

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER CWU 1137-19		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0337		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1781 FSL 2174 FEL	NWSE	19	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	1781 FSL 2174 FEL	NWSE	19	9.0 S	23.0 E	S
At Total Depth	1781 FSL 2174 FEL	NWSE	19	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1781		23. NUMBER OF ACRES IN DRILLING UNIT 2344		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1130		26. PROPOSED DEPTH MD: 9230 TVD: 9230		
27. ELEVATION - GROUND LEVEL 5041		28. BOND NUMBER NM 2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE NM2308		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kaylene Gardner	TITLE Regulatory Administrator	PHONE 435 781-9111
SIGNATURE	DATE 05/14/2009	EMAIL kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047504000000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	20	14	0	60		
Pipe	Grade	Length	Weight			
	Unknown	60	32.5			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9470		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	9470	11.6			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			



***Chapita Wells Unit 1137-19
NWSE, Section 19, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 350 feet long with a 30-foot right-of-way, disturbing approximately 0.25 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.08 acres. The pipeline is approximately 193 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.04 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 350' in length; culverts will be installed on an as-needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease, unit, right-of-way will be required. The entire length of the proposed access road and pipeline is located within lease.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4” gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 193' x 8'. The proposed pipeline leaves the north edge of the well pad (Lease UTU0337) proceeding in a northerly direction for an approximate distance of 193' tying into an existing pipeline in the NWSE of Section 19, T9S, R23E (Lease UTU0337. Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWSE of Section 19, Township 9S, Range 23E, proceeding southerly for an approximate distance of 193' to the NWSE of Section 19, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or **White River Evaporation Ponds 1, or 2**, or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate final reclamation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. Prior to the application of herbicides or other pesticides or possible hazardous chemicals A Pesticide Use proposal shall be submitted for BLM approval.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants Report # MOAC 06-35 on March 13, 2006. A paleontological survey was conducted and submitted by Intermountain Paleo Report # 06-275 on August 19, 2006.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

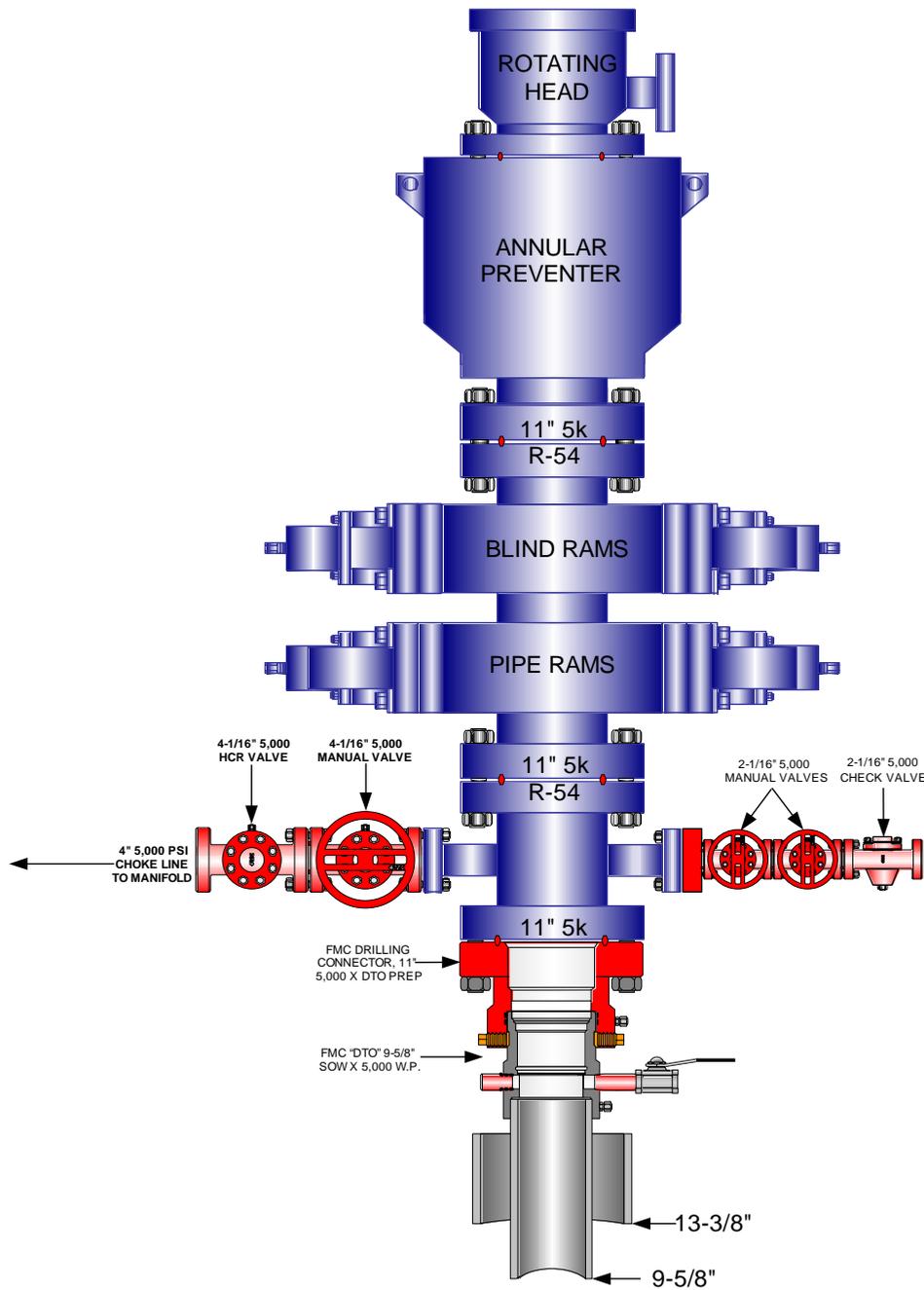
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1137-19 Well, located in the NWSE, of Section 19, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

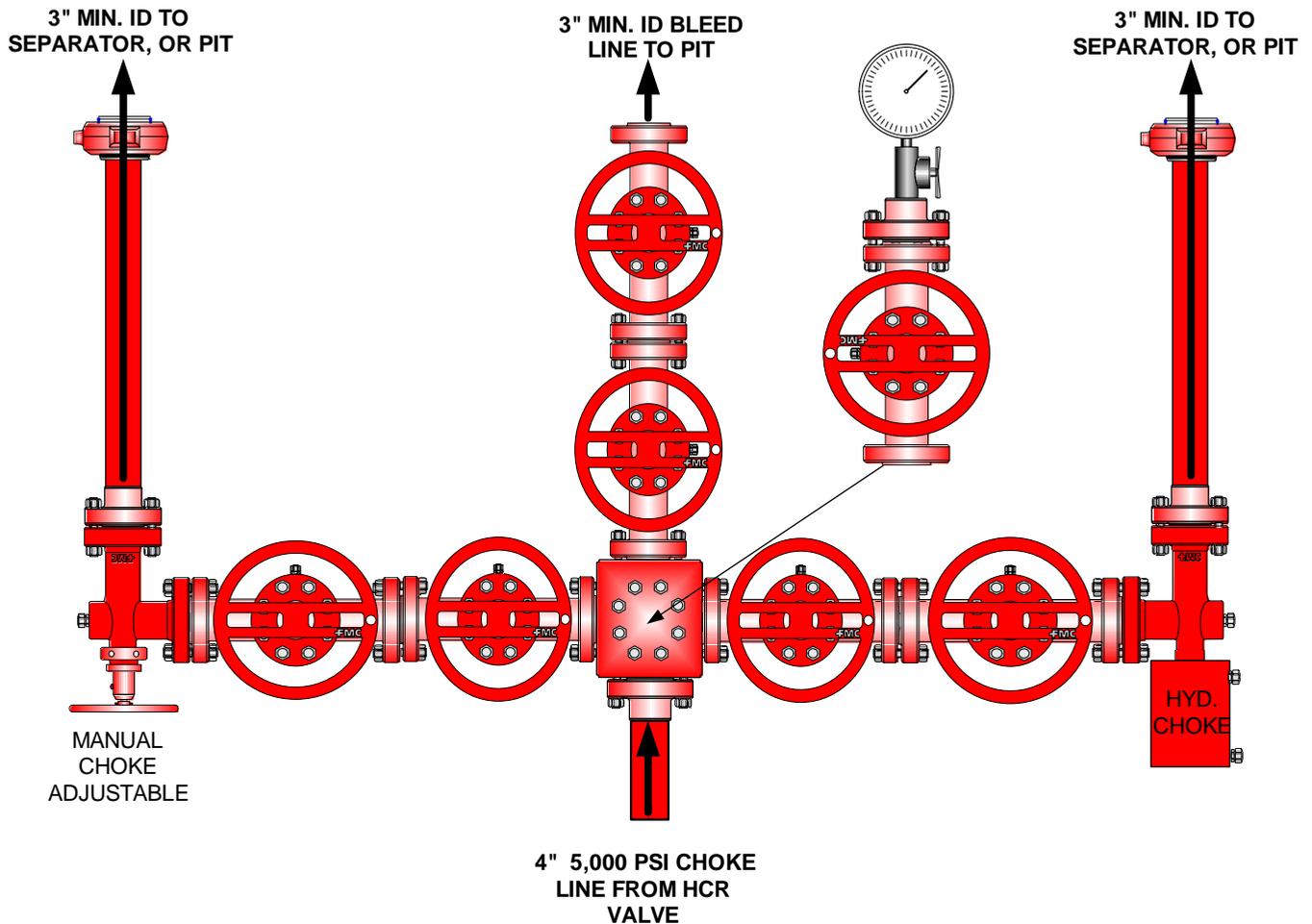
May 4, 2009 _____
Date

Kaylene R. Gardner, Regulatory Administrator

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

DRILLING PLAN

CHAPITA WELLS UNIT 1137-19
NW/SE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,497		Shale	
Birdsnest Zone	1,726		Dolomite	
Mahogany Oil Shale Bed	2,321		Shale	
Wasatch	4,631		Sandstone	
Chapita Wells	5,201		Sandstone	
Buck Canyon	5,888		Sandstone	
North Horn	6,518		Sandstone	
KMV Price River	6,855	Primary	Sandstone	Gas
KMV Price River Middle	7,708	Primary	Sandstone	Gas
KMV Price River Lower	8,505	Primary	Sandstone	Gas
Sego	9,030		Sandstone	
TD	9,230			

Estimated TD: 9,230' or 200'± below TD

Anticipated BHP: 5,089 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A-252	STC		1,880 PSI	10,000#
Surface	12 1/4"	0-2,300 KB±	9 5/8"	36.0#	J-55	STC	2,020 PSI	3,520 PSI	394,00#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7,560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

CHAPITA WELLS UNIT 1137-19
NW/SE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

CHAPITA WELLS UNIT 1137-19
NW/SE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and GR

DRILLING PLAN

CHAPITA WELLS UNIT 1137-19
NW/SE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 129 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 891 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

CHAPITA WELLS UNIT 1137-19
NW/SE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES, INC.
CWU #1137-19
SECTION 19, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE EXISTING CWU #550-30N TO THE NORTH AND THE BEGINNING OF THE PROPOSED ACCESS FOR THE #336-19 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1138-19 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 350' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.2 MILES.

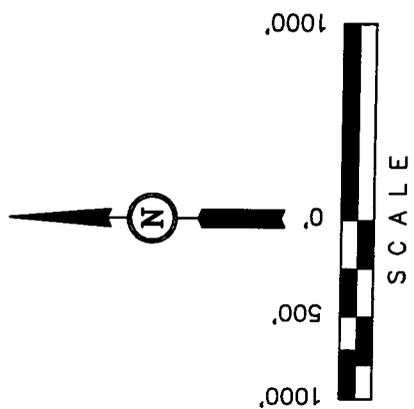
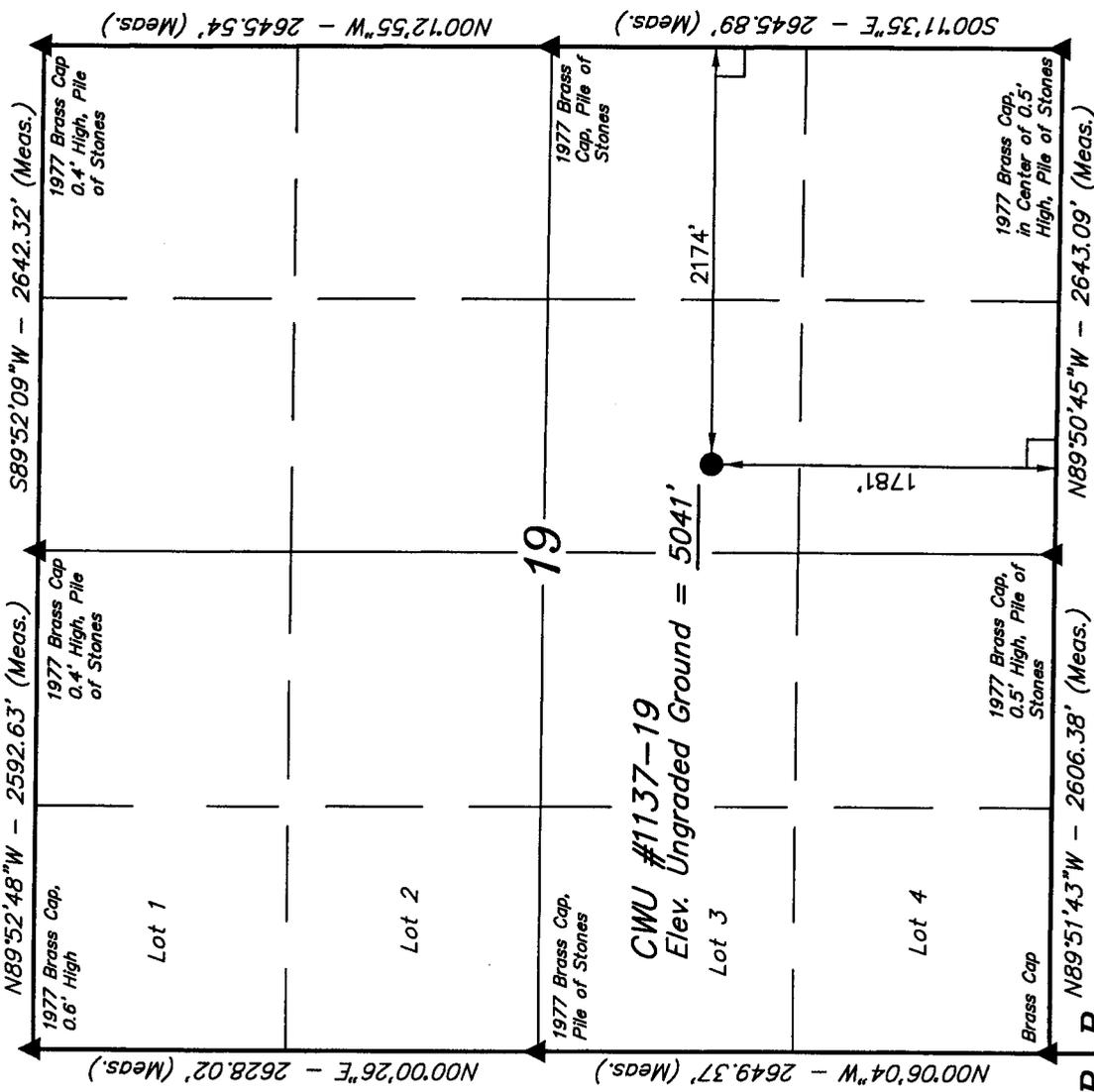
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1137-19, located as shown in the NW 1/4 SE 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	11-23-05	DATE DRAWN:	12-19-05
PARTY	G.S. T.B. K.G.	REFERENCES	G.L.O. PLAT		
WEATHER	COLD	FILE	EOG RESOURCES, INC.		

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

- (NAD 83)
- LATITUDE = 40°01'08.95" (40.019153)
- LONGITUDE = 109°22'04.63" (109.367953)
- (NAD 27)
- LATITUDE = 40°01'09.07" (40.019186)
- LONGITUDE = 109°22'02.18" (109.367272)

LEGEND:

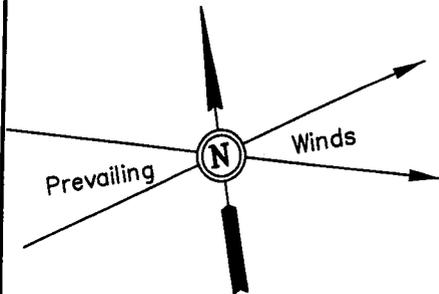
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1137-19
SECTION 19, T9S, R23E, S.L.B.&M.
1781' FSL 2174' FEL



SCALE: 1" = 50'
DATE: 12-19-05
Drawn By: K.G.

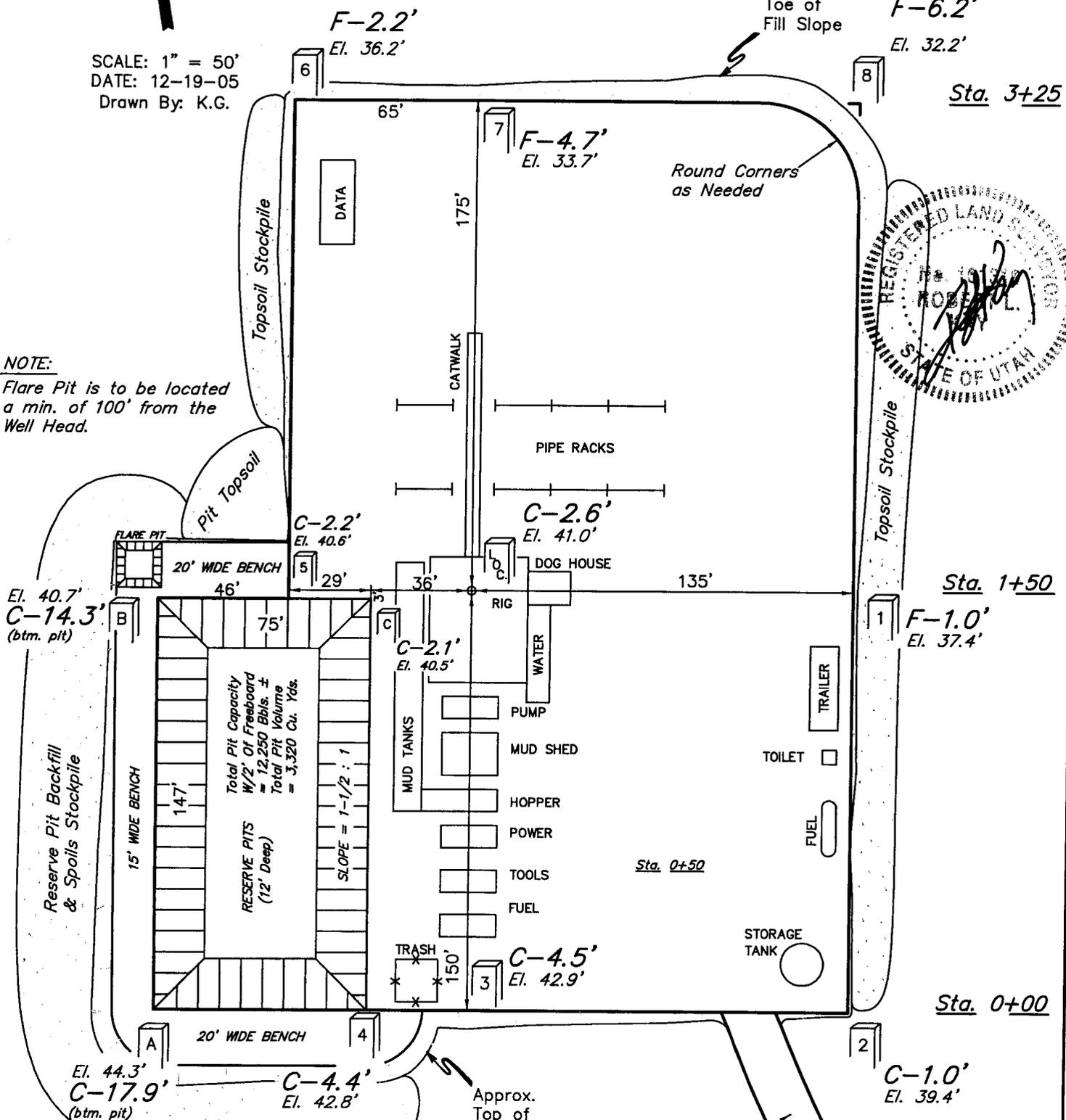
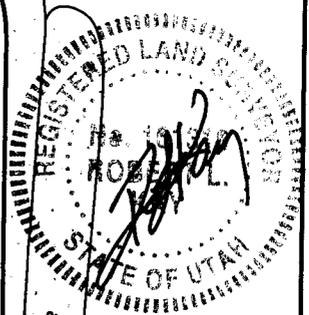
Approx. Toe of Fill Slope

F-6.2'
El. 32.2'

Sta. 3+25

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5041.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 5038.4'

EOG RESOURCES, INC.

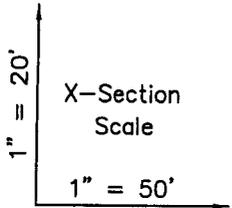
FIGURE #2

TYPICAL CROSS SECTIONS FOR

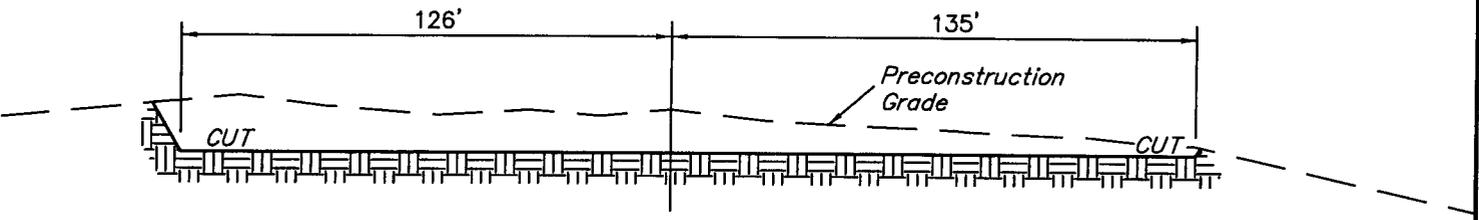
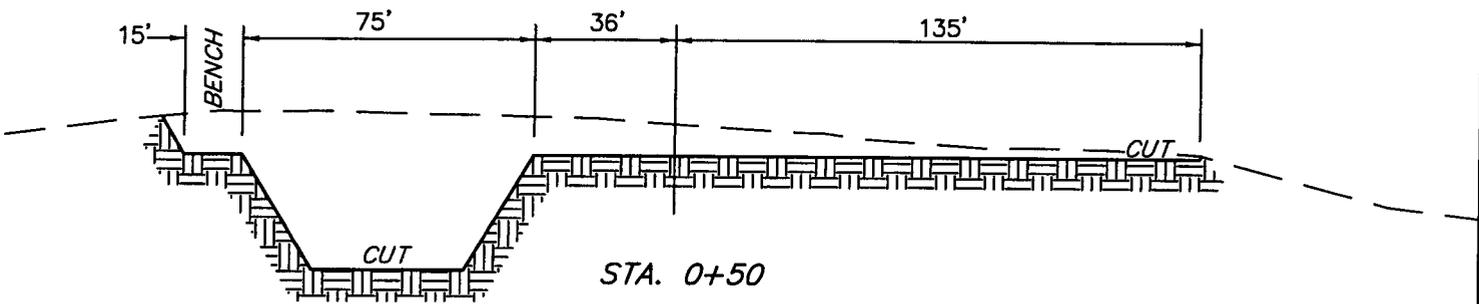
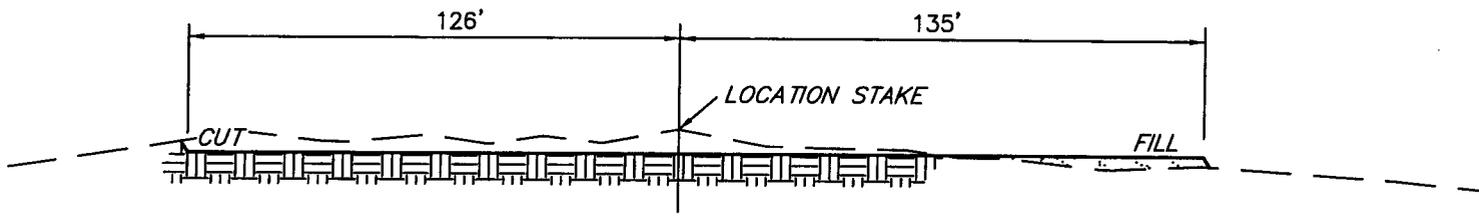
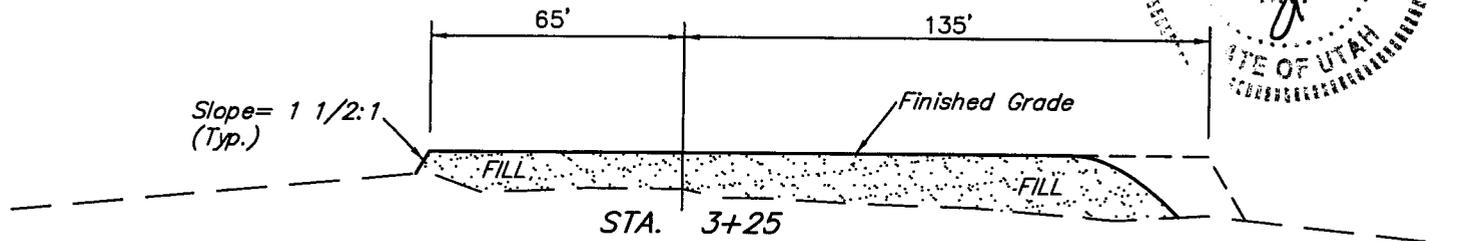
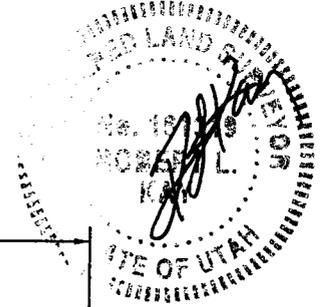
CWU #1137-19

SECTION 19, T9S, R23E, S.L.B.&M.

1781' FSL 2174' FEL



DATE: 12-19-05
Drawn By: K.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,580 Cu. Yds.
Remaining Location	= 7,010 Cu. Yds.
TOTAL CUT	= 8,590 CU.YDS.
FILL	= 5,350 CU.YDS.

EXCESS MATERIAL	= 3,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,240 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

CWU #1137-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R23E, S.L.B.&M.

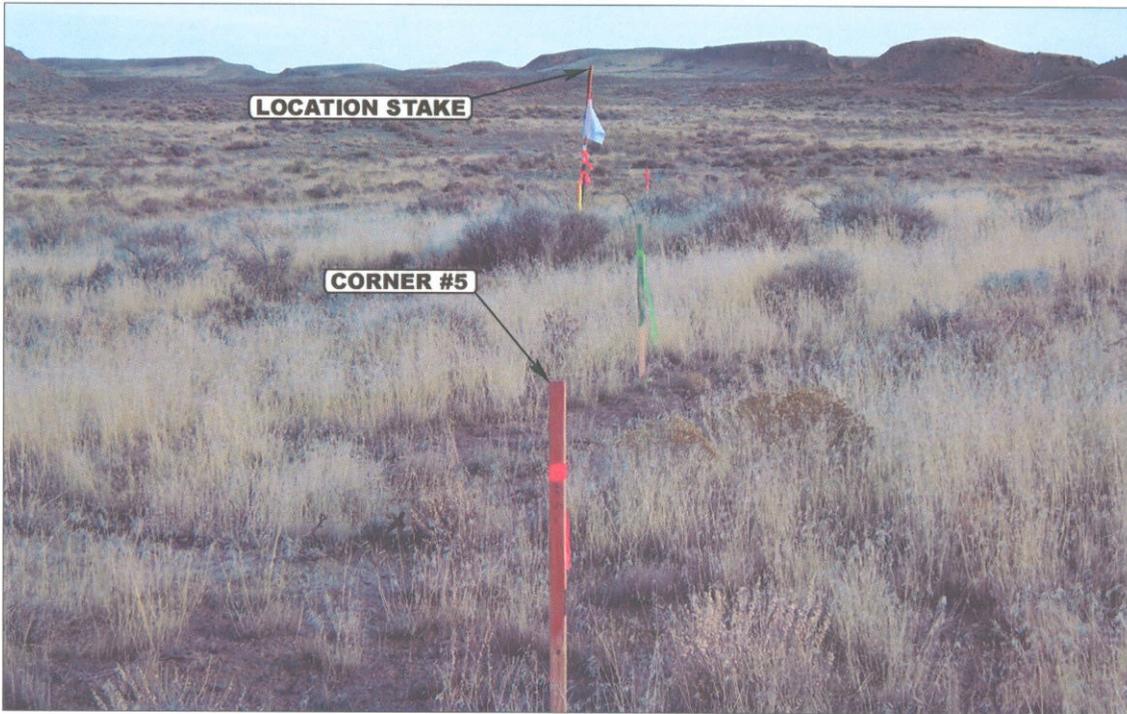


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

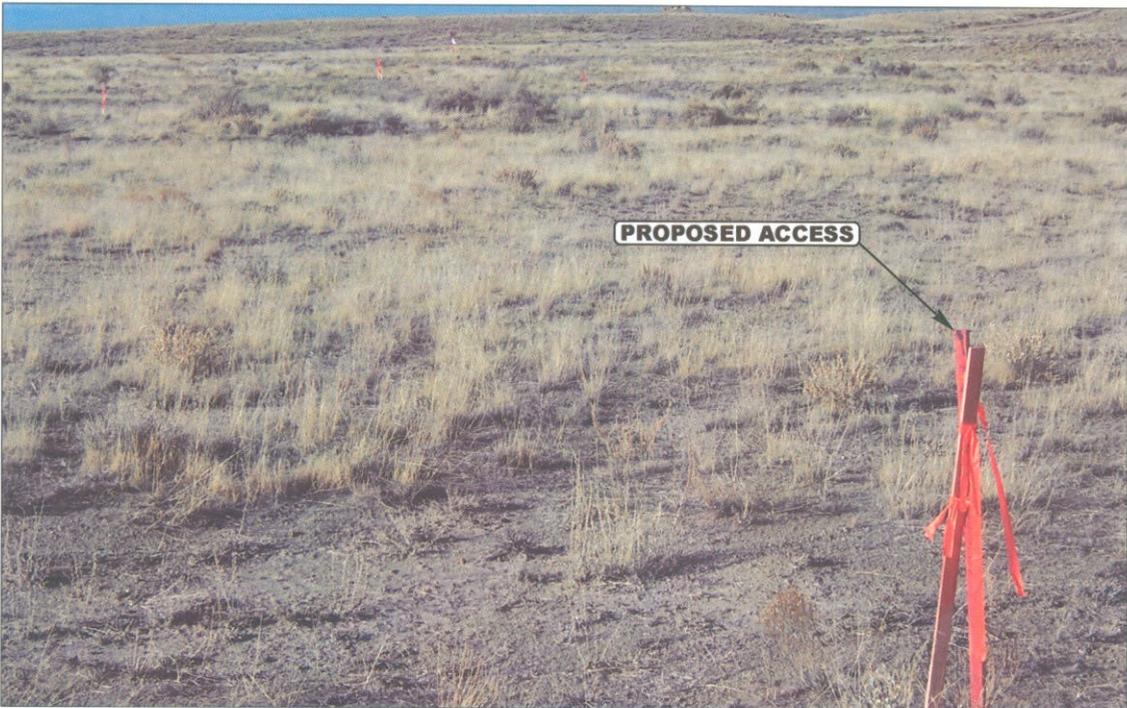


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

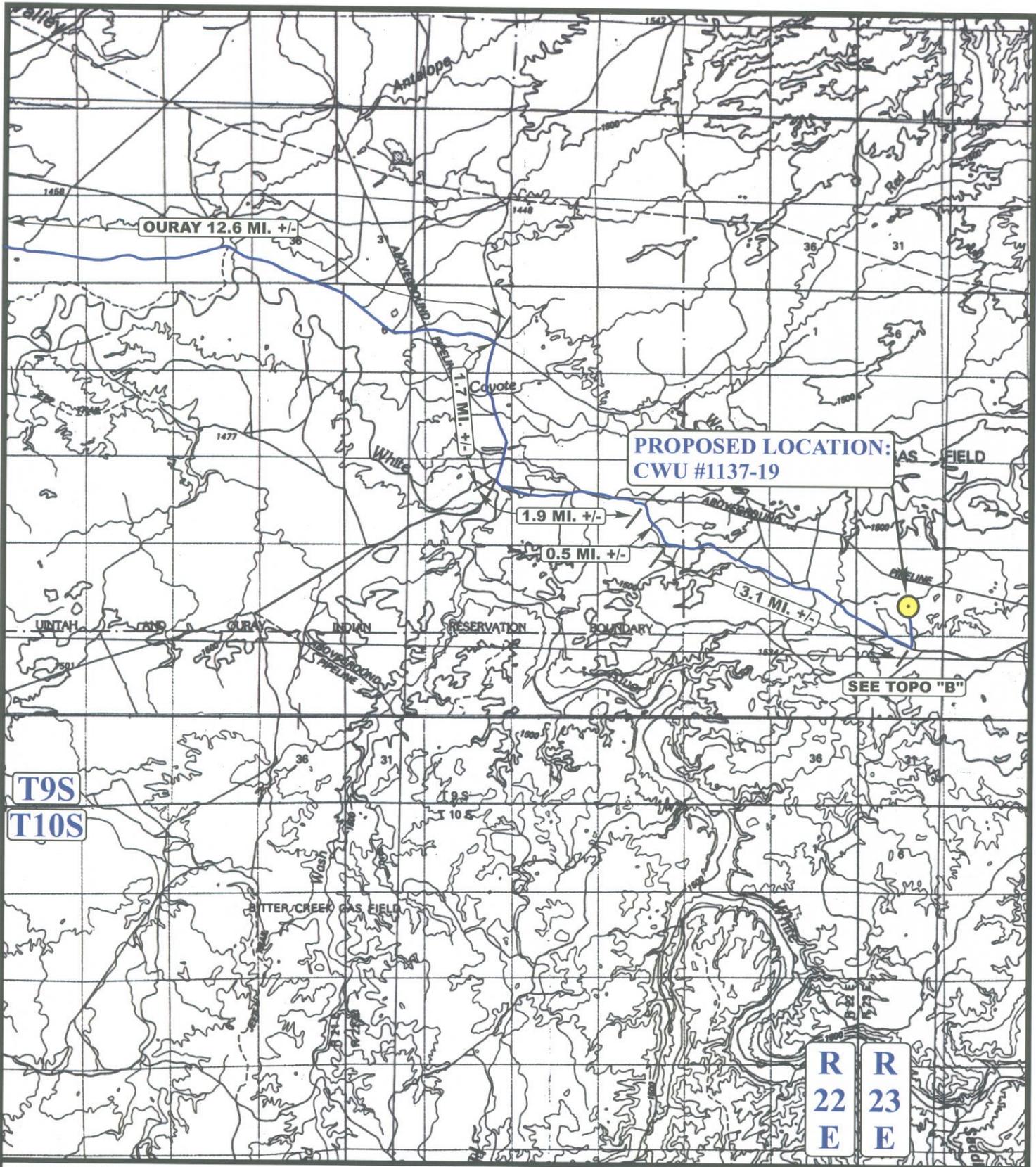
11 30 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC

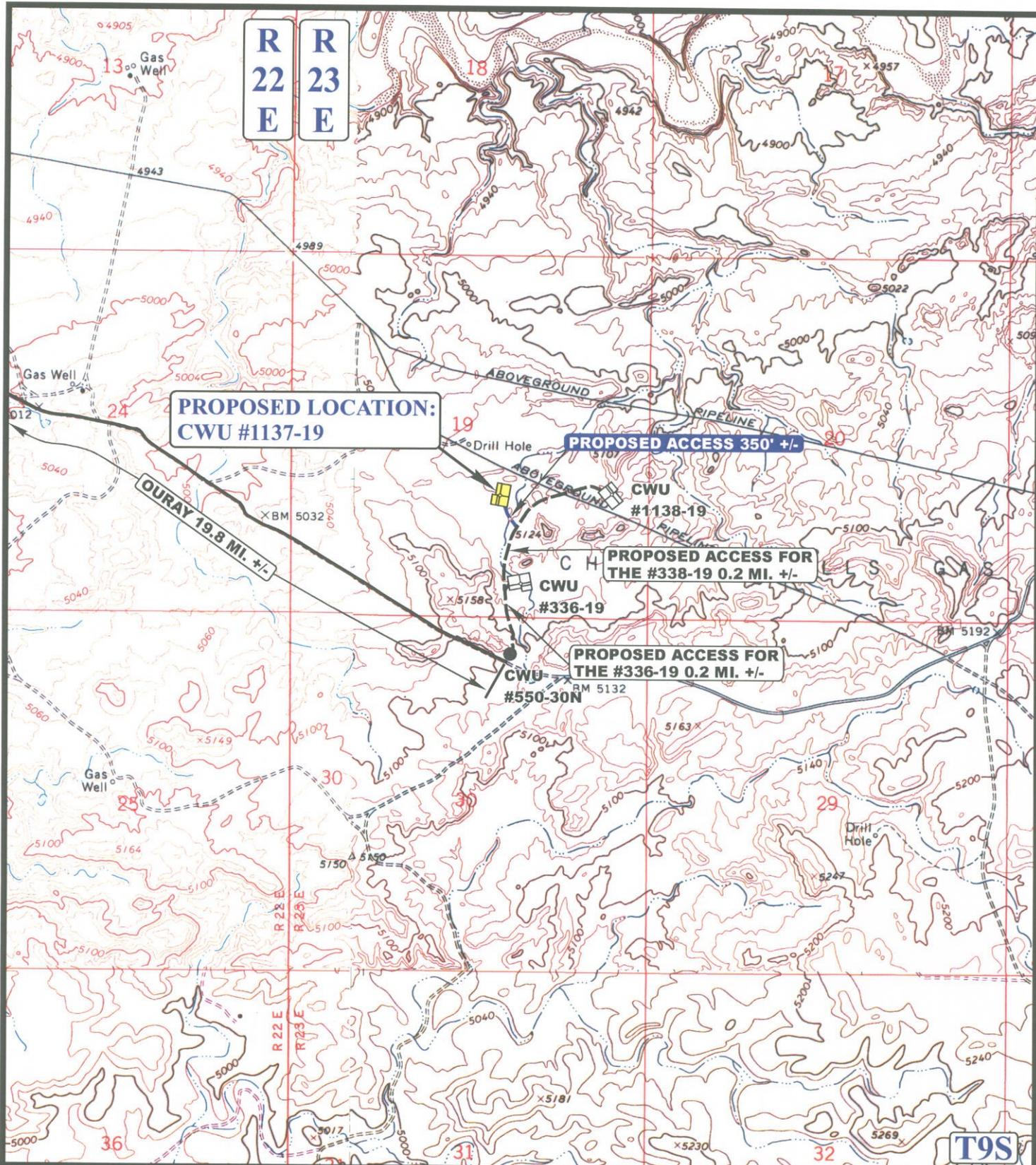
CWU #1137-19
SECTION 19, T9S, R23E, S.L.B.&M.
1781' FSL 2174' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 30 05**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC

CWU #1137-19
SECTION 19, T9S, R23E, S.L.B.&M.
1781' FSL 2174' FEL

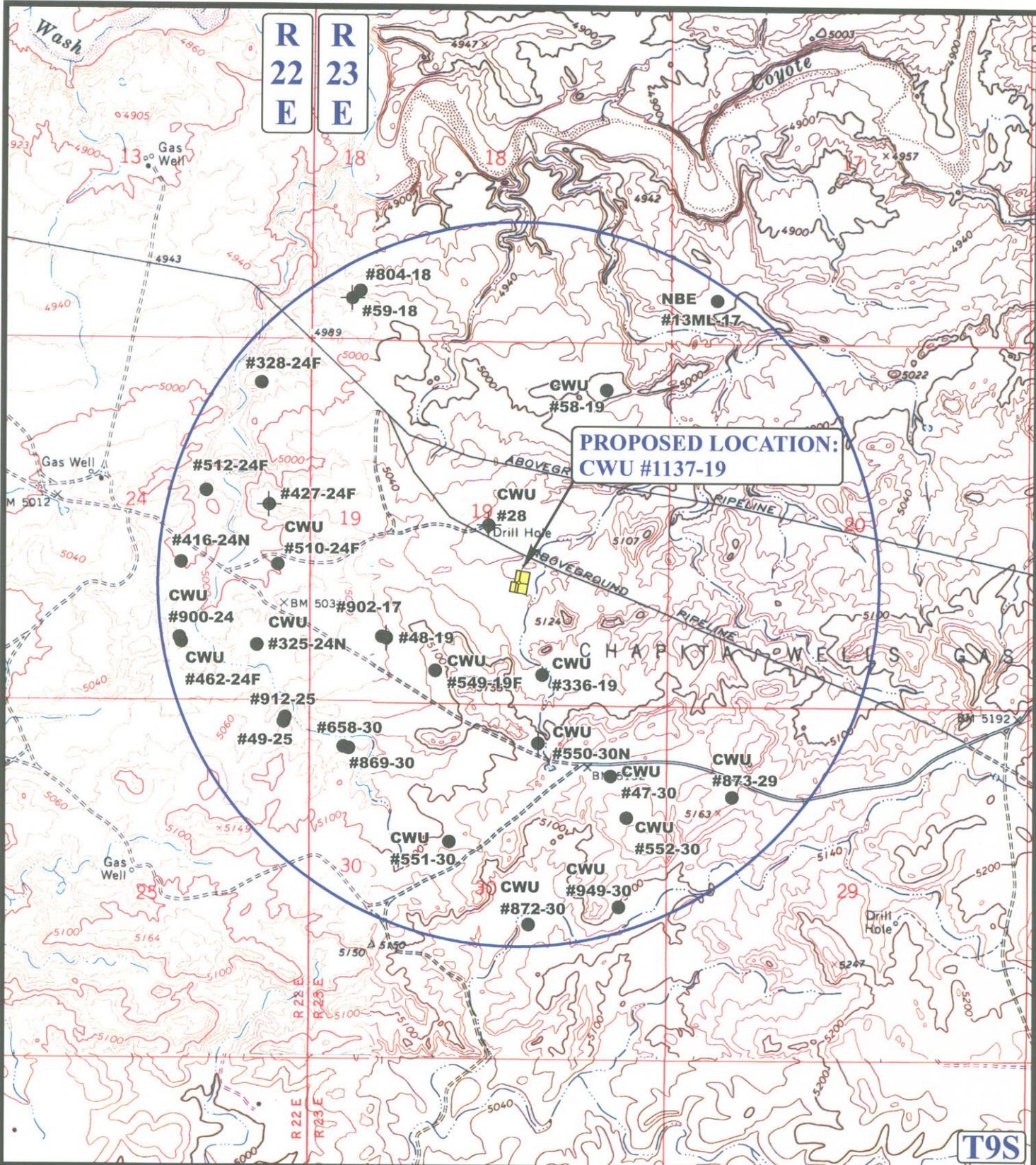


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **11 30 05**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1137-19**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

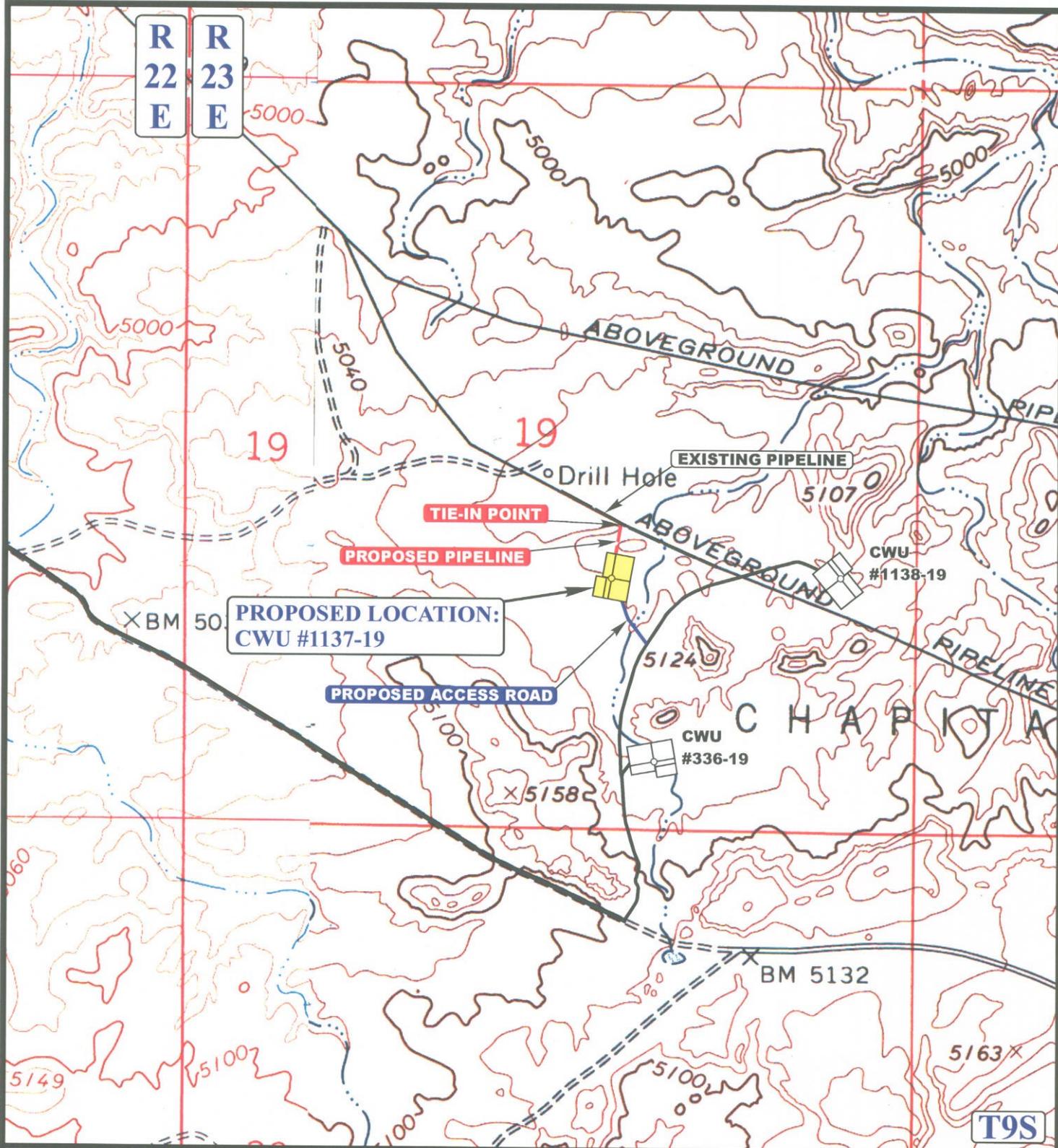
EOG RESOURCES, INC.

**CWU #1137-19
SECTION 19, T9S, R23E, S.L.B.&M.
1781' FSL 2174' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 30 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.G. REVISED: 00-00-00 **C TOPO**





APPROXIMATE TOTAL PIPELINE DISTANCE = 193' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC

**CWU #1137-19
SECTION 19, T9S, R23E, S.L.B.&M.
1781' FSL 2174' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 30 05**
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 8, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2009 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-50399	CWU 1198-20 Sec 20 T09S R23E 2039 FSL 0640 FWL	
43-047-50400	CWU 1137-19 Sec 19 T09S R23E 1781 FSL 2174 FEL	
43-047-50401	CWU 1129-27 Sec 27 T09S R23E 2170 FNL 0850 FEL	
43-047-50402	CWU 813-21 Sec 21 T09S R23E 0587 FSL 0669 FEL	
43-047-50403	CWU 1116-27 Sec 27 T09S R23E 0737 FNL 2113 FEL	
43-047-50405	CWU 1113-27 Sec 27 T09S R23E 0472 FSL 1820 FEL	
43-047-50409	CWU 1268-27 Sec 27 T09S R23E 0702 FNL 0850 FWL	
43-047-50410	CWU 1449-30 Sec 30 T09S R23E 0010 FNL 2630 FEL	
43-047-50411	CWU 1450-30 Sec 30 T09S R23E 0010 FNL 1110 FEL	
43-047-50412	CWU 1451-30 Sec 30 T09S R23E 0276 FNL 0057 FEL	
43-047-50413	CWU 1448-20 Sec 20 T09S R23E 1308 FSL 0445 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-8-09

API Number: 4304750400

Well Name: CWU 1137-19

Township 09.0 S Range 23.0 E Section 19

Meridian: SLBM

Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

Units STATUS

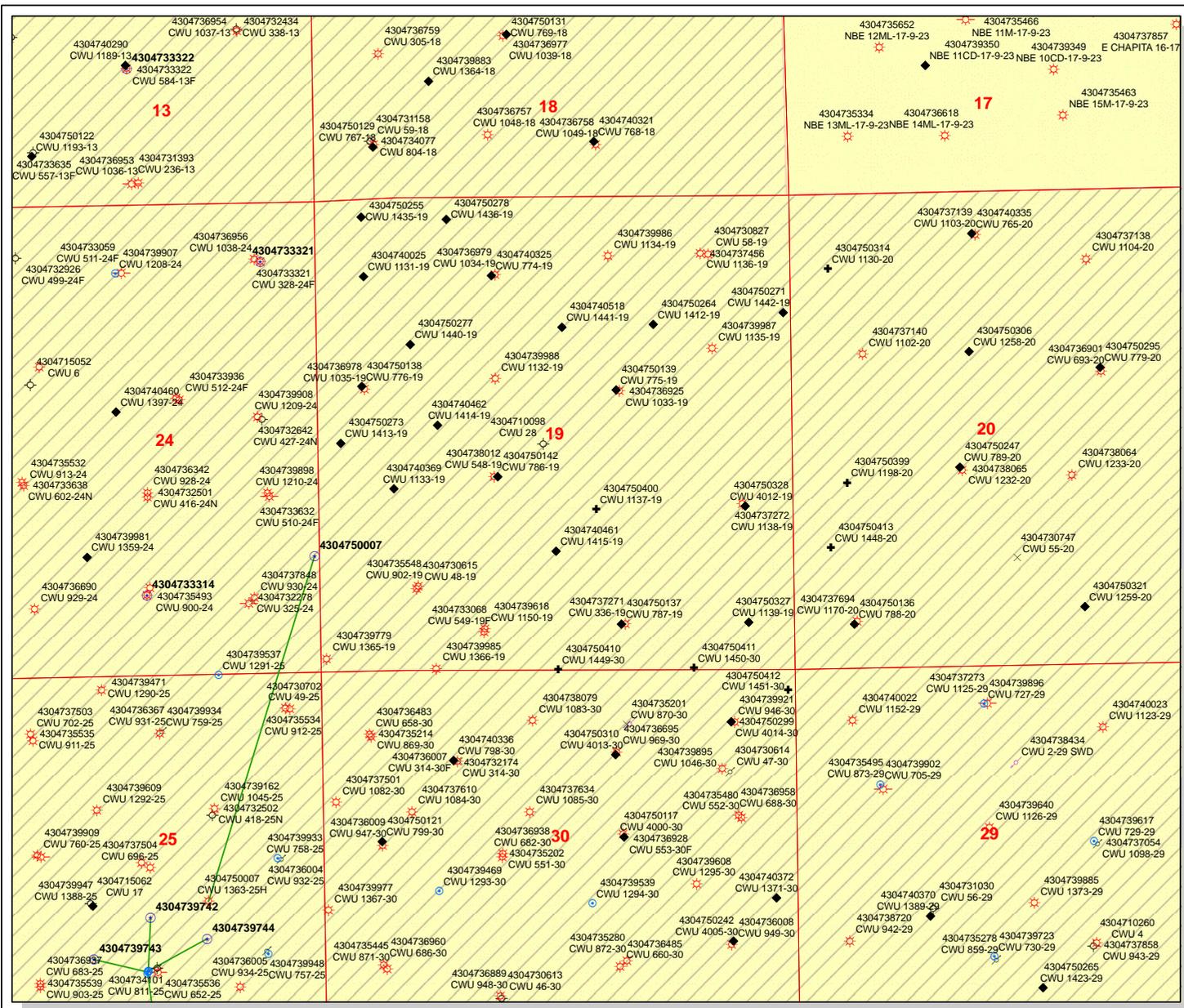
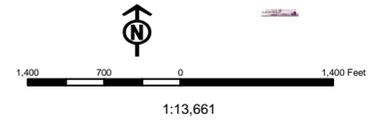
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERM
- PP OIL
- SECONDARY
- TERMINATED

Fields STATUS

- ACTIVE
- COMBINED
- Sections

Wells Query Events

- call other values-
- Nub-
- APD
- DRL
- GI
- GS
- LA
- NEW
- OPS
- PA
- PGW
- POW
- RET
- SGW
- SOW
- TA
- TW
- WD
- WI
- WS



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/5/2009

API NO. ASSIGNED: 43047504000000

WELL NAME: CWU 1137-19

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: NWSE 19 090S 230E

Permit Tech Review:

SURFACE: 1781 FSL 2174 FEL

Engineering Review:

BOTTOM: 1781 FSL 2174 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.01922

LONGITUDE: -109.36723

UTM SURF EASTINGS: 639340.00

NORTHINGS: 4430957.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0337

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM 2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: NM2308
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
Unit: CHAPITA WELLS
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Effective Date: 8/10/1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1137-19
API Well Number: 43047504000000
Lease Number: UTU0337
Surface Owner: FEDERAL
Approval Date: 5/14/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of 179-8. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

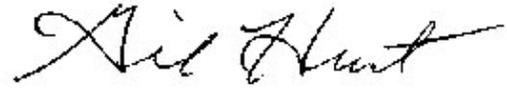
Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7),

API Well No: 43047504000000

Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive, flowing style with a long horizontal stroke at the end.

Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

MAY 05 2009

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013BF
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 1137-19
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 047 50400
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1781FSL 2174FEL 40.01915 N Lat, 109.36795 W Lon At proposed prod. zone NWSE 1781FSL 2174FEL 40.01915 N Lat, 109.36795 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.2 MILES SOUTH OF VERNAL, UT	11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R23E Mer SLB SME: BLM	12. County or Parish UINTAH
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1781	13. State UT	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1130	16. No. of Acres in Lease	19. Proposed Depth 9230 MD 9230 TVD
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5041 GL	20. BLM/BIA Bond No. on file NM2308	22. Approximate date work will start
		23. Estimated duration 45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 05/05/2009
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Title
LEAD REGULATORY ASSISTANT

Approved by (Signature) <i>Norm Hatch</i>	Name (Printed/Typed) Norm Hatch	Date 7/29/2009
--	------------------------------------	-------------------

Title
acting Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #69741 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 05/05/2009 (09GXJ47645)

NOTICE OF APPROVAL

RECEIVED

AUG 03 2009



** BLM REVISED **

096XT3767AE 2009-07-29-2009



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1137-19
API No: 43-047-50400

Location: NWSE, Sec. 19, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they will not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil &

Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1137-19
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047504000000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1781 FSL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 19 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/2/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: December 03, 2009
By: *Dan K. [Signature]*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/2/2009	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#

5. Float Equipment:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Logs:

Mud log from base of surface casing to TD.

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

CBL/CCL/VDL/GR

DRILLING PLAN

CHAPITA WELLS UNIT 1137-19 NW/SE, SEC. 19, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,497		Shale	
Birdsnest Zone	1,726		Dolomite	
Mahogany Oil Shale Bed	2,321		Shale	
Wasatch	4,631		Sandstone	
Chapita Wells	5,201		Sandstone	
Buck Canyon	5,888		Sandstone	
North Horn	6,518		Sandstone	
KMV Price River	6,855	Primary	Sandstone	Gas
KMV Price River Middle	7,708	Primary	Sandstone	Gas
KMV Price River Lower	8,505	Primary	Sandstone	Gas
Sego	9,030		Sandstone	
TD	9,230			

Estimated TD: 9,230' or 200'± below TD

Anticipated BHP: 5,089 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A-252	STC		1,880 PSI	10,000#
Surface	12 1/4"	0-2,300 KB±	9 5/8"	36.0#	J-55	STC	2,020 PSI	3,520 PSI	394,00#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7,560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

CHAPITA WELLS UNIT 1137-19 NW/SE, SEC. 19, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

CHAPITA WELLS UNIT 1137-19 NW/SE, SEC. 19, T9S, R23E, S.L.B.&M., UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

**Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

DRILLING PLAN

CHAPITA WELLS UNIT 1137-19 NW/SE, SEC. 19, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 129 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 891 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

CHAPITA WELLS UNIT 1137-19 **NW/SE, SEC. 19, T9S, R23E, S.L.B.&M.,** **UINTAH COUNTY, UTAH**

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1137-19
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047504000000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1781 FSL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 19 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 12/31/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 04, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/31/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
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<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 11, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/31/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50400	CHAPITA WELLS UNIT 1137-19		NWSE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>1365D</i>	12/31/2009		<i>1/12/2010</i>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
JAN 04 2010

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

12/31/2009

Title

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
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	COUNTY: UINTAH
	STATE: UTAH

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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 2/2/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 February 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/2/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/30/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on March 30, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 4/5/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 04-05-2010

Well Name	CWU 1137-19	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50400	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-31-2009	Class Date	
Tax Credit	N	TVD / MD	9,230/ 9,230	Property #	057838
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,051/ 5,038				
Location	Section 19, T9S, R23E, NWSE, 1781 FSL & 2174 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303689	AFE Total	1,375,900	DHC / CWC	583,100/ 792,800
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	05-08-2009
05-08-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1781' FSL & 2174' FEL (NW/SE) SECTION 19, T9S, R22E UINTAH COUNTY, UTAH LAT 40.019153, LONG 109.367953 (NAD 83) LAT 40.019186, LONG 109.367272 (NAD 27) TRUE #31 OBJECTIVE: 9230' MD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0337 ELEVATION: 5041.0' NAT GL, 5038.4' PREP GL (DUE TO ROUNDING PREP GL IS 5038') 5045' KB (16') EOG WI 100%, NRI 82.13932%

12-18-2009	Reported By	TERRY CSERE
-------------------	--------------------	-------------

DailyCosts: Drilling \$40,000 **Completion** \$0 **Daily Total** \$40,000
Cum Costs: Drilling \$40,000 **Completion** \$0 **Well Total** \$40,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

12-21-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$40,000 **Completion** \$0 **Well Total** \$40,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

12-22-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,000 **Completion** \$0 **Well Total** \$40,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-23-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,000 **Completion** \$0 **Well Total** \$40,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

12-28-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$40,000 **Completion** \$0 **Well Total** \$40,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTED CLOSED LOOP.

12-29-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$40,000	Completion	\$0	Well Total	\$40,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 60% COMPLETE.

12-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$40,000	Completion	\$0	Well Total	\$40,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.

12-31-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$40,000	Completion	\$0	Well Total	\$40,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

01-01-2010 Reported By KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$40,000	Completion	\$0	Well Total	\$40,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 12/31/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/30/09 @ 7:50 AM.

01-20-2010 Reported By KERRY SALES

DailyCosts: Drilling	\$198,009	Completion	\$0	Daily Total	\$198,009						
Cum Costs: Drilling	\$238,009	Completion	\$0	Well Total	\$238,009						
MD	2,427	TVD	2,427	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 1/7/2010. DRILLED 12-1/4" HOLE TO 2411' GL (2427' KB). ENCOUNTERED WATER. DRILLED WITH FLUID FROM 1110' TO TD AND DISPLACED WITH PRODUCTION WATER. TURNED IN WATER SAMPLE FROM 1110'. RAN 61 JTS (2401.05') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2417.05' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 165 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLS FRESH WATER. BUMPED PLUG W/850# @ 23:45PM 01/10/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: PUMPED DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS 45 MIN

TOP JOB # 2: MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE. HOLE FULL AND STATIC.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 3 TOOK SURVEYS WHILE DRILLING HOLE @ 1440' = 0.5 DEGREE & 1920' = 1.75 DEGREE AND @2310 1.5 DEGREE

KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 01/09/10 @ 9:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 01/10/10 AT 9:00 AM.

02-17-2010		Reported By		KEITH KAROW							
Daily Costs: Drilling	\$65,110	Completion	\$0	Daily Total	\$65,110						
Cum Costs: Drilling	\$303,119	Completion	\$0	Well Total	\$303,119						
MD	2,427	TVD	2,427	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU RT. MOVED RIG 6 MILES TO NEW LOCATION. SUB SET AT NOON, RAISED DERRICK AT 17:00, RU PRGRESS 90%.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS - RIG MOVE			
FUEL - 2000 USED 300			

02-18-2010		Reported By		KEITH KAROW							
Daily Costs: Drilling	\$37,183	Completion	\$0	Daily Total	\$37,183						
Cum Costs: Drilling	\$340,302	Completion	\$0	Well Total	\$340,302						
MD	2,960	TVD	2,960	Progress	533	Days	1	MW	10.1	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILL AHEAD @ 2960'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MIRU.
08:00	12:00	4.0	NU BOPE, HOOK UP GAS BUSTER, FLARE LINES. CHOKE, AND MANIFOLD. HELD PRE-SPUD CHECK LIST W/BILL ANDERSON. RIG ON DAYWORK @ 12:00 ON 2/17/2010.
12:00	16:00	4.0	HSM. TEST BOPE. TEST HIGH 500 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. NO BLM REPRESENTATIVE TO WITNESS TEST.
16:00	20:30	4.5	INSTALL WEAR BUSHING. HSM. PU BHA & TOOLS. TAG CEMENT @ 2372'. R/D TRS.
20:30	23:30	3.0	DRILL CEMENT/FLOAT EQUIP. FLOAT @ 2372', SHOE @ 2427'. DRILL FORMATION TO 2437'.
23:30	00:00	0.5	CIRCULATE & FIT TEST TO 10.5 EMW.
00:00	02:30	2.5	DRILL 2437' - 2677'. WOB 12K, RPM 60-65, SPP 1700 PSI, DP 250 PSI, ROP 96' FPH.
02:30	03:00	0.5	WORK ON PUMP
03:00	03:30	0.5	SURVEY 2607 @ 1.01 DEG.
03:30	06:00	2.5	DRILL 2677' - 2960'. WOB 10-14K, RPM 64/67, SPP 1300 PSI, DP 350 PSI, ROP 113.2' FPH.

FULL CREWS, NO ACCIDENTS.
MUD WT 10.1 VIS 38
SAFETY MEETINGS - PRESSURE TEST
FUEL - 4402 USED 1185

06:00 SPUD 7 7/8" HOLE @ 00:00, 2/18/10.

02-19-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling	\$26,950	Completion	\$0	Daily Total	\$26,950						
Cum Costs: Drilling	\$367,252	Completion	\$0	Well Total	\$367,252						
MD	5,564	TVD	5,564	Progress	2,604	Days	2	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILL AHEAD @ 5564											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 2960' - 3025'. WOB 10-14K, RPM 64, SPP 1350 PSI, DP 350 PSI, ROP 130' FPH.
06:30	07:30	1.0	PUMP REPAIR. (BOTH PUMPS).
07:30	12:00	4.5	DRILL 3025' - 3682'. WOB 10-14K, RPM 64, SPP 1650 PSI, DP 350 PSI, ROP 146' FPH.
12:00	12:30	0.5	SURVEY 3616 @ 1.79 DEG.
12:30	20:30	8.0	DRILL 3682' - 4589'. WOB 10-14K, RPM 64, SPP 1950 PSI, DP 350 PSI, ROP 113.4' FPH.
20:30	21:00	0.5	SURVEY 4519' @ 2.43 DEG.
21:00	06:00	9.0	DRILL 4589' - 5564. WOB 10-14K, RPM 60, SPP 2250 PSI, DP 350 PSI, ROP 108' FPH.

FULL CREWS, NO ACCIDENTS.
MUD WT 10.6 VIS 42
SAFETY MEETINGS - SURVEY MACHINE
FUEL - 2385 USED 2017

02-20-2010		Reported By		KEITH KAROW					
DailyCosts: Drilling	\$40,703	Completion	\$0	Daily Total	\$40,703				

Cum Costs: Drilling \$407,955 **Completion** \$0 **Well Total** \$407,955
MD 7,103 **TVD** 7,103 **Progress** 1,539 **Days** 3 **MW** 11.1 **Visc** 43.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7103'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5564-6346'. WOB 15-20K, RPM 60, SPP 2250 PSI, DP 350-450 PSI, ROP 87.9' FPH.
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILL 6346 - 7103'. WOB 18-20K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 52.2' FPH.

FULL CREWS, NO ACCIDENTS.
MUD WT 11.1 VIS 42
SAFETY MEETINGS - SURVEY MACHINE
FUEL - 4843 USED 2042

02-21-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$21,043 **Completion** \$0 **Daily Total** \$21,043
Cum Costs: Drilling \$428,999 **Completion** \$0 **Well Total** \$428,999
MD 7,890 **TVD** 7,890 **Progress** 787 **Days** 4 **MW** 11.2 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7890'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7103' - 7416'. WOB 18-20K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 39.1' FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 7416'. - 7890' WOB 18-21K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 30.6' FPH.

FULL CREWS, NO ACCIDENTS.
MUD WT 11.3 VIS 37
SAFETY MEETINGS - PAINTING
FUEL - 2840 USED 2003

02-22-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$40,975 **Completion** \$0 **Daily Total** \$40,975
Cum Costs: Drilling \$469,975 **Completion** \$0 **Well Total** \$469,975
MD 8,068 **TVD** 8,068 **Progress** 178 **Days** 5 **MW** 11.3 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8,068'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7890' - 7916 WOB 18-21K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 17.3' FPH. FULL CREWS, NO ACCIDENTS. MUD WT 11.3 VIS 37 SAFETY MEETINGS - PAINTING FUEL - 2840 USED 2003
07:30	08:00	0.5	SURVEY - MISS RUN
08:00	09:30	1.5	TOOH WITH BIT #1 WORK TIGHT SPOTS.

09:30	13:30	4.0 WORK TIGHT HOLE (4500' - 4200'). JARRED DOWN FOR 2 HRS. TO GET TOOL JOINT TO FLOOR. MADE UP KELLY AND ONE JOINT. PUMPED ON DRILL STRING, PIPE TORQUED BACKWARD. JARRED UP TO FREE PIPE.
13:30	15:30	2.0 TOOH.
15:30	17:00	1.5 LD BHA REAMERS & CHANGE OUT MM & BIT.
17:00	00:00	7.0 TIH WITH BIT #2, WASH & REAM (4450-4612') (5630-5680') (6240-6270').
00:00	02:00	2.0 CIRULATE AND SURVEY 7834' @ 1.21 DEG.
02:00	02:30	0.5 WASH 7834 TO 7916' TO BOTTOM.
02:30	06:00	3.5 DRILL 7916 - 8068 WOB 18-21K, RPM 60, SPP 2250 PSI, DP 300 PSI, ROP 43.4' FPH.

FULL CREWS, NO ACCIDENTS.

MUD WT 11.3 VIS 37

SAFETY MEETINGS - SETTING COM

FUEL - 5700 USED 1640

02-23-2010	Reported By	KEITH KAROW									
Daily Costs: Drilling	\$38,789	Completion	\$5,690	Daily Total	\$44,479						
Cum Costs: Drilling	\$508,764	Completion	\$5,690	Well Total	\$514,454						
MD	8,757	TVD	8,757	Progress	689	Days	6	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8757'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 8068' - 8413' WOB 18-21K, RPM 60, SPP 2250 PSI, DP 300 PSI, ROP 36.3' FPH.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL 8413' - 8757' WOB 18-21K, RPM 60, SPP 2250 PSI, DP 300 PSI, ROP 25.6' FPH.

FULL CREWS, NO ACCIDENTS.

MUD WT 11.5 VIS 39

SAFETY MEETINGS - PUMPS

FUEL - 3678 USED 2022

02-24-2010	Reported By	KEITH KAROW/PAT CLARK									
Daily Costs: Drilling	\$42,426	Completion	\$0	Daily Total	\$42,426						
Cum Costs: Drilling	\$551,191	Completion	\$5,690	Well Total	\$556,881						
MD	9,230	TVD	9,230	Progress	473	Days	7	MW	11.5	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRC FOR SHORT TRIP @ 9230' TD

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8757' - 8916' WOB 18-21K, RPM 60, SPP 2250 PSI, DP 300 PSI, ROP 19.9' FPH.
14:00	14:30	0.5	SERVICE RIG.
14:30	03:00	12.5	DRILL 8916' - 9230' TD. WOB 18-21K, RPM 60, SPP 2250 PSI, DP 300 PSI, ROP 25.1 FPH. REACHED TD OF 9230' @ 03:00 HRS, 2/24/10.
03:00	06:00	3.0	CIRCULATE. WT UP TO KILL GAS FOR SHORT TRIP.

FULL CREWS, NO ACCIDENTS.
 MUD WT 11.6 VIS 41
 SAFETY MEETINGS – TEAM WORK
 FUEL – 4300 USED 2378

02-25-2010 Reported By PAT CLARK

DailyCosts: Drilling \$40,520 Completion \$82,822 Daily Total \$123,342

Cum Costs: Drilling \$583,477 Completion \$88,512 Well Total \$671,989

MD 9,230 TVD 9,230 Progress 0 Days 8 MW 11.7 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC AND CONDITION FOR CEMENT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE AND CONDITION MUD. RAISE MW TO 11.7 PPG.
08:00	13:30	5.5	WIPER TRIP TO SHOE. HOLE TIGHT @ 6100'.
13:30	16:00	2.5	CIRC AND CONDITION MUD. HSM, R/U FRANKS WESTATES TO LDDP. MIX AND PUMP PILL, DROP SURVEY.
16:00	22:30	6.5	HSM. LDDP. BREAK KELLY, LDBHA PULL WEAR BUSHING, RETRIEVE SURVEY – 1.14 DEG.
22:30	05:00	6.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 9223', 1 JT CSG, FLOAT COLLAR @ 9176', 55 JTS CSG, MJ @ 6840', 62 JTS CSG, MJ @ 4203', 99 JTS CSG (217 TOTAL). P/U JT # 218, TAG BOTTOM @ 9230'. L/D JT # 218. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5911'.
05:00	06:00	1.0	CIRCULATE AND CONDITION FOR CEMENT. R/D FRANKS.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – SHORT TRIP, LDDP, RUN CSG.
 MUD WT – 11.7 PPG, VIS – 41 SPQ, NO LOSSES.
 FUEL – 2910, USED – 2230.

02-26-2010 Reported By PAT CLARK

DailyCosts: Drilling \$20,241 Completion \$62,387 Daily Total \$82,628

Cum Costs: Drilling \$603,718 Completion \$150,899 Well Total \$754,617

MD 9,230 TVD 9,230 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRC AND CONDITION FOR CEMENT.
07:30	13:00	5.5	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, MIX AND PUMP 436 SX (143 BBLs, 801 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12.3 PPG, 1.7 YLD, H2O 8.83 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1320 SX (345 BBLs, 1935 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP LATCH-DOWN PLUG AND DISPLACE W/142 BBLs FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2608 PSI, BUMPED PLUG TO 4095 PSI. BLEED BACK 2.25 BBLs, FLOAT DID NOT HOLD. PRESSURED BACK UP TO 5050 PSI, BLEED BACK 2 BBLs, FLOAT HELD. R/D HALLIBURTON. BLM NOTIFIED BY E-MAIL 2/23/2010. HAULED 1300 BBLs LIQUID MUD TO STORAGE.
13:00	15:00	2.0	PACK OFF AND TEST HANGER TO 5000 PSI. CLEAN MUD TANKS W/REDI SERVICES.
15:00	06:00	15.0	RDRT. MOVE CAMPS TO NEW LOCATION.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – CEMENTING, RIGGING DOWN, 100% TIE-OFF.

FUEL – 2000 GALS, USED 910.

TRANSFER 7 JTS 4 1/2", 11.6#, N-80, LTC CSG(295.12') AND 1 MJ (10.76') THREADS OFF TO CWU 1151-28.

TRANSFER 2000 GALS DIESEL FUEL @ 2.755/GAL TO CWU 1151-28.

WESTROC TRUCKING TO MOVE RIG 2.5 MILES TO NEW LOC @ 07:00.

06:00 RIG RELEASED @ 15:00 HRS, 2-25-2010.
CASING POINT COST \$599,781

03-03-2010		Reported By	SEARLE								
DailyCosts: Drilling	\$0			Completion	\$25,500		Daily Total	\$25,500			
Cum Costs: Drilling	\$603,718			Completion	\$176,399		Well Total	\$780,117			
MD	9,230	TVD	9,230	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 9176.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU CUTTER WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 70'. EST CEMENT TOP @ 1490'. RD CUTTERS.								

03-05-2010		Reported By	MCCURDY								
DailyCosts: Drilling	\$0			Completion	\$1,168		Daily Total	\$1,168			
Cum Costs: Drilling	\$603,718			Completion	\$177,567		Well Total	\$781,285			
MD	9,230	TVD	9,230	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9176.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

03-26-2010		Reported By	MCCURDY								
DailyCosts: Drilling	\$0			Completion	\$1,843		Daily Total	\$1,843			
Cum Costs: Drilling	\$603,718			Completion	\$179,410		Well Total	\$783,128			
MD	9,230	TVD	9,230	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9176.0				Perf : 7334'-8975'		PKR Depth : 0.0			
Activity at Report Time: FRAC STAGES 7 & 8											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8695'-96', 8709'-11', 8765'-66', 8775'-76', 8850'-51', 8878'-79', 8887'-89', 8949'-50', 8973'-75' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 3167 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 41478 GAL 16# DELTA 200 W/103100# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHECK HT @ 1.0 LB/1000 LB PROP. MTP 5909 PSIG. MTR 53.5 BPM. ATP 5380 PSIG. ATR 48.2 BPM. ISIP 3310 PSIG. RD HALLIBURTON.								

STAGE #2: RUWL. SET 6K CFP AT 8645'. PERFORATE MPR/LPR FROM 8425'-26', 8456'-57', 8468'-69', 8477'-78', 8502'-03', 8512'-13', 8563'-64', 8588'-89', 8594'-95', 8608'-09', 8615'-16', 8621'-22' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7404 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 36187 GAL 16# DELTA 200 W/117800# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6464 PSIG. MTR 50.8 BPM. ATP 4878 PSIG. ATR 50.4 BPM. ISIP 3461 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 8400'. PERFORATE MPR FROM 8198'-99', 8219'-20', 8246'-47', 8253'-54', 8269'-70', 8277'-78', 8289'-90', 8301'-02', 8309'-10', 8351'-52', 8376'-77', 8384'-85' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7802 GAL 16# LINEAR W/10200# 20/40 SAND @ 1-1.5 PPG, 48046 GAL 16# DELTA 200 W/166300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5316 PSIG. MTR 50.5 BPM. ATP 4350 PSIG. ATR 46.7 BPM. ISIP 3076 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 8180'. PERFORATE MPR FROM 8024'-25', 8029'-30', 8036'-37', 8054'-55', 8089'-90', 8097'-98', 8104'-05', 8112'-13', 8138'-39', 8147'-49', 8159'-60' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 49640 GAL 16# DELTA 200 W/156700# 20/40 SAND @ 1-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6403 PSIG. MTR 49.3 BPM. ATP 5133 PSIG. ATR 48.5 BPM. ISIP 2899 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 7984'. PERFORATE MPR FROM 7746'-47', 7770'-01', 7787'-88', 7818'-19', 7841'-42', 7851'-52', 7886'-87', 7897'-98', 7919'-20', 7927'-28', 7952'-53', 7963'-64' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8304 GAL 16# LINEAR W/10400# 20/40 SAND @ 1-1.5 PPG, 49123 GAL 16# DELTA 200 W/172200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6281 PSIG. MTR 49.7 BPM. ATP 4450 PSIG. ATR 49.3 BPM. ISIP 2812 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 7660'. PERFORATE UPR FROM 7334'-35', 7341'-42', 7387'-88', 7398'-99', 7417'-18', 7444'-45', 7492'-93', 7498'-99', 7532'-33', 7552'-53', 7629'-30', 7639'-40' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7393 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 30908 GAL 16# DELTA 200 W/103100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6407 PSIG. MTR 50.7 BPM. ATP 4294 PSIG. ATR 50.3 BPM. ISIP 3082 PSIG. RD HALLIBURTON. SWIFN.

03-27-2010		Reported By		MCCURDY/ BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$363,327			Daily Total	\$363,327		
Cum Costs: Drilling	\$603,718			Completion	\$542,737			Well Total	\$1,146,456		
MD	9,230	TVD	9,230	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9176.0		Perf : 6865'-8975'				PKR Depth : 0.0			
Activity at Report Time: POST FRAC CLEAN OUT											

Start	End	Hrs	Activity Description
06:00	17:00	11.0	STAGE #7: SICP 1681 PSIG. RUWL. SET 6K CFP AT 7284'. PERFORATE UPR FROM 7006'-07', 7013'-14', 7066'-67', 7081'-82', 7110'-11', 7124'-25', 7134'-35', 7147'-48', 7172'-73', 7196'-97', 7245'-46', 7264'-65' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8424 GAL 16# LINEAR W/11000# 20/40 SAND @ 1-1.5 PPG, 44267 GAL 16# DELTA 200 W/146200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5174 PSIG. MTR 51.3 BPM. ATP 3767 PSIG. ATR 50.4 BPM. ISIP 3001 PSIG. RD HALLIBURTON.

STAGE #8: RUWL. SET 6K CFP AT 6973'. PERFORATE UPR FROM 6865'-67', 6872'-73', 6878'-79', 6885'-86', 6895'-97', 6920'-21', 6931'-32', 6936'-38', 6953'-54' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7420 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40558 GAL 16# DELTA 200 W/140900# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 4244 PSIG. MTR 50.7 BPM. ATP 3060 PSIG. ATR 49.7 BPM. ISIP 1903 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6774'. RD CUTTERS WIRELINE. MIRUSU. ND FRAC VALVES & NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO 5160'. FLUSHED TBG W/25 BLW. SDFW.

03-30-2010		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$21,781	Daily Total	\$21,781
Cum Costs: Drilling	\$603,718	Completion	\$564,518	Well Total	\$1,168,237
MD	9,230	TVD	9,230	Progress	0
		Days	14	MW	0.0
Formation : MESAVERDE		PBTD : 9031.0		Perf : 6865'-8975'	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST. RDMOSU.					
Start	End	Hrs	Activity Description		
07:00	06:00	23.0	RIH TO CBP @ 6774'. RU TO DO PLUGS. PRESSURE TEST BOP & POBS TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6774', 6973', 7284', 7660', 7984', 8180', 8400' & 8645'. CLEAN OUT TO 9031'. LANDED TBG AT 7706' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		
FLOWED 14 HRS. 24/64 CHOKE. FTP 1140 PSIG. CP 1700 PSIG. 65 BFPH. RECOVERED 913 BLW. 9591 BLWTR.					
TUBING DETAIL LENGTH					
PUMP OFF SUB 1.00'					
1 JT 2-3/8 4.7# N-80 TBG 32.55'					
XN NIPPLE 1.30'					
236 JTS 2-3/8 4.7# N-80 TBG 7655.21'					
BELOW KB 16.00'					
LANDED @ 7706.06' KB					

03-31-2010		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$30,757	Daily Total	\$30,757
Cum Costs: Drilling	\$603,718	Completion	\$595,275	Well Total	\$1,198,994
MD	9,230	TVD	9,230	Progress	0
		Days	15	MW	0.0
Formation : MESAVERDE		PBTD : 9031.0		Perf : 6865'-8975'	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST TO SALES					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1150 PSIG & CP 1700 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 1:00 PM, 3/30/10. FLOWED 251 MCFD RATE ON 24/64" POS CHOKE. STATIC 650. QUESTAR METER #008419.		
FLOWED 23 HRS. 24/64 CHOKE. FTP 1100 PSIG. CP 1800 PSIG. 57 BFPH. RECOVERED 1304 BLW. 8287 BLWTR. 890 MCFD. FLOWED THROUGH TEST UNIT TO SALES.					

04-01-2010		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,440	Daily Total	\$2,440
Cum Costs: Drilling	\$603,718	Completion	\$597,715	Well Total	\$1,201,434
MD	9,230	TVD	9,230	Progress	0
		Days	16	MW	0.0
Formation : MESAVERDE		PBTD : 9031.0		Perf : 6865'-8975'	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST TO SALES					
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 FLOWED 23 HRS. 24/64 CHOKE. FTP 1025 PSIG. CP 2050 PSIG. 44 BFPH. RECOVERED 1007 BLW. 7280 BLWTR. 929 MCFD. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 453 MCF, 50 BC & 1258 BW IN 22 HRS ON 24/64" CHOKE. TP 950 PSIG, CP 1850 PSIG.

04-02-2010 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,860	Daily Total	\$3,860
Cum Costs: Drilling	\$603,718	Completion	\$601,575	Well Total	\$1,205,294
MD	9,230	TVD	9,230	Progress	0
		Days	17	MW	0.0
Formation : MESAVERDE	PBTD : 9031.0	Perf : 6865'-8975'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 840 PSIG, CP 1740 PSIG. 34 BFPH. RECOVERED 820 BBLS, 6460 BLWTR. 890 MCF/D. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 874 MCF, 0 BC & 1008 BW IN 24 HRS ON 24/64" CHOKE. TP 950 PSIG, CP 2000 PSIG.

04-03-2010 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,260	Daily Total	\$3,260
Cum Costs: Drilling	\$603,718	Completion	\$604,835	Well Total	\$1,208,554
MD	9,230	TVD	9,230	Progress	0
		Days	18	MW	0.0
Formation : MESAVERDE	PBTD : 9031.0	Perf : 6865'-8975'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 700 PSIG, CP 1550 PSIG. 28 BFPH. RECOVERED 677 BBLS, 5783 BLWTR. 822 MCF/D. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 850 MCF, 24 BC & 820 BW IN 24 HRS ON 24/64" CHOKE. TP 750 PSIG, CP 1690 PSIG.

04-04-2010 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,860	Daily Total	\$2,860
Cum Costs: Drilling	\$603,718	Completion	\$607,695	Well Total	\$1,211,414
MD	9,230	TVD	9,230	Progress	0
		Days	19	MW	0.0
Formation : MESAVERDE	PBTD : 9031.0	Perf : 6865'-8975'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 580 PSIG. CP 1400 PSIG. 22 BFPH. RECOVERED 508 BLW, 5275 BLWTR. FLOWED THROUGH TEST UNIT TO SALES. 776 MCFD RATE.

FLOWED 734 MCF, 32 BC & 550 BW IN 24 HRS ON 24/64" CHOKE. TP 500 PSIG, CP 1200 PSIG.

04-05-2010 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,860	Daily Total	\$2,860
Cum Costs: Drilling	\$603,718	Completion	\$610,555	Well Total	\$1,214,274
MD	9,230	TVD	9,230	Progress	0
		Days	20	MW	0.0
Formation : MESAVERDE	PBTD : 9031.0	Perf : 6865'-8975'		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 520 PSIG. CP 1250 PSIG. 18 BFPH. RECOVERED 441 BLW. 4834 BLWTR. 671 MCFD RATE. RD TEST UNIT & RTN TO SALES. FLOWED 734 MCF, 32 BC & 550 BW IN 24 HRS ON 24/64" CHOKE. TP 500 PSIG, CP 1200 PSIG.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1137-19
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047504000000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1781 FSL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 19 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 March 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/2/2010	

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 1/7/2010. DRILLED 12-1/4" HOLE TO 2411' GL (2427' KB). ENCOUNTERED WATER. DRILLED WITH FLUID FROM 1110' TO TD AND DISPLACED WITH PRODUCTION WATER. TURNED IN WATER SAMPLE FROM 1110'. RAN 61 JTS (2401.05') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2417.05' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 165 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLs FRESH WATER. BUMPED PLUG W/850# @ 23:45PM 01/10/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: PUMPED DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS 45 MIN

TOP JOB # 2: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE. HOLE FULL AND STATIC.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 3 TOOK SURVEYS WHILE DRILLING HOLE @ 1440' = 0.5 DEGREE & 1920' = 1.75 DEGREE AND @2310 1.5 DEGREE

KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 01/09/10 @ 9:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 01/10/10 AT 9:00 AM.

02-17-2010	Reported By	KEITH KAROW									
DailyCosts: Drilling	\$65,110	Completion	\$0	Daily Total	\$65,110						
Cum Costs: Drilling	\$303,119	Completion	\$0	Well Total	\$303,119						
MD	2,427	TVD	2,427	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU RT. MOVED RIG 6 MILES TO NEW LOCATION. SUB SET AT NOON, RAISED DERRICK AT 17:00, RU PRGRESS 90%.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS - RIG MOVE			
FUEL - 2000 USED 300			

02-18-2010	Reported By	KEITH KAROW									
DailyCosts: Drilling	\$37,183	Completion	\$0	Daily Total	\$37,183						
Cum Costs: Drilling	\$340,302	Completion	\$0	Well Total	\$340,302						
MD	2,960	TVD	2,960	Progress	533	Days	1	MW	10.1	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILL AHEAD @ 2960'.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MIRU.
08:00	12:00	4.0	NU BOPE, HOOK UP GAS BUSTER, FLARE LINES. CHOKE, AND MANIFOLD. HELD PRE-SPUD CHECK LIST W/BILL ANDERSON. RIG ON DAYWORK @ 12:00 ON 2/17/2010.
12:00	16:00	4.0	HSM. TEST BOPE. TEST HIGH 500 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. NO BLM REPRESENTATIVE TO WITNESS TEST.
16:00	20:30	4.5	INSTALL WEAR BUSHING. HSM. PU BHA & TOOLS. TAG CEMENT @ 2372'. R/D TRS.
20:30	23:30	3.0	DRILL CEMENT/FLOAT EQUIP. FLOAT @ 2372', SHOE @ 2427'. DRILL FORMATION TO 2437'.
23:30	00:00	0.5	CIRCULATE & FIT TEST TO 10.5 EMW.
00:00	02:30	2.5	DRILL 2437' - 2677'. WOB 12K, RPM 60-65, SPP 1700 PSI, DP 250 PSI, ROP 96' FPH.
02:30	03:00	0.5	WORK ON PUMP
03:00	03:30	0.5	SURVEY 2607 @ 1.01 DEG.
03:30	06:00	2.5	DRILL 2677' - 2960'. WOB 10-14K, RPM 64/67, SPP 1300 PSI, DP 350 PSI, ROP 113.2' FPH.
<p>FULL CREWS, NO ACCIDENTS. MUD WT 10.1 VIS 38 SAFETY MEETINGS - PRESSURE TEST FUEL - 4402 USED 1185</p>			
06:00	SPUD WELL @ 00:00, 2/18/10.		

02-19-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$26,950	Completion		\$0	Daily Total		\$26,950			
Cum Costs: Drilling		\$367,252	Completion		\$0	Well Total		\$367,252			
MD	5,564	TVD	5,564	Progress	2,604	Days	2	MW	10.1	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILL AHEAD @ 5564											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 2960' - 3025'. WOB 10-14K, RPM 64, SPP 1350 PSI, DP 350 PSI, ROP 130' FPH.
06:30	07:30	1.0	PUMP REPAIR. (BOTH PUMPS).
07:30	12:00	4.5	DRILL 3025' - 3682'. WOB 10-14K, RPM 64, SPP 1650 PSI, DP 350 PSI, ROP 146' FPH.
12:00	12:30	0.5	SURVEY 3616 @ 1.79 DEG.
12:30	20:30	8.0	DRILL 3682' - 4589'. WOB 10-14K, RPM 64, SPP 1950 PSI, DP 350 PSI, ROP 113.4' FPH.
20:30	21:00	0.5	SURVEY 4519' @ 2.43 DEG.
21:00	06:00	9.0	DRILL 4589' - 5564. WOB 10-14K, RPM 60, SPP 2250 PSI, DP 350 PSI, ROP 108' FPH.
<p>FULL CREWS, NO ACCIDENTS. MUD WT 10.6 VIS 42 SAFETY MEETINGS - SURVEY MACHINE FUEL - 2385 USED 2017</p>			

02-20-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$40,703	Completion		\$0	Daily Total		\$40,703			

Cum Costs: Drilling \$407,955 **Completion** \$0 **Well Total** \$407,955
MD 7,103 **TVD** 7,103 **Progress** 1,539 **Days** 3 **MW** 11.1 **Visc** 43.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7103'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5564-6346'. WOB 15-20K, RPM 60, SPP 2250 PSI, DP 350-450 PSI, ROP 87.9' FPH.
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILL 6346 - 7103'. WOB 18-20K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 52.2' FPH.

FULL CREWS, NO ACCIDENTS.
MUD WT 11.1 VIS 42
SAFETY MEETINGS - SURVEY MACHINE
FUEL - 4843 USED 2042

02-21-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling \$21,043 **Completion** \$0 **Daily Total** \$21,043
Cum Costs: Drilling \$428,999 **Completion** \$0 **Well Total** \$428,999
MD 7,890 **TVD** 7,890 **Progress** 787 **Days** 4 **MW** 11.2 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7890'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7103' - 7416'. WOB 18-20K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 39.1' FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 7416' - 7890' WOB 18-21K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 30.6' FPH.

FULL CREWS, NO ACCIDENTS.
MUD WT 11.3 VIS 37
SAFETY MEETINGS - PAINTING
FUEL - 2840 USED 2003

02-22-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling \$40,975 **Completion** \$0 **Daily Total** \$40,975
Cum Costs: Drilling \$469,975 **Completion** \$0 **Well Total** \$469,975
MD 8,068 **TVD** 8,068 **Progress** 178 **Days** 5 **MW** 11.3 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8,068'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7890' - 7916 WOB 18-21K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 17.3' FPH. FULL CREWS, NO ACCIDENTS. MUD WT 11.3 VIS 37 SAFETY MEETINGS - PAINTING FUEL - 2840 USED 2003
07:30	08:00	0.5	SURVEY - MISS RUN
08:00	09:30	1.5	TOOH WITH BIT #1 WORK TIGHT SPOTS.

FULL CREWS, NO ACCIDENTS.
 MUD WT 11.6 VIS 41
 SAFETY MEETINGS – TEAM WORK
 FUEL – 4300 USED 2378

02-25-2010		Reported By		PAT CLARK							
DailyCosts: Drilling	\$40,520	Completion	\$82,822	Daily Total	\$123,342						
Cum Costs: Drilling	\$583,477	Completion	\$88,512	Well Total	\$671,989						
MD	9,230	TVD	9,230	Progress	0	Days	8	MW	11.7	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRC AND CONDITION FOR CEMENT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE AND CONDITION MUD. RAISE MW TO 11.7 PPG.
08:00	13:30	5.5	WIPER TRIP TO SHOE. HOLE TIGHT @ 6100'.
13:30	16:00	2.5	CIRC AND CONDITION MUD. HSM, R/U FRANKS WESTATES TO LDDP. MIX AND PUMP PILL, DROP SURVEY.
16:00	22:30	6.5	HSM. LDDP. BREAK KELLY, LDBHA PULL WEAR BUSHING, RETRIEVE SURVEY – 1.14 DEG.
22:30	05:00	6.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 9223', 1 JT CSG, FLOAT COLLAR @ 9176', 55 JTS CSG, MJ @ 6840', 62 JTS CSG, MJ @ 4203', 99 JTS CSG (217 TOTAL). P/U JT # 218, TAG BOTTOM @ 9230'. L/D JT # 218. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5911'.
05:00	06:00	1.0	CIRCULATE AND CONDITION FOR CEMENT. R/D FRANKS.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – SHORT TRIP, LDDP, RUN CSG.
 MUD WT – 11.7 PPG, VIS – 41 SPQ, NO LOSSES.
 FUEL – 2910, USED – 2230.

02-26-2010		Reported By		PAT CLARK							
DailyCosts: Drilling	\$16,303	Completion	\$62,387	Daily Total	\$78,690						
Cum Costs: Drilling	\$599,780	Completion	\$150,899	Well Total	\$750,679						
MD	9,230	TVD	9,230	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRC AND CONDITION FOR CEMENT.
07:30	13:00	5.5	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, MIX AND PUMP 436 SX (143 BBLs, 801 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12.3 PPG, 1.7 YLD, H2O 8.83 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1320 SX (345 BBLs, 1935 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP LATCH-DOWN PLUG AND DISPLACE W/142 BBLs FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2608 PSI, BUMPED PLUG TO 4095 PSI. BLED BACK 2.25 BBLs, FLOAT DID NOT HOLD. PRESSURED BACK UP TO 5050 PSI, BLED BACK 2 BBLs, FLOAT HELD. R/D HALLIBURTON. BLM NOTIFIED BY E-MAIL 2/23/2010. HAULED 1300 BBLs LIQUID MUD TO STORAGE.
13:00	15:00	2.0	PACK OFF AND TEST HANGER TO 5000 PSI. CLEAN MUD TANKS W/REDI SERVICES.
15:00	06:00	15.0	RDRT. MOVE CAMPS TO NEW LOCATION.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – CEMENTING, RIGGING DOWN, 100% TIE-OFF.

FUEL – 2000 GALS, USED 910.

TRANSFER 7 JTS 4 1/2", 11.6#, N-80, LTC CSG(295.12') AND 1 MJ (10.76') THREADS OFF TO CWU 1151-28.

TRANSFER 2000 GALS DIESEL FUEL @ 2.755/GAL TO CWU 1151-28.

WESTROC TRUCKING TO MOVE RIG 2.5 MILES TO NEW LOC @ 07:00.

06:00

RIG RELEASED @ 15:00 HRS, 2-25-2010.

CASING POINT COST \$599,781

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1137-19
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047504000000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1781 FSL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 19 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/30/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on March 30, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 4/5/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 04-05-2010

Well Name	CWU 1137-19	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50400	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-31-2009	Class Date	
Tax Credit	N	TVD / MD	9,230/ 9,230	Property #	057838
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,051/ 5,038				
Location	Section 19, T9S, R23E, NWSE, 1781 FSL & 2174 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303689	AFE Total	1,375,900	DHC / CWC	583,100/ 792,800
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	05-08-2009
05-08-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1781' FSL & 2174' FEL (NW/SE) SECTION 19, T9S, R22E UINTAH COUNTY, UTAH LAT 40.019153, LONG 109.367953 (NAD 83) LAT 40.019186, LONG 109.367272 (NAD 27) TRUE #31 OBJECTIVE: 9230' MD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0337 ELEVATION: 5041.0' NAT GL, 5038.4' PREP GL (DUE TO ROUNDING PREP GL IS 5038') 5045' KB (16') EOG WI 100%, NRI 82.13932%

12-18-2009	Reported By	TERRY CSERE
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DailyCosts: Drilling \$40,000 Completion \$0 Daily Total \$40,000
 Cum Costs: Drilling \$40,000 Completion \$0 Well Total \$40,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

12-21-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 Completion \$0 Daily Total \$75,000
 Cum Costs: Drilling \$40,000 Completion \$0 Well Total \$40,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

12-22-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$40,000 Completion \$0 Well Total \$40,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-23-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$40,000 Completion \$0 Well Total \$40,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

12-28-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$40,000 Completion \$0 Well Total \$40,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTED CLOSED LOOP.

12-29-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$40,000	Completion	\$0	Well Total	\$40,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 60% COMPLETE.

12-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$40,000	Completion	\$0	Well Total	\$40,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.

12-31-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$40,000	Completion	\$0	Well Total	\$40,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

01-01-2010 Reported By KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$40,000	Completion	\$0	Well Total	\$40,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 12/31/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/30/09 @ 7:50 AM.

01-20-2010 Reported By KERRY SALES

DailyCosts: Drilling	\$198,009	Completion	\$0	Daily Total	\$198,009						
Cum Costs: Drilling	\$238,009	Completion	\$0	Well Total	\$238,009						
MD	2,427	TVD	2,427	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 1/7/2010. DRILLED 12-1/4" HOLE TO 2411' GL (2427' KB). ENCOUNTERED WATER. DRILLED WITH FLUID FROM 1110' TO TD AND DISPLACED WITH PRODUCTION WATER. TURNED IN WATER SAMPLE FROM 1110'. RAN 61 JTS (2401.05') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2417.05' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 165 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLS FRESH WATER. BUMPED PLUG W/850# @ 23:45PM 01/10/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: PUMPED DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS 45 MIN

TOP JOB # 2: MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE. HOLE FULL AND STATIC.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 3 TOOK SURVEYS WHILE DRILLING HOLE @ 1440' = 0.5 DEGREE & 1920' = 1.75 DEGREE AND @2310 1.5 DEGREE

KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 01/09/10 @ 9:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 01/10/10 AT 9:00 AM.

02-17-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling	\$65,110	Completion	\$0	Daily Total	\$65,110						
Cum Costs: Drilling	\$303,119	Completion	\$0	Well Total	\$303,119						
MD	2,427	TVD	2,427	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU RT. MOVED RIG 6 MILES TO NEW LOCATION. SUB SET AT NOON, RAISED DERRICK AT 17:00, RU PRGRESS 90%.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS - RIG MOVE
FUEL - 2000 USED 300

02-18-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling	\$37,183	Completion	\$0	Daily Total	\$37,183						
Cum Costs: Drilling	\$340,302	Completion	\$0	Well Total	\$340,302						
MD	2,960	TVD	2,960	Progress	533	Days	1	MW	10.1	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILL AHEAD @ 2960'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MIRU.
08:00	12:00	4.0	NU BOPE, HOOK UP GAS BUSTER, FLARE LINES. CHOKE, AND MANIFOLD. HELD PRE-SPUD CHECK LIST W/BILL ANDERSON. RIG ON DAYWORK @ 12:00 ON 2/17/2010.
12:00	16:00	4.0	HSM. TEST BOPE. TEST HIGH 500 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. NO BLM REPRESENTATIVE TO WITNESS TEST.
16:00	20:30	4.5	INSTALL WEAR BUSHING. HSM. PU BHA & TOOLS. TAG CEMENT @ 2372'. R/D TRS.
20:30	23:30	3.0	DRILL CEMENT/FLOAT EQUIP. FLOAT @ 2372', SHOE @ 2427'. DRILL FORMATION TO 2437'.
23:30	00:00	0.5	CIRCULATE & FIT TEST TO 10.5 EMW.
00:00	02:30	2.5	DRILL 2437' - 2677'. WOB 12K, RPM 60-65, SPP 1700 PSI, DP 250 PSI, ROP 96' FPH.
02:30	03:00	0.5	WORK ON PUMP
03:00	03:30	0.5	SURVEY 2607 @ 1.01 DEG.
03:30	06:00	2.5	DRILL 2677' - 2960'. WOB 10-14K, RPM 64/67, SPP 1300 PSI, DP 350 PSI, ROP 113.2' FPH.

FULL CREWS, NO ACCIDENTS.
MUD WT 10.1 VIS 38
SAFETY MEETINGS - PRESSURE TEST
FUEL - 4402 USED 1185

06:00 SPUD 7 7/8" HOLE @ 00:00, 2/18/10.

02-19-2010		Reported By		KEITH KAROW							
Daily Costs: Drilling	\$26,950	Completion	\$0	Daily Total	\$26,950						
Cum Costs: Drilling	\$367,252	Completion	\$0	Well Total	\$367,252						
MD	5,564	TVD	5,564	Progress	2,604	Days	2	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILL AHEAD @ 5564											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 2960' - 3025'. WOB 10-14K, RPM 64, SPP 1350 PSI, DP 350 PSI, ROP 130' FPH.
06:30	07:30	1.0	PUMP REPAIR. (BOTH PUMPS).
07:30	12:00	4.5	DRILL 3025' - 3682'. WOB 10-14K, RPM 64, SPP 1650 PSI, DP 350 PSI, ROP 146' FPH.
12:00	12:30	0.5	SURVEY 3616 @ 1.79 DEG.
12:30	20:30	8.0	DRILL 3682' - 4589'. WOB 10-14K, RPM 64, SPP 1950 PSI, DP 350 PSI, ROP 113.4' FPH.
20:30	21:00	0.5	SURVEY 4519' @ 2.43 DEG.
21:00	06:00	9.0	DRILL 4589' - 5564. WOB 10-14K, RPM 60, SPP 2250 PSI, DP 350 PSI, ROP 108' FPH.

FULL CREWS, NO ACCIDENTS.
MUD WT 10.6 VIS 42
SAFETY MEETINGS - SURVEY MACHINE
FUEL - 2385 USED 2017

02-20-2010		Reported By		KEITH KAROW					
Daily Costs: Drilling	\$40,703	Completion	\$0	Daily Total	\$40,703				

Cum Costs: Drilling \$407,955 **Completion** \$0 **Well Total** \$407,955
MD 7,103 **TVD** 7,103 **Progress** 1,539 **Days** 3 **MW** 11.1 **Visc** 43.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7103'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5564-6346'. WOB 15-20K, RPM 60, SPP 2250 PSI, DP 350-450 PSI, ROP 87.9' FPH.
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILL 6346 - 7103'. WOB 18-20K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 52.2' FPH.

FULL CREWS, NO ACCIDENTS.
MUD WT 11.1 VIS 42
SAFETY MEETINGS - SURVEY MACHINE
FUEL - 4843 USED 2042

02-21-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$21,043 **Completion** \$0 **Daily Total** \$21,043
Cum Costs: Drilling \$428,999 **Completion** \$0 **Well Total** \$428,999
MD 7,890 **TVD** 7,890 **Progress** 787 **Days** 4 **MW** 11.2 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7890'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7103' - 7416'. WOB 18-20K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 39.1' FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 7416' - 7890' WOB 18-21K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 30.6' FPH.

FULL CREWS, NO ACCIDENTS.
MUD WT 11.3 VIS 37
SAFETY MEETINGS - PAINTING
FUEL - 2840 USED 2003

02-22-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$40,975 **Completion** \$0 **Daily Total** \$40,975
Cum Costs: Drilling \$469,975 **Completion** \$0 **Well Total** \$469,975
MD 8,068 **TVD** 8,068 **Progress** 178 **Days** 5 **MW** 11.3 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8,068'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7890' - 7916 WOB 18-21K, RPM 60, SPP 2350 PSI, DP 450 PSI, ROP 17.3' FPH. FULL CREWS, NO ACCIDENTS. MUD WT 11.3 VIS 37 SAFETY MEETINGS - PAINTING FUEL - 2840 USED 2003
07:30	08:00	0.5	SURVEY - MISS RUN
08:00	09:30	1.5	TOOH WITH BIT #1 WORK TIGHT SPOTS.

09:30	13:30	4.0	WORK TIGHT HOLE (4500' - 4200'). JARRED DOWN FOR 2 HRS. TO GET TOOL JOINT TO FLOOR. MADE UP KELLY AND ONE JOINT. PUMPED ON DRILL STRING, PIPE TORQUED BACKWARD. JARRED UP TO FREE PIPE.
13:30	15:30	2.0	TOOH.
15:30	17:00	1.5	LD BHA REAMERS & CHANGE OUT MM & BIT.
17:00	00:00	7.0	TIH WITH BIT #2, WASH & REAM (4450-4612') (5630-5680') (6240-6270').
00:00	02:00	2.0	CIRULATE AND SURVEY 7834' @ 1.21 DEG.
02:00	02:30	0.5	WASH 7834 TO 7916' TO BOTTOM.
02:30	06:00	3.5	DRILL 7916 - 8068 WOB 18-21K, RPM 60, SPP 2250 PSI, DP 300 PSI, ROP 43.4' FPH.

FULL CREWS, NO ACCIDENTS.

MUD WT 11.3 VIS 37

SAFETY MEETINGS - SETTING COM

FUEL - 5700 USED 1640

02-23-2010	Reported By	KEITH KAROW									
Daily Costs: Drilling	\$38,789	Completion	\$5,690	Daily Total	\$44,479						
Cum Costs: Drilling	\$508,764	Completion	\$5,690	Well Total	\$514,454						
MD	8,757	TVD	8,757	Progress	689	Days	6	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8757'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 8068' - 8413' WOB 18-21K, RPM 60, SPP 2250 PSI, DP 300 PSI, ROP 36.3' FPH.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL 8413' - 8757' WOB 18-21K, RPM 60, SPP 2250 PSI, DP 300 PSI, ROP 25.6' FPH.

FULL CREWS, NO ACCIDENTS.

MUD WT 11.5 VIS 39

SAFETY MEETINGS - PUMPS

FUEL - 3678 USED 2022

02-24-2010	Reported By	KEITH KAROW/PAT CLARK									
Daily Costs: Drilling	\$42,426	Completion	\$0	Daily Total	\$42,426						
Cum Costs: Drilling	\$551,191	Completion	\$5,690	Well Total	\$556,881						
MD	9,230	TVD	9,230	Progress	473	Days	7	MW	11.5	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRC FOR SHORT TRIP @ 9230' TD

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8757' - 8916' WOB 18-21K, RPM 60, SPP 2250 PSI, DP 300 PSI, ROP 19.9' FPH.
14:00	14:30	0.5	SERVICE RIG.
14:30	03:00	12.5	DRILL 8916' - 9230' TD. WOB 18-21K, RPM 60, SPP 2250 PSI, DP 300 PSI, ROP 25.1 FPH. REACHED TD OF 9230' @ 03:00 HRS, 2/24/10.
03:00	06:00	3.0	CIRCULATE. WT UP TO KILL GAS FOR SHORT TRIP.

FULL CREWS, NO ACCIDENTS.
MUD WT 11.6 VIS 41
SAFETY MEETINGS – TEAM WORK
FUEL – 4300 USED 2378

02-25-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$40,520	Completion	\$82,822	Daily Total	\$123,342
Cum Costs: Drilling	\$583,477	Completion	\$88,512	Well Total	\$671,989
MD	9,230	TVD	9,230	Progress	0
		Days	8	MW	11.7
		Visc			41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CIRC AND CONDITION FOR CEMENT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE AND CONDITION MUD. RAISE MW TO 11.7 PPG.
08:00	13:30	5.5	WIPER TRIP TO SHOE. HOLE TIGHT @ 6100'.
13:30	16:00	2.5	CIRC AND CONDITION MUD. HSM, R/U FRANKS WESTATES TO LDDP. MIX AND PUMP PILL, DROP SURVEY.
16:00	22:30	6.5	HSM. LDDP. BREAK KELLY, LDBHA PULL WEAR BUSHING, RETRIEVE SURVEY – 1.14 DEG.
22:30	05:00	6.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 9223', 1 JT CSG, FLOAT COLLAR @ 9176', 55 JTS CSG, MJ @ 6840', 62 JTS CSG, MJ @ 4203', 99 JTS CSG (217 TOTAL). P/U JT # 218, TAG BOTTOM @ 9230'. L/D JT # 218. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5911'.
05:00	06:00	1.0	CIRCULATE AND CONDITION FOR CEMENT. R/D FRANKS.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – SHORT TRIP, LDDP, RUN CSG.
MUD WT – 11.7 PPG, VIS – 41 SPQ, NO LOSSES.
FUEL – 2910, USED – 2230.

02-26-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$20,241	Completion	\$62,387	Daily Total	\$82,628
Cum Costs: Drilling	\$603,718	Completion	\$150,899	Well Total	\$754,617
MD	9,230	TVD	9,230	Progress	0
		Days	9	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRC AND CONDITION FOR CEMENT.
07:30	13:00	5.5	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, MIX AND PUMP 436 SX (143 BBLs, 801 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12.3 PPG, 1.7 YLD, H2O 8.83 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1320 SX (345 BBLs, 1935 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP LATCH-DOWN PLUG AND DISPLACE W/142 BBLs FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2608 PSI, BUMPED PLUG TO 4095 PSI. BLEED BACK 2.25 BBLs, FLOAT DID NOT HOLD. PRESSURED BACK UP TO 5050 PSI, BLEED BACK 2 BBLs, FLOAT HELD. R/D HALLIBURTON. BLM NOTIFIED BY E-MAIL 2/23/2010. HAULED 1300 BBLs LIQUID MUD TO STORAGE.
13:00	15:00	2.0	PACK OFF AND TEST HANGER TO 5000 PSI. CLEAN MUD TANKS W/REDI SERVICES.
15:00	06:00	15.0	RDRT. MOVE CAMPS TO NEW LOCATION.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – CEMENTING, RIGGING DOWN, 100% TIE-OFF.

FUEL – 2000 GALS, USED 910.

TRANSFER 7 JTS 4 1/2", 11.6#, N-80, LTC CSG(295.12') AND 1 MJ (10.76') THREADS OFF TO CWU 1151-28.

TRANSFER 2000 GALS DIESEL FUEL @ 2.755/GAL TO CWU 1151-28.

WESTROC TRUCKING TO MOVE RIG 2.5 MILES TO NEW LOC @ 07:00.

06:00 RIG RELEASED @ 15:00 HRS, 2-25-2010.
CASING POINT COST \$599,781

03-03-2010		Reported By	SEARLE								
DailyCosts: Drilling	\$0			Completion	\$25,500		Daily Total	\$25,500			
Cum Costs: Drilling	\$603,718			Completion	\$176,399		Well Total	\$780,117			
MD	9,230	TVD	9,230	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 9176.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU CUTTER WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 70'. EST CEMENT TOP @ 1490'. RD CUTTERS.								

03-05-2010		Reported By	MCCURDY								
DailyCosts: Drilling	\$0			Completion	\$1,168		Daily Total	\$1,168			
Cum Costs: Drilling	\$603,718			Completion	\$177,567		Well Total	\$781,285			
MD	9,230	TVD	9,230	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9176.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

03-26-2010		Reported By	MCCURDY								
DailyCosts: Drilling	\$0			Completion	\$1,843		Daily Total	\$1,843			
Cum Costs: Drilling	\$603,718			Completion	\$179,410		Well Total	\$783,128			
MD	9,230	TVD	9,230	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9176.0				Perf : 7334'-8975'		PKR Depth : 0.0			
Activity at Report Time: FRAC STAGES 7 & 8											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8695'-96', 8709'-11', 8765'-66', 8775'-76', 8850'-51', 8878'-79', 8887'-89', 8949'-50', 8973'-75' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 3167 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 41478 GAL 16# DELTA 200 W/103100# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHECK HT @ 1.0 LB/1000 LB PROP. MTP 5909 PSIG. MTR 53.5 BPM. ATP 5380 PSIG. ATR 48.2 BPM. ISIP 3310 PSIG. RD HALLIBURTON.								

STAGE #2: RUWL. SET 6K CFP AT 8645'. PERFORATE MPR/LPR FROM 8425'-26', 8456'-57', 8468'-69', 8477'-78', 8502'-03', 8512'-13', 8563'-64', 8588'-89', 8594'-95', 8608'-09', 8615'-16', 8621'-22' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7404 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 36187 GAL 16# DELTA 200 W/117800# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6464 PSIG. MTR 50.8 BPM. ATP 4878 PSIG. ATR 50.4 BPM. ISIP 3461 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 8400'. PERFORATE MPR FROM 8198'-99', 8219'-20', 8246'-47', 8253'-54', 8269'-70', 8277'-78', 8289'-90', 8301'-02', 8309'-10', 8351'-52', 8376'-77', 8384'-85' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7802 GAL 16# LINEAR W/10200# 20/40 SAND @ 1-1.5 PPG, 48046 GAL 16# DELTA 200 W/166300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5316 PSIG. MTR 50.5 BPM. ATP 4350 PSIG. ATR 46.7 BPM. ISIP 3076 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 8180'. PERFORATE MPR FROM 8024'-25', 8029'-30', 8036'-37', 8054'-55', 8089'-90', 8097'-98', 8104'-05', 8112'-13', 8138'-39', 8147'-49', 8159'-60' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 49640 GAL 16# DELTA 200 W/156700# 20/40 SAND @ 1-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6403 PSIG. MTR 49.3 BPM. ATP 5133 PSIG. ATR 48.5 BPM. ISIP 2899 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 7984'. PERFORATE MPR FROM 7746'-47', 7770'-01', 7787'-88', 7818'-19', 7841'-42', 7851'-52', 7886'-87', 7897'-98', 7919'-20', 7927'-28', 7952'-53', 7963'-64' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8304 GAL 16# LINEAR W/10400# 20/40 SAND @ 1-1.5 PPG, 49123 GAL 16# DELTA 200 W/172200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6281 PSIG. MTR 49.7 BPM. ATP 4450 PSIG. ATR 49.3 BPM. ISIP 2812 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 7660'. PERFORATE UPR FROM 7334'-35', 7341'-42', 7387'-88', 7398'-99', 7417'-18', 7444'-45', 7492'-93', 7498'-99', 7532'-33', 7552'-53', 7629'-30', 7639'-40' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7393 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 30908 GAL 16# DELTA 200 W/103100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6407 PSIG. MTR 50.7 BPM. ATP 4294 PSIG. ATR 50.3 BPM. ISIP 3082 PSIG. RD HALLIBURTON. SWIFN.

03-27-2010		Reported By		MCCURDY/ BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$363,327			Daily Total	\$363,327		
Cum Costs: Drilling	\$603,718			Completion	\$542,737			Well Total	\$1,146,456		
MD	9,230	TVD	9,230	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9176.0		Perf : 6865'-8975'				PKR Depth : 0.0			

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	17:00	11.0	STAGE #7: SICP 1681 PSIG. RUWL. SET 6K CFP AT 7284'. PERFORATE UPR FROM 7006'-07', 7013'-14', 7066'-67', 7081'-82', 7110'-11', 7124'-25', 7134'-35', 7147'-48', 7172'-73', 7196'-97', 7245'-46', 7264'-65' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8424 GAL 16# LINEAR W/11000# 20/40 SAND @ 1-1.5 PPG, 44267 GAL 16# DELTA 200 W/146200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5174 PSIG. MTR 51.3 BPM. ATP 3767 PSIG. ATR 50.4 BPM. ISIP 3001 PSIG. RD HALLIBURTON.

STAGE #8: RUWL. SET 6K CFP AT 6973'. PERFORATE UPR FROM 6865'-67', 6872'-73', 6878'-79', 6885'-86', 6895'-97', 6920'-21', 6931'-32', 6936'-38', 6953'-54' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7420 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40558 GAL 16# DELTA 200 W/140900# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 4244 PSIG. MTR 50.7 BPM. ATP 3060 PSIG. ATR 49.7 BPM. ISIP 1903 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6774'. RD CUTTERS WIRELINE. MIRUSU. ND FRAC VALVES & NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO 5160'. FLUSHED TBG W/25 BLW. SDFW.

03-30-2010	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$21,781	Daily Total	\$21,781						
Cum Costs: Drilling	\$603,718	Completion	\$564,518	Well Total	\$1,168,237						
MD	9,230	TVD	9,230	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9031.0		Perf : 6865'-8975'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST. RDMOSU.

Start	End	Hrs	Activity Description
07:00	06:00	23.0	RIH TO CBP @ 6774'. RU TO DO PLUGS. PRESSURE TEST BOP & POBS TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6774', 6973', 7284', 7660', 7984', 8180', 8400' & 8645'. CLEAN OUT TO 9031'. LANDED TBG AT 7706' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64 CHOKE. FTP 1140 PSIG. CP 1700 PSIG. 65 BFPH. RECOVERED 913 BLW. 9591 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.55'
 XN NIPPLE 1.30'
 236 JTS 2-3/8 4.7# N-80 TBG 7655.21'
 BELOW KB 16.00'
 LANDED @ 7706.06' KB

03-31-2010	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$30,757	Daily Total	\$30,757						
Cum Costs: Drilling	\$603,718	Completion	\$595,275	Well Total	\$1,198,994						
MD	9,230	TVD	9,230	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9031.0		Perf : 6865'-8975'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1150 PSIG & CP 1700 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 1:00 PM, 3/30/10. FLOWED 251 MCFD RATE ON 24/64" POS CHOKE. STATIC 650. QUESTAR METER #008419.

FLOWED 23 HRS. 24/64 CHOKE. FTP 1100 PSIG. CP 1800 PSIG. 57 BFPH. RECOVERED 1304 BLW. 8287 BLWTR. 890 MCFD. FLOWED THROUGH TEST UNIT TO SALES.

04-01-2010	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$2,440	Daily Total	\$2,440						
Cum Costs: Drilling	\$603,718	Completion	\$597,715	Well Total	\$1,201,434						
MD	9,230	TVD	9,230	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9031.0		Perf : 6865'-8975'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 23 HRS. 24/64 CHOKE. FTP 1025 PSIG. CP 2050 PSIG. 44 BFPH. RECOVERED 1007 BLW. 7280 BLWTR. 929 MCFD. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 453 MCF, 50 BC & 1258 BW IN 22 HRS ON 24/64" CHOKE. TP 950 PSIG, CP 1850 PSIG.

04-02-2010 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,860	Daily Total	\$3,860
Cum Costs: Drilling	\$603,718	Completion	\$601,575	Well Total	\$1,205,294
MD	9,230	TVD	9,230	Progress	0
		Days	17	MW	0.0
		Visc		PKR Depth	0.0

Formation : MESAVERDE **PBTD : 9031.0** **Perf : 6865'-8975'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 840 PSIG, CP 1740 PSIG. 34 BFPH. RECOVERED 820 BBLS, 6460 BLWTR. 890 MCF/D. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 874 MCF, 0 BC & 1008 BW IN 24 HRS ON 24/64" CHOKE. TP 950 PSIG, CP 2000 PSIG.

04-03-2010 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,260	Daily Total	\$3,260
Cum Costs: Drilling	\$603,718	Completion	\$604,835	Well Total	\$1,208,554
MD	9,230	TVD	9,230	Progress	0
		Days	18	MW	0.0
		Visc		PKR Depth	0.0

Formation : MESAVERDE **PBTD : 9031.0** **Perf : 6865'-8975'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 700 PSIG, CP 1550 PSIG. 28 BFPH. RECOVERED 677 BBLS, 5783 BLWTR. 822 MCF/D. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 850 MCF, 24 BC & 820 BW IN 24 HRS ON 24/64" CHOKE. TP 750 PSIG, CP 1690 PSIG.

04-04-2010 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,860	Daily Total	\$2,860
Cum Costs: Drilling	\$603,718	Completion	\$607,695	Well Total	\$1,211,414
MD	9,230	TVD	9,230	Progress	0
		Days	19	MW	0.0
		Visc		PKR Depth	0.0

Formation : MESAVERDE **PBTD : 9031.0** **Perf : 6865'-8975'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 580 PSIG. CP 1400 PSIG. 22 BFPH. RECOVERED 508 BLW, 5275 BLWTR. FLOWED THROUGH TEST UNIT TO SALES. 776 MCFD RATE.

FLOWED 734 MCF, 32 BC & 550 BW IN 24 HRS ON 24/64" CHOKE. TP 500 PSIG, CP 1200 PSIG.

04-05-2010 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,860	Daily Total	\$2,860
Cum Costs: Drilling	\$603,718	Completion	\$610,555	Well Total	\$1,214,274
MD	9,230	TVD	9,230	Progress	0
		Days	20	MW	0.0
		Visc		PKR Depth	0.0

Formation : MESAVERDE **PBTD : 9031.0** **Perf : 6865'-8975'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 520 PSIG. CP 1250 PSIG. 18 BFPH. RECOVERED 441 BLW. 4834 BLWTR. 671 MCFD RATE. RD TEST UNIT & RTN TO SALES. FLOWED 734 MCF, 32 BC & 550 BW IN 24 HRS ON 24/64" CHOKE. TP 500 PSIG, CP 1200 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MICKENZIE GATES**
 E-Mail: **MICKENZIE_GATES@EOGRESOURCES.COM**

3. Address **1060 EAST HIGHWAY 40** 3a. Phone No. (include area code)
VERNAL, UT 84078 Ph: **453-781-9145**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWSE 1781FSL 2174FEL 40.01915 N Lat, 109.36795 W Lon**
 At top prod interval reported below **NWSE 1781FSL 2174FEL 40.01915 N Lat, 109.36795 W Lon**
 At total depth **NWSE 1781FSL 2174FEL 40.01915 N Lat, 109.36795 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
CHAPITA WELLS

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1137-19

9. API Well No.
43-047-50400

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 19 T9S R23E Mer SLB**

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
12/31/2009

15. Date T.D. Reached
02/24/2010

16. Date Completed
 D & A Ready to Prod.
03/30/2010

17. Elevations (DF, KB, RT, GL)*
5041 GL

18. Total Depth: **MD 9230** 19. Plug Back T.D.: **MD 9031** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2417		700		0	
7.875	4.500 N-80	11.6		9223		1756		1490	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7706							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6865	8975	8695 TO 8975		3	
B)			8425 TO 8622		3	
C)			8198 TO 8385		3	
D)			8024 TO 8160		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8695 TO 8975	44,755 GALS OF GELLED WATER & 112,600# 20/40 SAND
8425 TO 8622	43,701 GALS OF GELLED WATER & 127,300# 20/40 SAND
8198 TO 8385	55,958 GALS OF GELLED WATER & 176,500# 20/40 SAND
8024 TO 8160	49,750 GALS OF GELLED WATER & 156,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/30/2010	04/04/2010	24	→	32.0	734.0	550.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 500	1200.0	→	32	734	550		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED
MAY 03 2010
 DIV. OF OIL, GAS & MINING

Chapita Wells Unit 1137-19 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7746-7964	3/spf
7334-7640	3/spf
7006-7265	3/spf
6865-6954	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7746-7964	57,537 GALS GELLED WATER & 182,600# 20/40 SAND
7334-7640	38,411 GALS GELLED WATER & 112,600# 20/40 SAND
7006-7265	52,801 GALS GELLED WATER & 157,200# 20/40 SAND
6865-6954	48,088 GALS GELLED WATER & 150,400# 20/40 SAND

Perforated the Lower Price River from 8695'-96', 8709'-11', 8765'-66', 8775'-76', 8850'-51', 8878'-79', 8887'-89', 8949'-50', 8973'-75' w/ 3 spf.

Perforated the Middle/Lower Price River from 8425'-26', 8456'-57', 8468'-69', 8477'-78', 8502'-03', 8512'-13', 8563'-64', 8588'-89', 8594'-95', 8608'-09', 8615'-16', 8621'-22' w/ 3 spf.

Perforated the Middle Price River from 8198'-99', 8219'-20', 8246'-47', 8253'-54', 8269'-70', 8277'-78', 8289'-90', 8301'-02', 8309'-10', 8351'-52', 8376'-77', 8384'-85' w/ 3 spf.

Perforated the Middle Price River from 8024'-25', 8029'-30', 8036'-37', 8054'-55', 8089'-90', 8097'-98', 8104'-05', 8112'-13', 8138'-39', 8147'-49', 8159'-60' w/ 3 spf.

Perforated the Middle Price River from 7746'-47', 7770'-01', 7787'-88', 7818'-19', 7871'-42', 7851'-52', 7886'-87', 7897'-98', 7919'-20', 7927'-28', 7952'-53', 7963'-64' w/ 3 spf.

Perforated the Upper Price River from 7334'-35', 7341'-42', 7387'-88', 7398'-99', 7417'-18', 7444'-45', 7492'-93', 7498'-99', 7532'-33', 7552'-53', 7629'-30', 7639'-40' w/ 3 spf.

Perforated the Upper Price River from 7006'-07', 7013'-14', 7066'-67', 7081'-82', 7110'-11', 7124'-25', 7134'-35', 7147'-48', 7172'-73', 7196'-94', 7245'-46', 7264'-65' w/ 3 spf.

Perforated the Upper Price River from 6865'-67', 6872'-73', 6878'-79', 6885'-86', 6895'-97', 6920'-21', 6931'-32', 6936'-38', 6953'-54' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7743
Lower Price River	8517
Sego	9049