

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER CWU 1261-21	
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES	
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS	
6. NAME OF OPERATOR EOG Resources, Inc.						7. OPERATOR PHONE 435 781-9111	
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078						9. OPERATOR E-MAIL kaylene_gardner@eogresources.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0336A			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>	
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	2616 FSL 1561 FEL	NWSE	21	9.0 S	23.0 E	S	
Top of Uppermost Producing Zone	2616 FSL 1561 FEL	NWSE	21	9.0 S	23.0 E	S	
At Total Depth	2616 FSL 1561 FEL	NWSE	21	9.0 S	23.0 E	S	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1344			23. NUMBER OF ACRES IN DRILLING UNIT 1440	
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 805			26. PROPOSED DEPTH MD: 8980 TVD: 8980	
27. ELEVATION - GROUND LEVEL 5098			28. BOND NUMBER NM2308			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49225	

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kaylene Gardner	TITLE Regulatory Administrator	PHONE 435 781-9111
SIGNATURE	DATE 03/30/2009	EMAIL kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047503250000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	8980		
Pipe	Grade	Length	Weight			
	Grade K-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8980		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	8980	11.6			

DRILLING PLAN

CHAPITA WELLS UNIT 1261-21
NW/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,654		Shale	
Birdsnest Zone	1,763		Dolomite	
Mahogany Oil Shale Bed	2,274		Shale	
Wasatch	4,527		Sandstone	
Chapita Wells	5,096		Sandstone	
Buck Canyon	5,761		Sandstone	
North Horn	6,340		Sandstone	
KMV Price River	6,670	Primary	Sandstone	Gas
KMV Price River Middle	7,463	Primary	Sandstone	Gas
KMV Price River Lower	8,243	Primary	Sandstone	Gas
Sego	8,775		Sandstone	
TD	8,980			

Estimated TD: 8,980' or 200'± below TD

Anticipated BHP: 4,903 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A-252			1880 PSI	10,000#
Surface	12 1/4"	0-2,300 KB±	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,00#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

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NW/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

CHAPITA WELLS UNIT 1261-21
NW/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and GR

DRILLING PLAN

CHAPITA WELLS UNIT 1261-21
NW/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 122 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 866 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

CHAPITA WELLS UNIT 1261-21
NW/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

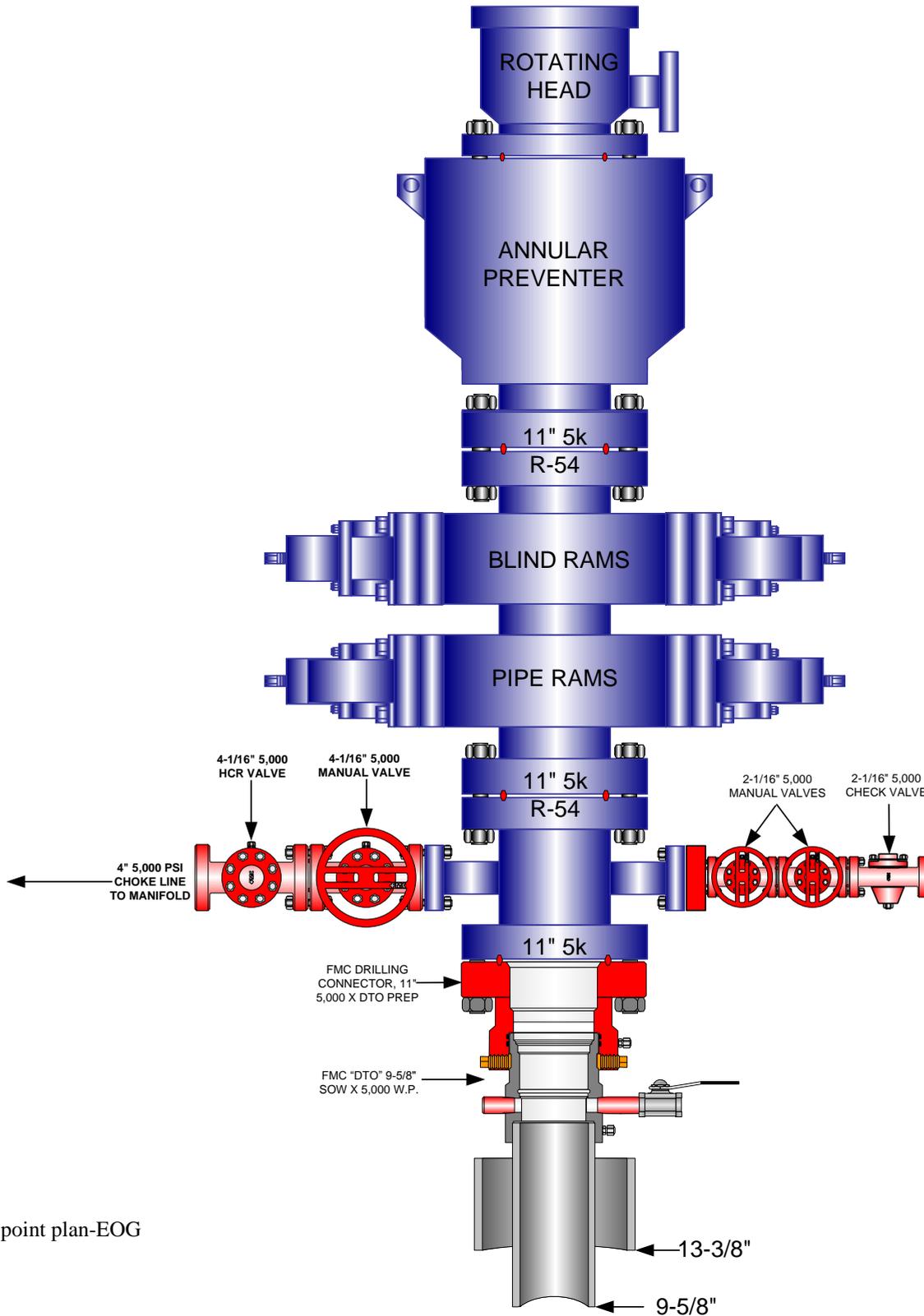
1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DRILLING PLAN

CHAPITA WELLS UNIT 1261-21
NW/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION

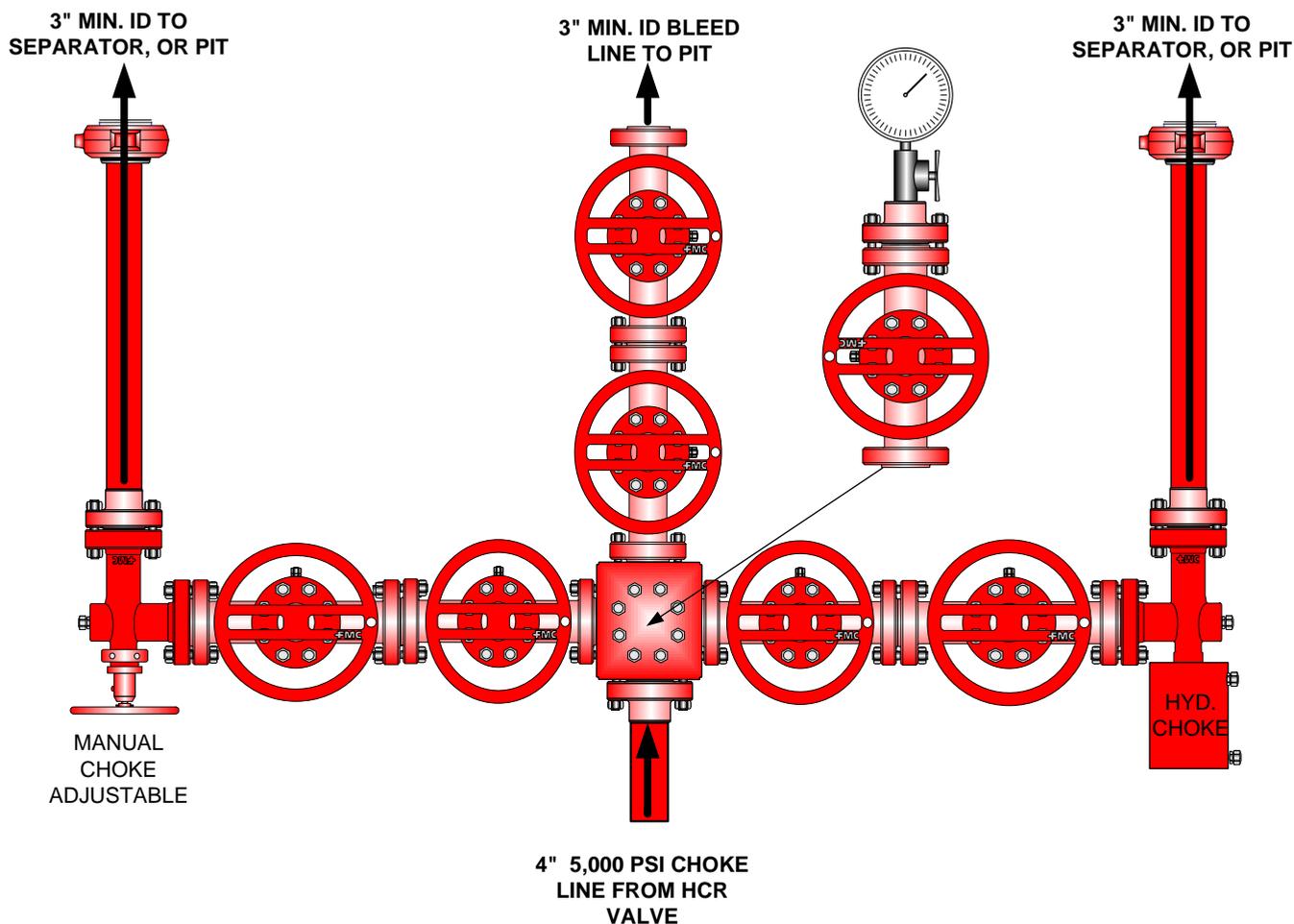


DRILLING PLAN

CHAPITA WELLS UNIT 1261-21
NW/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.

Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, w

4. whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES, INC.

T9S, R23E, S.L.B.&M.

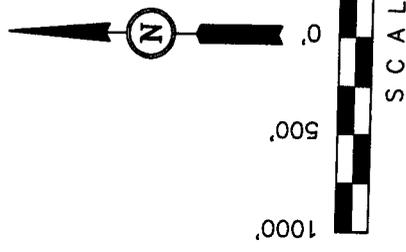
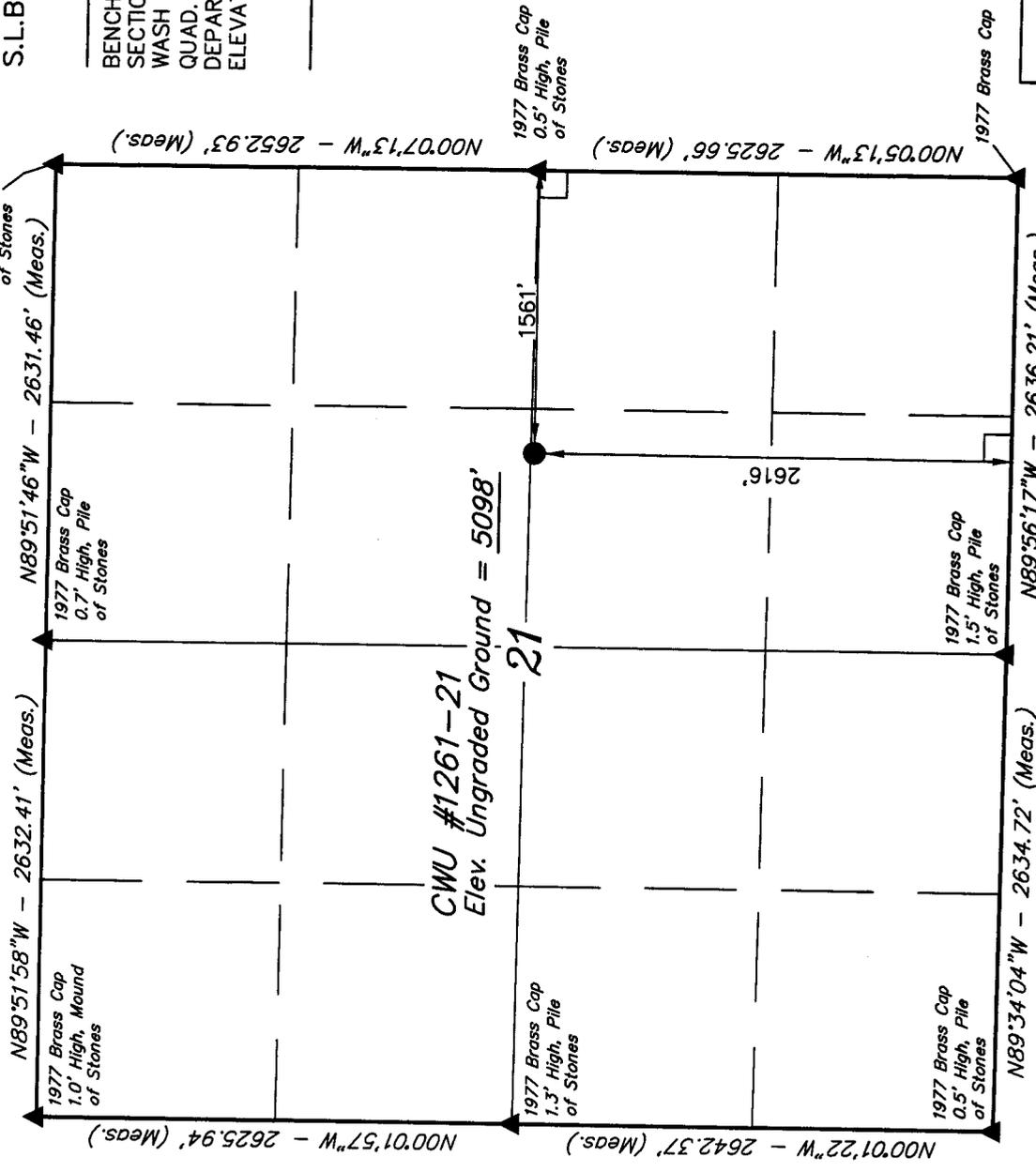
Well location, CWU #1261-21, located as shown in the NW 1/4 SE 1/4 of Section 21, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE SURVEY MADE BY ME WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY AND THAT THE SAME IS TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.
ROBERT KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 6131
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	05-05-06	DATE DRAWN:	05-09-06
PARTY	G.S. S.L.	REFERENCES	G.L.O. PLAT		
WEATHER	COLD	FILE	EOG RESOURCES, INC.		

LEGEND:

- = 90' SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'16.95" (40.021375)
 LONGITUDE = 109°19'41.09" (109.328081)
 (NAD 27)
 LATITUDE = 40°01'17.07" (40.021408)
 LONGITUDE = 109°19'38.65" (109.327403)

EOG RESOURCES, INC.
CWU #1261-21
SECTION 21, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1128-21 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1236-21 TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.4 MILES.

EOG RESOURCES, INC.

T9S, R23E, S.L.B.&M.

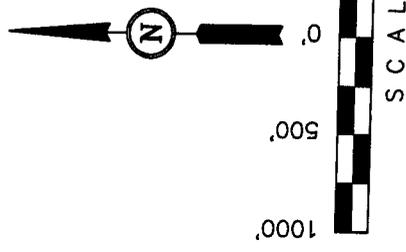
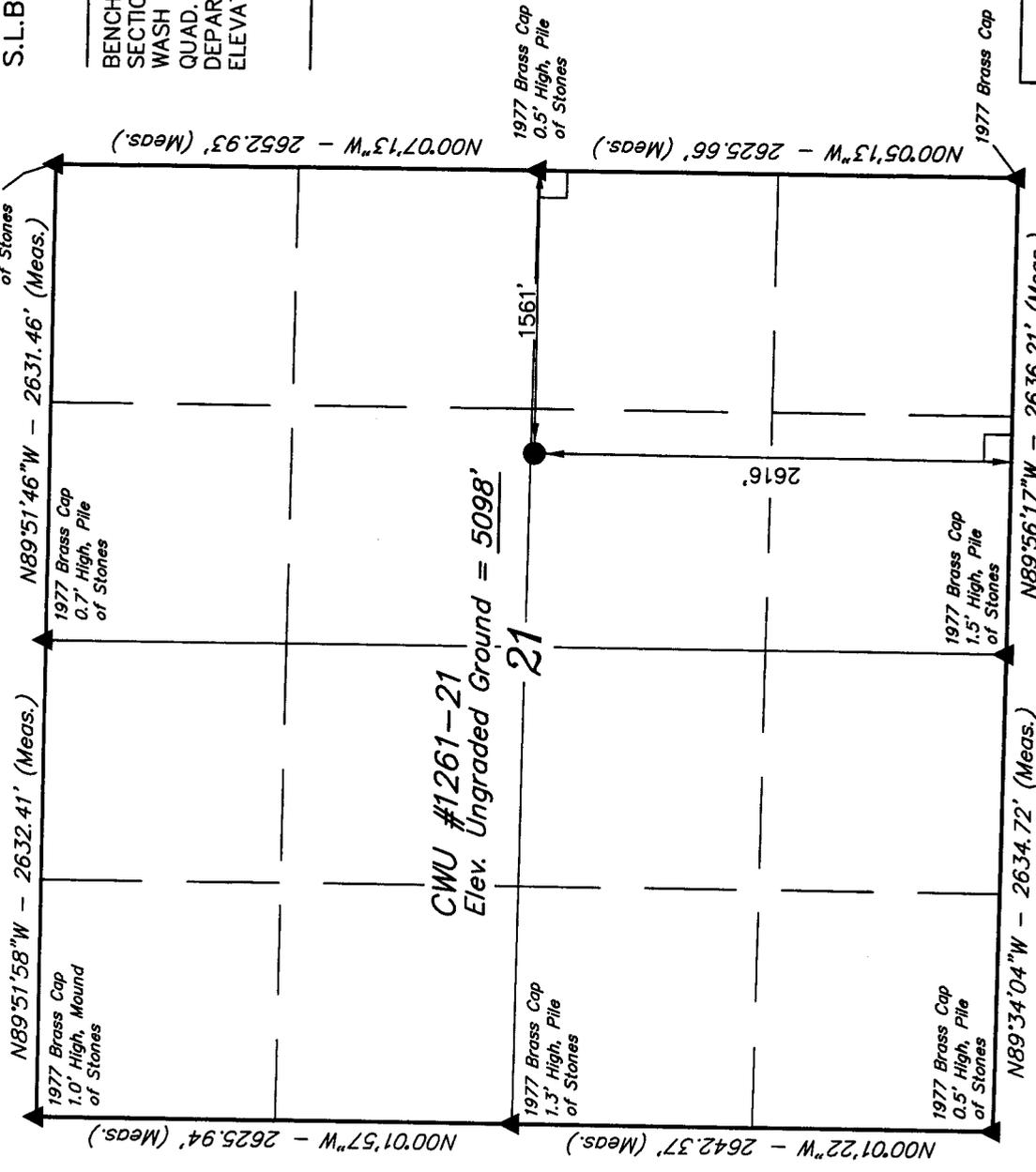
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EOG RESOURCES, INC.

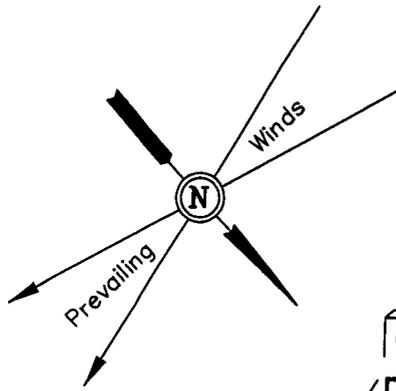
LOCATION LAYOUT FOR

CWU #1261-21

SECTION 21, T9S, R23E, S.L.B.&M.

2616' FSL 1561' FEL

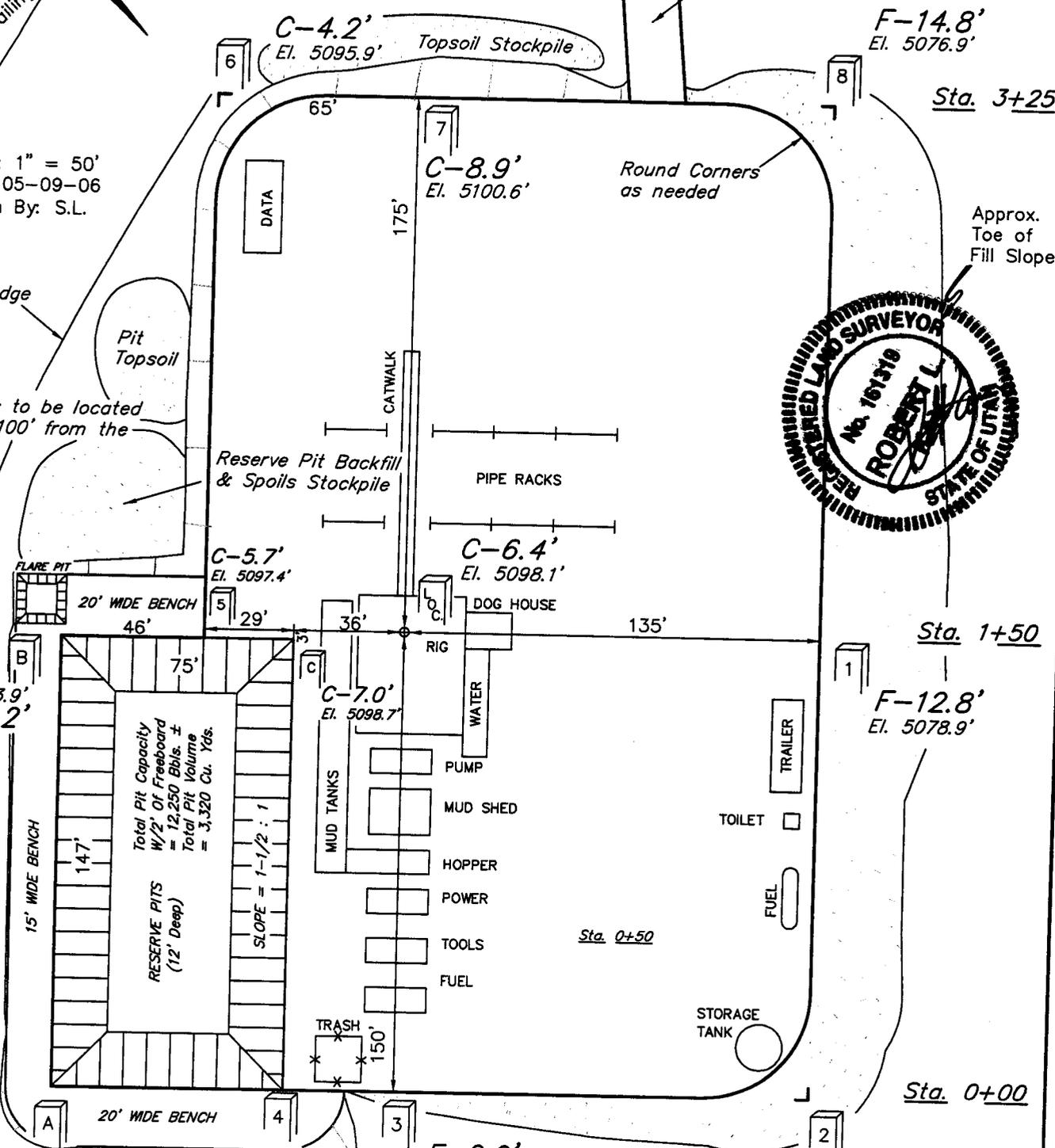
Proposed Access Road



SCALE: 1" = 50'
DATE: 05-09-06
Drawn By: S.L.

Edge of Existing Ledge

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5098.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5091.7'

FIGURE #1

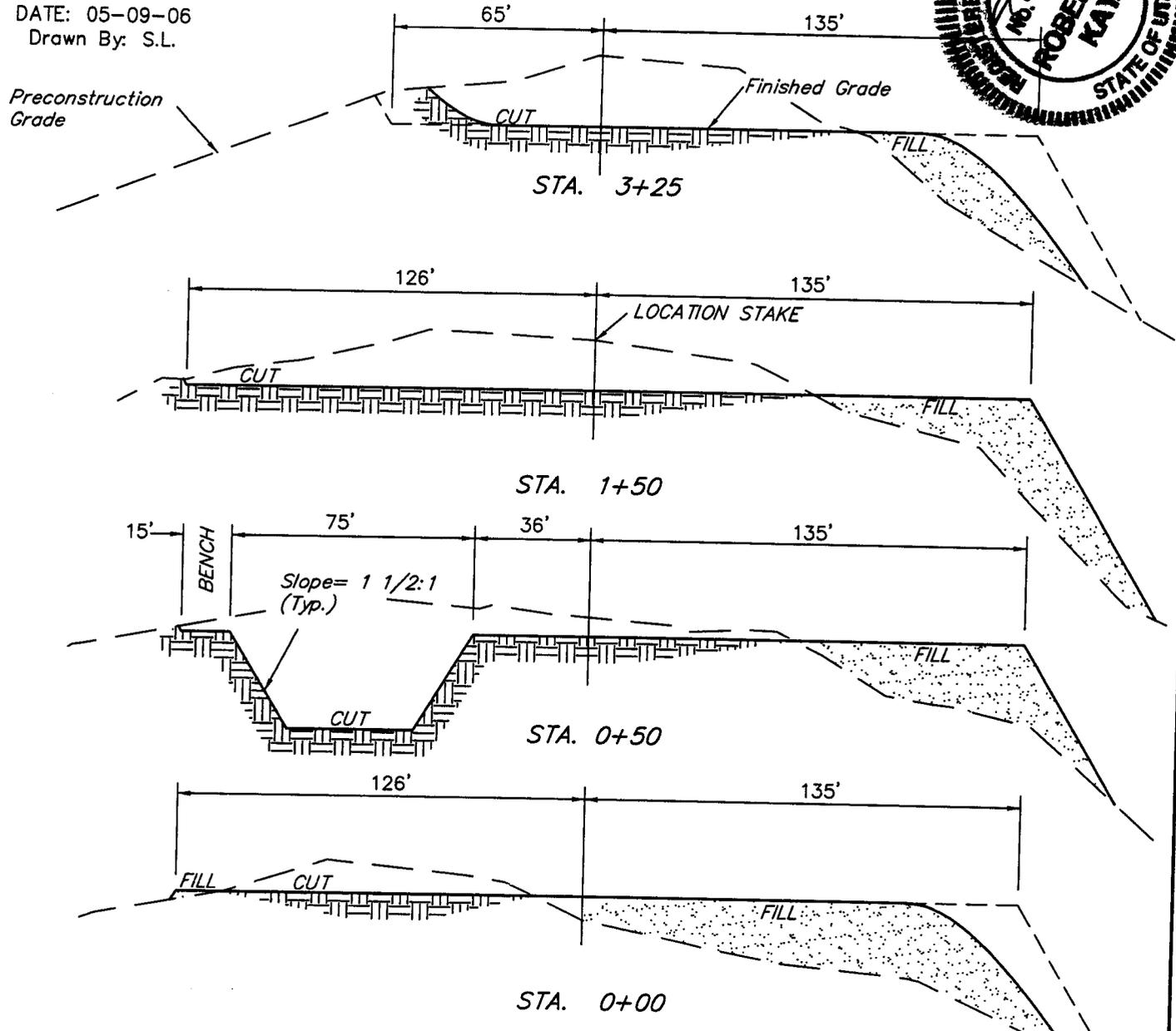
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 CWU #1261-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 2616' FSL 1561' FEL

1" = 20'
 X-Section Scale
 1" = 50'

DATE: 05-09-06
 Drawn By: S.L.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,830 Cu. Yds.
Remaining Location	= 11,160 Cu. Yds.
TOTAL CUT	= 12,990 CU.YDS.
FILL	= 9,500 CU.YDS.

EXCESS MATERIAL	= 3,490 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,490 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

CWU #1261-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T9S, R23E, S.L.B.&M.

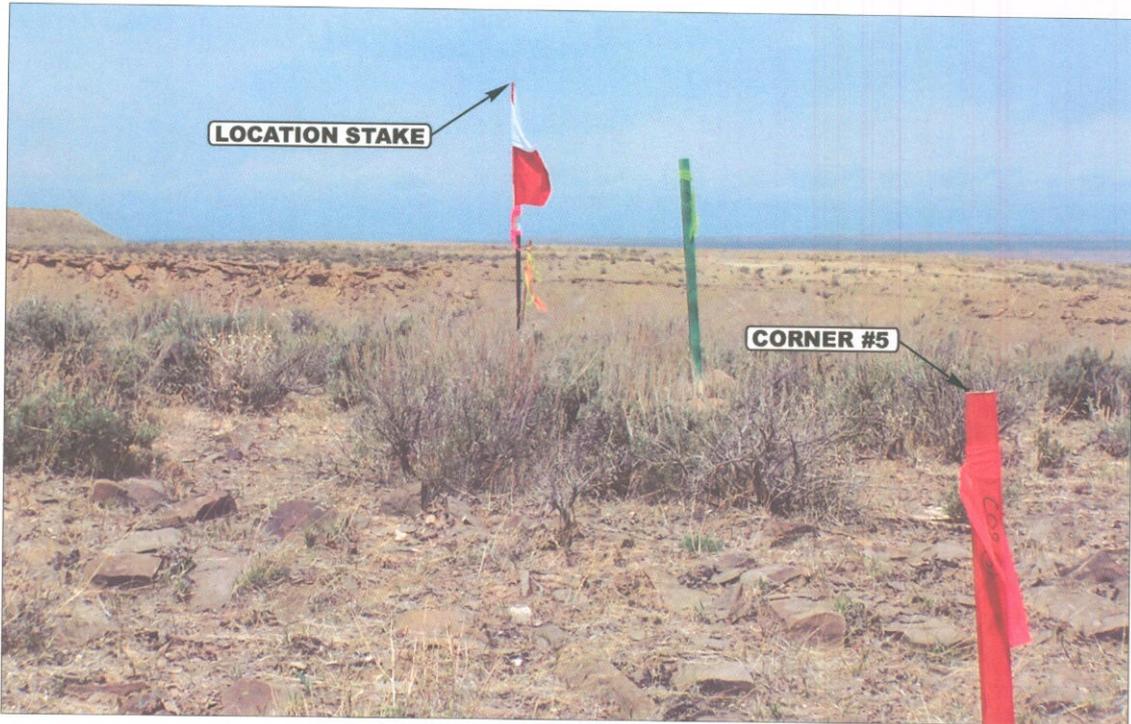


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

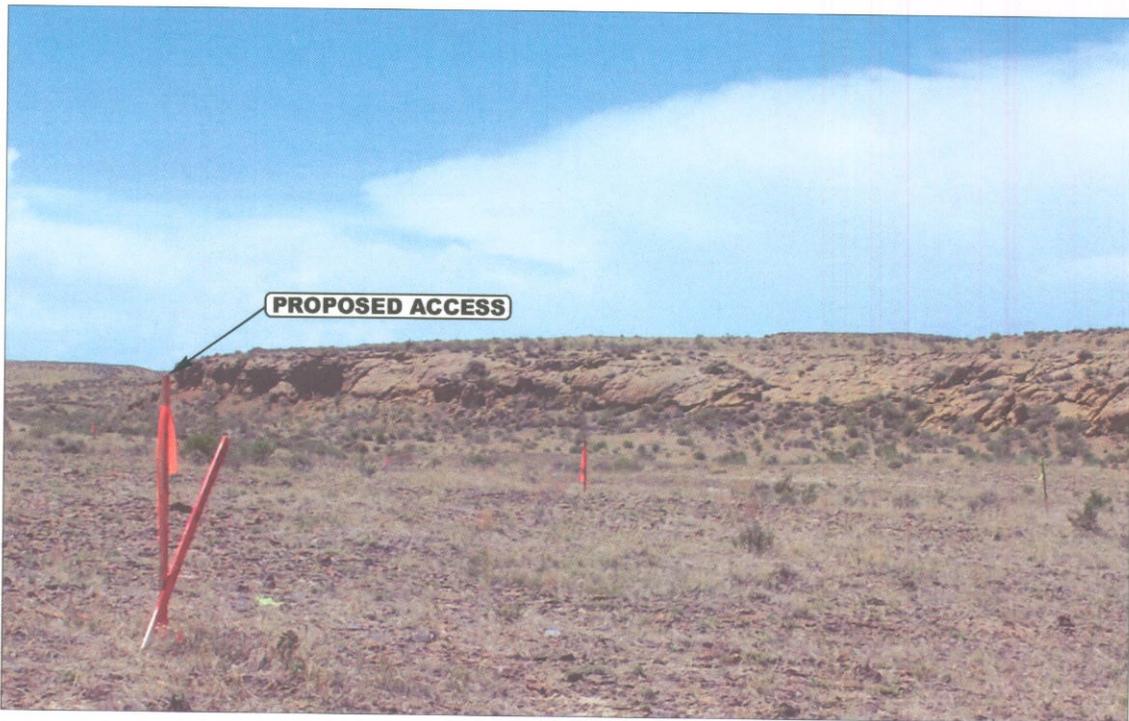


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

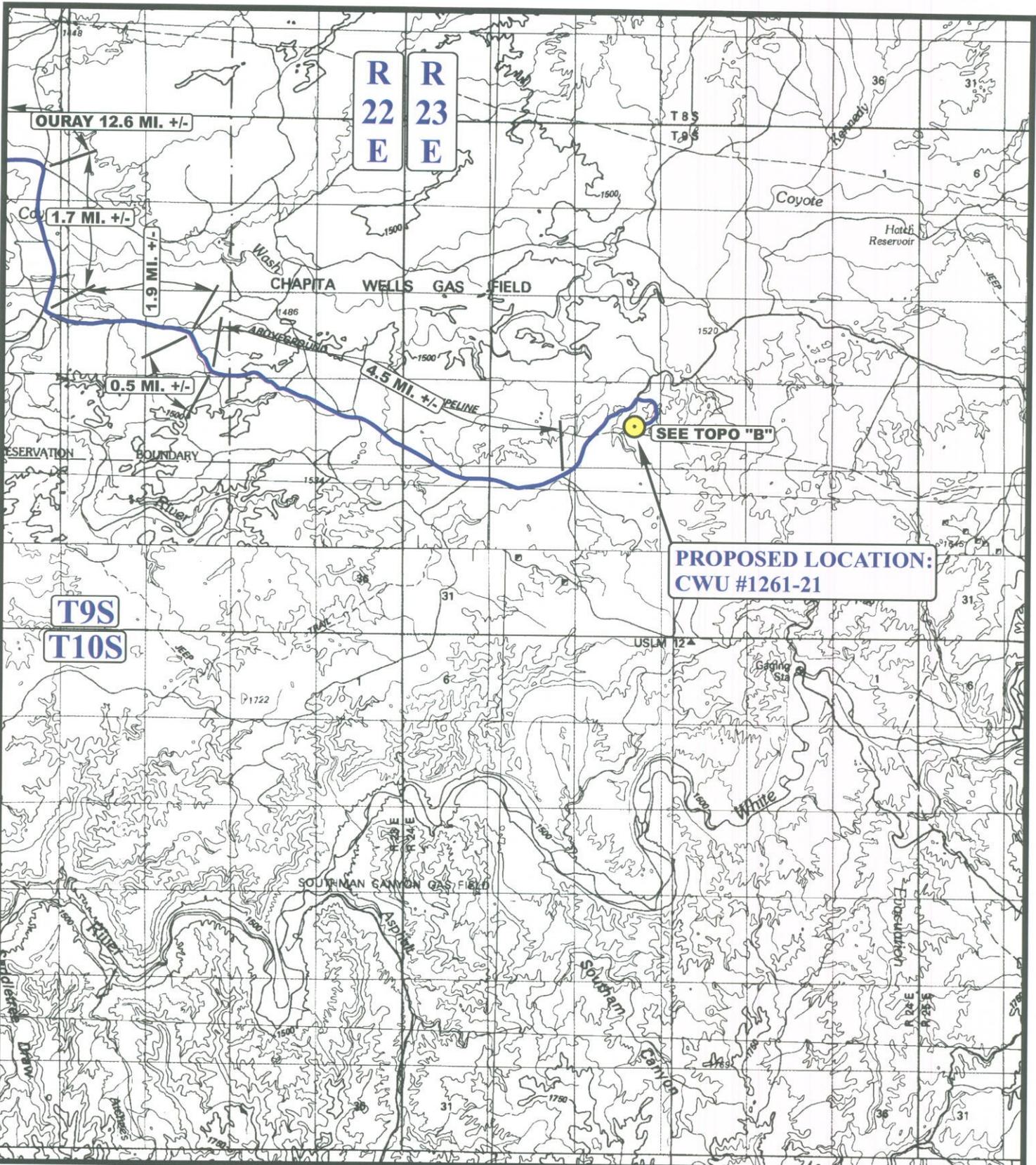
05	11	06
MONTH	DAY	YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



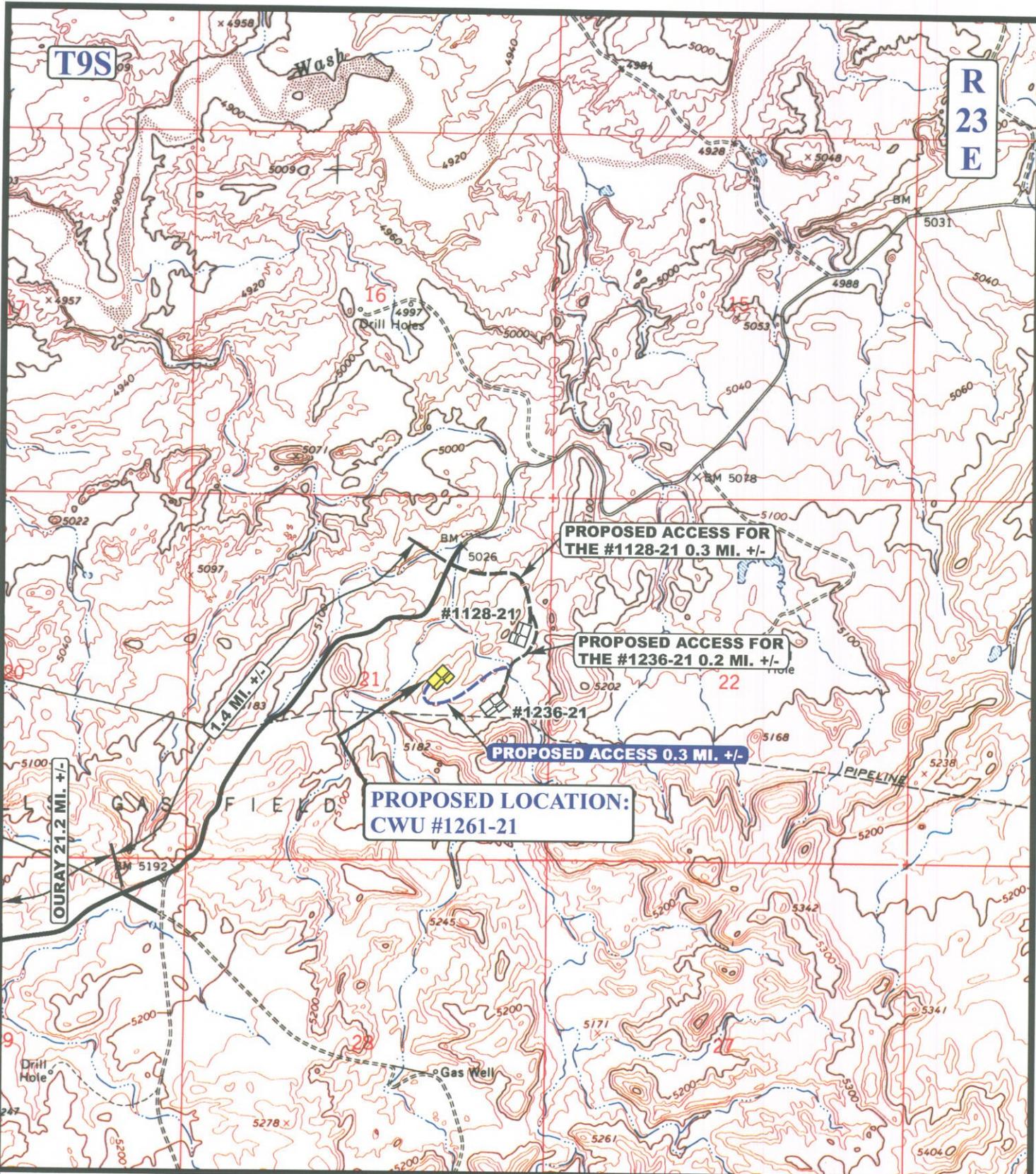
EOG RESOURCES, INC.

CWU #1261-21
SECTION 21, T9S, R23E, S.L.B.&M.
2616' FSL 1561' FEL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 05 11 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1261-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 2616' FSL 1561' FEL



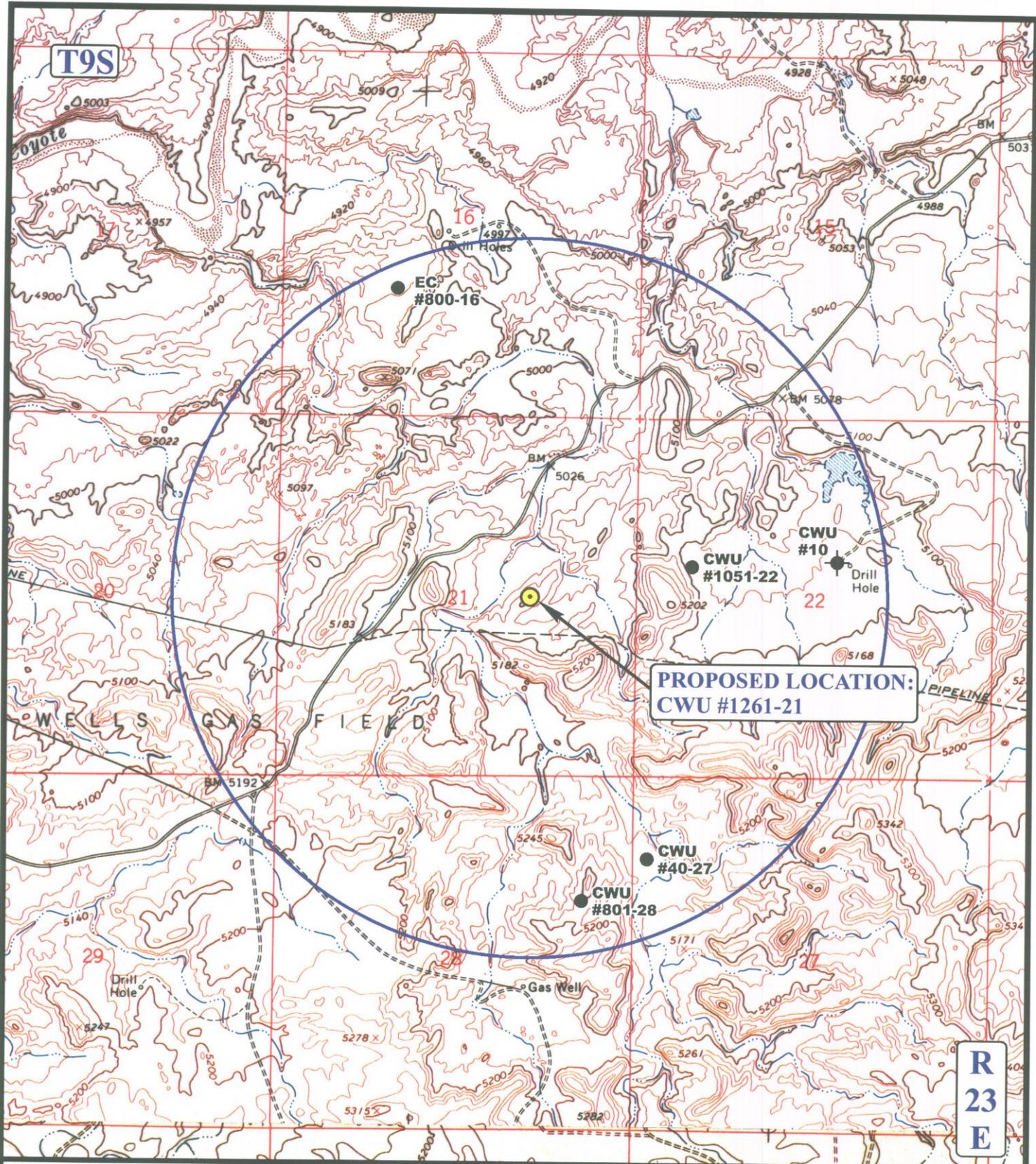
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

05 11 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1261-21**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1261-21
SECTION 21, T9S, R23E, S.L.B.&M.
2616' FSL 1561' FEL**



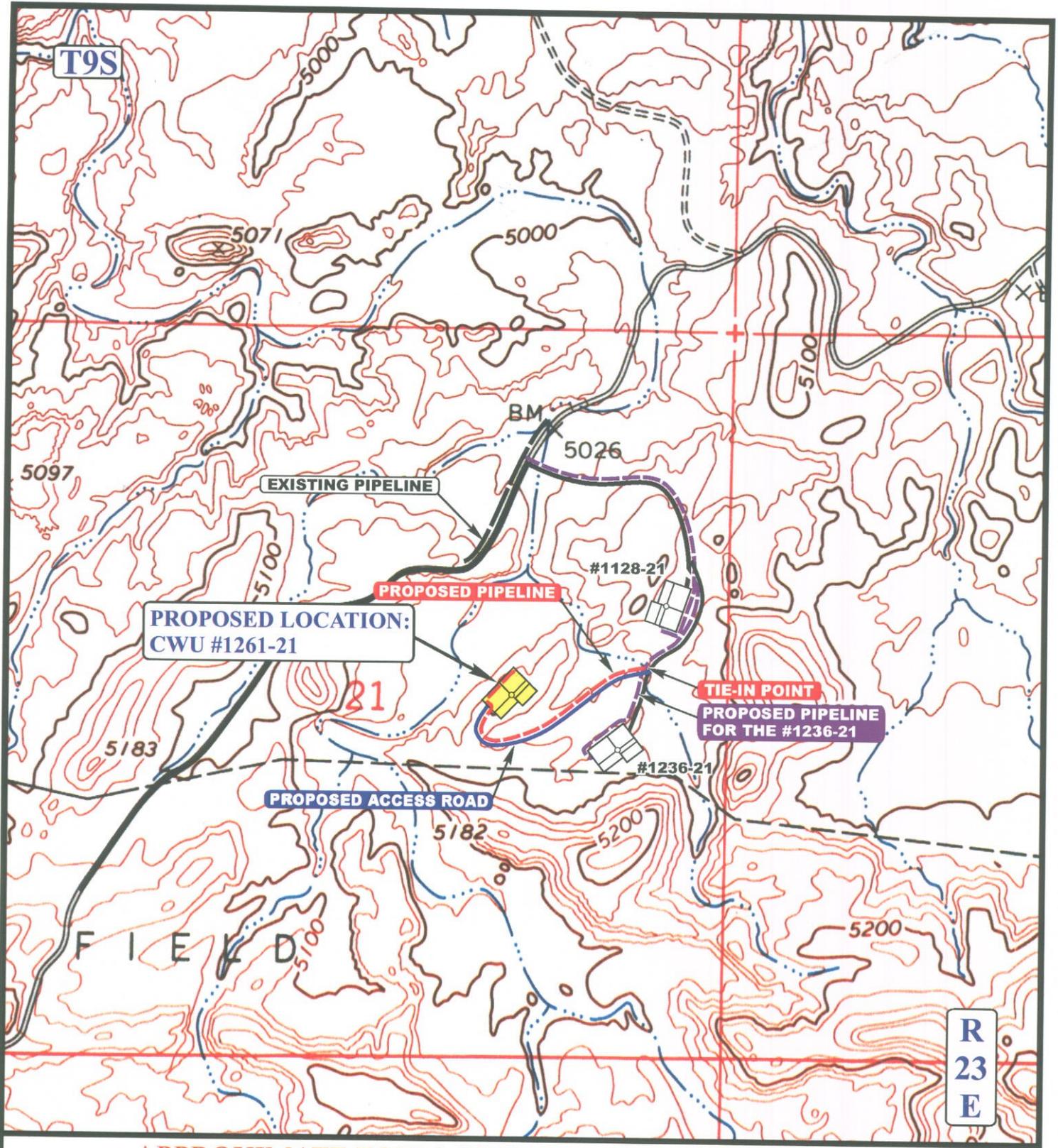
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP 05 11 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,885' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1261-21
SECTION 21, T9S, R23E, S.L.B.&M.
2616' FSL 1561' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05	11	06
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO



***Chapita Wells Unit 1261-21
NWSW, Section 21, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 2.25 acres more or less. The well access road is approximately 4752 feet long with a 30-foot right-of-way, disturbing approximately 3.27 acres. New surface disturbance associated with the well pad and access road is estimated to be 5.52 acres. The pipeline is approximately 1885 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.35 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 4752' in length; culverts will be installed on an as-needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 1885' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU0336A) proceeding in a southerly direction for an approximate distance of 1885' to Section 21, T9S, R23E tying into an existing pipeline in the NESE of Section 21, T9S, R23E (Lease UTU0336A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWSE of Section 21, Township 9S, Range 23E, proceeding southerly for an approximate distance of 1885' to the NWSE of Section 21, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

CHAPITA WELLS UNIT 1261-21

Surface Use Plan

Page 4

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or **White River Evaporation Ponds 1, or 2**, or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

CHAPITA WELLS UNIT 1261-21

Surface Use Plan

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Prostrate Kochia	3.0
HyCrest Wheatgrass	4.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

CHAPITA WELLS UNIT 1261-21

Surface Use Plan

Page 9

Drill” will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on June 19, 2006, MOAC Report # 06-247. A Paleontological survey was conducted and submitted by Intermountain Paleo on August 2, 2006, IPC #06-172.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1261-21 Well, located in the NWSE, of Section 21, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

March 27, 2009 _____
Date

Kaylene R. Gardner, Regulatory Administration

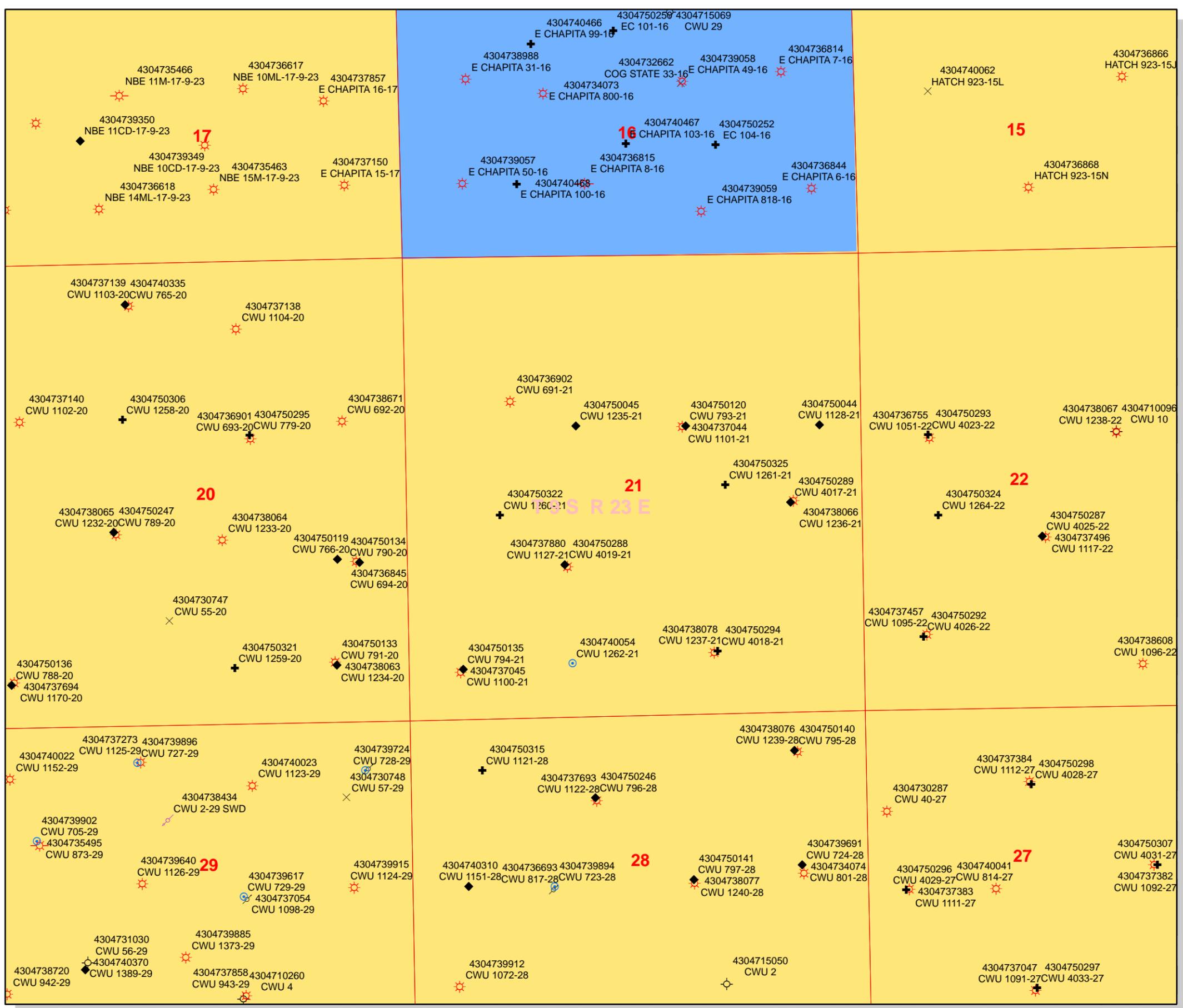
API Number: 4304750325
Well Name: CWU 1261-21
Township 09.0 S Range 23.0 E Section 21
Meridian: SLBM
 Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	◆ <Null>
GAS STORAGE	◆ APD
NF PP OIL	○ DRL
NF SECONDARY	○ GI
PI OIL	⊙ GS
PP GAS	✕ LA
PP GEOTHERML	⊕ NEW
PP OIL	⊕ OPS
SECONDARY	○ PA
TERMINATED	⊙ PGW
Fields	⊙ POW
STATUS	⊙ RET
ACTIVE	⊙ SGW
COMBINED	○ SOW
Sections	○ TA
Township	○ TW
	○ WD
	○ WI
	○ WS



1:14,145



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
 3160
 (UT-922)

March 30, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2009 Plan of Development Chapita Wells Unit Uintah
 County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Wasatch)

43-047-50292	CWU 4026-22 Sec 22 T09S R23E 0836 FSL 0702 FWL	
43-047-50293	CWU 4023-22 Sec 22 T09S R23E 2128 FNL 0792 FWL	
43-047-50294	CWU 4018-21 Sec 21 T09S R23E 0702 FSL 1684 FEL	
43-047-50296	CWU 4029-27 Sec 27 T09S R23E 2078 FNL 0449 FWL	
43-047-50297	CWU 4033-27 Sec 27 T09S R23E 2047 FSL 1941 FWL	
43-047-50298	CWU 4028-27 Sec 27 T09S R23E 0892 FNL 1920 FWL	
43-047-50299	CWU 4014-30 Sec 30 T09S R23E 0628 FNL 0703 FEL	
43-047-50307	CWU 4031-27 Sec 27 T09S R23E 1844 FNL 1920 FEL	
43-047-50308	CWU 4030-27 Sec 27 T09S R23E 0645 FNL 0814 FEL	
43-047-50309	CWU 4021-28 Sec 28 T09S R23E 0618 FSL 1686 FWL	
43-047-50310	CWU 4013-30 Sec 30 T09S R23E 0974 FNL 2006 FEL	
43-047-50295	CWU 779-20 Sec 20 T09S R23E 2002 FNL 1789 FEL	

(Proposed PZ Mesaverde)

43-047-50305	CWU 1427-22D Sec 22 T09S R22E 0378 FNL 2112 FWL	
	BHL Sec 22 T09S R22E 0757 FNL 1838 FWL	
43-047-50306	CWU 1258-20 Sec 20 T09S R23E 1800 FNL 2029 FWL	
43-047-50311	CWU 1431-15D Sec 15 T09S R22E 0661 FSL 1836 FEL	
	BHL Sec 15 T09S R22E 1355 FSL 2039 FEL	
43-047-50312	CWU 1430-15D Sec 15 T09S R22E 0681 FSL 1838 FEL	
	BHL Sec 15 T09S R22E 1321 FSL 1486 FEL	
43-047-50313	CWU 1429-15D Sec 15 T09S R22E 0671 FSL 1837 FEL	
	BHL Sec 15 T09S R22E 0670 FSL 1253 FEL	
43-047-50314	CWU 1130-20 Sec 20 T09S R23E 0845 FNL 0463 FWL	

Page 2

43-047-50315 CWU 1121-28 Sec 28 T09S R23E 0634 FNL 0839 FWL
43-047-50316 CWU 1097-28 Sec 28 T09S R23E 0856 FSL 2053 FEL
43-047-50317 CWU 1434-22D Sec 22 T09S R22E 0372 FNL 2120 FWL
BHL Sec 22 T09S R22E 0678 FNL 2621 FWL
43-047-50318 CWU 1432-22D Sec 22 T09S R22E 0360 FNL 2137 FWL
BHL Sec 15 T09S R22E 0160 FSL 2526 FWL
43-047-50319 CWU 1433-22D Sec 22 T09S R22E 0366 FNL 2128 FWL
BHL Sec 15 T09S R22E 0201 FSL 1920 FWL
43-047-50320 CWU 1425-22D Sec 22 T09S R22E 0384 FNL 2104 FWL
BHL Sec 22 T09S R22E 0635 FNL 1357 FWL
43-047-50321 CWU 1259-20 Sec 20 T09S R23E 0594 FSL 2004 FEL
43-047-50322 CWU 1260-21 Sec 21 T09S R23E 2304 FSL 1092 FWL
43-047-50323 CWU 1426-15D Sec 15 T09S R22E 0651 FSL 1835 FEL
BHL Sec 15 T09S R22E 0068 FSL 2055 FEL
43-047-50324 CWU 1264-22 Sec 22 T09S R23E 2226 FSL 0896 FWL
43-047-50325 CWU 1261-21 Sec 21 T09S R23E 2616 FSL 1561 FEL
43-047-50326 CWU 1428-15D Sec 15 T09S R22E 0641 FSL 1834 FEL
BHL Sec 15 T09S R22E 0091 FSL 1308 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-30-09

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/27/2009

API NO. ASSIGNED: 43047503250000

WELL NAME: CWU 1261-21

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: NWSE 21 090S 230E

Permit Tech Review:

SURFACE: 2616 FSL 1561 FEL

Engineering Review:

BOTTOM: 2616 FSL 1561 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.02145

LONGITUDE: -109.32735

UTM SURF EASTINGS: 642739.00

NORTHINGS: 4431268.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0336A

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

LOCATION AND SITING:

- R649-2-3.
Unit: CHAPITA WELLS
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
Board Cause No: Cause 179-8
Effective Date: 8/10/1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1261-21
API Well Number: 43047503250000
Lease Number: UTU0336A
Surface Owner: FEDERAL
Approval Date: 4/2/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8 .

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

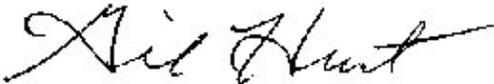
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive style with a long horizontal stroke at the end.

Gil Hunt
Associate Director, Oil & Gas

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 27 2009

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		7. If Unit or CA Agreement, Name and No. UTU63013BF
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Lease Name and Well No. CWU 1261-21
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 2616FSL 1561FEL 40.02137 N Lat, 109.32808 W Lon At proposed prod. zone SWSE 2616FSL 1561FEL 40.02137 N Lat, 109.32808 W Lon		9. API Well No. 43-047-50325
14. Distance in miles and direction from nearest town or post office* 54.4 MILES SOUTH OF VERNAL, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1344	16. No. of Acres in Lease 1440.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T9S R23E Mer SLB SME: BLM
17. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 805	18. Proposed Depth 8980 MD 8980 TVD	12. County or Parish UINTAH
19. Elevations (Show whether DF, KB, RT, GL, etc.) 5098 GL	20. Approximate date work will start	13. State UT
21. Estimated duration 45-DAYS		17. Spacing Unit dedicated to this well
22. BLM/BIA Bond No. on file NM2308		20. BLM/BIA Bond No. on file NM2308
23. Estimated duration 45-DAYS		23. Estimated duration 45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 03/27/2009
--	--	--------------------

Title
LEAD REGULATORY ASSISTANT

Approved by (Signature) <i>Stephanie J Howard</i>	Name (Printed/Typed) Stephanie J Howard	Date 10/7/09
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #68469 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 03/30/2009 (09GXJ3599AE)

RECEIVED

OCT 15 2009

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED **

09GXJ3463AE

005: 03-17-2009

WDO6M

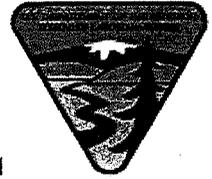


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: CWU 1261-21
API No: 43-047-50325

Location: NWSE, Sec. 21, T9S R23E
Lease No: UTU-0336A
Agreement: Chapita Wells Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA approved 10/31/2008. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 10/31/2013. (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be need to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1261-21
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047503250000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2616 FSL 1561 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/25/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: March 31, 2010
 By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 3/25/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047503250000

API: 43047503250000

Well Name: CWU 1261-21

Location: 2616 FSL 1561 FEL QTR NWSE SEC 21 TWP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 4/2/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 3/25/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: March 31, 2010

By:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1261-21

Api No: 43-047-50325 Lease Type: FEDERAL

Section 21 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 05/04/2010

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828- 8200

Date 05/04/2010 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
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TYPE OF SUBMISSION	TYPE OF ACTION		
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/4/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 5/4/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 06, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 5/6/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047503250000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2616 FSL 1561 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/25/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: March 31, 2010
 By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/25/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047503250000

API: 43047503250000

Well Name: CWU 1261-21

Location: 2616 FSL 1561 FEL QTR NWSE SEC 21 TWP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 4/2/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 3/25/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: March 31, 2010

By:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1261-21
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047503250000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2616 FSL 1561 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/6/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 17, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 5/6/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50325	CHAPITA WELLS UNIT 1261-21		NWSE	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A B</i>	99999	<i>13650</i>	5/4/2010		<i>5/18/10</i>		
Comments: <i>MESAVERDE</i> <i>PREV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38957	NORTH CHAPITA 343-23		NENE	23	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>17607</i>	5/6/2010		<i>5/18/10</i>		
Comments: <i>WASATCH/MESAVERDE</i> <i>PREV = MVRD = WSMVD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

5/6/2010

Title

Date

RECEIVED

MAY 06 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1261-21
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047503250000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2616 FSL 1561 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/2/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 5/4/2010 to 6/2/2010. Drilling operations are scheduled to begin on or about 6/15/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 07, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/2/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1261-21
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047503250000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 7/1/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 01, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/1/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 07-01-2010

Well Name	CWU 1261-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50325	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	06-22-2010	Class Date	
Tax Credit	N	TVD / MD	8,980/ 8,980	Property #	059237
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,971/ 8,971
KB / GL Elev	5,105/ 5,092				
Location	Section 21, T9S, R23E, NWSE, 2616 FSL & 1561 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	304081	AFE Total	1,351,700	DHC / CWC	571,300/ 780,400
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	04-02-2009
04-02-2009	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2616' FSL & 1561' FEL (NW/SE)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.021375, LONG 109.328081 (NAD 83)
			LAT 40.021408, LONG 109.327403 (NAD 27)
			TRUE #31
			OBJECTIVE: 8980' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU0336A
			ELEVATION: 5098.1' NAT GL, 5091.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5092') 5108' KB (16')
			EOG WI 100%, NRI 82.139316%

04-19-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED, 4/19/10.

04-20-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-21-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-22-2010 Reported By NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-23-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

04-26-2010 Reported By TERRY CSERE

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 5/30/2010. DRILLED 12-1/4" HOLE TO 2408' GL (2424' KB). ENCOUNTERED WATER AT 1440'. DRILLED WITH AIR AND FOAM TO 1620' THEN PUMP DRILLED TO TD. LOST RETURNS AT 1880'. RAN 56 JTS (2397.69') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2413.69' KB. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 5700 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 183 BBLs FRESH WATER. BUMPED PLUG WITH 680# @ 10:11 AM ON 6/3/10. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 45 MIN.

TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 20 MIN.

TOP JOB #4: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR.

TOP JOB #5: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1580' = 1.00 DEGREE, 1980' = 2.00 DEGREE, AND 2408' = 2.00 DEGREE.

KERRY SALES NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 6/1/10 @ 17:06 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 6/1/10 @ 17:06 PM.

06-22-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$90,069	Completion		\$0	Daily Total		\$90,069			
Cum Costs: Drilling		\$364,457	Completion		\$0	Well Total		\$364,457			
MD	2,424	TVD	2,424	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RDRT CWU 1148-18. PREPARE TO MOVE 8 MILES TO NEW LOC.
09:00	02:00	17.0	HSM W/WESTROC TRUCKING, MT WEST, TRUE RIG HANDS. MOVE RIG AND RURT. TRUCKS RELEASED @ 17:30, DERRICK RAISED @ 18:00. TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.13', 42.46', 41.90', 42.76', 39.42' - 208.67' TOTAL THREADS OFF). TRANSFER 2 MJ (10.17', 22.93' - 33.10' TOTAL THREADS OFF). TRANSFER 3280 GALS DIESEL FUEL @ \$2.546/GAL.
02:00	03:00	1.0	PRE-SPUD WALKTHROUGH.

03:00 06:00 3.0 RIG ON DAYWORK @ 03:00 HRS, 6-22-2010. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.

BLM NOTIFIED OF BOP TEST BY E-MAIL ON 6-20-2010 @ 06:00.

NO BLM REPRESENTATIVE TO WITNESS TEST.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - RIG MOVE, 100% TIE-OFF, TEST BOP.

FUEL - 3200, USED - 80.

06-23-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$52,178	Completion	\$0	Daily Total	\$52,178
Cum Costs: Drilling	\$416,635	Completion	\$0	Well Total	\$416,635

MD 4,275 **TVD** 4,275 **Progress** 1,859 **Days** 1 **MW** 10.1 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4275'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TESTING BOPE. INSTALL WEAR BUSHING. BOP AND ANNULAR WAS VISUALLY INSPECTED.
07:00	11:00	4.0	HSM. R/U WEATHERFORD TRS. PU BHA & TOOLS. TAG CEMENT @ 2365'. R/D TRS.
11:00	13:00	2.0	INSTALL ROT RUBBER. DRILL CEMENT AND FLOAT EQUIPMENT. FC @ 2372', GS @ 2416'. DRILL 10' TO 2426', PERFORM FIT FOR 10.5 EMW.
13:00	16:00	3.0	DRILL 2426' - 2643'. WOB 15K, RPM 60/73, SPP 1700 PSI, DP 300 PSI, ROP 72 FPH.
16:00	16:30	0.5	RIG SERVICE. CHECK COM.
16:30	00:00	7.5	DRILL 2643' - 3614'. WOB 10K, RPM 60/73, SPP 1800 PSI, DP 300 PSI, ROP 130 FPH.
00:00	00:30	0.5	SURVEY @ 3500' - 2.47 DEG.
00:30	06:00	5.5	DRILL 3614' - 4275'. SAME PARAMETERS, ROP 120 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS - FAST HOLING, HOUSEKEEPING.

FUEL - 6100, DEL - 4003, USED - 1103.

MW - 10.3 PPG, VIS - 34 SPQ.

06:00 SPUD A 7 7/8" SURFACE HOLE @ 13:00 HRS, 6/22/2010.

06-24-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$32,115	Completion	\$0	Daily Total	\$32,115
Cum Costs: Drilling	\$448,751	Completion	\$0	Well Total	\$448,751

MD 6,191 **TVD** 6,191 **Progress** 1,916 **Days** 2 **MW** 10.3 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6191'.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4275' - 4431'. WOB 10K, RPM 60/73, SPP 2000 PSI, DP 300 PSI, ROP 156 FPH.
07:00	07:30	0.5	SURVEY - 3.5 DEG.
07:30	14:00	6.5	DRILL 4431' - 4932'. SAME PARAMETERS, ROP 77 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.

14:30 15:00 0.5 WELD BRAKE WATER FLANGE ON MAIN DRUM.
 15:00 06:00 15.0 DRILL 4932' - 6191'. WOB 12-20K, RPM 45-65/73, SPP 2200 PSI, DP 350 PSI, ROP 84 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - SAFETY AWARENESS, TEAMWORK, BOP DRILL DAYLIGHTS.
 FUEL - 4600, USED - 1500.
 MW - 10.6 PPG, VIS - 37 SPQ.

06-25-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$29,397	Completion	\$0	Daily Total	\$29,397						
Cum Costs: Drilling	\$476,696	Completion	\$0	Well Total	\$476,696						
MD	8,000	TVD	8,000	Progress	1,809	Days	3	MW	10.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING MIDDLE PRICE RIVER @ 8000'.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 6191' - 6508'. WOB 10-20K, RPM 55/73, SPP 2250 PSI, DP 350 PSI, ROP 79 FPH. BUCK CANYON @ 5637', NORTH HORN @ 6475'.
10:00	10:30	0.5	RIG SERVICE. CHECK COM.
10:30	06:00	19.5	DRILL 6508' - 8000'. WOB 15K, RPM 50/73, SPP 2300 PSI, DP 350 PSI, ROP 77 FPH. PRICE RIVER @ 6687'. MIDDLE PRICE @ 7487'.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - DRIVING, LOCKOUT/TAGOUT.
 FUEL - 2800, USED - 1800.
 MW - 11 PPG, VIS - 37 SPQ.

06-26-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$45,804	Completion	\$0	Daily Total	\$45,804						
Cum Costs: Drilling	\$521,048	Completion	\$0	Well Total	\$521,048						
MD	8,696	TVD	8,696	Progress	696	Days	4	MW	11.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING LOWER PRICE RIVER @ 8696'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8000' - 8150'. WOB 15-20K, RPM 50/67, SPP 2200 PSI, DP 250 PSI, ROP 25 FPH.
12:00	13:00	1.0	CIRCULATE AND CONDITION FOR TRIP. SERVICE RIG. CHECK AND SET COM.
13:00	16:00	3.0	HSM. TOH. L/D REAMERS, MM, BIT.
16:00	19:00	3.0	TIH. FILL PIPE @ 4300'.
19:00	19:30	0.5	WASH AND REAM 8120' - 8150'.
19:30	06:00	10.5	DRILL LOWER PRICE 8150' - 8696'. WOB 15K, RPM 50/67, SPP 2300 PSI, DP 300 PSI, ROP 52 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - SOLVENTS, TRIPPING.
 FUEL - 5200, DEL - 3800, USED - 1400.
 MW - 11.4 PPG, VIS - 37 SPQ.
 SEGO @ 8785'.

06-27-2010 Reported By PAT CLARK

DailyCosts: Drilling \$21,506 Completion \$103,523 Daily Total \$125,029
 Cum Costs: Drilling \$541,101 Completion \$103,523 Well Total \$644,624

MD 8,980 TVD 8,980 Progress 284 Days 5 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8696' - 8980'. WOB 15K, RPM 50/67, SPP 2300 PSI, DP 350 PSI, ROP 57 FPH. REACHED TD AT 11:00 HRS, 6/26/10.
11:00	11:30	0.5	RIG SERVICE. CHECK AND SET COM FOR TRIPPING.
11:30	12:00	0.5	CIRCULATE AND CONDITION FOR SHORT TRIP.
12:00	13:00	1.0	HSM. PUMP PILL. SHORT TRIP 10 STANDS.
13:00	14:00	1.0	CIRCULATE AND CONDITION TO LDDP. HSM. R/U WEATHERFORD TRS TO LDDP.
14:00	18:30	4.5	PUMP PILL, DROP SURVEY. LDDP. BREAK KELLY, L/D BHA. RETRIEVE SURVEY - 2.7 DEG. REMOVE WEAR BUSHING.
18:30	00:30	6.0	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8971', 1 JT CSG, FLOAT COLLAR @ 8926', 54 JTS CSG, MJ @ 6662', 60 JTS CSG, MJ @ 4130', 99 JTS CSG (214 TOTAL). P/U JT # 215, TAG BOTTOM @ 8980'. L/D JT # 215. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5776'. R/D TRS.
00:30	01:30	1.0	DROP BALL, CIRCULATE FOR CEMENT.
01:30	02:30	1.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 420 SX (137 BBLS, 767 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. HALLIBURTON PUMP WENT DOWN, R/D HALLIBURTON AND HOOK RIG PUMP BACK UP TO CIRCULATE LEAD CEMENT OUT.
02:30	06:00	3.5	CIRCULATE W/60 STROKES. R/U REDI AND PUMP CEMENT FROM CATCH TANK TO CUTTINGS PIT. CIRCULATE @ 80 STROKES, WAIT ON HALLIBURTON TO BRING CEMENT(PUMP TRUCK REPAIRED).
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING.
			FUEL - 4300, USED - 900.

06-28-2010 Reported By PAT CLARK

DailyCosts: Drilling \$19,696 Completion \$55,776 Daily Total \$75,472
 Cum Costs: Drilling \$559,344 Completion \$159,299 Well Total \$718,643

MD 8,980 TVD 8,980 Progress 0 Days 6 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	13:00	7.0	CIRCULATE @ 66 STROKES. WAIT ON HALLIBURTON TO BRING CEMENT AND NEW PUMP TRUCK.

13:00	15:00	2.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH. MIX AND PUMP 420 SX (138 BBLs, 773 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H ₂ O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1280 SX (335 BBLs, 1882 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H ₂ O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, DROP PLUG AND DISPLACE W/138 BBLs FRESH WATER. FULL RETURNS THROUGH LEAD, 1/2 RETURNS THROUGH TAIL, 15 BBLs CEMENT TO SURFACE, LOST CIRCULATION ENTIRELY. MAX PRESSURE 2600 PSI. BUMPED PLUG TO 4100 PSI. BLEED BACK 2.5 BBLs, FLOATS HELD. PRESSURE BACK UP TO 2500 PSI. R/D HALLIBURTON. PLUG DOWN @ 15:00. BLM NOTIFIED BY E-MAIL 6/25/10, NO REPRESENTATIVE PRESENT.
15:00	17:00	2.0 CLEAN MUD TANKS, WAIT ON CEMENT. BLEED HEAD OFF AND REMOVE.
17:00	18:00	1.0 ATTEMPT TO SET PACKOFF, COULDN'T FLUSH STACK CLEAN ENOUGH. PUT SUGAR IN BOWL, FMC WILL SET AND TEST PACKOFF AFTER RIG MOVES OFF.
18:00	06:00	12.0 RDRT. PREPARE TO MOVE 2 MILES TO CWU 1260-21 @ 06:00. WAIT ON HALLIBURTON 11.5 HRS (01:30 - 13:00) ON 6-27-2010. DAYLIGHT CREW SHORT ONE HAND, NO ACCIDENTS. SAFETY MEETINGS - CEMENTING(2), RDRT. FUEL - 3800, USED - 500. TRANSFER 2 JTS 4 1/2", N-80, 11.6#, LTC CSG(43.57', 39.92' THREADS OFF) 83.49' TOTAL TO CWU 1260-21. TRANSFER 3 MJ (10.42', 21.94', 26.60' THREADS OFF) 58.96' TOTAL TO CWU 1260-21. TRANSFER 3800 GALS DIESEL FUEL @ \$2.542/GAL TO CWU 1260-21.
06:00		RELEASE RIG @ 18:00 HRS, 6/27/10. CASING POINT COST \$559,344

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1261-21
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047503250000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2616 FSL 1561 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on July 22, 2010. Please see the attached operations summary report for drilling and completions performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 27, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/26/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 07-23-2010

Well Name	CWU 1261-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50325	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-22-2010	Class Date	
Tax Credit	N	TVD / MD	8,980/ 8,980	Property #	059237
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,105/ 5,092				
Location	Section 21, T9S, R23E, NWSE, 2616 FSL & 1561 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	304081	AFE Total	1,351,700	DHC / CWC	571,300/ 780,400
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	04-02-2009
04-02-2009	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2616' FSL & 1561' FEL (NW/SE)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.021375, LONG 109.328081 (NAD 83)
			LAT 40.021408, LONG 109.327403 (NAD 27)
			TRUE #31
			OBJECTIVE: 8980' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU0336A
			ELEVATION: 5098.1' NAT GL, 5091.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5092') 5108' KB (16')
			EOG WI 100%, NRI 82.139316%

04-19-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED, 4/19/10.

04-20-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-21-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-22-2010 Reported By NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-23-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

04-26-2010 Reported By TERRY CSERE

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 5/30/2010. DRILLED 12-1/4" HOLE TO 2408' GL (2424' KB). ENCOUNTERED WATER AT 1440'. DRILLED WITH AIR AND FOAM TO 1620' THEN PUMP DRILLED TO TD. LOST RETURNS AT 1880'. RAN 56 JTS (2397.69') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2413.69' KB. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 5700 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 183 BBLs FRESH WATER. BUMPED PLUG WITH 680# @ 10:11 AM ON 6/3/10. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 45 MIN.

TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 20 MIN.

TOP JOB #4: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR.

TOP JOB #5: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1580' = 1.00 DEGREE, 1980' = 2.00 DEGREE, AND 2408' = 2.00 DEGREE.

KERRY SALES NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 6/1/10 @ 17:06 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 6/1/10 @ 17:06 PM.

06-22-2010		Reported By		PAT CLARK							
Daily Costs: Drilling		\$90,069	Completion		\$0	Daily Total		\$90,069			
Cum Costs: Drilling		\$364,457	Completion		\$0	Well Total		\$364,457			
MD	2,424	TVD	2,424	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RDRT CWU 1148-18. PREPARE TO MOVE 8 MILES TO NEW LOC.
09:00	02:00	17.0	HSM W/WESTROC TRUCKING, MT WEST, TRUE RIG HANDS. MOVE RIG AND RURT. TRUCKS RELEASED @ 17:30, DERRICK RAISED @ 18:00. TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.13', 42.46', 41.90', 42.76', 39.42' - 208.67' TOTAL THREADS OFF). TRANSFER 2 MJ (10.17', 22.93' - 33.10' TOTAL THREADS OFF). TRANSFER 3280 GALS DIESEL FUEL @ \$2.546/GAL.
02:00	03:00	1.0	PRE-SPUD WALKTHROUGH.

03:00 06:00 3.0 RIG ON DAYWORK @ 03:00 HRS, 6-22-2010. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.

BLM NOTIFIED OF BOP TEST BY E-MAIL ON 6-20-2010 @ 06:00.

NO BLM REPRESENTATIVE TO WITNESS TEST.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - RIG MOVE, 100% TIE-OFF, TEST BOP.

FUEL - 3200, USED - 80.

06-23-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$52,178	Completion	\$0	Daily Total	\$52,178
Cum Costs: Drilling	\$416,635	Completion	\$0	Well Total	\$416,635

MD 4,275 **TVD** 4,275 **Progress** 1,859 **Days** 1 **MW** 10.1 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4275'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TESTING BOPE. INSTALL WEAR BUSHING. BOP AND ANNULAR WAS VISUALLY INSPECTED.
07:00	11:00	4.0	HSM. R/U WEATHERFORD TRS. PU BHA & TOOLS. TAG CEMENT @ 2365'. R/D TRS.
11:00	13:00	2.0	INSTALL ROT RUBBER. DRILL CEMENT AND FLOAT EQUIPMENT. FC @ 2372', GS @ 2416'. DRILL 10' TO 2426', PERFORM FIT FOR 10.5 EMW.
13:00	16:00	3.0	DRILL 2426' - 2643'. WOB 15K, RPM 60/73, SPP 1700 PSI, DP 300 PSI, ROP 72 FPH.
16:00	16:30	0.5	RIG SERVICE. CHECK COM.
16:30	00:00	7.5	DRILL 2643' - 3614'. WOB 10K, RPM 60/73, SPP 1800 PSI, DP 300 PSI, ROP 130 FPH.
00:00	00:30	0.5	SURVEY @ 3500' - 2.47 DEG.
00:30	06:00	5.5	DRILL 3614' - 4275'. SAME PARAMETERS, ROP 120 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS - FAST HOLING, HOUSEKEEPING.

FUEL - 6100, DEL - 4003, USED - 1103.

MW - 10.3 PPG, VIS - 34 SPQ.

06:00 SPUD A 7 7/8" SURFACE HOLE @ 13:00 HRS, 6/22/2010.

06-24-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$32,115	Completion	\$0	Daily Total	\$32,115
Cum Costs: Drilling	\$448,751	Completion	\$0	Well Total	\$448,751

MD 6,191 **TVD** 6,191 **Progress** 1,916 **Days** 2 **MW** 10.3 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6191'.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4275' - 4431'. WOB 10K, RPM 60/73, SPP 2000 PSI, DP 300 PSI, ROP 156 FPH.
07:00	07:30	0.5	SURVEY - 3.5 DEG.
07:30	14:00	6.5	DRILL 4431' - 4932'. SAME PARAMETERS, ROP 77 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.

14:30 15:00 0.5 WELD BRAKE WATER FLANGE ON MAIN DRUM.
 15:00 06:00 15.0 DRILL 4932' - 6191'. WOB 12-20K, RPM 45-65/73, SPP 2200 PSI, DP 350 PSI, ROP 84 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - SAFETY AWARENESS, TEAMWORK, BOP DRILL DAYLIGHTS.
 FUEL - 4600, USED - 1500.
 MW - 10.6 PPG, VIS - 37 SPQ.

06-25-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$29,397	Completion	\$0	Daily Total	\$29,397						
Cum Costs: Drilling	\$476,696	Completion	\$0	Well Total	\$476,696						
MD	8,000	TVD	8,000	Progress	1,809	Days	3	MW	10.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING MIDDLE PRICE RIVER @ 8000'.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 6191' - 6508'. WOB 10-20K, RPM 55/73, SPP 2250 PSI, DP 350 PSI, ROP 79 FPH. BUCK CANYON @ 5637', NORTH HORN @ 6475'.
10:00	10:30	0.5	RIG SERVICE. CHECK COM.
10:30	06:00	19.5	DRILL 6508' - 8000'. WOB 15K, RPM 50/73, SPP 2300 PSI, DP 350 PSI, ROP 77 FPH. PRICE RIVER @ 6687'. MIDDLE PRICE @ 7487'.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - DRIVING, LOCKOUT/TAGOUT.
 FUEL - 2800, USED - 1800.
 MW - 11 PPG, VIS - 37 SPQ.

06-26-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$45,804	Completion	\$0	Daily Total	\$45,804						
Cum Costs: Drilling	\$521,048	Completion	\$0	Well Total	\$521,048						
MD	8,696	TVD	8,696	Progress	696	Days	4	MW	11.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING LOWER PRICE RIVER @ 8696'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8000' - 8150'. WOB 15-20K, RPM 50/67, SPP 2200 PSI, DP 250 PSI, ROP 25 FPH.
12:00	13:00	1.0	CIRCULATE AND CONDITION FOR TRIP. SERVICE RIG. CHECK AND SET COM.
13:00	16:00	3.0	HSM. TOH. L/D REAMERS, MM, BIT.
16:00	19:00	3.0	TIH. FILL PIPE @ 4300'.
19:00	19:30	0.5	WASH AND REAM 8120' - 8150'.
19:30	06:00	10.5	DRILL LOWER PRICE 8150' - 8696'. WOB 15K, RPM 50/67, SPP 2300 PSI, DP 300 PSI, ROP 52 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - SOLVENTS, TRIPPING.
 FUEL - 5200, DEL - 3800, USED - 1400.
 MW - 11.4 PPG, VIS - 37 SPQ.
 SEGO @ 8785'.

06-27-2010 Reported By PAT CLARK

DailyCosts: Drilling \$21,506 Completion \$103,523 Daily Total \$125,029
 Cum Costs: Drilling \$541,101 Completion \$103,523 Well Total \$644,624

MD 8,980 TVD 8,980 Progress 284 Days 5 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8696' - 8980'. WOB 15K, RPM 50/67, SPP 2300 PSI, DP 350 PSI, ROP 57 FPH. REACHED TD AT 11:00 HRS, 6/26/10.
11:00	11:30	0.5	RIG SERVICE. CHECK AND SET COM FOR TRIPPING.
11:30	12:00	0.5	CIRCULATE AND CONDITION FOR SHORT TRIP.
12:00	13:00	1.0	HSM. PUMP PILL. SHORT TRIP 10 STANDS.
13:00	14:00	1.0	CIRCULATE AND CONDITION TO LDDP. HSM. R/U WEATHERFORD TRS TO LDDP.
14:00	18:30	4.5	PUMP PILL, DROP SURVEY. LDDP. BREAK KELLY, L/D BHA. RETRIEVE SURVEY - 2.7 DEG. REMOVE WEAR BUSHING.
18:30	00:30	6.0	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8971', 1 JT CSG, FLOAT COLLAR @ 8926', 54 JTS CSG, MJ @ 6662', 60 JTS CSG, MJ @ 4130', 99 JTS CSG (214 TOTAL). P/U JT # 215, TAG BOTTOM @ 8980'. L/D JT # 215. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5776'. R/D TRS.
00:30	01:30	1.0	DROP BALL, CIRCULATE FOR CEMENT.
01:30	02:30	1.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 420 SX (137 BBLS, 767 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. HALLIBURTON PUMP WENT DOWN, R/D HALLIBURTON AND HOOK RIG PUMP BACK UP TO CIRCULATE LEAD CEMENT OUT.
02:30	06:00	3.5	CIRCULATE W/60 STROKES. R/U REDI AND PUMP CEMENT FROM CATCH TANK TO CUTTINGS PIT. CIRCULATE @ 80 STROKES, WAIT ON HALLIBURTON TO BRING CEMENT(PUMP TRUCK REPAIRED).
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING.
			FUEL - 4300, USED - 900.

06-28-2010 Reported By PAT CLARK

DailyCosts: Drilling \$28,986 Completion \$55,776 Daily Total \$84,762
 Cum Costs: Drilling \$570,087 Completion \$159,299 Well Total \$729,386

MD 8,980 TVD 8,980 Progress 0 Days 6 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	13:00	7.0	CIRCULATE @ 66 STROKES. WAIT ON HALLIBURTON TO BRING CEMENT AND NEW PUMP TRUCK.

13:00 15:00 2.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH. MIX AND PUMP 420 SX (138 BBLs, 773 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1280 SX (335 BBLs, 1882 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, DROP PLUG AND DISPLACE W/138 BBLs FRESH WATER. FULL RETURNS THROUGH LEAD, 1/2 RETURNS THROUGH TAIL, 15 BBLs CEMENT TO SURFACE, LOST CIRCULATION ENTIRELY. MAX PRESSURE 2600 PSI. BUMPED PLUG TO 4100 PSI. BLEED BACK 2.5 BBLs, FLOATS HELD. PRESSURE BACK UP TO 2500 PSI. R/D HALLIBURTON. PLUG DOWN @ 15:00. BLM NOTIFIED BY E-MAIL 6/25/10, NO REPRESENTATIVE PRESENT.

15:00 17:00 2.0 CLEAN MUD TANKS, WAIT ON CEMENT. BLEED HEAD OFF AND REMOVE.

17:00 18:00 1.0 ATTEMPT TO SET PACKOFF, COULDN'T FLUSH STACK CLEAN ENOUGH. PUT SUGAR IN BOWL, FMC WILL SET AND TEST PACKOFF AFTER RIG MOVES OFF.

18:00 06:00 12.0 RDRT. PREPARE TO MOVE 2 MILES TO CWU 1260-21 @ 06:00.
WAIT ON HALLIBURTON 11.5 HRS (01:30 - 13:00) ON 6-27-2010.

DAYLIGHT CREW SHORT ONE HAND, NO ACCIDENTS.
SAFETY MEETINGS - CEMENTING(2), RDRT.
FUEL - 3800, USED - 500.
TRANSFER 2 JTS 4 1/2", N-80, 11.6#, LTC CSG(43.57', 39.92' THREADS OFF) 83.49' TOTAL TO CWU 1260-21.
TRANSFER 3 MJ (10.42', 21.94', 26.60' THREADS OFF) 58.96' TOTAL TO CWU 1260-21.
TRANSFER 3800 GALS DIESEL FUEL @ \$2.542/GAL TO CWU 1260-21.

06:00 RELEASE RIG @ 18:00 HRS, 6/27/10.
CASING POINT COST \$559,344

06-30-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$18,500	Daily Total	\$18,500						
Cum Costs: Drilling	\$570,087	Completion	\$177,799	Well Total	\$747,886						
MD	8,980	TVD	8,980	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 8926.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTER WIRELINE. RUN CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 2000'. RDWL.								

07-10-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,218	Daily Total	\$1,218						
Cum Costs: Drilling	\$570,087	Completion	\$179,017	Well Total	\$749,104						
MD	8,980	TVD	8,980	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8926.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

07-20-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$285,517	Daily Total	\$285,517						
Cum Costs: Drilling	\$570,087	Completion	\$464,534	Well Total	\$1,034,621						
MD	8,980	TVD	8,980	Progress	0	Days	9	MW	0.0	Visc	0.0

Formation : MESAVERDE**PBTD :** 8926.0**Perf :** 6729'-8661'**PKR Depth :** 0.0**Activity at Report Time:** MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8396'-97', 8406'-07', 8421'-22', 8432'-33', 8441'-42', 8456'-57', 8461'-62', 8528'-29', 8545'-46', 8557'-58', 8583'-84', 8594'-95', 8603'-04', 8660'-61' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7395 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 28993 GAL 16# DELTA 200 W/87900# 20/40 SAND @ 2-4 PPG. MTP 5867 PSIG. MTR 52.5 BPM. ATP 4811 PSIG. ATR 47.2 BPM. ISIP 2615 PSIG. RD HALLIBURTON.</p> <p>STAGE 2. RUWL. SET 6K CFP AT 8382'. PERFORATE MPR/LPR FROM 8133'-34', 8151'-52', 8188'-89', 8198'-99', 8204'-05', 8216'-17', 8245'-46', 8262'-63', 8278'-79', 8309'-10', 8335'-36', 8348'-49', 8259'-60', 8365'-66' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7430 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 45319 GAL 16# DELTA 200 W/157800# 20/40 SAND @ 2-5 PPG. MTP 5990 PSIG. MTR 51.3 BPM. ATP 4780 PSIG. ATR 50.1 BPM. ISIP 3200 PSIG. RD HALLIBURTON.</p> <p>STAGE 3. RUWL. SET 6K CFP AT 8100'. PERFORATE MPR FROM 7822'-23', 7834'-35', 7850'-51', 7860'-61', 7874'-75', 7948'-49', 7958'-59', 7993'-94', 8000'-01', 8008'-09', 8025'-26', 8071'-72', 8074'-75', 8083'-84' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7806 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 51520 GAL 16# DELTA 200 W/178800# 20/40 SAND @ 2-5 PPG. MTP 2860 PSIG. MTR 51 BPM. ATP 4635 PSIG. ATR 48 BPM. ISIP 2860 PSIG. RD HALLIBURTON.</p> <p>STAGE 4. RUWL. SET 6K CFP AT 7802'. PERFORATE MPR FROM 7573'-74', 7582'-83', 7602'-03', 7614'-15', 7643'-44', 7661'-62', 7669'-70', 7678'-79', 7694'-95', 7717'-18', 7737'-38', 7750'-51', 7768'-69', 7784'-85' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7450 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 52662 GAL 16# DELTA 200 W/183900# 20/40 SAND @ 2-5 PPG. MTP 4965 PSIG. MTR 49.4 BPM. ATP 3619 PSIG. ATR XX BPM. ISIP 2120 PSIG. RD HALLIBURTON.</p> <p>STAGE 5. RUWL. SET 6K CFP AT 7256'. PERFORATE UPR/MPR FROM 7256'-57', 7266'-67', 7279'-80', 7302'-03', 7326'-27', 7335'-36', 7362'-63', 7385'-86', 7392'-93', 7441'-42', 7481'-82', 7517'-18', 7526'-27', 7534'-35' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7395 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44112 GAL 16# DELTA 200 W/153600# 20/40 SAND @ 2-5 PPG. MTP 5087 PSIG. MTR 50.6 BPM. ATP 3920 PSIG. ATR 48.6 BPM. ISIP 2510 PSIG. RD HALLIBURTON.</p> <p>STAGE 6. RUWL. SET 6K CFP AT 7218'. PERFORATE UPR FROM 7016'-17', 7024'-25', (7036'-37' MISFIRED), 7042'-43', 7047'-48', 7052'-53', 7059'-60', 7065'-66', 7091'-92', 7109'-10', 7117'-18', 7127'-28', 7148'-49', 7197'-98' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7420 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 29995 GAL 16# DELTA 200 W/102800# 20/40 SAND @ 2-5 PPG. MTP 5977 PSIG. MTR 51.9 BPM. ATP 4098 PSIG. ATR 48.8 BPM. ISIP 1935 PSIG. RD HALLIBURTON.</p> <p>STAGE 7. RUWL. SET 6K CFP AT 6980'. PERFORATE UPR FROM 6729'-30', 6755'-56', 6767'-68', 6775'-76', 6816'-17', 6825'-26', 6834'-35', 6882'-83', 6896'-97', 6909'-10', 6918'-19', 6941'-42', 6956'-57', 6963'-64' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42927 GAL 16# DELTA 200 W/152800# 20/40 SAND @ 2-5 PPG. MTP 4433 PSIG. MTR 51.4 BPM. ATP 3358 PSIG. ATR 49.4 BPM. ISIP 2220 PSIG. RD HALLIBURTON.</p> <p>RUWL. SET 6K CBP AT 6661'. BLED WELL TO 0 PSIG. RD MO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.</p>

07-21-2010

Reported By

BAUSCH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0336A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC. Contact: NANETTE H LUPCHO E-Mail: nanette_lupcho@eogresources.com			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		3a. Phone No. (include area code) Ph: 453-781-9157	8. Lease Name and Well No. CHAPITA WELLS UNIT 1261-21		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 2616FSL 1561FEL 40.02137 N Lat, 109.32808 W Lon At top prod interval reported below NWSE 2616FSL 1561FEL 40.02137 N Lat, 109.32808 W Lon At total depth NWSE 2616FSL 1561FEL 40.02137 N Lat, 109.32808 W Lon			9. API Well No. 43-047-50325		
14. Date Spudded 05/04/2010	15. Date T.D. Reached 06/26/2010		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/22/2010	17. Elevations (DF, KB, RT, GL)* 5098 GL	
18. Total Depth: MD 8980 TVD	19. Plug Back T.D.: MD 8926 TVD		20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2414		950		0	
7.875	4.500 N-80	11.6		8971		2120		2000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7548							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6729	8661	8396 TO 8661		2	
B)			8133 TO 8366		2	
C)			7822 TO 8084		2	
D)			7573 TO 7785		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8396 TO 8661	36,608 GALS OF GELLED WATER & 97,400# 20/40 SAND
8133 TO 8366	52,969 GALS OF GELLED WATER & 167,400# 20/40 SAND
7822 TO 8084	59,546 GALS OF GELLED WATER & 188,900# 20/40 SAND
7573 TO 7785	60,332 GALS OF GELLED WATER & 193,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/22/2010	07/30/2010	24	→	45.0	1028.0	345.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	725 SI	1300.0	→	45	1028	345		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #91383 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 23 2010
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6729	8661		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1349 1687 2289 4434 4552 5155 5844 6677

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #91383 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) NANETTE H LUPCHO Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 08/18/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1261-21 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7256-7535	2/spf
7016-7198	2/spf
6729-6964	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7256-7535	51,727 GALS GELLED WATER & 163,100# 20/40 SAND
7016-7198	37,635 GALS GELLED WATER & 112,300# 20/40 SAND
6729-6964	50,556 GALS GELLED WATER & 162,300# 20/40 SAND

Perforated the Lower Price River from 8396'-97', 8406'-07', 8421'-22', 8432'-33', 8441'-42', 8456'-57', 8461'-62', 8528'-29', 8545'-46', 8557'-58', 8583'-84', 8594'-95', 8603'-04', 8660'-61' w/ 2 spf.

Perforated the Middle Price River/Lower Price River from 8133'-34', 8151'-52', 8188'-89', 8198'-99', 8204'-05', 8216'-17', 8245'-46', 8262'-63', 8278'-79', 8309'-10', 8335'-36', 8348'-49', 8259'-60', 8365'-66' w/ 2 spf.

Perforated the Middle Price River from 7822'-23', 7834'-35', 7850'-51', 7860'-61', 7874'-75', 7948'-49', 7958'-59', 7993'-94', 8000'-01', 8008'-09', 8025'-26', 8071'-72', 8074'-75', 8083'-84' w/ 2 spf.

Perforated the Middle Price River from 7573'-74', 7582'-83', 7602'-03', 7614'-15', 7643'-44', 7661'-62', 7669'-70', 7678'-79', 7694'-95', 7717'-18', 7737'-38', 7750'-51', 7768'-69', 7784'-85' w/ 2 spf.

Perforated the Upper Price River/Middle Price River from 7256'-57', 7266'-67', 7279'-80', 7302'-03', 7326'-27', 7335'-36', 7362'-63', 7385'-86', 7392'-93', 7441'-42', 7481'-82', 7517'-18', 7526'-27', 7534'-35' w/ 2 spf.

Perforated the Upper Price River from 7016'-17', 7024'-25', 7042'-43', 7047'-48', 7052'-53', 7059'-60', 7065'-66', 7091'-92', 7109'-10', 7117'-18', 7127'-28', 7148'-49', 7197'-98' w/ 2 spf.

Perforate the Upper Price River from 6729'-30', 6755'-56', 6767'-68', 6775'-76', 6816'-17', 6825'-26', 6834'-35', 6882'-83', 6896'-97', 6909'-10', 6918'-19', 6941'-42', 6956'-57', 6963'-64' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7485
Lower Price River	8248
Sego	8806