

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3  
AMENDED REPORT

|                                                                                                                                                             |                  |                                                                                                                                                                            |                |                                                                                                                                                                         |              |                 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|-----------------|
| <b>APPLICATION FOR PERMIT TO DRILL</b>                                                                                                                      |                  |                                                                                                                                                                            |                | <b>1. WELL NAME and NUMBER</b><br>CWU 1434-22D                                                                                                                          |              |                 |
| <b>2. TYPE OF WORK</b><br>DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> |                  |                                                                                                                                                                            |                | <b>3. FIELD OR WILDCAT</b><br>NATURAL BUTTES                                                                                                                            |              |                 |
| <b>4. TYPE OF WELL</b><br>Gas Well Coalbed Methane Well: NO                                                                                                 |                  |                                                                                                                                                                            |                | <b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b><br>CHAPITA WELLS                                                                                                       |              |                 |
| <b>6. NAME OF OPERATOR</b><br>EOG Resources, Inc.                                                                                                           |                  |                                                                                                                                                                            |                | <b>7. OPERATOR PHONE</b><br>435 781-9111                                                                                                                                |              |                 |
| <b>8. ADDRESS OF OPERATOR</b><br>1060 East Highway 40, Vernal, UT, 84078                                                                                    |                  |                                                                                                                                                                            |                | <b>9. OPERATOR E-MAIL</b><br>kaylene_gardner@eogresources.com                                                                                                           |              |                 |
| <b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b><br>UTU0284A                                                                                     |                  | <b>11. MINERAL OWNERSHIP</b><br>FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>    |                | <b>12. SURFACE OWNERSHIP</b><br>FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> |              |                 |
| <b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>                                                                                                        |                  |                                                                                                                                                                            |                | <b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>                                                                                                                      |              |                 |
| <b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>                                                                                                     |                  |                                                                                                                                                                            |                | <b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>                                                                                                                     |              |                 |
| <b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>                                                                                             |                  | <b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b><br>YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> |                | <b>19. SLANT</b><br>VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>                               |              |                 |
| <b>20. LOCATION OF WELL</b>                                                                                                                                 | <b>FOOTAGES</b>  | <b>QTR-QTR</b>                                                                                                                                                             | <b>SECTION</b> | <b>TOWNSHIP</b>                                                                                                                                                         | <b>RANGE</b> | <b>MERIDIAN</b> |
| <b>LOCATION AT SURFACE</b>                                                                                                                                  | 372 FNL 2120 FWL | NENW                                                                                                                                                                       | 22             | 9.0 S                                                                                                                                                                   | 22.0 E       | S               |
| <b>Top of Uppermost Producing Zone</b>                                                                                                                      | 678 FNL 2621 FWL | NENW                                                                                                                                                                       | 22             | 9.0 S                                                                                                                                                                   | 22.0 E       | S               |
| <b>At Total Depth</b>                                                                                                                                       | 678 FNL 2621 FWL | NENW                                                                                                                                                                       | 22             | 9.0 S                                                                                                                                                                   | 22.0 E       | S               |
| <b>21. COUNTY</b><br>UINTAH                                                                                                                                 |                  | <b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b><br>678                                                                                                                    |                | <b>23. NUMBER OF ACRES IN DRILLING UNIT</b><br>1240                                                                                                                     |              |                 |
|                                                                                                                                                             |                  | <b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b><br>580                                                                                |                | <b>26. PROPOSED DEPTH</b><br>MD: 9646 TVD: 9620                                                                                                                         |              |                 |
| <b>27. ELEVATION - GROUND LEVEL</b><br>4900                                                                                                                 |                  | <b>28. BOND NUMBER</b><br>NM2308                                                                                                                                           |                | <b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b><br>49-225                                                                              |              |                 |

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

|                                                                                                |                                                                            |
|------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                 |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)       | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)    | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP                      |

|                                              |                                                                                                                               |                                               |
|----------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| <b>NAME</b> Kaylene Gardner                  | <b>TITLE</b> Regulatory Administrator                                                                                         | <b>PHONE</b> 435 781-9111                     |
| <b>SIGNATURE</b>                             | <b>DATE</b> 03/26/2009                                                                                                        | <b>EMAIL</b> kaylene_gardner@eogresources.com |
| <b>API NUMBER ASSIGNED</b><br>43047503170000 | <b>APPROVAL</b><br><br><br>Permit Manager |                                               |

| <b>Proposed Hole, Casing, and Cement</b> |                  |                    |                 |                    |  |  |
|------------------------------------------|------------------|--------------------|-----------------|--------------------|--|--|
| <b>String</b>                            | <b>Hole Size</b> | <b>Casing Size</b> | <b>Top (MD)</b> | <b>Bottom (MD)</b> |  |  |
| Surf                                     | 12.25            | 9.625              | 0               | 9646               |  |  |
| <b>Pipe</b>                              | <b>Grade</b>     | <b>Length</b>      | <b>Weight</b>   |                    |  |  |
|                                          | Grade J-55 ST&C  | 2500               | 36.0            |                    |  |  |
|                                          |                  |                    |                 |                    |  |  |

| <b>Proposed Hole, Casing, and Cement</b> |                    |                    |                 |                    |  |  |
|------------------------------------------|--------------------|--------------------|-----------------|--------------------|--|--|
| <b>String</b>                            | <b>Hole Size</b>   | <b>Casing Size</b> | <b>Top (MD)</b> | <b>Bottom (MD)</b> |  |  |
| Prod                                     | 9.875              | 4.5                | 0               | 9646               |  |  |
| <b>Pipe</b>                              | <b>Grade</b>       | <b>Length</b>      | <b>Weight</b>   |                    |  |  |
|                                          | Grade HCP-110 LT&C | 9646               | 11.6            |                    |  |  |
|                                          |                    |                    |                 |                    |  |  |

# T9S, R22E, S.L.B.&M.

## EOG RESOURCES, INC.

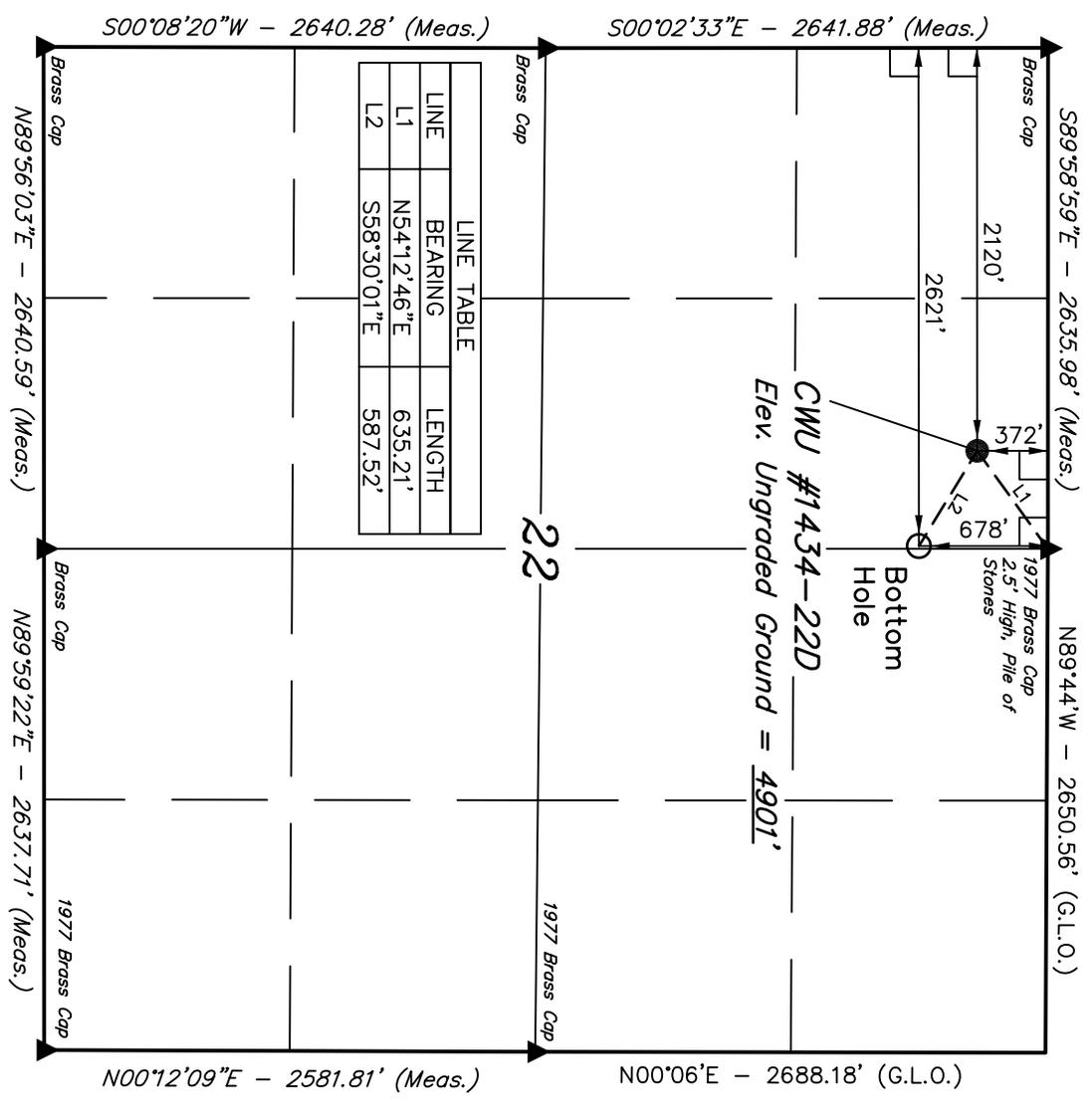
Well location, CWU #1434-22D, located as shown in the NE 1/4 NW 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

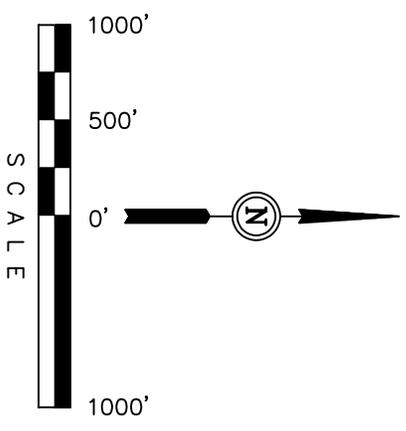
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



| LINE TABLE |             |         |
|------------|-------------|---------|
| LINE       | BEARING     | LENGTH  |
| L1         | N54°12'46"E | 635.21' |
| L2         | S58°30'01"E | 587.52' |



CERTIFICATE  
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
 No. 161319



**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
 (435) 789-1017

**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

| NAD 83 (TARGET BOTTOM HOLE)         |                                        | NAD 83 (SURFACE LOCATION)           |                                        |
|-------------------------------------|----------------------------------------|-------------------------------------|----------------------------------------|
| LATITUDE = 40°01'36.72" (40.026867) | LONGITUDE = 109°25'34.15" (109.426153) | LATITUDE = 40°01'39.76" (40.027711) | LONGITUDE = 109°25'40.59" (109.427942) |
| NAD 27 (TARGET BOTTOM HOLE)         |                                        | NAD 27 (SURFACE LOCATION)           |                                        |
| LATITUDE = 40°01'36.84" (40.026900) | LONGITUDE = 109°25'31.68" (109.425467) | LATITUDE = 40°01'39.89" (40.027747) | LONGITUDE = 109°25'38.13" (109.427256) |

|                         |                           |                             |
|-------------------------|---------------------------|-----------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>9-11-08 | DATE DRAWN:<br>09-16-08     |
| PARTY<br>C.R. S.B. D.P. | REFERENCES<br>G.L.O. PLAT | FILE<br>EOG RESOURCES, INC. |
| WEATHER<br>COOL & RAINY |                           |                             |

**EOG RESOURCES EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1434-22D  
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.  
UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

| FORMATION              | TVD-RKB (ft) | MD-RKB (ft)  | Lithology | Objective     |
|------------------------|--------------|--------------|-----------|---------------|
| Green River            | 1,751        | 1,757        | Shale     |               |
| Mahogany Oil Shale Bed | 2,405        | 2,413        | Shale     |               |
| Wasatch                | 4,800        | 4,817        | Sandstone |               |
| Chapita Wells          | 5,392        | 5,412        | Sandstone |               |
| Buck Canyon            | 6,082        | 6,105        | Sandstone |               |
| North Horn             | 6,745        | 6,771        | Sandstone |               |
| KMV Price River        | 7,270        | 7,297        | Sandstone | Primary - Gas |
| KMV Price River Middle | 8,118        | 8,146        | Sandstone | Primary - Gas |
| KMV Price River Lower  | 8,904        | 8,931        | Sandstone | Primary - Gas |
| Sego                   | 9,414        | 9,442        | Sandstone |               |
| <b>TD</b>              | <b>9,620</b> | <b>9,646</b> |           |               |

**Estimated TD: 9,646' MD or 200'± below TD**

**Anticipated BHP: 5,483 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

| CASING     | Hole Size | Length                 | Size   | WEIGHT | Grade   | Thread | Rating Collapse | Factor Burst | Tensile  |
|------------|-----------|------------------------|--------|--------|---------|--------|-----------------|--------------|----------|
| Conductor  | 26"       | 0 – 60' +/-            | 16"    | 48.0#  | H-40    | STC    | 770 PSI         | 1730 PSI     | 322,000# |
| Surface    | 12 ¼"     | 0 – 2,500' KB±<br>200' | 9-5/8" | 36.0#  | J-55    | STC    | 2020 PSI        | 3520 Psi     | 394,000# |
| Production | 7-7/8"    | Surface – TD           | 4-1/2" | 11.6#  | HCP-110 | LTC    | 8650 PSI        | 10690 Psi    | 279,000# |
|            |           |                        |        |        |         |        |                 |              |          |

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2500' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

## **EOG RESOURCES EIGHT POINT PLAN**

### **CHAPITA WELLS UNIT 1434-22D NE/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH**

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface.

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, HCP-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2300'±):**

**Surface' - 2500±** A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.

##### **Production Hole Procedure (2500'± - TD):**

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2500'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### **7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**EOG RESOURCES EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1434-22D  
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.  
UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Unmanned gas unit from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Gamma Ray**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2500'±):**

**Lead: 180 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail: 150 sks** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2500'± - TD)**

**Lead: 280 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 500 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Price River.

**Final Cement volumes will be based upon gauge-hole plus 50% excess.**

**EOG RESOURCES EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1434-22D  
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.  
UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2500'±):**

Lost circulation

**Production Hole (2500'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

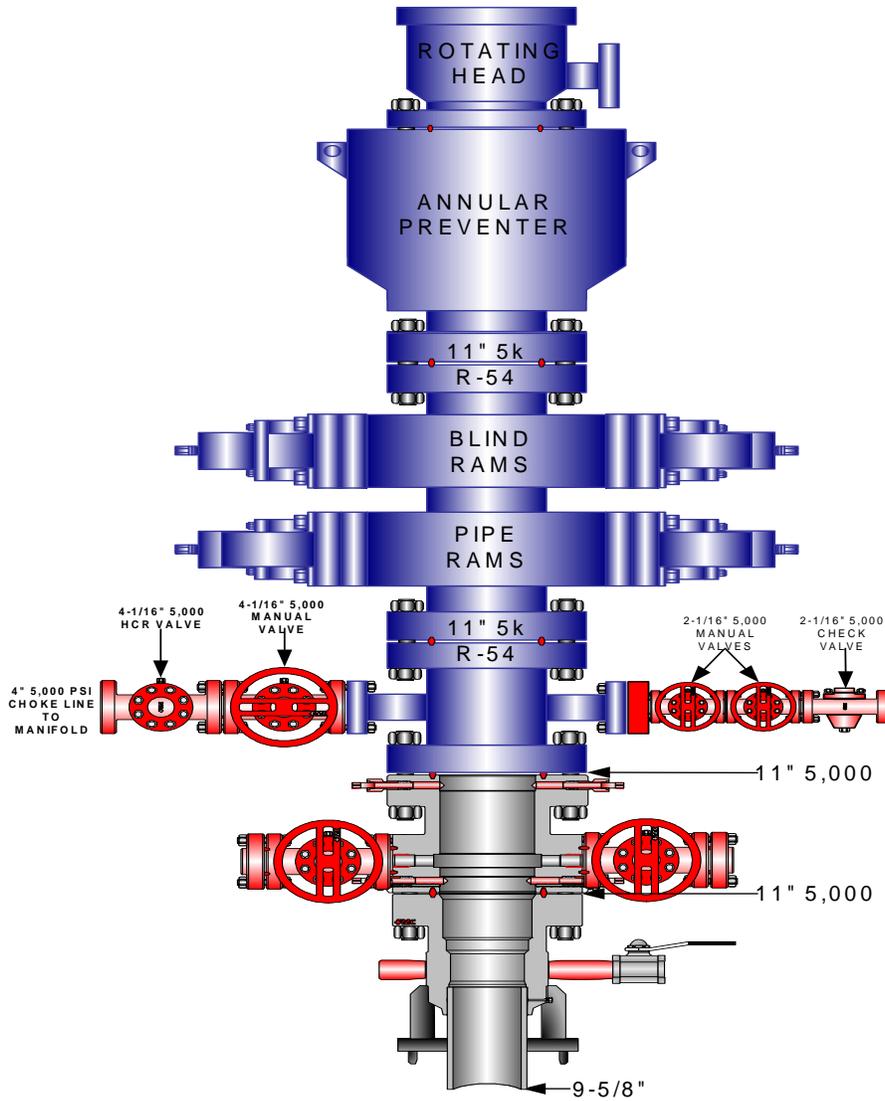
**(Attachment: BOP Schematic Diagram)**

# EOG RESOURCES EIGHT POINT PLAN

CHAPITA WELLS UNIT 1434-22D  
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.  
UINTAH COUNTY, UTAH

## BOP DIAGRAM

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



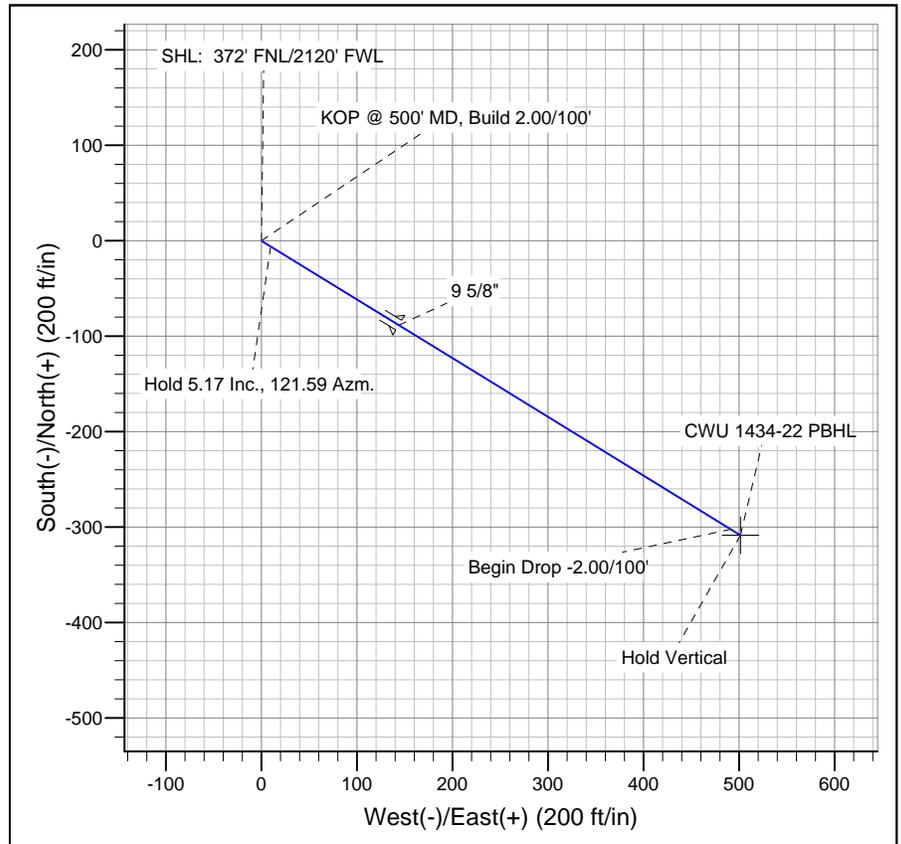
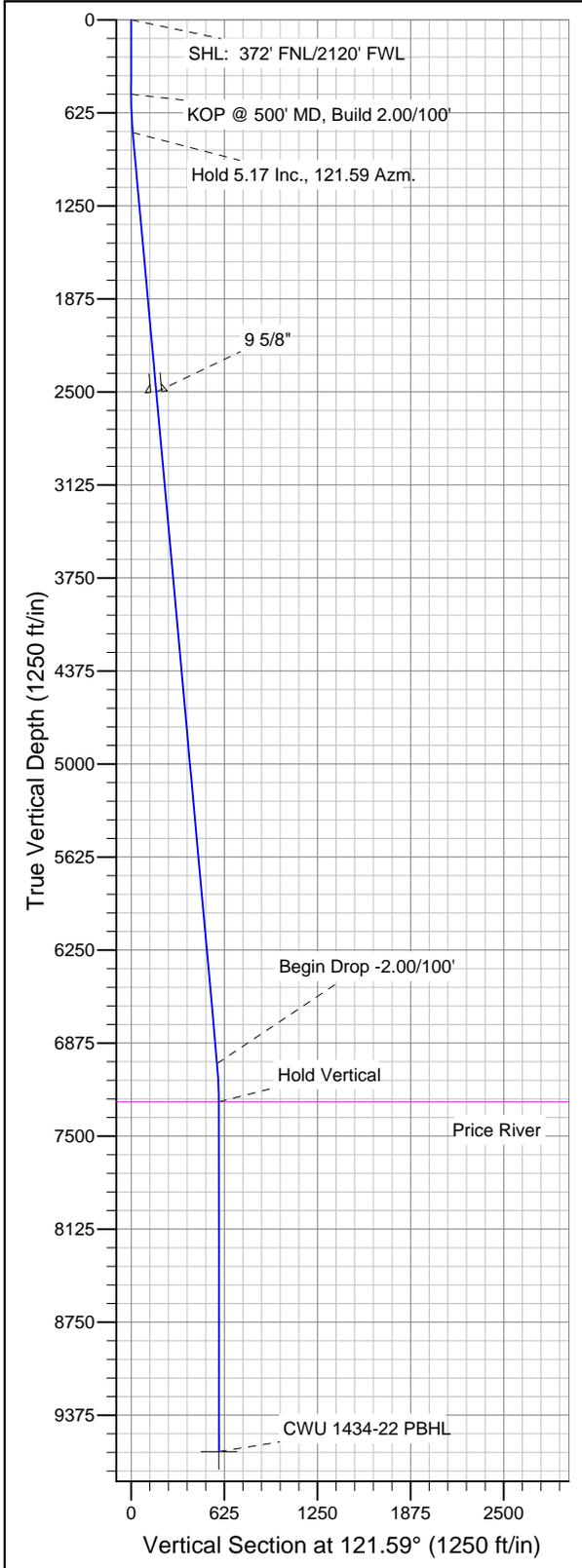


Azimuths to True North  
 Magnetic North: 11.34°

Magnetic Field  
 Strength: 52617.3snT  
 Dip Angle: 65.97°  
 Date: 2009/01/28  
 Model: IGRF200510

WELL DETAILS: CWU #1434-22D, Sec. 22

|       |       |           |               |                |                  |      |  |
|-------|-------|-----------|---------------|----------------|------------------|------|--|
|       |       |           | Ground Level: | 4901.00        |                  |      |  |
| +N/-S | +E/-W | Northing  | Easting       | Latitude       | Longitude        | Slot |  |
| 0.00  | 0.00  | 623877.10 | 2580378.29    | 40° 1' 39.89 N | 109° 25' 38.13 W |      |  |



ANNOTATIONS

| TVD     | MD      | Annotation                     |
|---------|---------|--------------------------------|
| 0.01    | 0.01    | SHL: 372' FNL/2120' FWL        |
| 500.00  | 500.00  | KOP @ 500' MD, Build 2.00/100' |
| 758.06  | 758.41  | Hold 5.17 Inc., 121.59 Azm.    |
| 7012.94 | 7038.82 | Begin Drop -2.00/100'          |
| 7271.00 | 7297.23 | Hold Vertical                  |

FORMATION TOP DETAILS

| TVDPath | MDPath  | Formation   |
|---------|---------|-------------|
| 7271.00 | 7297.23 | Price River |

SECTION DETAILS

| Sec | MD      | Inc  | Azi    | TVD     | +N/-S   | +E/-W  | DLeg | TFace  | VSec   | Target           |
|-----|---------|------|--------|---------|---------|--------|------|--------|--------|------------------|
| 1   | 0.00    | 0.00 | 0.00   | 0.00    | 0.00    | 0.00   | 0.00 | 0.00   | 0.00   |                  |
| 2   | 500.00  | 0.00 | 0.00   | 500.00  | 0.00    | 0.00   | 0.00 | 0.00   | 0.00   |                  |
| 3   | 758.41  | 5.17 | 121.59 | 758.06  | -6.10   | 9.92   | 2.00 | 121.59 | 11.65  |                  |
| 4   | 7038.82 | 5.17 | 121.59 | 7012.94 | -302.48 | 491.81 | 0.00 | 0.00   | 577.38 |                  |
| 5   | 7297.23 | 0.00 | 0.00   | 7271.00 | -308.58 | 501.73 | 2.00 | 180.00 | 589.03 |                  |
| 6   | 9646.23 | 0.00 | 0.00   | 9620.00 | -308.58 | 501.73 | 0.00 | 0.00   | 589.03 | CWU 1434-22 PBHL |

WELLBORE TARGET DETAILS (LAT/LONG)

| Name             | TVD     | +N/-S   | +E/-W  | Latitude       | Longitude        | Shape |
|------------------|---------|---------|--------|----------------|------------------|-------|
| CWU 1434-22 PBHL | 9620.00 | -308.58 | 501.73 | 40° 1' 36.84 N | 109° 25' 31.68 W | Point |

CASING DETAILS

| TVD     | MD      | Name   | Size  |
|---------|---------|--------|-------|
| 2500.00 | 2507.46 | 9 5/8" | 9-5/8 |

Plan: Design #1 (CWU #1434-22D, Sec. 22/Wellbore #1)

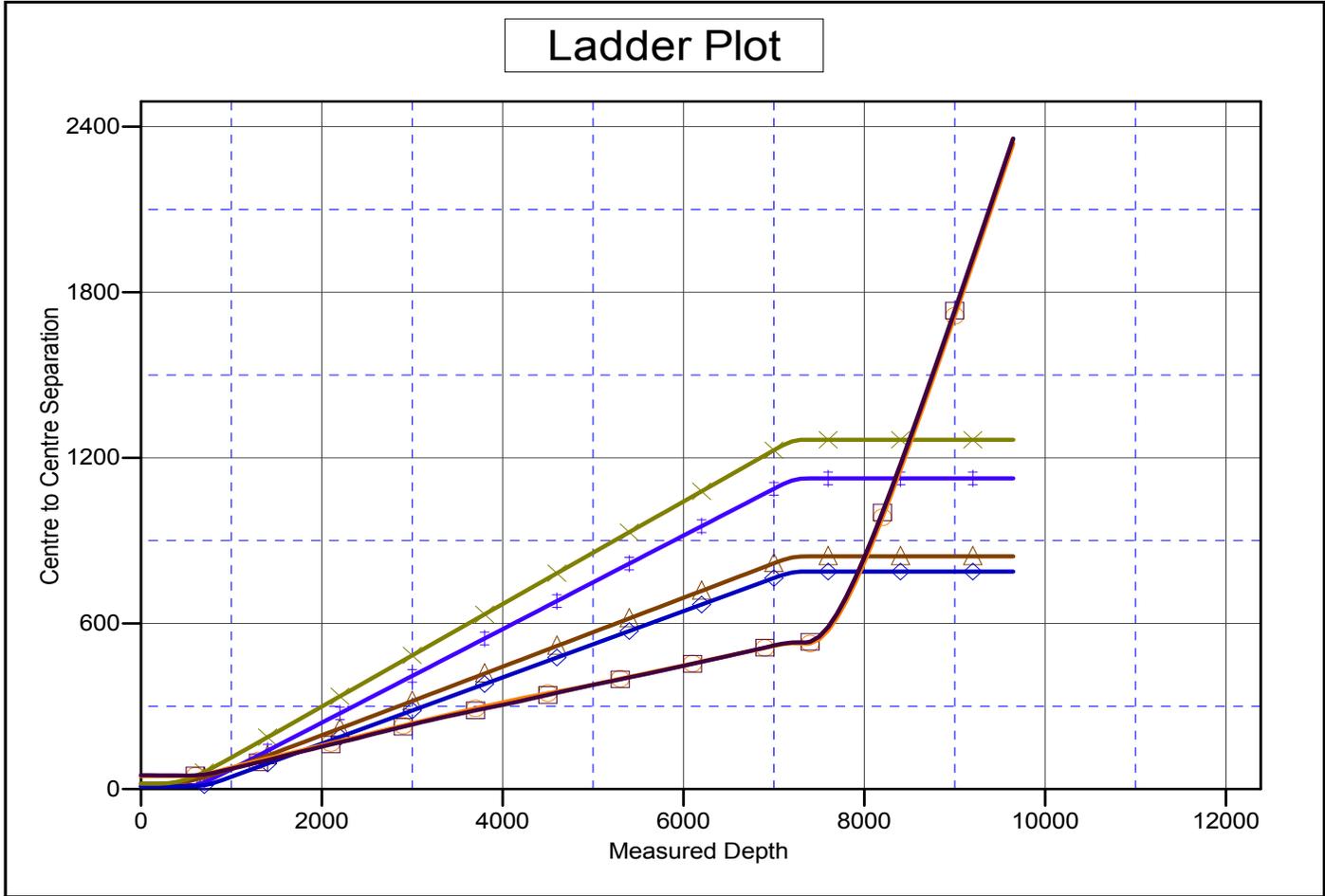
Created By: Chris kehl Date: 11:05, January 28 2009  
 Checked: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reviewed: \_\_\_\_\_ Date: \_\_\_\_\_  
 Approved: \_\_\_\_\_ Date: \_\_\_\_\_





|                           |                        |                                     |                                       |
|---------------------------|------------------------|-------------------------------------|---------------------------------------|
| <b>Company:</b>           | EOG Resources          | <b>Local Co-ordinate Reference:</b> | Well CWU #1434-22D, Sec. 22           |
| <b>Project:</b>           | Uintah Co., UT         | <b>TVD Reference:</b>               | WELL @ 4921.00ft (Original Well Elev) |
| <b>Reference Site:</b>    | Chapita Wells Unit     | <b>MD Reference:</b>                | WELL @ 4921.00ft (Original Well Elev) |
| <b>Site Error:</b>        | 0.00ft                 | <b>North Reference:</b>             | True                                  |
| <b>Reference Well:</b>    | CWU #1434-22D, Sec. 22 | <b>Survey Calculation Method:</b>   | Minimum Curvature                     |
| <b>Well Error:</b>        | 0.00ft                 | <b>Output errors are at</b>         | 2.00 sigma                            |
| <b>Reference Wellbore</b> | Wellbore #1            | <b>Database:</b>                    | EDM 2003.21 Single User Db            |
| <b>Reference Design:</b>  | Design #1              | <b>Offset TVD Reference:</b>        | Offset Datum                          |

Reference Depths are relative to WELL @ 4921.00ft (Original Well Ele)      Coordinates are relative to: CWU #1434-22D, Sec. 22  
 Offset Depths are relative to Offset Datum      Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302  
 Central Meridian is 111° 30' 0.00 W °      Grid Convergence at Surface is: 1.33°



LEGEND

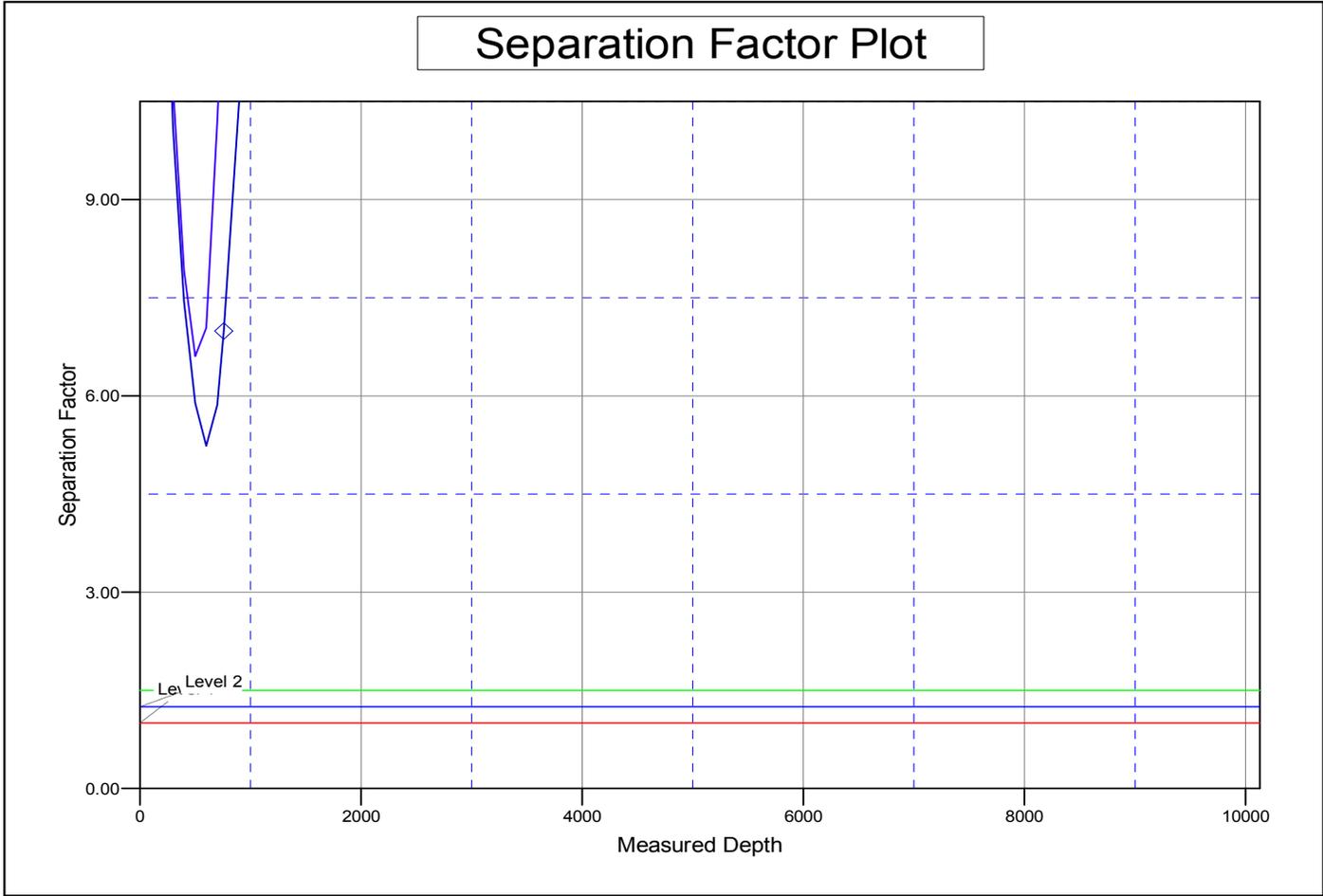
- sec. 22, Wellbore #1, Design #1 V0
- ◆ CWU #1427-22D, Sec. 22, Wellbore #1, Design #1 V0
- CWU #323-22 EXISTING WELL, V0
- sec. 22, Wellbore #1, Design #1 V0
- ✕ CWU #1425-22D, Sec. 22, Wellbore #1, Design #1 V0
- CWU #847-22 EXISTING WELL, V0



|                           |                        |                                     |                                       |
|---------------------------|------------------------|-------------------------------------|---------------------------------------|
| <b>Company:</b>           | EOG Resources          | <b>Local Co-ordinate Reference:</b> | Well CWU #1434-22D, Sec. 22           |
| <b>Project:</b>           | Uintah Co., UT         | <b>TVD Reference:</b>               | WELL @ 4921.00ft (Original Well Elev) |
| <b>Reference Site:</b>    | Chapita Wells Unit     | <b>MD Reference:</b>                | WELL @ 4921.00ft (Original Well Elev) |
| <b>Site Error:</b>        | 0.00ft                 | <b>North Reference:</b>             | True                                  |
| <b>Reference Well:</b>    | CWU #1434-22D, Sec. 22 | <b>Survey Calculation Method:</b>   | Minimum Curvature                     |
| <b>Well Error:</b>        | 0.00ft                 | <b>Output errors are at</b>         | 2.00 sigma                            |
| <b>Reference Wellbore</b> | Wellbore #1            | <b>Database:</b>                    | EDM 2003.21 Single User Db            |
| <b>Reference Design:</b>  | Design #1              | <b>Offset TVD Reference:</b>        | Offset Datum                          |

Reference Depths are relative to WELL @ 4921.00ft (Original Well Ele)  
Offset Depths are relative to Offset Datum  
Central Meridian is 111° 30' 0.00 W °

Coordinates are relative to: CWU #1434-22D, Sec. 22  
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302  
Grid Convergence at Surface is: 1.33°



LEGEND

- sec. 22, Wellbore #1, Design #1 V0
- ◆ CWU #1427-22D, Sec. 22, Wellbore #1, Design #1 V0
- ⊗ CWU #323-22 EXISTING WELL, \
- sec. 22, Wellbore #1, Design #1 V0
- ✕ CWU #1425-22D, Sec. 22, Wellbore #1, Design #1 V0
- ⊞ CWU #847-22 EXISTING WELL, \

**EOG RESOURCES, INC.**  
**CWU #1425-22D, #1427-22D, #1432-22D,**  
**#1433-22D & #1434-22D**  
**LOCATED IN UINTAH COUNTY, UTAH**  
**SECTION 22, T9S, R22E, S.L.B.&M.**

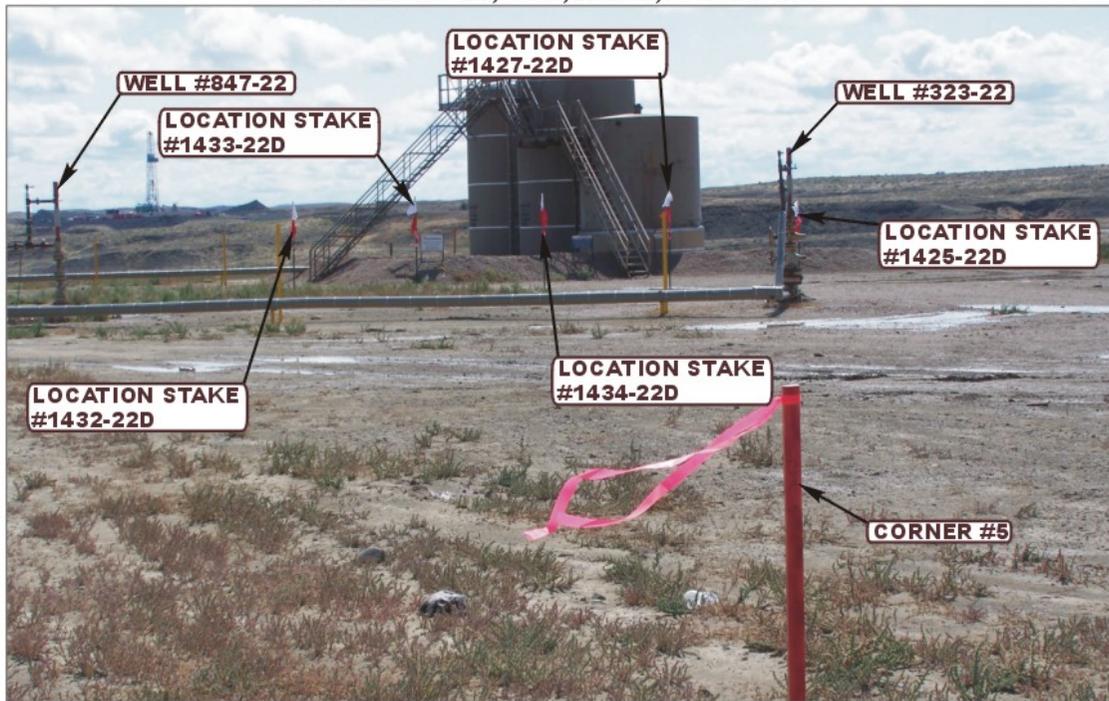


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



**U E L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

|                        |  |  |                   |           |           |              |
|------------------------|--|--|-------------------|-----------|-----------|--------------|
| <b>LOCATION PHOTOS</b> |  |  | <b>09</b>         | <b>18</b> | <b>08</b> | <b>PHOTO</b> |
| TAKEN BY: C.R.         |  |  | MONTH             | DAY       | YEAR      |              |
| DRAWN BY: D.P.         |  |  | REVISED: 10-03-08 |           |           |              |

- Since 1964 -

# T9S, R22E, S.L.B.&M.

## EOG RESOURCES, INC.

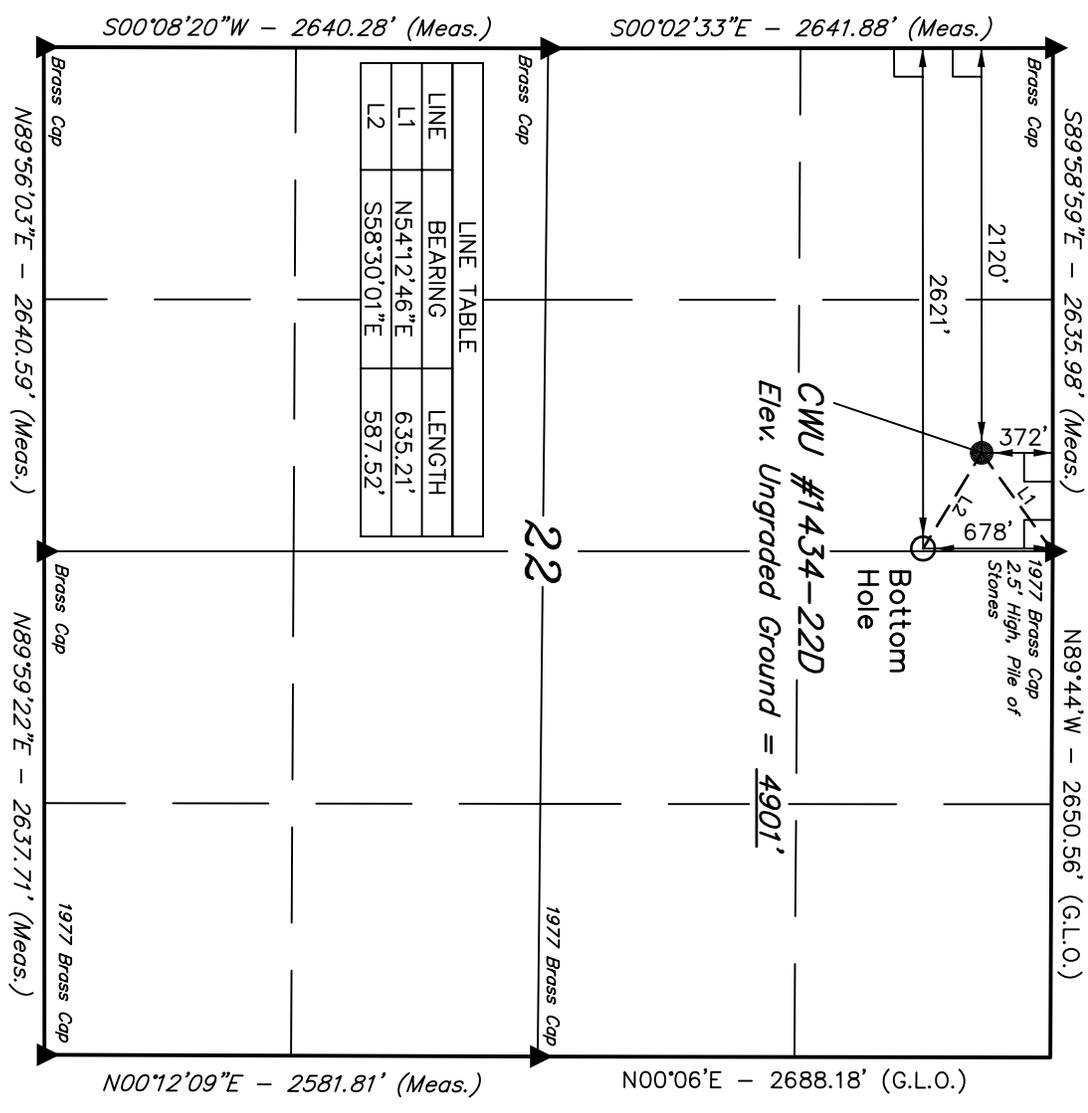
Well location, CWU #1434-22D, located as shown in the NE 1/4 NW 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

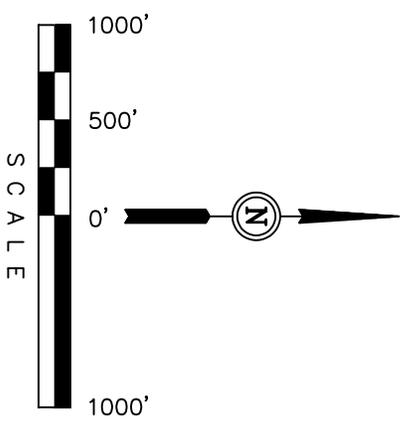
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



| LINE TABLE |             |         |
|------------|-------------|---------|
| LINE       | BEARING     | LENGTH  |
| L1         | N54°12'46"E | 635.21' |
| L2         | S58°30'01"E | 587.52' |



CERTIFICATE  
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
 No. 161319



**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
 (435) 789-1017

**LEGEND:**

- 90° SYMBOL
- PROPOSED WELL HEAD.
- SECTION CORNERS LOCATED.

| NAD 83 (TARGET BOTTOM HOLE)         |                                        | NAD 83 (SURFACE LOCATION)           |                                        |
|-------------------------------------|----------------------------------------|-------------------------------------|----------------------------------------|
| LATITUDE = 40°01'36.72" (40.026867) | LONGITUDE = 109°25'34.15" (109.426153) | LATITUDE = 40°01'39.76" (40.027711) | LONGITUDE = 109°25'40.59" (109.427942) |
| NAD 27 (TARGET BOTTOM HOLE)         |                                        | NAD 27 (SURFACE LOCATION)           |                                        |
| LATITUDE = 40°01'36.84" (40.026900) | LONGITUDE = 109°25'31.68" (109.425467) | LATITUDE = 40°01'39.89" (40.027747) | LONGITUDE = 109°25'38.13" (109.427256) |

|                         |                           |                             |
|-------------------------|---------------------------|-----------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>9-11-08 | DATE DRAWN:<br>09-16-08     |
| PARTY<br>C.R. S.B. D.P. | REFERENCES<br>G.L.O. PLAT | FILE<br>EOG RESOURCES, INC. |
| WEATHER<br>COOL & RAINY |                           |                             |

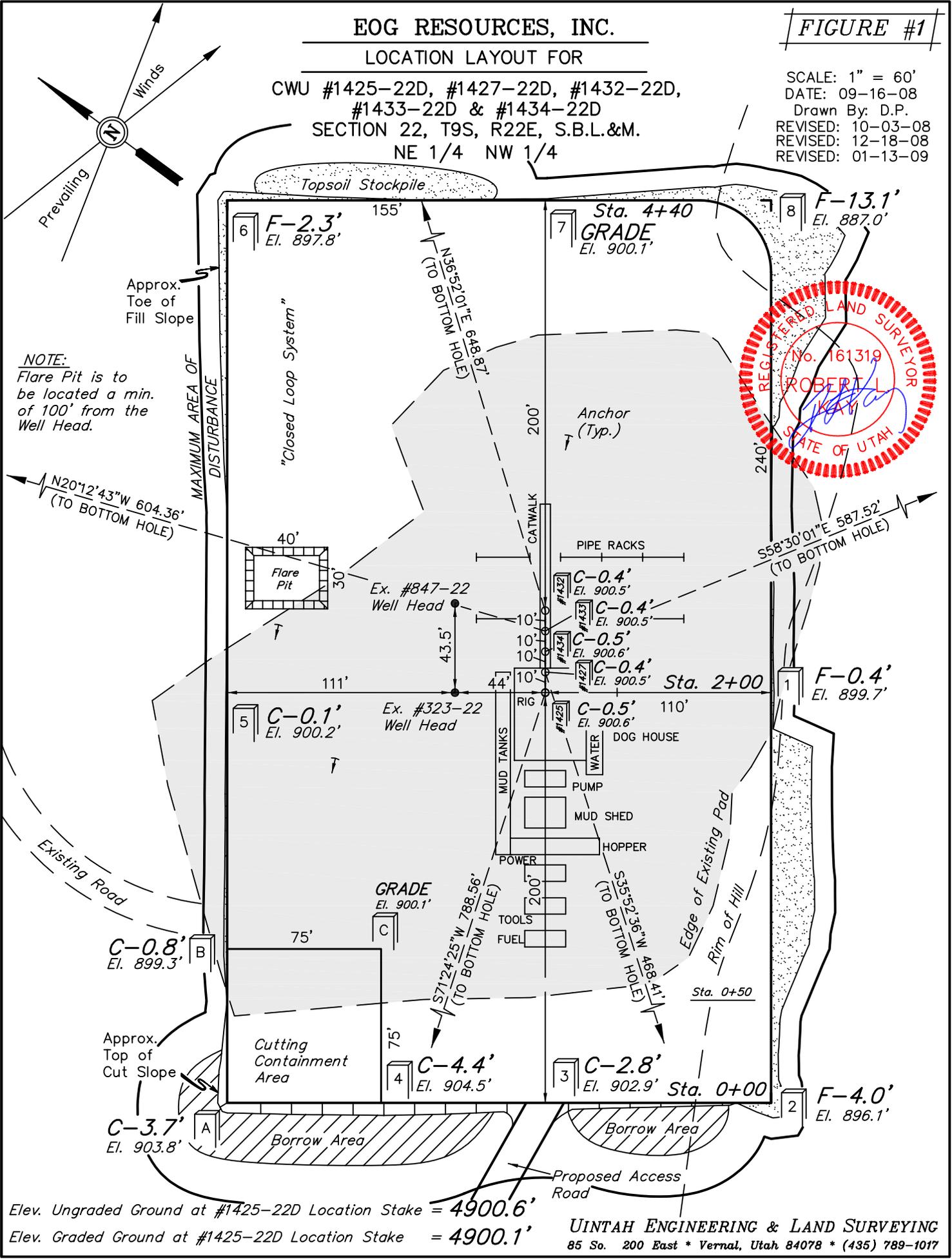
# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #1425-22D, #1427-22D, #1432-22D,  
#1433-22D & #1434-22D  
SECTION 22, T9S, R22E, S.B.L.&M.  
NE 1/4 NW 1/4

FIGURE #1

SCALE: 1" = 60'  
DATE: 09-16-08  
Drawn By: D.P.  
REVISED: 10-03-08  
REVISED: 12-18-08  
REVISED: 01-13-09



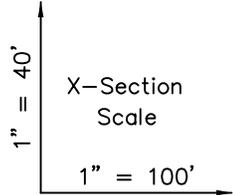
Elev. Ungraded Ground at #1425-22D Location Stake = 4900.6'  
Elev. Graded Ground at #1425-22D Location Stake = 4900.1'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

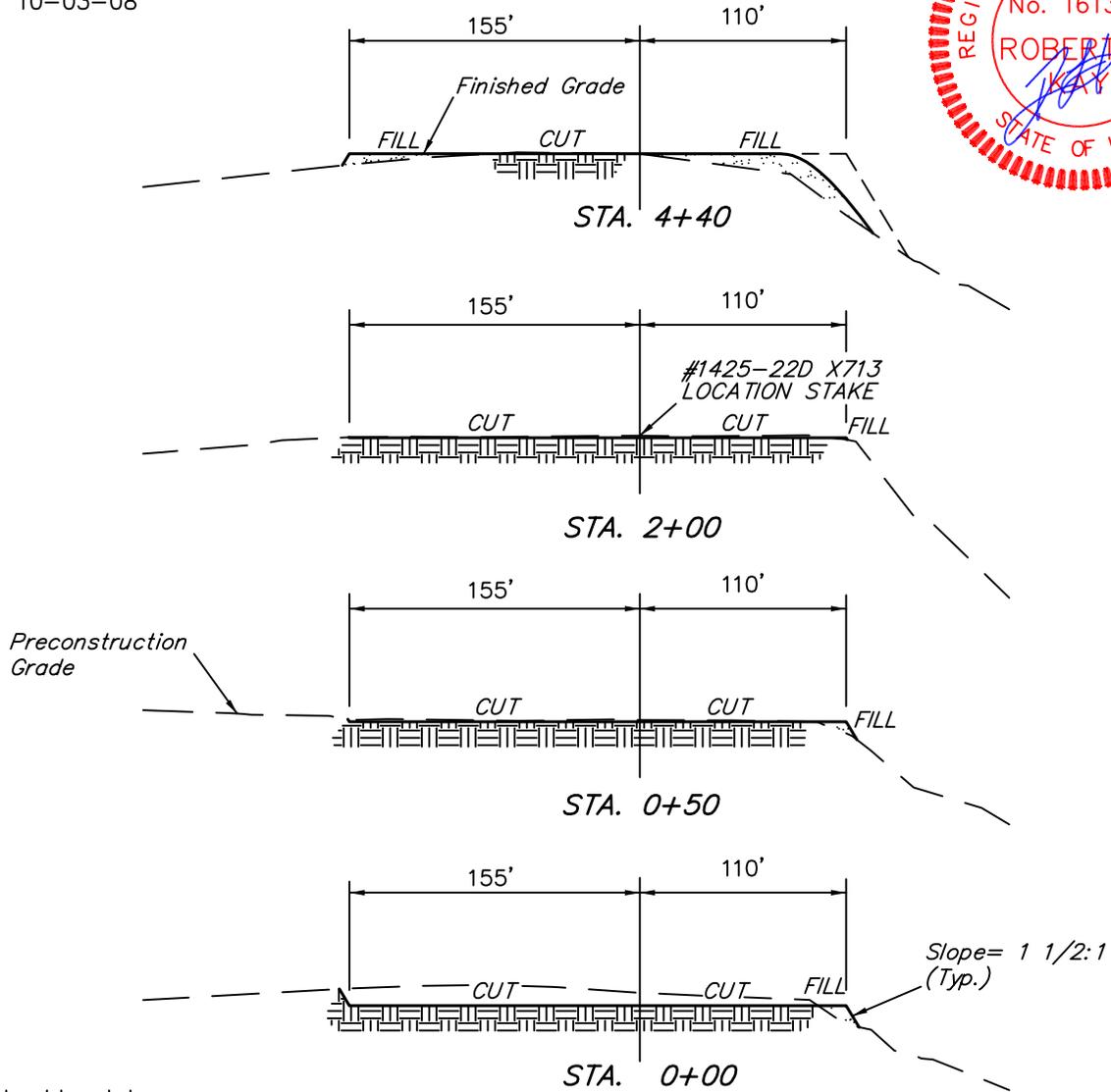
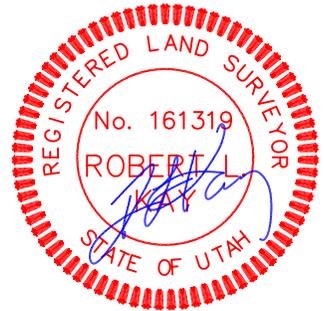
**EOG RESOURCES, INC.**

**TYPICAL CROSS SECTIONS FOR**

CWU #1425-22D, #1427-22D, #1432-22D,  
 #1433-22D & #1434-22D  
 SECTION 22, T9S, R22E, S.B.L.&M.  
 NE 1/4 NW 1/4



DATE: 09-16-08  
 Drawn By: D.P.  
 REVISED: 10-03-08



NOTE:  
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE ACREAGES**

EXISTING WELL SITE DISTURBANCE = ± 1.682 ACRES  
 NEW CONSTRUCTION WELL SITE DISTURBANCE = ± 1.858 ACRES  
 ACCESS ROAD DISTURBANCE = ± 0.257 ACRES  
**TOTAL = ± 3.797 ACRES**

\* NOTE:  
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

**APPROXIMATE YARDAGES**

(6") Topsoil Stripping = 990 Cu. Yds.  
 (New Construction Only)  
 Remaining Location = 850 Cu. Yds.  
**TOTAL CUT = 1,840 CU. YDS.**  
**FILL = 4,200 CU. YDS.**

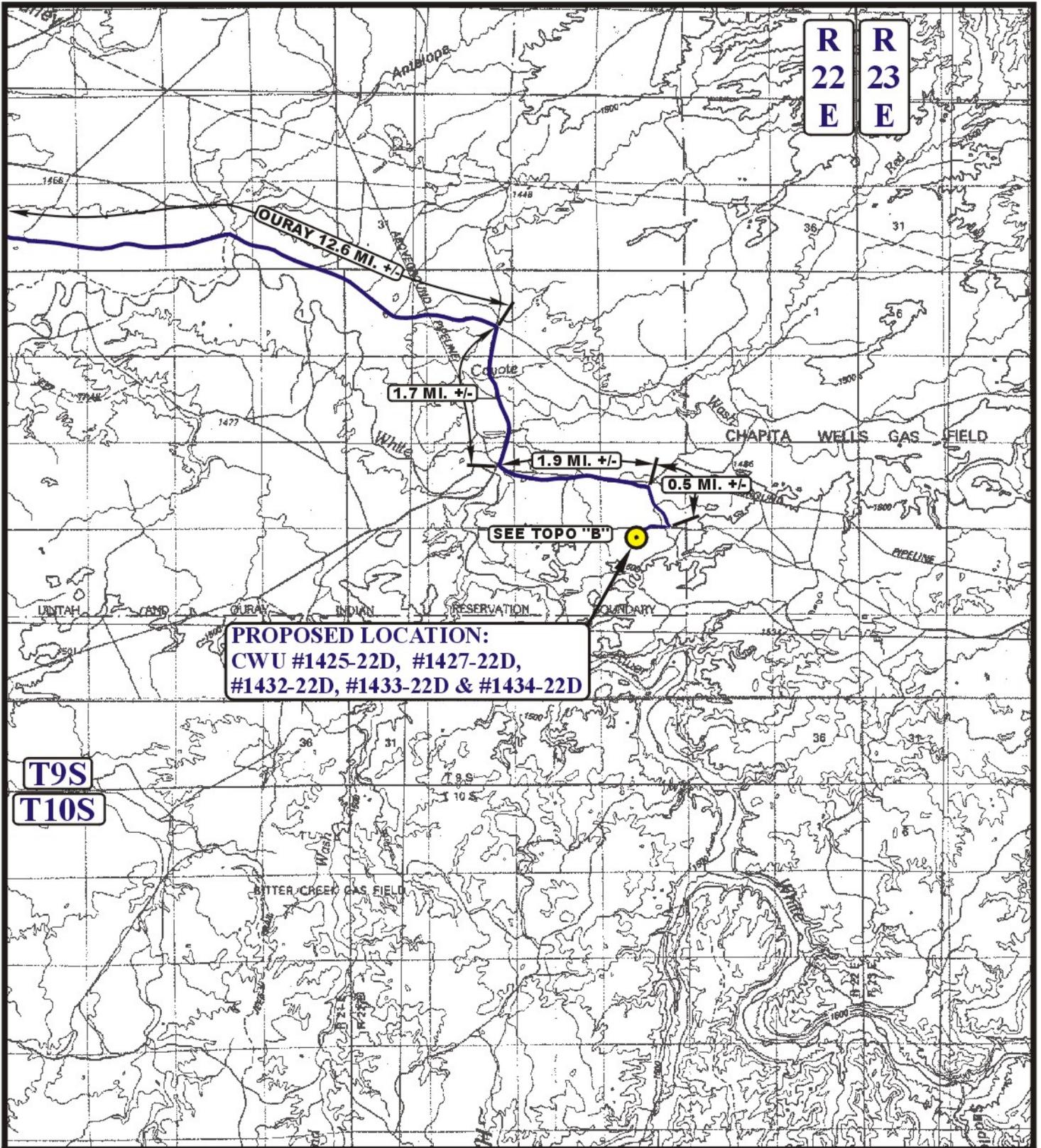
(DEFICIT MATERIAL) = <2,360> Cu. Yds.  
 Topsoil & Pit Backfill = 990 Cu. Yds.  
 (1/2 Pit Vol.)  
 DEFICIT UNBALANCE = <3,350> Cu. Yds.  
 (After Interim Rehabilitation)

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

**EOG RESOURCES, INC.**  
**CWU #1425-22D, #1427-22D, #1432-22D, #1433-22D &**  
**#1434-22D**  
**SECTION 22, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #323-22, CWU #847-22 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.4 MILES.



**PROPOSED LOCATION:**  
 CWU #1425-22D, #1427-22D,  
 #1432-22D, #1433-22D & #1434-22D

**T9S**  
**T10S**

**LEGEND:**

 PROPOSED LOCATION



**EOG RESOURCES, INC.**

**CWU #1425-22D, #1427-22D, #1432-22D,  
 #1433-22D & #1434-22D  
 SECTION 22, T9S, R22E, S.L.B.&M.  
 NE 1/4 NW 1/4**



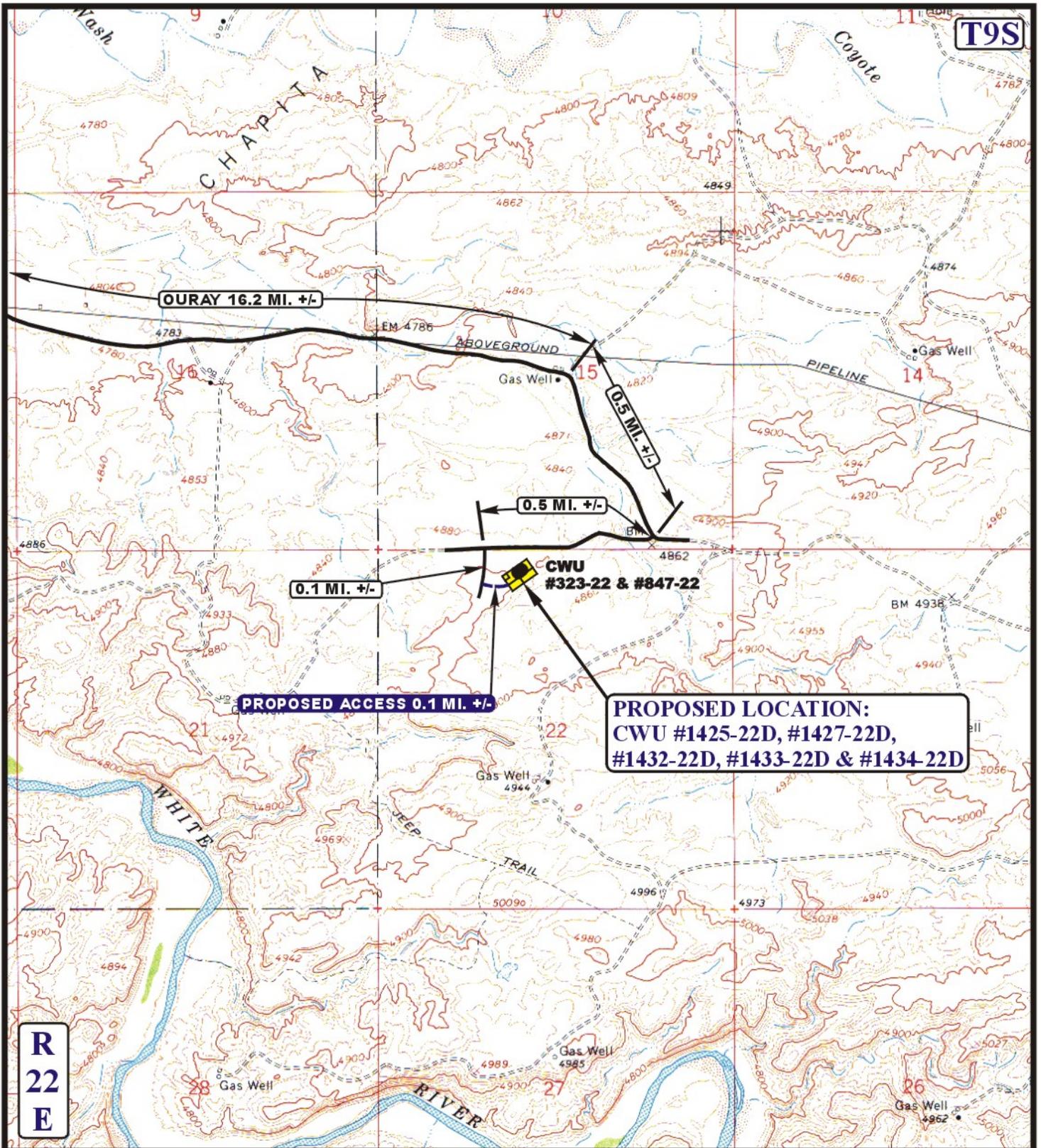
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
 MAP**

**09 18 08**  
 MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: D.P. REVISED: 10-03-08



**LEGEND:**  
 ————— EXISTING ROAD  
 - - - - - PROPOSED ACCESS ROAD

**EOG RESOURCES, INC.**

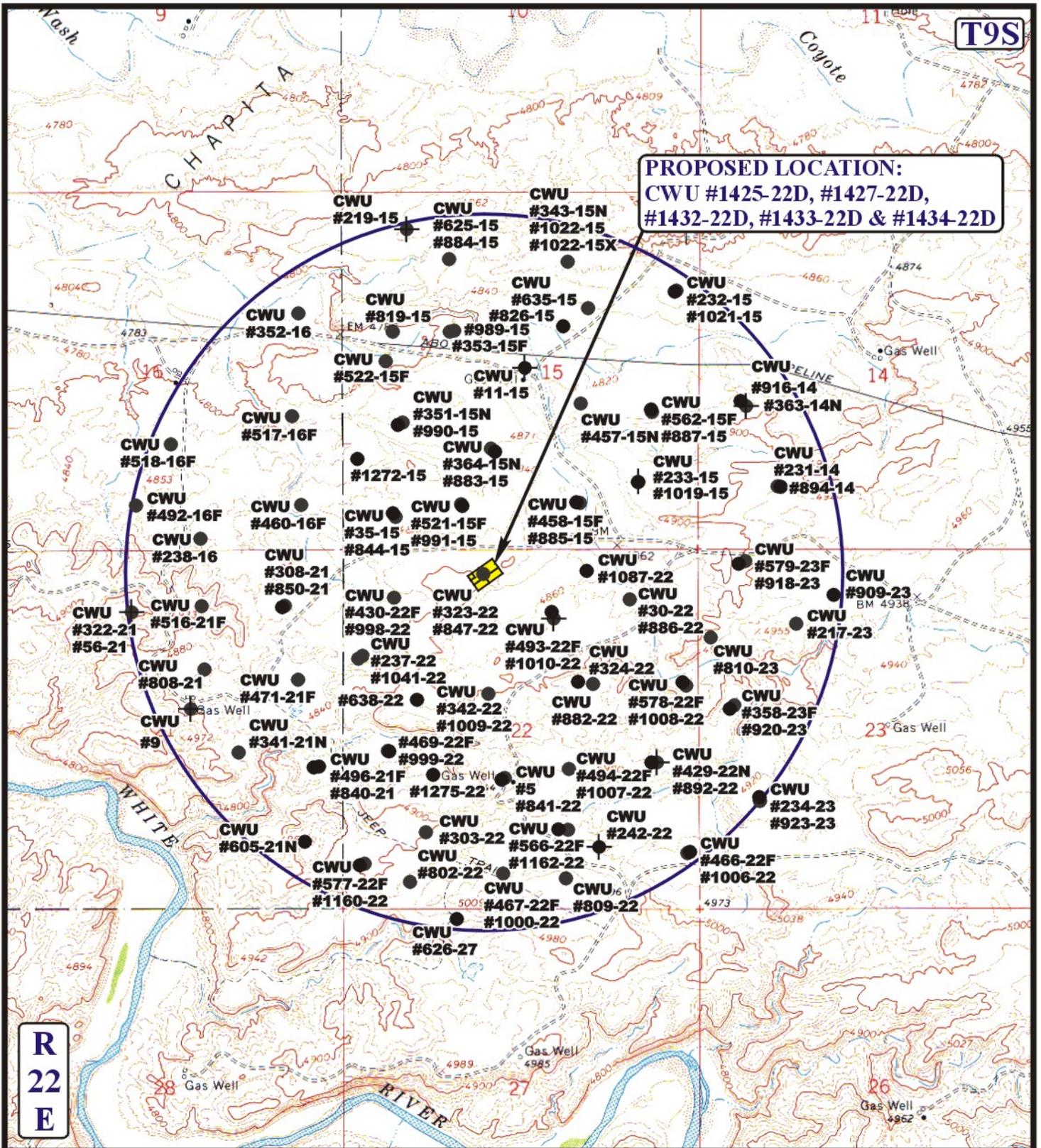
**CWU #1425-22D, #1427-22D, #1432-22D,  
 #1433-22D & #1434-22D  
 SECTION 22, T9S, R22E, S.L.B.&M.  
 NE 1/4 NW 1/4**

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 09 18 08  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: D.P. REVISED: 10-03-08

**B**  
 TOPO





**PROPOSED LOCATION:**  
 CWU #1425-22D, #1427-22D,  
 #1432-22D, #1433-22D & #1434-22D

**R  
22  
E**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**CWU #1425-22D, #1427-22D, #1432-22D,  
 #1433-22D & #1434-22D  
 SECTION 22, T9S, R22E, S.L.B.&M.  
 NE 1/4 NW 1/4**

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

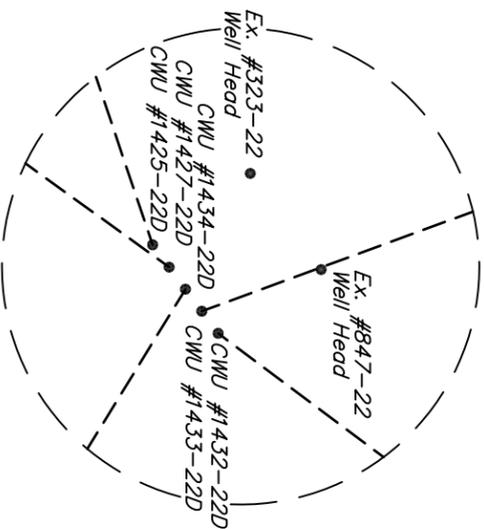


**TOPOGRAPHIC MAP** 09 18 08  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: D.P. REVISED: 10-03-08 **TOPO**

SW 1/4

Sec. 15

NE 1/4



**DETAIL A**  
Not To Scale

1/16 Section Line

1/4 Section Line

NE Cor. Sec. 22,  
Brass Cap

S89°58'59"E - 2635.98' (Meas.)

Section Line

N89°44'W - 2650.56' (G.L.O.)

1977 Brass Cap  
2.5' High, Pile of  
Stones

Target Bottom Hole #1433-22D

Target Bottom Hole #1432-22D

Target Bottom Hole #1425-22D

Target Bottom Hole #1427-22D

Target Bottom Hole #1434-22D

NW 1/4

Sec. 22

NE 1/4

| LINE | BEARING     | LENGTH  |
|------|-------------|---------|
| L1   | S71°24'25"W | 788.56' |
| L2   | S35°52'36"W | 468.41' |
| L3   | S58°30'01"E | 587.52' |
| L4   | N20°12'43"W | 604.36' |
| L5   | N36°52'01"E | 648.87' |

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
▲ = SECTION CORNERS LOCATED.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

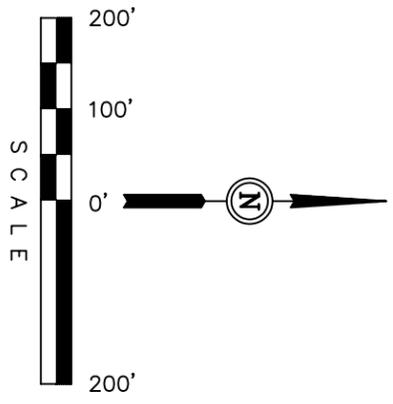
REVISED: 01-13-09  
REVISED: 12-18-08  
REVISED: 10-03-08

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UNTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

|         |                |            |                     |
|---------|----------------|------------|---------------------|
| SCALE   | 1" = 200'      | DATE       | 09-30-08            |
| PARTY   | C.R. S.B. D.P. | REFERENCES | G.L.O. PLAT         |
| WEATHER | WARM           | FILE       | EOG RESOURCES, INC. |

**EOG RESOURCES, INC.**  
**BOTTOM HOLE EXHIBIT**  
(For CWU #1425-22D, #1427-22D,  
#1432-22D, #1433-22D &  
#1434-22D)  
LOCATED IN  
SECTIONS 22 & 15, T9S, R22E, S.L.B.&M.,  
UNTAH COUNTY, UTAH



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**  
**3160**  
**(UT-922)**

March 30, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2009 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Chapita Wells Unit, Uintah County, Utah.

| API# | WELL NAME | LOCATION |
|------|-----------|----------|
|------|-----------|----------|

(Proposed PZ Wasatch)

|              |                                                |  |
|--------------|------------------------------------------------|--|
| 43-047-50292 | CWU 4026-22 Sec 22 T09S R23E 0836 FSL 0702 FWL |  |
| 43-047-50293 | CWU 4023-22 Sec 22 T09S R23E 2128 FNL 0792 FWL |  |
| 43-047-50294 | CWU 4018-21 Sec 21 T09S R23E 0702 FSL 1684 FEL |  |
| 43-047-50296 | CWU 4029-27 Sec 27 T09S R23E 2078 FNL 0449 FWL |  |
| 43-047-50297 | CWU 4033-27 Sec 27 T09S R23E 2047 FSL 1941 FWL |  |
| 43-047-50298 | CWU 4028-27 Sec 27 T09S R23E 0892 FNL 1920 FWL |  |
| 43-047-50299 | CWU 4014-30 Sec 30 T09S R23E 0628 FNL 0703 FEL |  |
| 43-047-50307 | CWU 4031-27 Sec 27 T09S R23E 1844 FNL 1920 FEL |  |
| 43-047-50308 | CWU 4030-27 Sec 27 T09S R23E 0645 FNL 0814 FEL |  |
| 43-047-50309 | CWU 4021-28 Sec 28 T09S R23E 0618 FSL 1686 FWL |  |
| 43-047-50310 | CWU 4013-30 Sec 30 T09S R23E 0974 FNL 2006 FEL |  |
| 43-047-50295 | CWU 779-20 Sec 20 T09S R23E 2002 FNL 1789 FEL  |  |

(Proposed PZ Mesaverde)

|              |                                                 |  |
|--------------|-------------------------------------------------|--|
| 43-047-50305 | CWU 1427-22D Sec 22 T09S R22E 0378 FNL 2112 FWL |  |
|              | BHL Sec 22 T09S R22E 0757 FNL 1838 FWL          |  |
| 43-047-50306 | CWU 1258-20 Sec 20 T09S R23E 1800 FNL 2029 FWL  |  |
| 43-047-50311 | CWU 1431-15D Sec 15 T09S R22E 0661 FSL 1836 FEL |  |
|              | BHL Sec 15 T09S R22E 1355 FSL 2039 FEL          |  |
| 43-047-50312 | CWU 1430-15D Sec 15 T09S R22E 0681 FSL 1838 FEL |  |
|              | BHL Sec 15 T09S R22E 1321 FSL 1486 FEL          |  |
| 43-047-50313 | CWU 1429-15D Sec 15 T09S R22E 0671 FSL 1837 FEL |  |
|              | BHL Sec 15 T09S R22E 0670 FSL 1253 FEL          |  |
| 43-047-50314 | CWU 1130-20 Sec 20 T09S R23E 0845 FNL 0463 FWL  |  |

Page 2

43-047-50315 CWU 1121-28 Sec 28 T09S R23E 0634 FNL 0839 FWL  
43-047-50316 CWU 1097-28 Sec 28 T09S R23E 0856 FSL 2053 FEL  
43-047-50317 CWU 1434-22D Sec 22 T09S R22E 0372 FNL 2120 FWL  
BHL Sec 22 T09S R22E 0678 FNL 2621 FWL  
43-047-50318 CWU 1432-22D Sec 22 T09S R22E 0360 FNL 2137 FWL  
BHL Sec 15 T09S R22E 0160 FSL 2526 FWL  
43-047-50319 CWU 1433-22D Sec 22 T09S R22E 0366 FNL 2128 FWL  
BHL Sec 15 T09S R22E 0201 FSL 1920 FWL  
43-047-50320 CWU 1425-22D Sec 22 T09S R22E 0384 FNL 2104 FWL  
BHL Sec 22 T09S R22E 0635 FNL 1357 FWL  
43-047-50321 CWU 1259-20 Sec 20 T09S R23E 0594 FSL 2004 FEL  
43-047-50322 CWU 1260-21 Sec 21 T09S R23E 2304 FSL 1092 FWL  
43-047-50323 CWU 1426-15D Sec 15 T09S R22E 0651 FSL 1835 FEL  
BHL Sec 15 T09S R22E 0068 FSL 2055 FEL  
43-047-50324 CWU 1264-22 Sec 22 T09S R23E 2226 FSL 0896 FWL  
43-047-50325 CWU 1261-21 Sec 21 T09S R23E 2616 FSL 1561 FEL  
43-047-50326 CWU 1428-15D Sec 15 T09S R22E 0641 FSL 1834 FEL  
BHL Sec 15 T09S R22E 0091 FSL 1308 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

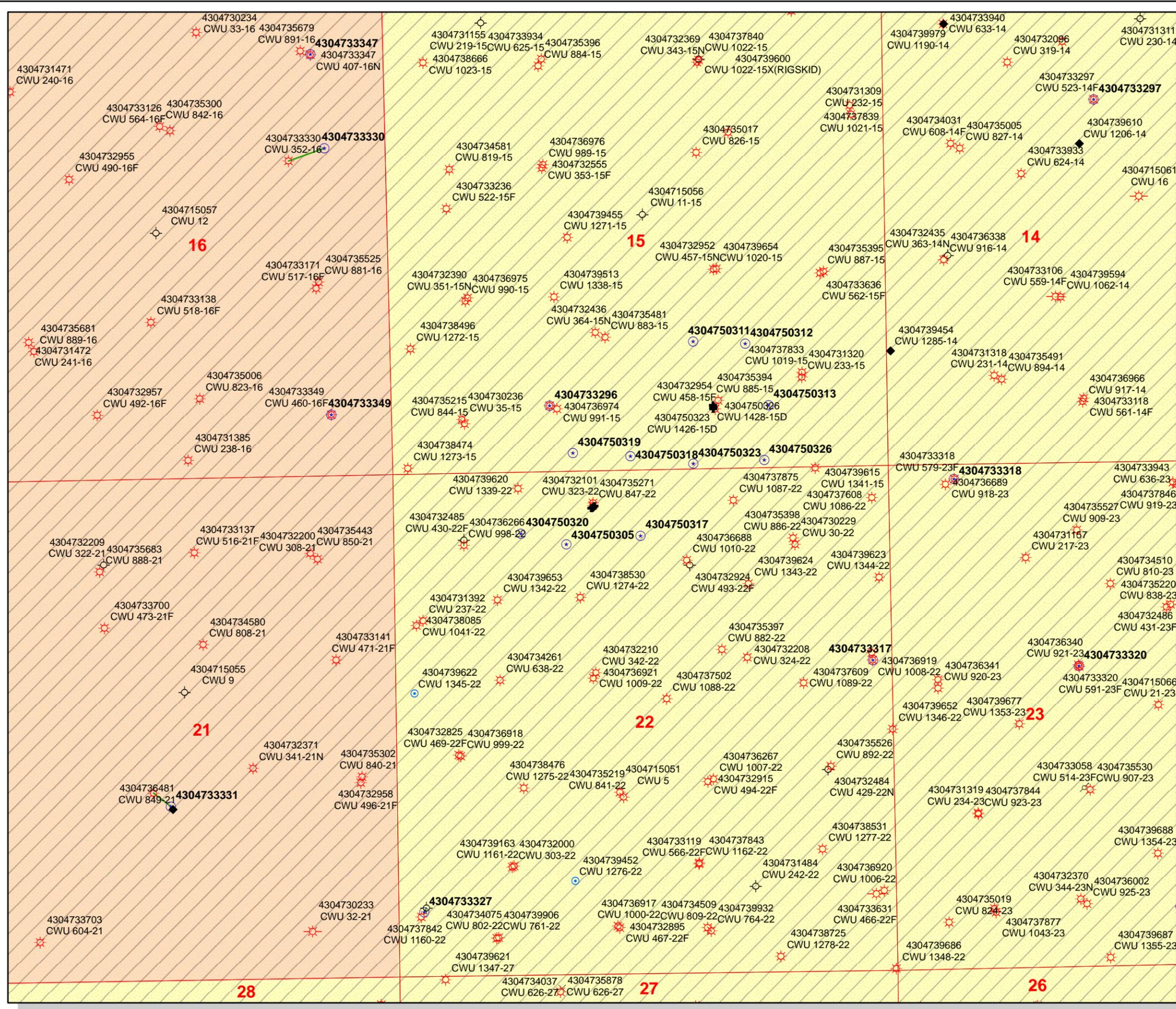
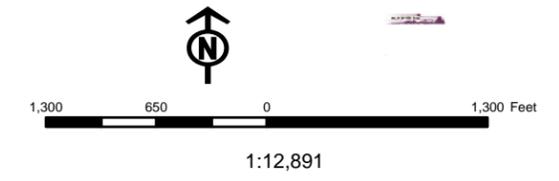
bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:3-30-09

**API Number: 4304750317**  
**Well Name: CWU 1434-22D**  
**Township 09.0 S Range 22.0 E Section 22**  
**Meridian: SLBM**  
 Operator: EOG RESOURCES, INC.

Map Prepared:  
 Map Produced by Diana Mason

|               |                           |
|---------------|---------------------------|
| <b>Units</b>  | <b>Wells Query Events</b> |
| ACTIVE        | <all other values>        |
| EXPLORATORY   | GIS_STAT_TYPE             |
| GAS STORAGE   | <Null>                    |
| NF PP OIL     | APD                       |
| NF SECONDARY  | DRL                       |
| PI OIL        | GI                        |
| PP GAS        | GS                        |
| PP GEOTHERM   | LA                        |
| PP OIL        | NEW                       |
| SECONDARY     | OPS                       |
| TERMINATED    | PA                        |
| <b>Fields</b> | PGW                       |
| STATUS        | POW                       |
| ACTIVE        | RET                       |
| COMBINED      | SGW                       |
| Sections      | SOW                       |
|               | TA                        |
|               | TW                        |
|               | WD                        |
|               | WI                        |
|               | WS                        |





EOG Resources, Inc.  
600 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Main: 303-572-9000  
Land Fax: 303-824-5401

May 4, 2009  
HAND DELIVERED

Kerr-McGee Oil & Gas Onshore LP  
1099 18<sup>th</sup> Street, Suite 1200  
Denver, Colorado 80202

1359

Attention: Mr. Chris Latimer

RE: **CWU 1434-22D**  
Uintah County, Utah  
Chapita Wells Unit

Gentlemen:

EOG Resources, Inc. ("EOG") plans to directionally drill the CWU 1434-22D as a Mesaverde well in the NE/4NW/4 of Section 22, Township 9 South, Range 22 East, Uintah County, Utah.

Enclosed is a copy of the survey plat for the CWU 1434-22D well and another plat which shows the proposed path of the wellbore with a 460 foot radius from all points along the intended wellbore. Pursuant to Oil & Gas Conservation Rule R649-3-11, EOG must obtain the written consent of all owners within this 460 foot radius of the wellbore and file same with the Division of Oil, Gas and Mining prior to drilling.

Therefore, EOG respectfully requests your consent to this directional well by having this letter dated and executed in the spaces provided below and returning one (1) originally executed copy to my attention at the letterhead address at your very earliest opportunity.

If you have any questions, please don't hesitate to contact the undersigned at (303) 824-5430

Sincerely,

EOG RESOURCES, INC.

Debbie Spears  
Land Associate

/das  
M:\das\CWU1434-22D.doc

Kerr-McGee Oil & Gas Onshore LP hereby consents to the directional drilling of the CWU 1434-22D well this 21st day of May, 2009.

By: Joe Matheny  
Title: Senior Staff Landman

RECEIVED

JUN 03 2009

DIV. OF OIL, GAS & MINING

# T9S, R22E, S.L.B.&M.

# EOG RESOURCES, INC.

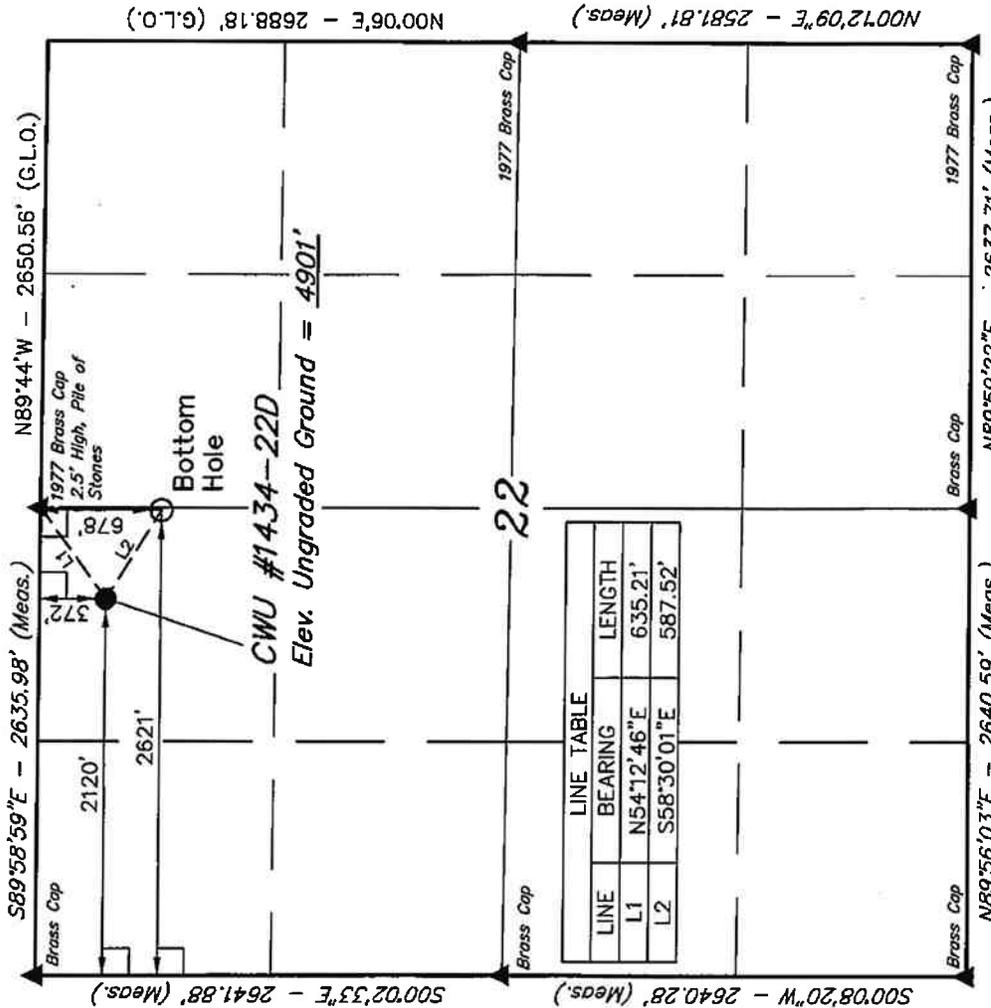
Well location, CWU #1434-22D, located as shown<sup>1</sup> in the NE 1/4 NW 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.

## BASIS OF ELEVATION

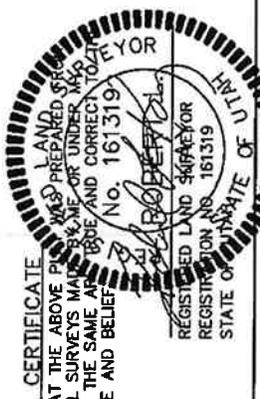
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



| LINE TABLE |         |
|------------|---------|
| LINE       | LENGTH  |
| L1         | 635.21' |
| L2         | 587.52' |



REVISED: 01-13-09  
 REVISED: 12-18-08  
 REVISED: 10-03-08

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

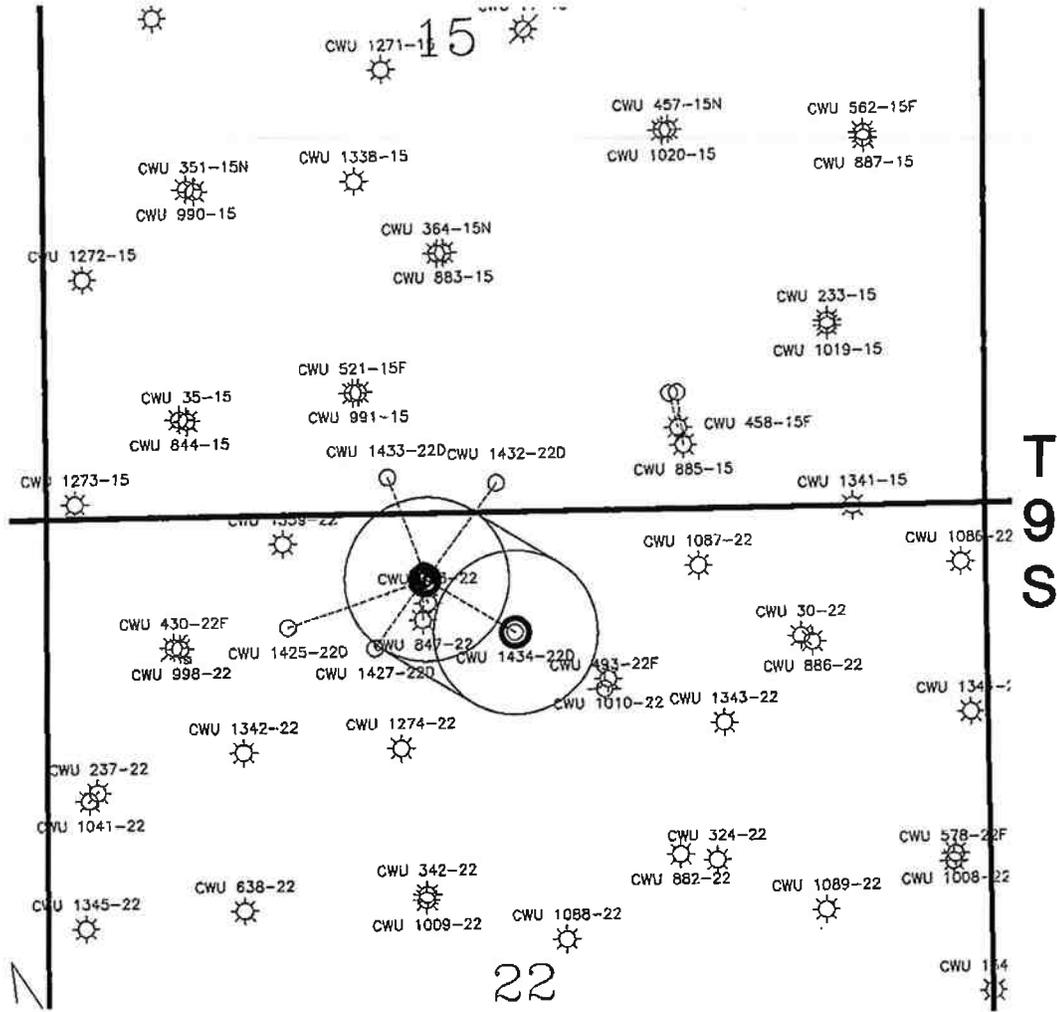
### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

| NAD 83 (TARGET BOTTOM HOLE)            | NAD 83 (SURFACE LOCATION)              |
|----------------------------------------|----------------------------------------|
| LATITUDE = 40°01'36.72" (40.026667)    | LATITUDE = 40°01'39.76" (40.027711)    |
| LONGITUDE = 109°25'34.15" (109.426153) | LONGITUDE = 109°25'40.59" (109.427942) |
| NAD 27 (TARGET BOTTOM HOLE)            | NAD 27 (SURFACE LOCATION)              |
| LATITUDE = 40°01'36.84" (40.026900)    | LATITUDE = 40°01'39.89" (40.027747)    |
| LONGITUDE = 109°25'31.68" (109.425467) | LONGITUDE = 109°25'38.13" (109.427258) |

|         |                |                |                     |             |          |
|---------|----------------|----------------|---------------------|-------------|----------|
| SCALE   | 1" = 1000'     | DATE SURVEYED: | 9-11-08             | DATE DRAWN: | 09-16-08 |
| PARTY   | C.R. S.B. D.P. | REFERENCES     | G.L.O. PLAT         |             |          |
| WEATHER | COOL & RAINY   | FILE           | EOG RESOURCES, INC. |             |          |

R 22 E



Working Interest (Mesaverde Fm.):



EOG 50%, Kerr McGee 50%



CWU 1434-22D Well:

- Surface Location:  
Section 22-T9S-R22E, NENW, 372 FNL & 2120 FWL,
- Bottom Hole Location:  
Section 22-T9S-R22E, NENW, 678 FNL & 2621 FWL,

Note: All inside Chapita Wells Unit

Scale: 1"=1000'



**EOG resources**

Denver Division

Directional Plan

CHAPITA WELLS UNIT 1434-22D WELL

UINTAH COUNTY, UTAH

Scale: 1"=1000'

Author: T.L. MILLER

Apr 09, 2009 - 2:37pm

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

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**APD RECEIVED:** 3/26/2009

**API NO. ASSIGNED:** 43047503170000

**WELL NAME:** CWU 1434-22D

**OPERATOR:** EOG Resources, Inc. (N9550)

**PHONE NUMBER:** 435 781-9111

**CONTACT:** Kaylene Gardner

**PROPOSED LOCATION:** NENW 22 090S 220E

**Permit Tech Review:**

**SURFACE:** 0372 FNL 2120 FWL

**Engineering Review:**

**BOTTOM:** 0678 FNL 2621 FWL

**Geology Review:**

**COUNTY:** Uintah

**LATITUDE:** 40.02780

**LONGITUDE:** -109.42723

**UTM SURF EASTINGS:** 634203.00

**NORTHINGS:** 4431817.00

**FIELD NAME:** NATURAL BUTTES

**LEASE TYPE:** 1 - Federal

**LEASE NUMBER:** UTU0284A

**PROPOSED PRODUCING FORMATION(S):** MESA VERDE

**SURFACE OWNER:** 1 - Federal

**COALBED METHANE:** NO

---

**RECEIVED AND/OR REVIEWED:**

**LOCATION AND SITING:**

- PLAT
- Bond: FEDERAL - NM2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

- R649-2-3.  
Unit: CHAPITA WELLS
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: Cause 179-8  
Effective Date: 8/10/1999  
Siting: Suspends General Siting
- R649-3-11. Directional Drill

**Commingle Approved**

---

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason  
15 - Directional - dmason  
17 - Oil Shale 190-5(b) - dmason



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** CWU 1434-22D  
**API Well Number:** 43047503170000  
**Lease Number:** UTU0284A  
**Surface Owner:** FEDERAL  
**Approval Date:** 6/9/2009

**Issued to:**

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8 . The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

**Notification Requirements:**

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

**Reporting Requirements:**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**Approved By:**

A handwritten signature in black ink, appearing to read "Gil Hunt", written over a horizontal line.

For Gil Hunt  
Associate Director, Oil & Gas

|                                                                                                                                                                                                                                                                                                    |                                                                                                                     |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                        | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU0284A                                     |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>CHAPITA WELLS           |
| <b>1. TYPE OF WELL</b><br>Gas Well                                                                                                                                                                                                                                                                 | <b>8. WELL NAME and NUMBER:</b><br>CWU 1434-22D                                                                     |
| <b>2. NAME OF OPERATOR:</b><br>EOG Resources, Inc.                                                                                                                                                                                                                                                 | <b>9. API NUMBER:</b><br>43047503170000                                                                             |
| <b>3. ADDRESS OF OPERATOR:</b><br>1060 East Highway 40 , Vernal, UT, 84078                                                                                                                                                                                                                         | <b>PHONE NUMBER:</b><br>435 781-9111 Ext                                                                            |
| <b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b><br>0372 FNL 2120 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S                                                                                                  | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES<br><br><b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                                                                                                                                                                                                                                                                                                           | TYPE OF ACTION                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                    |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>4/8/2010<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date: | <input type="checkbox"/> ACIDIZE<br><input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: _____ |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 EOG Resources, Inc. respectfully requests authorization to change the drilling plan for the referenced well as per the attached.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: April 14, 2010

By: *Derek DeWitt*

|                                               |                                     |                                  |
|-----------------------------------------------|-------------------------------------|----------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Mickenzie Gates | <b>PHONE NUMBER</b><br>435 781-9145 | <b>TITLE</b><br>Operations Clerk |
| <b>SIGNATURE</b><br>N/A                       |                                     | <b>DATE</b><br>4/8/2010          |

**DRILLING PLAN  
MULTI-WELL PAD:  
CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,  
CWU 1433-22D, CWU 1434-22D,  
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..  
UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

|                              | CWU 1425-22D |             | CWU 1427-22D |             | CWU 1432-22D |             | CWU 1433-22D |             |
|------------------------------|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| FORMATION                    | TVD          | MD          | TVD          | MD          | TVD          | MD          | TVD          | MD          |
| Green River                  | 1751         | 1757        | 1748         | 1752        | 1754         | 1761        | 1752         | 1767        |
| Mahogany Oil Shale Bed       | 2405         | 2413        | 2400         | 2406        | 2408         | 2418        | 2408         | 2418        |
| Wasatch                      | 4800         | 4817        | 4810         | 4821        | 4818         | 4839        | 4818         | 4836        |
| Chapita Wells                | 5392         | 5412        | 5406         | 5420        | 5415         | 5439        | 5420         | 5441        |
| Buck Canyon                  | 6082         | 6105        | 6100         | 6115        | 6112         | 6139        | 6119         | 6143        |
| North Horn                   | 6745         | 6771        | 6760         | 6777        | 6760         | 6807        | 6787         | 6813        |
| KMV Price River              | 7270         | 7297        | 7292         | 7310        | 7309         | 7341        | 7326         | 7354        |
| KMV Price River Middle       | 8118         | 8146        | 8138         | 8156        | 8165         | 8197        | 8180         | 8208        |
| KMV Price River Lower        | 8904         | 8931        | 8922         | 8940        | 8946         | 8977        | 8959         | 8987        |
| Sego                         | 9414         | 9442        | 9428         | 9446        | 9467         | 9493        | 9467         | 9496        |
| <b>TD</b>                    | <b>9650</b>  | <b>9695</b> | <b>9630</b>  | <b>9647</b> | <b>9670</b>  | <b>9701</b> | <b>9670</b>  | <b>9697</b> |
| <b>ANTICIPATED BHP (PSI)</b> | <b>5269</b>  |             | <b>5258</b>  |             | <b>5280</b>  |             | <b>5280</b>  |             |

|                              | CWU 1434-22D |             |  |  |  |  |  |  |
|------------------------------|--------------|-------------|--|--|--|--|--|--|
| FORMATION                    | TVD          | MD          |  |  |  |  |  |  |
| Green River                  | 1751         | 1757        |  |  |  |  |  |  |
| Mahogany Oil Shale Bed       | 2405         | 2413        |  |  |  |  |  |  |
| Wasatch                      | 4800         | 4817        |  |  |  |  |  |  |
| Chapita Wells                | 5392         | 5412        |  |  |  |  |  |  |
| Buck Canyon                  | 6082         | 6105        |  |  |  |  |  |  |
| North Horn                   | 6745         | 6771        |  |  |  |  |  |  |
| KMV Price River              | 7270         | 7297        |  |  |  |  |  |  |
| KMV Price River Middle       | 8118         | 8146        |  |  |  |  |  |  |
| KMV Price River Lower        | 8904         | 8931        |  |  |  |  |  |  |
| Sego                         | 9414         | 9442        |  |  |  |  |  |  |
| <b>TD</b>                    | <b>9620</b>  | <b>9646</b> |  |  |  |  |  |  |
| <b>ANTICIPATED BHP (PSI)</b> | <b>5253</b>  |             |  |  |  |  |  |  |

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:** Production Hole – 5000 Psig

**DRILLING PLAN  
MULTI-WELL PAD:  
CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,  
CWU 1433-22D, CWU 1434-22D,  
NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..  
UINTAH COUNTY, UTAH**

BOP schematic diagrams attached.

**4. CASING PROGRAM:**

| Casing     | Hole Size | Length       | Size   | Weight | Grade | Thread | Rating Collapse | Rating Burst | Tensile  |
|------------|-----------|--------------|--------|--------|-------|--------|-----------------|--------------|----------|
| Conductor  | 20"       | 0 – 60'      | 14"    | 32.5#  | A252  |        |                 | 1800 PSI     | 10,000#  |
| Surface    | 12 1/4"   | 0 – 2,300'±  | 9 5/8" | 36.0#  | J-55  | STC    | 2020 PSI        | 3520 PSI     | 394,000# |
| Production | 7 7/8"    | Surface – TD | 4 1/2" | 11.6#  | N-80  | LTC    | 6350 PSI        | 7780 PSI     | 223,000# |

**Note:** 12 1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

**0' - 2300'±** Air/Air mist/Aerated water  
or

A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.

**DRILLING PLAN**  
**MULTI-WELL PAD:**  
**CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,**  
**CWU 1433-22D, CWU 1434-22D,**  
**NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Production Hole Procedure (2300'± - TD):**

Anticipated mud weight 9.5-10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 1**  
**Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Logs:** None  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Gamma Ray**

**DRILLING PLAN**  
**MULTI-WELL PAD:**  
**CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,**  
**CWU 1433-22D, CWU 1434-22D,**  
**NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

- Lead: 150 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.
- Tail: 135 sks** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** The above number of sacks is based on gauge-hole calculation  
Lead volume to be calculated to bring cement to surface.  
Tail volume to be calculated to bring cement to 500' above the shoe.

**Production Hole Procedure (2300'± - TD)**

- Lead: 128 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.
- Tail: 942 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**DRILLING PLAN**  
**MULTI-WELL PAD:**  
**CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,**  
**CWU 1433-22D, CWU 1434-22D,**  
**NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**13. Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**(Attachment: BOP Schematic Diagram)**

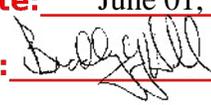
|                                                                                                                                                                                                                                                                                                    |                                                                                                                     |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                        | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU0284A                                     |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>CHAPITA WELLS           |
| <b>1. TYPE OF WELL</b><br>Gas Well                                                                                                                                                                                                                                                                 | <b>8. WELL NAME and NUMBER:</b><br>CWU 1434-22D                                                                     |
| <b>2. NAME OF OPERATOR:</b><br>EOG Resources, Inc.                                                                                                                                                                                                                                                 | <b>9. API NUMBER:</b><br>43047503170000                                                                             |
| <b>3. ADDRESS OF OPERATOR:</b><br>1060 East Highway 40 , Vernal, UT, 84078                                                                                                                                                                                                                         | <b>PHONE NUMBER:</b><br>435 781-9111 Ext                                                                            |
| <b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b><br>0372 FNL 2120 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S                                                                                                  | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES<br><br><b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                                                                            | TYPE OF ACTION                                         |                                                         |                                                          |
|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|---------------------------------------------------------|----------------------------------------------------------|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>5/26/2010 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                   |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:                                 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME                |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:                                                  | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE               |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:                                               | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION                |
|                                                                                                               | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                       |
|                                                                                                               | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  |
|                                                                                                               | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON               |
|                                                                                                               | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                  |
|                                                                                                               | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input checked="" type="checkbox"/> <b>APD EXTENSION</b> |
|                                                                                                               | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                          | OTHER: _____                                             |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
 Utah Division of  
 Oil, Gas and Mining

**Date:** June 01, 2010  
**By:** 

|                                               |                                     |                                  |
|-----------------------------------------------|-------------------------------------|----------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Mickenzie Gates | <b>PHONE NUMBER</b><br>435 781-9145 | <b>TITLE</b><br>Operations Clerk |
| <b>SIGNATURE</b><br>N/A                       |                                     | <b>DATE</b><br>5/26/2010         |



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047503170000**

**API:** 43047503170000

**Well Name:** CWU 1434-22D

**Location:** 0372 FNL 2120 FWL QTR NENW SEC 22 TWNP 090S RNG 220E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 6/9/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Mickenzie Gates

**Date:** 5/26/2010

**Title:** Operations Clerk **Representing:** EOG RESOURCES, INC.

**Date:** June 01, 2010

**By:**



|                                                                                                                                                                                                                                                                                                    |                                                                                                                     |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                        | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU0284A                                     |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>CHAPITA WELLS           |
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| <b>2. NAME OF OPERATOR:</b><br>EOG Resources, Inc.                                                                                                                                                                                                                                                 | <b>9. API NUMBER:</b><br>43047503170000                                                                             |
| <b>3. ADDRESS OF OPERATOR:</b><br>1060 East Highway 40 , Vernal, UT, 84078                                                                                                                                                                                                                         | <b>PHONE NUMBER:</b><br>435 781-9111 Ext                                                                            |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0372 FNL 2120 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S                                                                                        | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES<br><br><b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                                                                            | TYPE OF ACTION                                         |                                                         |                                                         |
|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|---------------------------------------------------------|---------------------------------------------------------|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>4/17/2011 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:                                 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |
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| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:                                               | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |
|                                                                                                               | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                      |
|                                                                                                               | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|                                                                                                               | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |
|                                                                                                               | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input checked="" type="checkbox"/> WATER DISPOSAL      |
|                                                                                                               | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |
|                                                                                                               | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                          | OTHER: <input style="width: 100px;" type="text"/>       |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU89013

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**

|                                               |                                     |                                  |
|-----------------------------------------------|-------------------------------------|----------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Mickenzie Gates | <b>PHONE NUMBER</b><br>435 781-9145 | <b>TITLE</b><br>Operations Clerk |
| <b>SIGNATURE</b><br>N/A                       | <b>DATE</b><br>4/21/2011            |                                  |

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                            |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | <b>FORM 9</b>                                              |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU0284A |
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|                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | <b>7. UNIT or CA AGREEMENT NAME:</b><br>CHAPITA WELLS      |
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| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0372 FNL 2120 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S                                                                                                                                                                                                                                                             | <b>COUNTY:</b><br>UINTAH                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                            |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | <b>STATE:</b><br>UTAH                                      |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                            |
| <b>TYPE OF SUBMISSION</b>                                                                                                                                                                                                                                                                                                                                                                                                                                               | <b>TYPE OF ACTION</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                            |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br><br><input checked="" type="checkbox"/> SPUD REPORT<br>Date of Spud:<br>4/17/2011<br><br><input type="checkbox"/> DRILLING REPORT<br>Report Date:                                                                                                                                                       | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> WILDCAT WELL DETERMINATION<br><input type="checkbox"/> OTHER |                                                            |
| <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text"/> |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                            |
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| The referenced well was spud on 4/17/2011.                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                            |
| <b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining<br/>FOR RECORD ONLY</b>                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                            |
| <b>NAME (PLEASE PRINT)</b><br>Mickenzie Gates                                                                                                                                                                                                                                                                                                                                                                                                                           | <b>PHONE NUMBER</b><br>435 781-9145                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | <b>TITLE</b><br>Operations Clerk                           |
| <b>SIGNATURE</b><br>N/A                                                                                                                                                                                                                                                                                                                                                                                                                                                 | <b>DATE</b><br>4/21/2011                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                            |

| STATE OF UTAH<br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | FORM 9                                                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|
|                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU0284A |
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| <b>2. NAME OF OPERATOR:</b><br>EOG Resources, Inc.                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | <b>9. API NUMBER:</b><br>43047503170000                    |
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|                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | <b>STATE:</b><br>UTAH                                      |
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| <b>TYPE OF SUBMISSION</b>                                                                                                                                                                                                                                                                                                                     | <b>TYPE OF ACTION</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                            |
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>4/14/2011<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date: | <input type="checkbox"/> ACIDIZE<br><input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER |                                                            |
|                                                                                                                                                                                                                                                                                                                                               | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text"/>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                            |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                            |
| EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached.                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                            |
| <b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining</b><br><br><b>Date:</b> 04/27/2011<br><b>By:</b> <u><i>Derek Quist</i></u>                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                            |
| <b>NAME (PLEASE PRINT)</b><br>Mickenzie Gates                                                                                                                                                                                                                                                                                                 | <b>PHONE NUMBER</b><br>435 781-9145                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | <b>TITLE</b><br>Operations Clerk                           |
| <b>SIGNATURE</b><br>N/A                                                                                                                                                                                                                                                                                                                       | <b>DATE</b><br>4/14/2011                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                            |



**DRILLING PLAN**  
**MULTI-WELL PAD:**  
**CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,**  
**CWU 1433-22D, CWU 1434-22D,**  
**NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**5. FLOAT EQUIPMENT:**

**Surface Casing (0' - ±2300'):**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints, 2 at KOP. (10 total)

**Production Casing (0' - MTD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Turbulizers to be placed 5' above shoe on joint #1, middle of joint #2 and #3. Centralizers starting on joint #4 and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**9. CEMENT PROGRAM:**

**Surface Casing (0' - ±2300'):**

**Lead:** Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

140 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

**Tail:** Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

135 sx. HES HalCem (Type V) + 2% CaCl<sub>2</sub> (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

**Top Out:** As necessary with:

HES HalCem (Type V) + 2% CaCl<sub>2</sub> (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

**Note:** The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.



**DRILLING PLAN**  
**MULTI-WELL PAD:**  
**CWU 1425-22D, CWU 1427-22D, CWU 1432-22D,**  
**CWU 1433-22D, CWU 1434-22D,**  
**NE/NW, SEC. 22, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM (cont'd):**

**Production Casing (0' – MTD):**

**Lead:** Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe @ ±2300' MD. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well MTD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

**HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)**

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- 215 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water
- 255 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water
- 295 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water
- 335 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water

If lead slurry weight required is 13.0 ppg, cement will be:

**335 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water**

**Tail:** Tail volume to be calculated to bring cement from MTD to 400' above top of Wasatch Formation. Tail cement will be:

**820 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), + 0.2% HR-5 (Retarder), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water**

**Note:** The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

|                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>FORM 9</b>                                              |
|                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU0284A |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>               |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>7. UNIT or CA AGREEMENT NAME:</b><br>CHAPITA WELLS      |
| <b>1. TYPE OF WELL</b><br>Gas Well                                                                                                                                                                                                                                                                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>8. WELL NAME and NUMBER:</b><br>CWU 1434-22D            |
| <b>2. NAME OF OPERATOR:</b><br>EOG Resources, Inc.                                                                                                                                                                                                                                                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>9. API NUMBER:</b><br>43047503170000                    |
| <b>3. ADDRESS OF OPERATOR:</b><br>1060 East Highway 40 , Vernal, UT, 84078                                                                                                                                                                                                                                                                   | <b>PHONE NUMBER:</b><br>435 781-9111 Ext                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES     |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0372 FNL 2120 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>COUNTY:</b><br>UINTAH                                   |
|                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>STATE:</b><br>UTAH                                      |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                            |
| <b>TYPE OF SUBMISSION</b>                                                                                                                                                                                                                                                                                                                    | <b>TYPE OF ACTION</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                            |
| <input type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input checked="" type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:<br>5/2/2011 | <input type="checkbox"/> <b>ACIDIZE</b> <input type="checkbox"/> <b>ALTER CASING</b> <input type="checkbox"/> <b>CASING REPAIR</b><br><input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b> <input type="checkbox"/> <b>CHANGE TUBING</b> <input type="checkbox"/> <b>CHANGE WELL NAME</b><br><input type="checkbox"/> <b>CHANGE WELL STATUS</b> <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b> <input type="checkbox"/> <b>CONVERT WELL TYPE</b><br><input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>NEW CONSTRUCTION</b><br><input type="checkbox"/> <b>OPERATOR CHANGE</b> <input type="checkbox"/> <b>PLUG AND ABANDON</b> <input type="checkbox"/> <b>PLUG BACK</b><br><input type="checkbox"/> <b>PRODUCTION START OR RESUME</b> <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b> <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b><br><input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b> <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b> <input type="checkbox"/> <b>TEMPORARY ABANDON</b><br><input type="checkbox"/> <b>TUBING REPAIR</b> <input type="checkbox"/> <b>VENT OR FLARE</b> <input type="checkbox"/> <b>WATER DISPOSAL</b><br><input type="checkbox"/> <b>WATER SHUTOFF</b> <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b> <input type="checkbox"/> <b>APD EXTENSION</b><br><input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> <input type="checkbox"/> <b>OTHER</b> |                                                            |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>Please see the attached well chronology for the referenced well showing all activity up to 5/2/11.                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                            |
| <b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining<br/>FOR RECORD ONLY</b>                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                            |
| <b>NAME (PLEASE PRINT)</b><br>Michelle Robles                                                                                                                                                                                                                                                                                                | <b>PHONE NUMBER</b><br>307 276-4842                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | <b>TITLE</b><br>Regulatory Assistant                       |
| <b>SIGNATURE</b><br>N/A                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>DATE</b><br>5/2/2011                                    |

## WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2011

|                      |                                                 |                  |              |                      |        |
|----------------------|-------------------------------------------------|------------------|--------------|----------------------|--------|
| <b>Well Name</b>     | CWU 1434-22D                                    | <b>Well Type</b> | DEVG         | <b>Division</b>      | DENVER |
| <b>Field</b>         | CHAPITA DEEP                                    | <b>API #</b>     | 43-047-50317 | <b>Well Class</b>    | DRIL   |
| <b>County, State</b> | UINTAH, UT                                      | <b>Spud Date</b> |              | <b>Class Date</b>    |        |
| <b>Tax Credit</b>    | N                                               | <b>TVD / MD</b>  | 9,620/ 9,646 | <b>Property #</b>    | 064673 |
| <b>Water Depth</b>   | 0                                               | <b>Last CSG</b>  | 0.0          | <b>Shoe TVD / MD</b> | 0/ 0   |
| <b>KB / GL Elev</b>  | 4,919/ 4,901                                    |                  |              |                      |        |
| <b>Location</b>      | Section 22, T9S, R22E, NENW, 372 FNL & 2120 FWL |                  |              |                      |        |

|                 |                    |                    |                  |              |     |
|-----------------|--------------------|--------------------|------------------|--------------|-----|
| <b>Event No</b> | 1.0                | <b>Description</b> | DRILL & COMPLETE |              |     |
| <b>Operator</b> | EOG RESOURCES, INC | <b>WI %</b>        | 0.0              | <b>NRI %</b> | 0.0 |

|                              |                    |                   |           |                        |                  |
|------------------------------|--------------------|-------------------|-----------|------------------------|------------------|
| <b>AFE No</b>                | 306869             | <b>AFE Total</b>  | 1,655,505 | <b>DHC / CWC</b>       | 754,105/ 901,400 |
| <b>Rig Contr</b>             | TRUE               | <b>Rig Name</b>   | TRUE #34  | <b>Start Date</b>      | 03-23-2009       |
| <b>03-23-2009</b>            | <b>Reported By</b> | SHEILA MALLOY     |           |                        |                  |
| <b>Daily Costs: Drilling</b> | \$0                | <b>Completion</b> | \$0       | <b>Daily Total</b>     | \$0              |
| <b>Cum Costs: Drilling</b>   | \$0                | <b>Completion</b> | \$0       | <b>Well Total</b>      | \$0              |
| <b>MD</b>                    | 0                  | <b>TVD</b>        | 0         | <b>Progress</b>        | 0                |
| <b>Days</b>                  | 0                  | <b>MW</b>         | 0.0       | <b>Visc</b>            | 0.0              |
| <b>Formation :</b>           |                    | <b>PBTD : 0.0</b> |           | <b>Perf :</b>          |                  |
|                              |                    |                   |           | <b>PKR Depth : 0.0</b> |                  |

**Activity at Report Time:** LOCATION DATA

| Start | End   | Hrs  | Activity Description                                                                               |
|-------|-------|------|----------------------------------------------------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION DATA                                                                                      |
|       |       |      | 372' FNL & 2120 FWL (NE/NW)                                                                        |
|       |       |      | SECTION 22, T9S, R22E                                                                              |
|       |       |      | UINTAH COUNTY, UTAH                                                                                |
|       |       |      | LAT 40 DEG 01' 39.76", LONG 109 DEG 25' 40.59" (NAD 83)                                            |
|       |       |      | LAT 40 DEG 01' 39.89", LONG 109 DEG 25' 38.13" (NAD 27)                                            |
|       |       |      | TRUE #34                                                                                           |
|       |       |      | OBJECTIVE: 9620' TVD/ 9646' MD, MESAVERDE                                                          |
|       |       |      | DW/GAS                                                                                             |
|       |       |      | CHAPITA WELLS DEEP PROSPECT                                                                        |
|       |       |      | DD&A: CHAPITA DEEP                                                                                 |
|       |       |      | NATURAL BUTTES FIELD                                                                               |
|       |       |      | LEASE: U-0284-A                                                                                    |
|       |       |      | ELEVATION: 4900.6' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'), 4919' KB (19') |
|       |       |      | NOTE: MULTI-PAD LOCATION - CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D    |
|       |       |      | EOG WI %, NRI %                                                                                    |

04-14-2011 Reported By TERRY CSERE

DailyCosts: Drilling \$20,000 Completion \$0 Daily Total \$20,000

Cum Costs: Drilling \$20,000 Completion \$0 Well Total \$20,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION BUILD WILL START TODAY. CWU 1425D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D

04-18-2011 Reported By GERALD ASHCRAFT

DailyCosts: Drilling \$14,830 Completion \$0 Daily Total \$14,830

Cum Costs: Drilling \$34,830 Completion \$0 Well Total \$34,830

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start End Hrs Activity Description

06:00 06:00 24.0 CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 4/17/11 @ 2:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/15/11 @ 11:03 AM.



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

| API Number                                          | Well Name                   |                   | QQ        | Sec | Twp                              | Rng | County |
|-----------------------------------------------------|-----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-50318                                        | CHAPITA WELLS UNIT 1432-22D |                   | NENW      | 22  | 9S                               | 22E | UINTAH |
| Action Code                                         | Current Entity Number       | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| <i>AB</i>                                           | 99999                       | <i>13650</i>      | 4/18/2011 |     | <i>4/25/11</i>                   |     |        |
| Comments: <u>MESAVERDE</u> <i>BHL = Sec 15 SWSE</i> |                             |                   |           |     |                                  |     |        |

**Well 2**

| API Number                                        | Well Name                   |                   | QQ        | Sec | Twp                              | Rng | County |
|---------------------------------------------------|-----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-50319                                      | CHAPITA WELLS UNIT 1433-22D |                   | NENW      | 22  | 9S                               | 22E | UINTAH |
| Action Code                                       | Current Entity Number       | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| <i>AB</i>                                         | 99999                       | <i>13650</i>      | 4/18/2011 |     | <i>4/25/11</i>                   |     |        |
| Comments: <u>MESAVERDE</u> <i>BHL Sec 15 SESW</i> |                             |                   |           |     |                                  |     |        |

**Well 3**

| API Number                                   | Well Name                   |                   | QQ        | Sec | Twp                              | Rng | County |
|----------------------------------------------|-----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-50317                                 | CHAPITA WELLS UNIT 1434-22D |                   | NENW      | 22  | 9S                               | 22E | UINTAH |
| Action Code                                  | Current Entity Number       | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| <i>AB</i>                                    | 99999                       | <i>13650</i>      | 4/17/2011 |     | <i>4/25/11</i>                   |     |        |
| Comments: <u>MESAVERDE</u> <i>BHL = NENW</i> |                             |                   |           |     |                                  |     |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

*Mickenzie Gates*

Signature

Regulatory Assistant

4/21/2011

Title

Date

**RECEIVED**

APR 25 2011

DIV. OF OIL, GAS & MINING

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1434-22D

Api No: 43-047-50317 Lease Type FEDERAL

Section 22 Township 09 Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # 5

**SPUDDED:**

Date 05/01/2011

Time 11:00 AM

How ROTARY

**Drilling will Commence:** \_\_\_\_\_

Reported by KERRY SALES

Telephone # (801) 598-5081

Date 05/02/2011 Signed CHD



04-14-2011 Reported By TERRY CSERE

DailyCosts: Drilling \$20,000 Completion \$0 Daily Total \$20,000

Cum Costs: Drilling \$20,000 Completion \$0 Well Total \$20,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION BUILD WILL START TODAY. CWU 1425D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D

04-18-2011 Reported By GERALD ASHCRAFT

DailyCosts: Drilling \$32,229 Completion \$0 Daily Total \$32,229

Cum Costs: Drilling \$52,229 Completion \$0 Well Total \$52,229

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start End Hrs Activity Description

06:00 06:00 24.0 CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 4/17/11 @ 2:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/15/11 @ 11:03 AM.

04-29-2011 Reported By KERRY SALES

DailyCosts: Drilling \$20,891 Completion \$0 Daily Total \$20,891

Cum Costs: Drilling \$73,121 Completion \$0 Well Total \$73,121

MD 581 TVD 580 Progress 281 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 581'.

Start End Hrs Activity Description

17:30 20:00 2.5 MIRU. LEVEL LOCATION, SPOT RIG, SET MUD PITS, MUD PUMP AND RIG UP LINES.  
THIS WELL WAS HAMMER DRILLED 12.25" TO 300'.

20:00 23:30 3.5 RIG ON DAY WORK AT 20:00 HOURS ON 4/28/2011.

PICK UP BHA. ORIENT MWD, TIH SCRIBING PIPE TO 300', INSTALL DUST BOWL RUBBER. BREAK CIRCULATION AND FILL HOLE. CHECK FLOW AND MUD LINES. SURFACE DIRECTION CHECKED WITH 2 GPS HAND HELDS.

BIT TO BEND 7.02', BIT TO MWD 57', RPG .16, MOTOR BEND 1.75 DEGREES. ALL SURVEY DEPTHS 19' RKB.

23:30 06:00 6.5 ROTATE AND SLIDE DRILL FROM GL 300' TO 581'. 281'. ROP 43.3', WOB 12, ROTARY 45, MOTOR 80, SPP 500, DIFF PSI 50. LITE MAGNETIC INTERFERANCE, TFO 125\* MAG, ROTATE 52% AND SLIDE 48%.

FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETINGS: RIGGING UP AND TRIPPING PIPE.

FUEL USED 236 GALLONS.

RAIN F RENT FUEL 10 GALS.

04-30-2011 Reported By KERRY SALES

DailyCosts: Drilling \$28,116 Completion \$0 Daily Total \$28,116

**Cum Costs: Drilling** \$101,238      **Completion** \$0      **Well Total** \$101,238  
**MD** 1,740    **TVD** 1,716    **Progress** 1,159    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                    **PBTD : 0.0**                    **Perf :**                    **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING AT 1740'

| Start | End   | Hrs  | Activity Description                                                                                                                                                                                                    |
|-------|-------|------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 17:30 | 11.5 | ROTATE AND SLIDE DRILL FROM GL 581' TO 1330' . 749' . ROP 65.1', WOB 13, SLIDE WOB 18, ROTARY 45, MOTOR 80, GPM 501, SPP 1200, DIFF PSI 250. TFO HS 30* RIGHT, 71% ROTATE AND 29% SLIDE, 7' LEFT AND 3' ABOVE THE LINE. |
| 17:30 | 20:00 | 2.5  | CLEAN MUD TANKS. PARTIAL CLEAN OUT.                                                                                                                                                                                     |
| 20:00 | 06:00 | 10.0 | ROTATE AND SLIDE DRILL FROM GL 1330' TO 1740' . 410' . ROP 41', WOB 14, WOB SLIDE 18-20, ROTARY 48, MOTOR 83, GPM 516, SPP 1200, DIFF PSI 250, TFO 90* RIGHT, 76% ROTATE AND 24% SLIDE, 13' LEFT AND 5' ABOVE THE LINE. |

FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETINGS: PPE, FORK LIFT.

FUEL USED 774 GALLONS.

RAIN FOR RENT FUEL 10 GALLONS.

**05-01-2011**      **Reported By**      KERRY SALES

**DailyCosts: Drilling** \$27,527      **Completion** \$0      **Daily Total** \$27,527  
**Cum Costs: Drilling** \$128,766      **Completion** \$0      **Well Total** \$128,766  
**MD** 2,402    **TVD** 2,358    **Progress** 643    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                    **PBTD : 0.0**                    **Perf :**                    **PKR Depth : 0.0**

**Activity at Report Time:** WIPER TRIP

| Start | End   | Hrs  | Activity Description                                                                                                                                                                                                                                                                                                                                                                     |
|-------|-------|------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 18:00 | 12.0 | ROTATE AND SLIDE DRILL FROM GL 1740' TO 2231' . 491' . ROP 41', WOB 14-16, WOB SLIDE 18, ROTARY 50, MOTOR 79, GPM 494, SPP 1250, DIFF PSI 150. 80% ROTATE AND 20% SLIDE, TFO HS 60* RIGHT. 12' LEFT AND 3' ABOVE THE LINE. 95% RETURNS.                                                                                                                                                  |
| 18:00 | 23:00 | 5.0  | ROTATE AND SLIDE DRILL FROM GL 2231' TO 2383' 152' . ROP 30.4', WOB 12-14, WOB SLIDE 18-22, ROTARY 50, MOTOR 79, GPM 494, SPP 1200, DIFF PSI 150. TFO HS 60* RIGHT, 81% ROTATE AND 19% SLIDE, 22' LEFT AND ON THE LINE. 95% RETURNS.<br>TD WELL AT 23:00 HOURS 2383' GL.<br>DEPTH RECORDED ON THIS REPORT RKB 19' FOR TRUE 34.<br>RKB MD TD 2402', RKB TVD 2358' . (-44' FOR TVD DEPTH). |
| 23:00 | 00:00 | 1.0  | CIRCULATE BOTTOMS UP.                                                                                                                                                                                                                                                                                                                                                                    |
| 00:00 | 04:00 | 4.0  | TOH WITH BHA #1 AND LAY DOWN DIRECTIONAL TOOLS. PUMP OUT FIRST JOINT OFF BOTTOM.                                                                                                                                                                                                                                                                                                         |
| 04:00 | 04:30 | 0.5  | SET OUT BHA #1 AND SET UP BHA #2. CLEAN UP WORK AREA.                                                                                                                                                                                                                                                                                                                                    |
| 04:30 | 06:00 | 1.5  | TIH BHA #2 WIPER TRIP. TRI-CONE BIT AND 3 POINT ROLLER REAMER.                                                                                                                                                                                                                                                                                                                           |

FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETINGS: SKIDSTER SAFETY, DEAD HEADING PUMPS.

DIESEL USED 832 GALLONS.

DIESEL FOR RAIN FOR RENT PUMP 0 GALLONS.

95% RETURNS.

**05-02-2011**      **Reported By**      KERRY SALES

**DailyCosts: Drilling** \$125,759      **Completion** \$0      **Daily Total** \$125,759  
**Cum Costs: Drilling** \$254,525      **Completion** \$0      **Well Total** \$254,525

MD 2,402 TVD 2,358 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

## Activity at Report Time: WORT

| Start | End   | Hrs | Activity Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
|-------|-------|-----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 10:00 | 4.0 | TIH BHA #2 WIPER TRIP. LITE WASH AND REAM FROM GL 500' TO 1070' AND PRECAUTIONARY WASH FROM GL 2250' TO 2383. 95% RETURNS.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
| 10:00 | 12:00 | 2.0 | CIRCULATE AND CONDITION HOLE. SPOT 100 BBL'S OF DRILLING MUD ON BOTTOM.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
| 12:00 | 15:00 | 3.0 | TOH FOR CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| 15:00 | 16:00 | 1.0 | RIG UP TO RUN SURFACE CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| 16:00 | 21:30 | 5.5 | RUN 57 JTS OF 9/5/8", K-55, 36#, STC SURFACE PIPE. RUN 2372.69' MD GL, TVD GL 2328'. RAN 8 CENTRALIZERS FROM 2361' TO 2037' AND TWO FROM 329' TO 370'. NO PROBLEMS RUNNING CASING UNTIL LAST 2 JOINT'S, WASH 85' TO BOTTOM. 19' RKB FOR TRUE 34 SHOE 2391.69' MD AND 2347' TVD.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| 21:30 | 22:00 | 0.5 | CIRCULATE CAPACITY OF CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| 22:00 | 23:00 | 1.0 | RUN 200' OF 1" TOP OUT PIPE.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
| 23:00 | 01:00 | 2.0 | RIG DOWN AND MOVE OFF, PREPARE LOCATION FOR NEXT WELL.<br>RIG RELEASED ON 5/2/2011 AT 01:00 HOURS.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|       |       |     | FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.<br>SAFETY MEETINGS: MOVING BHA, RUNNING CSG.<br>DIESEL USED 357 GALLONS.<br>RAIN F RENT FUEL 0 GALLONS.<br>TRANSFER 7 JT'S OF 9 5/8, K-55, 36#, STC. TOTAL 270.99'.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
| 01:00 | 06:00 | 5.0 | MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 20 BBL OF FRESH WATER & 20 BBL GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBL) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBL) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. WE DISPLACED CEMENT W/ 180 BBL FRESH WATER. FCP 230 PSI, BUMPED PLUG W/665 PSI @ 03:34 AM ON 05/02/2011 FLOATS HELD 3/4 BBL BACK. RETURNS AFTER 140 BBL'S PUMPED, GOOD RETURNS UNTIL PLUG WAS BUMPED. WOC 2 HOURS.<br><br>TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 150 SX (30.6 BBL) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS TO SURFACE THEN FELL BACK. WAIT ON CEMENT 2 HOURS.<br><br>TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBL) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.<br><br>TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBL) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.<br><br>TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBL) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS. |

TOP JOB # 5: MIXED & PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOT RETURNS AT 3 BBL'S IN WITH 2 BBL'S BACK, WELL FULL AND STATIC. OBSERVED WELL FOR 2 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED THE BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 05/01/2011 @ 11:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 05/01/2011 AT 11:00 AM. STATE AND BLM NOTIFIED ON 04/29/2011 @ 06:08 PM.

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| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU0284A                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>CHAPITA WELLS |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>1. TYPE OF WELL</b><br>Gas Well                                                                                                                                                                                                                                                                               | <b>8. WELL NAME and NUMBER:</b><br>CWU 1434-22D                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>2. NAME OF OPERATOR:</b><br>EOG Resources, Inc.                                                                                                                                                                                                                                                               | <b>9. API NUMBER:</b><br>43047503170000                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>3. ADDRESS OF OPERATOR:</b><br>1060 East Highway 40 , Vernal, UT, 84078                                                                                                                                                                                                                                       | <b>PHONE NUMBER:</b><br>435 781-9111 Ext                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES                                                    |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0372 FNL 2120 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S                                                                                                      | <b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>TYPE OF SUBMISSION</b>                                                                                                                                                                                                                                                                                        | <b>TYPE OF ACTION</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>7/8/2011 | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table> |                                                                                                           | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE                                                                                                                                                                                                                                                                                 | <input type="checkbox"/> ALTER CASING                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | <input type="checkbox"/> CASING REPAIR                                                                    |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS                                                                                                                                                                                                                                                                | <input type="checkbox"/> CHANGE TUBING                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <input type="checkbox"/> CHANGE WELL NAME                                                                 |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> CHANGE WELL STATUS                                                                                                                                                                                                                                                                      | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | <input type="checkbox"/> CONVERT WELL TYPE                                                                |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> DEEPEN                                                                                                                                                                                                                                                                                  | <input type="checkbox"/> FRACTURE TREAT                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | <input type="checkbox"/> NEW CONSTRUCTION                                                                 |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> OPERATOR CHANGE                                                                                                                                                                                                                                                                         | <input type="checkbox"/> PLUG AND ABANDON                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | <input type="checkbox"/> PLUG BACK                                                                        |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> PRODUCTION START OR RESUME                                                                                                                                                                                                                                                              | <input type="checkbox"/> RECLAMATION OF WELL SITE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION                                                   |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION                                                                                                                                                                                                                                                           | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | <input type="checkbox"/> TEMPORARY ABANDON                                                                |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> TUBING REPAIR                                                                                                                                                                                                                                                                           | <input type="checkbox"/> VENT OR FLARE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <input type="checkbox"/> WATER DISPOSAL                                                                   |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> WATER SHUTOFF                                                                                                                                                                                                                                                                           | <input type="checkbox"/> SI TA STATUS EXTENSION                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | <input type="checkbox"/> APD EXTENSION                                                                    |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION                                                                                                                                                                                                                                                              | <input type="checkbox"/> OTHER                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | OTHER: <input style="width: 100px;" type="text"/>                                                         |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>No activity has occurred since last submission on 6/3/2011 to 7/8/2011.                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <p style="margin: 0;"><b>Accepted by the</b></p> <p style="margin: 0;"><b>Utah Division of</b></p> <p style="margin: 0;"><b>Oil, Gas and Mining</b></p> <p style="margin: 0;"><b>FOR RECORD ONLY</b></p>                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>NAME (PLEASE PRINT)</b><br>Mickenzie Gates                                                                                                                                                                                                                                                                    | <b>PHONE NUMBER</b><br>435 781-9145                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>TITLE</b><br>Operations Clerk                                                                          |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>SIGNATURE</b><br>N/A                                                                                                                                                                                                                                                                                          | <b>DATE</b><br>7/8/2011                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |

## BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34  
 Submitted By PAT CLARK Phone Number 877-352-0710  
 Well Name/Number CWU 1434-22D  
 Qtr/Qtr NE/NW Section 22 Township 9S Range 22E  
 Lease Serial Number UTU-0284A  
 API Number 43-047-50317

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time \_\_\_\_\_ AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing  
 Intermediate Casing  
 Production Casing  
 Liner  
 Other

RECEIVED

JUL 27 2011

DIV. OF OIL, GAS &amp; MINING

Date/Time \_\_\_\_\_ AM  PM

BOPE

- Initial BOPE test at surface casing point  
 BOPE test at intermediate casing point  
 30 day BOPE test  
 Other

Date/Time 07/30/2011 13:00 AM  PM

Remarks SENT 7/27/11 @ 12:00 HRS

## BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34  
 Submitted By PAT CLARK Phone Number 877-352-0710  
 Well Name/Number CWU 1434-22D  
 Qtr/Qtr NE/NW Section 22 Township 9S Range 22E  
 Lease Serial Number UTU-0284A  
 API Number 43-047-50317

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time \_\_\_\_\_ AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing  
 Intermediate Casing  
 Production Casing  
 Liner  
 Other

RECEIVED

AUG 08 2011

DIV. OF OIL, GAS &amp; MINING

Date/Time 08/07/2011 22:00 AM  PM

BOPE

- Initial BOPE test at surface casing point  
 BOPE test at intermediate casing point  
 30 day BOPE test  
 Other

Date/Time \_\_\_\_\_ AM  PM

Remarks SENT 8/6/11 @ 07:00 HRS

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|                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | <b>FORM 9</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
|                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU0284A                                                                                                                                                                                                                                                                                                                                                                                                                  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>                                                                                                                                                                                                       |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>                                                                                                                                                                                                                                                                                                                                                                                                                                |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | <b>7. UNIT or CA AGREEMENT NAME:</b><br>CHAPITA WELLS                                                                                                                                                                                                                                                                                                                                                                                                                       |
| <b>1. TYPE OF WELL</b><br>Gas Well                                                                                                                                                                                                               | <b>8. WELL NAME and NUMBER:</b><br>CWU 1434-22D                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>2. NAME OF OPERATOR:</b><br>EOG Resources, Inc.                                                                                                                                                                                               | <b>9. API NUMBER:</b><br>43047503170000                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>3. ADDRESS OF OPERATOR:</b><br>1060 East Highway 40 , Vernal, UT, 84078                                                                                                                                                                       | <b>PHONE NUMBER:</b><br>435 781-9111 Ext                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES                                                                                                                                                                                                                                                                                                                                                                                                                      |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0372 FNL 2120 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S                                      | <b>COUNTY:</b><br>UINTAH                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | <b>STATE:</b><br>UTAH                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>TYPE OF SUBMISSION</b>                                                                                                                                                                                                                        | <b>TYPE OF ACTION</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                                                                                                                                                                   | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:                                                                                                                                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION                                                          |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | OTHER: <input style="width: 100px;" type="text"/>                                                                                                                                                                                                                                                                                                                                                                                                                           |
| <input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>8/2/2011                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>Please see the attached well chronology report for the referenced well showing all activity up to 8/2/2011.          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>Accepted by the<br/>         Utah Division of<br/>         Oil, Gas and Mining<br/>         FOR RECORD ONLY</b>                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <b>NAME (PLEASE PRINT)</b><br>Nanette Lupcho                                                                                                                                                                                                     | <b>PHONE NUMBER</b><br>435 781-9157                                                                                                                                                                                                                                                                                                                                                                                                                                             | <b>TITLE</b><br>Regulatory Assistant                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| <b>SIGNATURE</b><br>N/A                                                                                                                                                                                                                          | <b>DATE</b><br>8/2/2011                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |

05-02-2011 Reported By KERRY SALES

Daily Costs: Drilling \$125,759 Completion \$0 Daily Total \$125,759

Cum Costs: Drilling \$254,525 Completion \$0 Well Total \$254,525

MD 2,402 TVD 2,358 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

| Start                                                                                                                                                                                                                           | End   | Hrs | From | To | Activity Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----|------|----|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00                                                                                                                                                                                                                           | 10:00 | 4.0 | 0    | 0  | TIH BHA #2 WIPER TRIP. LITE WASH AND REAM FROM GL 500' TO 1070' AND PRECAUTIONARY WASH FROM GL 2250' TO 2383. 95% RETURNS.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| 10:00                                                                                                                                                                                                                           | 12:00 | 2.0 | 0    | 0  | CIRCULATE AND CONDITION HOLE. SPOT 100 BBL'S OF DRILLING MUD ON BOTTOM.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| 12:00                                                                                                                                                                                                                           | 15:00 | 3.0 | 0    | 0  | TOH FOR CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 15:00                                                                                                                                                                                                                           | 16:00 | 1.0 | 0    | 0  | RIG UP TO RUN SURFACE CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| 16:00                                                                                                                                                                                                                           | 21:30 | 5.5 | 0    | 0  | RUN 57 JTS OF 9/5/8", K-55, 36#, STC SURFACE PIPE. RUN 2372.69' MD GL, TVD GL 2328'. RAN 8 CENTRALIZERS FROM 2361' TO 2037' AND TWO FROM 329' TO 370'. NO PROBLEMS RUNNING CASING UNTIL LAST 2 JOINT'S, WASH 85' TO BOTTOM. 19' RKB FOR TRUE 34 SHOE 2391.69' MD AND 2347' TVD.                                                                                                                                                                                                                                                                                                                                                                              |
| 21:30                                                                                                                                                                                                                           | 22:00 | 0.5 | 0    | 0  | CIRCULATE CAPACITY OF CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| 22:00                                                                                                                                                                                                                           | 23:00 | 1.0 | 0    | 0  | RUN 200' OF 1" TOP OUT PIPE.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| 23:00                                                                                                                                                                                                                           | 01:00 | 2.0 | 0    | 0  | RIG DOWN AND MOVE OFF, PREPARE LOCATION FOR NEXT WELL.<br>RIG RELEASED ON 5/2/2011 AT 01:00 HOURS.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
| <p>FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.<br/>SAFETY MEETINGS: MOVING BHA, RUNNING CSG.<br/>DIESEL USED 357 GALLONS.<br/>RAIN F RENT FUEL 0 GALLONS.<br/>TRANSFER 7 JT'S OF 9 5/8, K-55, 36#, STC. TOTAL 270.99'.</p>  |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 01:00                                                                                                                                                                                                                           | 06:00 | 5.0 | 0    | 0  | MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 20 BBL OF FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBL'S) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18. WE DISPLACED CEMENT W/ 180 BBL'S FRESH WATER. FCP 230 PSI, BUMPED PLUG W/665 PSI @ 03:34 AM ON 05/02/2011 FLOATS HELD 3/4 BBL BACK. RETURNS AFTER 140 BBL'S PUMPED, GOOD RETURNS UNTIL PLUG WAS BUMPED. WOC 2 HOURS. |
| <p>TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED &amp; PUMPED 150 SX (30.6 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS TO SURFACE THEN FELL BACK. WAIT ON CEMENT 2 HOURS.</p> |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| <p>TOP JOB # 2: MIXED &amp; PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.</p>                                                                 |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| <p>TOP JOB # 3: MIXED &amp; PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.</p>                                                                 |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.

TOP JOB # 5: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOT RETURNS AT 3 BBL'S IN WITH 2 BBL'S BACK, WELL FULL AND STATIC. OBSERVED WELL FOR 2 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED THE BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 05/01/2011 @ 11:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 05/01/2011 AT 11:00 AM. STATE AND BLM NOTIFIED ON 04/29/2011 @ 06:08 PM.

| 07-31-2011                                                               |                   | Reported By       |       | PAT CLARK          |                                                                                                                                                                                                                                                                                                                                                                                                                               |             |   |           |     |             |      |
|--------------------------------------------------------------------------|-------------------|-------------------|-------|--------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|---|-----------|-----|-------------|------|
| <b>Daily Costs: Drilling</b>                                             | \$108,159         | <b>Completion</b> | \$0   | <b>Daily Total</b> | \$108,159                                                                                                                                                                                                                                                                                                                                                                                                                     |             |   |           |     |             |      |
| <b>Cum Costs: Drilling</b>                                               | \$362,684         | <b>Completion</b> | \$0   | <b>Well Total</b>  | \$362,684                                                                                                                                                                                                                                                                                                                                                                                                                     |             |   |           |     |             |      |
| <b>MD</b>                                                                | 3,050             | <b>TVD</b>        | 2,996 | <b>Progress</b>    | 648                                                                                                                                                                                                                                                                                                                                                                                                                           | <b>Days</b> | 1 | <b>MW</b> | 9.1 | <b>Visc</b> | 35.0 |
| <b>Formation :</b>                                                       | <b>PBTD : 0.0</b> |                   |       | <b>Perf :</b>      | <b>PKR Depth : 0.0</b>                                                                                                                                                                                                                                                                                                                                                                                                        |             |   |           |     |             |      |
| <b>Activity at Report Time: DRILLING @ 3,050'</b>                        |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                                                                                                                                               |             |   |           |     |             |      |
| Start                                                                    | End               | Hrs               | From  | To                 | Activity Description                                                                                                                                                                                                                                                                                                                                                                                                          |             |   |           |     |             |      |
| 06:00                                                                    | 10:00             | 4.0               | 0     | 0                  | SKID RIG 10', RURT.                                                                                                                                                                                                                                                                                                                                                                                                           |             |   |           |     |             |      |
| 10:00                                                                    | 11:00             | 1.0               | 0     | 0                  | NUBOP. RIG ON DAYWORK @ 10:00.<br>TRANSFER 4 JTS 4 1/2", N-80, 11.6#, LTC CSG (174.33' TOTAL), 2 - 4 1/2", P-110, 11.6#, LTC MJ (19.28' TOTAL).<br>TRANSFER 3192 GALS FUEL @ \$3.65/GAL.                                                                                                                                                                                                                                      |             |   |           |     |             |      |
| 11:00                                                                    | 14:00             | 3.0               | 0     | 0                  | TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI - 10 MINUTES. TEST ANNULAR PREVENTER 2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.<br>TEST CASING TO 1500 PSI / 30 MIN. R/D QUICK TEST.<br>TEST WITNESSED BY ALAN WALKER, VERNAL BLM. NOTIFIED 7/27/11 @ 12:00. |             |   |           |     |             |      |
| 14:00                                                                    | 17:00             | 3.0               | 0     | 0                  | HSM. R/U WEATHERFORD TRS AND P/U DIRECTIONAL BHA. R/D TRS.                                                                                                                                                                                                                                                                                                                                                                    |             |   |           |     |             |      |
| 17:00                                                                    | 18:00             | 1.0               | 0     | 0                  | TIH W/12 STANDS OUT OF DERRICK, P/U 7 JTS DP AND TAG CEMENT @ 2345'.                                                                                                                                                                                                                                                                                                                                                          |             |   |           |     |             |      |
| 18:00                                                                    | 19:30             | 1.5               | 0     | 0                  | CUT AND SLIP 120' DRILL LINE.                                                                                                                                                                                                                                                                                                                                                                                                 |             |   |           |     |             |      |
| 19:30                                                                    | 22:00             | 2.5               | 2402  | 2412               | DRILL CEMENT AND FLOAT EQUIPMENT. FC @ 2348', GS @ 2391'. DRILL RATHOLE & 10' FORMATION TO 2412'.<br>SPUD WELL @ 22:00.                                                                                                                                                                                                                                                                                                       |             |   |           |     |             |      |
| 22:00                                                                    | 22:30             | 0.5               | 0     | 0                  | FIT TEST TO 159 PSI F/10.5 EMW.                                                                                                                                                                                                                                                                                                                                                                                               |             |   |           |     |             |      |
| 22:30                                                                    | 06:00             | 7.5               | 2412  | 3050               | ROTATE & SLIDE 2412' - 3050'. WOB 15-20K, RPM 54/68, SPP 1600 PSI, DP 250 PSI, ROP 85 FPH.                                                                                                                                                                                                                                                                                                                                    |             |   |           |     |             |      |
| FULL CREWS, NO ACCIDENTS.                                                |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                                                                                                                                               |             |   |           |     |             |      |
| SAFETY MEETINGS - RURT, P/U BHA.                                         |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                                                                                                                                               |             |   |           |     |             |      |
| CURRENT MW - 9.2 PPG, VIS - 35 SPQ.                                      |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                                                                                                                                               |             |   |           |     |             |      |
| FUEL - 10830, USED - 362, DEL - 8000.                                    |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                                                                                                                                               |             |   |           |     |             |      |
| FORMATION - MAHOGANY SHALE @ 2452'.                                      |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                                                                                                                                               |             |   |           |     |             |      |
| LAST 24 HOURS - SLIDE 18% (98', 44 FPH); ROTATE 82% (550', ROP 123 FPH). |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                                                                                                                                               |             |   |           |     |             |      |

06:00 0 0 SPUD 7 7/8' HOLE @ 22:00 HRS, 7/30/11.

**08-01-2011** Reported By PAT CLARK

|                              |           |                   |     |                    |           |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$38,237  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$38,237  |
| <b>Cum Costs: Drilling</b>   | \$400,922 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$400,922 |

|                    |                   |            |       |                 |                        |             |   |           |     |             |      |
|--------------------|-------------------|------------|-------|-----------------|------------------------|-------------|---|-----------|-----|-------------|------|
| <b>MD</b>          | 4,800             | <b>TVD</b> | 4,743 | <b>Progress</b> | 1,750                  | <b>Days</b> | 2 | <b>MW</b> | 9.3 | <b>Visc</b> | 35.0 |
| <b>Formation :</b> | <b>PBTD : 0.0</b> |            |       | <b>Perf :</b>   | <b>PKR Depth : 0.0</b> |             |   |           |     |             |      |

Activity at Report Time: DRILLING @ 4800'

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

|       |       |      |      |      |                                                                                            |
|-------|-------|------|------|------|--------------------------------------------------------------------------------------------|
| 06:00 | 12:00 | 6.0  | 3050 | 3553 | ROTATE & SLIDE 3050' - 3553'. WOB 13-18K, RPM 65/68, SPP 1750 PSI, DP 250 PSI, ROP 84 FPH. |
| 12:00 | 12:30 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                    |
| 12:30 | 06:00 | 17.5 | 3553 | 4800 | ROTATE & SLIDE 3553' - 4800'. SAME PARAMETERS, SPP 1850 PSI, DP 250 PSI, ROP 71 FPH.       |

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS - MAKING CONNECTIONS, HOUSEKEEPING.

FUEL - 9576, USED - 1254.

CURRENT MW - 9.6 PPG, VIS - 36 SPQ.

FORMATION - MAHOGANY SHALE; WASATCH @ 4861'.

LAST 24 HOURS - SLIDE 26%(217', 55 FPH); ROTATE 74%(1533', 100 FPH).

**08-02-2011** Reported By PAT CLARK

|                              |           |                   |     |                    |           |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$38,085  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$38,085  |
| <b>Cum Costs: Drilling</b>   | \$439,008 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$439,008 |

|                    |                   |            |       |                 |                        |             |   |           |     |             |      |
|--------------------|-------------------|------------|-------|-----------------|------------------------|-------------|---|-----------|-----|-------------|------|
| <b>MD</b>          | 6,065             | <b>TVD</b> | 6,008 | <b>Progress</b> | 1,265                  | <b>Days</b> | 3 | <b>MW</b> | 9.9 | <b>Visc</b> | 39.0 |
| <b>Formation :</b> | <b>PBTD : 0.0</b> |            |       | <b>Perf :</b>   | <b>PKR Depth : 0.0</b> |             |   |           |     |             |      |

Activity at Report Time: DRILLING @ 6065'

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

|       |       |      |      |      |                                                                                               |
|-------|-------|------|------|------|-----------------------------------------------------------------------------------------------|
| 06:00 | 07:00 | 1.0  | 0    | 0    | WORK TIGHT CONNECTION - RAISE MW TO 9.8 PPG.                                                  |
| 07:00 | 14:30 | 7.5  | 4800 | 5275 | DRILL ROTATE 4800' - 5275'. WOB 15-20K, RPM 59/68, SPP 2000 PSI, DP 250 PSI, ROP 63 FPH.      |
| 14:30 | 15:00 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                       |
| 15:00 | 06:00 | 15.0 | 5275 | 6065 | ROTATE & SLIDE 5275' - 6065'. WOB 17-20K, RPM 50-60/68, SPP 2200 PSI, DP 200 PSI, ROP 56 FPH. |

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - RIG INSPECTION, CROWNAMATIC.

FUEL - 7866, USED - 1710.

FORMATION - CHAPITA WELLS @ 5453'; BUCK CANYON COMING IN @ 6143'.

LAST 24 HOURS - SLIDE 1% (15' @ 60 FPH); ROTATE 99%(1250' @ 56 FPH).

## BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34  
 Submitted By PAT CLARK Phone Number 877-352-0710  
 Well Name/Number CWU 1434-22D  
 Qtr/Qtr NE/NW Section 22 Township 9S Range 22E  
 Lease Serial Number UTU-0284A  
 API Number 43-047-50317

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time \_\_\_\_\_ AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing  
 Intermediate Casing  
 Production Casing  
 Liner  
 Other

RECEIVED

AUG 08 2011

DIV. OF OIL, GAS &amp; MINING

Date/Time 08/07/2011 22:00 AM  PM

BOPE

- Initial BOPE test at surface casing point  
 BOPE test at intermediate casing point  
 30 day BOPE test  
 Other

Date/Time \_\_\_\_\_ AM  PM

Remarks SENT 8/6/11 @ 07:00 HRS

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|                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|----------------------------------|---------------------------------------|----------------------------------------|---------------------------------------------------|----------------------------------------|-------------------------------------------|---------------------------------------------|---------------------------------------------------------|--------------------------------------------|---------------------------------|-----------------------------------------|-------------------------------------------|------------------------------------------|-------------------------------------------|------------------------------------|-----------------------------------------------------|---------------------------------------------------|---------------------------------------------------------|--------------------------------------------------------|---------------------------------------------------|--------------------------------------------|----------------------------------------|----------------------------------------|-----------------------------------------|----------------------------------------|-------------------------------------------------|----------------------------------------|-----------------------------------------------------|--------------------------------|---------------------------------------------------|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU0284A                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>CHAPITA WELLS |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>1. TYPE OF WELL</b><br>Gas Well                                                                                                                                                                                                                                                                               | <b>8. WELL NAME and NUMBER:</b><br>CWU 1434-22D                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>2. NAME OF OPERATOR:</b><br>EOG Resources, Inc.                                                                                                                                                                                                                                                               | <b>9. API NUMBER:</b><br>43047503170000                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>3. ADDRESS OF OPERATOR:</b><br>1060 East Highway 40 , Vernal, UT, 84078                                                                                                                                                                                                                                       | <b>PHONE NUMBER:</b><br>435 781-9111 Ext                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES                                                    |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0372 FNL 2120 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S                                                                                                      | <b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>TYPE OF SUBMISSION</b>                                                                                                                                                                                                                                                                                        | <b>TYPE OF ACTION</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>9/1/2011 | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table> |                                                                                                           | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE                                                                                                                                                                                                                                                                                 | <input type="checkbox"/> ALTER CASING                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | <input type="checkbox"/> CASING REPAIR                                                                    |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS                                                                                                                                                                                                                                                                | <input type="checkbox"/> CHANGE TUBING                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <input type="checkbox"/> CHANGE WELL NAME                                                                 |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> CHANGE WELL STATUS                                                                                                                                                                                                                                                                      | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | <input type="checkbox"/> CONVERT WELL TYPE                                                                |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> DEEPEN                                                                                                                                                                                                                                                                                  | <input type="checkbox"/> FRACTURE TREAT                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | <input type="checkbox"/> NEW CONSTRUCTION                                                                 |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> OPERATOR CHANGE                                                                                                                                                                                                                                                                         | <input type="checkbox"/> PLUG AND ABANDON                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | <input type="checkbox"/> PLUG BACK                                                                        |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> PRODUCTION START OR RESUME                                                                                                                                                                                                                                                              | <input type="checkbox"/> RECLAMATION OF WELL SITE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION                                                   |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION                                                                                                                                                                                                                                                           | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | <input type="checkbox"/> TEMPORARY ABANDON                                                                |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> TUBING REPAIR                                                                                                                                                                                                                                                                           | <input type="checkbox"/> VENT OR FLARE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <input type="checkbox"/> WATER DISPOSAL                                                                   |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> WATER SHUTOFF                                                                                                                                                                                                                                                                           | <input type="checkbox"/> SI TA STATUS EXTENSION                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | <input type="checkbox"/> APD EXTENSION                                                                    |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION                                                                                                                                                                                                                                                              | <input type="checkbox"/> OTHER                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | OTHER: <input style="width: 100px;" type="text"/>                                                         |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>Waiting on Completion Operations. Please see the attached well chronology report on the referenced well showing all activity up to 9/1/11.                                           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>Accepted by the<br/>         Utah Division of<br/>         Oil, Gas and Mining<br/>         FOR RECORD ONLY</b>                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>NAME (PLEASE PRINT)</b><br>Michelle Robles                                                                                                                                                                                                                                                                    | <b>PHONE NUMBER</b><br>307 276-4842                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | <b>TITLE</b><br>Regulatory Assistant                                                                      |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>SIGNATURE</b><br>N/A                                                                                                                                                                                                                                                                                          | <b>DATE</b><br>9/1/2011                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                     |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |

## WELL CHRONOLOGY REPORT

Report Generated On: 09-01-2011

|                      |                                                 |                  |              |                      |              |
|----------------------|-------------------------------------------------|------------------|--------------|----------------------|--------------|
| <b>Well Name</b>     | CWU 1434-22D                                    | <b>Well Type</b> | DEVG         | <b>Division</b>      | DENVER       |
| <b>Field</b>         | CHAPITA DEEP                                    | <b>API #</b>     | 43-047-50317 | <b>Well Class</b>    | DRIL         |
| <b>County, State</b> | UINTAH, UT                                      | <b>Spud Date</b> | 07-30-2011   | <b>Class Date</b>    |              |
| <b>Tax Credit</b>    | N                                               | <b>TVD / MD</b>  | 9,620/ 9,681 | <b>Property #</b>    | 064673       |
| <b>Water Depth</b>   | 0                                               | <b>Last CSG</b>  | 4.5          | <b>Shoe TVD / MD</b> | 9,600/ 9,657 |
| <b>KB / GL Elev</b>  | 4,919/ 4,900                                    |                  |              |                      |              |
| <b>Location</b>      | Section 22, T9S, R22E, NENW, 372 FNL & 2120 FWL |                  |              |                      |              |

|                 |                    |                    |                  |              |        |
|-----------------|--------------------|--------------------|------------------|--------------|--------|
| <b>Event No</b> | 1.0                | <b>Description</b> | DRILL & COMPLETE |              |        |
| <b>Operator</b> | EOG RESOURCES, INC | <b>WI %</b>        | 100.0            | <b>NRI %</b> | 82.139 |

|                              |                    |                   |           |                        |                    |
|------------------------------|--------------------|-------------------|-----------|------------------------|--------------------|
| <b>AFE No</b>                | 306869             | <b>AFE Total</b>  | 1,916,200 | <b>DHC / CWC</b>       | 824,000/ 1,092,200 |
| <b>Rig Contr</b>             | TRUE               | <b>Rig Name</b>   | TRUE #34  | <b>Start Date</b>      | 03-23-2009         |
| <b>03-23-2009</b>            | <b>Reported By</b> | SHEILA MALLOY     |           |                        |                    |
| <b>Daily Costs: Drilling</b> | \$0                | <b>Completion</b> | \$0       | <b>Daily Total</b>     | \$0                |
| <b>Cum Costs: Drilling</b>   | \$0                | <b>Completion</b> | \$0       | <b>Well Total</b>      | \$0                |
| <b>MD</b>                    | 0                  | <b>TVD</b>        | 0         | <b>Progress</b>        | 0                  |
| <b>Days</b>                  | 0                  | <b>MW</b>         | 0.0       | <b>Visc</b>            | 0.0                |
| <b>Formation :</b>           |                    | <b>PBTD : 0.0</b> |           | <b>Perf :</b>          |                    |
|                              |                    |                   |           | <b>PKR Depth : 0.0</b> |                    |

### Activity at Report Time: LOCATION DATA

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

|       |       |      |   |   |               |
|-------|-------|------|---|---|---------------|
| 06:00 | 06:00 | 24.0 | 0 | 0 | LOCATION DATA |
|-------|-------|------|---|---|---------------|

372' FNL & 2120 FWL (NE/NW)

SECTION 22, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 01' 39.76", LONG 109 DEG 25' 40.59" (NAD 83)

LAT 40 DEG 01' 39.89", LONG 109 DEG 25' 38.13" (NAD 27)

TRUE #34

OBJECTIVE: 9620' TVD/ 9681' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4900.6' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'),  
4919' KB (19')

NOTE: MULTI-PAD LOCATION - CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D,  
CWU 1434-22D

EOG WI 100%, NRI 82.139316%

|                             |                    |                   |     |                    |                        |             |   |           |     |             |     |
|-----------------------------|--------------------|-------------------|-----|--------------------|------------------------|-------------|---|-----------|-----|-------------|-----|
| <b>04-14-2011</b>           | <b>Reported By</b> | TERRY CSERE       |     |                    |                        |             |   |           |     |             |     |
| <b>DailyCosts: Drilling</b> | \$20,000           | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$20,000               |             |   |           |     |             |     |
| <b>Cum Costs: Drilling</b>  | \$20,000           | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$20,000               |             |   |           |     |             |     |
| <b>MD</b>                   | 0                  | <b>TVD</b>        | 0   | <b>Progress</b>    | 0                      | <b>Days</b> | 0 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation :</b>          | <b>PBTD : 0.0</b>  |                   |     | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |     |             |     |

Activity at Report Time: LOCATION BUILD

| Start | End   | Hrs  | From | To | Activity Description                                                                               |
|-------|-------|------|------|----|----------------------------------------------------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | 0    | 0  | LOCATION BUILD WILL START TODAY. CWU 1425D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D |

|                             |                    |                   |     |                    |                        |             |   |           |     |             |     |
|-----------------------------|--------------------|-------------------|-----|--------------------|------------------------|-------------|---|-----------|-----|-------------|-----|
| <b>04-18-2011</b>           | <b>Reported By</b> | GERALD ASHCRAFT   |     |                    |                        |             |   |           |     |             |     |
| <b>DailyCosts: Drilling</b> | \$32,229           | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$32,229               |             |   |           |     |             |     |
| <b>Cum Costs: Drilling</b>  | \$52,229           | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$52,229               |             |   |           |     |             |     |
| <b>MD</b>                   | 60                 | <b>TVD</b>        | 60  | <b>Progress</b>    | 0                      | <b>Days</b> | 0 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation :</b>          | <b>PBTD : 0.0</b>  |                   |     | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |     |             |     |

Activity at Report Time: SPUD NOTIFICATION

| Start | End   | Hrs  | From | To | Activity Description                                                                                                                                                          |
|-------|-------|------|------|----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | 0    | 60 | CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 4/17/11 @ 2:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/15/11 @ 11:03 AM. |

|                             |                    |                   |     |                    |                        |             |   |           |     |             |     |
|-----------------------------|--------------------|-------------------|-----|--------------------|------------------------|-------------|---|-----------|-----|-------------|-----|
| <b>04-29-2011</b>           | <b>Reported By</b> | KERRY SALES       |     |                    |                        |             |   |           |     |             |     |
| <b>DailyCosts: Drilling</b> | \$20,891           | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$20,891               |             |   |           |     |             |     |
| <b>Cum Costs: Drilling</b>  | \$73,121           | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$73,121               |             |   |           |     |             |     |
| <b>MD</b>                   | 581                | <b>TVD</b>        | 580 | <b>Progress</b>    | 281                    | <b>Days</b> | 0 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation :</b>          | <b>PBTD : 0.0</b>  |                   |     | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |     |             |     |

Activity at Report Time: DRILLING AT 581'.

| Start | End   | Hrs | From | To | Activity Description                                                                                                                                                                                                                                                                                                                                  |
|-------|-------|-----|------|----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 17:30 | 20:00 | 2.5 | 0    | 0  | MIRU. LEVEL LOCATION, SPOT RIG, SET MUD PITS, MUD PUMP AND RIG UP LINES. THIS WELL WAS HAMMER DRILLED 12.25" TO 300'.                                                                                                                                                                                                                                 |
| 20:00 | 23:30 | 3.5 | 0    | 0  | RIG ON DAY WORK AT 20:00 HOURS ON 4/28/2011. PICK UP BHA. ORIENT MWD, TIH SCRIBING PIPE TO 300', INSTALL DUST BOWL RUBBER. BREAK CIRCULATION AND FILL HOLE. CHECK FLOW AND MUD LINES. SURFACE DIRECTION CHECKED WITH 2 GPS HAND HELDS.<br><br>BIT TO BEND 7.02', BIT TO MWD 57', RPG .16, MOTOR BEND 1.75 DEGREES. ALL SURVEY DEPTHS 19' RKB.         |
| 23:30 | 06:00 | 6.5 | 0    | 0  | ROTATE AND SLIDE DRILL FROM GL 300' TO 581'. 281'. ROP 43.3', WOB 12, ROTARY 45, MOTOR 80, SPP 500, DIFF PSI 50. LITE MAGNETIC INTERFERANCE, TFO 125* MAG, ROTATE 52% AND SLIDE 48%.<br><br>FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.<br>SAFETY MEETINGS: RIGGING UP AND TRIPPING PIPE.<br>FUEL USED 236 GALLONS.<br>RAIN F RENT FUEL 10 GALS. |

04-30-2011 Reported By KERRY SALES

DailyCosts: Drilling \$28,116 Completion \$0 Daily Total \$28,116

Cum Costs: Drilling \$101,238 Completion \$0 Well Total \$101,238

MD 1,740 TVD 1,716 Progress 1,159 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 1740'

Start End Hrs From To Activity Description

06:00 17:30 11.5 0 0 ROTATE AND SLIDE DRILL FROM GL 581' TO 1330'. 749'. ROP 65.1', WOB 13, SLIDE WOB 18, ROTARY 45, MOTOR 80, GPM 501, SPP 1200, DIFF PSI 250. TFO HS 30\* RIGHT, 71% ROTATE AND 29% SLIDE, 7' LEFT AND 3' ABOVE THE LINE.

17:30 20:00 2.5 0 0 CLEAN MUD TANKS. PARTIAL CLEAN OUT.

20:00 06:00 10.0 0 0 ROTATE AND SLIDE DRILL FROM GL 1330' TO 1740'. 410'. ROP 41', WOB 14, WOB SLIDE 18-20, ROTARY 48, MOTOR 83, GPM 516, SPP 1200, DIFF PSI 250, TFO 90\* RIGHT, 76% ROTATE AND 24% SLIDE, 13' LEFT AND 5' ABOVE THE LINE.

FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETINGS: PPE, FORK LIFT.

FUEL USED 774 GALLONS.

RAIN FOR RENT FUEL 10 GALLONS.

05-01-2011 Reported By KERRY SALES

DailyCosts: Drilling \$27,527 Completion \$0 Daily Total \$27,527

Cum Costs: Drilling \$128,766 Completion \$0 Well Total \$128,766

MD 2,402 TVD 2,358 Progress 643 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WIPER TRIP

Start End Hrs From To Activity Description

06:00 18:00 12.0 0 0 ROTATE AND SLIDE DRILL FROM GL 1740' TO 2231'. 491'. ROP 41', WOB 14-16, WOB SLIDE 18, ROTARY 50, MOTOR 79, GPM 494, SPP 1250, DIFF PSI 150. 80% ROTATE AND 20% SLIDE, TFO HS 60\* RIGHT. 12' LEFT AND 3' ABOVE THE LINE. 95% RETURNS.

18:00 23:00 5.0 0 0 ROTATE AND SLIDE DRILL FROM GL 2231' TO 2383' 152'. ROP 30.4', WOB 12-14, WOB SLIDE 18-22, ROTARY 50, MOTOR 79, GPM 494, SPP 1200, DIFF PSI 150. TFO HS 60\* RIGHT, 81% ROTATE AND 19% SLIDE, 22' LEFT AND ON THE LINE. 95% RETURNS.

TD WELL AT 23:00 HOURS 2383' GL.

DEPTH RECORDED ON THIS REPORT RKB 19' FOR TRUE 34.

RKB MD TD 2402', RKB TVD 2358'. (-44' FOR TVD DEPTH).

23:00 00:00 1.0 0 0 CIRCULATE BOTTOMS UP.

00:00 04:00 4.0 0 0 TOH WITH BHA #1 AND LAY DOWN DIRECTIONAL TOOLS. PUMP OUT FIRST JOINT OFF BOTTOM.

04:00 04:30 0.5 0 0 SET OUT BHA #1 AND SET UP BHA #2. CLEAN UP WORK AREA.

04:30 06:00 1.5 0 0 TIH BHA #2 WIPER TRIP. TRI-CONE BIT AND 3 POINT ROLLER REAMER.

FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETINGS: SKIDSTER SAFETY, DEAD HEADING PUMPS.

DIESEL USED 832 GALLONS.

DIESEL FOR RAIN FOR RENT PUMP 0 GALLONS.

95% RETURNS.

05-02-2011 Reported By KERRY SALES

Daily Costs: Drilling \$125,759 Completion \$0 Daily Total \$125,759

Cum Costs: Drilling \$254,525 Completion \$0 Well Total \$254,525

MD 2,402 TVD 2,358 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

| Start                                                                                                                                                                                                                           | End   | Hrs | From | To | Activity Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----|------|----|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00                                                                                                                                                                                                                           | 10:00 | 4.0 | 0    | 0  | TIH BHA #2 WIPER TRIP. LITE WASH AND REAM FROM GL 500' TO 1070' AND PRECAUTIONARY WASH FROM GL 2250' TO 2383. 95% RETURNS.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| 10:00                                                                                                                                                                                                                           | 12:00 | 2.0 | 0    | 0  | CIRCULATE AND CONDITION HOLE. SPOT 100 BBL'S OF DRILLING MUD ON BOTTOM.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| 12:00                                                                                                                                                                                                                           | 15:00 | 3.0 | 0    | 0  | TOH FOR CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 15:00                                                                                                                                                                                                                           | 16:00 | 1.0 | 0    | 0  | RIG UP TO RUN SURFACE CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| 16:00                                                                                                                                                                                                                           | 21:30 | 5.5 | 0    | 0  | RUN 57 JTS OF 9/5/8", K-55, 36#, STC SURFACE PIPE. RUN 2372.69' MD GL, TVD GL 2328'. RAN 8 CENTRALIZERS FROM 2361' TO 2037' AND TWO FROM 329' TO 370'. NO PROBLEMS RUNNING CASING UNTIL LAST 2 JOINT'S, WASH 85' TO BOTTOM. 19' RKB FOR TRUE 34 SHOE 2391.69' MD AND 2347' TVD.                                                                                                                                                                                                                                                                                                                                                                              |
| 21:30                                                                                                                                                                                                                           | 22:00 | 0.5 | 0    | 0  | CIRCULATE CAPICITY OF CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| 22:00                                                                                                                                                                                                                           | 23:00 | 1.0 | 0    | 0  | RUN 200' OF 1" TOP OUT PIPE.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| 23:00                                                                                                                                                                                                                           | 01:00 | 2.0 | 0    | 0  | RIG DOWN AND MOVE OFF, PREPARE LOCATION FOR NEXT WELL.<br>RIG RELEASED ON 5/2/2011 AT 01:00 HOURS.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
| <p>FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.<br/>SAFETY MEETINGS: MOVING BHA, RUNNING CSG.<br/>DIESEL USED 357 GALLONS.<br/>RAIN F RENT FUEL 0 GALLONS.<br/>TRANSFER 7 JT'S OF 9 5/8, K-55, 36#, STC. TOTAL 270.99'.</p> |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 01:00                                                                                                                                                                                                                           | 06:00 | 5.0 | 0    | 0  | MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 20 BBL OF FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBL'S) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18. WE DISPLACED CEMENT W/ 180 BBL'S FRESH WATER. FCP 230 PSI, BUMPED PLUG W/665 PSI @ 03:34 AM ON 05/02/2011 FLOATS HELD 3/4 BBL BACK. RETURNS AFTER 140 BBL'S PUMPED, GOOD RETURNS UNTIL PLUG WAS BUMPED. WOC 2 HOURS. |
| <p>TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED &amp; PUMPED 150 SX (30.6 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS TO SURFACE THEN FELL BACK. WAIT ON CEMENT 2 HOURS.</p> |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| <p>TOP JOB # 2: MIXED &amp; PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.</p>                                                                 |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| <p>TOP JOB # 3: MIXED &amp; PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.</p>                                                                 |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.

TOP JOB # 5: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOT RETURNS AT 3 BBL'S IN WITH 2 BBL'S BACK, WELL FULL AND STATIC. OBSERVED WELL FOR 2 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED THE BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 05/01/2011 @ 11:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 05/01/2011 AT 11:00 AM. STATE AND BLM NOTIFIED ON 04/29/2011 @ 06:08 PM.

| 07-31-2011                                                               |       | Reported By       |       | PAT CLARK         |                                                                                                                                                                                                                                                                                                                                                                                                                               |                        |   |           |     |             |      |
|--------------------------------------------------------------------------|-------|-------------------|-------|-------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|---|-----------|-----|-------------|------|
| <b>Daily Costs: Drilling</b>                                             |       | \$108,159         |       | <b>Completion</b> | \$0                                                                                                                                                                                                                                                                                                                                                                                                                           | <b>Daily Total</b>     |   | \$108,159 |     |             |      |
| <b>Cum Costs: Drilling</b>                                               |       | \$362,684         |       | <b>Completion</b> | \$0                                                                                                                                                                                                                                                                                                                                                                                                                           | <b>Well Total</b>      |   | \$362,684 |     |             |      |
| <b>MD</b>                                                                | 3,050 | <b>TVD</b>        | 2,996 | <b>Progress</b>   | 648                                                                                                                                                                                                                                                                                                                                                                                                                           | <b>Days</b>            | 1 | <b>MW</b> | 9.1 | <b>Visc</b> | 35.0 |
| <b>Formation :</b>                                                       |       | <b>PBTD : 0.0</b> |       | <b>Perf :</b>     |                                                                                                                                                                                                                                                                                                                                                                                                                               | <b>PKR Depth : 0.0</b> |   |           |     |             |      |
| <b>Activity at Report Time:</b> DRILLING @ 3,050'                        |       |                   |       |                   |                                                                                                                                                                                                                                                                                                                                                                                                                               |                        |   |           |     |             |      |
| Start                                                                    | End   | Hrs               | From  | To                | Activity Description                                                                                                                                                                                                                                                                                                                                                                                                          |                        |   |           |     |             |      |
| 06:00                                                                    | 10:00 | 4.0               | 0     | 0                 | SKID RIG 10', RURT.                                                                                                                                                                                                                                                                                                                                                                                                           |                        |   |           |     |             |      |
| 10:00                                                                    | 11:00 | 1.0               | 0     | 0                 | NUBOP. RIG ON DAYWORK @ 10:00.<br>TRANSFER 4 JTS 4 1/2", N-80, 11.6#, LTC CSG (174.33' TOTAL), 2 - 4 1/2", P-110, 11.6#, LTC MJ (19.28' TOTAL).<br>TRANSFER 3192 GALS FUEL @ \$3.65/GAL.                                                                                                                                                                                                                                      |                        |   |           |     |             |      |
| 11:00                                                                    | 14:00 | 3.0               | 0     | 0                 | TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI - 10 MINUTES. TEST ANNULAR PREVENTER 2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.<br>TEST CASING TO 1500 PSI / 30 MIN. R/D QUICK TEST.<br>TEST WITNESSED BY ALAN WALKER, VERNAL BLM. NOTIFIED 7/27/11 @ 12:00. |                        |   |           |     |             |      |
| 14:00                                                                    | 17:00 | 3.0               | 0     | 0                 | HSM. R/U WEATHERFORD TRS AND P/U DIRECTIONAL BHA. R/D TRS.                                                                                                                                                                                                                                                                                                                                                                    |                        |   |           |     |             |      |
| 17:00                                                                    | 18:00 | 1.0               | 0     | 0                 | TIH W/12 STANDS OUT OF DERRICK, P/U 7 JTS DP AND TAG CEMENT @ 2345'.                                                                                                                                                                                                                                                                                                                                                          |                        |   |           |     |             |      |
| 18:00                                                                    | 19:30 | 1.5               | 0     | 0                 | CUT AND SLIP 120' DRILL LINE.                                                                                                                                                                                                                                                                                                                                                                                                 |                        |   |           |     |             |      |
| 19:30                                                                    | 22:00 | 2.5               | 2402  | 2412              | DRILL CEMENT AND FLOAT EQUIPMENT. FC @ 2348', GS @ 2391'. DRILL RATHOLE & 10' FORMATION TO 2412'.<br>SPUD WELL @ 22:00.                                                                                                                                                                                                                                                                                                       |                        |   |           |     |             |      |
| 22:00                                                                    | 22:30 | 0.5               | 0     | 0                 | FIT TEST TO 159 PSI F/10.5 EMW.                                                                                                                                                                                                                                                                                                                                                                                               |                        |   |           |     |             |      |
| 22:30                                                                    | 06:00 | 7.5               | 2412  | 3050              | ROTATE & SLIDE 2412' - 3050'. WOB 15-20K, RPM 54/68, SPP 1600 PSI, DP 250 PSI, ROP 85 FPH.                                                                                                                                                                                                                                                                                                                                    |                        |   |           |     |             |      |
| FULL CREWS, NO ACCIDENTS.                                                |       |                   |       |                   |                                                                                                                                                                                                                                                                                                                                                                                                                               |                        |   |           |     |             |      |
| SAFETY MEETINGS - RURT, P/U BHA.                                         |       |                   |       |                   |                                                                                                                                                                                                                                                                                                                                                                                                                               |                        |   |           |     |             |      |
| CURRENT MW - 9.2 PPG, VIS - 35 SPQ.                                      |       |                   |       |                   |                                                                                                                                                                                                                                                                                                                                                                                                                               |                        |   |           |     |             |      |
| FUEL - 10830, USED - 362, DEL - 8000.                                    |       |                   |       |                   |                                                                                                                                                                                                                                                                                                                                                                                                                               |                        |   |           |     |             |      |
| FORMATION - MAHOGANY SHALE @ 2452'.                                      |       |                   |       |                   |                                                                                                                                                                                                                                                                                                                                                                                                                               |                        |   |           |     |             |      |
| LAST 24 HOURS - SLIDE 18% (98', 44 FPH); ROTATE 82% (550', ROP 123 FPH). |       |                   |       |                   |                                                                                                                                                                                                                                                                                                                                                                                                                               |                        |   |           |     |             |      |

06:00 0 0 SPUD 7 7/8' HOLE @ 22:00 HRS, 7/30/11.

**08-01-2011** Reported By PAT CLARK

|                              |           |                   |     |                    |           |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$38,237  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$38,237  |
| <b>Cum Costs: Drilling</b>   | \$400,922 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$400,922 |

|           |       |            |       |                 |       |             |   |           |     |             |      |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|
| <b>MD</b> | 4,800 | <b>TVD</b> | 4,743 | <b>Progress</b> | 1,750 | <b>Days</b> | 2 | <b>MW</b> | 9.3 | <b>Visc</b> | 35.0 |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|

|                    |                   |               |                        |
|--------------------|-------------------|---------------|------------------------|
| <b>Formation :</b> | <b>PBTD : 0.0</b> | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING @ 4800'

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

|       |       |     |      |      |                                                                                            |
|-------|-------|-----|------|------|--------------------------------------------------------------------------------------------|
| 06:00 | 12:00 | 6.0 | 3050 | 3553 | ROTATE & SLIDE 3050' - 3553'. WOB 13-18K, RPM 65/68, SPP 1750 PSI, DP 250 PSI, ROP 84 FPH. |
|-------|-------|-----|------|------|--------------------------------------------------------------------------------------------|

|       |       |     |   |   |                         |
|-------|-------|-----|---|---|-------------------------|
| 12:00 | 12:30 | 0.5 | 0 | 0 | RIG SERVICE. CHECK COM. |
|-------|-------|-----|---|---|-------------------------|

|       |       |      |      |      |                                                                                      |
|-------|-------|------|------|------|--------------------------------------------------------------------------------------|
| 12:30 | 06:00 | 17.5 | 3553 | 4800 | ROTATE & SLIDE 3553' - 4800'. SAME PARAMETERS, SPP 1850 PSI, DP 250 PSI, ROP 71 FPH. |
|-------|-------|------|------|------|--------------------------------------------------------------------------------------|

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS - MAKING CONNECTIONS, HOUSEKEEPING.

FUEL - 9576, USED - 1254.

CURRENT MW - 9.6 PPG, VIS - 36 SPQ.

FORMATION - MAHOGANY SHALE; WASATCH @ 4861'.

LAST 24 HOURS - SLIDE 26%(217', 55 FPH); ROTATE 74%(1533', 100 FPH).

**08-02-2011** Reported By PAT CLARK

|                              |           |                   |     |                    |           |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$38,085  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$38,085  |
| <b>Cum Costs: Drilling</b>   | \$439,008 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$439,008 |

|           |       |            |       |                 |       |             |   |           |     |             |      |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|
| <b>MD</b> | 6,065 | <b>TVD</b> | 6,008 | <b>Progress</b> | 1,265 | <b>Days</b> | 3 | <b>MW</b> | 9.9 | <b>Visc</b> | 39.0 |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|

|                    |                   |               |                        |
|--------------------|-------------------|---------------|------------------------|
| <b>Formation :</b> | <b>PBTD : 0.0</b> | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING @ 6065'

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

|       |       |     |   |   |                                              |
|-------|-------|-----|---|---|----------------------------------------------|
| 06:00 | 07:00 | 1.0 | 0 | 0 | WORK TIGHT CONNECTION - RAISE MW TO 9.8 PPG. |
|-------|-------|-----|---|---|----------------------------------------------|

|       |       |     |      |      |                                                                                          |
|-------|-------|-----|------|------|------------------------------------------------------------------------------------------|
| 07:00 | 14:30 | 7.5 | 4800 | 5275 | DRILL ROTATE 4800' - 5275'. WOB 15-20K, RPM 59/68, SPP 2000 PSI, DP 250 PSI, ROP 63 FPH. |
|-------|-------|-----|------|------|------------------------------------------------------------------------------------------|

|       |       |     |   |   |                         |
|-------|-------|-----|---|---|-------------------------|
| 14:30 | 15:00 | 0.5 | 0 | 0 | RIG SERVICE. CHECK COM. |
|-------|-------|-----|---|---|-------------------------|

|       |       |      |      |      |                                                                                               |
|-------|-------|------|------|------|-----------------------------------------------------------------------------------------------|
| 15:00 | 06:00 | 15.0 | 5275 | 6065 | ROTATE & SLIDE 5275' - 6065'. WOB 17-20K, RPM 50-60/68, SPP 2200 PSI, DP 200 PSI, ROP 56 FPH. |
|-------|-------|------|------|------|-----------------------------------------------------------------------------------------------|

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - RIG INSPECTION, CROWNAMATIC.

FUEL - 7866, USED - 1710.

FORMATION - CHAPITA WELLS @ 5453'; BUCK CANYON COMING IN @ 6143'.

LAST 24 HOURS - SLIDE 1% (15' @ 60 FPH); ROTATE 99%(1250' @ 56 FPH).

**08-03-2011** Reported By PAT CLARK

|                              |           |                   |     |                    |           |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$39,558  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$39,558  |
| <b>Cum Costs: Drilling</b>   | \$478,566 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$478,566 |

|           |       |            |       |                 |     |             |   |           |      |             |      |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|------|-------------|------|
| <b>MD</b> | 6,955 | <b>TVD</b> | 6,898 | <b>Progress</b> | 890 | <b>Days</b> | 4 | <b>MW</b> | 10.3 | <b>Visc</b> | 39.0 |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|------|-------------|------|

|                    |                   |               |                        |
|--------------------|-------------------|---------------|------------------------|
| <b>Formation :</b> | <b>PBTD : 0.0</b> | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING @ 6955'

| Start | End   | Hrs  | From | To   | Activity Description                                                                          |
|-------|-------|------|------|------|-----------------------------------------------------------------------------------------------|
| 06:00 | 15:00 | 9.0  | 6065 | 6460 | ROTATE & SLIDE 6065' - 6460'. WOB 18-22K, RPM 55-60/68, SPP 2200 PSI, DP 200 PSI, ROP 44 FPH. |
| 15:00 | 15:30 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                       |
| 15:30 | 06:00 | 14.5 | 6460 | 6955 | ROTATE & SLIDE 6460' - 6955'. SAME PARAMETERS, ROP 34 FPH.                                    |

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - MIXING CHEMICALS, COMMUNICATION.

FUEL - 6384, USED - 1482.

CURRENT MW - 10.4 PPG, VIS - 39 SPQ, NO LOSSES.

FORMATION - BUCK CANYON @ 6143', NORTH HORN @ 6806'.

LAST 24 HOURS - SLIDE 4% (40' @ 27 FPH); ROTATE 96% (850' @ 40 FPH).

**08-04-2011**      **Reported By**      PAT CLARK

|                             |           |                   |     |                    |           |
|-----------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>DailyCosts: Drilling</b> | \$38,315  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$38,315  |
| <b>Cum Costs: Drilling</b>  | \$516,881 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$516,881 |

|           |       |            |       |                 |     |             |   |           |      |             |      |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|------|-------------|------|
| <b>MD</b> | 7,645 | <b>TVD</b> | 7,588 | <b>Progress</b> | 690 | <b>Days</b> | 5 | <b>MW</b> | 10.6 | <b>Visc</b> | 41.0 |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|------|-------------|------|

**Formation :**                              **PBTD : 0.0**                              **Perf :**                              **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7645'

| Start | End   | Hrs  | From | To   | Activity Description                                                                                                              |
|-------|-------|------|------|------|-----------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 15:30 | 9.5  | 6955 | 7206 | ROTATE & SLIDE 6955' - 7206'. WOB 22K, RPM 50-60/68, SPP 2400 PSI, DP 100-200 PSI, ROP 26 FPH.<br>FORMATION - NORTH HORN @ 6806'. |
| 15:30 | 16:00 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                                                           |
| 16:00 | 06:00 | 14.0 | 7206 | 0    | ROTATE & SLIDE 7206' - 7645'. WOB 22K, RPM 56/68, SPP 2400 PSI, DP 200 PSI, ROP 31 FPH.                                           |

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS - PAINTING, LOCKOUT/TAGOUT..

FUEL - 4788, USED - 1596.

CURRENT MW - 10.8 PPG, VIS - 41 SPQ, NO LOSSES.

FORMATION - UPPER PRICE RIVER @ 7331'.

LAST 24 HOURS - SLIDE 2.8% (20' @ 30 FPH); ROTATE 97.2% (670' @ 31 FPH).

**08-05-2011**      **Reported By**      PAT CLARK

|                             |           |                   |         |                    |           |
|-----------------------------|-----------|-------------------|---------|--------------------|-----------|
| <b>DailyCosts: Drilling</b> | \$38,925  | <b>Completion</b> | \$6,187 | <b>Daily Total</b> | \$45,112  |
| <b>Cum Costs: Drilling</b>  | \$555,806 | <b>Completion</b> | \$6,187 | <b>Well Total</b>  | \$561,993 |

|           |       |            |       |                 |     |             |   |           |      |             |      |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|------|-------------|------|
| <b>MD</b> | 8,400 | <b>TVD</b> | 8,343 | <b>Progress</b> | 755 | <b>Days</b> | 6 | <b>MW</b> | 10.9 | <b>Visc</b> | 39.0 |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|------|-------------|------|

**Formation :**                              **PBTD : 0.0**                              **Perf :**                              **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 8400'

| Start | End   | Hrs  | From | To   | Activity Description                                                                              |
|-------|-------|------|------|------|---------------------------------------------------------------------------------------------------|
| 06:00 | 16:00 | 10.0 | 7645 | 7956 | ROTATE & SLIDE 7645' - 7956'. WOB 18-22K, RPM 50-60/65, SPP 2400 PSI, DP 200 PSI, ROP 31 FPH.     |
| 16:00 | 16:30 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                           |
| 16:30 | 06:00 | 13.5 | 7956 | 8400 | ROTATE & SLIDE 7956' - 8400'. WOB 20-24K, RPM 50-60/64, SPP 2400 PSI, DP 100-200 PSI, ROP 33 FPH. |

FULL CREWS, NO ACCIDENTS..

SAFETY MEETINGS - SOLVENTS, HOUSEKEEPING.

FUEL - 3306, USED - 1482.

CURRENT MW - 11 PPG, VIS - 40 SPQ, NO LOSSES.

FORMATION - MIDDLE PRICE RIVER @ 8179'.

LAST 24 HOURS - SLIDE 4% (33' @ 21 FPH); ROTATE 96% (722' @ 33 FPH).

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**08-06-2011**      **Reported By**      PAT CLARK

**Daily Costs: Drilling**      \$65,360      **Completion**      \$0      **Daily Total**      \$65,360

**Cum Costs: Drilling**      \$621,166      **Completion**      \$6,187      **Well Total**      \$627,353

**MD**      9,015      **TVD**      8,958      **Progress**      615      **Days**      7      **MW**      11.0      **Visc**      40.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 9015'

| Start | End   | Hrs  | From | To   | Activity Description                                                                            |
|-------|-------|------|------|------|-------------------------------------------------------------------------------------------------|
| 06:00 | 15:00 | 9.0  | 8400 | 8671 | DRILL ROTATE 8400' - 8671'. WOB 18-24K, RPM 45-55/63, SPP 2600 PSI, DP 100-300 PSI, ROP 30 FPH. |
| 15:00 | 15:30 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                         |
| 15:30 | 06:00 | 14.5 | 8671 | 9015 | DRILL ROTATE 8671' - 9015'. SAME PARAMETERS, ROP 24 FPH.                                        |

FULL CREWS, NO ACCIDENTS..

SAFETY MEETINGS - REPAIRING DERRICK LIGHTS, FORKLIFT..

FUEL - 9120, DEL - 8002, USED - 2188(FILLED CAMP GEN TANK).

CURRENT MW - 11.2 PPG, VIS - 41 SPQ, NO LOSSES.

FORMATION - LOWER PRICE RIVER @ 8965'.

LAST 24 HOURS - 100% ROTATE.

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**08-07-2011**      **Reported By**      PAT CLARK

**Daily Costs: Drilling**      \$40,340      **Completion**      \$0      **Daily Total**      \$40,340

**Cum Costs: Drilling**      \$661,507      **Completion**      \$6,187      **Well Total**      \$667,694

**MD**      9,650      **TVD**      9,593      **Progress**      635      **Days**      8      **MW**      11.02      **Visc**      41.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 9650'

| Start | End   | Hrs  | From | To   | Activity Description                                                                  |
|-------|-------|------|------|------|---------------------------------------------------------------------------------------|
| 06:00 | 09:30 | 3.5  | 9015 | 9109 | DRILL 9015' - 9109'. WOB 20-24K, RPM 45/63, SPP 2600 PSI, DP 100-250 PSI, ROP 27 FPH. |
| 09:30 | 10:00 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                               |
| 10:00 | 06:00 | 20.0 | 9109 | 9650 | DRILL 9109' - 9650'. SAME PARAMETERS, ROP 27 FPH.                                     |

FULL CREWS, NO ACCIDENTS..

SAFETY MEETINGS - TIE-OFF OVER 6', WORKING ON PUMPS.

FUEL - 7752, USED - 1368.

CURRENT MW - 11.5 PPG, VIS - 41 SPQ, NO LOSSES.

FORMATION - SEGO @ 9475'.

LAST 24 HOURS - 100% ROTATE.

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**08-08-2011**      **Reported By**      PAT CLARK

**Daily Costs: Drilling**      \$37,086      **Completion**      \$0      **Daily Total**      \$37,086

**Cum Costs: Drilling**      \$698,593      **Completion**      \$6,187      **Well Total**      \$704,780

**MD**      9,681      **TVD**      9,524      **Progress**      31      **Days**      9      **MW**      11.5      **Visc**      41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING 4 1/2" PRODUCTION CSG

| Start | End   | Hrs | From | To   | Activity Description                                                                                                               |
|-------|-------|-----|------|------|------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 07:00 | 1.0 | 9650 | 9681 | DRILL 9650' - 9681'. WOB 22K, RPM 53/63, SPP 2530 PSI, DP 150 PSI, ROP 31 FPH.<br>REACHED TD @ 07:00 HRS, 8/7/11.                  |
| 07:00 | 08:30 | 1.5 | 0    | 0    | CIRCULATE AND CONDITION F/TOH. FLOW CHECK, PUMP PILL.                                                                              |
| 08:30 | 13:00 | 4.5 | 0    | 0    | TOH. 30K OVERPULL @ TOP PRICE RIVER (7350'), L/D DIRECTIONAL TOOLS, MM.                                                            |
| 13:00 | 18:00 | 5.0 | 0    | 0    | TIH. FILL PIPE @ 2300', 7200'. WASH AND REAM 7350' - 7440'. TAG FILL @ 9575'. BREAK DOWN<br>LAST 2 STANDS TO REAM BACK TOP BOTTOM. |
| 18:00 | 19:00 | 1.0 | 0    | 0    | WASH AND REAM 9575' - 9681'.                                                                                                       |
| 19:00 | 22:30 | 3.5 | 0    | 0    | CIRCULATE AND CONDITION TO LDDP. SHAKER WOULDNT CLEAN UP, RAISE MW TO 11.7<br>PPG. PUMP PILL.                                      |
| 22:30 | 04:00 | 5.5 | 0    | 0    | LDDP. TIGHT @ 7350' (40K OVERPULL). STAND BACK BHA AND 14 STANDS DP.                                                               |
| 04:00 | 05:00 | 1.0 | 0    | 0    | HSM. PULL WEAR BUSHING. R/U TO RUN CSG.                                                                                            |
| 05:00 | 06:00 | 1.0 | 0    | 0    | RUN 4 1/2" PRODUCTION CSG. DETAILS ON NEXT REPORT.                                                                                 |

FULL CREWS, NO ACCIDENTS..

SAFETY MEETINGS - LDDP, RUN CSG.

FUEL - 6840, USED - 712.

CURRENT MW - 11.7 PPG, VIS - 44 SPQ, LOST 150 BBLs.

08-09-2011 Reported By PAT CLARK

|                       |           |            |           |             |           |
|-----------------------|-----------|------------|-----------|-------------|-----------|
| Daily Costs: Drilling | (\$1,829) | Completion | \$165,442 | Daily Total | \$163,612 |
| Cum Costs: Drilling   | \$696,764 | Completion | \$171,629 | Well Total  | \$868,393 |

MD 9,681 TVD 9,524 Progress 0 Days 10 MW 11.5 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

| Start | End   | Hrs | From | To | Activity Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|-------|-------|-----|------|----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 12:00 | 6.0 | 0    | 0  | HSM. RUN 4 1/2", 11.6#, N-80, LTC CSG AS FOLLOWS: WEATHERFORD BLADED DOWN JET<br>FLOAT SHOE @ 9657', 1 JT CSG, FLOAT COLLAR @ 9613', 55 JTS CSG, MJ @ 7270', 68 JTS CSG, MJ<br>@ 4372', 103 JTS CSG (227 TOTAL). TURBULIZERS ON FIRST 3 JTS, BOW SPRING CENTRALIZERS<br>ON EVERY 3RD JT TO 4372'. P/U JT # 228 AND TAG BOTTOM @ 9681'. L/D JT # 228, P/U LANDING<br>JT AND MCH, LAND IN DTO HEAD W/70000#. R/D TRS.                                                                                                                                                                                                                                                                               |
| 12:00 | 13:30 | 1.5 | 0    | 0  | R/U HALLIBURTON CEMENT HEAD. CIRCULATE FOR CEMENT. HSM. R/U HALLIBURTON TO<br>CEMENT.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| 13:30 | 15:30 | 2.0 | 0    | 0  | HSM: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLs MUD FLUSH<br>W/2 GAL MYACIDE GA 25. MIX & PUMP 515 SX (829 CU/FT, 147 BBLs) Highbond LEAD CEMENT<br>@ 12.5 PPG, 1.61 Y, 8.21 GAL/SK WATER. MIX AND PUMP 1380 SX (2028 CU/FT, 361 BBLs.)<br>EXTENDACEM TAIL CEMENT @ 13.5 PPG, 1.47 Y, 6.88 GAL/SK WATER. WASH PUMP & LINES,<br>LOAD & DROP LATCHDOWN PLUG. DISPLACED WITH 149 BBLs FRESH WATER W/ 8 GAL<br>MYACIDE GA 25 @ 6 BPM, MAX PRESSURE 2500 PSI. BUMP PLUG W/4000 PSI. BLEED BACK 2<br>BBLs, FLOATS HELD. PRESSURED BACK UP TO 2500 PSI FOR 1 HOUR. PLUG DOWN @ 15:30.<br>FULL RETURNS, NO CEMENT TO SURFACE. BLM NOTIFIED OF CSG & CEMENT JOB 8/6/11 @ 07:<br>00. |
| 15:30 | 16:30 | 1.0 | 0    | 0  | WOC. CLEAN MUD TANKS.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| 16:30 | 17:30 | 1.0 | 0    | 0  | BLEED PRESSURE OFF CSG, R/D HALLIBURTON. REMOVE LJ, SET PACKOFF AND TEST TO 5000<br>PSI.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |

17:30 18:00 0.5 0 0 CLEAN MUD TANKS. NDBOP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RUNNING CSG, R/U SERVICES COMPANIES, CEMENTING.

FUEL – 6669, USED 171.

TRANSFER 4 JTS 4 1/2", N-80, 11.6#, LTC CSG (169.42' TOL) TO CWU 1433-22D.

TRANSFER 2 4 1/2", P-110, 11.6#, LTC MJ (19.28' TOL) TO CWU 1433-22D.

TRANSFER 6669 GALS DIESEL FUEL @ \$3.70/GAL TO CWU 1433-22D.

18:00 0 0 RIG RELEASED @ 18:00 HRS, 8/8/11.

CASING POINT COST \$696,764

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|                                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|----------------------------------|---------------------------------------|----------------------------------------|---------------------------------------------------|----------------------------------------|-------------------------------------------|---------------------------------------------|---------------------------------------------------------|--------------------------------------------|---------------------------------|-----------------------------------------|-------------------------------------------|------------------------------------------|-------------------------------------------|------------------------------------|----------------------------------------------------------------|---------------------------------------------------|---------------------------------------------------------|--------------------------------------------------------|---------------------------------------------------|--------------------------------------------|----------------------------------------|----------------------------------------|-----------------------------------------|----------------------------------------|-------------------------------------------------|----------------------------------------|-----------------------------------------------------|--------------------------------|---------------------------------------------------|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU0284A                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>CHAPITA WELLS |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>1. TYPE OF WELL</b><br>Gas Well                                                                                                                                                                                                                                                                                               | <b>8. WELL NAME and NUMBER:</b><br>CWU 1434-22D                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>2. NAME OF OPERATOR:</b><br>EOG Resources, Inc.                                                                                                                                                                                                                                                                               | <b>9. API NUMBER:</b><br>43047503170000                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>3. ADDRESS OF OPERATOR:</b><br>1060 East Highway 40 , Vernal, UT, 84078                                                                                                                                                                                                                                                       | <b>PHONE NUMBER:</b><br>435 781-9111 Ext                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES                                                    |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0372 FNL 2120 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NENW Section: 22 Township: 09.0S Range: 22.0E Meridian: S                                                                                                                      | <b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>TYPE OF SUBMISSION</b>                                                                                                                                                                                                                                                                                                        | <b>TYPE OF ACTION</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>10/11/2011               | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table> |                                                                                                           | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE                                                                                                                                                                                                                                                                                                 | <input type="checkbox"/> ALTER CASING                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | <input type="checkbox"/> CASING REPAIR                                                                    |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS                                                                                                                                                                                                                                                                                | <input type="checkbox"/> CHANGE TUBING                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | <input type="checkbox"/> CHANGE WELL NAME                                                                 |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> CHANGE WELL STATUS                                                                                                                                                                                                                                                                                      | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | <input type="checkbox"/> CONVERT WELL TYPE                                                                |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> DEEPEN                                                                                                                                                                                                                                                                                                  | <input type="checkbox"/> FRACTURE TREAT                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | <input type="checkbox"/> NEW CONSTRUCTION                                                                 |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> OPERATOR CHANGE                                                                                                                                                                                                                                                                                         | <input type="checkbox"/> PLUG AND ABANDON                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | <input type="checkbox"/> PLUG BACK                                                                        |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input checked="" type="checkbox"/> PRODUCTION START OR RESUME                                                                                                                                                                                                                                                                   | <input type="checkbox"/> RECLAMATION OF WELL SITE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION                                                   |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION                                                                                                                                                                                                                                                                           | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | <input type="checkbox"/> TEMPORARY ABANDON                                                                |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> TUBING REPAIR                                                                                                                                                                                                                                                                                           | <input type="checkbox"/> VENT OR FLARE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | <input type="checkbox"/> WATER DISPOSAL                                                                   |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> WATER SHUTOFF                                                                                                                                                                                                                                                                                           | <input type="checkbox"/> SI TA STATUS EXTENSION                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | <input type="checkbox"/> APD EXTENSION                                                                    |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION                                                                                                                                                                                                                                                                              | <input type="checkbox"/> OTHER                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | OTHER: <input style="width: 100px;" type="text"/>                                                         |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>Initial Production The referenced well was turned to sales on 10/11/2011.<br>Please see the attached operations summary report for drilling and completion operations performed on the subject well. |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>NAME (PLEASE PRINT)</b><br>Nanette Lupcho                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | <b>PHONE NUMBER</b><br>435 781-9157                                                                       |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>SIGNATURE</b><br>N/A                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | <b>TITLE</b><br>Regulatory Assistant                                                                      |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |
| <b>DATE</b><br>10/12/2011                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                           |                                  |                                       |                                        |                                                   |                                        |                                           |                                             |                                                         |                                            |                                 |                                         |                                           |                                          |                                           |                                    |                                                                |                                                   |                                                         |                                                        |                                                   |                                            |                                        |                                        |                                         |                                        |                                                 |                                        |                                                     |                                |                                                   |

## WELL CHRONOLOGY REPORT

Report Generated On: 10-12-2011

|                      |                                                 |                  |              |                      |              |
|----------------------|-------------------------------------------------|------------------|--------------|----------------------|--------------|
| <b>Well Name</b>     | CWU 1434-22D                                    | <b>Well Type</b> | DEVG         | <b>Division</b>      | DENVER       |
| <b>Field</b>         | CHAPITA DEEP                                    | <b>API #</b>     | 43-047-50317 | <b>Well Class</b>    | COMP         |
| <b>County, State</b> | UINTAH, UT                                      | <b>Spud Date</b> | 07-30-2011   | <b>Class Date</b>    |              |
| <b>Tax Credit</b>    | N                                               | <b>TVD / MD</b>  | 9,620/ 9,681 | <b>Property #</b>    | 064673       |
| <b>Water Depth</b>   | 0                                               | <b>Last CSG</b>  | 2.375        | <b>Shoe TVD / MD</b> | 8,095/ 8,095 |
| <b>KB / GL Elev</b>  | 4,919/ 4,900                                    |                  |              |                      |              |
| <b>Location</b>      | Section 22, T9S, R22E, NENW, 372 FNL & 2120 FWL |                  |              |                      |              |

|                 |                    |                    |                  |              |        |
|-----------------|--------------------|--------------------|------------------|--------------|--------|
| <b>Event No</b> | 1.0                | <b>Description</b> | DRILL & COMPLETE |              |        |
| <b>Operator</b> | EOG RESOURCES, INC | <b>WI %</b>        | 100.0            | <b>NRI %</b> | 82.139 |

|                              |                    |                   |           |                    |                    |
|------------------------------|--------------------|-------------------|-----------|--------------------|--------------------|
| <b>AFE No</b>                | 306869             | <b>AFE Total</b>  | 1,916,200 | <b>DHC / CWC</b>   | 824,000/ 1,092,200 |
| <b>Rig Contr</b>             | TRUE               | <b>Rig Name</b>   | TRUE #34  | <b>Start Date</b>  | 03-23-2009         |
| <b>03-23-2009</b>            | <b>Reported By</b> | SHEILA MALLOY     |           |                    |                    |
| <b>Daily Costs: Drilling</b> | \$0                | <b>Completion</b> | \$0       | <b>Daily Total</b> | \$0                |
| <b>Cum Costs: Drilling</b>   | \$0                | <b>Completion</b> | \$0       | <b>Well Total</b>  | \$0                |
| <b>MD</b>                    | 0                  | <b>TVD</b>        | 0         | <b>Progress</b>    | 0                  |
| <b>Days</b>                  | 0                  | <b>MW</b>         | 0.0       | <b>Visc</b>        | 0.0                |
| <b>Formation :</b>           |                    | <b>PBTD :</b>     | 0.0       | <b>Perf :</b>      |                    |
|                              |                    |                   |           | <b>PKR Depth :</b> | 0.0                |

### Activity at Report Time: LOCATION DATA

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

|       |       |      |   |   |                                                                                              |
|-------|-------|------|---|---|----------------------------------------------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | 0 | 0 | LOCATION DATA<br>372' FNL & 2120 FWL (NE/NW)<br>SECTION 22, T9S, R22E<br>UINTAH COUNTY, UTAH |
|-------|-------|------|---|---|----------------------------------------------------------------------------------------------|

LAT 40 DEG 01' 39.76", LONG 109 DEG 25' 40.59" (NAD 83)

LAT 40 DEG 01' 39.89", LONG 109 DEG 25' 38.13" (NAD 27)

TRUE #34

OBJECTIVE: 9620' TVD/ 9681' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4900.6' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'),  
4919' KB (19')

NOTE: MULTI-PAD LOCATION - CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D,  
CWU 1434-22D

EOG WI 100%, NRI 82.139316%

|                             |                    |                   |     |                    |                        |             |   |           |     |             |     |
|-----------------------------|--------------------|-------------------|-----|--------------------|------------------------|-------------|---|-----------|-----|-------------|-----|
| <b>04-14-2011</b>           | <b>Reported By</b> | TERRY CSERE       |     |                    |                        |             |   |           |     |             |     |
| <b>DailyCosts: Drilling</b> | \$20,000           | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$20,000               |             |   |           |     |             |     |
| <b>Cum Costs: Drilling</b>  | \$20,000           | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$20,000               |             |   |           |     |             |     |
| <b>MD</b>                   | 0                  | <b>TVD</b>        | 0   | <b>Progress</b>    | 0                      | <b>Days</b> | 0 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation :</b>          | <b>PBTD : 0.0</b>  |                   |     | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |     |             |     |

Activity at Report Time: LOCATION BUILD

| Start | End   | Hrs  | From | To | Activity Description                                                                               |
|-------|-------|------|------|----|----------------------------------------------------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | 0    | 0  | LOCATION BUILD WILL START TODAY. CWU 1425D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D |

|                             |                    |                   |     |                    |                        |             |   |           |     |             |     |
|-----------------------------|--------------------|-------------------|-----|--------------------|------------------------|-------------|---|-----------|-----|-------------|-----|
| <b>04-18-2011</b>           | <b>Reported By</b> | GERALD ASHCRAFT   |     |                    |                        |             |   |           |     |             |     |
| <b>DailyCosts: Drilling</b> | \$32,229           | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$32,229               |             |   |           |     |             |     |
| <b>Cum Costs: Drilling</b>  | \$52,229           | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$52,229               |             |   |           |     |             |     |
| <b>MD</b>                   | 60                 | <b>TVD</b>        | 60  | <b>Progress</b>    | 0                      | <b>Days</b> | 0 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation :</b>          | <b>PBTD : 0.0</b>  |                   |     | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |     |             |     |

Activity at Report Time: SPUD NOTIFICATION

| Start | End   | Hrs  | From | To | Activity Description                                                                                                                                                          |
|-------|-------|------|------|----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | 0    | 60 | CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 4/17/11 @ 2:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/15/11 @ 11:03 AM. |

|                             |                    |                   |     |                    |                        |             |   |           |     |             |     |
|-----------------------------|--------------------|-------------------|-----|--------------------|------------------------|-------------|---|-----------|-----|-------------|-----|
| <b>04-29-2011</b>           | <b>Reported By</b> | KERRY SALES       |     |                    |                        |             |   |           |     |             |     |
| <b>DailyCosts: Drilling</b> | \$20,891           | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$20,891               |             |   |           |     |             |     |
| <b>Cum Costs: Drilling</b>  | \$73,121           | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$73,121               |             |   |           |     |             |     |
| <b>MD</b>                   | 581                | <b>TVD</b>        | 580 | <b>Progress</b>    | 281                    | <b>Days</b> | 0 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation :</b>          | <b>PBTD : 0.0</b>  |                   |     | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |     |             |     |

Activity at Report Time: DRILLING AT 581'.

| Start | End   | Hrs | From | To | Activity Description                                                                                                                                                                                                                                                                                                                                  |
|-------|-------|-----|------|----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 17:30 | 20:00 | 2.5 | 0    | 0  | MIRU. LEVEL LOCATION, SPOT RIG, SET MUD PITS, MUD PUMP AND RIG UP LINES. THIS WELL WAS HAMMER DRILLED 12.25" TO 300'.                                                                                                                                                                                                                                 |
| 20:00 | 23:30 | 3.5 | 0    | 0  | RIG ON DAY WORK AT 20:00 HOURS ON 4/28/2011. PICK UP BHA. ORIENT MWD, TIH SCRIBING PIPE TO 300', INSTALL DUST BOWL RUBBER. BREAK CIRCULATION AND FILL HOLE. CHECK FLOW AND MUD LINES. SURFACE DIRECTION CHECKED WITH 2 GPS HAND HELDS.<br><br>BIT TO BEND 7.02', BIT TO MWD 57', RPG .16, MOTOR BEND 1.75 DEGREES. ALL SURVEY DEPTHS 19' RKB.         |
| 23:30 | 06:00 | 6.5 | 0    | 0  | ROTATE AND SLIDE DRILL FROM GL 300' TO 581'. 281'. ROP 43.3', WOB 12, ROTARY 45, MOTOR 80, SPP 500, DIFF PSI 50. LITE MAGNETIC INTERFERANCE, TFO 125* MAG, ROTATE 52% AND SLIDE 48%.<br><br>FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.<br>SAFETY MEETINGS: RIGGING UP AND TRIPPING PIPE.<br>FUEL USED 236 GALLONS.<br>RAIN F RENT FUEL 10 GALS. |

04-30-2011 Reported By KERRY SALES

|                             |           |                   |     |                    |           |
|-----------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>DailyCosts: Drilling</b> | \$28,116  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$28,116  |
| <b>Cum Costs: Drilling</b>  | \$101,238 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$101,238 |

|           |       |            |       |                 |       |             |   |           |     |             |     |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|-----|
| <b>MD</b> | 1,740 | <b>TVD</b> | 1,716 | <b>Progress</b> | 1,159 | <b>Days</b> | 0 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|-----|

|                    |                   |               |                        |
|--------------------|-------------------|---------------|------------------------|
| <b>Formation :</b> | <b>PBTD : 0.0</b> | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING AT 1740'

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

|       |       |      |   |   |                                                                                                                                                                                                                       |
|-------|-------|------|---|---|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 17:30 | 11.5 | 0 | 0 | ROTATE AND SLIDE DRILL FROM GL 581' TO 1330'. 749'. ROP 65.1', WOB 13, SLIDE WOB 18, ROTARY 45, MOTOR 80, GPM 501, SPP 1200, DIFF PSI 250. TFO HS 30* RIGHT, 71% ROTATE AND 29% SLIDE, 7' LEFT AND 3' ABOVE THE LINE. |
| 17:30 | 20:00 | 2.5  | 0 | 0 | CLEAN MUD TANKS. PARTIAL CLEAN OUT.                                                                                                                                                                                   |
| 20:00 | 06:00 | 10.0 | 0 | 0 | ROTATE AND SLIDE DRILL FROM GL 1330' TO 1740'. 410'. ROP 41', WOB 14, WOB SLIDE 18-20, ROTARY 48, MOTOR 83, GPM 516, SPP 1200, DIFF PSI 250, TFO 90* RIGHT, 76% ROTATE AND 24% SLIDE, 13' LEFT AND 5' ABOVE THE LINE. |

FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETINGS: PPE, FORK LIFT.

FUEL USED 774 GALLONS.

RAIN FOR RENT FUEL 10 GALLONS.

05-01-2011 Reported By KERRY SALES

|                             |           |                   |     |                    |           |
|-----------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>DailyCosts: Drilling</b> | \$27,527  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$27,527  |
| <b>Cum Costs: Drilling</b>  | \$128,766 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$128,766 |

|           |       |            |       |                 |     |             |   |           |     |             |     |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|-----|-------------|-----|
| <b>MD</b> | 2,402 | <b>TVD</b> | 2,358 | <b>Progress</b> | 643 | <b>Days</b> | 0 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|-----|-------------|-----|

|                    |                   |               |                        |
|--------------------|-------------------|---------------|------------------------|
| <b>Formation :</b> | <b>PBTD : 0.0</b> | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: WIPER TRIP

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

|       |       |      |   |   |                                                                                                                                                                                                                                                                                                                                                                                        |
|-------|-------|------|---|---|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 18:00 | 12.0 | 0 | 0 | ROTATE AND SLIDE DRILL FROM GL 1740' TO 2231'. 491'. ROP 41', WOB 14-16, WOB SLIDE 18, ROTARY 50, MOTOR 79, GPM 494, SPP 1250, DIFF PSI 150. 80% ROTATE AND 20% SLIDE, TFO HS 60* RIGHT. 12' LEFT AND 3' ABOVE THE LINE. 95% RETURNS.                                                                                                                                                  |
| 18:00 | 23:00 | 5.0  | 0 | 0 | ROTATE AND SLIDE DRILL FROM GL 2231' TO 2383' 152'. ROP 30.4', WOB 12-14, WOB SLIDE 18-22, ROTARY 50, MOTOR 79, GPM 494, SPP 1200, DIFF PSI 150. TFO HS 60* RIGHT, 81% ROTATE AND 19% SLIDE, 22' LEFT AND ON THE LINE. 95% RETURNS.<br>TD WELL AT 23:00 HOURS 2383' GL.<br>DEPTH RECORDED ON THIS REPORT RKB 19' FOR TRUE 34.<br>RKB MD TD 2402', RKB TVD 2358'. (-44' FOR TVD DEPTH). |
| 23:00 | 00:00 | 1.0  | 0 | 0 | CIRCULATE BOTTOMS UP.                                                                                                                                                                                                                                                                                                                                                                  |
| 00:00 | 04:00 | 4.0  | 0 | 0 | TOH WITH BHA #1 AND LAY DOWN DIRECTIONAL TOOLS. PUMP OUT FIRST JOINT OFF BOTTOM.                                                                                                                                                                                                                                                                                                       |
| 04:00 | 04:30 | 0.5  | 0 | 0 | SET OUT BHA #1 AND SET UP BHA #2. CLEAN UP WORK AREA.                                                                                                                                                                                                                                                                                                                                  |
| 04:30 | 06:00 | 1.5  | 0 | 0 | TIH BHA #2 WIPER TRIP. TRI-CONE BIT AND 3 POINT ROLLER REAMER.                                                                                                                                                                                                                                                                                                                         |

FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETINGS: SKIDSTER SAFETY, DEAD HEADING PUMPS.

DIESEL USED 832 GALLONS.

DIESEL FOR RAIN FOR RENT PUMP 0 GALLONS.

95% RETURNS.

05-02-2011 Reported By KERRY SALES

Daily Costs: Drilling \$125,759 Completion \$0 Daily Total \$125,759

Cum Costs: Drilling \$254,525 Completion \$0 Well Total \$254,525

MD 2,402 TVD 2,358 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

| Start                                                                                                                                                                                                                           | End   | Hrs | From | To | Activity Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----|------|----|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00                                                                                                                                                                                                                           | 10:00 | 4.0 | 0    | 0  | TIH BHA #2 WIPER TRIP. LITE WASH AND REAM FROM GL 500' TO 1070' AND PRECAUTIONARY WASH FROM GL 2250' TO 2383. 95% RETURNS.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| 10:00                                                                                                                                                                                                                           | 12:00 | 2.0 | 0    | 0  | CIRCULATE AND CONDITION HOLE. SPOT 100 BBL'S OF DRILLING MUD ON BOTTOM.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| 12:00                                                                                                                                                                                                                           | 15:00 | 3.0 | 0    | 0  | TOH FOR CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 15:00                                                                                                                                                                                                                           | 16:00 | 1.0 | 0    | 0  | RIG UP TO RUN SURFACE CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| 16:00                                                                                                                                                                                                                           | 21:30 | 5.5 | 0    | 0  | RUN 57 JTS OF 9/5/8", K-55, 36#, STC SURFACE PIPE. RUN 2372.69' MD GL, TVD GL 2328'. RAN 8 CENTRALIZERS FROM 2361' TO 2037' AND TWO FROM 329' TO 370'. NO PROBLEMS RUNNING CASING UNTIL LAST 2 JOINT'S, WASH 85' TO BOTTOM. 19' RKB FOR TRUE 34 SHOE 2391.69' MD AND 2347' TVD.                                                                                                                                                                                                                                                                                                                                                                              |
| 21:30                                                                                                                                                                                                                           | 22:00 | 0.5 | 0    | 0  | CIRCULATE CAPICITY OF CASING.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| 22:00                                                                                                                                                                                                                           | 23:00 | 1.0 | 0    | 0  | RUN 200' OF 1" TOP OUT PIPE.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| 23:00                                                                                                                                                                                                                           | 01:00 | 2.0 | 0    | 0  | RIG DOWN AND MOVE OFF, PREPARE LOCATION FOR NEXT WELL.<br>RIG RELEASED ON 5/2/2011 AT 01:00 HOURS.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
| <p>FULL CREWS, NO ACCIDENTS OR INCENDENTS REPORTED.<br/>SAFETY MEETINGS: MOVING BHA, RUNNING CSG.<br/>DIESEL USED 357 GALLONS.<br/>RAIN F RENT FUEL 0 GALLONS.<br/>TRANSFER 7 JT'S OF 9 5/8, K-55, 36#, STC. TOTAL 270.99'.</p> |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 01:00                                                                                                                                                                                                                           | 06:00 | 5.0 | 0    | 0  | MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 20 BBL OF FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBL'S) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18. WE DISPLACED CEMENT W/ 180 BBL'S FRESH WATER. FCP 230 PSI, BUMPED PLUG W/665 PSI @ 03:34 AM ON 05/02/2011 FLOATS HELD 3/4 BBL BACK. RETURNS AFTER 140 BBL'S PUMPED, GOOD RETURNS UNTIL PLUG WAS BUMPED. WOC 2 HOURS. |
| <p>TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED &amp; PUMPED 150 SX (30.6 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS TO SURFACE THEN FELL BACK. WAIT ON CEMENT 2 HOURS.</p> |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| <p>TOP JOB # 2: MIXED &amp; PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.</p>                                                                 |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| <p>TOP JOB # 3: MIXED &amp; PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.</p>                                                                 |       |     |      |    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.

TOP JOB # 5: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOT RETURNS AT 3 BBL'S IN WITH 2 BBL'S BACK, WELL FULL AND STATIC. OBSERVED WELL FOR 2 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED THE BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 05/01/2011 @ 11:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 05/01/2011 AT 11:00 AM. STATE AND BLM NOTIFIED ON 04/29/2011 @ 06:08 PM.

| 07-31-2011                                                               |                   | Reported By       |       | PAT CLARK          |                                                                                                                                                                                                                                                                                                  |             |   |           |     |             |      |
|--------------------------------------------------------------------------|-------------------|-------------------|-------|--------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|---|-----------|-----|-------------|------|
| <b>Daily Costs: Drilling</b>                                             | \$108,159         | <b>Completion</b> | \$0   | <b>Daily Total</b> | \$108,159                                                                                                                                                                                                                                                                                        |             |   |           |     |             |      |
| <b>Cum Costs: Drilling</b>                                               | \$362,684         | <b>Completion</b> | \$0   | <b>Well Total</b>  | \$362,684                                                                                                                                                                                                                                                                                        |             |   |           |     |             |      |
| <b>MD</b>                                                                | 3,050             | <b>TVD</b>        | 2,996 | <b>Progress</b>    | 648                                                                                                                                                                                                                                                                                              | <b>Days</b> | 1 | <b>MW</b> | 9.1 | <b>Visc</b> | 35.0 |
| <b>Formation :</b>                                                       | <b>PBTD : 0.0</b> |                   |       | <b>Perf :</b>      | <b>PKR Depth : 0.0</b>                                                                                                                                                                                                                                                                           |             |   |           |     |             |      |
| <b>Activity at Report Time:</b> DRILLING @ 3,050'                        |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                  |             |   |           |     |             |      |
| Start                                                                    | End               | Hrs               | From  | To                 | Activity Description                                                                                                                                                                                                                                                                             |             |   |           |     |             |      |
| 06:00                                                                    | 10:00             | 4.0               | 0     | 0                  | SKID RIG 10', RURT.                                                                                                                                                                                                                                                                              |             |   |           |     |             |      |
| 10:00                                                                    | 11:00             | 1.0               | 0     | 0                  | NUBOP. RIG ON DAYWORK @ 10:00.                                                                                                                                                                                                                                                                   |             |   |           |     |             |      |
|                                                                          |                   |                   |       |                    | TRANSFER 4 JTS 4 1/2", N-80, 11.6#, LTC CSG (174.33' TOTAL), 2 - 4 1/2", P-110, 11.6#, LTC MJ (19.28' TOTAL).                                                                                                                                                                                    |             |   |           |     |             |      |
|                                                                          |                   |                   |       |                    | TRANSFER 3192 GALS FUEL @ \$3.65/GAL.                                                                                                                                                                                                                                                            |             |   |           |     |             |      |
| 11:00                                                                    | 14:00             | 3.0               | 0     | 0                  | TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI - 10 MINUTES. TEST ANNULAR PREVENTER 2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. |             |   |           |     |             |      |
|                                                                          |                   |                   |       |                    | TEST CASING TO 1500 PSI / 30 MIN. R/D QUICK TEST.                                                                                                                                                                                                                                                |             |   |           |     |             |      |
|                                                                          |                   |                   |       |                    | TEST WITNESSED BY ALAN WALKER, VERNAL BLM. NOTIFIED 7/27/11 @ 12:00.                                                                                                                                                                                                                             |             |   |           |     |             |      |
| 14:00                                                                    | 17:00             | 3.0               | 0     | 0                  | HSM. R/U WEATHERFORD TRS AND P/U DIRECTIONAL BHA. R/D TRS.                                                                                                                                                                                                                                       |             |   |           |     |             |      |
| 17:00                                                                    | 18:00             | 1.0               | 0     | 0                  | TIH W/12 STANDS OUT OF DERRICK, P/U 7 JTS DP AND TAG CEMENT @ 2345'.                                                                                                                                                                                                                             |             |   |           |     |             |      |
| 18:00                                                                    | 19:30             | 1.5               | 0     | 0                  | CUT AND SLIP 120' DRILL LINE.                                                                                                                                                                                                                                                                    |             |   |           |     |             |      |
| 19:30                                                                    | 22:00             | 2.5               | 2402  | 2412               | DRILL CEMENT AND FLOAT EQUIPMENT. FC @ 2348', GS @ 2391'. DRILL RATHOLE & 10' FORMATION TO 2412'.                                                                                                                                                                                                |             |   |           |     |             |      |
|                                                                          |                   |                   |       |                    | SPUD WELL @ 22:00.                                                                                                                                                                                                                                                                               |             |   |           |     |             |      |
| 22:00                                                                    | 22:30             | 0.5               | 0     | 0                  | FIT TEST TO 159 PSI F/10.5 EMW.                                                                                                                                                                                                                                                                  |             |   |           |     |             |      |
| 22:30                                                                    | 06:00             | 7.5               | 2412  | 3050               | ROTATE & SLIDE 2412' - 3050'. WOB 15-20K, RPM 54/68, SPP 1600 PSI, DP 250 PSI, ROP 85 FPH.                                                                                                                                                                                                       |             |   |           |     |             |      |
| FULL CREWS, NO ACCIDENTS.                                                |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                  |             |   |           |     |             |      |
| SAFETY MEETINGS - RURT, P/U BHA.                                         |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                  |             |   |           |     |             |      |
| CURRENT MW - 9.2 PPG, VIS - 35 SPQ.                                      |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                  |             |   |           |     |             |      |
| FUEL - 10830, USED - 362, DEL - 8000.                                    |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                  |             |   |           |     |             |      |
| FORMATION - MAHOGANY SHALE @ 2452'.                                      |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                  |             |   |           |     |             |      |
| LAST 24 HOURS - SLIDE 18% (98', 44 FPH); ROTATE 82% (550', ROP 123 FPH). |                   |                   |       |                    |                                                                                                                                                                                                                                                                                                  |             |   |           |     |             |      |

06:00 0 0 SPUD 7 7/8' HOLE @ 22:00 HRS, 7/30/11.

**08-01-2011** Reported By PAT CLARK

|                              |           |                   |     |                    |           |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$38,237  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$38,237  |
| <b>Cum Costs: Drilling</b>   | \$400,922 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$400,922 |

|           |       |            |       |                 |       |             |   |           |     |             |      |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|
| <b>MD</b> | 4,800 | <b>TVD</b> | 4,743 | <b>Progress</b> | 1,750 | <b>Days</b> | 2 | <b>MW</b> | 9.3 | <b>Visc</b> | 35.0 |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|

|                    |                   |               |                        |
|--------------------|-------------------|---------------|------------------------|
| <b>Formation :</b> | <b>PBTD : 0.0</b> | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING @ 4800'

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

|       |       |      |      |      |                                                                                            |
|-------|-------|------|------|------|--------------------------------------------------------------------------------------------|
| 06:00 | 12:00 | 6.0  | 3050 | 3553 | ROTATE & SLIDE 3050' - 3553'. WOB 13-18K, RPM 65/68, SPP 1750 PSI, DP 250 PSI, ROP 84 FPH. |
| 12:00 | 12:30 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                    |
| 12:30 | 06:00 | 17.5 | 3553 | 4800 | ROTATE & SLIDE 3553' - 4800'. SAME PARAMETERS, SPP 1850 PSI, DP 250 PSI, ROP 71 FPH.       |

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS - MAKING CONNECTIONS, HOUSEKEEPING.

FUEL - 9576, USED - 1254.

CURRENT MW - 9.6 PPG, VIS - 36 SPQ.

FORMATION - MAHOGANY SHALE; WASATCH @ 4861'.

LAST 24 HOURS - SLIDE 26%(217', 55 FPH); ROTATE 74%(1533', 100 FPH).

**08-02-2011** Reported By PAT CLARK

|                              |           |                   |     |                    |           |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$38,085  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$38,085  |
| <b>Cum Costs: Drilling</b>   | \$439,008 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$439,008 |

|           |       |            |       |                 |       |             |   |           |     |             |      |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|
| <b>MD</b> | 6,065 | <b>TVD</b> | 6,008 | <b>Progress</b> | 1,265 | <b>Days</b> | 3 | <b>MW</b> | 9.9 | <b>Visc</b> | 39.0 |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|

|                    |                   |               |                        |
|--------------------|-------------------|---------------|------------------------|
| <b>Formation :</b> | <b>PBTD : 0.0</b> | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING @ 6065'

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

|       |       |      |      |      |                                                                                               |
|-------|-------|------|------|------|-----------------------------------------------------------------------------------------------|
| 06:00 | 07:00 | 1.0  | 0    | 0    | WORK TIGHT CONNECTION - RAISE MW TO 9.8 PPG.                                                  |
| 07:00 | 14:30 | 7.5  | 4800 | 5275 | DRILL ROTATE 4800' - 5275'. WOB 15-20K, RPM 59/68, SPP 2000 PSI, DP 250 PSI, ROP 63 FPH.      |
| 14:30 | 15:00 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                       |
| 15:00 | 06:00 | 15.0 | 5275 | 6065 | ROTATE & SLIDE 5275' - 6065'. WOB 17-20K, RPM 50-60/68, SPP 2200 PSI, DP 200 PSI, ROP 56 FPH. |

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - RIG INSPECTION, CROWNAMATIC.

FUEL - 7866, USED - 1710.

FORMATION - CHAPITA WELLS @ 5453'; BUCK CANYON COMING IN @ 6143'.

LAST 24 HOURS - SLIDE 1% (15' @ 60 FPH); ROTATE 99%(1250' @ 56 FPH).

**08-03-2011** Reported By PAT CLARK

|                              |           |                   |     |                    |           |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$39,558  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$39,558  |
| <b>Cum Costs: Drilling</b>   | \$478,566 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$478,566 |

|           |       |            |       |                 |     |             |   |           |      |             |      |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|------|-------------|------|
| <b>MD</b> | 6,955 | <b>TVD</b> | 6,898 | <b>Progress</b> | 890 | <b>Days</b> | 4 | <b>MW</b> | 10.3 | <b>Visc</b> | 39.0 |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|------|-------------|------|

|                    |                   |               |                        |
|--------------------|-------------------|---------------|------------------------|
| <b>Formation :</b> | <b>PBTD : 0.0</b> | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING @ 6955'

| Start | End   | Hrs  | From | To   | Activity Description                                                                          |
|-------|-------|------|------|------|-----------------------------------------------------------------------------------------------|
| 06:00 | 15:00 | 9.0  | 6065 | 6460 | ROTATE & SLIDE 6065' - 6460'. WOB 18-22K, RPM 55-60/68, SPP 2200 PSI, DP 200 PSI, ROP 44 FPH. |
| 15:00 | 15:30 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                       |
| 15:30 | 06:00 | 14.5 | 6460 | 6955 | ROTATE & SLIDE 6460' - 6955'. SAME PARAMETERS, ROP 34 FPH.                                    |

FULL CREWS, NO ACCIDENTS.  
 SAFETY MEETINGS - MIXING CHEMICALS, COMMUNICATION.  
 FUEL - 6384, USED - 1482.  
 CURRENT MW - 10.4 PPG, VIS - 39 SPQ, NO LOSSES.  
 FORMATION - BUCK CANYON @ 6143', NORTH HORN @ 6806'..  
 LAST 24 HOURS - SLIDE 4% (40' @ 27 FPH); ROTATE 96% (850' @ 40 FPH).

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**08-04-2011**      **Reported By**      PAT CLARK

|                             |                   |                   |               |                    |                        |             |   |           |      |             |      |
|-----------------------------|-------------------|-------------------|---------------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| <b>DailyCosts: Drilling</b> | \$38,315          | <b>Completion</b> | \$0           | <b>Daily Total</b> | \$38,315               |             |   |           |      |             |      |
| <b>Cum Costs: Drilling</b>  | \$516,881         | <b>Completion</b> | \$0           | <b>Well Total</b>  | \$516,881              |             |   |           |      |             |      |
| <b>MD</b>                   | 7,645             | <b>TVD</b>        | 7,588         | <b>Progress</b>    | 690                    | <b>Days</b> | 5 | <b>MW</b> | 10.6 | <b>Visc</b> | 41.0 |
| <b>Formation :</b>          | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> |                    | <b>PKR Depth : 0.0</b> |             |   |           |      |             |      |

**Activity at Report Time:** DRILLING @ 7645'

| Start | End   | Hrs  | From | To   | Activity Description                                                                                                              |
|-------|-------|------|------|------|-----------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 15:30 | 9.5  | 6955 | 7206 | ROTATE & SLIDE 6955' - 7206'. WOB 22K, RPM 50-60/68, SPP 2400 PSI, DP 100-200 PSI, ROP 26 FPH.<br>FORMATION - NORTH HORN @ 6806'. |
| 15:30 | 16:00 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                                                           |
| 16:00 | 06:00 | 14.0 | 7206 | 0    | ROTATE & SLIDE 7206' - 7645'. WOB 22K, RPM 56/68, SPP 2400 PSI, DP 200 PSI, ROP 31 FPH.                                           |

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.  
 SAFETY MEETINGS - PAINTING, LOCKOUT/TAGOUT..  
 FUEL - 4788, USED - 1596.  
 CURRENT MW - 10.8 PPG, VIS - 41 SPQ, NO LOSSES.  
 FORMATION - UPPER PRICE RIVER @ 7331'.  
 LAST 24 HOURS - SLIDE 2.8% (20' @ 30 FPH); ROTATE 97.2% (670' @ 31 FPH).

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**08-05-2011**      **Reported By**      PAT CLARK

|                             |                   |                   |               |                    |                        |             |   |           |      |             |      |
|-----------------------------|-------------------|-------------------|---------------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| <b>DailyCosts: Drilling</b> | \$38,925          | <b>Completion</b> | \$6,187       | <b>Daily Total</b> | \$45,112               |             |   |           |      |             |      |
| <b>Cum Costs: Drilling</b>  | \$555,806         | <b>Completion</b> | \$6,187       | <b>Well Total</b>  | \$561,993              |             |   |           |      |             |      |
| <b>MD</b>                   | 8,400             | <b>TVD</b>        | 8,343         | <b>Progress</b>    | 755                    | <b>Days</b> | 6 | <b>MW</b> | 10.9 | <b>Visc</b> | 39.0 |
| <b>Formation :</b>          | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> |                    | <b>PKR Depth : 0.0</b> |             |   |           |      |             |      |

**Activity at Report Time:** DRILLING @ 8400'

| Start | End   | Hrs  | From | To   | Activity Description                                                                              |
|-------|-------|------|------|------|---------------------------------------------------------------------------------------------------|
| 06:00 | 16:00 | 10.0 | 7645 | 7956 | ROTATE & SLIDE 7645' - 7956'. WOB 18-22K, RPM 50-60/65, SPP 2400 PSI, DP 200 PSI, ROP 31 FPH.     |
| 16:00 | 16:30 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                           |
| 16:30 | 06:00 | 13.5 | 7956 | 8400 | ROTATE & SLIDE 7956' - 8400'. WOB 20-24K, RPM 50-60/64, SPP 2400 PSI, DP 100-200 PSI, ROP 33 FPH. |

FULL CREWS, NO ACCIDENTS..  
 SAFETY MEETINGS - SOLVENTS, HOUSEKEEPING.

FUEL - 3306, USED - 1482.

CURRENT MW - 11 PPG, VIS - 40 SPQ, NO LOSSES.

FORMATION - MIDDLE PRICE RIVER @ 8179'.

LAST 24 HOURS - SLIDE 4% (33' @ 21 FPH); ROTATE 96%(722' @ 33 FPH).

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**08-06-2011**      **Reported By**      PAT CLARK

**Daily Costs: Drilling**      \$65,360      **Completion**      \$0      **Daily Total**      \$65,360

**Cum Costs: Drilling**      \$621,166      **Completion**      \$6,187      **Well Total**      \$627,353

**MD**      9,015      **TVD**      8,958      **Progress**      615      **Days**      7      **MW**      11.0      **Visc**      40.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 9015'

| Start | End   | Hrs  | From | To   | Activity Description                                                                            |
|-------|-------|------|------|------|-------------------------------------------------------------------------------------------------|
| 06:00 | 15:00 | 9.0  | 8400 | 8671 | DRILL ROTATE 8400' - 8671'. WOB 18-24K, RPM 45-55/63, SPP 2600 PSI, DP 100-300 PSI, ROP 30 FPH. |
| 15:00 | 15:30 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                                         |
| 15:30 | 06:00 | 14.5 | 8671 | 9015 | DRILL ROTATE 8671' - 9015'. SAME PARAMETERS, ROP 24 FPH.                                        |

FULL CREWS, NO ACCIDENTS..

SAFETY MEETINGS - REPAIRING DERRICK LIGHTS, FORKLIFT..

FUEL - 9120, DEL - 8002, USED - 2188(FILLED CAMP GEN TANK).

CURRENT MW - 11.2 PPG, VIS - 41 SPQ, NO LOSSES.

FORMATION - LOWER PRICE RIVER @ 8965'.

LAST 24 HOURS - 100% ROTATE.

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**08-07-2011**      **Reported By**      PAT CLARK

**Daily Costs: Drilling**      \$40,340      **Completion**      \$0      **Daily Total**      \$40,340

**Cum Costs: Drilling**      \$661,507      **Completion**      \$6,187      **Well Total**      \$667,694

**MD**      9,650      **TVD**      9,593      **Progress**      635      **Days**      8      **MW**      11.02      **Visc**      41.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 9650'

| Start | End   | Hrs  | From | To   | Activity Description                                                                  |
|-------|-------|------|------|------|---------------------------------------------------------------------------------------|
| 06:00 | 09:30 | 3.5  | 9015 | 9109 | DRILL 9015' - 9109'. WOB 20-24K, RPM 45/63, SPP 2600 PSI, DP 100-250 PSI, ROP 27 FPH. |
| 09:30 | 10:00 | 0.5  | 0    | 0    | RIG SERVICE. CHECK COM.                                                               |
| 10:00 | 06:00 | 20.0 | 9109 | 9650 | DRILL 9109' - 9650'. SAME PARAMETERS, ROP 27 FPH.                                     |

FULL CREWS, NO ACCIDENTS..

SAFETY MEETINGS - TIE-OFF OVER 6', WORKING ON PUMPS.

FUEL - 7752, USED - 1368.

CURRENT MW - 11.5 PPG, VIS - 41 SPQ, NO LOSSES.

FORMATION - SEGO @ 9475'.

LAST 24 HOURS - 100% ROTATE.

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**08-08-2011**      **Reported By**      PAT CLARK

**Daily Costs: Drilling**      \$37,086      **Completion**      \$0      **Daily Total**      \$37,086

**Cum Costs: Drilling**      \$698,593      **Completion**      \$6,187      **Well Total**      \$704,780

**MD**      9,681      **TVD**      9,524      **Progress**      31      **Days**      9      **MW**      11.5      **Visc**      41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING 4 1/2" PRODUCTION CSG

| Start | End   | Hrs | From | To   | Activity Description                                                                                                               |
|-------|-------|-----|------|------|------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 07:00 | 1.0 | 9650 | 9681 | DRILL 9650' - 9681'. WOB 22K, RPM 53/63, SPP 2530 PSI, DP 150 PSI, ROP 31 FPH.<br>REACHED TD @ 07:00 HRS, 8/7/11.                  |
| 07:00 | 08:30 | 1.5 | 0    | 0    | CIRCULATE AND CONDITION F/TOH. FLOW CHECK, PUMP PILL.                                                                              |
| 08:30 | 13:00 | 4.5 | 0    | 0    | TOH. 30K OVERPULL @ TOP PRICE RIVER (7350'), L/D DIRECTIONAL TOOLS, MM.                                                            |
| 13:00 | 18:00 | 5.0 | 0    | 0    | TIH. FILL PIPE @ 2300', 7200'. WASH AND REAM 7350' - 7440'. TAG FILL @ 9575'. BREAK DOWN<br>LAST 2 STANDS TO REAM BACK TOP BOTTOM. |
| 18:00 | 19:00 | 1.0 | 0    | 0    | WASH AND REAM 9575' - 9681'.                                                                                                       |
| 19:00 | 22:30 | 3.5 | 0    | 0    | CIRCULATE AND CONDITION TO LDDP. SHAKER WOULDN'T CLEAN UP, RAISE MW TO 11.7<br>PPG. PUMP PILL.                                     |
| 22:30 | 04:00 | 5.5 | 0    | 0    | LDDP. TIGHT @ 7350' (40K OVERPULL). STAND BACK BHA AND 14 STANDS DP.                                                               |
| 04:00 | 05:00 | 1.0 | 0    | 0    | HSM. PULL WEAR BUSHING. R/U TO RUN CSG.                                                                                            |
| 05:00 | 06:00 | 1.0 | 0    | 0    | RUN 4 1/2" PRODUCTION CSG. DETAILS ON NEXT REPORT.                                                                                 |

FULL CREWS, NO ACCIDENTS..

SAFETY MEETINGS - LDDP, RUN CSG.

FUEL - 6840, USED - 712.

CURRENT MW - 11.7 PPG, VIS - 44 SPQ, LOST 150 BBLs.

08-09-2011 Reported By PAT CLARK

|                       |           |            |           |             |           |
|-----------------------|-----------|------------|-----------|-------------|-----------|
| Daily Costs: Drilling | \$11,575  | Completion | \$165,442 | Daily Total | \$177,017 |
| Cum Costs: Drilling   | \$710,169 | Completion | \$171,629 | Well Total  | \$881,798 |

MD 9,681 TVD 9,524 Progress 0 Days 10 MW 11.5 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

| Start | End   | Hrs | From | To | Activity Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|-------|-------|-----|------|----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 12:00 | 6.0 | 0    | 0  | HSM. RUN 4 1/2", 11.6#, N-80, LTC CSG AS FOLLOWS: WEATHERFORD BLADED DOWN JET<br>FLOAT SHOE @ 9657', 1 JT CSG, FLOAT COLLAR @ 9613', 55 JTS CSG, MJ @ 7270', 68 JTS CSG, MJ<br>@ 4372', 103 JTS CSG (227 TOTAL). TURBULIZERS ON FIRST 3 JTS, BOW SPRING CENTRALIZERS<br>ON EVERY 3RD JT TO 4372'. P/U JT # 228 AND TAG BOTTOM @ 9681'. L/D JT # 228, P/U LANDING<br>JT AND MCH, LAND IN DTO HEAD W/70000#. R/D TRS.                                                                                                                                                                                                                                                                               |
| 12:00 | 13:30 | 1.5 | 0    | 0  | R/U HALLIBURTON CEMENT HEAD. CIRCULATE FOR CEMENT. HSM. R/U HALLIBURTON TO<br>CEMENT.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| 13:30 | 15:30 | 2.0 | 0    | 0  | HSM: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLs MUD FLUSH<br>W/2 GAL MYACIDE GA 25. MIX & PUMP 515 SX (829 CU/FT, 147 BBLs) HIGHBOND LEAD CEMENT<br>@ 12.5 PPG, 1.61 Y, 8.21 GAL/SK WATER. MIX AND PUMP 1380 SX (2028 CU/FT, 361 BBLs.)<br>EXTENDACEM TAIL CEMENT @ 13.5 PPG, 1.47 Y, 6.88 GAL/SK WATER. WASH PUMP & LINES,<br>LOAD & DROP LATCHDOWN PLUG. DISPLACED WITH 149 BBLs FRESH WATER W/ 8 GAL<br>MYACIDE GA 25 @ 6 BPM, MAX PRESSURE 2500 PSI. BUMP PLUG W/4000 PSI. BLEED BACK 2<br>BBLs, FLOATS HELD. PRESSURED BACK UP TO 2500 PSI FOR 1 HOUR. PLUG DOWN @ 15:30.<br>FULL RETURNS, NO CEMENT TO SURFACE. BLM NOTIFIED OF CSG & CEMENT JOB 8/6/11 @ 07:<br>00. |
| 15:30 | 16:30 | 1.0 | 0    | 0  | WOC. CLEAN MUD TANKS.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| 16:30 | 17:30 | 1.0 | 0    | 0  | BLEED PRESSURE OFF CSG, R/D HALLIBURTON. REMOVE LJ, SET PACKOFF AND TEST TO 5000<br>PSI.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |

17:30 18:00 0.5 0 0 CLEAN MUD TANKS. NDBOP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RUNNING CSG, R/U SERVICES COMPANIES, CEMENTING.

FUEL – 6669, USED 171.

TRANSFER 4 JTS 4 1/2", N-80, 11.6#, LTC CSG (169.42' TOL) TO CWU 1433-22D.

TRANSFER 2 4 1/2", P-110, 11.6#, LTC MJ (19.28' TOL) TO CWU 1433-22D.

TRANSFER 6669 GALS DIESEL FUEL @ \$3.70/GAL TO CWU 1433-22D.

18:00 0 0 RIG RELEASED @ 18:00 HRS, 8/8/11.

CASING POINT COST \$710,169

**09-03-2011** Reported By SEARLE

**DailyCosts: Drilling** \$0 **Completion** \$16,000 **Daily Total** \$16,000  
**Cum Costs: Drilling** \$710,169 **Completion** \$187,629 **Well Total** \$897,798

**MD** 9,681 **TVD** 9,524 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

**Formation :** **PBTD :** 9613.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time:** PREP FOR FRACS

**Start End Hrs From To Activity Description**

06:00 0 0 MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FRO PBTD 9605' TO 70'. EST CEMENT TOP @ 1420'. RDWL.

**09-17-2011** Reported By SEARLE

**DailyCosts: Drilling** \$0 **Completion** \$700 **Daily Total** \$700  
**Cum Costs: Drilling** \$710,169 **Completion** \$188,329 **Well Total** \$898,498

**MD** 9,681 **TVD** 9,524 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

**Formation :** **PBTD :** 9613.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time:** WAIT ON FRACS

**Start End Hrs From To Activity Description**

06:00 0 0 MIRU WSS. PRESSURE TEST CASING TO 6500 PSIG. HELD OK. RD WSS.

**09-27-2011** Reported By SEARLE

**DailyCosts: Drilling** \$0 **Completion** \$3,500 **Daily Total** \$3,500  
**Cum Costs: Drilling** \$710,169 **Completion** \$191,829 **Well Total** \$901,998

**MD** 9,681 **TVD** 9,524 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

**Formation :** **PBTD :** 9613.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time:** PREP TO FRAC

**Start End Hrs From To Activity Description**

06:00 06:00 24.0 0 0 RU CUTTERS WIRELINE. PERFORATE LPR FROM 9217'-18', 9251'-52', 9292'-93', 9308'-09', 9323'-24', 9357'-58, 9367'-68', 9386'-87', 9416'-17', 9425'-26', 9458'-59' & 9473'-74' @ 3 SPF @ 120 DEG PHASING. RDWL. SDFN.

**10-01-2011** Reported By MCCURDY

**DailyCosts: Drilling** \$0 **Completion** \$30,740 **Daily Total** \$30,740  
**Cum Costs: Drilling** \$710,169 **Completion** \$222,569 **Well Total** \$932,738

**MD** 9,681 **TVD** 9,524 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

**Formation :** MESAVERDE      **PBTD :** 9613.0      **Perf :** 8940'-9474'      **PKR Depth :** 0.0

**Activity at Report Time:** FRAC

| Start | End   | Hrs  | From | To | Activity Description                                 |
|-------|-------|------|------|----|------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | 0    | 0  | FRAC TANKS PRE MIXED W/ BIOCID (BE 6) @ 3# PER TANK. |

STAGE 1. MIRU CUTTERS WIRELINE & MIRU HALLIBURTON. RU WIDE SPREAD. PUMP 165 GAL NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 565 GAL 16# LINEAR PAD, 7334 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 38052 GAL 16# DELTA 200 W/133500# 20/40 SAND @ 2-5 PPG. MTP 6242 PSIG. MTR 51.1 BPM. ATP 5113 PSIG. ATR 49.6 BPM. ISIP 3079 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 9195'. PERFORATE MPR/LPR FROM 8940'-41', 8961'-62', 8975'-76', 8996'-97', 9045'-46', 9090'-91', 9107'-08', 9120'-21', 9132'-33', 9162'-63', 9169'-70', 9180'-81' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD. PUMP 165 GAL NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 910 GAL 16# LINEAR PAD, 7380 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52175 GAL 16# DELTA 200 W/179100# 20/40 SAND @ 2-5 PPG. MTP 5877 PSIG. MTR 50.9 BPM. ATP 4603 PSIG. ATR 50 BPM. ISIP 3035 PSIG. RD HALLIBURTON. SDFN.

**10-02-2011**      **Reported By**      MCCURDY

|                             |           |                   |           |                    |           |
|-----------------------------|-----------|-------------------|-----------|--------------------|-----------|
| <b>DailyCosts: Drilling</b> | \$0       | <b>Completion</b> | \$333     | <b>Daily Total</b> | \$333     |
| <b>Cum Costs: Drilling</b>  | \$710,169 | <b>Completion</b> | \$222,902 | <b>Well Total</b>  | \$933,071 |

|           |       |            |       |                 |   |             |    |           |     |             |     |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|
| <b>MD</b> | 9,681 | <b>TVD</b> | 9,524 | <b>Progress</b> | 0 | <b>Days</b> | 15 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|

**Formation :** MESAVERDE      **PBTD :** 9613.0      **Perf :** 8346'-9474'      **PKR Depth :** 0.0

**Activity at Report Time:** FRAC

| Start | End   | Hrs  | From | To | Activity Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|-------|-------|------|------|----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | 0    | 0  | STAGE 3. ISIP 2102 PSIG. RUWL. SET 6K CFP AT 8910'. PERFORATE MPR FROM 8681'-82', 8686'-87', 8696'-97', 8721'-22', 8754'-55', 8775'-76', 9798'-99', 8807'-08', 8812'-13', 8830'-31', 8858'-59', 8888'-89' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD. PUMP 165 GAL NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 409 GAL 16# LINEAR PAD, 7744 GAL 16# LINEAR W/9900# 20/40 SAND @ 1-1.5 PPG, 38811 GAL 16# DELTA 200 W/127100# 20/40 SAND @ 2-5 PPG. MTP 5782 PSIG. MTR 50.1 BPM. ATP 4713 PSIG. ATR 49.6 BPM. ISIP 3199 PSIG. RD HALLIBURTON. |

STAGE 4. RUWL. SET 6K CFP AT 8671'. PERFORATE MPR FROM 8346'-47', 8369'-70', 8389'-90', 8413'-14', 8450'-51', 8464'-65', 8516'-17', 8546'-47', 8578'-79', 8618'-19', 8644'-45', 8658'-59' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD. PUMP 165 GAL NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 1267 GAL 16# LINEAR PAD, 7328 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 42715 GAL 16# DELTA 200 W/148200# 20/40 SAND @ 2-5 PPG. MTP 5908 PSIG. MTR 50.3 BPM. ATP 4115 PSIG. ATR 50 BPM. ISIP 2607 PSIG. RD HALLIBURTON. SDFN.

**10-03-2011**      **Reported By**      MCCURDY

|                             |           |                   |           |                    |             |
|-----------------------------|-----------|-------------------|-----------|--------------------|-------------|
| <b>DailyCosts: Drilling</b> | \$0       | <b>Completion</b> | \$356,242 | <b>Daily Total</b> | \$356,242   |
| <b>Cum Costs: Drilling</b>  | \$710,169 | <b>Completion</b> | \$579,144 | <b>Well Total</b>  | \$1,289,314 |

|           |       |            |       |                 |   |             |    |           |     |             |     |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|
| <b>MD</b> | 9,681 | <b>TVD</b> | 9,524 | <b>Progress</b> | 0 | <b>Days</b> | 16 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
|-----------|-------|------------|-------|-----------------|---|-------------|----|-----------|-----|-------------|-----|

**Formation :** MESAVERDE      **PBTD :** 9613.0      **Perf :** 7350'-9474'      **PKR Depth :** 0.0

**Activity at Report Time:** PREP FOR POST FRAC CLEAN OUT

| Start | End | Hrs | From | To | Activity Description |
|-------|-----|-----|------|----|----------------------|
|-------|-----|-----|------|----|----------------------|

06:00 06:00 24.0 0 0 STAGE 5. SICP 950 PSIG. RUWL. SET 6K CFP AT 8322'. PERFORATE UPR/MPR FROM 8142'-43', 8162'-63', 8182'-83', 8202'-03', 8221'-22', 8234'-35', 8253'-54', 8266'-67', 8278'-89', 8293'-94', 8298'-99', 8309'-10' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 1267 GAL 16# LINEAR PAD, 7350 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 38583 GAL 16# DELTA 200 W/133700# 20/40 SAND @ 2-5 PPG. MTP 5843 PSIG. MTR 52 BPM. ATP 4201 PSIG. ATR 50 BPM. ISIP 2947 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 8110'. PERFORATE UPR FROM 7884'-85', 7901'-02', 7912'-13', 7935'-36', 7943'-44', 7964'-65', 7982'-83', 7988'-89', 8006'-07', 8038'-39', 8068'-69', 8094'-95' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 375 GAL 16# LINEAR PAD, 8568 GAL 16# LINEAR W/10700# 20/40 SAND @ 1-1.5 PPG, 44008 GAL 16# DELTA 200 W/152900# 20/40 SAND @ 2-5 PPG. MTP 5496 PSIG. MTR 50.3 BPM. ATP 3994 PSIG. ATR 50.2 BPM. ISIP 2900 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7850'. PERFORATE UPR FROM 7587'-88', 7595'-96', 7614'-15', 7632'-33', 7646'-47', 7708'-09', 7719'-20', 7732'-33', 7766'-67', 7782'-83', 7789'-90', 7824'-25' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 442 GAL 16# LINEAR PAD, 8337 GAL 16# LINEAR W/10500# 20/40 SAND @ 1-1.5 PPG, 36176 GAL 16# DELTA 200 W/122800# 20/40 SAND @ 2-5 PPG. MTP 5867 PSIG. MTR 50.3 BPM. ATP 4377 PSIG. ATR 50 BPM. ISIP 2441 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7580'. PERFORATE UPR FROM 7350'-51', 7360'-61', 7380'-81', 7396'-97', 7408'-09', 7427'-28', 7464'-65', 7497'-98', 7511'-12', 7517'-18', 7546'-47', 7566'-67' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (ALDICIDE G @ 2GPT), 451 GAL 16# LINEAR PAD, 7402 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 47335 GAL 16# DELTA 200 W/161600# 20/40 SAND @ 2-5 PPG. MTP 4122 PSIG. MTR 50.7 BPM. ATP 3396 PSIG. ATR 50.3 BPM. ISIP 2012 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7294'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

|                              |                      |                   |                           |                    |                        |             |    |           |     |             |     |
|------------------------------|----------------------|-------------------|---------------------------|--------------------|------------------------|-------------|----|-----------|-----|-------------|-----|
| <b>10-10-2011</b>            | <b>Reported By</b>   | BAUSCH            |                           |                    |                        |             |    |           |     |             |     |
| <b>Daily Costs: Drilling</b> | \$0                  | <b>Completion</b> | \$59,820                  | <b>Daily Total</b> | \$59,820               |             |    |           |     |             |     |
| <b>Cum Costs: Drilling</b>   | \$710,169            | <b>Completion</b> | \$638,964                 | <b>Well Total</b>  | \$1,349,134            |             |    |           |     |             |     |
| <b>MD</b>                    | 9,681                | <b>TVD</b>        | 9,524                     | <b>Progress</b>    | 0                      | <b>Days</b> | 18 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation : MESAVERDE</b> | <b>PBTD : 9613.0</b> |                   | <b>Perf : 7350'-9474'</b> |                    | <b>PKR Depth : 0.0</b> |             |    |           |     |             |     |

**Activity at Report Time:** D/O PLUGS. LAND TBG. RDMOSU. FLOW TEST.

| Start | End   | Hrs  | From | To | Activity Description                                                                                                                                                                                                                                                                                                  |
|-------|-------|------|------|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 07:00 | 06:00 | 23.0 | 0    | 0  | SICP 0 PSIG. CLEANED OUT & DRILLED OUT ALL 8 PLUGS WITHOUT ANY WELL PRESSURE. DRILLED OUT PLUGS @ 7294', 7580', 7850', 8110', 8377', 8671', 8910', & 9195'. RIH. CLEANED OUT TO 9522'. PUMPED OFF BIT @ 9522'. CIRCULATED HOLE W/160 BLTW. POOH. LD EXCESS TBG. LANDED TBG AT 8095.43' KB. ND BOPE & NU TREE. RDMOSU. |

| TUBING DETAIL               | LENGTH   |
|-----------------------------|----------|
| PUMP OFF SUB                | 1.00'    |
| 1 JT 2-3/8 4.7# L-80 TBG    | 32.50'   |
| XN NIPPLE                   | 1.30'    |
| 247 JTS 2-3/8 4.7# L-80 TBG | 8041.63' |

BELOW KB 19.00'  
LANDED @ 8095.43' KB

FLOWED 14 HRS. 24/64 CHOKE. FTP- 0 PSIG, CP- 0 PSIG. 0 BFPH. RECOVERED 0 BBLS, 10,819  
BLWTR. 0 MCF.

---

**10-11-2011**      **Reported By**      BAUSCH

|                             |           |                   |           |                    |             |
|-----------------------------|-----------|-------------------|-----------|--------------------|-------------|
| <b>DailyCosts: Drilling</b> | \$0       | <b>Completion</b> | \$540     | <b>Daily Total</b> | \$540       |
| <b>Cum Costs: Drilling</b>  | \$710,169 | <b>Completion</b> | \$639,504 | <b>Well Total</b>  | \$1,349,674 |
| <b>MD</b>                   | 9,681     | <b>TVD</b>        | 9,524     | <b>Progress</b>    | 0           |
|                             |           | <b>Days</b>       | 19        | <b>MW</b>          | 0.0         |
|                             |           | <b>Visc</b>       |           |                    | 0.0         |

**Formation :** MESAVERDE      **PBTD :** 9613.0      **Perf :** 7350'-9474'      **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST

| Start | End   | Hrs  | From | To | Activity Description                                                                                                                                      |
|-------|-------|------|------|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | 0    | 0  | OPENED FOR 24 HRS. WELL STARTED FLOWING @ 10:00 PM. FLOWING ON A 32/64" CHOKE. FTP 600 PSIG, CP 300 PSIG. 31 BFPH. RECOVERED 222 BF, 10,597 BLWTR. 0 MCF. |

---

**10-12-2011**      **Reported By**      BAUSCH

|                             |           |                   |           |                    |             |
|-----------------------------|-----------|-------------------|-----------|--------------------|-------------|
| <b>DailyCosts: Drilling</b> | \$0       | <b>Completion</b> | \$540     | <b>Daily Total</b> | \$540       |
| <b>Cum Costs: Drilling</b>  | \$710,169 | <b>Completion</b> | \$640,044 | <b>Well Total</b>  | \$1,350,214 |
| <b>MD</b>                   | 9,681     | <b>TVD</b>        | 9,524     | <b>Progress</b>    | 0           |
|                             |           | <b>Days</b>       | 20        | <b>MW</b>          | 0.0         |
|                             |           | <b>Visc</b>       |           |                    | 0.0         |

**Formation :** MESAVERDE      **PBTD :** 9613.0      **Perf :** 7350'-9474'      **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST TO SALES

| Start | End   | Hrs  | From | To | Activity Description                                                                                                                     |
|-------|-------|------|------|----|------------------------------------------------------------------------------------------------------------------------------------------|
| 06:00 | 06:00 | 24.0 | 0    | 0  | FLOWED THROUGH TEST UNIT TO SALES 12 HRS. 24/64 CHOKE. FTP 650 PSIG. CP 900 PSIG. 25 BFPH. RECOVERED 884 BLW, 9985 BLWTR. 823 MCFD RATE. |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|                                                                                                                                                                                                                                                                                                                                                       |  |                                                                              |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other                                                                                                                                                                                           |  | 6. If Indian, Allottee or Tribe Name                                         |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____                                                                                                                         |  | 7. Unit or CA Agreement Name and No.                                         |  |
| 2. Name of Operator<br>EOG RESOURCES, INC.                                                                                                                                                                                                                                                                                                            |  | Contact: MICHELLE ROBLES<br>E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM         |  |
| 3. Address 1060 EAST HIGHWAY 40<br>VERNAL, UT 84078                                                                                                                                                                                                                                                                                                   |  | 3a. Phone No. (include area code)<br>Ph: 307-276-4842                        |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface NENW 372FNL 2120FWL 40.027711 N Lat, 109.427942 W Lon<br>At top prod interval reported below NWNE 716FNL 2647FEL 40.026761 N Lat, 109.426092 W Lon<br>At total depth NWNE 716FNL 2647FEL 40.026761 N Lat, 109.426092 W Lon <i>bbl by HSM</i> |  | 8. Lease Name and Well No.<br>CWU 1434-22D                                   |  |
| 14. Date Spudded<br>04/17/2011                                                                                                                                                                                                                                                                                                                        |  | 15. Date T.D. Reached<br>08/07/2011                                          |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>10/11/2011                                                                                                                                                                                                                                 |  | 9. API Well No.<br>43-047-50317                                              |  |
| 18. Total Depth: MD 9681<br>TVD 9524 <i>1024</i>                                                                                                                                                                                                                                                                                                      |  | 19. Plug Back T.D.: MD 9613<br>TVD 9570 <i>50</i>                            |  |
| 20. Depth Bridge Plug Set: MD<br>TVD                                                                                                                                                                                                                                                                                                                  |  | 10. Field and Pool, or Exploratory<br>NATURAL BUTTES                         |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>CBL/CCL/VDL/GR                                                                                                                                                                                                                                                                 |  | 11. Sec., T., R., M., or Block and Survey<br>or Area Sec 22 T9S R22E Mer SLB |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)                          |  | 12. County or Parish<br>UINTAH                                               |  |
| 23. Casing and Liner Record (Report all strings set in well)                                                                                                                                                                                                                                                                                          |  | 13. State<br>UT                                                              |  |
| 24. Tubing Record                                                                                                                                                                                                                                                                                                                                     |  | 17. Elevations (DF, KB, RT, GL)*<br>4901 GL                                  |  |

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cemen-<br>ter Depth | No. of Sks. &<br>Type of Cement | Slurry Vol.<br>(BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|---------------------------|---------------------------------|----------------------|-------------|---------------|
| 12.250    | 9.625 K55  | 36.0        | 0        | 2392        |                           | 900                             |                      | 0           |               |
| 7.875     | 4.500 N80  | 11.6        | 0        | 9657        |                           | 1895                            |                      | 1420        |               |
|           |            |             |          |             |                           |                                 |                      |             |               |
|           |            |             |          |             |                           |                                 |                      |             |               |
|           |            |             |          |             |                           |                                 |                      |             |               |
|           |            |             |          |             |                           |                                 |                      |             |               |

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 8095           |                   |      |                |                   |      |                |                   |

| Formation    | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 7350 | 9474   | 9217 TO 9474        |      | 36        | OPEN         |
| B)           |      |        | 8940 TO 9181        |      | 36        | OPEN         |
| C)           |      |        | 8681 TO 8889        |      | 36        | OPEN         |
| D)           |      |        | 8346 TO 8659        |      | 36        | OPEN         |

| Depth Interval | Amount and Type of Material                    |
|----------------|------------------------------------------------|
| 9217 TO 9474   | 46,131 GALS GELLED WATER & 142,900# 20/40 SAND |
| 8940 TO 9181   | 60,645 GALS GELLED WATER & 188,600# 20/40 SAND |
| 8681 TO 8889   | 47,144 GALS GELLED WATER & 137,000# 20/40 SAND |
| 8346 TO 8659   | 51,490 GALS GELLED WATER & 157,600# 20/40 SAND |

| Date First Produced | Test Date                   | Hours Tested         | Test Production  | Oil BBL      | Gas MCF        | Water BBL        | Oil Gravity Corr. API | Gas Gravity        | Production Method |
|---------------------|-----------------------------|----------------------|------------------|--------------|----------------|------------------|-----------------------|--------------------|-------------------|
| 10/11/2011          | 10/24/2011                  | 24                   | →                | 8.0          | 495.0          | 220.0            |                       |                    | FLOWS FROM WELL   |
| Choke Size<br>24/64 | Tbg. Press. Flwg. SI<br>325 | Csg. Press.<br>750.0 | 24 Hr. Rate<br>→ | Oil BBL<br>8 | Gas MCF<br>495 | Water BBL<br>220 | Gas:Oil Ratio         | Well Status<br>PGW |                   |

| Date First Produced | Test Date            | Hours Tested | Test Production  | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →                |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→ | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #126210 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**RECEIVED**  
**DEC 22 2011**

28b. Production - Interval C

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top  | Bottom | Descriptions, Contents, etc. | Name                                                                                                             | Top                                                          |
|-----------|------|--------|------------------------------|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|
|           |      |        |                              |                                                                                                                  | Meas. Depth                                                  |
| MESAVERDE | 7350 | 9474   |                              | GREEN RIVER<br>BIRDS NEST<br>MAHOGANY<br>UTELAND BUTTE<br>WASATCH<br>CHAPITA WELLS<br>BUCK CANYON<br>PRICE RIVER | 1474<br>1852<br>2444<br>4732<br>4855<br>5459<br>6147<br>7339 |

32. Additional remarks (include plugging procedure):  
PLEASE SEE THE ATTACHED ADDITIONAL REMARKS PAGE.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #126210 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICHELLE ROBLES Title REGULATORY ASSISTANT

Signature \_\_\_\_\_ (Electronic Submission) Date 12/19/2011

*Michelle Robles*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHAPITA WELLS UNIT 1434-22D ADDITIONAL REMARKS (CONTINUED):

**26. PERFORATION RECORD**

| Perf Interval | No. Holes | Perf Status |
|---------------|-----------|-------------|
| 8142-8310     | 36        | OPEN        |
| 7884-8095     | 36        | OPEN        |
| 7587-7825     | 36        | OPEN        |
| 7350-7567     | 36        | OPEN        |

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

| Depth Interval | Amount and Type of Material                    |
|----------------|------------------------------------------------|
| 8142-8310      | 47,380 GALS GELLED WATER & 143,100# 20/40 SAND |
| 7884-8095      | 53,131 GALS GELLED WATER & 163,600# 20/40 SAND |
| 7587-7825      | 45,135 GALS GELLED WATER & 133,300# 20/40 SAND |
| 7350-7567      | 55,368 GALS GELLED WATER & 171,100# 20/40 SAND |

**52. FORMATION MARKERS**

| Name               | Top  |
|--------------------|------|
| Middle Price River | 8189 |
| Lower Price River  | 8987 |
| Sego               | 9519 |



## Survey Certification Sheet

Company: EOG Resources  
API # 43-047-50317  
Name: Chapita Well Unit #1434-22D  
SURFACE LOCATION  
Uintah County, Utah  
Sec. 22-T9S-R22E  
372' From North Line, 2120' From West Line  
BOTTOM HOLE LOCATION @  
9681' Measured Depth  
9623.60' True Vertical Depth  
-346.32' South, 518.73' East from Surface Location  
Crescent Job Number: CA 11350 and CA-11560

Surveyed from a depth of 0.0' - 9681' MD  
Type of survey: Crescent MWD (Measurement While Drilling)  
Last Survey Date: August 7, 2011  
Directional Supervisor: John Stringfellow

To whom it may concern,  
I attached surveys in pdf format of the Chapita Well Unit 1434-22D well.

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Crescent Directional Drilling. This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

A handwritten signature in black ink that reads "John Stringfellow". The signature is written in a cursive style with a long, sweeping underline.

**John Stringfellow**  
**Directional Coordinator**  
**Rocky Mtn. Region**  
**Crescent Directional Drilling**  
**Off. (307)266-6500**  
**Cell. (307)259-7827**

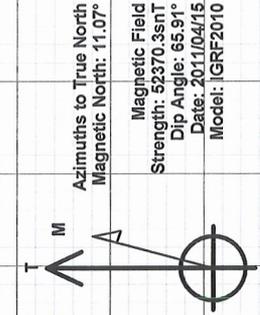


EOG Resources

Uintah County Utah  
Chapita Well Unit 1425-1434  
True #34 @ 4919.0ft (RKB Elev.)  
Ground Level 4900.0

Utah Central 4302  
NAD 1927 (NADCON CONUS)

Magnetic North is 11.07° East of True North (Magnetic Declination)

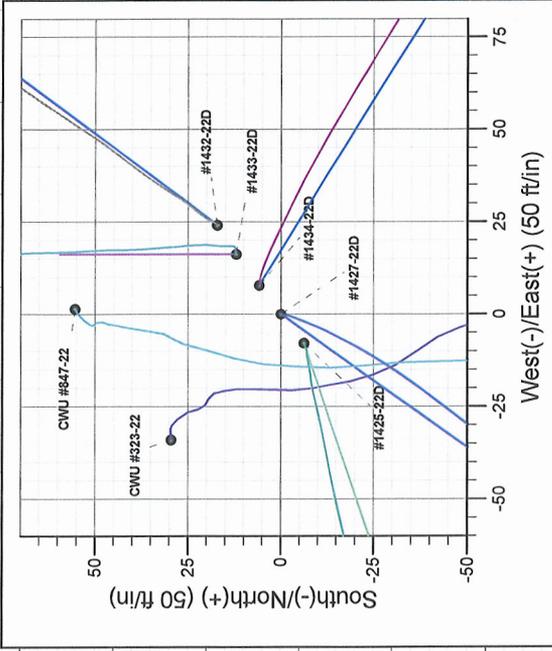


Azimuths to True North  
Magnetic North: 11.07°

South(-)/North(+) (200 ft/in)

West(-)/East(+) (50 ft/in)

West(-)/East(+) (200 ft/in)



Wasatch Top-50' 1433

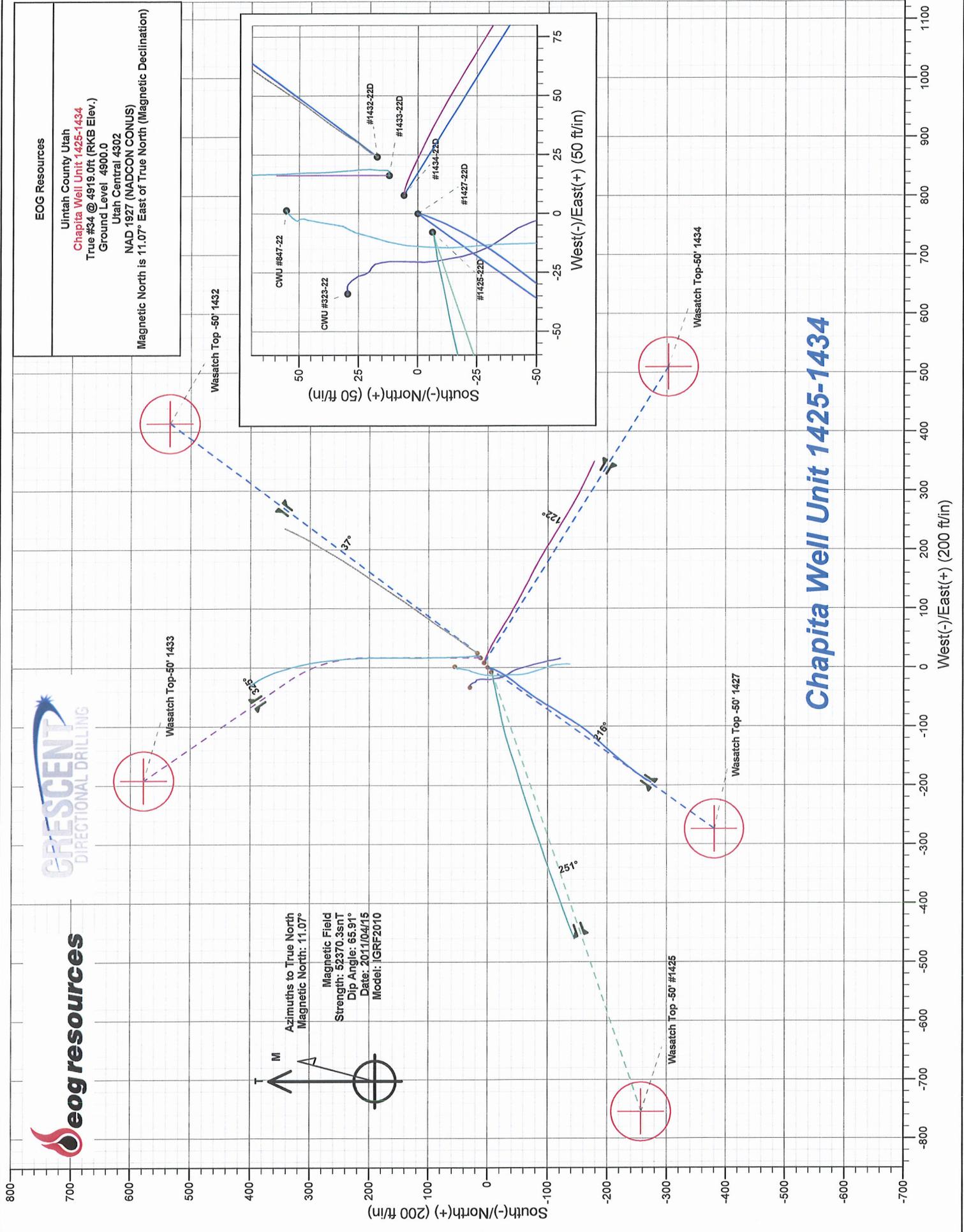
Wasatch Top-50' 1432

Wasatch Top-50' #1425

Wasatch Top-50' 1427

Wasatch Top-50' 1434

# Chapita Well Unit 1425-1434



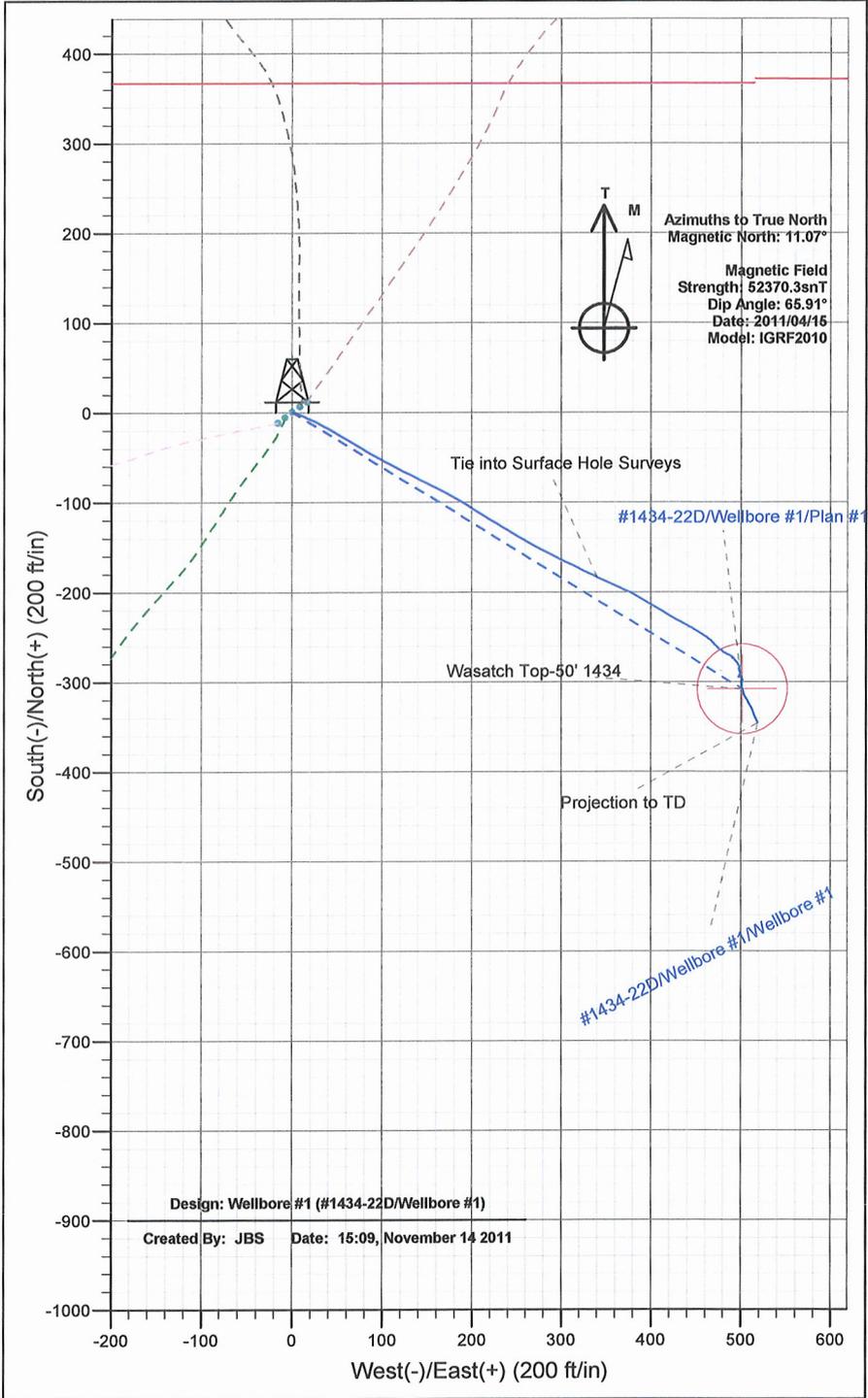
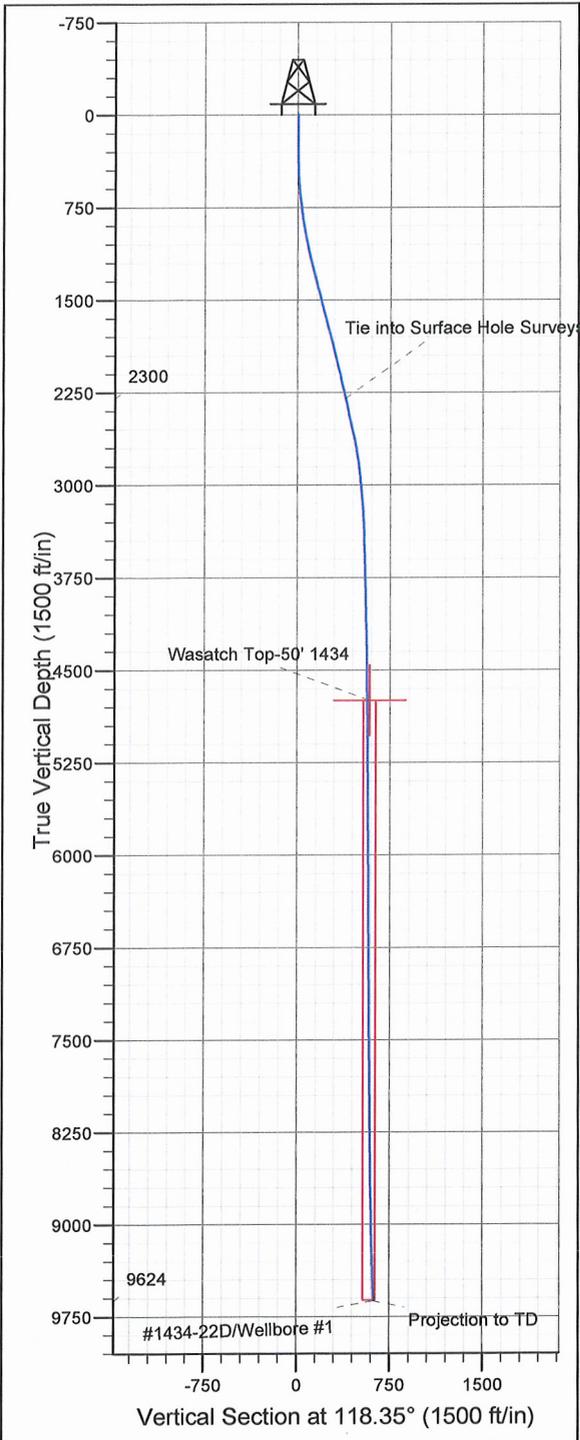


EOG Resources  
 Uintah County Utah  
 Chapita Well Unit 1425-1434  
 #1434-22D  
 Latitude 40° 1' 39.889 N  
 Longitude 109° 25' 38.129 W  
 True #34 @ 4919.0ft (RKB Elev.)  
 Ground Level 4900.0  
 Utah Central 4302  
 NAD 1927 (NADCON CONUS)  
 Magnetic North is 11.07° East of True North (Magnetic Declination)



| ANNOTATIONS |        |                               |
|-------------|--------|-------------------------------|
| TVD         | MD     | Annotation                    |
| 2300.5      | 2344.0 | Tie into Surface Hole Surveys |
| 9623.6      | 9681.0 | Projection to TD              |

| WELLBORE TARGET DETAILS |        |        |       |                       |
|-------------------------|--------|--------|-------|-----------------------|
| Name                    | TVD    | +N/-S  | +E/-W | Shape                 |
| Wasatch Top-50' 1434    | 4750.0 | -308.5 | 501.6 | Circle (Radius: 50.0) |





## **EOG Resources**

**Uintah County Utah**

**Chapita Well Unit 1425-1434**

**#1434-22D**

**Wellbore #1**

**Design: Wellbore #1**

## **Standard Survey Report**

**14 November, 2011**





Survey Report



|                                          |                                                       |
|------------------------------------------|-------------------------------------------------------|
| <b>Company:</b> EOG Resources            | <b>Local Co-ordinate Reference:</b> Well #1434-22D    |
| <b>Project:</b> Uintah County Utah       | <b>TVD Reference:</b> True #34 @ 4919.0ft (RKB Elev.) |
| <b>Site:</b> Chapita Well Unit 1425-1434 | <b>MD Reference:</b> True #34 @ 4919.0ft (RKB Elev.)  |
| <b>Well:</b> #1434-22D                   | <b>North Reference:</b> True                          |
| <b>Wellbore:</b> Wellbore #1             | <b>Survey Calculation Method:</b> Minimum Curvature   |
| <b>Design:</b> Wellbore #1               | <b>Database:</b> EDM 2003.16 Single User Db           |

|                                                         |                                     |
|---------------------------------------------------------|-------------------------------------|
| <b>Project</b> Uintah County Utah                       |                                     |
| <b>Map System:</b> US State Plane 1927 (Exact solution) | <b>System Datum:</b> Mean Sea Level |
| <b>Geo Datum:</b> NAD 1927 (NADCON CONUS)               |                                     |
| <b>Map Zone:</b> Utah Central 4302                      |                                     |

|                                         |                                 |                                     |
|-----------------------------------------|---------------------------------|-------------------------------------|
| <b>Site</b> Chapita Well Unit 1425-1434 |                                 |                                     |
| <b>Site Position:</b>                   | <b>Northing:</b> 623,864.65 ft  | <b>Latitude:</b> 40° 1' 39.770 N    |
| <b>From:</b> Lat/Long                   | <b>Easting:</b> 2,580,362.99 ft | <b>Longitude:</b> 109° 25' 38.330 W |
| <b>Position Uncertainty:</b> 0.0 ft     | <b>Slot Radius:</b> "           | <b>Grid Convergence:</b> 1.33 °     |

|                                    |                                 |                                     |
|------------------------------------|---------------------------------|-------------------------------------|
| <b>Well</b> #1434-22D              |                                 |                                     |
| <b>Well Position</b> +N/-S 0.0 ft  | <b>Northing:</b> 623,877.02 ft  | <b>Latitude:</b> 40° 1' 39.889 N    |
| +E/-W 0.0 ft                       | <b>Easting:</b> 2,580,378.38 ft | <b>Longitude:</b> 109° 25' 38.129 W |
| <b>Position Uncertainty</b> 0.0 ft | <b>Wellhead Elevation:</b> ft   | <b>Ground Level:</b> 4,900.0 ft     |

|                             |                   |                    |                        |                      |                            |
|-----------------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| <b>Wellbore</b> Wellbore #1 |                   |                    |                        |                      |                            |
| <b>Magnetics</b>            | <b>Model Name</b> | <b>Sample Date</b> | <b>Declination (°)</b> | <b>Dip Angle (°)</b> | <b>Field Strength (nT)</b> |
|                             | IGRF2010          | 2011/04/15         | 11.07                  | 65.91                | 52,370                     |

|                           |                              |                          |                   |                      |
|---------------------------|------------------------------|--------------------------|-------------------|----------------------|
| <b>Design</b> Wellbore #1 |                              |                          |                   |                      |
| <b>Audit Notes:</b>       |                              |                          |                   |                      |
| <b>Version:</b> 1.0       | <b>Phase:</b> ACTUAL         | <b>Tie On Depth:</b> 0.0 |                   |                      |
| <b>Vertical Section:</b>  | <b>Depth From (TVD) (ft)</b> | <b>+N/-S (ft)</b>        | <b>+E/-W (ft)</b> | <b>Direction (°)</b> |
|                           | 0.0                          | 0.0                      | 0.0               | 118.35               |

|                       |                        |                                    |                  |                    |
|-----------------------|------------------------|------------------------------------|------------------|--------------------|
| <b>Survey Program</b> | <b>Date</b> 2011/08/08 |                                    |                  |                    |
| <b>From (ft)</b>      | <b>To (ft)</b>         | <b>Survey (Wellbore)</b>           | <b>Tool Name</b> | <b>Description</b> |
| 300.0                 | 2,344.0                | Surface Hole Surveys (Wellbore #1) | MWD              | MWD - Standard     |
| 2,460.0               | 9,681.0                | 7 7/8" Hole Surveys (Wellbore #1)  | MWD              | MWD - Standard     |

|                            |                        |                    |                            |                   |                   |                              |                              |                             |                            |
|----------------------------|------------------------|--------------------|----------------------------|-------------------|-------------------|------------------------------|------------------------------|-----------------------------|----------------------------|
| <b>Survey</b>              |                        |                    |                            |                   |                   |                              |                              |                             |                            |
| <b>Measured Depth (ft)</b> | <b>Inclination (°)</b> | <b>Azimuth (°)</b> | <b>Vertical Depth (ft)</b> | <b>+N/-S (ft)</b> | <b>+E/-W (ft)</b> | <b>Vertical Section (ft)</b> | <b>Dogleg Rate (°/100ft)</b> | <b>Build Rate (°/100ft)</b> | <b>Turn Rate (°/100ft)</b> |
| 0.0                        | 0.00                   | 0.00               | 0.0                        | 0.0               | 0.0               | 0.0                          | 0.00                         | 0.00                        | 0.00                       |
| 300.0                      | 0.00                   | 0.00               | 300.0                      | 0.0               | 0.0               | 0.0                          | 0.00                         | 0.00                        | 0.00                       |
| 424.0                      | 1.50                   | 99.40              | 424.0                      | -0.3              | 1.6               | 1.5                          | 1.21                         | 1.21                        | 0.00                       |
| 634.0                      | 5.40                   | 114.30             | 633.6                      | -4.8              | 13.3              | 14.0                         | 1.89                         | 1.86                        | 7.10                       |
| 664.0                      | 5.90                   | 116.30             | 663.4                      | -6.0              | 16.0              | 16.9                         | 1.79                         | 1.67                        | 6.67                       |
| 694.0                      | 6.50                   | 115.70             | 693.2                      | -7.5              | 18.9              | 20.2                         | 2.01                         | 2.00                        | -2.00                      |
| 724.0                      | 6.70                   | 115.30             | 723.0                      | -9.0              | 22.0              | 23.6                         | 0.68                         | 0.67                        | -1.33                      |
| 754.0                      | 7.40                   | 116.30             | 752.8                      | -10.6             | 25.3              | 27.3                         | 2.37                         | 2.33                        | 3.33                       |
| 784.0                      | 7.90                   | 117.30             | 782.6                      | -12.4             | 28.9              | 31.3                         | 1.72                         | 1.67                        | 3.33                       |
| 814.0                      | 8.00                   | 119.50             | 812.3                      | -14.3             | 32.5              | 35.4                         | 1.07                         | 0.33                        | 7.33                       |
| 844.0                      | 8.70                   | 119.90             | 841.9                      | -16.5             | 36.3              | 39.8                         | 2.34                         | 2.33                        | 1.33                       |
| 874.0                      | 9.10                   | 119.00             | 871.6                      | -18.8             | 40.4              | 44.4                         | 1.41                         | 1.33                        | -3.00                      |

**Company:** EOG Resources  
**Project:** Uintah County Utah  
**Site:** Chapita Well Unit 1425-1434  
**Well:** #1434-22D  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well #1434-22D  
**TVD Reference:** True #34 @ 4919.0ft (RKB Elev.)  
**MD Reference:** True #34 @ 4919.0ft (RKB Elev.)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Single User Db

Survey

| Measured Depth (ft)                  | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|--------------------------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 904.0                                | 9.70            | 120.00      | 901.2               | -21.2      | 44.6       | 49.3                  | 2.07                  | 2.00                 | 3.33                |
| 934.0                                | 10.20           | 121.10      | 930.7               | -23.8      | 49.1       | 54.5                  | 1.78                  | 1.67                 | 3.67                |
| 964.0                                | 10.30           | 121.00      | 960.3               | -26.6      | 53.7       | 59.9                  | 0.34                  | 0.33                 | -0.33               |
| 994.0                                | 11.00           | 119.90      | 989.7               | -29.4      | 58.5       | 65.4                  | 2.43                  | 2.33                 | -3.67               |
| 1,024.0                              | 11.10           | 121.50      | 1,019.2             | -32.3      | 63.4       | 71.1                  | 1.08                  | 0.33                 | 5.33                |
| 1,054.0                              | 11.50           | 121.00      | 1,048.6             | -35.4      | 68.4       | 77.0                  | 1.37                  | 1.33                 | -1.67               |
| 1,084.0                              | 11.80           | 120.80      | 1,078.0             | -38.5      | 73.6       | 83.1                  | 1.01                  | 1.00                 | -0.67               |
| 1,114.0                              | 12.20           | 120.90      | 1,107.3             | -41.7      | 79.0       | 89.3                  | 1.34                  | 1.33                 | 0.33                |
| 1,144.0                              | 13.10           | 119.50      | 1,136.6             | -45.0      | 84.7       | 95.9                  | 3.17                  | 3.00                 | -4.67               |
| 1,174.0                              | 13.10           | 118.40      | 1,165.8             | -48.3      | 90.6       | 102.7                 | 0.83                  | 0.00                 | -3.67               |
| 1,204.0                              | 13.40           | 119.00      | 1,195.0             | -51.6      | 96.6       | 109.5                 | 1.10                  | 1.00                 | 2.00                |
| 1,234.0                              | 13.50           | 119.00      | 1,224.2             | -55.0      | 102.7      | 116.5                 | 0.33                  | 0.33                 | 0.00                |
| 1,264.0                              | 13.80           | 118.30      | 1,253.3             | -58.3      | 108.9      | 123.6                 | 1.14                  | 1.00                 | -2.33               |
| 1,294.0                              | 13.50           | 117.30      | 1,282.5             | -61.6      | 115.2      | 130.7                 | 1.27                  | -1.00                | -3.33               |
| 1,324.0                              | 13.80           | 116.70      | 1,311.7             | -64.9      | 121.5      | 137.7                 | 1.11                  | 1.00                 | -2.00               |
| 1,354.0                              | 14.30           | 117.10      | 1,340.8             | -68.2      | 128.0      | 145.0                 | 1.70                  | 1.67                 | 1.33                |
| 1,384.0                              | 14.30           | 118.00      | 1,369.8             | -71.6      | 134.6      | 152.4                 | 0.74                  | 0.00                 | 3.00                |
| 1,414.0                              | 14.60           | 116.80      | 1,398.9             | -75.0      | 141.2      | 159.9                 | 1.41                  | 1.00                 | -4.00               |
| 1,444.0                              | 14.50           | 115.80      | 1,427.9             | -78.4      | 148.0      | 167.5                 | 0.90                  | -0.33                | -3.33               |
| 1,474.0                              | 14.70           | 116.10      | 1,456.9             | -81.7      | 154.8      | 175.0                 | 0.71                  | 0.67                 | 1.00                |
| 1,504.0                              | 14.60           | 117.20      | 1,486.0             | -85.1      | 161.6      | 182.6                 | 0.99                  | -0.33                | 3.67                |
| 1,534.0                              | 14.50           | 119.30      | 1,515.0             | -88.6      | 168.2      | 190.1                 | 1.79                  | -0.33                | 7.00                |
| 1,564.0                              | 14.70           | 118.50      | 1,544.0             | -92.3      | 174.8      | 197.7                 | 0.95                  | 0.67                 | -2.67               |
| 1,594.0                              | 14.90           | 119.10      | 1,573.0             | -96.0      | 181.5      | 205.4                 | 0.84                  | 0.67                 | 2.00                |
| 1,624.0                              | 15.00           | 119.90      | 1,602.0             | -99.8      | 188.3      | 213.1                 | 0.76                  | 0.33                 | 2.67                |
| 1,654.0                              | 14.70           | 122.00      | 1,631.0             | -103.8     | 194.9      | 220.8                 | 2.05                  | -1.00                | 7.00                |
| 1,684.0                              | 14.90           | 122.00      | 1,660.0             | -107.8     | 201.4      | 228.4                 | 0.67                  | 0.67                 | 0.00                |
| 1,714.0                              | 15.00           | 121.70      | 1,689.0             | -111.9     | 207.9      | 236.1                 | 0.42                  | 0.33                 | -1.00               |
| 1,744.0                              | 15.20           | 120.90      | 1,718.0             | -116.0     | 214.6      | 243.9                 | 0.96                  | 0.67                 | -2.67               |
| 1,774.0                              | 15.30           | 121.30      | 1,746.9             | -120.0     | 221.4      | 251.8                 | 0.48                  | 0.33                 | 1.33                |
| 1,804.0                              | 15.00           | 120.70      | 1,775.9             | -124.1     | 228.1      | 259.7                 | 1.13                  | -1.00                | -2.00               |
| 1,834.0                              | 14.50           | 121.60      | 1,804.9             | -128.0     | 234.6      | 267.3                 | 1.83                  | -1.67                | 3.00                |
| 1,864.0                              | 14.70           | 121.40      | 1,833.9             | -132.0     | 241.1      | 274.8                 | 0.69                  | 0.67                 | -0.67               |
| 1,894.0                              | 14.70           | 120.90      | 1,862.9             | -135.9     | 247.6      | 282.4                 | 0.42                  | 0.00                 | -1.67               |
| 1,924.0                              | 13.90           | 120.40      | 1,892.0             | -139.7     | 254.0      | 289.8                 | 2.70                  | -2.67                | -1.67               |
| 1,954.0                              | 13.20           | 119.80      | 1,921.2             | -143.2     | 260.1      | 296.9                 | 2.38                  | -2.33                | -2.00               |
| 1,984.0                              | 13.20           | 119.40      | 1,950.4             | -146.6     | 266.0      | 303.7                 | 0.30                  | 0.00                 | -1.33               |
| 2,014.0                              | 13.30           | 118.90      | 1,979.6             | -150.0     | 272.0      | 310.6                 | 0.51                  | 0.33                 | -1.67               |
| 2,044.0                              | 13.40           | 117.60      | 2,008.8             | -153.2     | 278.1      | 317.5                 | 1.05                  | 0.33                 | -4.33               |
| 2,074.0                              | 13.70           | 117.10      | 2,037.9             | -156.5     | 284.4      | 324.5                 | 1.07                  | 1.00                 | -1.67               |
| 2,104.0                              | 13.90           | 116.40      | 2,067.1             | -159.7     | 290.7      | 331.7                 | 0.87                  | 0.67                 | -2.33               |
| 2,134.0                              | 13.90           | 116.00      | 2,096.2             | -162.9     | 297.2      | 338.9                 | 0.32                  | 0.00                 | -1.33               |
| 2,164.0                              | 14.10           | 116.30      | 2,125.3             | -166.1     | 303.7      | 346.2                 | 0.71                  | 0.67                 | 1.00                |
| 2,194.0                              | 13.80           | 116.50      | 2,154.4             | -169.3     | 310.2      | 353.4                 | 1.01                  | -1.00                | 0.67                |
| 2,224.0                              | 13.40           | 115.60      | 2,183.6             | -172.4     | 316.5      | 360.4                 | 1.51                  | -1.33                | -3.00               |
| 2,254.0                              | 13.00           | 115.10      | 2,212.8             | -175.3     | 322.7      | 367.3                 | 1.39                  | -1.33                | -1.67               |
| 2,284.0                              | 12.90           | 115.40      | 2,242.0             | -178.2     | 328.8      | 374.0                 | 0.40                  | -0.33                | 1.00                |
| 2,314.0                              | 13.10           | 115.70      | 2,271.3             | -181.1     | 334.9      | 380.7                 | 0.70                  | 0.67                 | 1.00                |
| 2,344.0                              | 12.80           | 115.00      | 2,300.5             | -184.0     | 341.0      | 387.4                 | 1.13                  | -1.00                | -2.33               |
| <b>Tie into Surface Hole Surveys</b> |                 |             |                     |            |            |                       |                       |                      |                     |
| 2,460.0                              | 11.40           | 115.10      | 2,413.9             | -194.3     | 363.0      | 411.7                 | 1.21                  | -1.21                | 0.09                |
| 2,492.0                              | 11.00           | 114.90      | 2,445.3             | -196.9     | 368.6      | 417.9                 | 1.26                  | -1.25                | -0.62               |
| 2,524.0                              | 11.00           | 115.90      | 2,476.7             | -199.5     | 374.2      | 424.0                 | 0.60                  | 0.00                 | 3.12                |
| 2,555.0                              | 11.90           | 116.90      | 2,507.1             | -202.2     | 379.7      | 430.2                 | 2.97                  | 2.90                 | 3.23                |

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**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Single User Db

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 2,587.0             | 12.50           | 119.90      | 2,538.4             | -205.5     | 385.6      | 436.9                 | 2.73                  | 1.87                 | 9.37                |
| 2,619.0             | 13.40           | 121.50      | 2,569.6             | -209.1     | 391.8      | 444.1                 | 3.03                  | 2.81                 | 5.00                |
| 2,650.0             | 13.40           | 121.40      | 2,599.7             | -212.9     | 397.9      | 451.3                 | 0.07                  | 0.00                 | -0.32               |
| 2,682.0             | 13.40           | 121.40      | 2,630.8             | -216.7     | 404.2      | 458.7                 | 0.00                  | 0.00                 | 0.00                |
| 2,714.0             | 11.80           | 120.60      | 2,662.1             | -220.3     | 410.2      | 465.6                 | 5.03                  | -5.00                | -2.50               |
| 2,745.0             | 10.70           | 120.80      | 2,692.5             | -223.4     | 415.4      | 471.7                 | 3.55                  | -3.55                | 0.65                |
| 2,777.0             | 9.60            | 120.80      | 2,724.0             | -226.3     | 420.3      | 477.3                 | 3.44                  | -3.44                | 0.00                |
| 2,808.0             | 9.00            | 120.20      | 2,754.6             | -228.9     | 424.6      | 482.3                 | 1.96                  | -1.94                | -1.94               |
| 2,840.0             | 8.70            | 119.20      | 2,786.2             | -231.3     | 428.9      | 487.2                 | 1.05                  | -0.94                | -3.12               |
| 2,871.0             | 7.90            | 119.30      | 2,816.9             | -233.5     | 432.8      | 491.7                 | 2.58                  | -2.58                | 0.32                |
| 2,902.0             | 6.90            | 119.70      | 2,847.6             | -235.4     | 436.2      | 495.7                 | 3.23                  | -3.23                | 1.29                |
| 2,934.0             | 6.40            | 119.60      | 2,879.4             | -237.3     | 439.5      | 499.4                 | 1.56                  | -1.56                | -0.31               |
| 2,966.0             | 6.10            | 118.30      | 2,911.2             | -239.0     | 442.5      | 502.9                 | 1.04                  | -0.94                | -4.06               |
| 2,998.0             | 5.80            | 119.80      | 2,943.0             | -240.6     | 445.4      | 506.2                 | 1.06                  | -0.94                | 4.69                |
| 3,028.0             | 5.60            | 119.10      | 2,972.9             | -242.0     | 448.0      | 509.2                 | 0.71                  | -0.67                | -2.33               |
| 3,059.0             | 5.50            | 121.20      | 3,003.7             | -243.5     | 450.6      | 512.2                 | 0.73                  | -0.32                | 6.77                |
| 3,090.0             | 5.40            | 121.30      | 3,034.6             | -245.1     | 453.1      | 515.1                 | 0.32                  | -0.32                | 0.32                |
| 3,122.0             | 4.80            | 122.90      | 3,066.5             | -246.6     | 455.5      | 518.0                 | 1.93                  | -1.87                | 5.00                |
| 3,153.0             | 4.40            | 122.60      | 3,097.4             | -247.9     | 457.6      | 520.5                 | 1.29                  | -1.29                | -0.97               |
| 3,185.0             | 4.20            | 124.90      | 3,129.3             | -249.3     | 459.6      | 522.8                 | 0.83                  | -0.62                | 7.19                |
| 3,216.0             | 4.10            | 123.70      | 3,160.2             | -250.5     | 461.5      | 525.1                 | 0.43                  | -0.32                | -3.87               |
| 3,248.0             | 4.00            | 126.30      | 3,192.1             | -251.8     | 463.3      | 527.3                 | 0.65                  | -0.31                | 8.12                |
| 3,279.0             | 3.80            | 126.10      | 3,223.0             | -253.1     | 465.0      | 529.4                 | 0.65                  | -0.65                | -0.65               |
| 3,311.0             | 3.10            | 132.00      | 3,255.0             | -254.3     | 466.5      | 531.3                 | 2.45                  | -2.19                | 18.44               |
| 3,341.0             | 2.70            | 137.20      | 3,284.9             | -255.3     | 467.6      | 532.8                 | 1.59                  | -1.33                | 17.33               |
| 3,373.0             | 2.70            | 140.90      | 3,316.9             | -256.5     | 468.6      | 534.2                 | 0.54                  | 0.00                 | 11.56               |
| 3,403.0             | 2.60            | 141.00      | 3,346.9             | -257.5     | 469.5      | 535.4                 | 0.33                  | -0.33                | 0.33                |
| 3,435.0             | 2.50            | 136.00      | 3,378.8             | -258.6     | 470.4      | 536.8                 | 0.76                  | -0.31                | -15.62              |
| 3,465.0             | 2.20            | 132.90      | 3,408.8             | -259.5     | 471.3      | 538.0                 | 1.09                  | -1.00                | -10.33              |
| 3,499.0             | 2.30            | 136.20      | 3,442.8             | -260.4     | 472.2      | 539.2                 | 0.48                  | 0.29                 | 9.71                |
| 3,537.0             | 2.20            | 141.20      | 3,480.8             | -261.5     | 473.2      | 540.6                 | 0.58                  | -0.26                | 13.16               |
| 3,561.0             | 1.80            | 133.50      | 3,504.8             | -262.1     | 473.8      | 541.4                 | 2.00                  | -1.67                | -32.08              |
| 3,593.0             | 1.60            | 127.60      | 3,536.7             | -262.8     | 474.5      | 542.4                 | 0.83                  | -0.62                | -18.44              |
| 3,623.0             | 1.50            | 132.10      | 3,566.7             | -263.3     | 475.1      | 543.1                 | 0.52                  | -0.33                | 15.00               |
| 3,655.0             | 1.50            | 135.00      | 3,598.7             | -263.9     | 475.7      | 544.0                 | 0.24                  | 0.00                 | 9.06                |
| 3,687.0             | 1.60            | 119.70      | 3,630.7             | -264.4     | 476.4      | 544.8                 | 1.33                  | 0.31                 | -47.81              |
| 3,719.0             | 1.60            | 117.20      | 3,662.7             | -264.8     | 477.2      | 545.7                 | 0.22                  | 0.00                 | -7.81               |
| 3,749.0             | 1.50            | 114.20      | 3,692.7             | -265.2     | 477.9      | 546.5                 | 0.43                  | -0.33                | -10.00              |
| 3,781.0             | 1.30            | 123.60      | 3,724.7             | -265.5     | 478.6      | 547.3                 | 0.95                  | -0.62                | 29.37               |
| 3,813.0             | 1.30            | 131.50      | 3,756.7             | -266.0     | 479.2      | 548.0                 | 0.56                  | 0.00                 | 24.69               |
| 3,843.0             | 1.30            | 136.80      | 3,786.7             | -266.4     | 479.7      | 548.7                 | 0.40                  | 0.00                 | 17.67               |
| 3,884.0             | 1.30            | 143.70      | 3,827.6             | -267.2     | 480.3      | 549.5                 | 0.38                  | 0.00                 | 16.83               |
| 3,906.0             | 1.10            | 117.30      | 3,849.6             | -267.5     | 480.6      | 550.0                 | 2.64                  | -0.91                | -120.00             |
| 3,938.0             | 1.30            | 105.70      | 3,881.6             | -267.7     | 481.2      | 550.6                 | 0.98                  | 0.62                 | -36.25              |
| 3,969.0             | 1.30            | 110.40      | 3,912.6             | -267.9     | 481.9      | 551.3                 | 0.34                  | 0.00                 | 15.16               |
| 4,001.0             | 1.30            | 116.50      | 3,944.6             | -268.2     | 482.5      | 552.0                 | 0.43                  | 0.00                 | 19.06               |
| 4,032.0             | 1.10            | 124.10      | 3,975.6             | -268.5     | 483.1      | 552.7                 | 0.82                  | -0.65                | 24.52               |
| 4,064.0             | 1.20            | 133.60      | 4,007.6             | -268.9     | 483.6      | 553.3                 | 0.67                  | 0.31                 | 29.69               |
| 4,095.0             | 1.20            | 135.20      | 4,038.6             | -269.4     | 484.1      | 553.9                 | 0.11                  | 0.00                 | 5.16                |
| 4,128.0             | 1.20            | 115.80      | 4,071.6             | -269.8     | 484.6      | 554.6                 | 1.23                  | 0.00                 | -58.79              |
| 4,159.0             | 1.50            | 103.70      | 4,102.6             | -270.0     | 485.3      | 555.3                 | 1.33                  | 0.97                 | -39.03              |
| 4,189.0             | 1.60            | 105.70      | 4,132.6             | -270.2     | 486.1      | 556.1                 | 0.38                  | 0.33                 | 6.67                |
| 4,221.0             | 1.50            | 109.70      | 4,164.6             | -270.5     | 486.9      | 557.0                 | 0.46                  | -0.31                | 12.50               |
| 4,252.0             | 1.50            | 121.20      | 4,195.5             | -270.8     | 487.6      | 557.8                 | 0.97                  | 0.00                 | 37.10               |
| 4,283.0             | 1.40            | 121.80      | 4,226.5             | -271.2     | 488.3      | 558.5                 | 0.33                  | -0.32                | 1.94                |

**Company:** EOG Resources  
**Project:** Uintah County Utah  
**Site:** Chapita Well Unit 1425-1434  
**Well:** #1434-22D  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well #1434-22D  
**TVD Reference:** True #34 @ 4919.0ft (RKB Elev.)  
**MD Reference:** True #34 @ 4919.0ft (RKB Elev.)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Single User Db

Survey

| Measured Depth (ft)         | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|-----------------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 4,314.0                     | 1.50            | 125.20      | 4,257.5             | -271.7     | 489.0      | 559.3                 | 0.43                  | 0.32                 | 10.97               |
| 4,346.0                     | 1.30            | 123.90      | 4,289.5             | -272.1     | 489.6      | 560.1                 | 0.63                  | -0.62                | -4.06               |
| 4,376.0                     | 1.10            | 125.70      | 4,319.5             | -272.5     | 490.1      | 560.7                 | 0.68                  | -0.67                | 6.00                |
| 4,405.0                     | 1.40            | 133.00      | 4,348.5             | -272.9     | 490.6      | 561.3                 | 1.17                  | 1.03                 | 25.17               |
| 4,438.0                     | 1.20            | 144.50      | 4,381.5             | -273.4     | 491.1      | 562.1                 | 0.99                  | -0.61                | 34.85               |
| 4,468.0                     | 0.80            | 156.40      | 4,411.5             | -273.9     | 491.4      | 562.5                 | 1.50                  | -1.33                | 39.67               |
| 4,499.0                     | 0.60            | 233.80      | 4,442.5             | -274.2     | 491.3      | 562.6                 | 2.87                  | -0.65                | 249.68              |
| 4,530.0                     | 0.70            | 247.50      | 4,473.5             | -274.3     | 491.0      | 562.4                 | 0.59                  | 0.32                 | 44.19               |
| 4,561.0                     | 0.10            | 0.40        | 4,504.5             | -274.4     | 490.9      | 562.3                 | 2.40                  | -1.94                | 364.19              |
| 4,592.0                     | 0.40            | 53.40       | 4,535.5             | -274.3     | 490.9      | 562.3                 | 1.13                  | 0.97                 | 170.97              |
| 4,624.0                     | 0.40            | 81.50       | 4,567.5             | -274.2     | 491.1      | 562.4                 | 0.61                  | 0.00                 | 87.81               |
| 4,686.0                     | 0.50            | 110.50      | 4,629.5             | -274.3     | 491.6      | 562.9                 | 0.40                  | 0.16                 | 46.77               |
| 4,790.0                     | 0.50            | 145.80      | 4,733.5             | -274.8     | 492.3      | 563.7                 | 0.29                  | 0.00                 | 33.94               |
| 4,806.9                     | 0.54            | 144.83      | 4,750.3             | -274.9     | 492.4      | 563.9                 | 0.24                  | 0.23                 | -5.73               |
| <b>Wasatch Top-50' 1434</b> |                 |             |                     |            |            |                       |                       |                      |                     |
| 4,876.0                     | 0.70            | 142.00      | 4,819.5             | -275.5     | 492.8      | 564.6                 | 0.24                  | 0.23                 | -4.10               |
| 4,969.0                     | 0.70            | 150.50      | 4,912.5             | -276.5     | 493.4      | 565.6                 | 0.11                  | 0.00                 | 9.14                |
| 5,063.0                     | 0.90            | 137.50      | 5,006.5             | -277.5     | 494.2      | 566.7                 | 0.29                  | 0.21                 | -13.83              |
| 5,158.0                     | 0.70            | 143.70      | 5,101.4             | -278.5     | 495.1      | 568.0                 | 0.23                  | -0.21                | 6.53                |
| 5,284.0                     | 0.90            | 138.50      | 5,227.4             | -279.9     | 496.2      | 569.6                 | 0.17                  | 0.16                 | -4.13               |
| 5,346.0                     | 0.90            | 154.20      | 5,289.4             | -280.7     | 496.7      | 570.4                 | 0.40                  | 0.00                 | 25.32               |
| 5,439.0                     | 1.00            | 146.60      | 5,382.4             | -282.0     | 497.5      | 571.8                 | 0.17                  | 0.11                 | -8.17               |
| 5,533.0                     | 0.40            | 158.90      | 5,476.4             | -283.0     | 498.1      | 572.7                 | 0.65                  | -0.64                | 13.09               |
| 5,626.0                     | 0.40            | 169.10      | 5,569.4             | -283.7     | 498.2      | 573.2                 | 0.08                  | 0.00                 | 10.97               |
| 5,718.0                     | 0.60            | 190.90      | 5,661.4             | -284.4     | 498.2      | 573.5                 | 0.30                  | 0.22                 | 23.70               |
| 5,813.0                     | 0.50            | 186.30      | 5,756.4             | -285.3     | 498.1      | 573.8                 | 0.11                  | -0.11                | -4.84               |
| 5,907.0                     | 0.80            | 187.50      | 5,850.4             | -286.4     | 497.9      | 574.2                 | 0.32                  | 0.32                 | 1.28                |
| 6,000.0                     | 0.70            | 158.00      | 5,943.4             | -287.6     | 498.1      | 574.9                 | 0.42                  | -0.11                | -31.72              |
| 6,093.0                     | 0.90            | 159.90      | 6,036.4             | -288.8     | 498.5      | 575.9                 | 0.22                  | 0.22                 | 2.04                |
| 6,184.0                     | 1.00            | 159.00      | 6,127.4             | -290.2     | 499.1      | 577.0                 | 0.11                  | 0.11                 | -0.99               |
| 6,281.0                     | 0.50            | 195.90      | 6,224.4             | -291.4     | 499.2      | 577.7                 | 0.69                  | -0.52                | 38.04               |
| 6,374.0                     | 0.70            | 209.10      | 6,317.4             | -292.3     | 498.9      | 577.8                 | 0.26                  | 0.22                 | 14.19               |
| 6,468.0                     | 0.80            | 207.30      | 6,411.3             | -293.4     | 498.3      | 577.8                 | 0.11                  | 0.11                 | -1.91               |
| 6,561.0                     | 1.20            | 202.80      | 6,504.3             | -294.8     | 497.6      | 577.9                 | 0.44                  | 0.43                 | -4.84               |
| 6,653.0                     | 0.50            | 51.10       | 6,596.3             | -295.5     | 497.5      | 578.2                 | 1.80                  | -0.76                | -164.89             |
| 6,746.0                     | 0.50            | 66.10       | 6,689.3             | -295.1     | 498.2      | 578.6                 | 0.14                  | 0.00                 | 16.13               |
| 6,841.0                     | 0.40            | 105.70      | 6,784.3             | -295.0     | 498.9      | 579.2                 | 0.34                  | -0.11                | 41.68               |
| 6,934.0                     | 0.70            | 124.30      | 6,877.3             | -295.4     | 499.7      | 580.0                 | 0.37                  | 0.32                 | 20.00               |
| 7,026.0                     | 0.70            | 146.00      | 6,969.3             | -296.2     | 500.5      | 581.1                 | 0.29                  | 0.00                 | 23.59               |
| 7,121.0                     | 1.10            | 147.90      | 7,064.3             | -297.4     | 501.3      | 582.4                 | 0.42                  | 0.42                 | 2.00                |
| 7,215.0                     | 0.70            | 174.40      | 7,158.3             | -298.8     | 501.8      | 583.5                 | 0.60                  | -0.43                | 28.19               |
| 7,309.0                     | 0.70            | 215.50      | 7,252.3             | -299.8     | 501.6      | 583.8                 | 0.52                  | 0.00                 | 43.72               |
| 7,402.0                     | 0.60            | 200.00      | 7,345.3             | -300.7     | 501.1      | 583.8                 | 0.22                  | -0.11                | -16.67              |
| 7,496.0                     | 0.90            | 187.40      | 7,439.3             | -301.9     | 500.8      | 584.1                 | 0.36                  | 0.32                 | -13.40              |
| 7,588.0                     | 0.90            | 183.90      | 7,531.3             | -303.4     | 500.7      | 584.7                 | 0.06                  | 0.00                 | -3.80               |
| 7,682.0                     | 0.90            | 170.50      | 7,625.2             | -304.8     | 500.7      | 585.4                 | 0.22                  | 0.00                 | -14.26              |
| 7,777.0                     | 1.10            | 175.10      | 7,720.2             | -306.5     | 500.9      | 586.4                 | 0.23                  | 0.21                 | 4.84                |
| 7,871.0                     | 1.30            | 162.70      | 7,814.2             | -308.4     | 501.3      | 587.6                 | 0.35                  | 0.21                 | -13.19              |
| 7,965.0                     | 0.50            | 140.90      | 7,908.2             | -309.7     | 501.9      | 588.8                 | 0.91                  | -0.85                | -23.19              |
| 8,057.0                     | 0.80            | 166.70      | 8,000.2             | -310.6     | 502.3      | 589.6                 | 0.45                  | 0.33                 | 28.04               |
| 8,151.0                     | 0.80            | 164.10      | 8,094.2             | -311.9     | 502.6      | 590.5                 | 0.04                  | 0.00                 | -2.77               |
| 8,243.0                     | 1.10            | 169.50      | 8,186.2             | -313.4     | 503.0      | 591.5                 | 0.34                  | 0.33                 | 5.87                |
| 8,337.0                     | 0.90            | 164.80      | 8,280.1             | -315.0     | 503.3      | 592.5                 | 0.23                  | -0.21                | -5.00               |
| 8,430.0                     | 0.20            | 115.70      | 8,373.1             | -315.8     | 503.7      | 593.2                 | 0.84                  | -0.75                | -52.80              |

**Company:** EOG Resources  
**Project:** Uintah County Utah  
**Site:** Chapita Well Unit 1425-1434  
**Well:** #1434-22D  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well #1434-22D  
**TVD Reference:** True #34 @ 4919.0ft (RKB Elev.)  
**MD Reference:** True #34 @ 4919.0ft (RKB Elev.)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Single User Db

**Survey**

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 8,525.0             | 0.50            | 161.50      | 8,468.1             | -316.2     | 503.9      | 593.7                 | 0.41                  | 0.32                 | 48.21               |
| 8,617.0             | 0.90            | 152.00      | 8,560.1             | -317.3     | 504.4      | 594.6                 | 0.45                  | 0.43                 | -10.33              |
| 8,711.0             | 1.00            | 149.90      | 8,654.1             | -318.6     | 505.2      | 595.9                 | 0.11                  | 0.11                 | -2.23               |
| 8,803.0             | 1.40            | 140.60      | 8,746.1             | -320.2     | 506.3      | 597.6                 | 0.48                  | 0.43                 | -10.11              |
| 8,898.0             | 1.30            | 152.20      | 8,841.1             | -322.0     | 507.5      | 599.6                 | 0.31                  | -0.11                | 12.21               |
| 8,993.0             | 1.40            | 151.10      | 8,936.1             | -324.0     | 508.6      | 601.4                 | 0.11                  | 0.11                 | -1.16               |
| 9,087.0             | 1.70            | 151.20      | 9,030.0             | -326.2     | 509.8      | 603.6                 | 0.32                  | 0.32                 | 0.11                |
| 9,212.0             | 1.90            | 155.70      | 9,155.0             | -329.7     | 511.6      | 606.8                 | 0.20                  | 0.16                 | 3.60                |
| 9,339.0             | 2.10            | 161.70      | 9,281.9             | -333.9     | 513.2      | 610.1                 | 0.23                  | 0.16                 | 4.72                |
| 9,463.0             | 2.30            | 153.50      | 9,405.8             | -338.3     | 515.0      | 613.8                 | 0.30                  | 0.16                 | -6.61               |
| 9,558.0             | 2.30            | 158.70      | 9,500.7             | -341.7     | 516.5      | 616.8                 | 0.22                  | 0.00                 | 5.47                |
| 9,627.0             | 2.40            | 152.60      | 9,569.7             | -344.3     | 517.7      | 619.1                 | 0.39                  | 0.14                 | -8.84               |
| 9,681.0             | 2.40            | 152.60      | 9,623.6             | -346.3     | 518.7      | 621.0                 | 0.00                  | 0.00                 | 0.00                |

Projection to TD

**Targets**

**Target Name**

| - hit/miss target | Dip Angle (°) | Dip Dir. (°) | TVD (ft) | +N/-S (ft) | +E/-W (ft) | Northing (ft) | Easting (ft) | Latitude        | Longitude         |
|-------------------|---------------|--------------|----------|------------|------------|---------------|--------------|-----------------|-------------------|
| - Shape           | 0.00          | 0.00         | 4,750.0  | -308.5     | 501.6      | 623,580.22    | 2,580,886.95 | 40° 1' 36.840 N | 109° 25' 31.681 W |

Wasatch Top-50' 143- actual wellpath misses target center by 34.8ft at 4806.8ft MD (4750.3 TVD, -274.9 N, 492.4 E)  
 - Circle (radius 50.0)

**Design Annotations**

| Measured Depth (ft) | Vertical Depth (ft) | Local Coordinates |            | Comment                       |
|---------------------|---------------------|-------------------|------------|-------------------------------|
|                     |                     | +N/-S (ft)        | +E/-W (ft) |                               |
| 2,344.0             | 2,300.5             | -184.0            | 341.0      | Tie into Surface Hole Surveys |
| 9,681.0             | 9,623.6             | -346.3            | 518.7      | Projection to TD              |

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

