

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER EC 98-16		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML47045		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1370 FNL 2435 FEL	SWNE	16	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	1370 FNL 2435 FEL	SWNE	16	9.0 S	23.0 E	S
At Total Depth	1370 FNL 2435 FEL	SWNE	16	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1370		23. NUMBER OF ACRES IN DRILLING UNIT 640		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 900		26. PROPOSED DEPTH MD: 9100 TVD: 9100		
27. ELEVATION - GROUND LEVEL 4947		28. BOND NUMBER 6196017		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kaylene Gardner	TITLE Regulatory Administrator	PHONE 435 781-9111
SIGNATURE	DATE 12/22/2008	EMAIL kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047502510000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	26	16	0	90		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9100		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	9100	11.6			

EIGHT POINT PLAN

EAST CHAPITA 98-16

SW/NE, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,755		Shale	
Birdsnest Zone	1,851		Dolomite	
Mahogany Oil Bed Shale	2,390		Shale	
Wasatch	4,651	Primary	Sandstone	Gas
Chapita Wells	5,237	Primary	Sandstone	Gas
Buck Canyon	5,895	Primary	Sandstone	Gas
North Horn	6,460	Primary	Sandstone	Gas
KMV Price River	6,838	Primary	Sandstone	Gas
KMV Price River Middle	7,620	Primary	Sandstone	Gas
KMV Price River Lower	8,390	Primary	Sandstone	Gas
Sego	8,898		Sandstone	
TD	9,100			

Estimated TD: **9,100' or 200'± below TD**

Anticipated BHP: 4,968 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 98-16

SW/NE, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60'	16"						
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 98-16

SW/NE, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

EAST CHAPITA 98-16

SW/NE, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 870 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 98-16

SW/NE, SEC. 16, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES, INC.

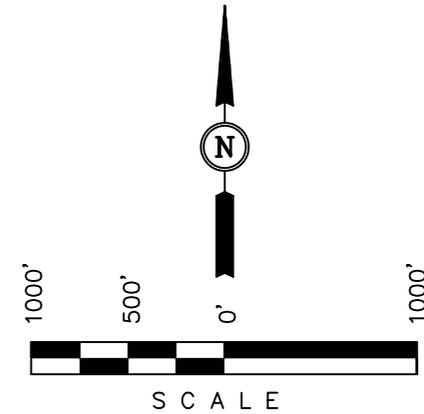
Well location, EAST CHAPITA #98-16, located as shown in the SW 1/4 NE 1/4 of Section 16, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



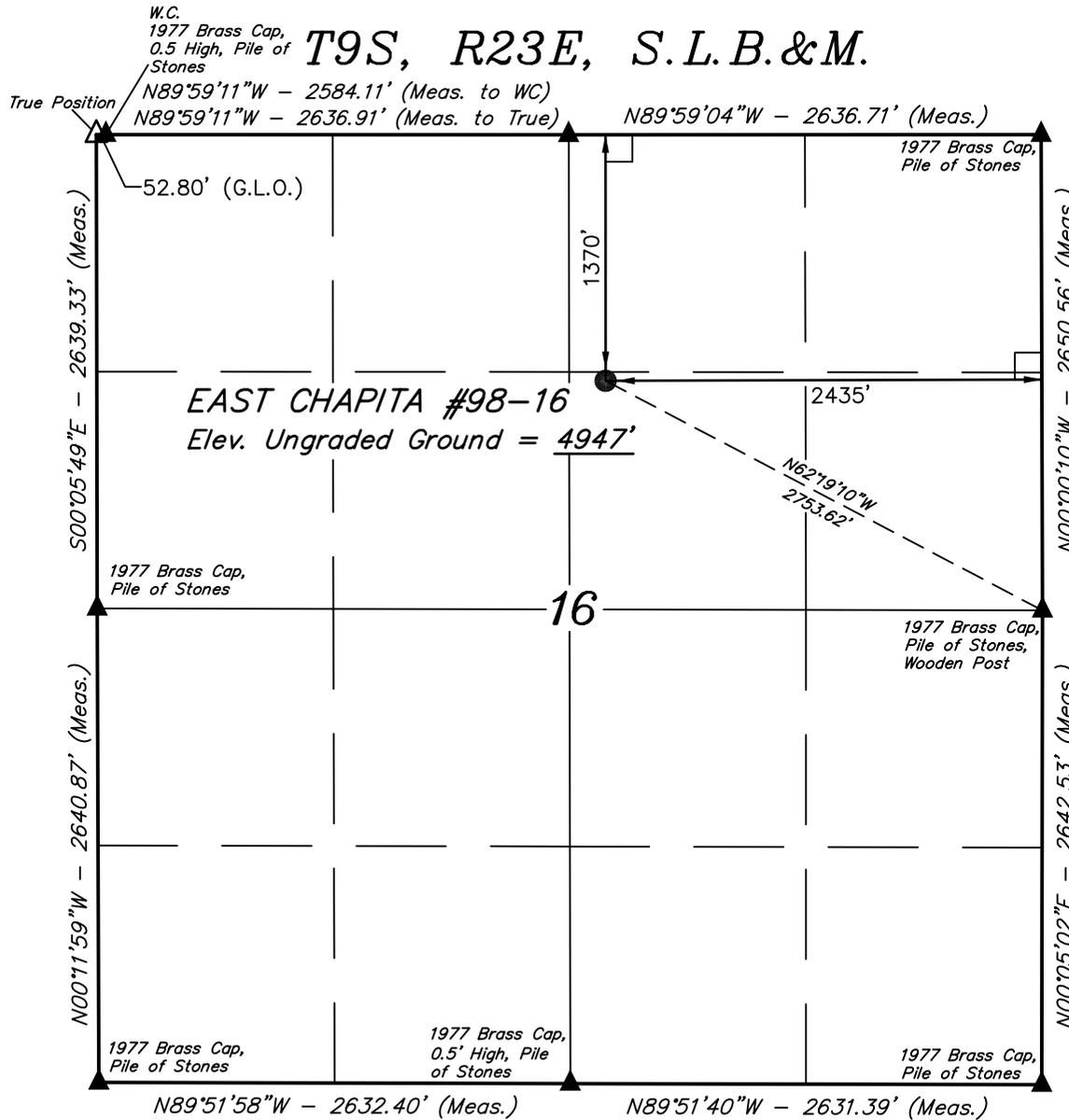
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-22-08	DATE DRAWN: 10-29-08
PARTY A.K. C.R. E.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'22.00" (40.039444)
 LONGITUDE = 109°19'52.36" (109.331211)
 (NAD 27)
 LATITUDE = 40°02'22.12" (40.039478)
 LONGITUDE = 109°19'49.92" (109.330533)

APIWellNo:43047502510000

EOG RESOURCES, INC.
EAST CHAPITA #98-16
LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T9S, R23E, S.L.B.&M.

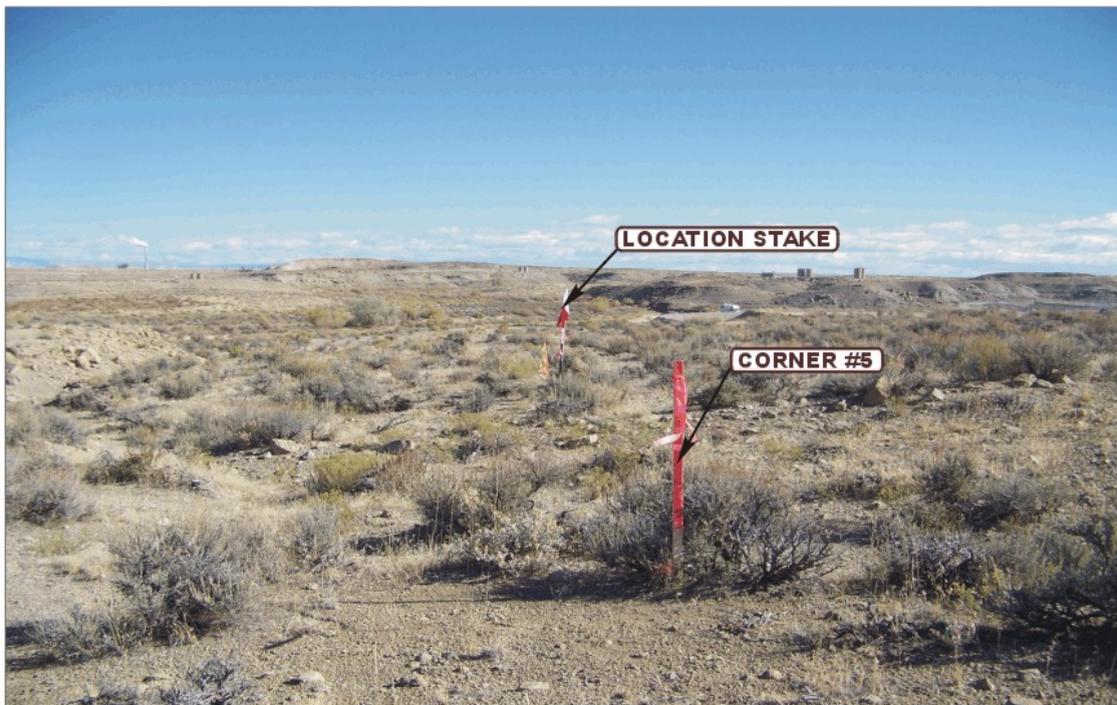


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	10	30	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: A.J.K.	DRAWN BY: J.J.		REVISED: 00-00-00	

EOG RESOURCES, INC.

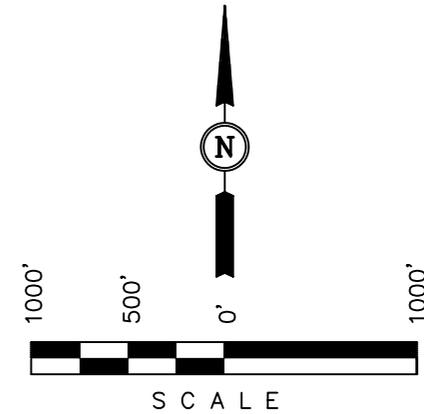
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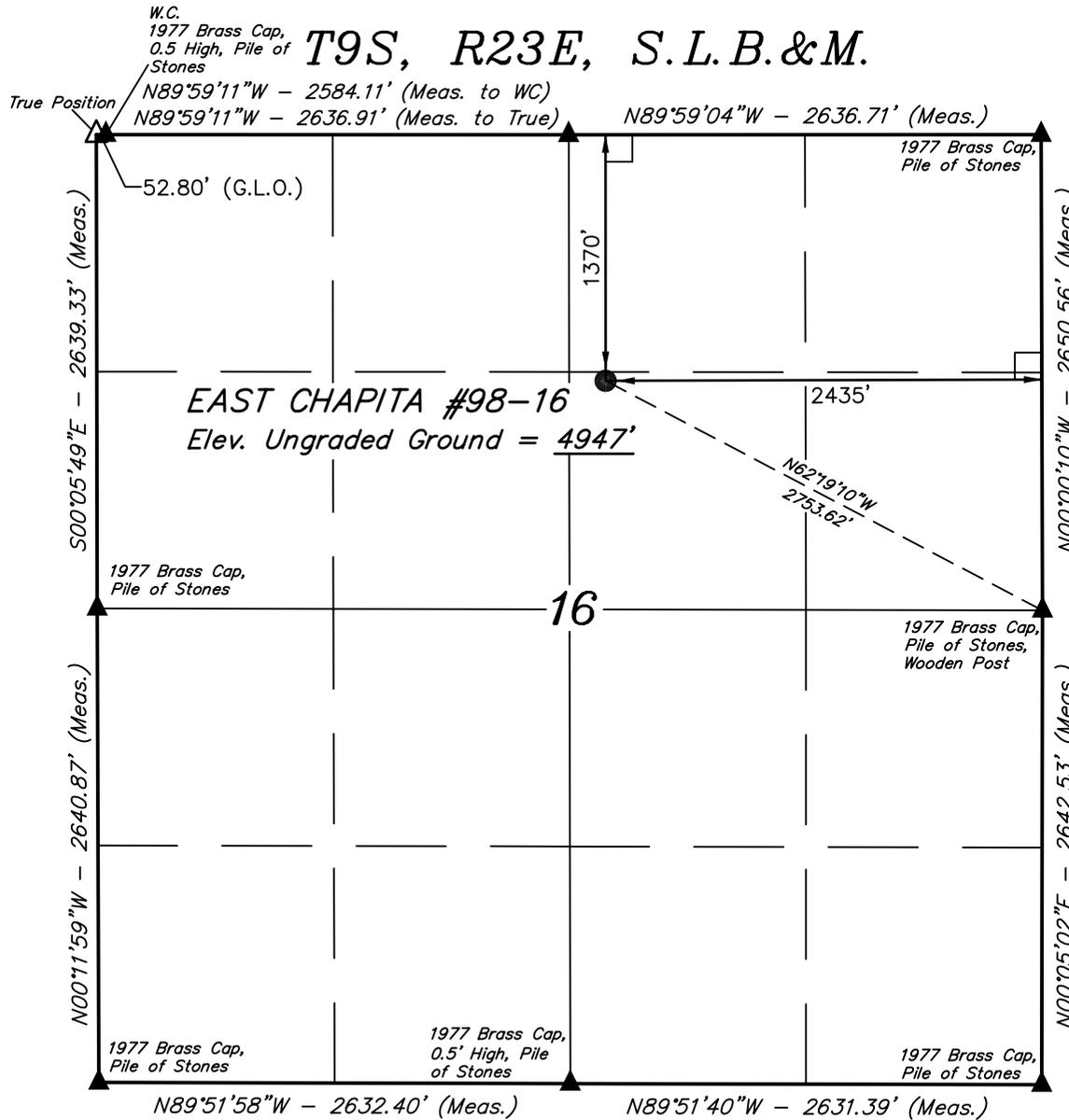
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

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 85 SOUTH 200 EAST - VERNAL, UTAH 84078
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SCALE 1" = 1000'	DATE SURVEYED: 10-22-08	DATE DRAWN: 10-29-08
PARTY A.K. C.R. E.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'22.00" (40.039444)
 LONGITUDE = 109°19'52.36" (109.331211)
 (NAD 27)
 LATITUDE = 40°02'22.12" (40.039478)
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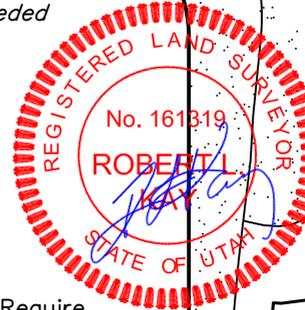
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EOG RESOURCES, INC.

FIGURE #1

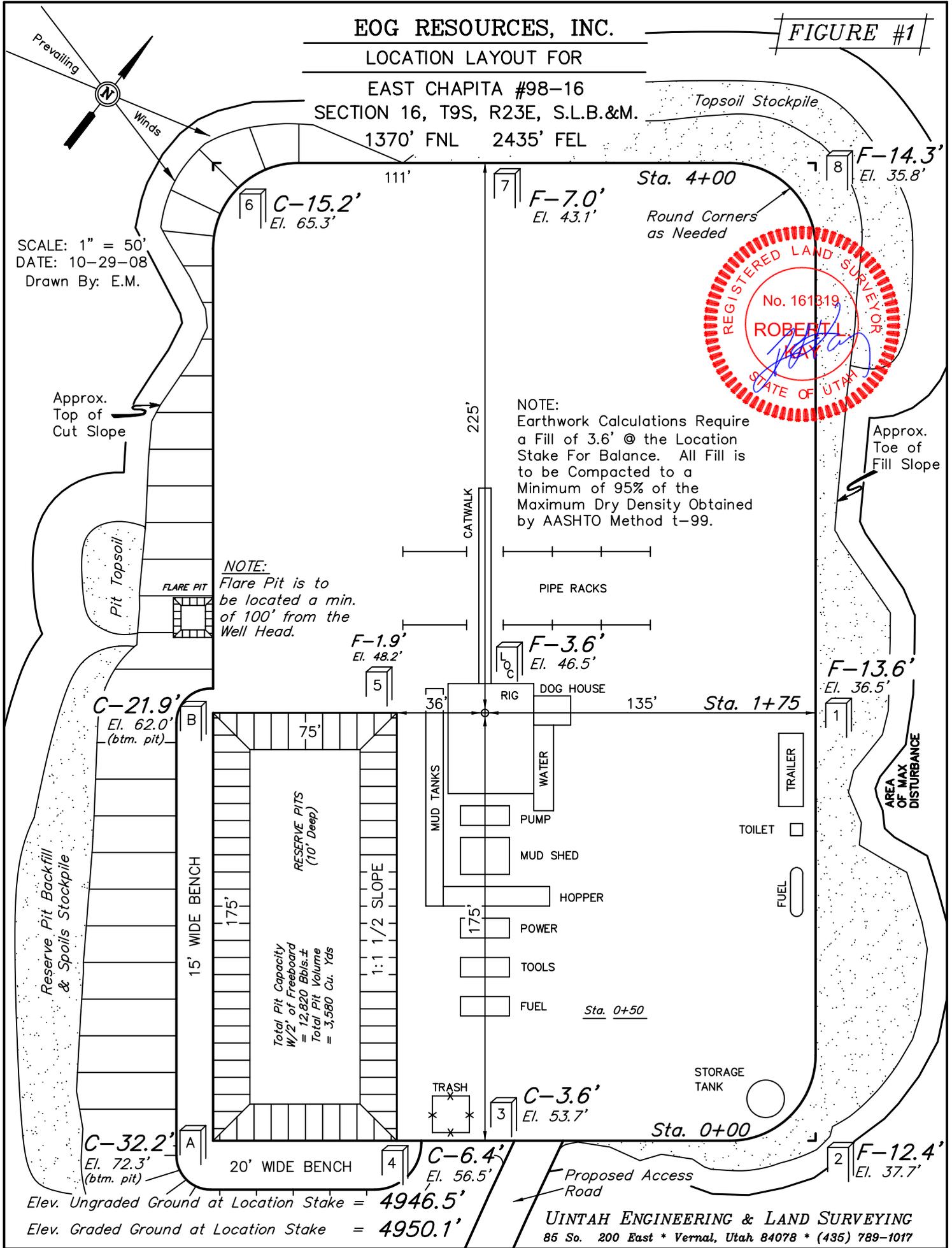
LOCATION LAYOUT FOR
EAST CHAPITA #98-16
SECTION 16, T9S, R23E, S.L.B.&M.
1370' FNL 2435' FEL

SCALE: 1" = 50'
DATE: 10-29-08
Drawn By: E.M.



NOTE:
Earthwork Calculations Require
a Fill of 3.6' @ the Location
Stake For Balance. All Fill is
to be Compacted to a
Minimum of 95% of the
Maximum Dry Density Obtained
by AASHTO Method t-99.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 4946.5'
Elev. Graded Ground at Location Stake = 4950.1'

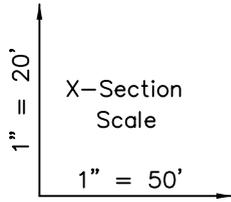
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

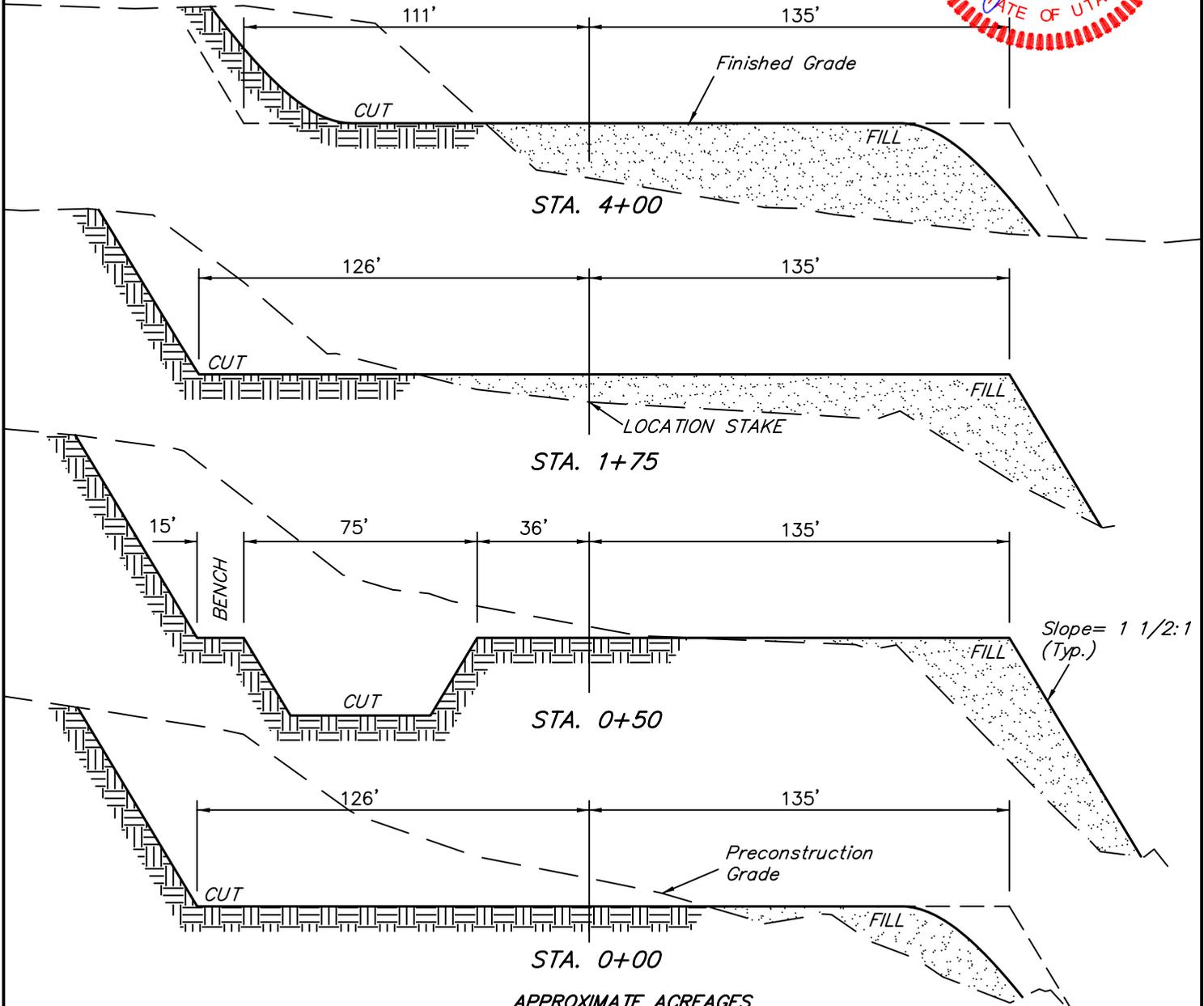
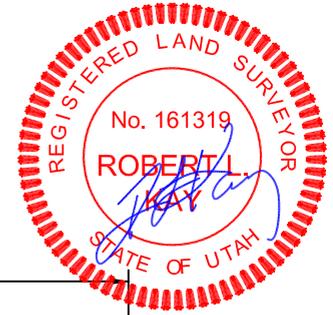
TYPICAL CROSS SECTIONS FOR

**EAST CHAPITA #98-16
SECTION 16, T9S, R23E, S.L.B.&M.
1370' FNL 2435' FEL**

FIGURE #2



DATE: 10-29-08
Drawn By: E.M.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±3.738 ACRES
ACCESS ROAD DISTURBANCE = ±0.319 ACRES
PIPELINE DISTURBANCE = ±0.313 ACRES
TOTAL = ±4.370 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,590 Cu. Yds.
Remaining Location = 18,980 Cu. Yds.

TOTAL CUT = 21,570 CU.YDS.
FILL = 17,190 CU.YDS.

EXCESS MATERIAL = 4,380 Cu. Yds.
Topsoil & Pit Backfill = 4,380 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

EOG RESOURCES, INC.

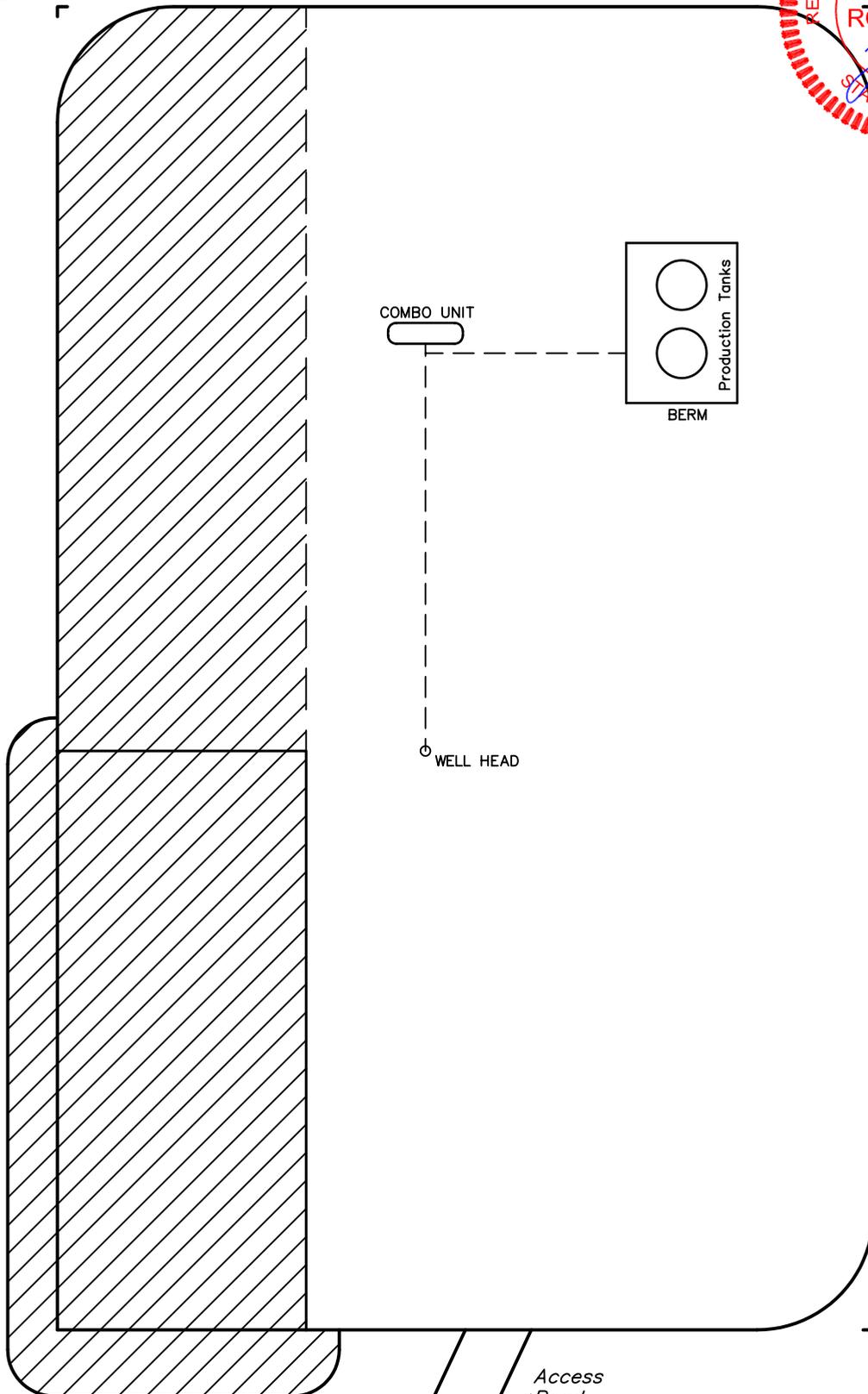
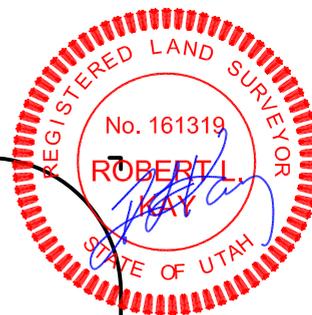
PRODUCTION FACILITY LAYOUT FOR

**EAST CHAPITA #98-16
SECTION 16, T9S, R23E, S.L.B.&M.
1370' FNL 2435' FEL**

FIGURE #3



SCALE: 1" = 50'
DATE: 10-29-08
Drawn By: E.M.



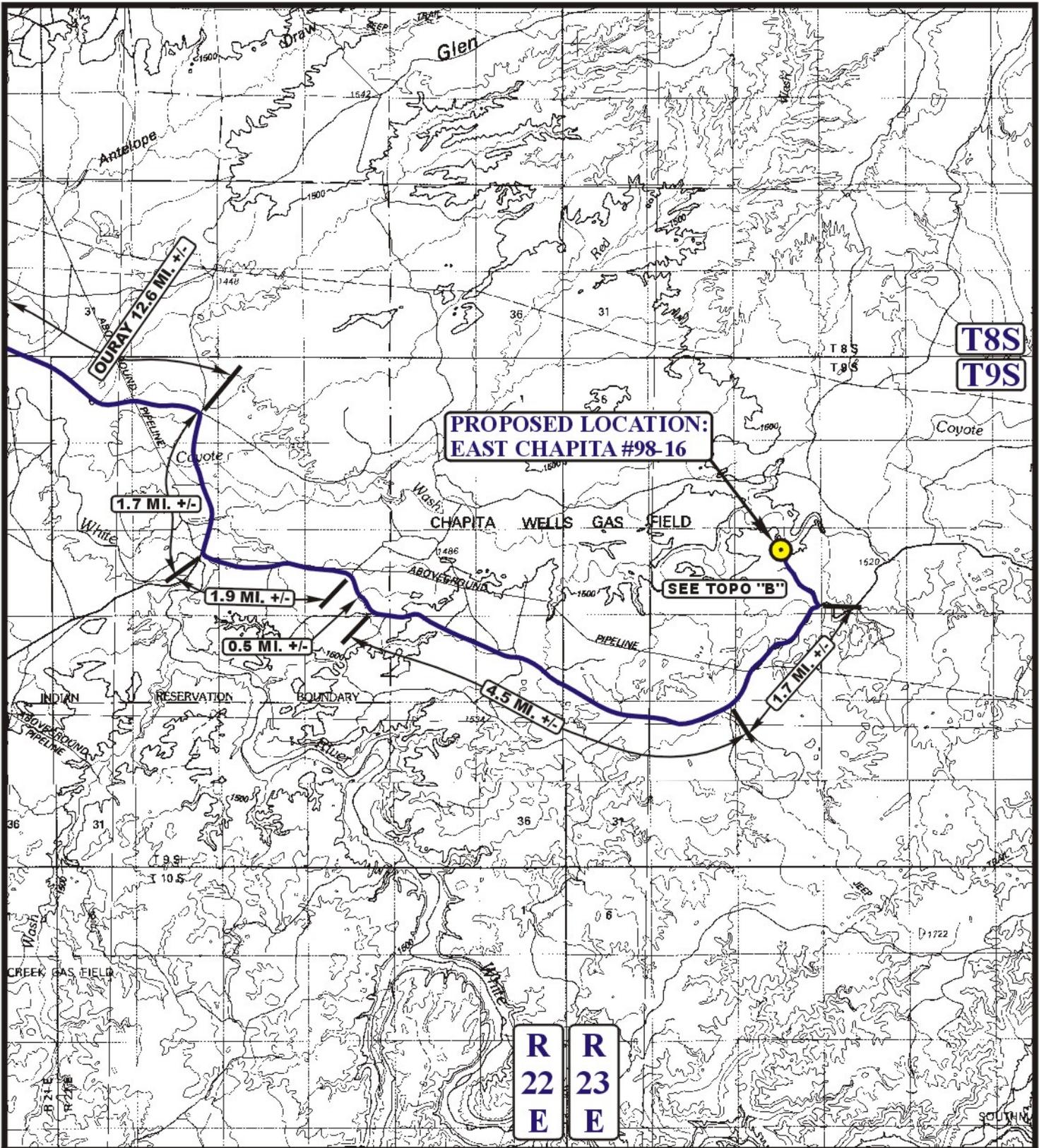
 RE-HABED AREA

Access Road
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
EAST CHAPITA #98-16
SECTION 16, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 100' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWESTERLY; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.7 MILES.



LEGEND:

PROPOSED LOCATION

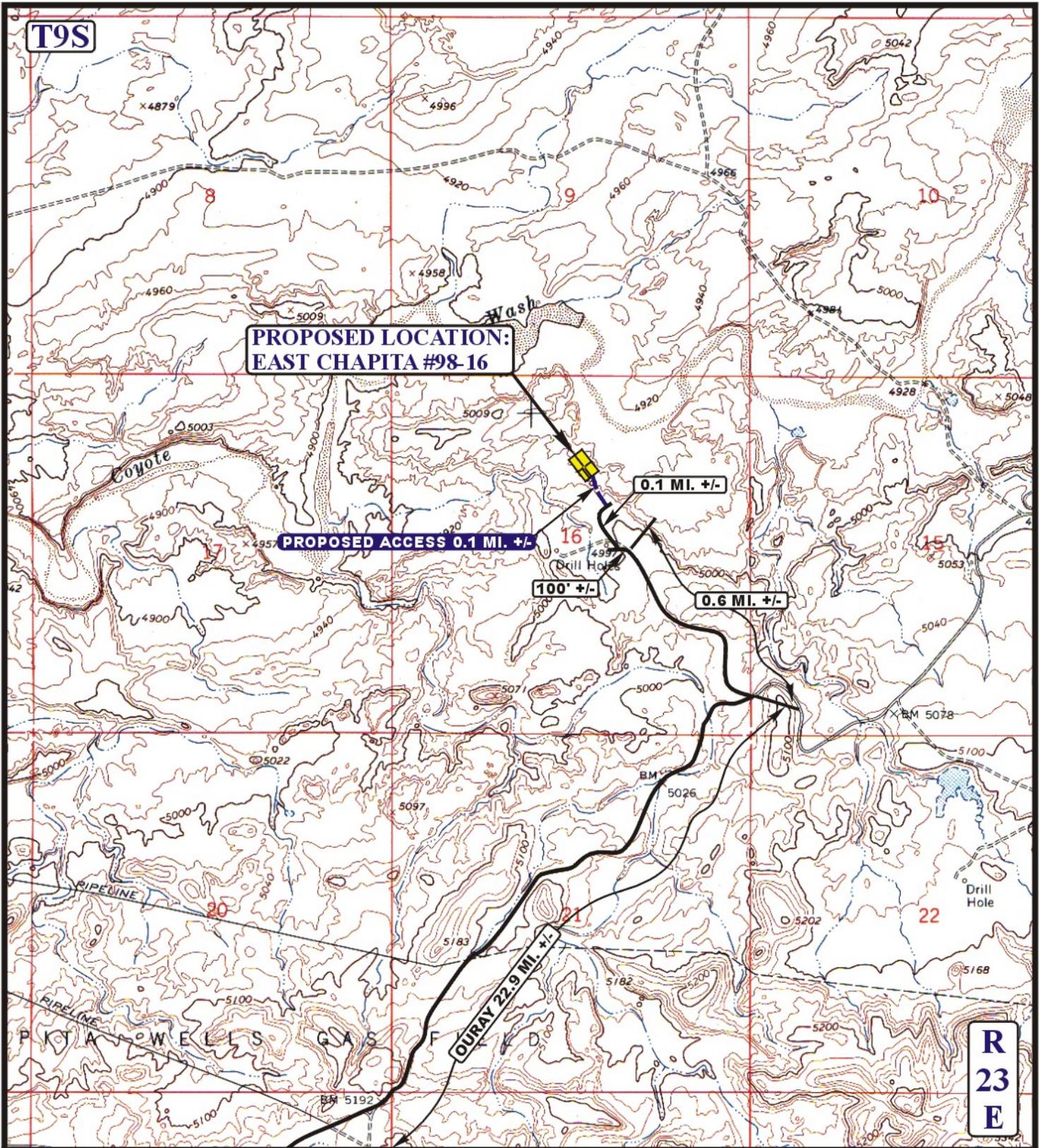
EOG RESOURCES, INC.

**EAST CHAPITA #98-16
SECTION 16, T9S, R23E, S.L.B.&M.
1370' FNL 2435' FEL**

U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 10 30 08
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 00-00-00 **A TOPO**



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

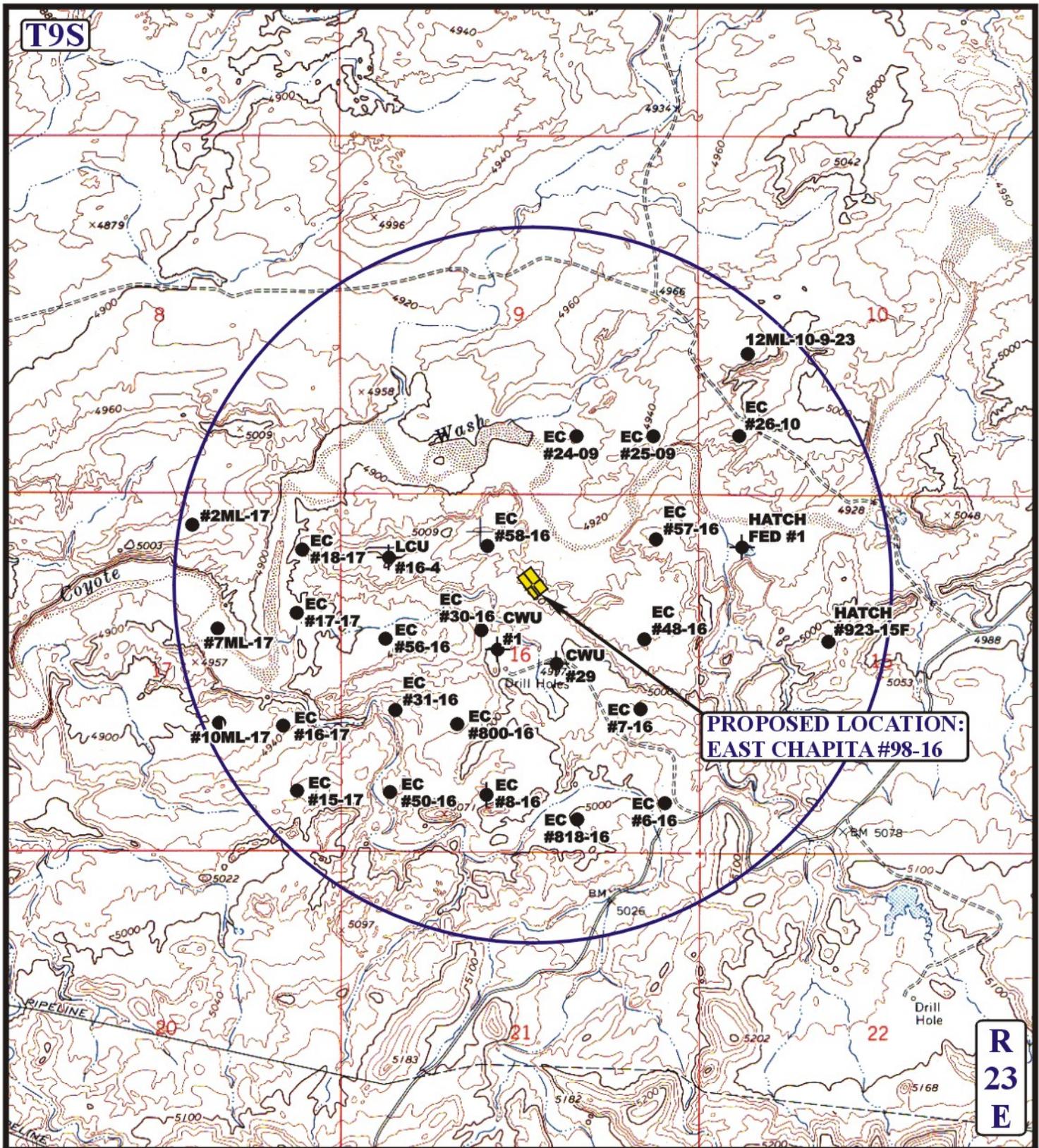


EOG RESOURCES, INC.

EAST CHAPITA #98-16
SECTION 16, T9S, R23E, S.L.B.&M.
1370' FNL 2435' FEL

U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **10 30 08**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:
EAST CHAPITA #98-16**

**R
23
E**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

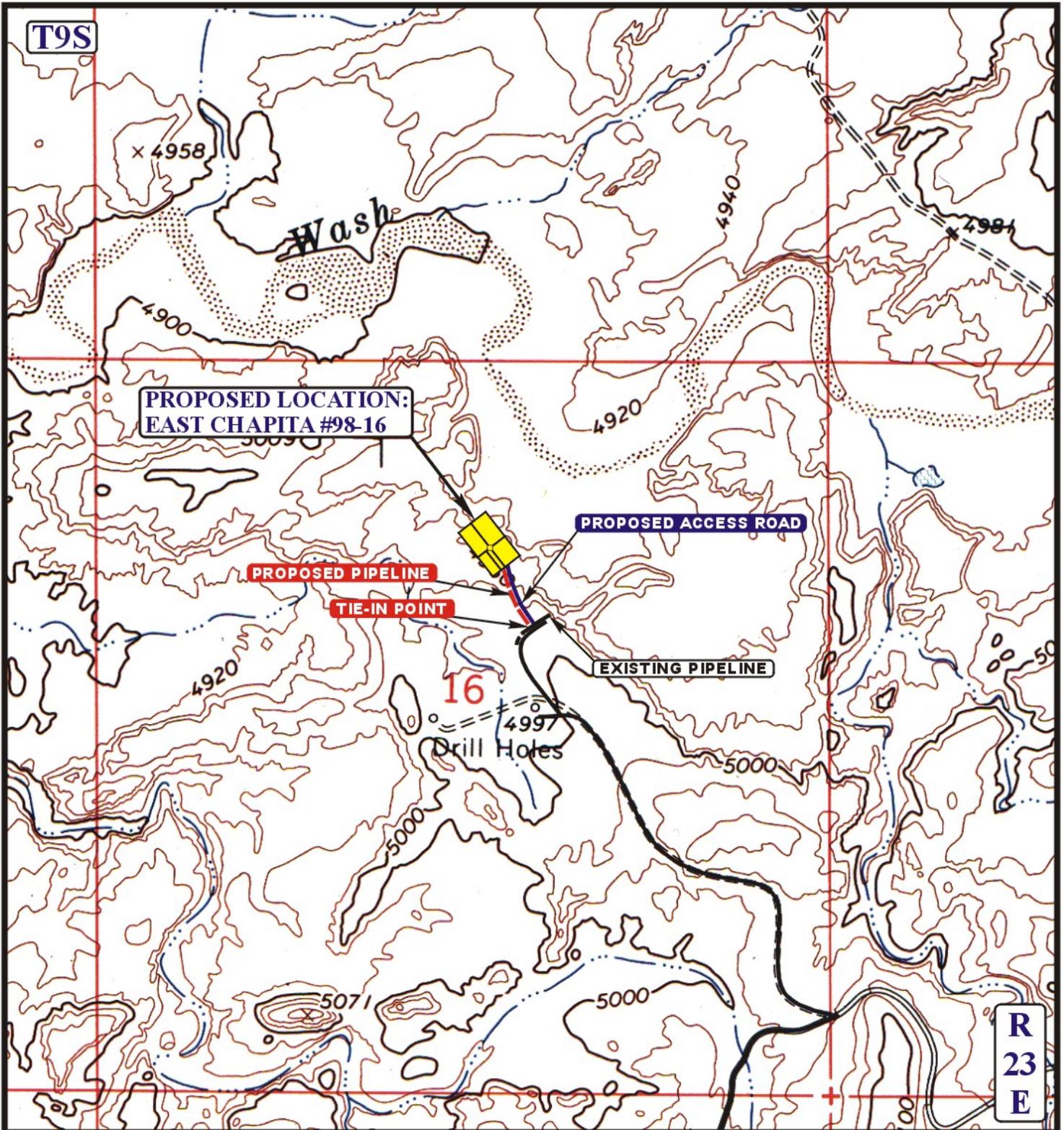


EOG RESOURCES, INC.

**EAST CHAPITA #98-16
SECTION 16, T9S, R23E, S.L.B.&M.
1370' FNL 2435' FEL**

U&L S Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 30 08
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 454' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

EAST CHAPITA #98-16
SECTION 16, T9S, R23E, S.L.B.&M.
1370' FNL 2435' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 10 30 08
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: J.J. REVISED: 00-00-00 **D TOPO**



***East Chapita 98-16
SWNE, Section 16, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.61 acres. The pipeline is approximately 454 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.08 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.7 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, culvert's will be installed on an as needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 454' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease ML 47045) proceeding in a southerly direction for an approximate distance of 454' tying into an existing pipeline in the SWNE of Section 16, T9S, R23E (Lease ML47045. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.

- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #4. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as

weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will reclaim the location with the authorized seed mixture provided within the approved subsequent report of abandonment.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted by Intermountain Paleo.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

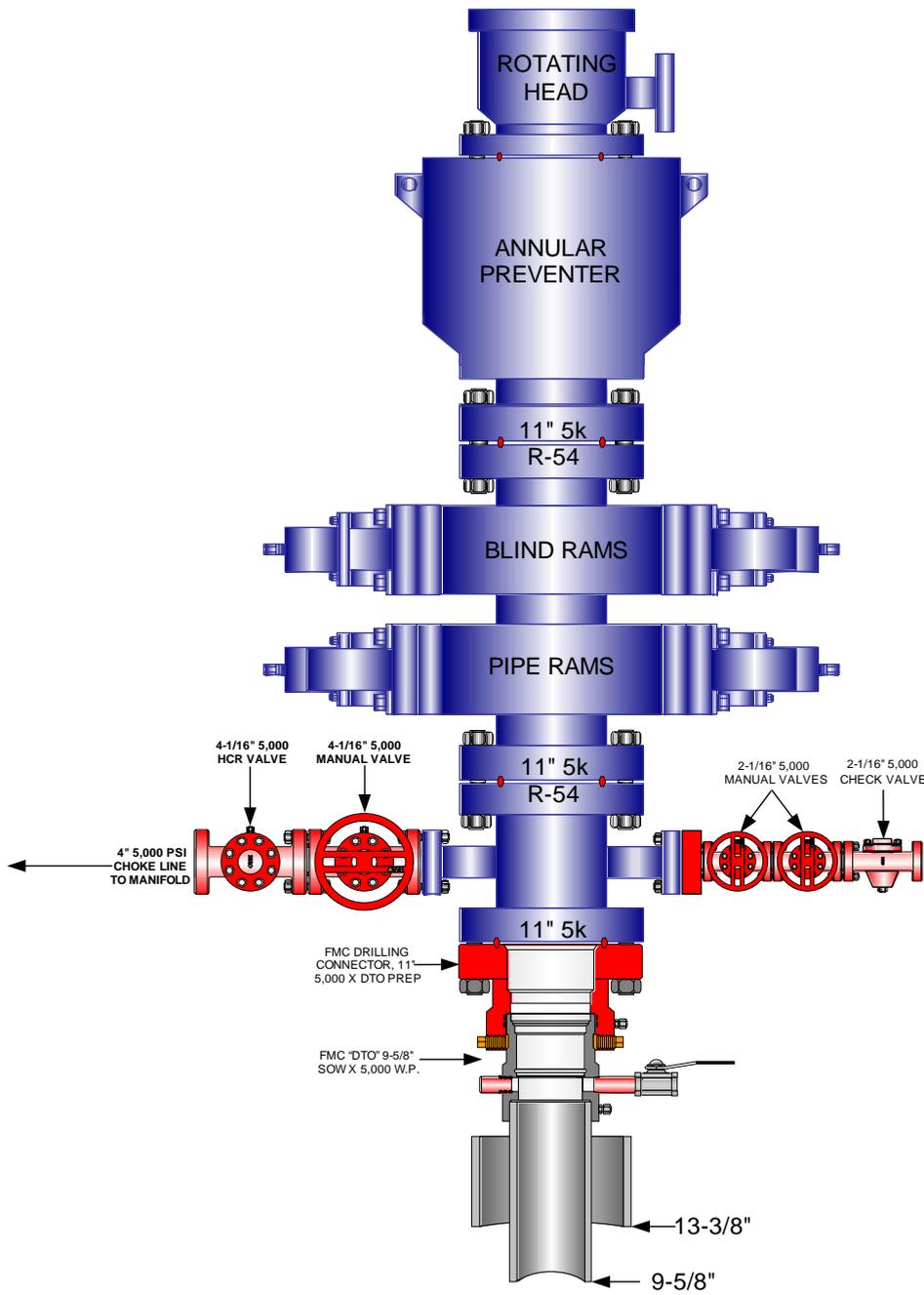
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 98-16 Well, located in the SWNE, of Section 16, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

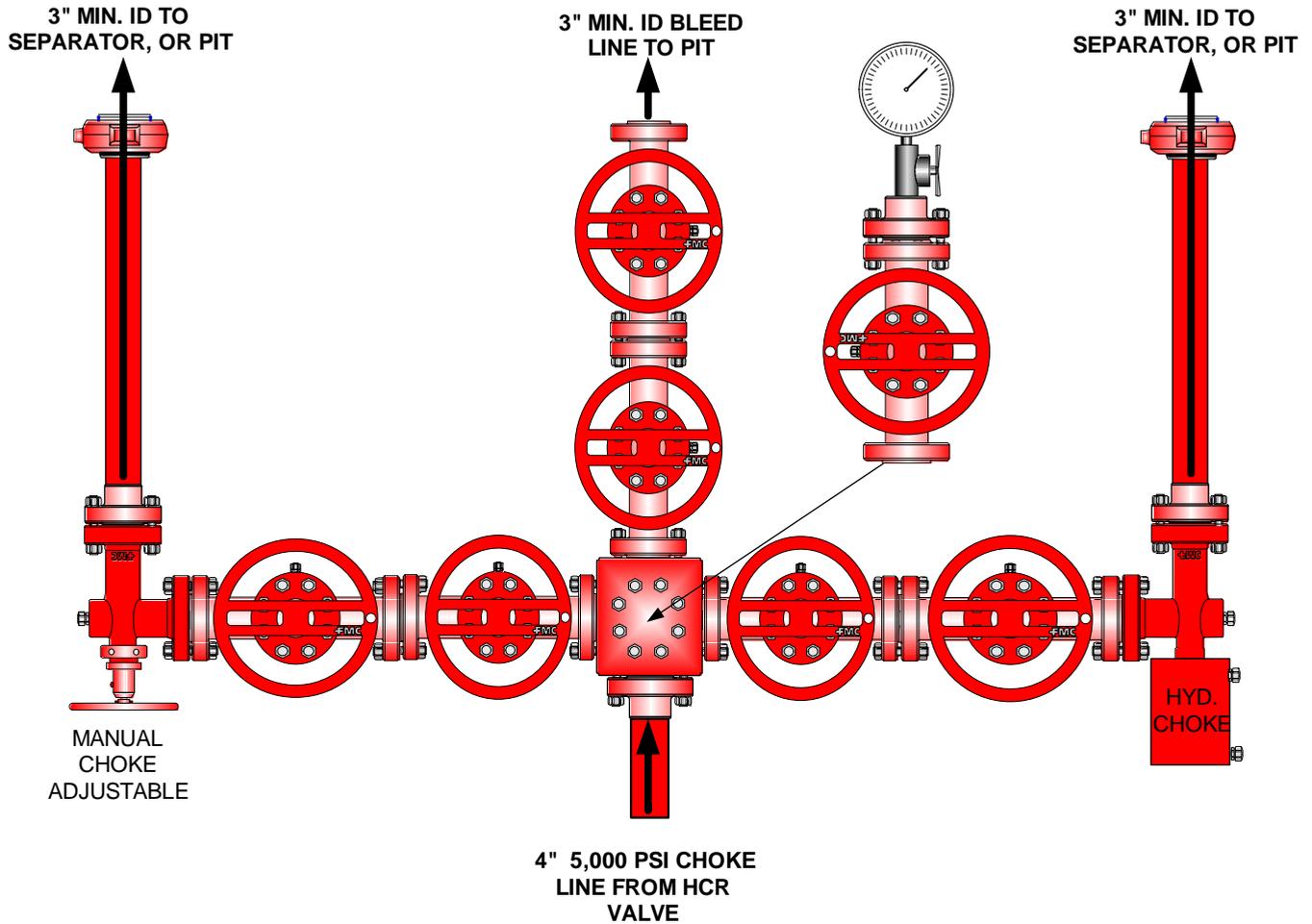
12/19/2008 _____
Date

Kaylene R. Gardner, Regulatory Administrator

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

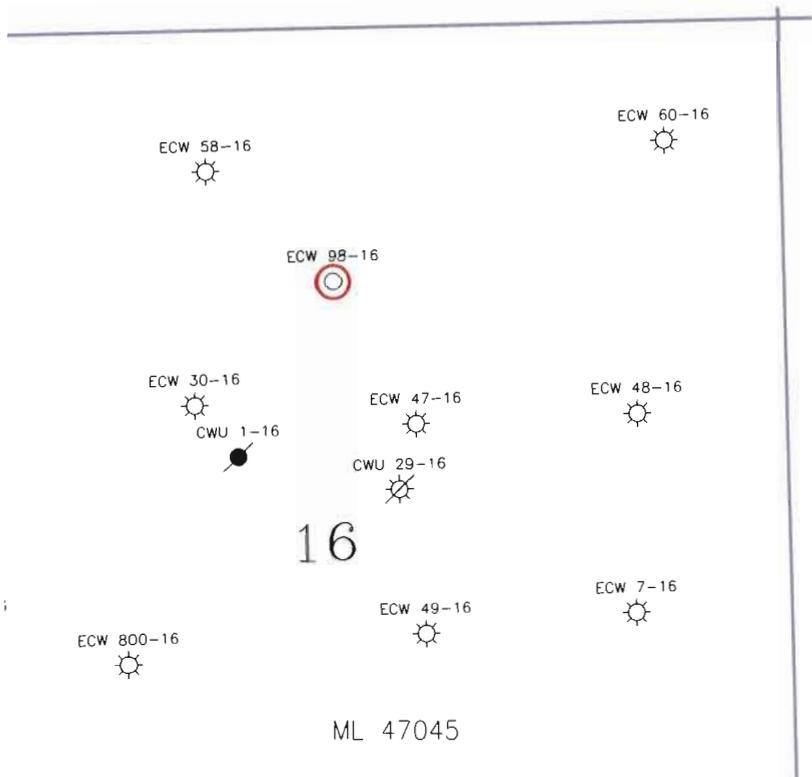


Testing Procedure:

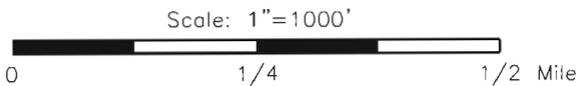
1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

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○ EAST CHAPITA 98-16



Denver Division

EXHIBIT "A"

EAST CHAPITA 98-16
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingling\EC98-16_commingling.dwg WELL	Author TLM	Nov 20, 2008 - 3:49pm
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STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Administrator for EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**East Chapita 98-16
1370' FNL – 2435' FEL (SWNE)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 22nd day of December, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining.

Further affiant saith not.



Kaylene R. Gardner
Regulatory Administrator

Subscribed and sworn before me this 22nd day of December, 2008.



Notary Public

My Commission Expires: *April 18 2012*



From: Jim Davis
To: Bonner, Ed; Mason, Diana
Date: 5/5/2009 4:42 PM
Subject: Well approvals 5/5/09

CC: Garrison, LaVonne

The following wells have been approved by SITLA including arch and paleo clearance.

EC 98-16 (4304750251)
NBU 922-29M3CS (4304750342)
NBU 922-29M2DS (4304750343)

NBU 921-26B3S (4304750364)
NBU 921-26D1BS (4304750363)
NBU 921-26D1CS (4304750362)

NBU 922-29M4DS (4304750357)
NBU 922-29M3CS (4304750342)
NBU 922-29M2DS (4304750343)

NBU 1022-10C1BS (4304750358)
NBU 1022-10B2AS (4304750360)
NBU 1022-10A4BS (4304750361)
NBU 1022-10B4BS (4304750359)

-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

Well Name	EOG Resources, Inc. EC 98-16 43047502510000			
String	Cond	Surf	Prod	
Casing Size(")	16.000	9.625	4.500	
Setting Depth (TVD)	60	2300	9100	
Previous Shoe Setting Depth (TVD)	0	60	2300	
Max Mud Weight (ppg)	8.3	8.3	10.5	
BOPE Proposed (psi)	0	500	5000	
Casing Internal Yield (psi)	1800	3520	7780	
Operators Max Anticipated Pressure (psi)	4968		10.5	

Calculations	Cond String	16.000	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	19	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	13	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	13	NO OK
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

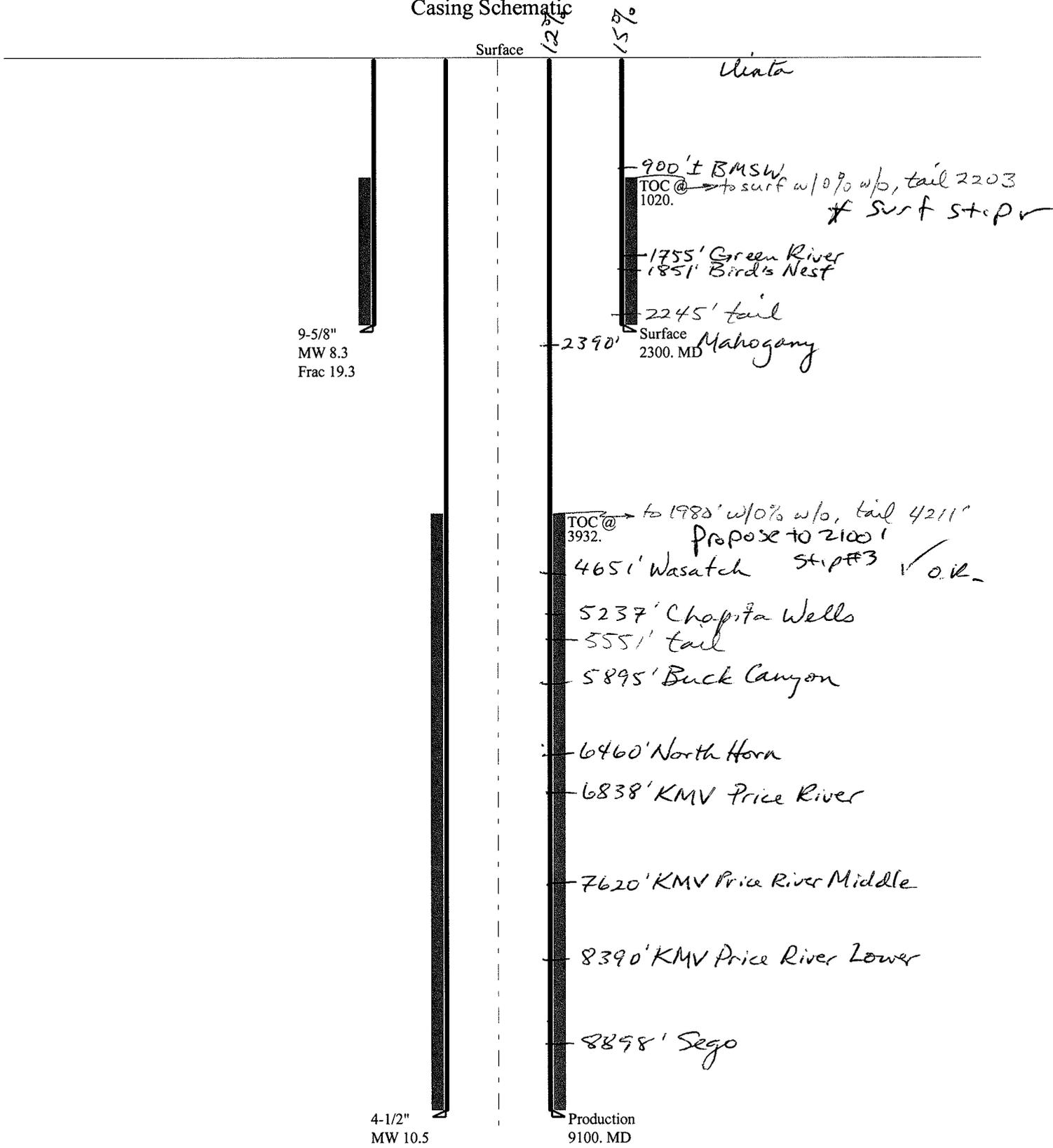
Calculations	Surf String	9.625	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	996	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	720	NO OK
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	490	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	503	NO Reasonable
Required Casing/BOPE Test Pressure=		2300	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	4.500	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	4969	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	3877	YES
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	2967	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	3473	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2300	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047502510000 EC 98-16

Casing Schematic



Well name:	43047502510000 EC 98-16		
Operator:	EOG Resources, Inc.		
String type:	Surface	Project ID:	43-047-50251
Location:	UINTAH	COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 106 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 1,020 ft

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,016 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,100 ft
 Next mud weight: 10.500 ppg
 Next setting BHP: 4,964 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,300 ft
 Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	19991
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	995	2020	2.030	2300	3520	1.53	82.8	394	4.76 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 1, 2009
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047502510000 EC 98-16		
Operator:	EOG Resources, Inc.		
String type:	Production	Project ID:	43-047-50251
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 201 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 3,932 ft

Burst

Max anticipated surface pressure: 2,962 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 4,964 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 7,672 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9100	4.5	11.60	N-80	LT&C	9100	9100	3.875	37477
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4964	6350	1.279	4964	7780	1.57	105.6	223	2.11 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 1, 2009
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9100 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	EOG RESOURCES, INC.				
Well Name	EC 98-16				
API Number	43047502510000	APD No	1237	Field/Unit	NATURAL BUTTES
Location: 1/4,1/4	SWNE	Sec 16	Tw 9.0S	Rng 23.0E	1370 FNL 2435 FEL
GPS Coord (UTM)	642447 4433262	Surface Owner			

Participants

Floyd Bartlett (DOGM), Byron Tolman (Agent for EOG Resources), Ben Williams and Pat Rainbolt (Utah Division of Wildlife Resources).

Regional/Local Setting & Topography

The general area is within the Coyote Wash Drainage. This drainage is a major drainage beginning near the Utah-Colorado border to the east and joining the White River approximately 6 miles to the southwest. The drainage consists of several significant side drainages. The drainage is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 54 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads. Approximately 0.1 miles of new road will be constructed to reach the location.

The proposed E C 98-16 gas well location is oriented in a southwest to northeast direction in broken topography which slopes northerly into Coyote Wash. Pit corner A and Location corner 2 are on top of a bench which breaks off northerly inside these stakes. The majority of the location is on a lower bench immediately above Coyote Wash. Several swales intersect this bench which on the north end breaks off into the bottom of the wash. Although not identified on the Location Layout Figure 1, the larger swale on the west needs to be diverted to the west and north around Corner 6. The center stake is on 3.6 feet of fill. As most of the location is abundant with rock, satisfactory compaction and stabilization should be attainable in this area. All three corners of the pad are proposed to be rounded as needed so as to reduce the amount of cut or fill in those areas. The pad has also been narrowed in width and extended in length from the desired dimensions to better fit the terrain.

Twenty acre spacing is currently approved in this section. EOG is positioning their new wells within this 20-acre spacing area anticipating that in the future a more dense spacing may be approved. Additional wells would be directionally drilled from the pad to other target points. The selected site is a suitable area for constructing a pad and drilling and operating a well.

Both the surface and minerals for this location are owned by SITLA. Mr. Jim Davis of SITLA was invited to the pre-site visit but did not attend.

Surface Use Plan

Current Surface Use

- Grazing
- Recreational
- Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.1	Width 261 Length 400	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Approximately 7 inches of snow covered the area. Identified vegetation on the site included broom snakeweed, cheatgrass, black sage, shadscale, halogeton, Indian ricegrass, curly mesquite, needle and thread grass, Gardner saltbrush, and spring annuals.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Surface soils are a shallow rocky sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? Y

Although not identified on the Location Layout Figure 1, the larger swale on the west needs to be diverted to the west and north around Corner 6.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?**

Reserve Pit

Site-Specific Factors	Site Ranking	
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	42 1 Sensitivity Level

Characteristics / Requirements

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 75' x 175' x 10' deep. A 15'-20' wide bench will be provided around the exterior sides. Because of the roughness of the terrain and the close proximity to Coyote Wash, a double 20-mil liner with an appropriate thickness of sub-felt to cushion the liner is required.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 40 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

1/6/2009
Date / Time

Application for Permit to Drill Statement of Basis

6/17/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1237	43047502510000	LOCKED	GW	S	No
Operator	EOG RESOURCES, INC.		Surface Owner-APD		
Well Name	EC 98-16		Unit		
Field	NATURAL BUTTES		Type of Work		DRILL
Location	SWNE 16 9S 23E S 1370 FNL 2435 FEL GPS Coord (UTM) 642435E 4433264N				

Geologic Statement of Basis

EOG proposes to set 60 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at approximately 900 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Brad Hill
APD Evaluator

1/13/2009
Date / Time

Surface Statement of Basis

The general area is within the Coyote Wash Drainage. This drainage is a major drainage beginning near the Utah-Colorado border to the east and joining the White River approximately 6 miles to the southwest. The drainage consists of several significant side drainages. The drainage is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 54 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads. Approximately 0.1 miles of new road will be constructed to reach the location.

The proposed E C 98-16 gas well location is oriented in a southwest to northeast direction in broken topography which slopes northerly into Coyote Wash. Pit corner A and Location corner 2 are on top of a bench which breaks off northerly inside these stakes. The majority of the location is on a lower bench immediately above Coyote Wash. Several swales intersect this bench which on the north end breaks off into the bottom of the wash. Although not identified on the Location Layout Figure 1, the larger swale on the west needs to be diverted to the west and north around Corner 6. The center stake is on 3.6 feet of fill. As most of the location is abundant with rock, satisfactory compaction and stabilization should be attainable in this area. All three corners of the pad are proposed to be rounded as needed so as to reduce the amount of cut or fill in those areas. The pad has also been narrowed in width and extended in length from the desired dimensions to better fit the terrain.

Twenty acre spacing is currently approved in this section. EOG is positioning their new wells within this 20-acre spacing area anticipating that in the future a more dense spacing may be approved. Additional wells would be directionally drilled from the pad to other target points. The selected site is a suitable area for constructing a pad and drilling and operating a well.

Both the surface and minerals for this location are owned by SITLA. Mr. Jim Davis of SITLA was invited to the pre-site visit but did not attend.

Mr. Pat Rainbolt and Mr. Ben Williams of the Utah Division of Wildlife Resources attended the evaluation. Mr.

Application for Permit to Drill

Statement of Basis

6/17/2009

Utah Division of Oil, Gas and Mining

Page 2

Rambolt stated the area is classified as crucial yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

Floyd Bartlett
Onsite Evaluator

1/6/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A double synthetic liner each with a minimum thickness of 20 mils and an appropriate thickness of felt sub-liner to cushion the liners shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/22/2008

API NO. ASSIGNED: 43047502510000

WELL NAME: EC 98-16

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: SWNE 16 090S 230E

Permit Tech Review:

SURFACE: 1370 FNL 2435 FEL

Engineering Review:

BOTTOM: 1370 FNL 2435 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.03948

LONGITUDE: -109.33048

UTM SURF EASTINGS: 642435.00

NORTHINGS: 4433264.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: ML47045

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** STATE/FEE - 6196017
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 49-225
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
 - Unit:**
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
 - Board Cause No:** Cause 179-15
 - Effective Date:** 7/17/2008
 - Siting:** 460' fr ext. lease boundary
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
5 - Statement of Basis - bhill
12 - Cement Volume (3) - ddoucet
25 - Surface Casing - hmacdonald



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: EC 98-16
API Well Number: 43047502510000
Lease Number: ML47045
Surface Owner: STATE
Approval Date: 6/17/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-15. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Cause No. 179-15, commingling of the Wasatch and Mesaverde formations is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to spudding the well - contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program - contact

Dustin Doucet

- Prior to commencing operations to plug and abandon the well - contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well - contact Dustin Doucet
- Any changes to the approved drilling plan - contact Dustin Doucet

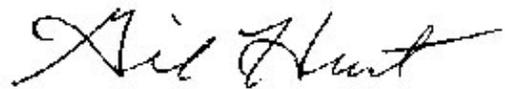
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office
(801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office
(801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:



Gil Hunt
Associate Director, Oil & Gas

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: EC 98-16</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FNL 2435 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. API NUMBER: 43047502510000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/15/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 3/15/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
 April 08, 2010

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 4/8/2010</p>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 98-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502510000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FNL 2435 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 5/3/10.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 04, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/3/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 05-03-2010

Well Name	ECW 098-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50251	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-10-2010	Class Date	
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	064401
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,096/ 9,096
KB / GL Elev	4,960/ 4,950				
Location	Section 16, T9S, R23E, SWNE, 1370 FNL & 2435 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	306715	AFE Total	1,482,800	DHC / CWC	597,400/ 885,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	03-01-2010
		Release Date	04-17-2010		
01-02-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1370' FNL & 2435' FEL (SW/NE)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.039444, LONG 109.331211 (NAD 83)
			LAT 40.039478, LONG 109.330533 (NAD 27)
			 TRUE #34
			OBJECTIVE: 9100' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: ML-47045
			ELEVATION: 4946.5' NAT GL, 4950.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4950'), 4969' KB (19')
			 EOG WI 100%, NRI 81%

03-01-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

03-02-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SNOW REMOVAL, TOPSOIL AND PUCHING IN ROAD.

03-03-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

03-04-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

03-05-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

03-08-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP.

03-16-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/15/10 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 03/14/10 @ 1:24 PM.

LOCATION COMPLETE.

03-23-2010 Reported By KYLAN COOK

DailyCosts: Drilling	\$176,986	Completion	\$0	Daily Total	\$176,986
Cum Costs: Drilling	\$251,986	Completion	\$0	Well Total	\$251,986
MD	2,449	TVD	2,449	Progress	0
		Days	0	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/16/2010. DRILLED 12-1/4" HOLE TO 2430' GL (2449' KB). ENCOUNTERED WATER AT 760'. DRILLED WITH AIR AND FOAM TO 760' THEN PUMP DRILLED TO TD WITH PARTIAL LOSSES. RAN 55 JTS (2416.37') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2435.37' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 187 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 184 BBLs FRESH WATER. BUMPED PLUG WITH 470# @ 12:05 AM. 3/20/10. FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 3% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 30 MIN.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 3% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR.

TOP JOB #3: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT WITH 3% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1590' = 1.25 DEGREE, 2100' = 1.25 DEGREE, AND 2430' = 1.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/17/10 @ 5:00 PM.
 KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/17/10 @ 5:00 PM.

04-10-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$94,189		Completion		\$0		Daily Total		\$94,189	
Cum Costs: Drilling		\$346,175		Completion		\$0		Well Total		\$346,175	
MD	2,449	TVD	2,449	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TEST BOPE AND CASING											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	MOVE RIG FROM THE ECW 101-16 TO THE ECW 98-16 RIG MOVE 1/2 MILE, 5.5 HRS. RW JONES TRUCKING MOVED RIG WITH 7 TRUCKS, 1 CRANE, AND 2 DYNA LIFT BOOMS. TRANSFER 2394 GALS DIESEL @ \$2.89/GAL. 11 JTS 4.5" 11.60# N-80 LT&C CASING (465.31'), 1 JT USED TO TAG BOTTOM (41.78'), MARKER JT. 4.5" 11.60# HCP-110 LT & C(22.33'), FROM THE ECW 101-16 TO ECW 98-16								
11:30	19:00	7.5	RU FLOOR. NU BOPE, CHOKE, SEPERATOR, FLARE LINES. FMC SERVICEMAN LOCKED DTO DRILLING CONNECTOR AND TEST 5000 PSI. OK. FIRE BOILER AND READY PITS FOR MUD.								
19:00	03:00	8.0	RURT, STRAP AND CALIPER BHA, RIG ACCEPTED ON DAYWORK @ 03:00 HRS. 04/10/2010.								
03:00	06:00	3.0	PJSM WITH B & C QUICK TEST, INC. TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES 250 PSI LOW/ 5000 PSI HI. 10 MINUTES. TEST UPPER & LOWER KELLY VALVES, FLOOR & INSIDE BOP 250/5000 PSI FOR 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES.								
NOTIFIED BLM VERNAL FIELD OFFICE FORM. NO REP. ON LOCATION TO WITNESS TEST. NOTIFIED WOGCC, (VOICE MAIL) CAROL DANIELS RE; BOP TEST @ 10:00 HRS 4- 7- 10. FULL RIG UP CREWS. NO ACCIDENTS REPORTED. SAFETY MEETINGS TOPICS; RIG MOVE, RURT, TEST BOPE. DIESEL FUEL 6728 GALLONS, USED 552 GALLONS. RECEIVED 2394 TRANSFER & 4500 PURCHASED. BOILER HRS; NONE.											

04-11-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$35,132		Completion		\$0		Daily Total		\$35,132	
Cum Costs: Drilling		\$381,307		Completion		\$0		Well Total		\$381,307	
MD	4,500	TVD	4,500	Progress	2,051	Days	1	MW	10.5	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4500'											
Start	End	Hrs	Activity Description								

06:00 06:30 0.5 TEST BOPS AS FOLLOWS: PJSM WITH B & C QUICK TEST, INC. TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES 250 PSI LOW/ 5000 PSI HI. 10 MINUTES. TEST UPPER & LOWER KELLY VALVES, FLOOR & INSIDE BOP 250/5000 PSI FOR 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.
 ___NOTIFIED BLM WITH VERNAL FIELD OFFICE FORM. NO REP. ON LOCATION TO WITNESS TEST.
 ___NOTIFIED WOGCC, (VOICE MAIL) CAROL DANIELS RE; BOP TEST @ 10:00 HRS 4- 7- 10.

06:30 07:00 0.5 B & C QUICK TEST, INC. TEST CASING TO 1500 PSI FOR 30 MINUTES. TEST GOOD.

07:00 07:30 0.5 INSTALL WEAR BUSHING.

07:30 10:00 2.5 PJSM WITH WEATHERFORD TRS AND CREWS. PU BHA & DP.

10:00 11:00 1.0 PJSM, R/D LD MACHINE, INSTALL ROTATING HEAD, DRIVE BUSHING, AND TORQUE TIGHTEN KELLY.

11:00 12:30 1.5 DRILL CMT., FLTS., & 10' FORMATION. CBU.

12:30 13:00 0.5 FIT @ 2460' WITH 10.7 PPG MUD + 325 PSI = 13.24 PPG EMW. BOP DRILL @2471'. 80 SEC. TO SECURE WELL.

13:00 17:00 4.0 DRILL 2449' TO 2945'(496' @ 124 F/H) 12/18 WOB, 137 RPM (65 ROT + 72 MTR), 10.7 PPG MW, 38 VIS, DRILLING MAHOGANY OIL SHALE F/2450' TO 2945'. SPP @ 2000 PSI PP, 270 DIFF PRESSURE.

17:00 17:30 0.5 SERVICE RIG

17:30 21:00 3.5 DRILL 2945' TO 3414'(469' @ 134 F/H) 14/18 WOB, 137 RPM (65 ROT + 72 MTR), 10.6 PPG MW, 36 VIS, DRILLING MAHOGANY OIL SHALE F/2945' TO 4660', SPP @ 2000 PSI PP, 270 DIFF PRESSURE.

21:00 21:30 0.5 WL SURVEY 3.53 DEG. @ 3336'.

21:30 05:00 7.5 DRILL 3414' TO 4414'(1000' @ 133 F/H) 18 WOB, 140 RPM (65 ROT + 75 MTR), 10.6 PPG MW, 36 VIS, DRILLING MAHOGANY OIL SHALE F/2945' TO 4660', SPP @ 2500 PSI PP, 350 DIFF PRESSURE.

05:00 05:30 0.5 WL SURVEY 1.33 DEG. @ 4336'.

05:30 06:00 0.5 DRILL 4414' TO 4500'(86' @ 172 F/H) 18 WOB, 140 RPM (65 ROT + 75 MTR). 10.6 PPG MW, 36 VIS, DRILLING MAHOGANY OIL SHALE F/2945' TO 4660', SPP @ 2500 PSI PP, 350 DIFF PRESSURE.
 BOP DRILL @ 4414', 90 SEC. TO SECURE WELL.

FULL CREWS. NO ACCIDENTS REPORTED.
 SAFETY MEETINGS TOPICS; MAKING CONNECTIONS.
 DIESEL FUEL 5472 GALLONS, USED 1026 GALLONS.
 BOILER HRS; NONE.

06:00 SPUD 7 7/8" HOLE @ 13:00 HRS, 04/10/2010.

04-12-2010		Reported By		GLEN PRUET							
Daily Costs: Drilling		\$22,605		Completion		\$0		Daily Total		\$22,605	
Cum Costs: Drilling		\$403,912		Completion		\$0		Well Total		\$403,912	
MD	5,915	TVD	5,915	Progress	1,415	Days	2	MW	10.7	Visc	40.0
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 5915'											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILL 4500' TO 5122'(622' @ 77.75 F/H) 20 WOB, 135 RPM (60 ROT + 75 MTR), 10.7 PPG MW, 37 VIS, DRILLING WASATCH F/4660' SPP @ 2450 PSI, 185 DIFF PRESSURE.								
14:00	14:30	0.5	SERVICE RIG.								
14:30	19:00	4.5	DRILL 5122' TO 5381'(259' @ 57.5 F/H) 20/22 WOB, 120 RPM (55 ROT + 70 MTR), 10.9 PPG MW, 39 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2400 PSI, 310 DIFF PRESSURE.								
19:00	20:00	1.0	CHANGE SWIVEL PACKING (PULLED 45' OFF BOTTOM, CIRCULATE AND ROTATE PIPE).								
20:00	05:00	9.0	DRILL 5381' TO 5915'(534' @ 59.3 F/H) 20/22 WOB, 120 RPM (50 ROT + 70 MTR), 10.7 PPG MW, 39 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2270/2412 PSI, 212/290 DIFF PRESSURE.								

05:00 06:00 1.0 REPAIR SWIVEL PACKING (PULLED 45' OFF BOTTOM, CIRCULATE AND ROTATE PIPE).

FULL CREWS. NO ACCIDENTS REPORTED.
SAFETY MEETINGS. PAINTING. RIG REPAIRS.
DIESEL FUEL 4218 GALLONS, USED 1254 GALLONS.
BOILER HRS; NONE.

04-13-2010 Reported By GLEN PRUET

DailyCosts: Drilling \$44,192 Completion \$0 Daily Total \$44,192

Cum Costs: Drilling \$448,105 Completion \$0 Well Total \$448,105

MD 6,400 TVD 6,400 Progress 485 Days 3 MW 10.9 Visc 34.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6400'

Start End Hrs Activity Description

06:00 06:30 0.5 REPAIR SWIVEL PACKING (PULLED 65' OFF BOTTOM, CIRCULATE AND ROTATE PIPE).
06:30 07:00 0.5 SERVICE RIG
07:00 18:00 11.0 DRILL 5915' TO 6277'(362' @ 32.9 F/H) 20 WOB, 112 RPM (45 ROT + 67 MTR), 10.9 PPG MW, 34 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2250 PSI, 290 DIFF PRESSURE.
18:00 02:00 8.0 DRILL 6277' TO 6355'(78' @ 9.75 F/H) 20 WOB, 112 RPM (45 ROT + 67 MTR), 10.8 PPG MW, 38 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2270 PSI, 75/460 DIFF PRESSURE.
02:00 03:00 1.0 STUCK PULLNG UP TO MAKE 6355' CONNECTION @ 6330'. WORK PIPE FREE. (BUCK CANYON FORMATION F/5904 - 6468') (PUMPING WOULD TURN DRILL STRING AND PRESSURE UP).
03:00 06:00 3.0 DRILL 6355 TO 6400 (45' @ 15 F/H) 18/20 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 10.9#/GAL VIS 39 SEC/QT. DRILLING: BUCK CANYON. SPP-2310 PSI, 250 DIFF.

FULL CREWS. NO ACCIDENTS REPORTED.
SAFETY MEETINGS. WORKING TIGHT HOLE.
DIESEL FUEL 7410 GALLONS, USED 1308 GALLONS. RECEIVED 4500 GALLONS.
BOILER TAKEN OUT OF SERVICE FOR SUMMER.
RECEIVED 220 JTS 4.5" 11.60 N-80 CSG. + 3 PUP JTS 4.5" P-110.

04-14-2010 Reported By GLEN PRUET

DailyCosts: Drilling \$42,286 Completion \$0 Daily Total \$42,286

Cum Costs: Drilling \$490,392 Completion \$0 Well Total \$490,392

MD 7,122 TVD 7,122 Progress 722 Days 4 MW 11.0 Visc 38.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7122'

Start End Hrs Activity Description

06:00 07:00 1.0 DRILL 6400 TO 6418 (18' @ 18 F/H) 18/20 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 10.9#/GAL VIS 39 SEC/QT. DRILLING: BUCK CANYON. SPP-2310 PSI, 250 DIFF.
07:00 07:30 0.5 SERVICE RIG.
07:30 10:00 2.5 DRILL 6418 TO 6448 (30' @ 12 F/H) 18/20 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 10.9#/GAL VIS 39 SEC/QT. DRILLING: BUCK CANYON. SPP-2310 PSI, 250 DIFF.
10:00 14:30 4.5 DROP SURVEY, PUMP PILL AND POOH. TIGHT HOLE F/5312' TO 4150'.
14:30 15:00 0.5 LD ROLLER REAMERS, PU NEW BIT. FUNCTION TEST BOPE.
15:00 18:00 3.0 TIH W/BIT #2, TAG BRIDGE @ 4650'.

18:00 18:30 0.5 WASH & REAM 30' TO BOTTOM (6418' TO 6448'), WITH 8' FILL.
 18:30 06:00 11.5 DRILL 6448 TO 7122 (674' @ 58.6 F/H) 18/20 WOB, 110/115 RPM (45/50 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER F/6847'. SPP-2450 PSI, 240/ 370 DIFF.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS. TRIPPING & WORKING TIGHT HOLE.
 FUNCTION TEST BOPE. CK COM
 DIESEL FUEL 6156 GALLONS, USED 1254 GALLONS.

04-15-2010 Reported By GLEN PRUET

Daily Costs: Drilling	\$23,136	Completion	\$0	Daily Total	\$23,136
Cum Costs: Drilling	\$513,528	Completion	\$0	Well Total	\$513,528
MD	8,405	TVD	8,405	Progress	1,283
Days	5	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8405'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7122 TO 7648 (526' @ 65.7 F/H) 18/20 WOB, 110/115 RPM (45/50 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER F/6847'. SPP-2450 PSI, 240/ 370 DIFF.
14:00	16:00	2.0	DRILL 7648 TO 7744 (96' @ 48 F/H) 18 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE F/7629". SPP-2465 PSI, 265/ 340 DIFF.
16:00	16:30	0.5	SERVICE RIG.
16:30	22:00	5.5	DRILL 7744 TO 8071' (327' @ 59.4 F/H) 18 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.3 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE F/7629". SPP-2465 PSI, 265/ 340 DIFF.
22:00	06:00	8.0	DRILL 8071 TO 8405' (334' @ 41.7 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE F/7629'. SPP-2400/2510 PSI, 146/327 DIFF.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS. FIRST DAY BACK & CHANGING TONG DIES.
 DIESEL FUEL 4674 GALLONS, USED 1482 GALLONS.

04-16-2010 Reported By GLEN PRUET

Daily Costs: Drilling	\$36,159	Completion	\$0	Daily Total	\$36,159
Cum Costs: Drilling	\$549,687	Completion	\$0	Well Total	\$549,687
MD	8,757	TVD	8,757	Progress	352
Days	6	MW	11.4	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8757'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 8405 TO 8616' (211' @ 21.1 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER F/8399'. SPP-2400/2510 PSI, 146/327 DIFF.
16:00	16:30	0.5	SERVICE RIG
16:30	21:30	5.0	DRILL 8616 TO 8737' (121' @ 24.2 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM. MUD WT 11.4 #/GAL VIS 39 SEC/QT. DRILLING: KMV PRICE RIVER LOWER F/8399'. SPP-2440/2580 PSI, 102/280 DIFF.
21:30	02:00	4.5	DROP SURVEY, PUMP PILL, AND POOH. TIGHT HOLE @ 6563'.

02:00 05:00 3.0 CHANGE BITS, FUNCTION TEST BOP AND TIH W/BIT #3
 05:00 05:30 0.5 WASH/REAM 80' TO BOTTOM.
 05:30 06:00 0.5 DRILL 8737 TO 8757' (20' @ 40.0 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM.
 MUD WT 11.5 #/GAL VIS 41 SEC/QT. DRILLING: KMV PRICE RIVER LOWER F/8399'. SPP-2440/2580 PSI,
 102/280 DIFF.
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS. SAFETY MEETING STRUCTURE, GOALS AND EXPECTATION.
 DIESEL FUEL 3534 GALLONS, USED 1140 GALLONS.

04-17-2010 Reported By GLEN PRUET

DailyCosts: Drilling \$37,456 Completion \$0 Daily Total \$37,456
 Cum Costs: Drilling \$587,143 Completion \$0 Well Total \$587,143

MD 9,100 TVD 9,100 Progress 343 Days 7 MW 11.6 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 8757 TO 8895' (20' @ 40.0 F/H) 18/21 WOB, 104 RPM (40 ROT + 62 MTR) 111 STK ON # 1 PUMP 370 GPM. MUD WT 11.6 #/GAL VIS 38 SEC/QT. DRILLING: SEGO F/8907'. SPP-2400/2460 PSI, 240/296 DIFF.
10:00	10:30	0.5	SERVICE RIG.
10:30	18:00	7.5	DRILL 8895 TO 9100' (205' @ 27.3 F/H) 18/21 WOB, 104 RPM (40 ROT + 62 MTR) 112 STK ON # 1 PUMP 370 GPM. MUD WT 11.7 #/GAL VIS 38 SEC/QT. DRILLING: SEGO F/8907'. SPP-2400/2460 PSI, 240/296 DIFF. REACHED TD @ 18:00 HRS, 4/16/2010.
18:00	19:00	1.0	CBU.
19:00	20:30	1.5	WIPER TRIP TO 6261' HOLE CLEAN.
20:30	22:00	1.5	CIRCULATE HOLE CLEAN. PJSM AND R/U WEATHERFORD L/D MACHINE.
22:00	22:30	0.5	CHECK FOR FLOW, DROP SURVEY AND PUMP SLUG.
22:30	02:30	4.0	LD DRILL PIPE. BREAK KELLY, REMOVE ROTATING HEAD.
02:30	03:00	0.5	BREAK KELLY, REMOVE ROTATING HEAD.
03:00	04:00	1.0	LD/ BHA.
04:00	04:30	0.5	PULL WEAR BUSHING. PJSM WITH WEATHERFORD CASING CREW AND RIG UP TOOLS.
04:30	05:00	0.5	PJSM WITH WEATHERFORD CASING CREW AND RIG UP TOOLS.
05:00	06:00	1.0	RUN 4 1/2" 11.60# N-80 LTC PRODUCTION CASING.

FULL CREWS. NO REPORTED INCIDENTS OR ACCIDENTS.

FUNCTION TEST BOP. CK COM.

SAFETY MEETINGS: LDDP, RUN CSG. & WORKING WITH 3RD PARTY CREWS.

FUEL ON HAND 3420 GALLONS, 1114 GALLONS USED. RECEIVED 1000 GALLONS.

SENT BLM NOTIFICATION FORM RE; PRODUCTION CASING.

NOTIFIED UDOGM (CAROL DANIELS' VOICE MAIL) 4/17/2010 RE; RUN & CMT PROD. CSG.

04-18-2010 Reported By GLEN PRUET

DailyCosts: Drilling \$18,177 Completion \$161,576 Daily Total \$179,753
 Cum Costs: Drilling \$605,320 Completion \$161,576 Well Total \$766,896

MD 9,100 TVD 9,100 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RUN A TOTAL OF 224 JTS OF 4.5" 11.60#/FT N-80 LT&C CASING WITH DAVIS LYNCH DIFFERENTIAL FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN PLUG INSERZT. RAN 3 TURBULIZERS ON BTM. 3 JTS. AND 24 BOW SPRING CENTRILIZERS, ONE EVERY THIRD JT.. PICK UP ONE EXTRA JOINT TO TAG BOTTOM AND THEN LAID DOWN EXTRA JOINT. PU AND INSTALL FMC FLUTED HANGER. LANDED WITH SHOE @ 9096' AND FLOAT COLLAR @ 9051'. WITH P-110 MARKER JOINTS AT 6855', 4250', AND 25' SET STRING WEIGHT (80,000#) DOWN ON HANGER. DROP BALL 3 JOINTS OFF BOTTOM.
11:00	13:00	2.0	CIRCULATE. [NO FILL] PUMP BALL THROUGH FLOATS CONVERTING THEM TO PRESSURE FLOATS. PRESSURE WENT FROM 900 PSI TO 1400 PSI AND FELL BACK TO 1000 PSI CIRCULATING PRESSURE. RIG DOWN CASING CREW. SAFETY MEETING WITH HALLIBURTON. HIGH PRESSURE LINES, SAFE AREA AND RESPONSIBILITIES.
13:00	15:30	2.5	HALLIBURTON TEST LINES TO 5000 PSI. W/20 BBLS WATER, CEMENT AS FOLLOWS: PUMP 10 BBLS FRESH WATER. FOLLOWED WITH 20 BBLS OF MUD FLUSH. MIX AND PUMP 450 SX [129 BBL] LEAD CEMENT HIBOND 75. @ 12.5 #/GAL YIELD 1.61 FOLLOW WITH 1280 SX (335 BBLS) TAIL MIXED @ 13.5 #/GAL YIELD 1.47. MIX & PUMP @ 6 BPM. START DISPLACE WITH WATER @ 7 BPM UNTILL 120 BBLS GONE SLOW RATE TO 4, @ 130 THEN 3 BPM FOR THE LAST 10 BBLS AND 2600 PSI, BUMP PLUG 3700, INCREASE TO 4200 PSI. HELD FOR 10 MIN. RELEASE PRESSURE FLOW BACK 2.5 BBLS. FLOATS HELD. RE-PRESSURE TO 2600 PSI AND KEEP PRESSURE CONSTANT WITH NEEDLE VALVE. FOR 2 HOURS. PLUG DOWN @ 15:30 HRS. 4/17/10. FULL RETURNS THROUGHOUT CEMENT JOB, NO CEMENT TO SURFACE.
15:30	16:30	1.0	WAIT ON CEMEN. MAINTAINED PRESSURE CONSTANT WITH NEEDLE VALVE. BLEED PRESSURE OFF SLOW FROM 2600 PSI FLOATS OK.
16:30	17:00	0.5	INSTALL PACK OFF AND TEST TO 5000 PSI.
17:00	18:00	1.0	CLEAN MUD TANKS AND NIPPLE DOWN BOPE.
18:00	06:00	12.0	RDMO RIG DOWN ROTARY TOOL. MOVING RIG FROM THE ECW 98-16 TO THE ECW 97-16, 0.7 MILES. RW JONES TRUCKING TO MOVE RIG @ 06:30 4/18/10. DERRICK ON STAND AT 20:00 HRS.
<p>BLM NOTIFIED VIA EMAIL AND WOGCC (CAROL DANIELS VOICE MAIL) RE: BOP TEST ON ECW 97-16. WOGCC (CAROL DANIELS VOICE MAIL) 4/18/10 23:00 HRS.</p> <p>TRANSFER 2394 GALLONS DIESEL FUEL, 2.89/GALLON. TRANSFER 322' (8 JTS) 11.6# N-80 LTC CASING AND (1 MKR. JT) 10.83' P-110 11.6#. TO ECW 97-16.</p> <p>FULL CREWS, NO ACCIDENTS.</p> <p>SAFETY MEETING TOPIC: RDRT & MOVING. TRUCK SAFETY.</p> <p>FUEL USED 1026 GALLONS.</p>			
06:00			RELEASED RIG @ 18:00 HRS, 4/17/2010. CASING POINT COST \$601,259

04-21-2010		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300
Cum Costs: Drilling	\$605,320	Completion	\$190,876	Well Total	\$796,196
MD	9,100	TYD	9,100	Progress	0
				Days	9
				MW	0.0
				Visc	0.0
Formation :	PBSD : 9052.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9028' TO 700'. EST CEMENT TOP @ 925'. RDWL.		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51057	EAST CHAPITA 99-16X		NESW	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17575	4/10/2010		4/28/10		
Comments: WASATCH/MESAVERDE MVRD = WSMVD rigskid from 4304740466							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

4/14/2010

Title

Date

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 98-16
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502510000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FNL 2435 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/15/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 3/15/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 08, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/8/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 98-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502510000
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/15/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 3/15/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 08, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/8/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

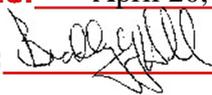
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/15/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 20, 2010

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/8/2010	

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: EC 98-16</p>
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<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 5/3/10.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
 May 04, 2010

<p>NAME (PLEASE PRINT) Michelle Robles</p>	<p>PHONE NUMBER 307 276-4842</p>	<p>TITLE Regulatory Assistant</p>
<p>SIGNATURE N/A</p>	<p>DATE 5/3/2010</p>	

WELL CHRONOLOGY REPORT

Report Generated On: 05-03-2010

Well Name	ECW 098-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50251	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-10-2010	Class Date	
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	064401
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,096/ 9,096
KB / GL Elev	4,960/ 4,950				
Location	Section 16, T9S, R23E, SWNE, 1370 FNL & 2435 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	306715	AFE Total	1,482,800	DHC / CWC	597,400/ 885,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	03-01-2010
		Release Date	04-17-2010		
01-02-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1370' FNL & 2435' FEL (SW/NE)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.039444, LONG 109.331211 (NAD 83)
			LAT 40.039478, LONG 109.330533 (NAD 27)
			TRUE #34
			OBJECTIVE: 9100' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4946.5' NAT GL, 4950.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4950'), 4969' KB (19')
			EOG WI 100%, NRI 81%

03-01-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

03-02-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SNOW REMOVAL, TOPSOIL AND PUCHING IN ROAD.

03-03-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

03-04-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

03-05-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

03-08-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP.

03-16-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/15/10 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 03/14/10 @ 1:24 PM.

LOCATION COMPLETE.

03-23-2010 Reported By KYLAN COOK

DailyCosts: Drilling \$176,986 Completion \$0 Daily Total \$176,986
 Cum Costs: Drilling \$251,986 Completion \$0 Well Total \$251,986
 MD 2,449 TVD 2,449 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/16/2010. DRILLED 12-1/4" HOLE TO 2430' GL (2449' KB). ENCOUNTERED WATER AT 760'. DRILLED WITH AIR AND FOAM TO 760' THEN PUMP DRILLED TO TD WITH PARTIAL LOSSES. RAN 55 JTS (2416.37') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2435.37' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 187 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 184 BBLs FRESH WATER. BUMPED PLUG WITH 470# @ 12:05 AM. 3/20/10. FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 3% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 30 MIN.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 3% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR.

TOP JOB #3: MIXED & PUMPED 50 SX (10.5 BBL) OF PREMIUM CEMENT WITH 3% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1590' = 1.25 DEGREE, 2100' = 1.25 DEGREE, AND 2430' = 1.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/17/10 @ 5:00 PM.
KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/17/10 @ 5:00 PM.

04-10-2010		Reported By		GLEN PRUET							
Daily Costs: Drilling		\$94,189		Completion	\$0		Daily Total	\$94,189			
Cum Costs: Drilling		\$346,175		Completion	\$0		Well Total	\$346,175			
MD	2,449	TVD	2,449	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					
Activity at Report Time: TEST BOPE AND CASING											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	MOVE RIG FROM THE ECW 101-16 TO THE ECW 98-16 RIG MOVE 1/2 MILE, 5.5 HRS. RW JONES TRUCKING MOVED RIG WITH 7 TRUCKS, 1 CRANE, AND 2 DYNA LIFT BOOMS. TRANSFER 2394 GALS DIESEL @ \$2.89/GAL. 11 JTS 4.5" 11.60# N-80 LT&C CASING (465.31'), 1 JT USED TO TAG BOTTOM (41.78'), MARKER JT. 4.5" 11.60# HCP-110 LT & C(22.33'), FROM THE ECW 101-16 TO ECW 98-16								
11:30	19:00	7.5	RU FLOOR. NU BOPE, CHOKE, SEPERATOR, FLARE LINES. FMC SERVICEMAN LOCKED DTO DRILLING CONNECTOR AND TEST 5000 PSI. OK. FIRE BOILER AND READY PITS FOR MUD.								
19:00	03:00	8.0	RURT, STRAP AND CALIPER BHA, RIG ACCEPTED ON DAYWORK @ 03:00 HRS. 04/10/2010.								
03:00	06:00	3.0	PJSM WITH B & C QUICK TEST, INC. TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES 250 PSI LOW/ 5000 PSI HI. 10 MINUTES. TEST UPPER & LOWER KELLY VALVES, FLOOR & INSIDE BOP 250/5000 PSI FOR 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES.								
NOTIFIED BLM VERNAL FIELD OFFICE FORM. NO REP. ON LOCATION TO WITNESS TEST. NOTIFIED WOGCC, (VOICE MAIL) CAROL DANIELS RE; BOP TEST @ 10:00 HRS 4- 7- 10. FULL RIG UP CREWS. NO ACCIDENTS REPORTED. SAFETY MEETINGS TOPICS; RIG MOVE, RURT, TEST BOPE. DIESEL FUEL 6728 GALLONS, USED 552 GALLONS. RECEIVED 2394 TRANSFER & 4500 PURCHASED. BOILER HRS; NONE.											

04-11-2010		Reported By		GLEN PRUET							
Daily Costs: Drilling		\$35,132		Completion	\$0		Daily Total	\$35,132			
Cum Costs: Drilling		\$381,307		Completion	\$0		Well Total	\$381,307			
MD	4,500	TVD	4,500	Progress	2,051	Days	1	MW	10.5	Visc	34.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					
Activity at Report Time: DRILLING @ 4500'											
Start	End	Hrs	Activity Description								

06:00 06:30 0.5 TEST BOPS AS FOLLOWS: PJSM WITH B & C QUICK TEST, INC. TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES 250 PSI LOW/ 5000 PSI HI. 10 MINUTES. TEST UPPER & LOWER KELLY VALVES, FLOOR & INSIDE BOP 250/5000 PSI FOR 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.
 ___NOTIFIED BLM WITH VERNAL FIELD OFFICE FORM. NO REP. ON LOCATION TO WITNESS TEST.
 ___NOTIFIED WOGCC, (VOICE MAIL) CAROL DANIELS RE; BOP TEST @ 10:00 HRS 4- 7- 10.

06:30 07:00 0.5 B & C QUICK TEST, INC. TEST CASING TO 1500 PSI FOR 30 MINUTES. TEST GOOD.

07:00 07:30 0.5 INSTALL WEAR BUSHING.

07:30 10:00 2.5 PJSM WITH WEATHERFORD TRS AND CREWS. PU BHA & DP.

10:00 11:00 1.0 PJSM, R/D LD MACHINE, INSTALL ROTATING HEAD, DRIVE BUSHING, AND TORQUE TIGHTEN KELLY.

11:00 12:30 1.5 DRILL CMT., FLTS., & 10' FORMATION. CBU.

12:30 13:00 0.5 FIT @ 2460' WITH 10.7 PPG MUD + 325 PSI = 13.24 PPG EMW. BOP DRILL @2471'. 80 SEC. TO SECURE WELL.

13:00 17:00 4.0 DRILL 2449' TO 2945'(496' @ 124 F/H) 12/18 WOB, 137 RPM (65 ROT + 72 MTR), 10.7 PPG MW, 38 VIS, DRILLING MAHOGANY OIL SHALE F/2450' TO 2945'. SPP @ 2000 PSI PP, 270 DIFF PRESSURE.

17:00 17:30 0.5 SERVICE RIG

17:30 21:00 3.5 DRILL 2945' TO 3414'(469' @ 134 F/H) 14/18 WOB, 137 RPM (65 ROT + 72 MTR), 10.6 PPG MW, 36 VIS, DRILLING MAHOGANY OIL SHALE F/2945' TO 4660', SPP @ 2000 PSI PP, 270 DIFF PRESSURE.

21:00 21:30 0.5 WL SURVEY 3.53 DEG. @ 3336'.

21:30 05:00 7.5 DRILL 3414' TO 4414'(1000' @ 133 F/H) 18 WOB, 140 RPM (65 ROT + 75 MTR), 10.6 PPG MW, 36 VIS, DRILLING MAHOGANY OIL SHALE F/2945' TO 4660', SPP @ 2500 PSI PP, 350 DIFF PRESSURE.

05:00 05:30 0.5 WL SURVEY 1.33 DEG. @ 4336'.

05:30 06:00 0.5 DRILL 4414' TO 4500'(86' @ 172 F/H) 18 WOB, 140 RPM (65 ROT + 75 MTR). 10.6 PPG MW, 36 VIS, DRILLING MAHOGANY OIL SHALE F/2945' TO 4660', SPP @ 2500 PSI PP, 350 DIFF PRESSURE.
 BOP DRILL @ 4414', 90 SEC. TO SECURE WELL.

FULL CREWS. NO ACCIDENTS REPORTED.
 SAFETY MEETINGS TOPICS; MAKING CONNECTIONS.
 DIESEL FUEL 5472 GALLONS, USED 1026 GALLONS.
 BOILER HRS; NONE.

06:00 SPUD 7 7/8" HOLE @ 13:00 HRS, 04/10/2010.

04-12-2010		Reported By		GLEN PRUET							
Daily Costs: Drilling		\$22,605		Completion		\$0		Daily Total		\$22,605	
Cum Costs: Drilling		\$403,912		Completion		\$0		Well Total		\$403,912	
MD	5,915	TVD	5,915	Progress	1,415	Days	2	MW	10.7	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 5915'											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILL 4500' TO 5122'(622' @ 77.75 F/H) 20 WOB, 135 RPM (60 ROT + 75 MTR), 10.7 PPG MW, 37 VIS, DRILLING WASATCH F/4660' SPP @ 2450 PSI, 185 DIFF PRESSURE.								
14:00	14:30	0.5	SERVICE RIG.								
14:30	19:00	4.5	DRILL 5122' TO 5381'(259' @ 57.5 F/H) 20/22 WOB, 120 RPM (55 ROT + 70 MTR), 10.9 PPG MW, 39 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2400 PSI, 310 DIFF PRESSURE.								
19:00	20:00	1.0	CHANGE SWIVEL PACKING (PULLED 45' OFF BOTTOM, CIRCULATE AND ROTATE PIPE).								
20:00	05:00	9.0	DRILL 5381' TO 5915'(534' @ 59.3 F/H) 20/22 WOB, 120 RPM (50 ROT + 70 MTR), 10.7 PPG MW, 39 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2270/2412 PSI, 212/290 DIFF PRESSURE.								

05:00 06:00 1.0 REPAIR SWIVEL PACKING (PULLED 45' OFF BOTTOM, CIRCULATE AND ROTATE PIPE).

FULL CREWS. NO ACCIDENTS REPORTED.
SAFETY MEETINGS. PAINTING. RIG REPAIRS.
DIESEL FUEL 4218 GALLONS, USED 1254 GALLONS.
BOILER HRS; NONE.

04-13-2010 Reported By GLEN PRUET

Daily Costs: Drilling \$44,192 Completion \$0 Daily Total \$44,192

Cum Costs: Drilling \$448,105 Completion \$0 Well Total \$448,105

MD 6,400 TVD 6,400 Progress 485 Days 3 MW 10.9 Visc 34.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6400'

Start End Hrs Activity Description

06:00 06:30 0.5 REPAIR SWIVEL PACKING (PULLED 65' OFF BOTTOM, CIRCULATE AND ROTATE PIPE).
06:30 07:00 0.5 SERVICE RIG
07:00 18:00 11.0 DRILL 5915' TO 6277'(362' @ 32.9 F/H) 20 WOB, 112 RPM (45 ROT + 67 MTR), 10.9 PPG MW, 34 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2250 PSI, 290 DIFF PRESSURE.
18:00 02:00 8.0 DRILL 6277' TO 6355'(78' @ 9.75 F/H) 20 WOB, 112 RPM (45 ROT + 67 MTR), 10.8 PPG MW, 38 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2270 PSI, 75/460 DIFF PRESSURE.
02:00 03:00 1.0 STUCK PULLING UP TO MAKE 6355' CONNECTION @ 6330'. WORK PIPE FREE. (BUCK CANYON FORMATION F/5904 - 6468') (PUMPING WOULD TURN DRILL STRING AND PRESSURE UP).
03:00 06:00 3.0 DRILL 6355 TO 6400 (45' @ 15 F/H) 18/20 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 10.9#/GAL VIS 39 SEC/QT. DRILLING: BUCK CANYON. SPP-2310 PSI, 250 DIFF.

FULL CREWS. NO ACCIDENTS REPORTED.
SAFETY MEETINGS. WORKING TIGHT HOLE.
DIESEL FUEL 7410 GALLONS, USED 1308 GALLONS. RECEIVED 4500 GALLONS.
BOILER TAKEN OUT OF SERVICE FOR SUMMER.
RECEIVED 220 JTS 4.5" 11.60 N-80 CSG. + 3 PUP JTS 4.5" P-110.

04-14-2010 Reported By GLEN PRUET

Daily Costs: Drilling \$42,286 Completion \$0 Daily Total \$42,286

Cum Costs: Drilling \$490,392 Completion \$0 Well Total \$490,392

MD 7,122 TVD 7,122 Progress 722 Days 4 MW 11.0 Visc 38.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7122'

Start End Hrs Activity Description

06:00 07:00 1.0 DRILL 6400 TO 6418 (18' @ 18 F/H) 18/20 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 10.9#/GAL VIS 39 SEC/QT. DRILLING: BUCK CANYON. SPP-2310 PSI, 250 DIFF.
07:00 07:30 0.5 SERVICE RIG.
07:30 10:00 2.5 DRILL 6418 TO 6448 (30' @ 12 F/H) 18/20 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 10.9#/GAL VIS 39 SEC/QT. DRILLING: BUCK CANYON. SPP-2310 PSI, 250 DIFF.
10:00 14:30 4.5 DROP SURVEY, PUMP PILL AND POOH. TIGHT HOLE F/5312' TO 4150'.
14:30 15:00 0.5 LD ROLLER REAMERS, PU NEW BIT. FUNCTION TEST BOPE.
15:00 18:00 3.0 TIH W/BIT #2, TAG BRIDGE @ 4650'.

18:00 18:30 0.5 WASH & REAM 30' TO BOTTOM (6418' TO 6448'), WITH 8' FILL.
 18:30 06:00 11.5 DRILL 6448 TO 7122 (674' @ 58.6 F/H) 18/20 WOB, 110/115 RPM (45/50 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER F/6847'. SPP-2450 PSI, 240/ 370 DIFF.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS. TRIPPING & WORKING TIGHT HOLE.
 FUNCTION TEST BOPE. CK COM
 DIESEL FUEL 6156 GALLONS, USED 1254 GALLONS.

04-15-2010 Reported By GLEN PRUET

Daily Costs: Drilling	\$23,136	Completion	\$0	Daily Total	\$23,136
Cum Costs: Drilling	\$513,528	Completion	\$0	Well Total	\$513,528
MD	8,405	TVD	8,405	Progress	1,283
Days	5	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8405'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7122 TO 7648 (526' @ 65.7 F/H) 18/20 WOB, 110/115 RPM (45/50 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER F/6847'. SPP-2450 PSI, 240/ 370 DIFF.
14:00	16:00	2.0	DRILL 7648 TO 7744 (96' @ 48 F/H) 18 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE F/7629". SPP-2465 PSI, 265/ 340 DIFF.
16:00	16:30	0.5	SERVICE RIG.
16:30	22:00	5.5	DRILL 7744 TO 8071' (327' @ 59.4 F/H) 18 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.3 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE F/7629". SPP-2465 PSI, 265/ 340 DIFF.
22:00	06:00	8.0	DRILL 8071 TO 8405' (334' @ 41.7 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE F/7629'. SPP-2400/2510 PSI, 146/327 DIFF.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS. FIRST DAY BACK & CHANGING TONG DIES.
 DIESEL FUEL 4674 GALLONS, USED 1482 GALLONS.

04-16-2010 Reported By GLEN PRUET

Daily Costs: Drilling	\$36,159	Completion	\$0	Daily Total	\$36,159
Cum Costs: Drilling	\$549,687	Completion	\$0	Well Total	\$549,687
MD	8,757	TVD	8,757	Progress	352
Days	6	MW	11.4	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8757'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 8405 TO 8616' (211' @ 21.1 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER F/8399'. SPP-2400/2510 PSI, 146/327 DIFF.
16:00	16:30	0.5	SERVICE RIG
16:30	21:30	5.0	DRILL 8616 TO 8737' (121' @ 24.2 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM. MUD WT 11.4 #/GAL VIS 39 SEC/QT. DRILLING: KMV PRICE RIVER LOWER F/8399'. SPP-2440/2580 PSI, 102/280 DIFF.
21:30	02:00	4.5	DROP SURVEY, PUMP PILL, AND POOH. TIGHT HOLE @ 6563'.

02:00 05:00 3.0 CHANGE BITS, FUNCTION TEST BOP AND TIH W/BIT #3
 05:00 05:30 0.5 WASH/REAM 80' TO BOTTOM.
 05:30 06:00 0.5 DRILL 8737 TO 8757' (20' @ 40.0 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM.
 MUD WT 11.5 #/GAL VIS 41 SEC/QT. DRILLING: KMV PRICE RIVER LOWER F/8399'. SPP-2440/2580 PSI,
 102/280 DIFF.
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS. SAFETY MEETING STRUCTURE, GOALS AND EXPECTATION.
 DIESEL FUEL 3534 GALLONS, USED 1140 GALLONS.

04-17-2010 Reported By GLEN PRUET

DailyCosts: Drilling \$37,456 Completion \$0 Daily Total \$37,456
 Cum Costs: Drilling \$587,143 Completion \$0 Well Total \$587,143

MD 9,100 TVD 9,100 Progress 343 Days 7 MW 11.6 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 8757 TO 8895' (20' @ 40.0 F/H) 18/21 WOB, 104 RPM (40 ROT + 62 MTR) 111 STK ON # 1 PUMP 370 GPM. MUD WT 11.6 #/GAL VIS 38 SEC/QT. DRILLING: SEGO F/8907'. SPP-2400/2460 PSI, 240/296 DIFF.
10:00	10:30	0.5	SERVICE RIG.
10:30	18:00	7.5	DRILL 8895 TO 9100' (205' @ 27.3 F/H) 18/21 WOB, 104 RPM (40 ROT + 62 MTR) 112 STK ON # 1 PUMP 370 GPM. MUD WT 11.7 #/GAL VIS 38 SEC/QT. DRILLING: SEGO F/8907'. SPP-2400/2460 PSI, 240/296 DIFF. REACHED TD @ 18:00 HRS, 4/16/2010.
18:00	19:00	1.0	CBU.
19:00	20:30	1.5	WIPER TRIP TO 6261' HOLE CLEAN.
20:30	22:00	1.5	CIRCULATE HOLE CLEAN. PJSM AND R/U WEATHERFORD L/D MACHINE.
22:00	22:30	0.5	CHECK FOR FLOW, DROP SURVEY AND PUMP SLUG.
22:30	02:30	4.0	LD DRILL PIPE. BREAK KELLY, REMOVE ROTATING HEAD.
02:30	03:00	0.5	BREAK KELLY, REMOVE ROTATING HEAD.
03:00	04:00	1.0	LD/ BHA.
04:00	04:30	0.5	PULL WEAR BUSHING. PJSM WITH WEATHERFORD CASING CREW AND RIG UP TOOLS.
04:30	05:00	0.5	PJSM WITH WEATHERFORD CASING CREW AND RIG UP TOOLS.
05:00	06:00	1.0	RUN 4 1/2" 11.60# N-80 LTC PRODUCTION CASING.

FULL CREWS. NO REPORTED INCIDENTS OR ACCIDENTS.

FUNCTION TEST BOP. CK COM.

SAFETY MEETINGS: LDDP, RUN CSG. & WORKING WITH 3RD PARTY CREWS.

FUEL ON HAND 3420 GALLONS, 1114 GALLONS USED. RECEIVED 1000 GALLONS.

SENT BLM NOTIFICATION FORM RE; PRODUCTION CASING.

NOTIFIED UDOGM (CAROL DANIELS' VOICE MAIL) 4/17/2010 RE; RUN & CMT PROD. CSG.

04-18-2010 Reported By GLEN PRUET

DailyCosts: Drilling \$18,177 Completion \$161,576 Daily Total \$179,753
 Cum Costs: Drilling \$605,320 Completion \$161,576 Well Total \$766,896

MD 9,100 TVD 9,100 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RUN A TOTAL OF 224 JTS OF 4.5" 11.60#/FT N-80 LT&C CASING WITH DAVIS LYNCH DIFFERENTIAL FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN PLUG INSERZT. RAN 3 TURBULIZERS ON BTM. 3 JTS. AND 24 BOW SPRING CENTRILIZERS, ONE EVERY THIRD JT.. PICK UP ONE EXTRA JOINT TO TAG BOTTOM AND THEN LAID DOWN EXTRA JOINT. PU AND INSTALL FMC FLUTED HANGER. LANDED WITH SHOE @ 9096' AND FLOAT COLLAR @ 9051'. WITH P-110 MARKER JOINTS AT 6855', 4250', AND 25' SET STRING WEIGHT (80,000#) DOWN ON HANGER. DROP BALL 3 JOINTS OFF BOTTOM.
11:00	13:00	2.0	CIRCULATE. [NO FILL] PUMP BALL THROUGH FLOATS CONVERTING THEM TO PRESSURE FLOATS. PRESSURE WENT FROM 900 PSI TO 1400 PSI AND FELL BACK TO 1000 PSI CIRCULATING PRESSURE. RIG DOWN CASING CREW. SAFETY MEETING WITH HALLIBURTON. HIGH PRESSURE LINES, SAFE AREA AND RESPONSIBILITIES.
13:00	15:30	2.5	HALLIBURTON TEST LINES TO 5000 PSI. W/20 BBLS WATER, CEMENT AS FOLLOWS: PUMP 10 BBLS FRESH WATER. FOLLOWED WITH 20 BBLS OF MUD FLUSH. MIX AND PUMP 450 SX [129 BBL] LEAD CEMENT HIBOND 75. @ 12.5 #/GAL YIELD 1.61 FOLLOW WITH 1280 SX (335 BBLS) TAIL MIXED @ 13.5 #/GAL YIELD 1.47. MIX & PUMP @ 6 BPM. START DISPLACE WITH WATER @ 7 BPM UNTILL 120 BBLS GONE SLOW RATE TO 4, @ 130 THEN 3 BPM FOR THE LAST 10 BBLS AND 2600 PSI, BUMP PLUG 3700, INCREASE TO 4200 PSI. HELD FOR 10 MIN. RELEASE PRESSURE FLOW BACK 2.5 BBLS. FLOATS HELD. RE-PRESSURE TO 2600 PSI AND KEEP PRESSURE CONSTANT WITH NEEDLE VALVE. FOR 2 HOURS. PLUG DOWN @ 15:30 HRS. 4/17/10. FULL RETURNS THROUGHOUT CEMENT JOB, NO CEMENT TO SURFACE.
15:30	16:30	1.0	WAIT ON CEMEN. MAINTAINED PRESSURE CONSTANT WITH NEEDLE VALVE. BLEED PRESSURE OFF SLOW FROM 2600 PSI FLOATS OK.
16:30	17:00	0.5	INSTALL PACK OFF AND TEST TO 5000 PSI.
17:00	18:00	1.0	CLEAN MUD TANKS AND NIPPLE DOWN BOPE.
18:00	06:00	12.0	RDMO RIG DOWN ROTARY TOOL. MOVING RIG FROM THE ECW 98-16 TO THE ECW 97-16, 0.7 MILES. RW JONES TRUCKING TO MOVE RIG @ 06:30 4/18/10. DERRICK ON STAND AT 20:00 HRS.
<p>BLM NOTIFIED VIA EMAIL AND WOGCC (CAROL DANIELS VOICE MAIL) RE: BOP TEST ON ECW 97-16. WOGCC (CAROL DANIELS VOICE MAIL) 4/18/10 23:00 HRS.</p> <p>TRANSFER 2394 GALLONS DIESEL FUEL, 2.89/GALLON. TRANSFER 322' (8 JTS) 11.6# N-80 LTC CASING AND (1 MKR. JT) 10.83' P-110 11.6#. TO ECW 97-16.</p> <p>FULL CREWS, NO ACCIDENTS.</p> <p>SAFETY MEETING TOPIC: RDRT & MOVING. TRUCK SAFETY.</p> <p>FUEL USED 1026 GALLONS.</p>			
06:00			RELEASED RIG @ 18:00 HRS, 4/17/2010. CASING POINT COST \$601,259

04-21-2010		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300
Cum Costs: Drilling	\$605,320	Completion	\$190,876	Well Total	\$796,196
MD	9,100	TYD	9,100	Progress	0
				Days	9
				MW	0.0
				Visc	0.0
Formation :	PBTD : 9052.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9028' TO 700'. EST CEMENT TOP @ 925'. RDWL.		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 98-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502510000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FNL 2435 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/14/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on May 14, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 18, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/17/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 05-17-2010

Well Name	ECW 098-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50251	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-10-2010	Class Date	
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	064401
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,960/ 4,950				
Location	Section 16, T9S, R23E, SWNE, 1370 FNL & 2435 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	306715	AFE Total	1,482,800	DHC / CWC	597,400/ 885,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	03-01-2010
01-02-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1370' FNL & 2435' FEL (SW/NE)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.039444, LONG 109.331211 (NAD 83)
			LAT 40.039478, LONG 109.330533 (NAD 27)
			TRUE #34
			OBJECTIVE: 9100' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4946.5' NAT GL, 4950.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4950'), 4969' KB (19')
			EOG WI 100%, NRI 81%

03-01-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

03-02-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SNOW REMOVAL, TOPSOIL AND PUCHING IN ROAD.

03-03-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

03-04-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

03-05-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

03-08-2010 **Reported By** TERRY CSERE

TOP JOB #3: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT WITH 3% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1590' = 1.25 DEGREE, 2100' = 1.25 DEGREE, AND 2430' = 1.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/17/10 @ 5:00 PM.
 KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/17/10 @ 5:00 PM.

04-10-2010	Reported By	GLEN PRUET									
Daily Costs: Drilling	\$94,189	Completion	\$0	Daily Total	\$94,189						
Cum Costs: Drilling	\$346,175	Completion	\$0	Well Total	\$346,175						
MD	2,449	TVD	2,449	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TEST BOPE AND CASING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	MOVE RIG FROM THE ECW 101-16 TO THE ECW 98-16 RIG MOVE 1/2 MILE, 5.5 HRS. RW JONES TRUCKING MOVED RIG WITH 7 TRUCKS, 1 CRANE, AND 2 DYNA LIFT BOOMS. TRANSFER 2394 GALS DIESEL @ \$2.89/GAL. 11 JTS 4.5" 11.60# N-80 LT&C CASING (465.31'), 1 JT USED TO TAG BOTTOM (41.78'), MARKER JT. 4.5" 11.60# HCP-110 LT & C(22.33'), FROM THE ECW 101-16 TO ECW 98-16
11:30	19:00	7.5	RU FLOOR. NU BOPE, CHOKE, SEPERATOR, FLARE LINES. FMC SERVICEMAN LOCKED DTO DRILLING CONNECTOR AND TEST 5000 PSI. OK. FIRE BOILER AND READY PITS FOR MUD.
19:00	03:00	8.0	RURT, STRAP AND CALIPER BHA, RIG ACCEPTED ON DAYWORK @ 03:00 HRS. 04/10/2010.
03:00	06:00	3.0	PJSM WITH B & C QUICK TEST, INC. TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES 250 PSI LOW/ 5000 PSI HI. 10 MINUTES. TEST UPPER & LOWER KELLY VALVES, FLOOR & INSIDE BOP 250/5000 PSI FOR 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES.

NOTIFIED BLM VERNAL FIELD OFFICE FORM. NO REP. ON LOCATION TO WITNESS TEST.
 NOTIFIED WOGCC, (VOICE MAIL) CAROL DANIELS RE; BOP TEST @ 10:00 HRS 4- 7- 10.
 FULL RIG UP CREWS. NO ACCIDENTS REPORTED.
 SAFETY MEETINGS TOPICS; RIG MOVE, RURT, TEST BOPE.
 DIESEL FUEL 6728 GALLONS, USED 552 GALLONS. RECEIVED 2394 TRANSFER & 4500 PURCHASED.
 BOILER HRS; NONE.

04-11-2010	Reported By	GLEN PRUET									
Daily Costs: Drilling	\$35,132	Completion	\$0	Daily Total	\$35,132						
Cum Costs: Drilling	\$381,307	Completion	\$0	Well Total	\$381,307						
MD	4,500	TVD	4,500	Progress	2,051	Days	1	MW	10.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4500'

Start	End	Hrs	Activity Description
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06:00 06:30 0.5 TEST BOPS AS FOLLOWS: PJSM WITH B & C QUICK TEST, INC. TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES 250 PSI LOW/ 5000 PSI HI. 10 MINUTES. TEST UPPER & LOWER KELLY VALVES, FLOOR & INSIDE BOP 250/5000 PSI FOR 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.
 __NOTIFIED BLM WITH VERNAL FIELD OFFICE FORM. NO REP. ON LOCATION TO WITNESS TEST.
 __NOTIFIED WOGCC, (VOICE MAIL) CAROL DANIELS RE: BOP TEST @ 10:00 HRS 4- 7- 10.

06:30 07:00 0.5 B & C QUICK TEST, INC. TEST CASING TO 1500 PSI FOR 30 MINUTES. TEST GOOD.

07:00 07:30 0.5 INSTALL WEAR BUSHING.

07:30 10:00 2.5 PJSM WITH WEATHERFORD TRS AND CREWS. PU BHA & DP.

10:00 11:00 1.0 PJSM, R/D LD MACHINE, INSTALL ROTATING HEAD, DRIVE BUSHING, AND TORQUE TIGHTEN KELLY.

11:00 12:30 1.5 DRILL CMT., FLTS., & 10' FORMATION. CBU.

12:30 13:00 0.5 FIT @ 2460' WITH 10.7 PPG MUD + 325 PSI = 13.24 PPG EMW. BOP DRILL @2471'. 80 SEC. TO SECURE WELL.

13:00 17:00 4.0 DRILL 2449' TO 2945'(496' @ 124 F/H) 12/18 WOB, 137 RPM (65 ROT + 72 MTR), 10.7 PPG MW, 38 VIS, DRILLING MAHOGANY OIL SHALE F/2450' TO 2945'. SPP @ 2000 PSI PP, 270 DIFF PRESSURE.

17:00 17:30 0.5 SERVICE RIG

17:30 21:00 3.5 DRILL 2945' TO 3414'(469' @ 134 F/H) 14/18 WOB, 137 RPM (65 ROT + 72 MTR), 10.6 PPG MW, 36 VIS, DRILLING MAHOGANY OIL SHALE F/2945' TO 4660', SPP @ 2000 PSI PP, 270 DIFF PRESSURE.

21:00 21:30 0.5 WL SURVEY 3.53 DEG. @ 3336'.

21:30 05:00 7.5 DRILL 3414' TO 4414'(1000' @ 133 F/H) 18 WOB, 140 RPM (65 ROT + 75 MTR), 10.6 PPG MW, 36 VIS, DRILLING MAHOGANY OIL SHALE F/2945' TO 4660', SPP @ 2500 PSI PP, 350 DIFF PRESSURE.

05:00 05:30 0.5 WL SURVEY 1.33 DEG. @ 4336'.

05:30 06:00 0.5 DRILL 4414' TO 4500'(86' @ 172 F/H) 18 WOB, 140 RPM (65 ROT + 75 MTR), 10.6 PPG MW, 36 VIS, DRILLING MAHOGANY OIL SHALE F/2945' TO 4660', SPP @ 2500 PSI PP, 350 DIFF PRESSURE.
 BOP DRILL @ 4414', 90 SEC. TO SECURE WELL.

FULL CREWS. NO ACCIDENTS REPORTED.
 SAFETY MEETINGS TOPICS; MAKING CONNECTIONS.
 DIESEL FUEL 5472 GALLONS, USED 1026 GALLONS.
 BOILER HRS; NONE.

06:00 SPUD 7 7/8" HOLE @ 13:00 HRS, 04/10/2010.

04-12-2010		Reported By	GLEN PRUET								
DailyCosts: Drilling	\$22,605	Completion	\$0	Daily Total	\$22,605						
Cum Costs: Drilling	\$403,912	Completion	\$0	Well Total	\$403,912						
MD	5,915	TVD	5,915	Progress	1,415	Days	2	MW	10.7	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5915'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 4500' TO 5122'(622' @ 77.75 F/H) 20 WOB, 135 RPM (60 ROT + 75 MTR), 10.7 PPG MW, 37 VIS, DRILLING WASATCH F/4660' SPP @ 2450 PSI, 185 DIFF PRESSURE.
14:00	14:30	0.5	SERVICE RIG.
14:30	19:00	4.5	DRILL 5122' TO 5381'(259' @ 57.5 F/H) 20/22 WOB, 120 RPM (55 ROT + 70 MTR), 10.9 PPG MW, 39 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2400 PSI, 310 DIFF PRESSURE.
19:00	20:00	1.0	CHANGE SWIVEL PACKING (PULLED 45' OFF BOTTOM, CIRCULATE AND ROTATE PIPE).
20:00	05:00	9.0	DRILL 5381' TO 5915'(534' @ 59.3 F/H) 20/22 WOB, 120 RPM (50 ROT + 70 MTR), 10.7 PPG MW, 39 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2270/2412 PSI, 212/290 DIFF PRESSURE.

05:00 06:00 1.0 REPAIR SWIVEL PACKING (PULLED 45' OFF BOTTOM, CIRCULATE AND ROTATE PIPE).

FULL CREWS. NO ACCIDENTS REPORTED.
 SAFETY MEETINGS. PAINTING. RIG REPAIRS.
 DIESEL FUEL 4218 GALLONS, USED 1254 GALLONS.
 BOILER HRS; NONE.

04-13-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	\$44,192	Completion	\$0	Daily Total	\$44,192
Cum Costs: Drilling	\$448,105	Completion	\$0	Well Total	\$448,105

MD	6,400	TVD	6,400	Progress	485	Days	3	MW	10.9	Visc	34.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6400'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	REPAIR SWIVEL PACKING (PULLED 65' OFF BOTTOM, CIRCULATE AND ROTATE PIPE).
06:30	07:00	0.5	SERVICE RIG
07:00	18:00	11.0	DRILL 5915' TO 6277'(362' @ 32.9 F/H) 20 WOB, 112 RPM (45 ROT + 67 MTR), 10.9 PPG MW, 34 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2250 PSI, 290 DIFF PRESSURE.
18:00	02:00	8.0	DRILL 6277' TO 6355'(78' @ 9.75 F/H) 20 WOB, 112 RPM (45 ROT + 67 MTR), 10.8 PPG MW, 38 VIS, DRILLING BUCK CANYON F/5904' SPP @ 2270 PSI, 75/460 DIFF PRESSURE.
02:00	03:00	1.0	STUCK PULLNG UP TO MAKE 6355' CONNECTION @ 6330'. WORK PIPE FREE. (BUCK CANYON FORMATION F/5904 - 6468') (PUMPING WOULD TURN DRILL STRING AND PRESSURE UP).
03:00	06:00	3.0	DRILL 6355 TO 6400 (45' @ 15 F/H) 18/20 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 10.9#/GAL VIS 39 SEC/QT. DRILLING: BUCK CANYON. SPP-2310 PSI, 250 DIFF.

FULL CREWS. NO ACCIDENTS REPORTED.
 SAFETY MEETINGS. WORKING TIGHT HOLE.
 DIESEL FUEL 7410 GALLONS, USED 1308 GALLONS. RECEIVED 4500 GALLONS.
 BOILER TAKEN OUT OF SERVICE FOR SUMMER.
 RECEIVED 220 JTS 4.5" 11.60 N-80 CSG. + 3 PUP JTS 4.5" P-110.

04-14-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	\$42,286	Completion	\$0	Daily Total	\$42,286
Cum Costs: Drilling	\$490,392	Completion	\$0	Well Total	\$490,392

MD	7,122	TVD	7,122	Progress	722	Days	4	MW	11.0	Visc	38.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7122'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 6400 TO 6418 (18' @ 18 F/H) 18/20 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 10.9#/GAL VIS 39 SEC/QT. DRILLING: BUCK CANYON. SPP-2310 PSI, 250 DIFF.
07:00	07:30	0.5	SERVICE RIG.
07:30	10:00	2.5	DRILL 6418 TO 6448 (30' @ 12 F/H) 18/20 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 10.9#/GAL VIS 39 SEC/QT. DRILLING: BUCK CANYON. SPP-2310 PSI, 250 DIFF.
10:00	14:30	4.5	DROP SURVEY, PUMP PILL AND POOH. TIGHT HOLE F/5312' TO 4150'.
14:30	15:00	0.5	LD ROLLER REAMERS, PU NEW BIT. FUNCTION TEST BOPE.
15:00	18:00	3.0	TIH W/BIT #2, TAG BRIDGE @ 4650'.

18:00 18:30 0.5 WASH & REAM 30' TO BOTTOM (6418' TO 6448'), WITH 8' FILL.
 18:30 06:00 11.5 DRILL 6448 TO 7122 (674' @ 58.6 F/H) 18/20 WOB, 110/115 RPM (45/50 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER F/6847'. SPP-2450 PSI, 240/ 370 DIFF.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS. TRIPPING & WORKING TIGHT HOLE.
 FUNCTION TEST BOPE. CK COM
 DIESEL FUEL 6156 GALLONS, USED 1254 GALLONS.

04-15-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling \$23,136 **Completion** \$0 **Daily Total** \$23,136
Cum Costs: Drilling \$513,528 **Completion** \$0 **Well Total** \$513,528

MD 8,405 **TVD** 8,405 **Progress** 1,283 **Days** 5 **MW** 11.2 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8405'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7122 TO 7648 (526' @ 65.7 F/H) 18/20 WOB, 110/115 RPM (45/50 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER F/6847'. SPP-2450 PSI, 240/ 370 DIFF.
14:00	16:00	2.0	DRILL 7648 TO 7744 (96' @ 48 F/H) 18 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE F/7629". SPP-2465 PSI, 265/ 340 DIFF.
16:00	16:30	0.5	SERVICE RIG.
16:30	22:00	5.5	DRILL 7744 TO 8071' (327' @ 59.4 F/H) 18 WOB, 110 RPM (45 ROT + 65 MTR) 120 STK ON # 1 PUMP 410 GPM. MUD WT 11.3 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE F/7629". SPP-2465 PSI, 265/ 340 DIFF.
22:00	06:00	8.0	DRILL 8071 TO 8405' (334' @ 41.7 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE F/7629'. SPP-2400/2510 PSI, 146/327 DIFF.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS. FIRST DAY BACK & CHANGING TONG DIES.
 DIESEL FUEL 4674 GALLONS, USED 1482 GALLONS.

04-16-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling \$36,159 **Completion** \$0 **Daily Total** \$36,159
Cum Costs: Drilling \$549,687 **Completion** \$0 **Well Total** \$549,687

MD 8,757 **TVD** 8,757 **Progress** 352 **Days** 6 **MW** 11.4 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8757'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 8405 TO 8616' (211' @ 21.1 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM. MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER F/8399'. SPP-2400/2510 PSI, 146/327 DIFF.
16:00	16:30	0.5	SERVICE RIG
16:30	21:30	5.0	DRILL 8616 TO 8737' (121' @ 24.2 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM. MUD WT 11.4 #/GAL VIS 39 SEC/QT. DRILLING: KMV PRICE RIVER LOWER F/8399'. SPP-2440/2580 PSI, 102/280 DIFF.
21:30	02:00	4.5	DROP SURVEY, PUMP PILL, AND POOH. TIGHT HOLE @ 6563'.

02:00 05:00 3.0 CHANGE BITS. FUNCTION TEST BOP AND TIH W/BIT #3
 05:00 05:30 0.5 WASH/REAM 80' TO BOTTOM.
 05:30 06:00 0.5 DRILL 8737 TO 8757' (20' @ 40.0 F/H) 18/21 WOB, 104 RPM (42 ROT + 62 MTR) 117 STK ON # 1 PUMP 389 GPM.
 MUD WT 11.5 #/GAL VIS 41 SEC/QT. DRILLING: KMV PRICE RIVER LOWER F/8399'. SPP-2440/2580 PSI, 102/280 DIFF.
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS. SAFETY MEETING STRUCTURE, GOALS AND EXPECTATION.
 DIESEL FUEL 3534 GALLONS, USED 1140 GALLONS.

04-17-2010 **Reported By** GLEN PRUET

Daily Costs: Drilling	\$37,456	Completion	\$0	Daily Total	\$37,456
Cum Costs: Drilling	\$587,143	Completion	\$0	Well Total	\$587,143

MD 9,100 **TVD** 9,100 **Progress** 343 **Days** 7 **MW** 11.6 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 8757 TO 8895' (20' @ 40.0 F/H) 18/21 WOB, 104 RPM (40 ROT + 62 MTR) 111 STK ON # 1 PUMP 370 GPM. MUD WT 11.6 #/GAL VIS 38 SEC/QT. DRILLING: SEGO F/8907'. SPP-2400/2460 PSI, 240/296 DIFF.
10:00	10:30	0.5	SERVICE RIG.
10:30	18:00	7.5	DRILL 8895 TO 9100' (205' @ 27.3 F/H) 18/21 WOB, 104 RPM (40 ROT + 62 MTR) 112 STK ON # 1 PUMP 370 GPM. MUD WT 11.7 #/GAL VIS 38 SEC/QT. DRILLING: SEGO F/8907'. SPP-2400/2460 PSI, 240/296 DIFF. REACHED TD @ 18:00 HRS, 4/16/2010.
18:00	19:00	1.0	CBU.
19:00	20:30	1.5	WIPER TRIP TO 6261' HOLE CLEAN.
20:30	22:00	1.5	CIRCULATE HOLE CLEAN. PJSM AND R/U WEATHERFORD L/D MACHINE.
22:00	22:30	0.5	CHECK FOR FLOW, DROP SURVEY AND PUMP SLUG.
22:30	02:30	4.0	LD DRILL PIPE. BREAK KELLY, REMOVE ROTATING HEAD.
02:30	03:00	0.5	BREAK KELLY, REMOVE ROTATING HEAD.
03:00	04:00	1.0	LD/ BHA.
04:00	04:30	0.5	PULL WEAR BUSHING. PJSM WITH WEATHERFORD CASING CREW AND RIG UP TOOLS.
04:30	05:00	0.5	PJSM WITH WEATHERFORD CASING CREW AND RIG UP TOOLS.
05:00	06:00	1.0	RUN 4 1/2" 11.60# N-80 LTC PRODUCTION CASING.

FULL CREWS. NO REPORTED INCIDENTS OR ACCIDENTS.
 FUNCTION TEST BOP. CK COM.
 SAFETY MEETINGS: LDDP, RUN CSG. & WORKING WITH 3RD PARTY CREWS.
 FUEL ON HAND 3420 GALLONS, 1114 GALLONS USED. RECEIVED 1000 GALLONS.
 SENT BLM NOTIFICATION FORM RE; PRODUCTION CASING.
 NOTIFIED UDOGM (CAROL DANIELS' VOICE MAIL) 4/17/2010 RE; RUN & CMT PROD. CSG.

04-18-2010 **Reported By** GLEN PRUET

Daily Costs: Drilling	\$18,177	Completion	\$161,576	Daily Total	\$179,753
Cum Costs: Drilling	\$605,320	Completion	\$161,576	Well Total	\$766,896

MD 9,100 **TVD** 9,100 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RUN A TOTAL OF 224 JTS OF 4.5" 11.60#/FT N-80 LT&C CASING WITH DAVIS LYNCH DIFFERENTIAL FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN PLUG INSERZT. RAN 3 TURBULIZERS ON BTM. 3 JTS. AND 24 BOW SPRING CENTRILIZERS, ONE EVERY THIRD JT.. PICK UP ONE EXTRA JOINT TO TAG BOTTOM AND THEN LAID DOWN EXTRA JOINT. PU AND INSTALL FMC FLUTED HANGER. LANDED WITH SHOE @ 9096' AND FLOAT COLLAR @ 9051'. WITH P-110 MARKER JOINTS AT 6855', 4250', AND 25' SET STRING WEIGHT (80,000#) DOWN ON HANGER. DROP BALL 3 JOINTS OFF BOTTOM.
11:00	13:00	2.0	CIRCULATE. [NO FILL] PUMP BALL THROUGH FLOATS CONVERTING THEM TO PRESSURE FLOATS. PRESSURE WENT FROM 900 PSI TO 1400 PSI AND FELL BACK TO 1000 PSI CIRCULATING PRESSURE. RIG DOWN CASING CREW. SAFETY MEETING WITH HALLIBURTON. HIGH PRESSURE LINES, SAFE AREA AND RESPONSIBILITIES.
13:00	15:30	2.5	HALLIBURTON TEST LINES TO 5000 PSI. W/20 BBLS WATER, CEMENT AS FOLLOWS: PUMP 10 BBLS FRESH WATER. FOLLOWED WITH 20 BBLS OF MUD FLUSH. MIX AND PUMP 450 SX [129 BBL]) LEAD CEMENT HIBOND 75. @ 12.5 #/GAL YIELD 1.61 FOLLOW WITH 1280 SX (335 BBLS) TAIL MIXED @ 13.5 #/GAL YIELD 1.47. MIX & PUMP @ 6 BPM. START DISPLACE WITH WATER @ 7 BPM UNTILL 120 BBLS GONE SLOW RATE TO 4. @ 130 THEN 3 BPM FOR THE LAST 10 BBLS AND 2600 PSI, BUMP PLUG 3700, INCREASE TO 4200 PSI. HELD FOR 10 MIN. RELEASE PRESSURE FLOW BACK 2.5 BBLS. FLOATS HELD. RE-PRESSURE TO 2600 PSI AND KEEP PRESSURE CONSTANT WITH NEEDLE VALVE. FOR 2 HOURS. PLUG DOWN @ 15:30 HRS. 4/17/10. FULL RETURNS THROUGHOUT CEMENT JOB, NO CEMENT TO SURFACE.
15:30	16:30	1.0	WAIT ON CEMEN. MAINTAINED PRESSURE CONSTANT WITH NEEDLE VALVE. BLEED PRESSURE OFF SLOW FROM 2600 PSI FLOATS OK.
16:30	17:00	0.5	INSTALL PACK OFF AND TEST TO 5000 PSI.
17:00	18:00	1.0	CLEAN MUD TANKS AND NIPPLE DOWN BOPE.
18:00	06:00	12.0	RDMO RIG DOWN ROTARY TOOL. MOVING RIG FROM THE ECW 98-16 TO THE ECW 97-16, 0.7 MILES. RW JONES TRUCKING TO MOVE RIG @ 06:30 4/18/10. DERRICK ON STAND AT 20:00 HRS.
			BLM NOTIFIED VIA EMAIL AND WOGCC (CAROL DANIELS VOICE MAIL) RE: BOP TEST ON ECW 97-16. WOGCC (CAROL DANIELS VOICE MAIL) 4/18/10 23:00 HRS.
			TRANSFER 2394 GALLONS DIESEL FUEL, 2.89/GALLON. TRANSFER 322' (8 JTS) 11.6# N-80 LTC CASING AND (1 MKR. JT) 10.83' P-110 11.6#. TO ECW 97-16.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETING TOPIC: RDRT & MOVING. TRUCK SAFETY.
			FUEL USED 1026 GALLONS.
06:00			RELEASED RIG @ 18:00 HRS, 4/17/2010.
			CASING POINT COST \$601,259

04-21-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300						
Cum Costs: Drilling	\$605,320	Completion	\$190,876	Well Total	\$796,196						
MD	9,100	TVD	9,100	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9052.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9028' TO 700'. EST CEMENT TOP @ 925'. RDWL.

05-06-2010	Reported By	MCCURDY
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STAGE #6: RUWL. SET 6K CFP AT 7443'. PERFORATE UPR FROM 7026'-27', 7038'-39', 7058'-59', 7075'-76', 7084'-85', 7120'-21', 7128'-29', 7134'-35', 7192'-93', 7236'-37', 7251'-52', 7309'-10', 7366'-67', 7423'-24' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7465 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 35705 GAL 16# DELTA 200 W/124700# 20/40 SAND @ 2-5 PPG. MTP 6145 PSIG. MTR 50.3 BPM. ATP 5047 PSIG. ATR 47.1 BPM. ISIP 2512 PSIG. RD HALLIBURTON. SWIFN.

05-12-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$393,105	Daily Total	\$393,105						
Cum Costs: Drilling	\$605,320	Completion	\$587,562	Well Total	\$1,192,883						
MD	9,100	TVD	9,100	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9052.0		Perf : 5090'-8903'			PKR Depth : 0.0				

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #7: SICP 1593 PSIG. RUWL. SET 6K CFP AT 6944'. PERFORATE NH/UPR FROM 6611'-12', 6651'-52', 6740'-41', 6763'-64', 6784'-85', 6793'-94', 6801'-02', 6825'-26', 6838'-39', 6846'-47', 6877'-78', 6891'-92', 6912'-13', 6919'-20' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7442 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 45223 GAL 16# DELTA 200 W/157900# 20/40 SAND @ 2-5 PPG. MTP 5277 PSIG. MTR 50.1 BPM. ATP 4026 PSIG. ATR 46.7 BPM. ISIP 2746 PSIG. RD HALLIBURTON.

STAGE #8: RUWL. SET 6K CFP AT 6570'. PERFORATE Ba FROM 6160'-61', 6168'-69', 6177'-78', 6248'-49', 6258'-59', 6308'-09', 6325'-26', 6369'-70', 6378'-79', 6384'-85', 6415'-16', 6475'-76', 6524'-25', 6550'-51' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 7210 GAL 16# LINEAR W/9300# 20/40 SAND @ 1-1.5 PPG, 48023 GAL 16# DELTA 200 W/167800# 20/40 SAND @ 2-5 PPG. MTP 6304 PSIG. MTR 52.4 BPM. ATP 4320 PSIG. ATR 46.9 BPM. ISIP 2042 PSIG. RD HALLIBURTON.

STAGE #9: RUWL. SET 6K CFP AT 6142'. PERFORATE Ca/Ba FROM 5746'-47', 5748'-49', 5758'-59', 5872'-73', 5969'-70', 5972'-73', 5976'-77', 6060'-61', 6065'-66', 6099'-100', 6116'-17', 6122'-23' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 34165 GAL 16# DELTA 200 W/121400# 20/40 SAND @ 3-4 PPG. MTP 5517 PSIG. MTR 51.1 BPM. ATP 4270 PSIG. ATR 48.4 BPM. ISIP 1779 PSIG. RD HALLIBURTON.

STAGE #10: RUWL. SET 6K CFP AT 5560'. PERFORATE Pp/Ca FROM 5090'-91', 5097'-98', 5102'-03', 5138'-39', 5180'-81', 5184'-85', 5299'-300', 5306'-07', 5313'-14', 5524'-25', 5531'-32', 5540'-41' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 43466 GAL 16# DELTA 200 W/119000# 20/40 SAND @ 3-4 PPG. MTP 4276 PSIG. MTR 52.1 BPM. ATP 3390 PSIG. ATR 48.3 BPM. ISIP 2175 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5004'. RD CUTTERRS W. SDFN.

05-13-2010	Reported By	HISLOP									
DailyCosts: Drilling	\$0	Completion	\$23,283	Daily Total	\$23,283						
Cum Costs: Drilling	\$605,320	Completion	\$610,845	Well Total	\$1,216,166						
MD	9,100	TVD	9,100	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9052.0		Perf : 5090'-8903'			PKR Depth : 0.0				

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 5004'. RU TO DRILL OUT PLUGS. SDFN.

05-14-2010	Reported By	HISLOP							
DailyCosts: Drilling	\$0	Completion	\$64,736	Daily Total	\$64,736				

Cum Costs: Drilling \$605,320 **Completion** \$675,581 **Well Total** \$1,280,902
MD 9,100 **TVD** 9,100 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9052.0** **Perf : 5090'-8903'** **PKR Depth : 0.0**

Activity at Report Time: PREP TO PERF TBG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5004', 5560', 6142', 6570', 6944', 7443', 7712', 7998', 8208'. RIH TO TAG @ 8321' (FINAL PLUG SHOULD BE AT 8590'). DRILLED 1-3/4 HRS FROM 8321' TO 8323' AND FELL THROUGH. RIH TO TAG @ 8409'. DRILLED FOR 1HR & 40 MIN FROM 8409' TO 8411' W/NO PROGRESS LAST 40 MIN. POH TO 4981' KB. ND BOP & NU TREE. RDMOSU.

FLOWED 11 HRS. 24/64" CHOKE. SITP 0 PSIG. FCP 1150 PSIG. 72 BFPH. RECOVERED 832 BLW. 12020 BLWTR.

TUBING DETAIL LENGTH

3-7/8" HURRICANE MILL .30'
 PUMP OFF BIT SUB 2.65'
 1 JT 2-3/8" 4.7# N-80 TBG 31.40'
 XN NIPPLE 1.30'
 152 JTS 2-3/8" 4.7# N-80 TBG 4926.19'
 BELOW KB 19.00'
 LANDED @ 4980.84' KB

05-15-2010 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$11,327 **Daily Total** \$11,327
Cum Costs: Drilling \$605,320 **Completion** \$686,908 **Well Total** \$1,292,229
MD 9,100 **TVD** 9,100 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9052.0** **Perf : 5090'-8903'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SITP 0 PSIG. FCP 1150 PSIG. RU CUTTERS WL. PERFORATE TBG FROM 4968-4974' @ 1 SPF & 0 DEGREE PHASING. RDWL.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1700 PSIG. 60 BFPH. RECOVERED 1448 BLW. 9820 BLWTR. 241 MCFD RATE.

05-16-2010 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$3,785 **Daily Total** \$3,785
Cum Costs: Drilling \$605,320 **Completion** \$690,693 **Well Total** \$1,296,014
MD 9,100 **TVD** 9,100 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9052.0** **Perf : 5090'-8903'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1950 PSIG. 56 BFPH. RECOVERED 1360 BLW. 8460 BLWTR. 260 MCFD RATE.

05-17-2010 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$3,785 **Daily Total** \$3,785

Cum Costs: Drilling	\$605,320	Completion	\$694,478	Well Total	\$1,299,799
MD	9,100	TVD	9,100	Progress	0
		Days	17	MW	0.0
Formation : MESAVERDE		PBTD : 9052.0		Perf : 5090'-8903'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1900 PSIG. 50 BFPH. RECOVERED 1216 BLW. 7244 BLWTR. 350 MCFD RATE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
East Chapita 98-16

9. API NUMBER:
43-047-50251

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNE 16 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
1060 EAST HWY 40 VERNAL UT 84078 PHONE NUMBER:
(435) 781-9145

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1370 FNL & 2435 FEL 40.039444 Lat 109.331211 Lon**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SAME**
AT TOTAL DEPTH: **SAME**

14. DATE SPUNDED: **3/15/2010** 15. DATE T.D. REACHED: **4/16/2010** 16. DATE COMPLETED: **5/14/2010** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **4947' GL**

18. TOTAL DEPTH: MD **9,100** TVD _____ 19. PLUG BACK T.D.: MD **9,052** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,435		800		0	
7.875	4.5 N-80	11.6	0	9,096		1730		925	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	4,981					5090		

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	5,090	8,903			8,631 8,903		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Wsmvd					8,254 8,564		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8,051 8,188		3/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,731 7,978		3/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8631-8903	41,717 GALS OF GELLED WATER & 130,200# 20/40 SAND
8254-8564	59,514 GALS OF GELLED WATER & 187,700# 20/40 SAND
8051-8188	42,435 GALS OF GELLED WATER & 130,200# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
PRODUCING

RECEIVED

JUN 21 2010

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/14/2010		TEST DATE: 5/18/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 30	GAS - MCF: 376	WATER - BBL: 1,186	PROD. METHOD: Flows
CHOKE SIZE: 24/64	TBG. PRESS. 750	CSG. PRESS. 1,850	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 30	GAS - MCF: 376	WATER - BBL: 1,186	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	5,090	8,903		Green River	1,512
				Birds Nest Zone	1,767
				Mahogany	2,398
				Uteland Butte	4,540
				Wasatch	4,358
				Chapita Wells	5,261
				Buck Canyon	5,951
				Price River	6,860
				Middle Price River	7,654

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mickenzie GatesTITLE Operations ClerkSIGNATURE *Mickenzie Gates*DATE 6/16/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

East Chapita 98-16 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7491-7695	3/spf
7026-7424	2/spf
6611-6920	2/spf
6160-6551	2/spf
5746-6123	3/spf
5090-5541	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7731-7978	46,518 GALS GELLED WATER & 143,500# 20/40 SAND
7491-7695	46,522 GALS GELLED WATER & 143,000# 20/40 SAND
7026-7424	43,390 GALS GELLED WATER & 134,300# 20/40 SAND
6611-6920	52,885 GALS GELLED WATER & 167,500# 20/40 SAND
6160-6551	55,288 GALS GELLED WATER & 177,100# 20/40 SAND
5746-6123	34,220 GALS GELLED WATER & 121,400# 20/40 SAND
5090-5541	43,521 GALS GELLED WATER & 119,000# 20/40 SAND

Perforated the Lower Price River from 8631'-32', 8665'-66', 8685'-86', 8694'-95', 8710'-11', 8731'-32', 8736'-37', 8747'-48', 8760'-61', 8794'-95', 8799'-8800', 8844'-45', 8861'-62', 8902'-03' w/ 2 spf.

Perforated the Middle Price River/Lower Price River from 8254'-55', 8287'-88', 8325'-26', 8332'-33', 8343'-44', 8372'-73', 8379'-80', 8387'-88', 8405'-06', 8431'-32', 8451'-52', 8472'-73', 8512'-13', 8563'-64' w/ 2 spf.

Perforated the Middle Price River from 8051'-52', 8058'-59', 8064'-65', 8086'-87', 8095'-96', 8114'-15', 8124'-25', 8132'-33', 8149'-50', 8164'-65', 8169'-70', 8187'-88' w/ 3 spf.

Perforated the Middle Price River from 7731'-32', 7766'-67', 7826'-27', 7835'-36', 7841'-42', 7864'-65', 7876'-77', 7923'-24', 7930'-31', 7935'-36', 7958'-59', 7977'-78' w/ 3 spf.

Perforated the Upper Price River/Middle Price River from 7491'-92', 7500'-01', 7508'-09', 7527'-28', 7561'-62', 7590'-91', 7597'-98', 7625'-26', 7657'-58', 7673'-74', 7683'-84', 7694'-95' w/ 3 spf.

Perforated the Upper Price River from 7026'-27', 7038'-39', 7058'-59', 7075'-76', 7084'-85', 7120'-21', 7128'-29', 7134'-35', 7192'-93', 7236'-37', 7251'-52', 7309'-10', 7366'-67', 7423'-24' w/ 2 spf.

Perforated the North Horn/Upper Price River from 6611'-12', 6651'-52', 6740'-41', 6763'-64', 6784'-85', 6793'-94', 6801'-02', 6825'-26', 6838'-39', 6846'-47', 6877'-78', 6891'-92', 6912'-13', 6919'-20' w/ 2 spf.

Perforated the Ba from 6160'-61', 6168'-69', 6177'-78', 6248'-49', 6258'-59', 6308'-09', 6325'-26', 6369'-70', 6378'-79', 6384'-85', 6415'-16', 6475'-76', 6524'-25', 6550'-51' w/ 2 spf.

Perforated the Ca/Ba from 5746'-47', 5748'-49', 5758'-59', 5872'-73', 5969'-70', 5972'-73', 5976'-77', 6060'-61', 6065'-66', 6099'-100', 6116'-17', 6122'-23' w/ 3 spf.

Perforated the Pp/Ca from 5090'-91', 5097'-98', 5102'-03', 5138'-39', 5180'-81', 5184'-85', 5299'-5300', 5306'-07', 5313'-14', 5524'-25', 5531'-32', 5540'-41'w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8411
Sego	8958

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: EC 98-16	
9. API NUMBER: 43047502510000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: EOG Resources, Inc.	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FNL 2435 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 09.0S Range: 23.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

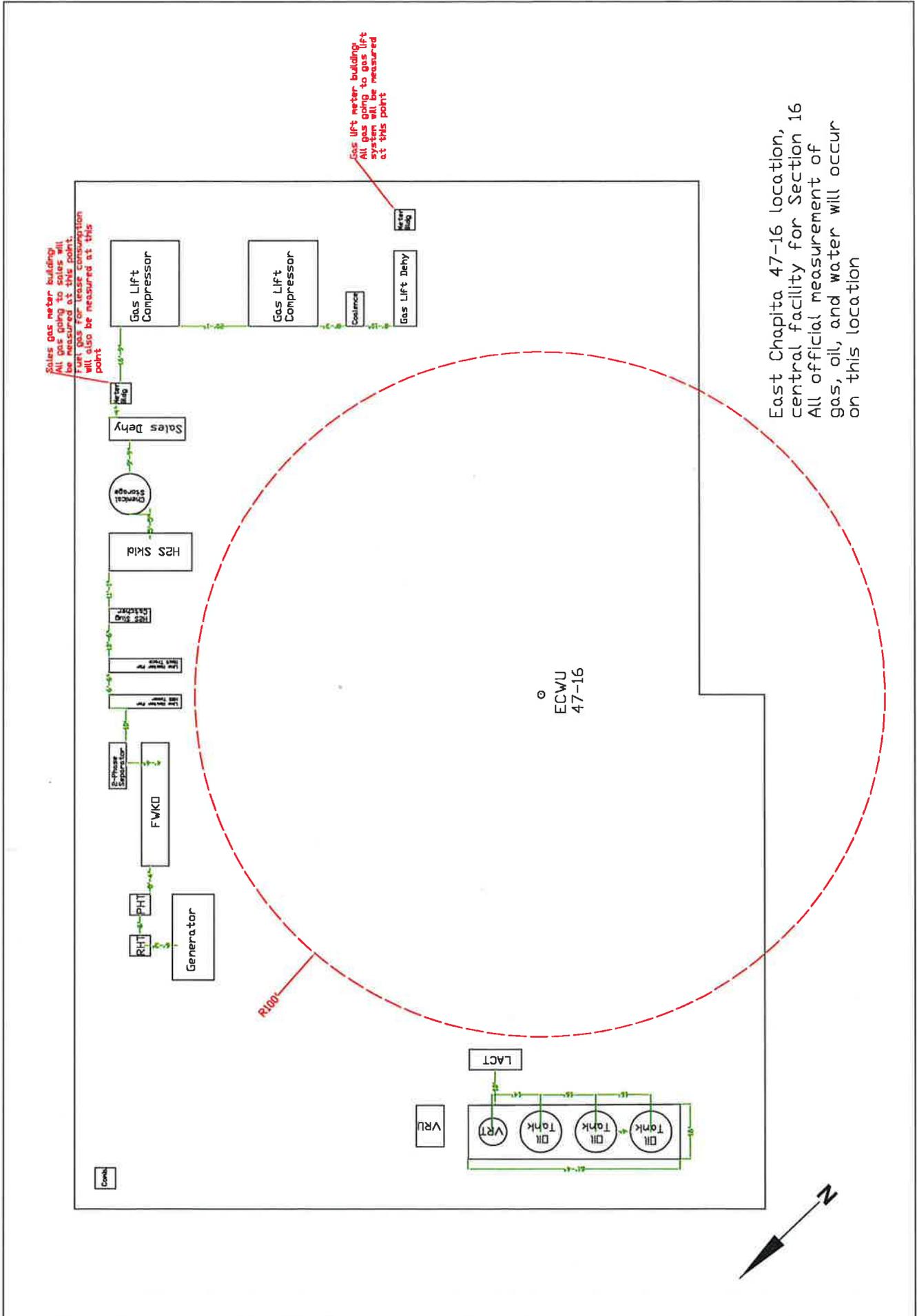
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Measurement variance propd"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

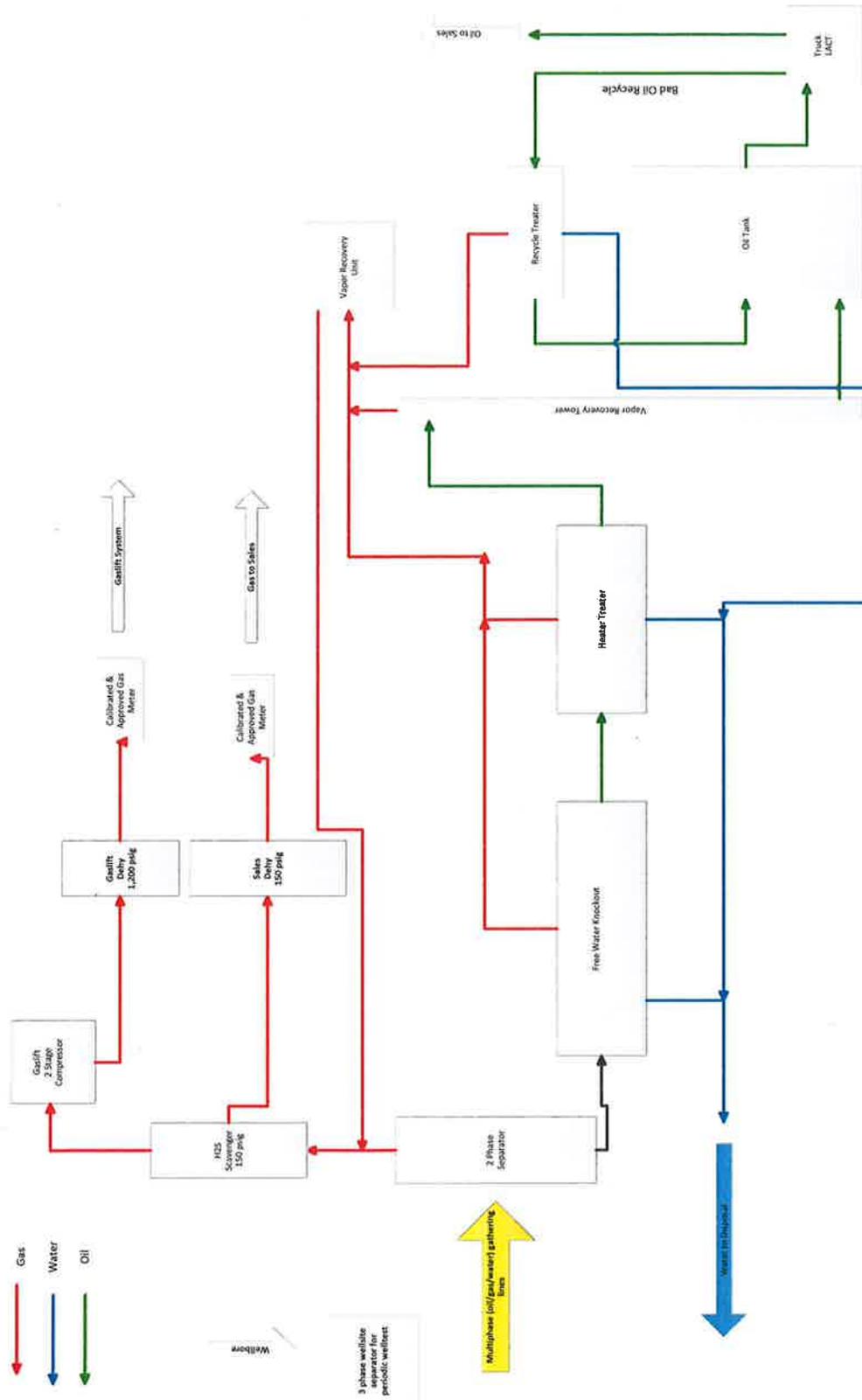
EOG Resources, Inc. respectfully requests authorization to measure and allocate produced gas, condensate and water production as per the attached proposal.

Approved by the Utah Division of Oil, Gas and Mining
Date: May 11, 2012
By: *D. K. Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/9/2012	



East Chapita 47-16 location, central facility for Section 16. All official measurement of gas, oil, and water will occur on this location.







EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FedEx
7933 4391 7041

March 14, 2012

Division of Natural Resources
Utah Division of Oil, Gas, and Mining
Attn: Dustin Doucet, Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Central Facility - Gathering System
Hydrocarbon Measurement Proposal
Section 16 T9S R23E
Uintah County, Utah

Gentlemen:

EOG Resources has submitted a proposal to the School and Institutional Trust Land Administration (SITLA) to install a Central Production Facility / Gathering System for Lease ML-47045. The facility will be located in the SWNE of Section 16, Township 09 South, Range 23 East, on an expanded East Chapita Wells (ECW) 47-16 well location. As you are aware, we have been producing a couple of the wells (ECW 103-16 and ECW 106-16) in section 16 utilizing gas lift operations to enhance production from the wells and have been encouraged with the results of that operation. Based on that fact, we intend to incorporate gas compression into Central Production Facility where we can process the gas, compress it and then send dry gas back to the wells for enhanced recovery via gas lift operations. All of the gas that we use for gas lift operations will be pulled out of the gathering system prior to the measurement point at the Central Facility. We believe that by moving our operations to a central facility, we can reduce air emissions, lower our operating costs (eliminating water hauling by pumping the water to the Coyote disposal facility located in Section 16), enhance our production and ultimately extend the life of the wells. At this time, we intend to measure all production from Lease ML-47045 at the central facility except for the production from ECW 59-16 well which will be measured on location utilizing the existing orifice meter for gas measurement and tank gauging for condensate and water measurement. Currently, the ECW 59-16 well is the only well in Section 16 that is located north of Coyote Wash and we would have to cross the wash to bring the well into the central facility. Eventually, as we continue to develop the lease we would bring the ECW 59-16 well into the central facility. At this time, we intend to leave the existing separator / dehydrator units on location in order to test our wells.

Therefore, EOG Resources would like to propose the following methods to measure the gas, condensate and water production from the aforementioned lease (except for the ECW 59-16) and



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

the methods that we would like to use to measure and allocate production back to the remaining producing wells in the lease.

Gas Measurement – all gas leaving the lease from the central facility will be measured using an electronic flow meter (EFM) with orifice plate that is compliant with American Gas Association No. 3 (AGA) standards and State of Utah Regulations (R649-2-8). This meter will be calibrated on a quarterly basis.

Allocation Method – In an effort to reduce emissions, we intend to produce the wells directly into the gathering system. At least initially, we intend to leave the existing Separator / Dehydrator unit in place and utilize the existing EFM to test the wells on a quarterly basis. This will allow us to allocate production back to the individual wells based on well tests. Each well test will be run for a minimum of 24 hours. Therefore, we propose to allocate gas production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that percentage for each well and multiply it times the total production that is measured leaving the lease at the central facility on a daily basis. That gas volume will be allocated back to each well and will be reported on a monthly basis.

Gas Lift Operations – Every well in the lease will be evaluated on a case by case basis as to the viability to add gas lift operations to the well. We would like to propose, that for each well that we decide to convert to gas lift or the wells where we have already installed gas lift operations, to measure the injected gas via an EFM (orifice or v-cone) meter at the well site. Therefore, for each well that has had gas lift installed, the volume used for the percentage calculation for allocation to each well will be determined by subtracting the injected volume (per 24 hour period) from the produced volume that was determined during the well test for each well.

Oil / Condensate / Water Measurement – all condensate produced will be sold at the central facility via a Lease Automatic Custody Transfer (LACT) meter. The LACT meter will be proven on a quarterly basis. All water produced will be measured by a master (turbine) meter at the central facility prior to entering the pipeline that goes to the Coyote Saltwater Disposal Facility that is located within the lease boundary.

Allocation Method – We intend to install turbine meters on the dumps in the existing Separator / Dehydrator unit at each well so that we can accurately measure the condensate and water production from each well during the well tests. Therefore, we propose to allocate condensate and water production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that condensate percentage from each well and multiply it times the total condensate sold at the central facility per month for the allocated condensate production for each well and take the water percentage from each well and multiply it times water volume that is measured per month via the master meter that is located at the central facility for the allocated water production for each well. Those condensate and water volumes will be allocated back to each well and will be reported on a monthly basis.



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

I look forward to hearing from you soon regarding our proposal. If you need any other information from me, I can be reached at (435) 781-9100 (office) or (435) 828-8236 (cell).

Sincerely,

A handwritten signature in black ink, appearing to read "Ed Forsman".

Ed Forsman
Production Engineering Advisor
EOG Resources – Vernal Operations

cc: Ted Kelly – Big Piney Office
Jim Schaefer – Denver Office
Denver file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th St., Ste. 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5590

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50251	EAST CHAPITA 98-16		SWNE	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17574	18940	3/15/2010			3/12/2013	
Comments:							
3/12/13							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51057	EAST CHAPITA 99-16 X		NESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17575	18940	3/29/2010			3/12/2013	
Comments:							
3/12/13							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50552	EAST CHAPITA 105-16		NESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17576	18940	4/7/2010			3/12/2013	
Comments:							
3/12/13							

RECEIVED

MAR 11 2013

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Vail Nazzaro

Name (Please Print)

Vail Nazzaro
Signature

Senior Regulatory Assistant

Title

3/8/2013

Date

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: EC 98-16

Api No: 43-047-50251 Lease Type: STATE

Section 16 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDED:

Date 03/15/2010

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-7200

Date 03/15/2010 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50251	EAST CHAPITA 98-16		SWNE	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17574	3/15/2010		4/28/10		
Comments: <u>WASATCH/MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40466	EAST CHAPITA 99-16		NESW	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17575	3/29/2010		4/28/10		
Comments: <u>WASATCH/MESAVERDE</u> <u>PRRV = MVRD = WSMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50552	EAST CHAPITA 105-16		NESW	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17576	4/7/2010		4/28/10		
Comments: <u>WASATCH/MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

Title

4/8/2010
Date

RECEIVED

APR 08 2010

DIV. OF OIL, GAS & MINING