

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER EC 101-16	
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES	
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME	
6. NAME OF OPERATOR EOG Resources, Inc.						7. OPERATOR PHONE 435 781-9111	
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078						9. OPERATOR E-MAIL kaylene_gardner@eogresources.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML47045			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>	
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	2587 FSL 2510 FWL	NESW	16	9.0 S	23.0 E	S	
Top of Uppermost Producing Zone	2587 FSL 2510 FWL	NESW	16	9.0 S	23.0 E	S	
At Total Depth	2587 FSL 2510 FWL	NESW	16	9.0 S	23.0 E	S	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 2510			23. NUMBER OF ACRES IN DRILLING UNIT 640	
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 790			26. PROPOSED DEPTH MD: 9120 TVD: 9120	
27. ELEVATION - GROUND LEVEL 4993			28. BOND NUMBER			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225	
ATTACHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Kaylene Gardner		TITLE Regulatory Administrator			PHONE 435 781-9111		
SIGNATURE		DATE 06/11/2009			EMAIL kaylene_gardner@eogresources.com		
API NUMBER ASSIGNED 43047502500000		APPROVAL  Permit Manager					

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	26	16	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9120		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	9120	11.6			

EOG RESOURCES, INC.

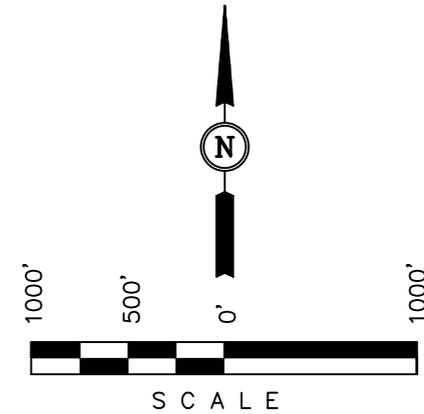
Well location, EAST CHAPITA #101-16, located as shown in the NE 1/4 SW 1/4 of Section 16, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



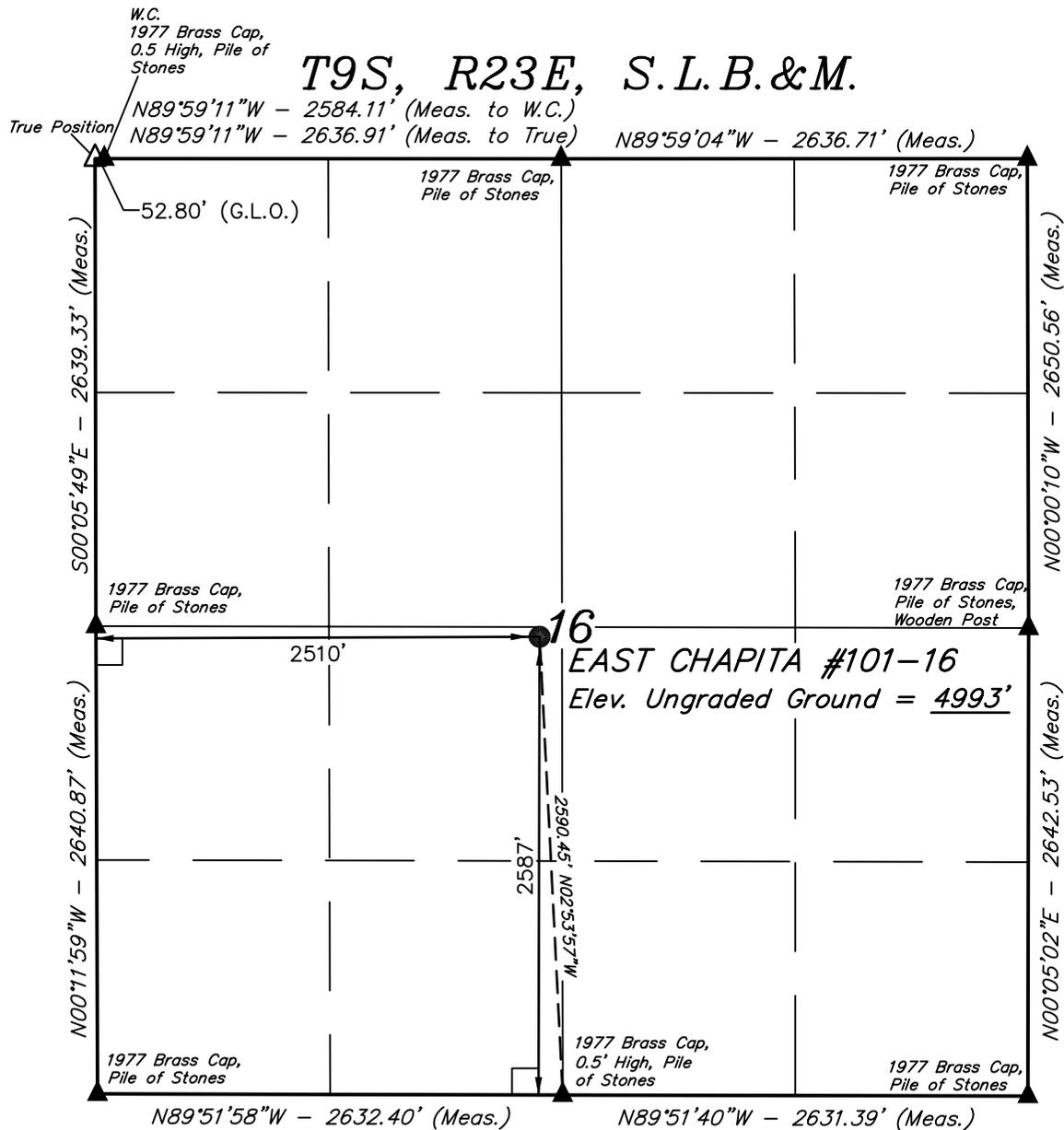
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-21-08	DATE DRAWN: 10-29-08
PARTY A.K. C.R. E.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'08.87" (40.035797)
 LONGITUDE = 109°19'56.58" (109.332383)
 (NAD 27)
 LATITUDE = 40°02'08.99" (40.035831)
 LONGITUDE = 109°19'54.14" (109.331706)

APIWellNo:43047502500000

EIGHT POINT PLAN

EAST CHAPITA 101-16

NE/SW, SEC. 16, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,762		Shale	
Birdsnest Zone	1,876		Dolomite	
Mahogany Oil Bed Shale	2,401		Shale	
Wasatch	4,658	Primary	Sandstone	Gas
Chapita Wells	5,246	Primary	Sandstone	Gas
Buck Canyon	5,896	Primary	Sandstone	Gas
North Horn	6,476	Primary	Sandstone	Gas
KMV Price River	6,862	Primary	Sandstone	Gas
KMV Price River Middle	7,629	Primary	Sandstone	Gas
KMV Price River Lower	8,408	Primary	Sandstone	Gas
Sego	8,917		Sandstone	
TD	9,120			

Estimated TD: **9,120' or 200'± below TD**

Anticipated BHP: 4,980 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 101-16

NE/SW, SEC. 16, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60'	16"						
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 101-16

NE/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

EAST CHAPITA 101-16

NE/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 875 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 101-16

NE/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES, INC.
EAST CHAPITA #101-16
LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T9S, R23E, S.L.B.&M.

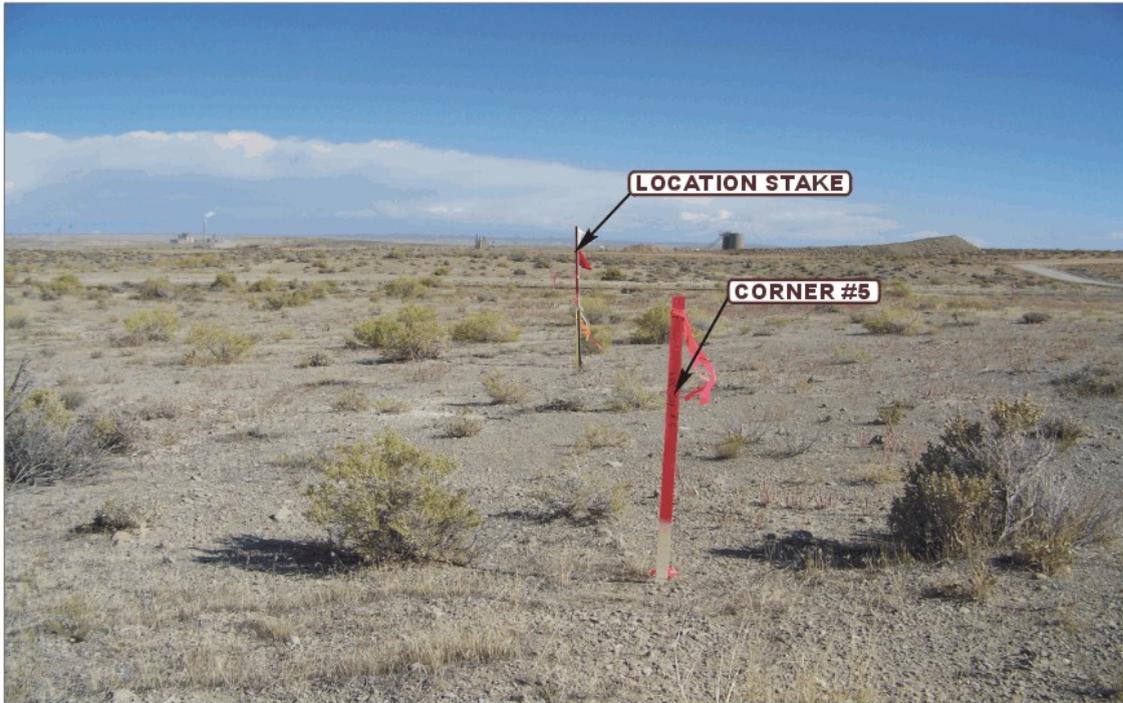


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	10	31	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: A.K.	DRAWN BY: J.J.		REVISED: 00-00-00	

EOG RESOURCES, INC.

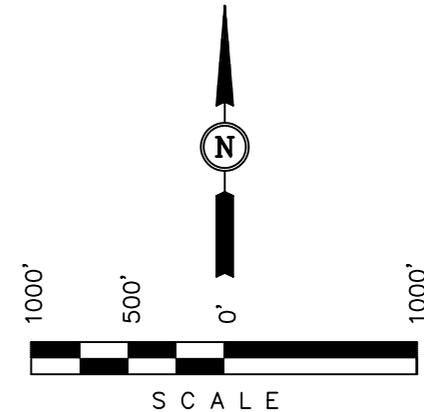
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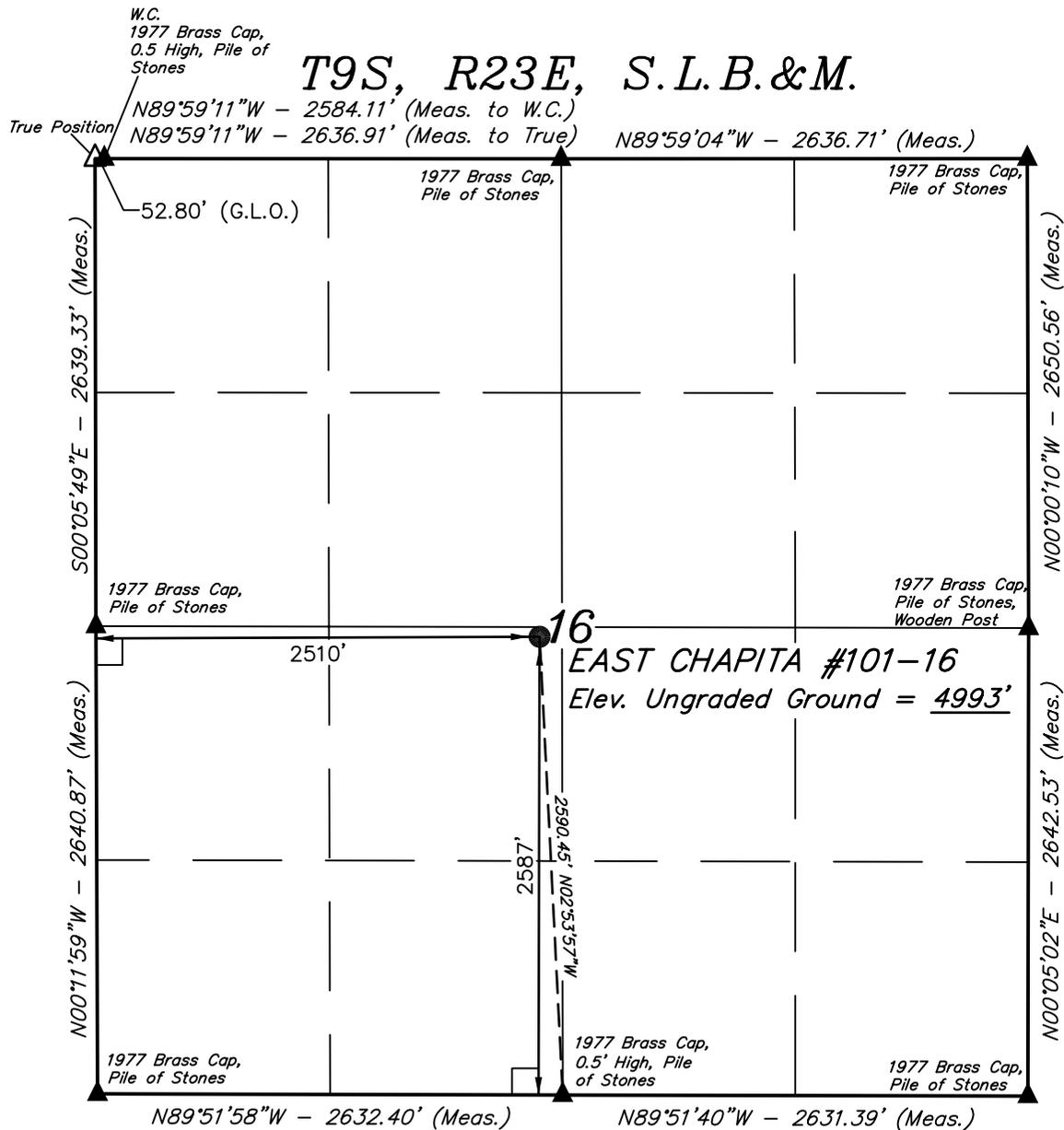
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 REGISTRATION NO. 161319
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 85 SOUTH 200 EAST - VERNAL, UTAH 84078
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SCALE 1" = 1000'	DATE SURVEYED: 10-21-08	DATE DRAWN: 10-29-08
PARTY A.K. C.R. E.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

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(NAD 83)
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 LONGITUDE = 109°19'56.58" (109.332383)
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APIWellNo:43047502500000

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR
EAST CHAPITA #101-16
SECTION 16, T9S, R23E, S.L.B.&M.
2587' FSL 2510' FWL

SCALE: 1" = 50'
DATE: 10-29-08
Drawn By: E.M.

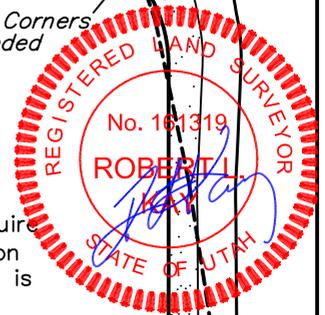
Approx. Toe of Fill Slope

F-8.3'
El. 4987.0'

Approx. Top of Cut Slope

Sta. 3+75

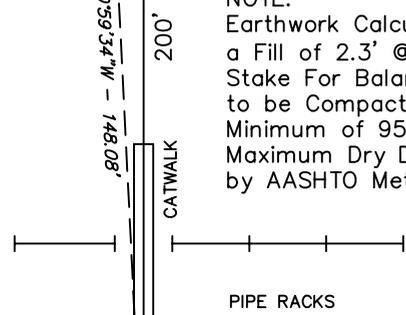
Round Corners as Needed



NOTE:
Earthwork Calculations Require a Fill of 2.3' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

CWU #1 Dry Hole

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



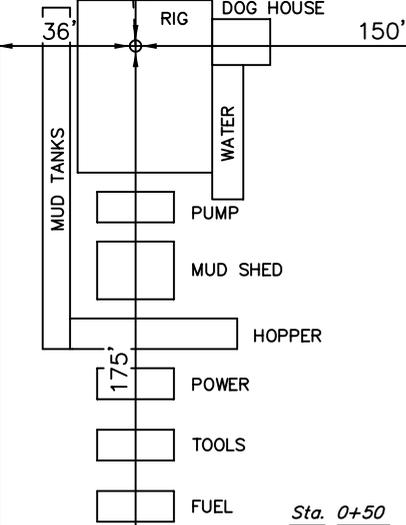
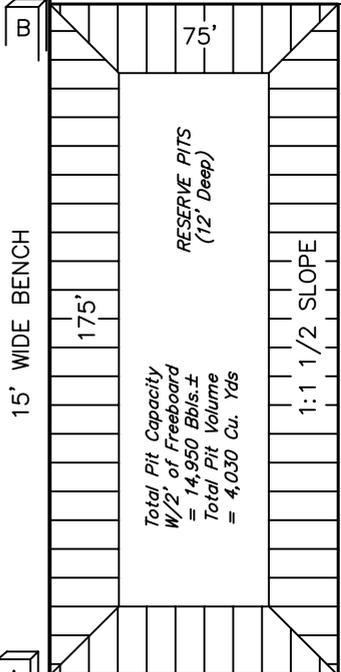
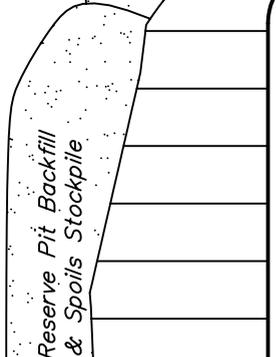
F-0.8'
El. 4994.5'

F-2.3'
4993.0'

F-5.1'
El. 4990.2'

Sta. 1+75

C-22.9'
El. 5006.2'
(btm. pit)



Existing Pipeline Re-Route as Needed

STORAGE TANK

F-0.8'
El. 4994.5'

F-5.4'
El. 4989.9'

Sta. 0+00

C-21.4'
El. 5004.7'
(btm. pit)

20' WIDE BENCH

C-0.9'
El. 4996.2'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 4993.0'

Elev. Graded Ground at Location Stake = 4995.3'

EOG RESOURCES, INC.

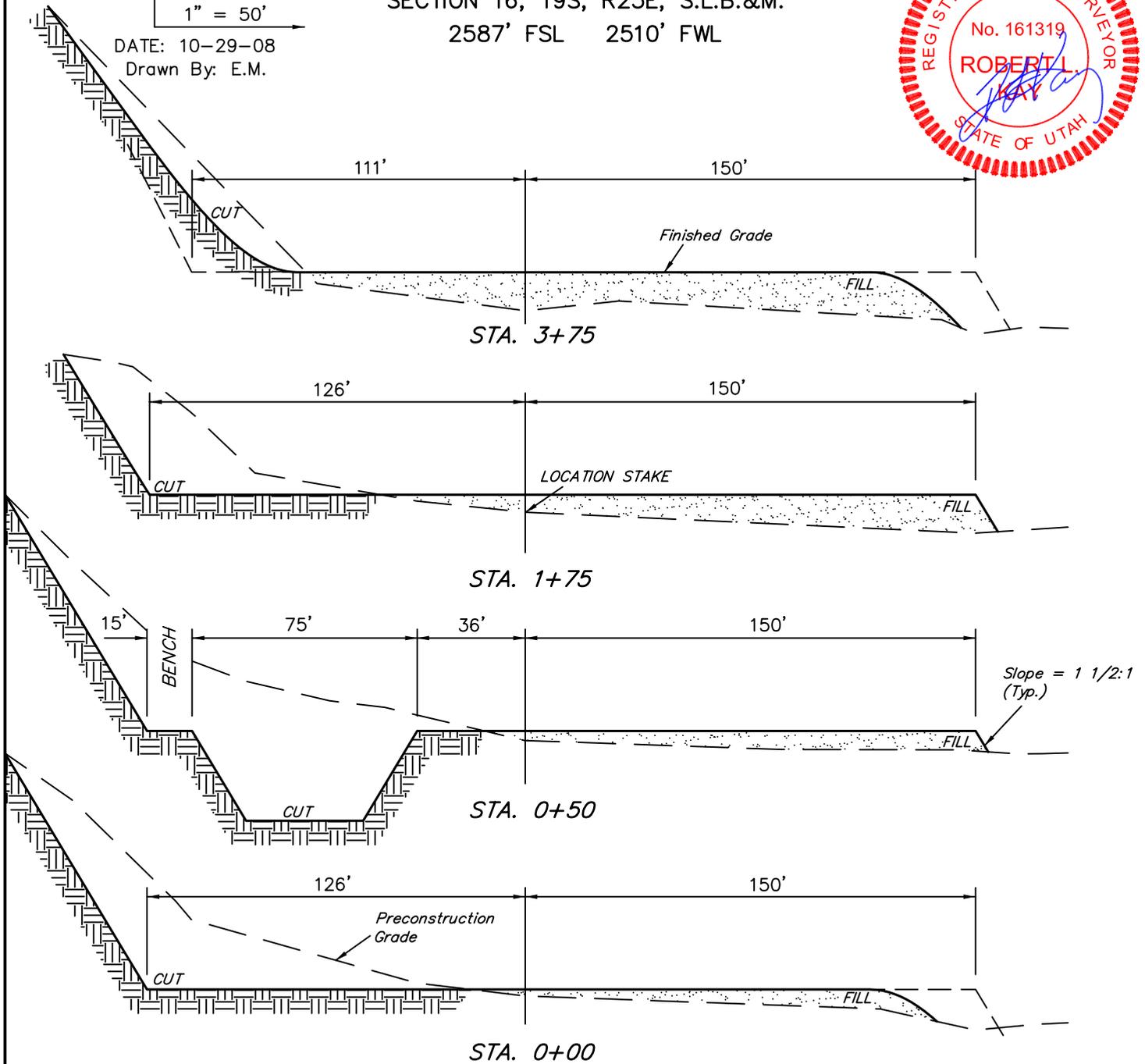
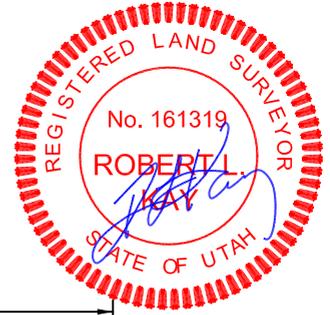
TYPICAL CROSS SECTIONS FOR

**EAST CHAPITA #101-16
SECTION 16, T9S, R23E, S.L.B.&M.
2587' FSL 2510' FWL**

FIGURE #2

X-Section Scale
1" = 20'
1" = 50'

DATE: 10-29-08
Drawn By: E.M.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±3.434 ACRES
ACCESS ROAD DISTURBANCE = ±0.045 ACRES
PIPELINE DISTURBANCE = ±0.082 ACRES
TOTAL = ±3.661 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

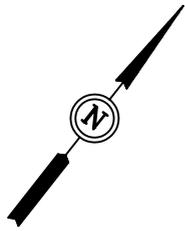
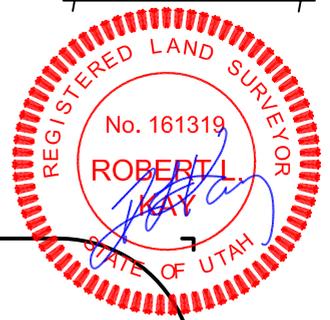
(6") Topsoil Stripping = 2,360 Cu. Yds.
Remaining Location = 12,190 Cu. Yds.
TOTAL CUT = 14,550 CU.YDS.
FILL = 10,170 CU.YDS.

EXCESS MATERIAL = 4,380 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,380 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

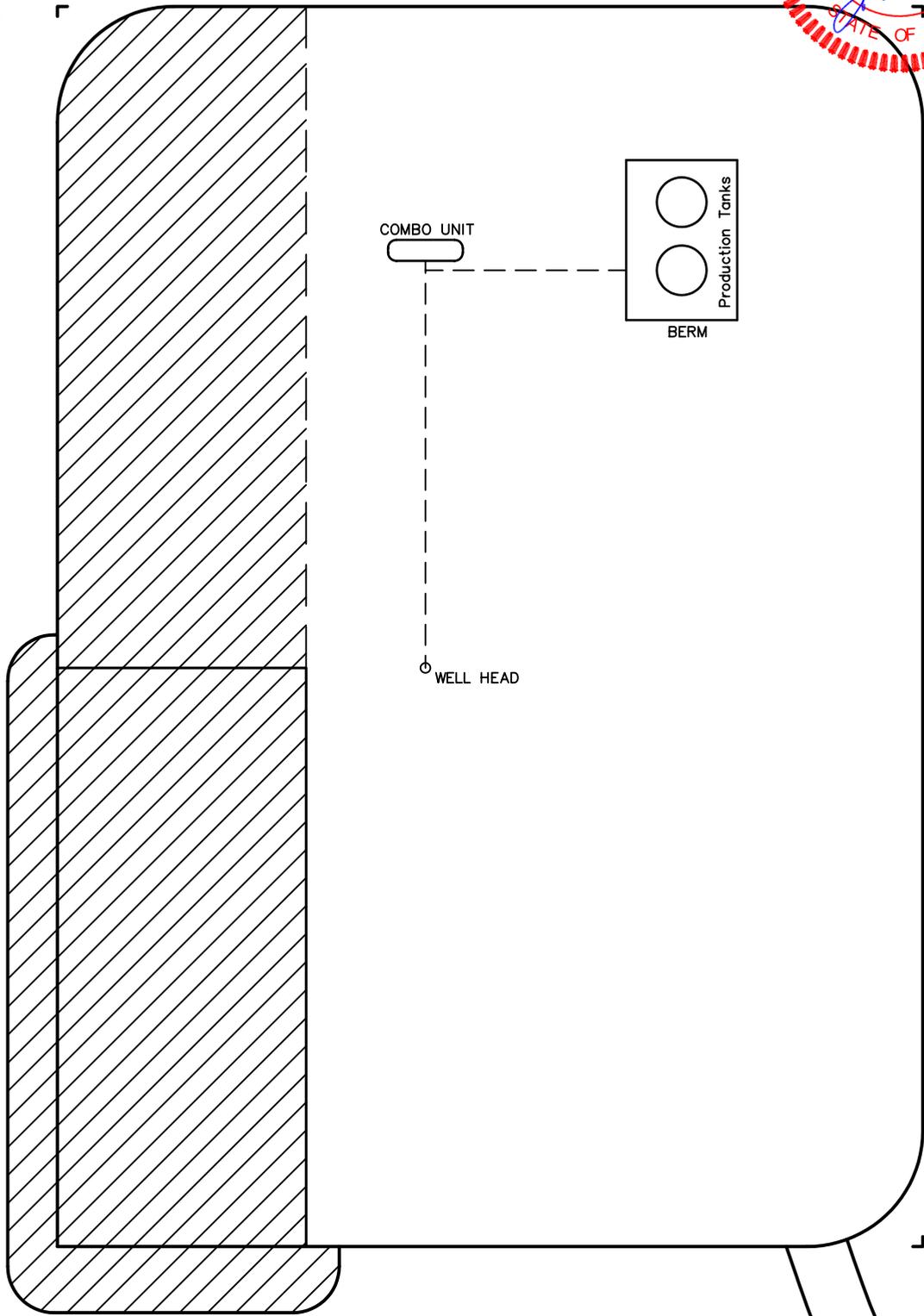
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

EAST CHAPITA #101-16
SECTION 16, T9S, R23E, S.L.B.&M.
2587' FSL 2510' FWL



SCALE: 1" = 50'
DATE: 10-29-08
Drawn By: E.M.



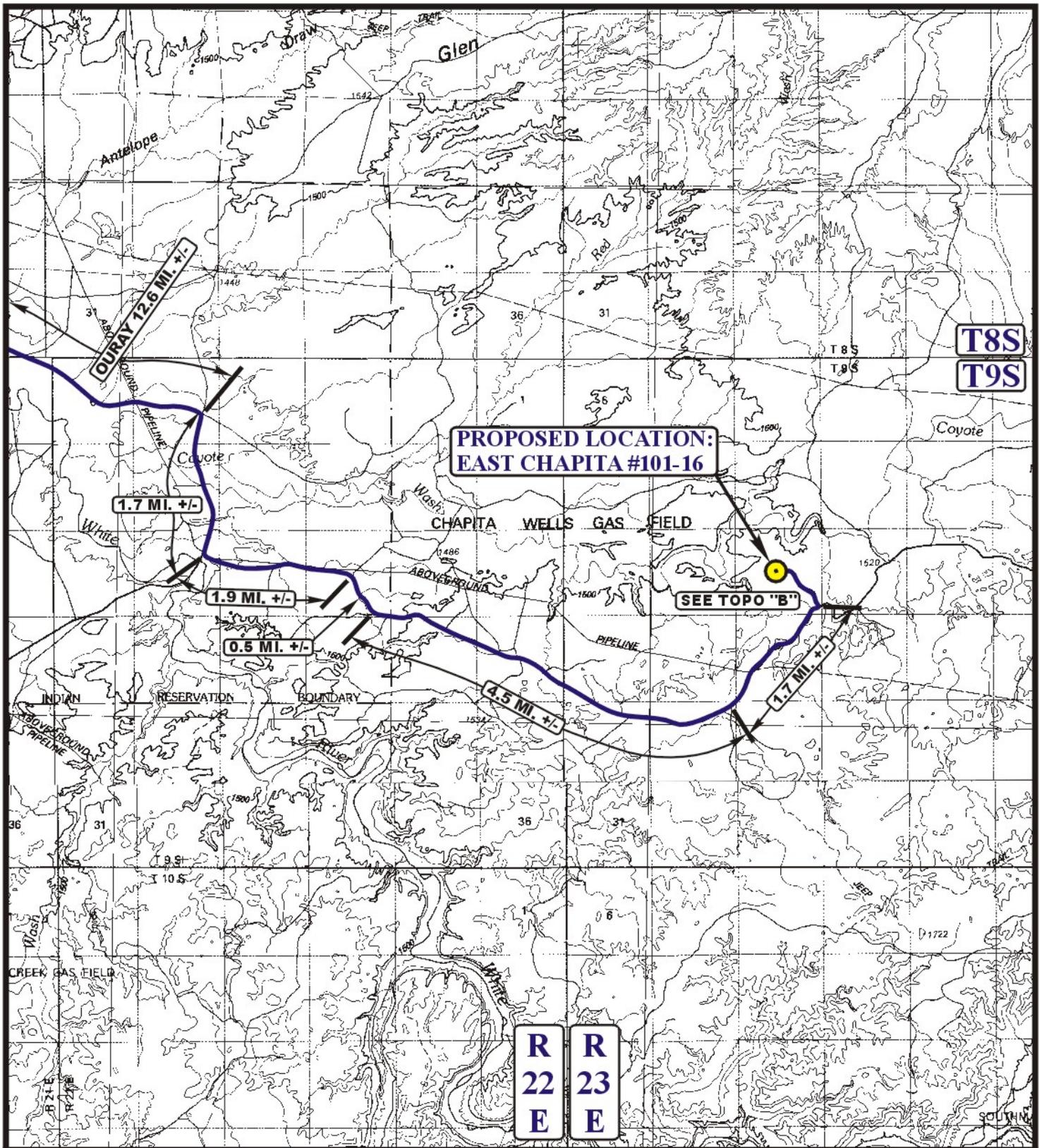
 RE-HABED AREA

Access Road →
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
EAST CHAPITA #101-16
SECTION 16, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWESTERLY; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 70' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.6 MILES.



**PROPOSED LOCATION:
EAST CHAPITA #101-16**

SEE TOPO "B"

**R
22
E** **R
23
E**

LEGEND:

PROPOSED LOCATION



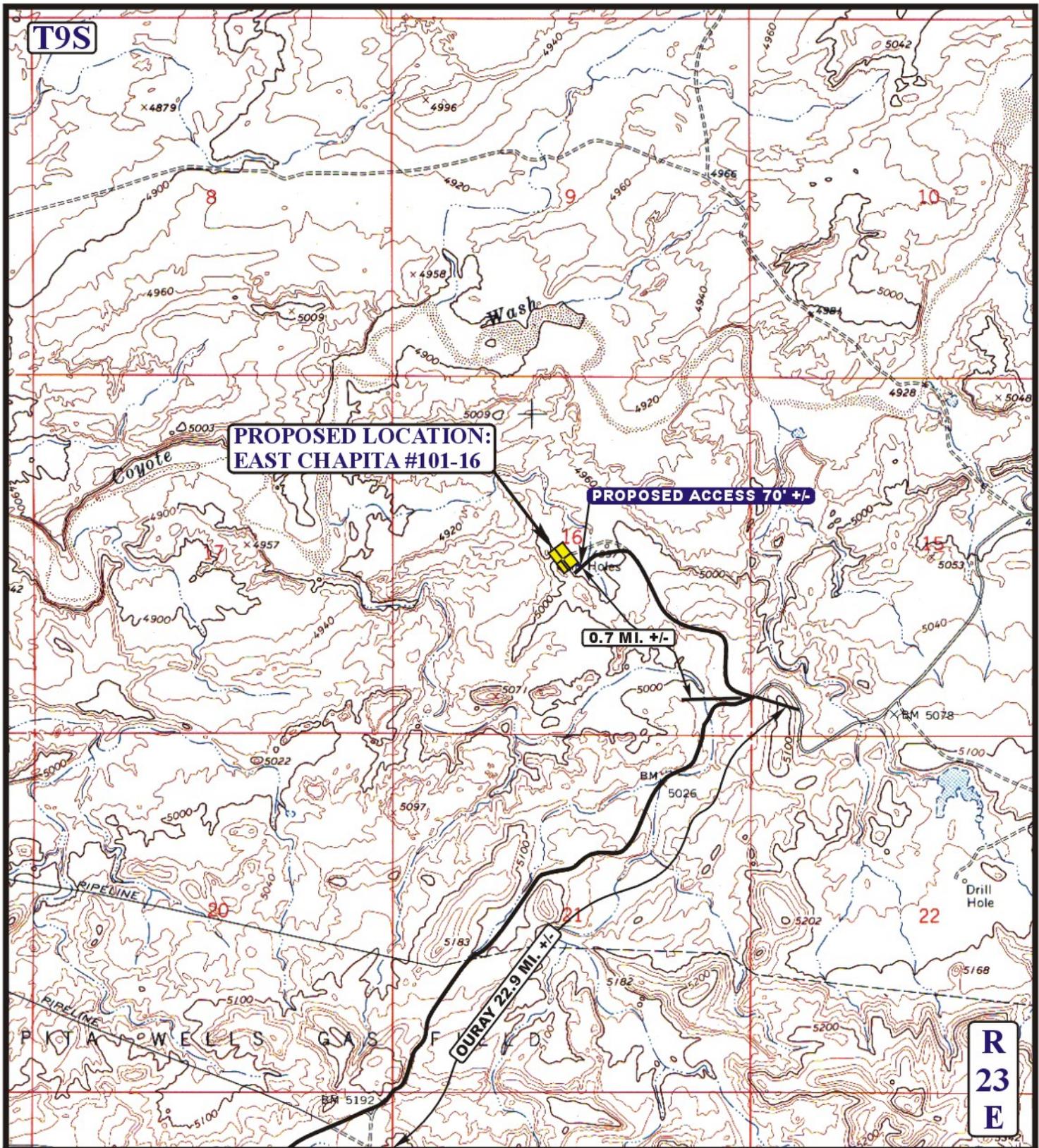
EOG RESOURCES, INC.

**EAST CHAPITA #101-16
SECTION 16, T9S, R23E, S.L.B.&M.
2587' FSL 2510' FWL**

U&L S Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 31 08
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

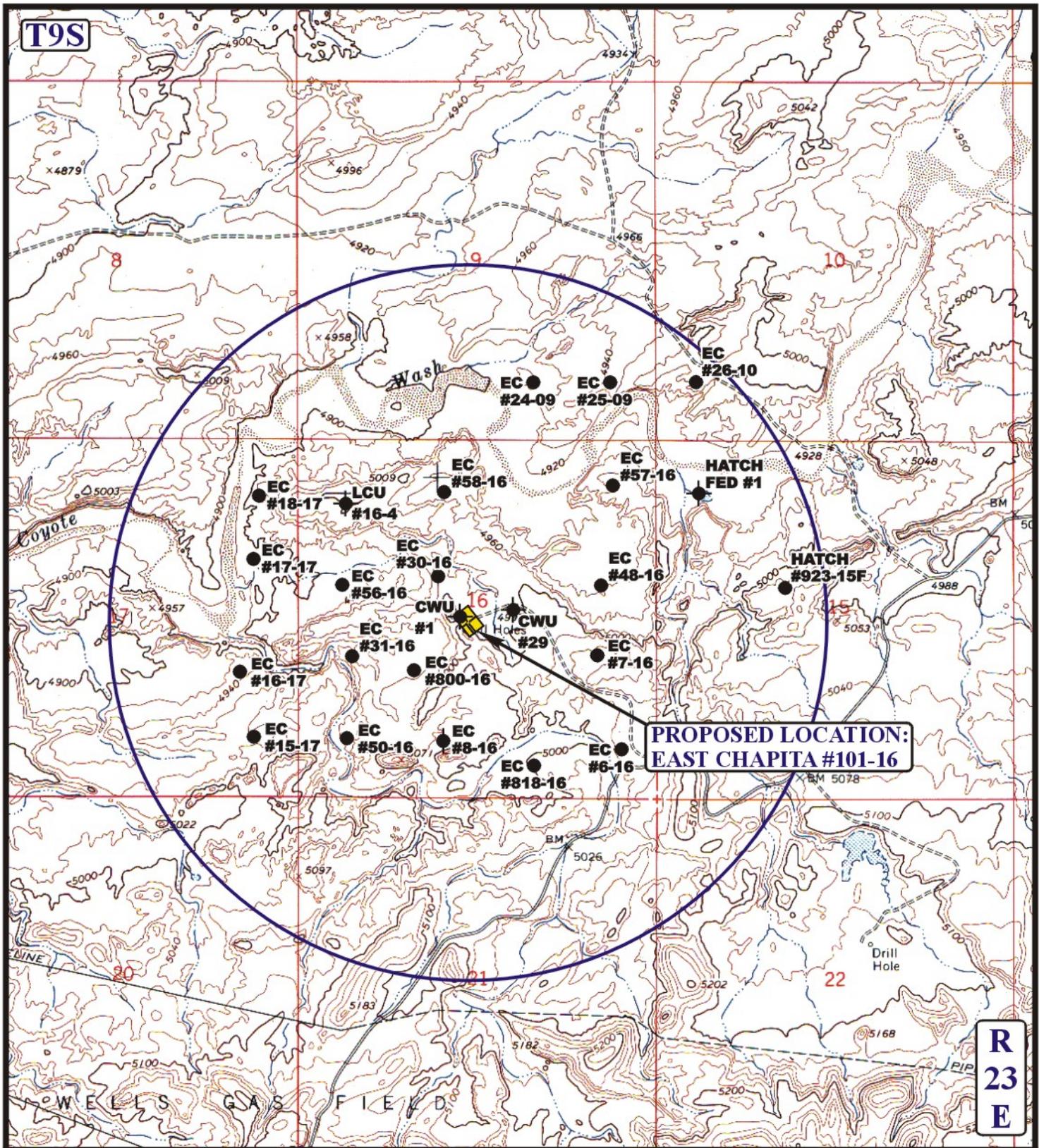


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TOPOGRAPHIC MAP **10 31 08**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:
EAST CHAPITA #101-16**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

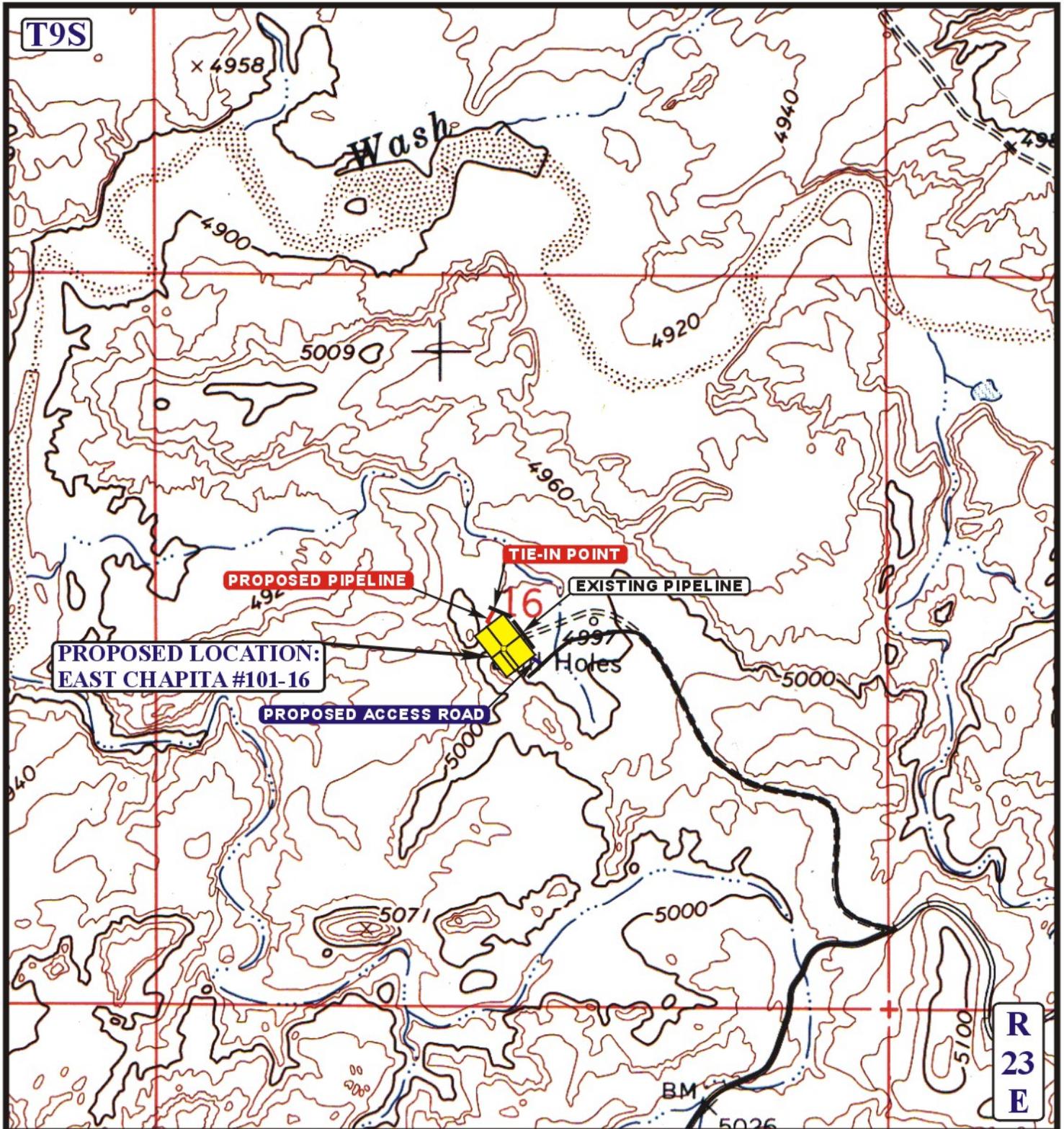
EOG RESOURCES, INC.

**EAST CHAPITA #101-16
SECTION 16, T9S, R23E, S.L.B.&M.
2587' FSL 2510' FWL**

U&L S Utah Engineering & Land Surveying
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(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 10 31 08
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 120' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

EAST CHAPITA #101-16
SECTION 16, T9S, R23E, S.L.B.&M.
2587' FSL 2510' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 10 31 08
 MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: J.J. REVISED: 00-00-00 **D TOPO**



***East Chapita 101-16
NESW, Section 16, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 70 feet long with a 30-foot right-of-way, disturbing approximately 0.05 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.30 acres. The pipeline is approximately 120 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.02 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 70' in length, culvert's will be installed on an as needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 120' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease ML 47045) proceeding in a northerly direction for an approximate distance of 120' tying into an existing pipeline in the NESW of Section 16, T9S, R23E (Lease ML47045. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.

- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #4. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as

weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will reclaim the location with the authorized seed mixture provided within the approved subsequent report of abandonment.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted by Intermountain Paleo.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 101-16 Well, located in the NESW, of Section 16, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

12/18/2008 _____

Date

Kaylene R. Gardner, Regulatory Administrator

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Administrator for EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**East Chapita 101-16
2587' FSL – 2510' FWL (NESW)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 22nd day of December, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining.

Further affiant saith not.



Kaylene R. Gardner
Regulatory Administrator

Subscribed and sworn before me this 22nd day of December, 2008.

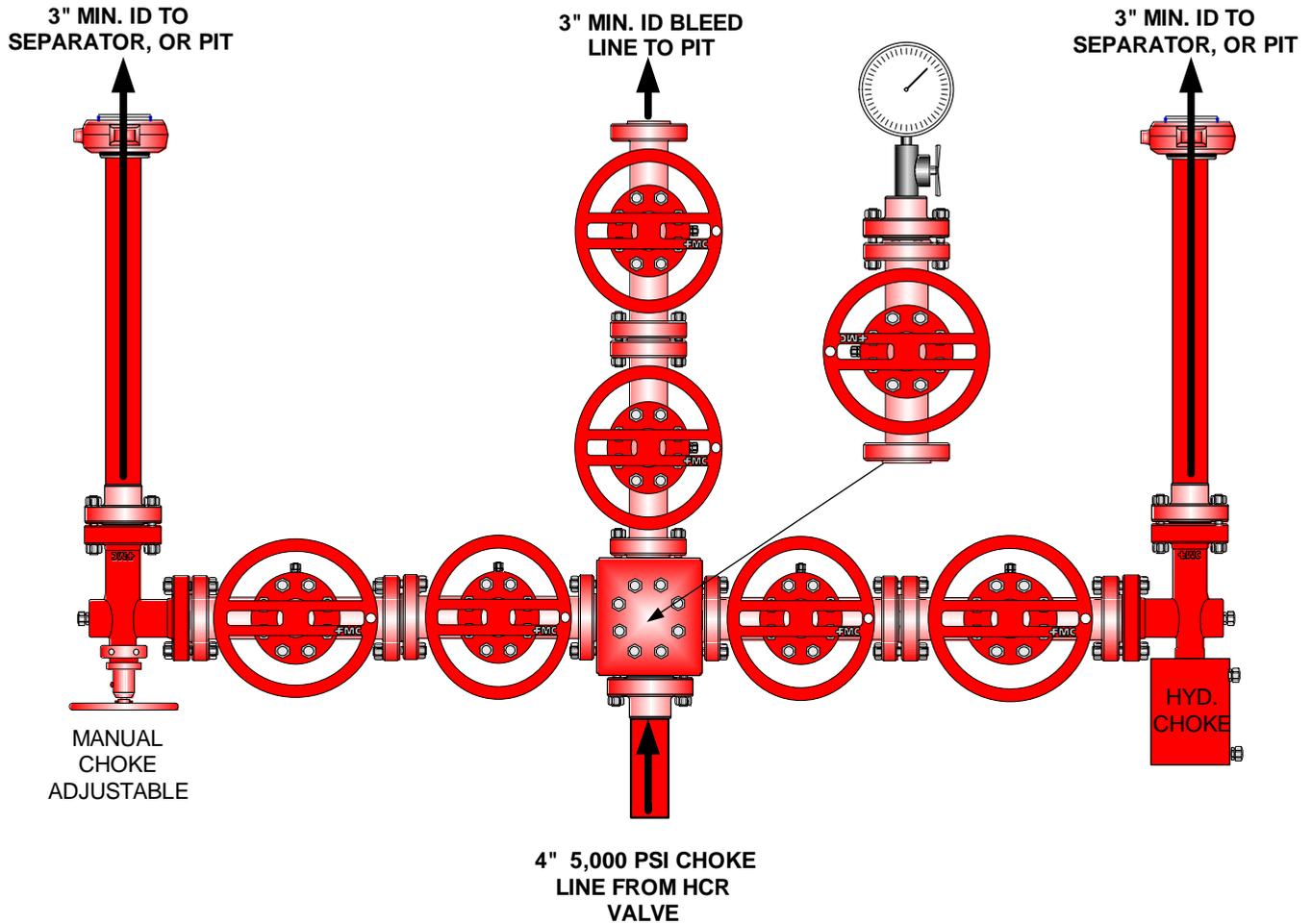


Notary Public

My Commission Expires: April 18 2012



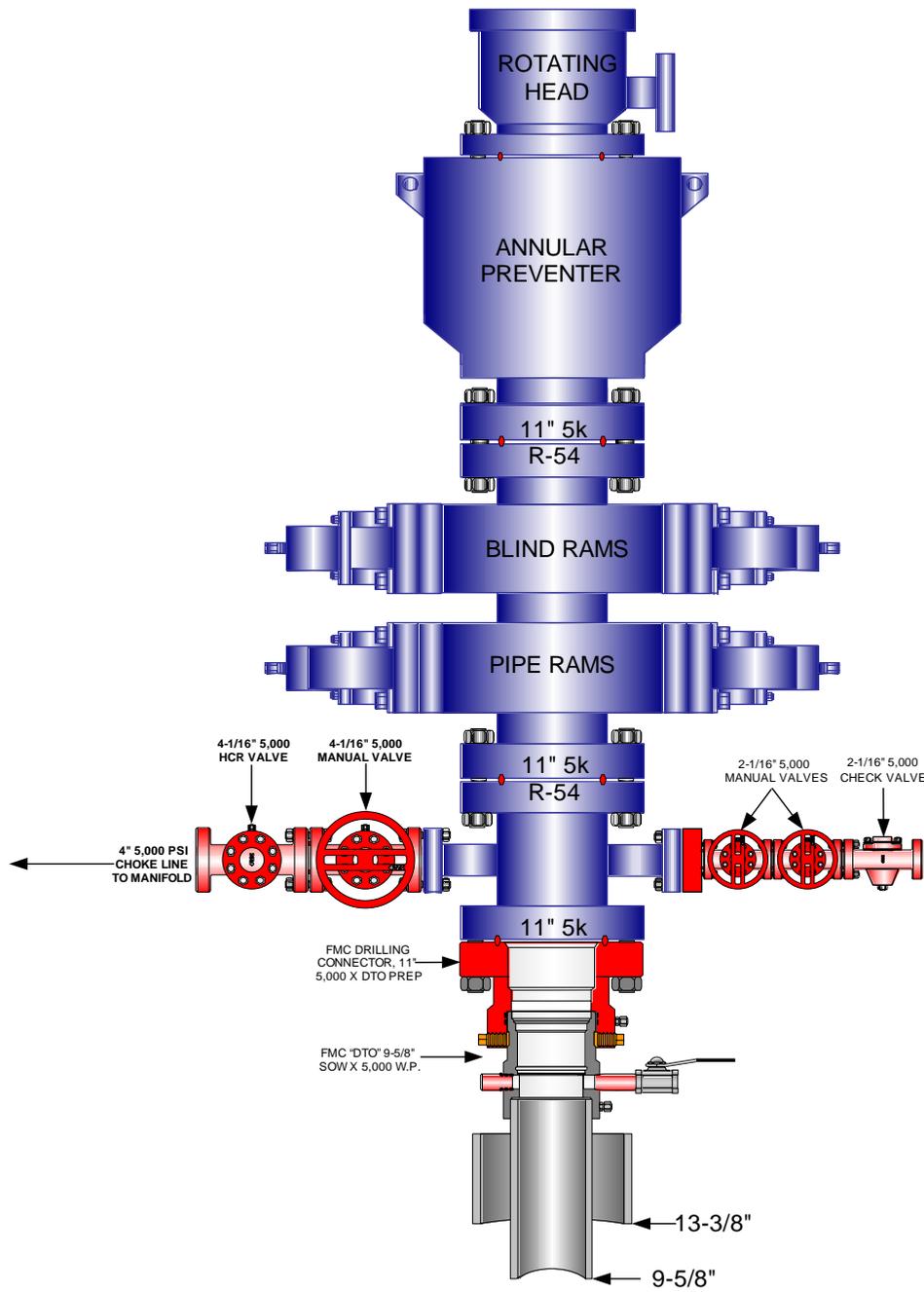
**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

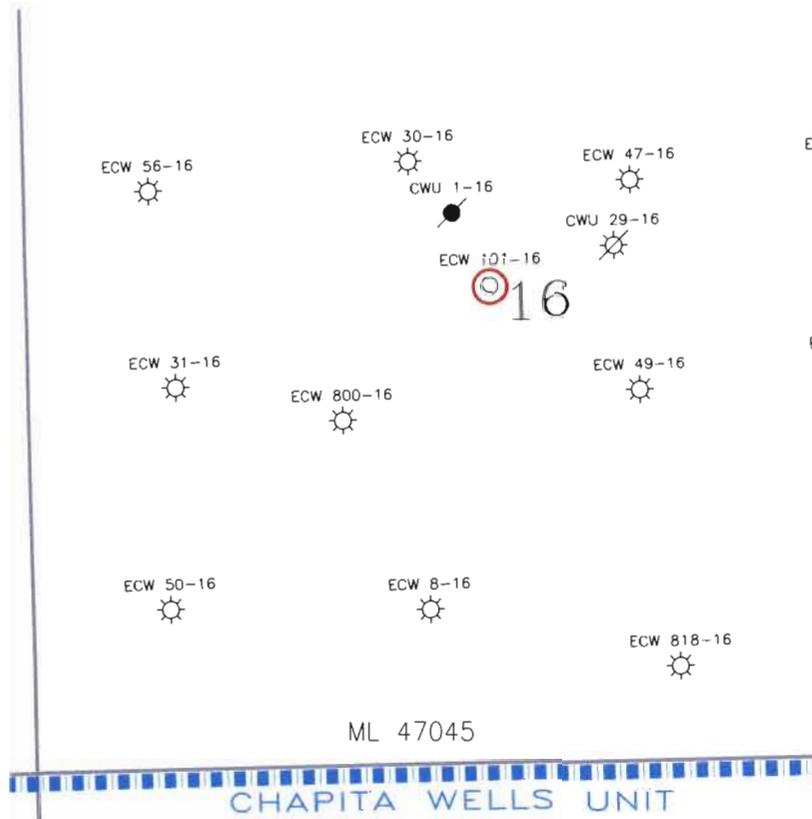
1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

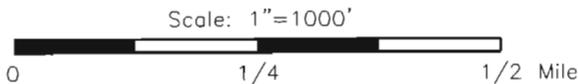


R 23 E

T 9 S



○ EAST CHAPITA 101-16

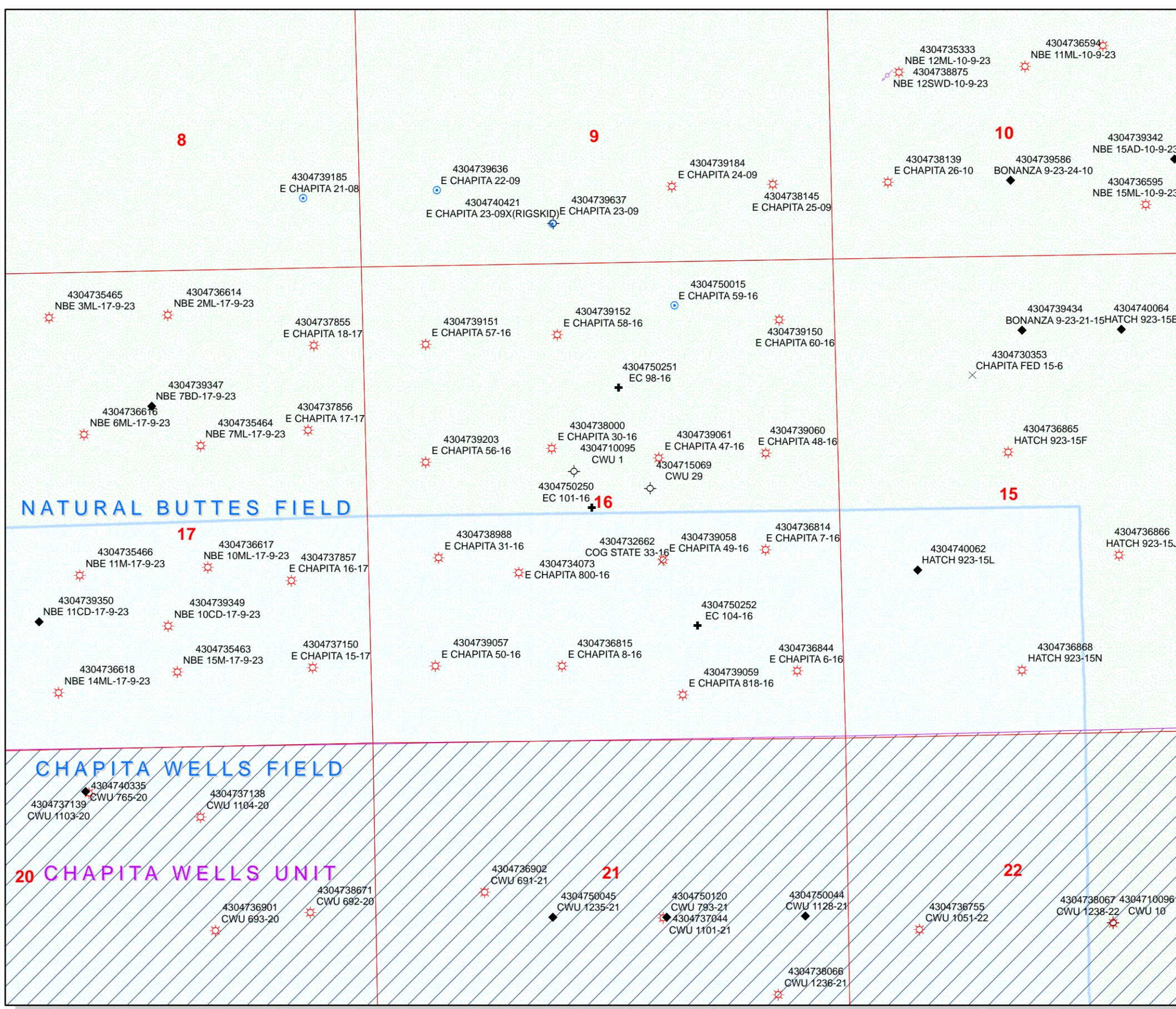


		Denver Division	
EXHIBIT "A"			
EAST CHAPITA 101-16			
Commingling Application			
Uintah County, Utah			
Scale: 1" = 1000'	D:\utah\Commingling\ec101-16\ec101-16_08mangle.dwg WELL	Author TLM	Nov 20, 2008 - 3:58pm

API Number:
Well Name: EC 101-16
Township 09.0 S Range 23.0 E Section 16
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
ACTIVE	<all other values>
EXPLORATORY	GIS_STAT_TYPE
GAS STORAGE	<Null>
NF PP OIL	APD
NF SECONDARY	DRL
PI OIL	GI
PP GAS	GS
PP GEOTHERML	LA
PP OIL	NEW
SECONDARY	OPS
TERMINATED	PA
Fields	PGW
STATUS	POW
ACTIVE	RET
COMBINED	SGW
Sections	SOW
	TA
	TW
	WD
	WI
	WS



Well Name	EOG Resources, Inc. EC 101-16 43047502500000			
String	Cond	Surf	Prod	
Casing Size(")	16.000	9.625	4.500	
Setting Depth (TVD)	60	2300	9120	
Previous Shoe Setting Depth (TVD)	0	60	2300	9120
Max Mud Weight (ppg)	8.4	8.4	10.5	
BOPE Proposed (psi)	0	0	5000	
Casing Internal Yield (psi)	1000	3520	7780	
Operators Max Anticipated Pressure (psi)	4980			

Calculations	Cond String	16.000	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	19	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	13	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	13	NO
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

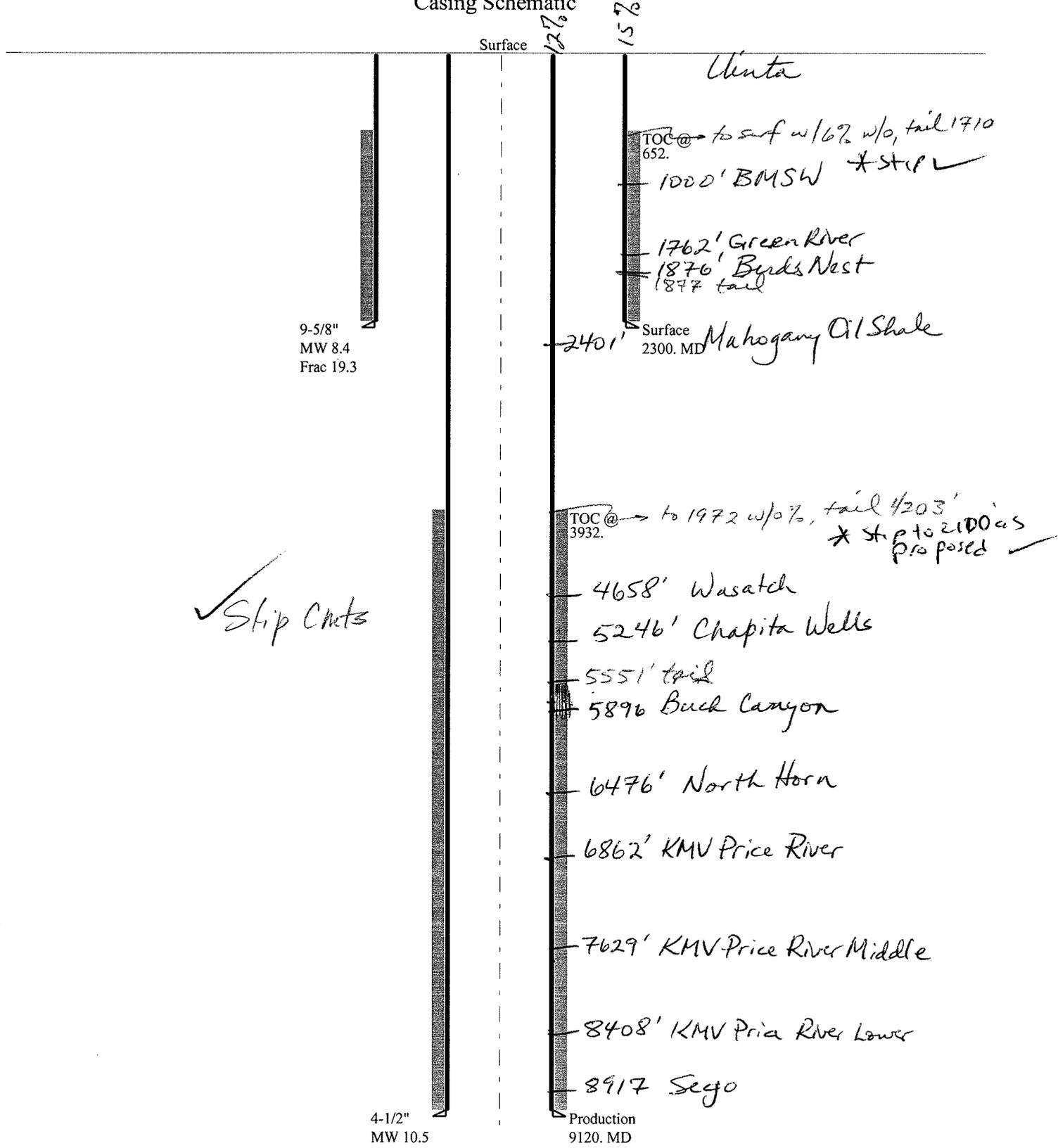
Calculations	Surf String	9.625	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	1005	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	729	NO Air drill
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	499	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	512	NO Reasonable depth in area, no expected pressures
Required Casing/BOPE Test Pressure=		2300	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	4.500	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	4980	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	3886	YES OK
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	2974	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	3480	NO Reasonable, note max allowed pressure
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2300	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047502500000 EC 101-16

Casing Schematic



Well name:	43047502500000 EC 101-16		
Operator:	EOG Resources, Inc.		
String type:	Surface	Project ID:	43-047-50250
Location:	UINTAH	COUNTY	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.000

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 106 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 652 ft

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,120 ft
 Next mud weight: 10.500 ppg
 Next setting BHP: 4,975 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,300 ft
 Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	19991

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	82.8	394	4.76 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: February 3, 2009
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	4304750250000 EC 101-16		
Operator:	EOG Resources, Inc.		
String type:	Production	Project ID:	43-047-50250
Location:	UINTAH	COUNTY	

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.000

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 202 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 3,932 ft

Burst

Max anticipated surface pressure: 2,968 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 4,975 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 7,689 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9120	4.5	11.60	N-80	LT&C	9120	9120	3.875	37560

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4975	6350	1.276	4975	7780	1.56	105.8	223	2.11 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: February 3, 2009
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9120 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Jim Davis
To: Bonner, Ed; Mason, Diana
Date: 5/28/2009 10:49 AM
Subject: One EOG approval

CC: Garrison, LaVonne; kaylene gardner
The following well has been approved by SITLA including arch and paleo clearance.

EOG's EC 101-16 (API# 4304750250)

Thanks.
-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES, INC.
Well Name EC 101-16
API Number 43047502500000 **APD No** 1238 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NESW **Sec** 16 **Tw** 9.0S **Rng** 23.0E 2587 **FSL** 2510 **FWL**
GPS Coord (UTM) 642333 4432857 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Agent for EOG Resources), Ben Williams and Pat Rainbolt (Utah Division of Wildlife Resources).

Regional/Local Setting & Topography

The general area is within the Coyote Wash Drainage. This drainage is a major drainage beginning near the Utah-Colorado border to the east and joining the White River approximately 6 miles to the southwest. The drainage consists of several significant side drainages. The drainage is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 54 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads. Approximately 200 feet of new road will be constructed to reach the location.

The proposed E C 101-16 gas well location is located in gentle terrain within a small-benched flat bordered on the south by two hills with sandstone outcrops. The area has a slight slope to the north into a wide drainage which runs northerly into Coyote Wash. No drainages intersect the location and no diversions will be needed. The site occupies much of the plugged and abandoned location of the CW #1 well. The selected site is a suitable area for constructing a pad and drilling and operating a well.

Twenty acre spacing is currently approved in this section. EOG is positioning their new wells within this 20-acre spacing area anticipating that in the future a more dense spacing may be approved. Additional wells would be directionally drilled from the pad to other target points.

Both the surface and minerals for this location are owned by SITLA. Mr. Jim Davis of SITLA was invited to the pre-site visit but did not attend.

Surface Use Plan

Current Surface Use

- Grazing
- Recreational
- Wildlfe Habitat
- Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.07	Width 276 Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Approximately 7 inches of snow covered the area. Sparse identified vegetation on the site included broom snakeweed, cheatgrass, black sage, shadscale, halogeton, Indian ricegrass, curly mesquite, needle and thread grass, Gardner saltbrush, and spring annuals.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Surface soils are a shallow gravely sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	40	1 Sensitivity Level

Characteristics / Requirements

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 75' x 175' x 12' deep. A 15'-20' wide bench will be provided around the exterior sides. A liner is required. EOG customarily uses a 16-mil liner with an appropriate thickness of sub-felt to cushion the liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

1/6/2009
Date / Time

Application for Permit to Drill Statement of Basis

6/9/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1238	43047502500000	FILED	GW	S	No
Operator	EOG RESOURCES, INC.		Surface Owner-APD		
Well Name	EC 101-16		Unit		
Field	NATURAL BUTTES		Type of Work		DRILL
Location	NESW 16 9S 23E S 2587 FSL 2510 FWL GPS Coord (UTM) 642344E 4432859N				

Geologic Statement of Basis

EOG proposes to set 60 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at approximately 1,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Brad Hill
APD Evaluator

1/13/2009
Date / Time

Surface Statement of Basis

The general area is within the Coyote Wash Drainage. This drainage is a major drainage beginning near the Utah-Colorado border to the east and joining the White River approximately 6 miles to the southwest. The drainage consists of several significant side drainages. The drainage is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 54 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads. Approximately 200 feet of new road will be constructed to reach the location.

The proposed E C 101-16 gas well location is located in gentle terrain within a small-benched flat bordered on the south by two hills with sandstone outcrops. The area has a slight slope to the north into a wide drainage which runs northerly into Coyote Wash. No drainages intersect the location and no diversions will be needed. The site occupies much of the plugged and abandoned location of the CW #1 well. The selected site is a suitable area for constructing a pad and drilling and operating a well.

Twenty acre spacing is currently approved in this section. EOG is positioning their new wells within this 20-acre spacing area anticipating that in the future a more dense spacing may be approved. Additional wells would be directionally drilled from the pad to other target points.

Both the surface and minerals for this location are owned by SITLA. Mr. Jim Davis of SITLA was invited to the pre-site visit but did not attend.

Mr. Pat Rainbolt and Mr. Ben Williams of the Utah Division of Wildlife Resources attended the evaluation. Mr. Rainbolt stated the area is classified as crucial yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

Application for Permit to Drill Statement of Basis

6/9/2009

Utah Division of Oil, Gas and Mining

Page 2

Floyd Bartlett
Onsite Evaluator

1/6/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/22/2008

API NO. ASSIGNED: 43047502500000

WELL NAME: EC 101-16

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: NESW 16 090S 230E

Permit Tech Review:

SURFACE: 2587 FSL 2510 FWL

Engineering Review:

BOTTOM: 2587 FSL 2510 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.03585

LONGITUDE: -109.33163

UTM SURF EASTINGS: 642344.00

NORTHINGS: 4432859.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: ML47045

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** STATE/FEE - 6196017
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 49-225
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
 - Unit:**
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
 - Board Cause No:** Cause 179-15
 - Effective Date:** 7/17/2008
 - Siting:** 460' fr ext. lease boundary
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
25 - Surface Casing - hmacdonald



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: EC 101-16
API Well Number: 43047502500000
Lease Number: ML47045
Surface Owner: STATE
Approval Date: 6/11/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-15. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Cause No. 179-15, commingling of the Wasatch and Mesaverde formations is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 4 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' or higher as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to spudding the well - contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program - contact

Dustin Doucet

- Prior to commencing operations to plug and abandon the well - contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well - contact Dustin Doucet
- Any changes to the approved drilling plan - contact Dustin Doucet

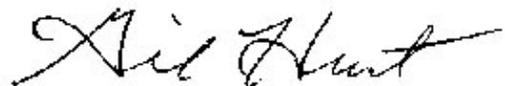
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office
(801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office
(801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:



Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 101-16
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502500000
--	---

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as per the attached. Item #4: Casing Program, Conductor; Item #5: Float Equipment, Production Hole Procedure; and Item #8: Evaluation Program.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 11, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 1/5/2010

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 Psi	10,000#

5. FLOAT EQUIPMENT:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 101-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502500000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/10/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Dry Hole Marker Chang

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to remove the above ground dry hole marker on the Chapita Wells Unit 1 API # 43-047-10095 and install a dry hole marker 2'-3' below the surface in order to drill the East Chapita 101-16.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: February 17, 2010
By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/10/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 101-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502500000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/1/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2010

Well Name	ECW 101-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50250	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,120/ 9,120	Property #	064404
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,409/ 2,409
KB / GL Elev	5,014/ 4,995				
Location	SECTION 16, T9S, R23E, NESW, 2587 FSL & 2510 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	306718	AFE Total	1,483,000	DHC / CWC	597,400/ 885,600
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-18-2010
01-02-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2587' FSL & 2510' FWL (NE/SW)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.035797, LONG 109.332383 (NAD 83)
			LAT 40.035831, LONG 109.331706 (NAD 27)
			TRUE# 34
			OBJECTIVE: 9120' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4993.0' NAT GL, 4995.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4995'), 5014' KB (19')
			EOG WI 100%, NRI 81%

02-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

02-22-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

02-23-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$4,621 **Completion** \$0 **Daily Total** \$4,621
Cum Costs: Drilling \$79,621 **Completion** \$0 **Well Total** \$79,621
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRLG. SHOOT TOMORROW.

MOVED DRY HOLE MARKER FOR CW 1-16 TO BELOW GROUND. P&A MARKER NOW READS:
 43-047-10095
 2587 FSL 2510 FWL
 T9S R23E S 16
 EOG Resources
 2/22/10

02-24-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$79,621 **Completion** \$0 **Well Total** \$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-25-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION.

02-26-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

03-01-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

03-02-2010 Reported By TERRY CSERE/KENT DEVENPORT

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 03/01/2010 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 02/26/10 @ 11:57 AM.

03-03-2010 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$79,621 Completion \$0 Well Total \$79,621
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.

03-04-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$79,621 Completion \$0 Well Total \$79,621
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.

03-05-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$79,621 Completion \$0 Well Total \$79,621
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

03-16-2010 Reported By KYLAN COOK

DailyCosts: Drilling \$176,736 Completion \$0 Daily Total \$176,736
 Cum Costs: Drilling \$256,357 Completion \$0 Well Total \$256,357
 MD 2,419 TVD 2,419 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/9/2010. DRILLED 12-1/4" HOLE TO 2400' GL (2419' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 970' THEN PUMP DRILLED TO TD WITH PARTIAL LOSSES. RAN 56 JTS (2390.99') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2409.99' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3300 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 181 BBLs FRESH WATER. BUMPED PLUG WITH 986# @ 21:36 PM. 3/12/10. FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 4 HR 30 MIN.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 1 DAY.

TOP JOB #3: MIXED & PUMPED 40 SX (8 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 0.50 DEGREE AND 2400' = 2.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/11/10 @ 3:00 PM.
 KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/11/10 @ 3:00 PM.

04-01-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$93,317	Completion	\$0	Daily Total	\$93,317						
Cum Costs: Drilling	\$349,674	Completion	\$0	Well Total	\$349,674						
MD	2,419	TVD	2,419	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA & DP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM THE ECW 100-16 TO THE ECW 101-16 RIG MOVE 1/2 MILE. RW JONES BEGAN RIG MOVE @ 7:00AM 03-31-10 AND RIG WAS 100% MOVED IN AND THE DERRICK RAISED BY 17:00 ON 03-31-10. RELEASE TRUCKS AT 17:30. 9-MEN 10-TRUCKS AND 1-CRANE TRANSFERED 1767 GALS DIESEL 7 JTS 4.5" 11.60#/FT N-80 LT&C CASING [296.8'] FROM THE ECW 100-16 TO ECW 101-16
18:00	00:00	6.0	RIG UP FLOOR, STRING LINES, FIRE BOILER, GET PITS READY FOR MUD, NIPPLE UP BOPE AND HOOK UP CHOKE AND FLARE LINES.
00:00	03:30	3.5	RIG ACCEPTED AT 00:00 HRS 4/01/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.
03:30	04:00	0.5	PRESSURE TEST SURFACE CASING TO 1500 PSI FOR 30 MIN.
04:00	04:30	0.5	SET WEAR RING.
04:30	06:00	1.5	PICK UP BHA AND DRILL PIPE. PICK UP HUNTING .16 RPG, 3.3 STAGE, 7/8, 6 1/2 INCH.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: PRESSURE TEST BOP
 FUEL ON HAND 10488 GALS USED 322 BOILER 6 HOURS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 101-16
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502500000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 05/01/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 03, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/3/2010	

04-02-2010 Reported By KEN HIXSON

Daily Costs: Drilling \$23,525 Completion \$0 Daily Total \$23,525
 Cum Costs: Drilling \$399,167 Completion \$0 Well Total \$399,167

MD 4,510 TVD 4,510 Progress 2,091 Days 1 MW 9.9 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4510'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PICK UP DRILL PIPE, RIG DOWN LAYDOWN MACHINE.
07:30	08:00	0.5	PICK UP KELLY. TORQUE TO SPECS.. INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHINGS.
08:00	10:00	2.0	TAG CEMENT AT 2355. DRILL CEMENT,FLOAT COLLAR,SHOE TRACK AND FLOAT SHOE.
10:00	10:30	0.5	DRILL FROM 2419 TO 2435 [16 FT] WOB 18-20K RPM 30 TO 35 RPM MM RPM 66 [.16 RPG] 110STK ON # 2 PUMP 415 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.
10:30	11:00	0.5	CLOSE ANNULAR PERFORM F.L.T. 225 PSI 11.6 EMW.
11:00	15:00	4.0	DRILL FROM 2435 TO 2938 [503 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:00	0.5	SURVEY AT 2858. 1.51 DEGREES.
16:00	19:00	3.0	DRILL FROM 2938 TO 3471 [533 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI
19:00	19:30	0.5	SURVEY AT 3391. 1.87 DEGREES
19:30	05:00	9.5	DRILL FROM 3471 TO 4471 [1000 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-2100 PSI DIFF 250 TO 350 PSI
05:00	05:30	0.5	SURVEY AT 439, 2.18 DEGREES.
05:30	06:00	0.5	DRILL FROM 4471 TO 4510 [39 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-2100 PSI DIFF 250 TO 300 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: CHANGING MOTOR OIL
 FUEL ON HAND 8664 GALS USED 1824 BOILER 24 HOURS

06:00 SPUD 7 7/8" HOLE AT 10:00 HRS, 4/1/10.

04-03-2010 Reported By KEN HIXSON

Daily Costs: Drilling \$29,630 Completion \$4,146 Daily Total \$33,776
 Cum Costs: Drilling \$428,798 Completion \$4,146 Well Total \$432,944

MD 5,835 TVD 5,835 Progress 1,325 Days 2 MW 10.2 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 5835'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 4510 TO 5186 [676 FT] 67.6 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.2#/GAL VIS 37 SEC/QT. DRILLING MAHOGANY OIL SHALE,WASATCH @ 2344, 4651. SPP-2100 PSI DIFF 250 TO 300 PSI

16:00 16:30 0.5 SERVICE RIG.
 16:30 06:00 13.5 DRILL FROM 5186 TO 5835 [649 FT] 48 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 7 [.16 RPG] 117 STK ON # 2 PUMP 442 GPM. MUD WT 10.6#/GAL VIS 35 SEC/QT. DRILLING WASATCH,CHAPITA WELLS @ 4651, 5239. SPP-2200 PSI DIFF 100 TO 300 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: THE IMPORTANCE OF A SAFETY MEETING.
 FUEL ON HAND 6954 GALS USED 1710 BOILER 24 HOURS

04-04-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$22,949	Completion	\$0	Daily Total	\$22,949						
Cum Costs: Drilling	\$451,747	Completion	\$4,146	Well Total	\$455,893						
MD	6,630	TVD	6,630	Progress	795	Days	3	MW	10.5	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 5835 TO 6214 [379 FT] 42.1 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 70 [.16 RPG] 117 STK ON # 2 PUMP 442 GPM. MUD WT 10.5#/GAL VIS 37 SEC/QT. DRILLING: CHAPITA WELLS, BUCK CANYON @ 5239, 5889 SPP-2200 PSI DIFF 100 TO 250 PSI
15:00	15:30	0.5	SERVICE RIG.
15:30	05:30	14.0	DRILL FROM 6214 TO 6630 [416 FT] 29.7 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 69 [.16 RPG] 115 STK ON # 2 PUMP 434 GPM. MUD WT 10.6#/GAL VIS 37 SEC/QT. DRILLING: BUCK CANYON, NORTH HORN @ 5889, 6469 - SPP-2200 PSI DIFF 100 TO 250 PSI
05:30	06:00	0.5	CHECK FOR FLOW, PUMP DRY JOB AND DROP SURVEY. PULL OUT OF HOLE FOR NEW BIT.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: PROPER USE OF ROPE
 FUEL ON HAND 5016 GALS USED 1938 BOILER 24 HOURS

04-05-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$37,106	Completion	\$0	Daily Total	\$37,106						
Cum Costs: Drilling	\$488,853	Completion	\$4,146	Well Total	\$492,999						
MD	7,185	TVD	7,185	Progress	555	Days	4	MW	10.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7185'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PULL OUT OF HOLE FOR BIT NUMBER 2. PULLED TIGHT FROM 4712 UP TO 4412.
09:00	09:30	0.5	LAI D DOWN REAMERS AND CHANGE OUT BIT.
09:30	12:30	3.0	TRIP IN HOLE.
12:30	13:00	0.5	WASH 68 FEET TO BOTTOM. 4 FEET OF FILL.
13:00	16:30	3.5	DRILL FROM 6630 TO 6762 [132 FT] 37.7 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 69 [.16 RPG] 115 STK ON # 2 PUMP 434 GPM. MUD WT 10.8#/GAL VIS 38 SEC/QT. DRILLING: NORTH HORN @ 6469 - SPP-2200 PSI DIFF 100 TO 250 PSI
16:30	17:00	0.5	SERVICE RIG.

17:00 06:00 13.0 DRILL FROM 6762 TO 7185 [423 FT] 32.5 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 119 STK ON # 2 PUMP 450 GPM. MUD WT 10.8#/GAL VIS 38 SEC/QT. DRILLING: NORTH HORN, PRICE RIVER @ 6469, 6855 - SPP-2200 PSI DIFF 100 TO 250 PSI

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: TUGGER SAFETY
 FUEL ON HAND 3420 GALS USED 1596 BOILER 24 HOURS

04-06-2010	Reported By	B.LAIN									
Daily Costs: Drilling	\$39,038	Completion	\$0	Daily Total	\$39,038						
Cum Costs: Drilling	\$527,892	Completion	\$4,146	Well Total	\$532,038						
MD	8,020	TVD	8,020	Progress	835	Days	5	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8020'											
Start	End	Hrs	Activity Description								
06:00	12:00	6.0	DRILL FROM 7185 TO 7385 [200' /33.33 FPH] - WOB 18-20K RPM 45 TO 65 RPM MM RPM 69 [.16 RPG] 115 STK ON #2 PUMP 432 GPM. MUD WT 10.9#/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER 2250-SPP DIFF. PRESS.- 100 TO 250 PSI								
12:00	12:30	0.5	SERVICE RIG. COM.								
12:30	06:00	17.5	DRILL FROM 7385-8020 [635' /36.29 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE COM.								
NO INCIDENTS OR ACCIDENTS REPORTED.											
SAFETY MEETING: CHANGE OIL IN GEAR END OF PUMP, UN LOADING CASING. BOP DRILL.											
DIESEL 5814 GALS USED 1606 GALS RECEIVED 4000 GALS @ \$ 2.8589/GAL BOILER 24 HOURS											

04-07-2010	Reported By	B.LAIN/G.PRUET									
Daily Costs: Drilling	\$22,586	Completion	\$0	Daily Total	\$22,586						
Cum Costs: Drilling	\$550,478	Completion	\$4,146	Well Total	\$554,624						
MD	8,620	TVD	8,620	Progress	620	Days	6	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8620'											
Start	End	Hrs	Activity Description								
06:00	16:30	10.5	DRILL FROM 8020 -8353 [333' /31.37 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE. COM.								
16:30	17:00	0.5	SERVICE RIG COM.								
17:00	19:30	2.5	DRILL FROM 8353-8450 [97' /38.80 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER. .								
19:30	22:30	3.0	DROP SURVEY PUMP PILL AND POOH. ONE TIGHT SPOT @ 4520 PULLED TIGHT AND LET GO. NO TROUBLE.								
22:30	23:00	0.5	XO BIT. FUNCTION TEST BLIND RAMS.								
23:00	01:30	2.5	TRIP IN HOLE.								
01:30	02:00	0.5	WASH FROM 8242 TO 8450'. 5' FILL.								

02:00 06:00 4.0 DRILL FROM 8450-8620 [170' /42.50 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER. SET COM TO DRILL MODE.

""ONE ACCIDENT: WALTER HOFER WAS CLOSING THE V-DOORS AND STRONG WIND BLEW THE DOOR SHUT SMASHING ALL FOUR FINGERS ON HIS RIGHT HAND. BROKE HIS RIGHT INDEX AND SMALL FINGER ON RIGHT HAND. WAS TAKEN TO HOSPITAL IN VERNAL. TREATED AND RELEASED TO LIGHT DUTY.""

SAFETY MEETING: HAND PLACEMENT WHEN CLOSING V-DOORS, TRIP PIPE.

DIESEL-4104 GALS USED-1710GALS BOILER 24 HOURS

04-08-2010		Reported By		B.LAIN/G.PRUET							
DailyCosts: Drilling	\$31,710			Completion	\$0			Daily Total	\$31,710		
Cum Costs: Drilling	\$582,188			Completion	\$4,146			Well Total	\$586,334		
MD	9,120	TVD	9,120	Progress	500	Days	7	MW	11.4	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 8620-8859 [239' /47.80 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.4 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER.
11:00	11:30	0.5	SERVICE RIG.
11:30	16:30	5.0	DRILL FROM 8859-9120 [261' /52.20 FPH] - WOB 18-22K RPM 35 TO 55 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2600 PSI. DIFF. PRESS. 170 TO 250 PSI MUD WT 11.6 #/GAL VIS 39 SEC/QT. DRILLING SEGO. REACHED TD @ 16:30 HRS, 04/07/2010.
16:30	17:30	1.0	CBU.
17:30	18:30	1.0	PUMP DRY JOB. WIPER TRIP 10 STD. NO DRAG. MONITON WELL 15 MINUTES, TIH NO FILL.
18:30	20:30	2.0	CIRCULATE & CONDITION HOLE. PJSM AND RU KIMZEY L/D MACHINE.
20:30	03:00	6.5	LD DRILL PIPE, BREAK KELLY AND LD/BHA.
03:00	03:30	0.5	PULL WEAR BUSHING.
03:30	04:30	1.0	HOLD PJSM WITH KIMZEY CASING CREW AND RIG UP TOOLS.
04:30	06:00	1.5	RUNNING 4.5" 11.60# N-80 LT&C CASING W/DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN CENTRALIZERS ON JT #1@ 5' ABOVE SHOE, TOP OF JT #2 & JT #3 THEN EVERY 3RD JT. THREAD LOCKED FLOAT SHOE, FLOAT COLLAR AND TOP OF 2ND JT.

FULL CREWS. NO REPORTED INCIDENTS OR ACCIDENTS.

FUNCTION TEST BOP. CK COM.

SAFETY MEETINGS: LDDP, RUN CSG. & WORKING WITH 3RD PARTY CREWS.

FUEL ON HAND 2736 GALLONS, 1368 GALLONS USED. BOILERS HOURS 8.

NOTIFIED UDOGM (CAROL DANIELS) 10:00 HRS. 4/7/2010 RE; RUN & CMT PROD. CSG. BY RECORDED MESSAGE.

SENT BLM NOTIFICATION FORM RE; PRODUCTION CASING.

04-09-2010		Reported By		B.LAIN/G.PRUET							
DailyCosts: Drilling	\$43,768			Completion	\$167,526			Daily Total	\$211,294		
Cum Costs: Drilling	\$625,957			Completion	\$171,672			Well Total	\$797,629		
MD	9,120	TVD	9,120	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RUN A TOTAL OF 214 JTS OF 4.5" 11.60#/FT N-80 LT&C CASING WITH DAVIS LYNCH DIFFERENTIAL FLOAT SHOE AND FLOAT COLLAR. RAN 24 BOW SPRING CENTRILIZERS PLACED AS FOLLOWS. 1-5' FROM SHOE. ONE ON TOP OF JOINT # 2 AND JOINT # 3. AND THEN ON EVERY THIRD JOINT FOR 24 TOTAL. PICK UP ONE EXTRA JOINT TO TAG BOTTOM AND THEN LAY DOWN EXTRA JOINT. PU AND INSTALL FMC FLUTED HANGER. LANDED WITH SHOE @ 9099' AND THE FLOAT COLLAR @ 9054'. WITH P-110 MARKER JOINTS AT 6844' AND 4125' AND ONE PUP JOINT @ 112' HAD 90,000# DOWN ON HANGER. DROP BALL 3 JOINTS OFF BOTTOM.
10:30	13:00	2.5	CIRCULATE. [NO FILL] PUMP BALL THROUGH THE FLOATS CONVERTING THEM TO BACK PRESSURE FLOAT. PRESSURE WENT FROM 100 PSI TO 975 PSI AND FELL BACK TO 450 PSI CIRCULATING PRESSURE. RIG DOWN CASING CREW. SAFETY MEETING WITH HALLIBURTON. HIGH PRESSURE LINES, SAFE AREA AND RESPONSIBILITIES.
13:00	16:00	3.0	CEMENT WITH HALLIBURTON. PRESSURE TEST LINES TO 5068 PSI. CEMENT AS FOLLOWS: 20 BBLS 10 BBLS FRESH WATER. FOLLOWED WITH 20 BBLS OF MUD FLUSH. MIX AND PUMP 480 SX [153 BBLS] LEAD CEMENT HIBOND 75. 12.3 #/GAL YLD 1.7 CUFT/SX. FOLLOWED BY 1290 SX (337 BBLS) TAIL MIXED @ 13.5 #/GAL YLD 1.47 CUFT/SX MIXED AT 6 BPM. START DISPLACE WITH WATER @ 8 BPM UNTILL 130 BBLS GONE SLOW RATE TO 3.5 BPM FOR THE LAST 10 BBLS AND PRESSURE PRIOR TO BUMP PLUG 2800 PSI INCREASE TO 3273. INCREASE TO 4000 PSI. HELD FOR 4 MIN. RELEASE PRESSURE FLOW BACK 2 BBLS AND THE FLOATS HELD. RE-PRESSURE TO 2700 PSI AND KEEP PRESSURE CONSTANT WITH NEEDLE VALVE. FOR 2 HOURS. FULL RETURNS THROUGHOUT CEMENT JOB, NO CEMENT TO SURFACE.
16:00	17:30	1.5	WAIT ON CEMENT AND KEEP PRESSURE CONSTANT WITH NEEDLE VALVE. BLEED PRESSURE OFF SLOW FROM 2700 PSI TO 0 FLOATS STILL HOLDING OK.
17:30	18:30	1.0	INSTALL PACK OFF AND TEST TO 5000 PSI.
18:30	20:00	1.5	CLEAN MUD TANKS AND NIPPLE DOWN BOPE.
20:00	06:00	10.0	RDMO RIG DOWN ROTARY TOOL. MOVE RIG FROM THE ECW 101-16 TO THE ECW 98-16, 0.7 MILES. RW JONES TRUCKING SET TO BEGIN RIG MOVE AT 07:00 4/9/10. BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 98-16 SCHEDULED FOR 4/9/10 AT 22:00 PM. TRANSFER 2394 GALLONS DIESEL FUEL, 2.89/GALLON. TRANSFER 507' OF 11.6# N-80 LTC CASING AND 22.33' P-110 11.6# MARKER JOINT TO THE ECW 98-16. FULL CREWS, ONE INCIDENT REPORTED BUT NO INJURY DETERMINED BY ATTENDING PHYSICIAN. NO ACCIDENTS. SAFETY MEETING TOPIC: RUNNING CASING/ CEMENTING SAFETY. FUEL USED 396 GALLONS. BOILER 4 HRS.
06:00			RIG RELEASED 20:00 HRS, 4/08/2010. CASING POINT COST \$620,192

04-17-2010		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$32,672	Daily Total	\$32,672						
Cum Costs: Drilling	\$625,957	Completion	\$204,344	Well Total	\$830,301						
MD	9,120	TVD	9,120	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTB : 9053.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9037' TO 960'. EST CEMENT TOP @ 1130'. RD SCHLUMBERGER.

05-01-2010	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$1,495	Daily Total	\$1,495						
Cum Costs: Drilling	\$625,957	Completion	\$205,839	Well Total	\$831,796						
MD	9,120	TVD	9,120	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9053.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 101-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502500000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/1/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 3/1/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 09, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/8/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 101-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502500000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/8/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 09, 2010

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/8/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 101-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502500000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/8/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 3/1/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 09, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/8/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 101-16
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502500000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/1/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2010

Well Name	ECW 101-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50250	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,120/ 9,120	Property #	064404
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,409/ 2,409
KB / GL Elev	5,014/ 4,995				
Location	SECTION 16, T9S, R23E, NESW, 2587 FSL & 2510 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	306718	AFE Total	1,483,000	DHC / CWC	597,400/ 885,600
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-18-2010
01-02-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2587' FSL & 2510' FWL (NE/SW)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.035797, LONG 109.332383 (NAD 83)
			LAT 40.035831, LONG 109.331706 (NAD 27)
			TRUE# 34
			OBJECTIVE: 9120' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4993.0' NAT GL, 4995.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4995'), 5014' KB (19')
			EOG WI 100%, NRI 81%

02-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

02-22-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

02-23-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$4,621 **Completion** \$0 **Daily Total** \$4,621
Cum Costs: Drilling \$79,621 **Completion** \$0 **Well Total** \$79,621
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRLG. SHOOT TOMORROW.

MOVED DRY HOLE MARKER FOR CW 1-16 TO BELOW GROUND. P&A MARKER NOW READS:
 43-047-10095
 2587 FSL 2510 FWL
 T9S R23E S 16
 EOG Resources
 2/22/10

02-24-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$79,621 **Completion** \$0 **Well Total** \$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-25-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION.

02-26-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

03-01-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

03-02-2010 Reported By TERRY CSERE/KENT DEVENPORT

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 03/01/2010 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 02/26/10 @ 11:57 AM.

03-03-2010 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$79,621 Completion \$0 Well Total \$79,621
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.

03-04-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$79,621 Completion \$0 Well Total \$79,621
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.

03-05-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$79,621 Completion \$0 Well Total \$79,621
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

03-16-2010 Reported By KYLAN COOK

DailyCosts: Drilling \$176,736 Completion \$0 Daily Total \$176,736
 Cum Costs: Drilling \$256,357 Completion \$0 Well Total \$256,357
 MD 2,419 TVD 2,419 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/9/2010. DRILLED 12-1/4" HOLE TO 2400' GL (2419' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 970' THEN PUMP DRILLED TO TD WITH PARTIAL LOSSES. RAN 56 JTS (2390.99') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2409.99' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3300 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 181 BBLs FRESH WATER. BUMPED PLUG WITH 986# @ 21:36 PM. 3/12/10. FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 4 HR 30 MIN.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 1 DAY.

TOP JOB #3: MIXED & PUMPED 40 SX (8 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 0.50 DEGREE AND 2400' = 2.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/11/10 @ 3:00 PM.
 KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/11/10 @ 3:00 PM.

04-01-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$93,317	Completion	\$0	Daily Total	\$93,317						
Cum Costs: Drilling	\$349,674	Completion	\$0	Well Total	\$349,674						
MD	2,419	TVD	2,419	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA & DP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM THE ECW 100-16 TO THE ECW 101-16 RIG MOVE 1/2 MILE. RW JONES BEGAN RIG MOVE @ 7:00AM 03-31-10 AND RIG WAS 100% MOVED IN AND THE DERRICK RAISED BY 17:00 ON 03-31-10. RELEASE TRUCKS AT 17:30. 9-MEN 10-TRUCKS AND 1-CRANE TRANSFERED 1767 GALS DIESEL 7 JTS 4.5" 11.60#/FT N-80 LT&C CASING [296.8'] FROM THE ECW 100-16 TO ECW 101-16
18:00	00:00	6.0	RIG UP FLOOR, STRING LINES, FIRE BOILER, GET PITS READY FOR MUD, NIPPLE UP BOPE AND HOOK UP CHOKE AND FLARE LINES.
00:00	03:30	3.5	RIG ACCEPTED AT 00:00 HRS 4/01/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.
03:30	04:00	0.5	PRESSURE TEST SURFACE CASING TO 1500 PSI FOR 30 MIN.
04:00	04:30	0.5	SET WEAR RING.
04:30	06:00	1.5	PICK UP BHA AND DRILL PIPE. PICK UP HUNTING .16 RPG, 3.3 STAGE, 7/8, 6 1/2 INCH.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: PRESSURE TEST BOP
 FUEL ON HAND 10488 GALS USED 322 BOILER 6 HOURS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 101-16
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502500000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 05/01/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 03, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/3/2010	

04-02-2010 Reported By KEN HIXSON

Daily Costs: Drilling \$23,525 Completion \$0 Daily Total \$23,525
 Cum Costs: Drilling \$399,167 Completion \$0 Well Total \$399,167

MD 4,510 TVD 4,510 Progress 2,091 Days 1 MW 9.9 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4510'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PICK UP DRILL PIPE, RIG DOWN LAYDOWN MACHINE.
07:30	08:00	0.5	PICK UP KELLY. TORQUE TO SPECS.. INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHINGS.
08:00	10:00	2.0	TAG CEMENT AT 2355. DRILL CEMENT,FLOAT COLLAR,SHOE TRACK AND FLOAT SHOE.
10:00	10:30	0.5	DRILL FROM 2419 TO 2435 [16 FT] WOB 18-20K RPM 30 TO 35 RPM MM RPM 66 [.16 RPG] 110STK ON # 2 PUMP 415 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.
10:30	11:00	0.5	CLOSE ANNULAR PERFORM F.L.T. 225 PSI 11.6 EMW.
11:00	15:00	4.0	DRILL FROM 2435 TO 2938 [503 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:00	0.5	SURVEY AT 2858. 1.51 DEGREES.
16:00	19:00	3.0	DRILL FROM 2938 TO 3471 [533 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI
19:00	19:30	0.5	SURVEY AT 3391. 1.87 DEGREES
19:30	05:00	9.5	DRILL FROM 3471 TO 4471 [1000 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-2100 PSI DIFF 250 TO 350 PSI
05:00	05:30	0.5	SURVEY AT 439, 2.18 DEGREES.
05:30	06:00	0.5	DRILL FROM 4471 TO 4510 [39 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-2100 PSI DIFF 250 TO 300 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: CHANGING MOTOR OIL
 FUEL ON HAND 8664 GALS USED 1824 BOILER 24 HOURS

06:00 SPUD 7 7/8" HOLE AT 10:00 HRS, 4/1/10.

04-03-2010 Reported By KEN HIXSON

Daily Costs: Drilling \$29,630 Completion \$4,146 Daily Total \$33,776
 Cum Costs: Drilling \$428,798 Completion \$4,146 Well Total \$432,944

MD 5,835 TVD 5,835 Progress 1,325 Days 2 MW 10.2 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 5835'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 4510 TO 5186 [676 FT] 67.6 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.2#/GAL VIS 37 SEC/QT. DRILLING MAHOGANY OIL SHALE,WASATCH @ 2344, 4651. SPP-2100 PSI DIFF 250 TO 300 PSI

16:00 16:30 0.5 SERVICE RIG.
 16:30 06:00 13.5 DRILL FROM 5186 TO 5835 [649 FT] 48 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 7 [.16 RPG] 117 STK ON # 2 PUMP 442 GPM. MUD WT 10.6#/GAL VIS 35 SEC/QT. DRILLING WASATCH,CHAPITA WELLS @ 4651, 5239. SPP-2200 PSI DIFF 100 TO 300 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: THE IMPORTANCE OF A SAFETY MEETING.
 FUEL ON HAND 6954 GALS USED 1710 BOILER 24 HOURS

04-04-2010	Reported By	KEN HIXSON									
DailyCosts: Drilling	\$22,949	Completion	\$0	Daily Total	\$22,949						
Cum Costs: Drilling	\$451,747	Completion	\$4,146	Well Total	\$455,893						
MD	6,630	TVD	6,630	Progress	795	Days	3	MW	10.5	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 5835 TO 6214 [379 FT] 42.1 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 70 [.16 RPG] 117 STK ON # 2 PUMP 442 GPM. MUD WT 10.5#/GAL VIS 37 SEC/QT. DRILLING: CHAPITA WELLS, BUCK CANYON @ 5239, 5889 SPP-2200 PSI DIFF 100 TO 250 PSI
15:00	15:30	0.5	SERVICE RIG.
15:30	05:30	14.0	DRILL FROM 6214 TO 6630 [416 FT] 29.7 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 69 [.16 RPG] 115 STK ON # 2 PUMP 434 GPM. MUD WT 10.6#/GAL VIS 37 SEC/QT. DRILLING: BUCK CANYON, NORTH HORN @ 5889, 6469 - SPP-2200 PSI DIFF 100 TO 250 PSI
05:30	06:00	0.5	CHECK FOR FLOW, PUMP DRY JOB AND DROP SURVEY. PULL OUT OF HOLE FOR NEW BIT.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: PROPER USE OF ROPE
 FUEL ON HAND 5016 GALS USED 1938 BOILER 24 HOURS

04-05-2010	Reported By	KEN HIXSON									
DailyCosts: Drilling	\$37,106	Completion	\$0	Daily Total	\$37,106						
Cum Costs: Drilling	\$488,853	Completion	\$4,146	Well Total	\$492,999						
MD	7,185	TVD	7,185	Progress	555	Days	4	MW	10.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7185'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PULL OUT OF HOLE FOR BIT NUMBER 2. PULLED TIGHT FROM 4712 UP TO 4412.
09:00	09:30	0.5	LAI D DOWN REAMERS AND CHANGE OUT BIT.
09:30	12:30	3.0	TRIP IN HOLE.
12:30	13:00	0.5	WASH 68 FEET TO BOTTOM. 4 FEET OF FILL.
13:00	16:30	3.5	DRILL FROM 6630 TO 6762 [132 FT] 37.7 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 69 [.16 RPG] 115 STK ON # 2 PUMP 434 GPM. MUD WT 10.8#/GAL VIS 38 SEC/QT. DRILLING: NORTH HORN @ 6469 - SPP-2200 PSI DIFF 100 TO 250 PSI
16:30	17:00	0.5	SERVICE RIG.

17:00 06:00 13.0 DRILL FROM 6762 TO 7185 [423 FT] 32.5 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 119 STK ON # 2 PUMP 450 GPM. MUD WT 10.8#/GAL VIS 38 SEC/QT. DRILLING: NORTH HORN, PRICE RIVER @ 6469, 6855 - SPP-2200 PSI DIFF 100 TO 250 PSI

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: TUGGER SAFETY
 FUEL ON HAND 3420 GALS USED 1596 BOILER 24 HOURS

04-06-2010		Reported By		B.LAIN							
Daily Costs: Drilling		\$39,038	Completion		\$0	Daily Total		\$39,038			
Cum Costs: Drilling		\$527,892	Completion		\$4,146	Well Total		\$532,038			
MD	8,020	TVD	8,020	Progress	835	Days	5	MW	11.0	Visc	37.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 8020'											
Start	End	Hrs	Activity Description								
06:00	12:00	6.0	DRILL FROM 7185 TO 7385 [200' /33.33 FPH] - WOB 18-20K RPM 45 TO 65 RPM MM RPM 69 [.16 RPG] 115 STK ON #2 PUMP 432 GPM. MUD WT 10.9#/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER 2250-SPP DIFF. PRESS.- 100 TO 250 PSI								
12:00	12:30	0.5	SERVICE RIG. COM.								
12:30	06:00	17.5	DRILL FROM 7385-8020 [635' /36.29 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE COM.								
NO INCIDENTS OR ACCIDENTS REPORTED.											
SAFETY MEETING: CHANGE OIL IN GEAR END OF PUMP, UN LOADING CASING. BOP DRILL.											
DIESEL 5814 GALS USED 1606 GALS RECEIVED 4000 GALS @ \$ 2.8589/GAL BOILER 24 HOURS											

04-07-2010		Reported By		B.LAIN/G.PRUET							
Daily Costs: Drilling		\$22,586	Completion		\$0	Daily Total		\$22,586			
Cum Costs: Drilling		\$550,478	Completion		\$4,146	Well Total		\$554,624			
MD	8,620	TVD	8,620	Progress	620	Days	6	MW	11.2	Visc	38.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 8620'											
Start	End	Hrs	Activity Description								
06:00	16:30	10.5	DRILL FROM 8020 -8353 [333' /31.37 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE. COM.								
16:30	17:00	0.5	SERVICE RIG COM.								
17:00	19:30	2.5	DRILL FROM 8353-8450 [97' /38.80 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER. .								
19:30	22:30	3.0	DROP SURVEY PUMP PILL AND POOH. ONE TIGHT SPOT @ 4520 PULLED TIGHT AND LET GO. NO TROUBLE.								
22:30	23:00	0.5	XO BIT. FUNCTION TEST BLIND RAMS.								
23:00	01:30	2.5	TRIP IN HOLE.								
01:30	02:00	0.5	WASH FROM 8242 TO 8450'. 5' FILL.								

02:00 06:00 4.0 DRILL FROM 8450-8620 [170' /42.50 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER. SET COM TO DRILL MODE.

""ONE ACCIDENT: WALTER HOFER WAS CLOSING THE V-DOORS AND STRONG WIND BLEW THE DOOR SHUT SMASHING ALL FOUR FINGERS ON HIS RIGHT HAND. BROKE HIS RIGHT INDEX AND SMALL FINGER ON RIGHT HAND. WAS TAKEN TO HOSPITAL IN VERNAL. TREATED AND RELEASED TO LIGHT DUTY.""

SAFETY MEETING: HAND PLACEMENT WHEN CLOSING V-DOORS, TRIP PIPE.

DIESEL-4104 GALS USED-1710GALS BOILER 24 HOURS

04-08-2010		Reported By		B.LAIN/G.PRUET							
DailyCosts: Drilling	\$31,710			Completion	\$0			Daily Total	\$31,710		
Cum Costs: Drilling	\$582,188			Completion	\$4,146			Well Total	\$586,334		
MD	9,120	TVD	9,120	Progress	500	Days	7	MW	11.4	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 8620-8859 [239' /47.80 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.4 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER.
11:00	11:30	0.5	SERVICE RIG.
11:30	16:30	5.0	DRILL FROM 8859-9120 [261' /52.20 FPH] - WOB 18-22K RPM 35 TO 55 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2600 PSI. DIFF. PRESS. 170 TO 250 PSI MUD WT 11.6 #/GAL VIS 39 SEC/QT. DRILLING SEGO. REACHED TD @ 16:30 HRS, 04/07/2010.
16:30	17:30	1.0	CBU.
17:30	18:30	1.0	PUMP DRY JOB. WIPER TRIP 10 STD. NO DRAG. MONITON WELL 15 MINUTES, TIH NO FILL.
18:30	20:30	2.0	CIRCULATE & CONDITION HOLE. PJSM AND RU KIMZEY L/D MACHINE.
20:30	03:00	6.5	LD DRILL PIPE, BREAK KELLY AND LD/BHA.
03:00	03:30	0.5	PULL WEAR BUSHING.
03:30	04:30	1.0	HOLD PJSM WITH KIMZEY CASING CREW AND RIG UP TOOLS.
04:30	06:00	1.5	RUNNING 4.5" 11.60# N-80 LT&C CASING W/DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN CENTRALIZERS ON JT #1@ 5' ABOVE SHOE, TOP OF JT #2 & JT #3 THEN EVERY 3RD JT. THREAD LOCKED FLOAT SHOE, FLOAT COLLAR AND TOP OF 2ND JT.

FULL CREWS. NO REPORTED INCIDENTS OR ACCIDENTS.

FUNCTION TEST BOP. CK COM.

SAFETY MEETINGS: LDDP, RUN CSG. & WORKING WITH 3RD PARTY CREWS.

FUEL ON HAND 2736 GALLONS, 1368 GALLONS USED. BOILERS HOURS 8.

NOTIFIED UDOGM (CAROL DANIELS) 10:00 HRS. 4/7/2010 RE; RUN & CMT PROD. CSG. BY RECORDED MESSAGE.

SENT BLM NOTIFICATION FORM RE; PRODUCTION CASING.

04-09-2010		Reported By		B.LAIN/G.PRUET							
DailyCosts: Drilling	\$43,768			Completion	\$167,526			Daily Total	\$211,294		
Cum Costs: Drilling	\$625,957			Completion	\$171,672			Well Total	\$797,629		
MD	9,120	TVD	9,120	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RUN A TOTAL OF 214 JTS OF 4.5" 11.60#/FT N-80 LT&C CASING WITH DAVIS LYNCH DIFFERENTIAL FLOAT SHOE AND FLOAT COLLAR. RAN 24 BOW SPRING CENTRILIZERS PLACED AS FOLLOWS. 1-5' FROM SHOE. ONE ON TOP OF JOINT # 2 AND JOINT # 3. AND THEN ON EVERY THIRD JOINT FOR 24 TOTAL. PICK UP ONE EXTRA JOINT TO TAG BOTTOM AND THEN LAY DOWN EXTRA JOINT. PU AND INSTALL FMC FLUTED HANGER. LANDED WITH SHOE @ 9099' AND THE FLOAT COLLAR @ 9054'. WITH P-110 MARKER JOINTS AT 6844' AND 4125' AND ONE PUP JOINT @ 112' HAD 90,000# DOWN ON HANGER. DROP BALL 3 JOINTS OFF BOTTOM.
10:30	13:00	2.5	CIRCULATE. [NO FILL] PUMP BALL THROUGH THE FLOATS CONVERTING THEM TO BACK PRESSURE FLOAT. PRESSURE WENT FROM 100 PSI TO 975 PSI AND FELL BACK TO 450 PSI CIRCULATING PRESSURE. RIG DOWN CASING CREW. SAFETY MEETING WITH HALLIBURTON. HIGH PRESSURE LINES, SAFE AREA AND RESPONSIBILITIES.
13:00	16:00	3.0	CEMENT WITH HALLIBURTON. PRESSURE TEST LINES TO 5068 PSI. CEMENT AS FOLLOWS: 20 BBLS 10 BBLS FRESH WATER. FOLLOWED WITH 20 BBLS OF MUD FLUSH. MIX AND PUMP 480 SX [153 BBLS] LEAD CEMENT HIBOND 75. 12.3 #/GAL YLD 1.7 CUFT/SX. FOLLOWED BY 1290 SX (337 BBLS) TAIL MIXED @ 13.5 #/GAL YLD 1.47 CUFT/SX MIXED AT 6 BPM. START DISPLACE WITH WATER @ 8 BPM UNTILL 130 BBLS GONE SLOW RATE TO 3.5 BPM FOR THE LAST 10 BBLS AND PRESSURE PRIOR TO BUMP PLUG 2800 PSI INCREASE TO 3273. INCREASE TO 4000 PSI. HELD FOR 4 MIN. RELEASE PRESSURE FLOW BACK 2 BBLS AND THE FLOATS HELD. RE-PRESSURE TO 2700 PSI AND KEEP PRESSURE CONSTANT WITH NEEDLE VALVE. FOR 2 HOURS. FULL RETURNS THROUGHOUT CEMENT JOB, NO CEMENT TO SURFACE.
16:00	17:30	1.5	WAIT ON CEMENT AND KEEP PRESSURE CONSTANT WITH NEEDLE VALVE. BLEED PRESSURE OFF SLOW FROM 2700 PSI TO 0 FLOATS STILL HOLDING OK.
17:30	18:30	1.0	INSTALL PACK OFF AND TEST TO 5000 PSI.
18:30	20:00	1.5	CLEAN MUD TANKS AND NIPPLE DOWN BOPE.
20:00	06:00	10.0	RDMO RIG DOWN ROTARY TOOL. MOVE RIG FROM THE ECW 101-16 TO THE ECW 98-16, 0.7 MILES. RW JONES TRUCKING SET TO BEGIN RIG MOVE AT 07:00 4/9/10. BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 98-16 SCHEDULED FOR 4/9/10 AT 22:00 PM. TRANSFER 2394 GALLONS DIESEL FUEL, 2.89/GALLON. TRANSFER 507' OF 11.6# N-80 LTC CASING AND 22.33' P-110 11.6# MARKER JOINT TO THE ECW 98-16. FULL CREWS, ONE INCIDENT REPORTED BUT NO INJURY DETERMINED BY ATTENDING PHYSICIAN. NO ACCIDENTS. SAFETY MEETING TOPIC: RUNNING CASING/ CEMENTING SAFETY. FUEL USED 396 GALLONS. BOILER 4 HRS.
06:00			RIG RELEASED 20:00 HRS, 4/08/2010. CASING POINT COST \$620,192

04-17-2010		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$32,672	Daily Total	\$32,672						
Cum Costs: Drilling	\$625,957	Completion	\$204,344	Well Total	\$830,301						
MD	9,120	TVD	9,120	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTB : 9053.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9037' TO 960'. EST CEMENT TOP @ 1130'. RD SCHLUMBERGER.

05-01-2010	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$1,495	Daily Total	\$1,495						
Cum Costs: Drilling	\$625,957	Completion	\$205,839	Well Total	\$831,796						
MD	9,120	TVD	9,120	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9053.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EC 101-16
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502500000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/7/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was turned to sales on 5/7/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 17, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 5/10/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 05-10-2010

Well Name	ECW 101-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50250	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-01-2010	Class Date	
Tax Credit	N	TVD / MD	9,120/ 9,120	Property #	064404
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,014/ 4,995				
Location	SECTION 16, T9S, R23E, NESW, 2587 FSL & 2510 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	306718	AFE Total	1,483,000	DHC / CWC	597,400/ 885,600
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-18-2010
01-02-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2587' FSL & 2510' FWL (NE/SW)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.035797, LONG 109.332383 (NAD 83)
			LAT 40.035831, LONG 109.331706 (NAD 27)
			TRUE# 34
			OBJECTIVE: 9120' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4993.0' NAT GL, 4995.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4995'), 5014' KB (19')
			EOG WI 100%, NRI 81%

02-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

02-22-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

02-23-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$4,621 **Completion** \$0 **Daily Total** \$4,621
Cum Costs: Drilling \$79,621 **Completion** \$0 **Well Total** \$79,621
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRLG. SHOOT TOMORROW.

MOVED DRY HOLE MARKER FOR CW 1-16 TO BELOW GROUND. P&A MARKER NOW READS:
 43-047-10095
 2587 FSL 2510 FWL
 T9S R23E S 16
 EOG Resources
 2/22/10

02-24-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$79,621 **Completion** \$0 **Well Total** \$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-25-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION.

02-26-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

03-01-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

03-02-2010 Reported By TERRY CSERE/KENT DEVENPORT

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$79,621	Completion	\$0	Well Total	\$79,621

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 03/01/2010 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 02/26/10 @ 11:57 AM.

03-03-2010 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$79,621 Completion \$0 Well Total \$79,621
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.

03-04-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$79,621 Completion \$0 Well Total \$79,621
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.

03-05-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$79,621 Completion \$0 Well Total \$79,621
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

03-16-2010 Reported By KYLAN COOK

DailyCosts: Drilling \$202,522 Completion \$0 Daily Total \$202,522
 Cum Costs: Drilling \$282,143 Completion \$0 Well Total \$282,143
 MD 2,419 TVD 2,419 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/9/2010. DRILLED 12-1/4" HOLE TO 2400' GL (2419' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 970' THEN PUMP DRILLED TO TD WITH PARTIAL LOSSES. RAN 56 JTS (2390.99') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2409.99' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3300 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 181 BBLs FRESH WATER. BUMPED PLUG WITH 986# @ 21:36 PM. 3/12/10. FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 4 HR 30 MIN.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 1 DAY.

TOP JOB #3: MIXED & PUMPED 40 SX (8 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 0.50 DEGREE AND 2400' = 2.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/11/10 @ 3:00 PM.
 KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/11/10 @ 3:00 PM.

04-01-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$93,317	Completion	\$0	Daily Total	\$93,317						
Cum Costs: Drilling	\$375,460	Completion	\$0	Well Total	\$375,460						
MD	2,419	TVD	2,419	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA & DP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM THE ECW 100-16 TO THE ECW 101-16 RIG MOVE 1/2 MILE. RW JONES BEGAN RIG MOVE @ 7:00AM 03-31-10 AND RIG WAS 100% MOVED IN AND THE DERRICK RAISED BY 17:00 ON 03-31-10. RELEASE TRUCKS AT 17:30. 9-MEN 10-TRUCKS AND 1-CRANE TRANSFERED 1767 GALS DIESEL 7 JTS 4.5" 11.60#/FT N-80 LT&C CASING [296.8'] FROM THE ECW 100-16 TO ECW 101-16
18:00	00:00	6.0	RIG UP FLOOR, STRING LINES, FIRE BOILER, GET PITS READY FOR MUD, NIPPLE UP BOPE AND HOOK UP CHOKE AND FLARE LINES.
00:00	03:30	3.5	RIG ACCEPTED AT 00:00 HRS 4/01/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.
03:30	04:00	0.5	PRESSURE TEST SURFACE CASING TO 1500 PSI FOR 30 MIN.
04:00	04:30	0.5	SET WEAR RING.
04:30	06:00	1.5	PICK UP BHA AND DRILL PIPE. PICK UP HUNTING .16 RPG, 3.3 STAGE, 7/8, 6 1/2 INCH.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: PRESSURE TEST BOP
 FUEL ON HAND 10488 GALS USED 322 BOILER 6 HOURS

04-02-2010 Reported By KEN HIXSON

DailyCosts: Drilling \$23,525 Completion \$0 Daily Total \$23,525
 Cum Costs: Drilling \$399,167 Completion \$0 Well Total \$399,167

MD 4,510 TVD 4,510 Progress 2,091 Days 1 MW 9.9 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4510'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PICK UP DRILL PIPE. RIG DOWN LAYDOWN MACHINE.
07:30	08:00	0.5	PICK UP KELLY. TORQUE TO SPECS.. INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHINGS.
08:00	10:00	2.0	TAG CEMENT AT 2355. DRILL CEMENT,FLOAT COLLAR,SHOE TRACK AND FLOAT SHOE.
10:00	10:30	0.5	DRILL FROM 2419 TO 2435 [16 FT] WOB 18-20K RPM 30 TO 35 RPM MM RPM 66 [.16 RPG] 110STK ON # 2 PUMP 415 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.
10:30	11:00	0.5	CLOSE ANNULAR PERFORM F.I.T. 225 PSI 11.6 EMW.
11:00	15:00	4.0	DRILL FROM 2435 TO 2938 [503 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:00	0.5	SURVEY AT 2858. 1.51 DEGREES.
16:00	19:00	3.0	DRILL FROM 2938 TO 3471 [533 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI
19:00	19:30	0.5	SURVEY AT 3391. 1.87 DEGREES
19:30	05:00	9.5	DRILL FROM 3471 TO 4471 [1000 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-2100 PSI DIFF 250 TO 350 PSI
05:00	05:30	0.5	SURVEY AT 439, 2.18 DEGREES.
05:30	06:00	0.5	DRILL FROM 4471 TO 4510 [39 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.#/GAL VIS 35 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-2100 PSI DIFF 250 TO 300 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: CHANGING MOTOR OIL
 FUEL ON HAND 8664 GALS USED 1824 BOILER 24 HOURS

06:00 SPUD 7 7/8" HOLE AT 10:00 HRS, 4/1/10.

04-03-2010 Reported By KEN HIXSON

DailyCosts: Drilling \$29,630 Completion \$4,146 Daily Total \$33,776
 Cum Costs: Drilling \$428,798 Completion \$4,146 Well Total \$432,944

MD 5,835 TVD 5,835 Progress 1,325 Days 2 MW 10.2 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 5835'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 4510 TO 5186 [676 FT] 67.6 FPH - WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.2#/GAL VIS 37 SEC/QT. DRILLING MAHOGANY OIL SHALE,WASATCH @ 2344, 4651. SPP-2100 PSI DIFF 250 TO 300 PSI

16:00 16:30 0.5 SERVICE RIG.
 16:30 06:00 13.5 DRILL FROM 5186 TO 5835 [649 FT] 48 FPH – WOB 18–20K RPM 45 TO 65 RPM MM RPM 7 [.16 RPG] 117 STK ON # 2 PUMP 442 GPM. MUD WT 10.6#/GAL VIS 35 SEC/QT. DRILLING WASATCH, CHAPITA WELLS @ 4651, 5239. SPP–2200 PSI DIFF 100 TO 300 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: THE IMPORTANCE OF A SAFETY MEETING.
 FUEL ON HAND 6954 GALS USED 1710 BOILER 24 HOURS

04–04–2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$22,949	Completion	\$0	Daily Total	\$22,949						
Cum Costs: Drilling	\$451,747	Completion	\$4,146	Well Total	\$455,893						
MD	6,630	TVD	6,630	Progress	795	Days	3	MW	10.5	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 5835 TO 6214 [379 FT] 42.1 FPH – WOB 18–20K RPM 45 TO 65 RPM MM RPM 70 [.16 RPG] 117 STK ON # 2 PUMP 442 GPM. MUD WT 10.5#/GAL VIS 37 SEC/QT. DRILLING: CHAPITA WELLS, BUCK CANYON @ 5239, 5889 SPP–2200 PSI DIFF 100 TO 250 PSI
15:00	15:30	0.5	SERVICE RIG.
15:30	05:30	14.0	DRILL FROM 6214 TO 6630 [416 FT] 29.7 FPH – WOB 18–20K RPM 45 TO 65 RPM MM RPM 69 [.16 RPG] 115 STK ON # 2 PUMP 434 GPM. MUD WT 10.6#/GAL VIS 37 SEC/QT. DRILLING: BUCK CANYON, NORTH HORN @ 5889, 6469 – SPP–2200 PSI DIFF 100 TO 250 PSI
05:30	06:00	0.5	CHECK FOR FLOW, PUMP DRY JOB AND DROP SURVEY. PULL OUT OF HOLE FOR NEW BIT.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: PROPER USE OF ROPE
 FUEL ON HAND 5016 GALS USED 1938 BOILER 24 HOURS

04–05–2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$37,106	Completion	\$0	Daily Total	\$37,106						
Cum Costs: Drilling	\$488,853	Completion	\$4,146	Well Total	\$492,999						
MD	7,185	TVD	7,185	Progress	555	Days	4	MW	10.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7185'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PULL OUT OF HOLE FOR BIT NUMBER 2. PULLED TIGHT FROM 4712 UP TO 4412.
09:00	09:30	0.5	LAI D DOWN REAMERS AND CHANGE OUT BIT.
09:30	12:30	3.0	TRIP IN HOLE.
12:30	13:00	0.5	WASH 68 FEET TO BOTTOM. 4 FEET OF FILL.
13:00	16:30	3.5	DRILL FROM 6630 TO 6762 [132 FT] 37.7 FPH – WOB 18–20K RPM 45 TO 65 RPM MM RPM 69 [.16 RPG] 115 STK ON # 2 PUMP 434 GPM. MUD WT 10.8#/GAL VIS 38 SEC/QT. DRILLING: NORTH HORN @ 6469 – SPP–2200 PSI DIFF 100 TO 250 PSI
16:30	17:00	0.5	SERVICE RIG.

17:00 06:00 13.0 DRILL FROM 6762 TO 7185 [423 FT] 32.5 FPH – WOB 18–20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 119 STK ON # 2 PUMP 450 GPM. MUD WT 10.8#/GAL VIS 38 SEC/QT. DRILLING: NORTH HORN, PRICE RIVER @ 6469, 6855 – SPP–2200 PSI DIFF 100 TO 250 PSI

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: TUGGER SAFETY
 FUEL ON HAND 3420 GALS USED 1596 BOILER 24 HOURS

04–06–2010 **Reported By** B.LAIN

DailyCosts: Drilling	\$39,038	Completion	\$0	Daily Total	\$39,038
Cum Costs: Drilling	\$527,892	Completion	\$4,146	Well Total	\$532,038

MD 8,020 **TVD** 8,020 **Progress** 835 **Days** 5 **MW** 11.0 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8020'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 7185 TO 7385 [200' /33.33 FPH] – WOB 18–20K RPM 45 TO 65 RPM MM RPM 69 [.16 RPG] 115 STK ON #2 PUMP 432 GPM. MUD WT 10.9#/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER 2250–SPP DIFF. PRESS.– 100 TO 250 PSI
12:00	12:30	0.5	SERVICE RIG. COM.
12:30	06:00	17.5	DRILL FROM 7385–8020 [635' /36.29 FPH] – WOB 18–20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP–2350 DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE COM.

NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETING: CHANGE OIL IN GEAR END OF PUMP, UN LOADING CASING. BOP DRILL.
 DIESEL 5814 GALS USED 1606 GALS RECEIVED 4000 GALS @ \$ 2.8589/GAL BOILER 24 HOURS

04–07–2010 **Reported By** B.LAIN/G.PRUET

DailyCosts: Drilling	\$22,586	Completion	\$0	Daily Total	\$22,586
Cum Costs: Drilling	\$550,478	Completion	\$4,146	Well Total	\$554,624

MD 8,620 **TVD** 8,620 **Progress** 620 **Days** 6 **MW** 11.2 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8620'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL FROM 8020 –8353 [333' /31.37 FPH] – WOB 18–20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP–2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER MIDDLE. COM.
16:30	17:00	0.5	SERVICE RIG COM.
17:00	19:30	2.5	DRILL FROM 8353–8450 [97' /38.80 FPH] – WOB 18–20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP–2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER. .
19:30	22:30	3.0	DROP SURVEY PUMP PILL AND POOH. ONE TIGHT SPOT @ 4520 PULLED TIGHT AND LET GO. NO TROUBLE.
22:30	23:00	0.5	XO BIT. FUNCTION TEST BLIND RAMS.
23:00	01:30	2.5	TRIP IN HOLE.
01:30	02:00	0.5	WASH FROM 8242 TO 8450'. 5' FILL.

02:00 06:00 4.0 DRILL FROM 8450-8620 [170' /42.50 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.2 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER. SET COM TO DRILL MODE.

""ONE ACCIDENT: WALTER HOFER WAS CLOSING THE V-DOORS AND STRONG WIND BLEW THE DOOR SHUT SMASHING ALL FOUR FINGERS ON HIS RIGHT HAND. BROKE HIS RIGHT INDEX AND SMALL FINGER ON RIGHT HAND. WAS TAKEN TO HOSPITAL IN VERNAL. TREATED AND RELEASED TO LIGHT DUTY.""

SAFETY MEETING: HAND PLACEMENT WHEN CLOSING V-DOORS, TRIP PIPE.

DIESEL-4104 GALS USED-1710GALS BOILER 24 HOURS

04-08-2010	Reported By	B.LAIN/G.PRUET									
DailyCosts: Drilling	\$31,710	Completion	\$0	Daily Total	\$31,710						
Cum Costs: Drilling	\$582,188	Completion	\$4,146	Well Total	\$586,334						
MD	9,120	TVD	9,120	Progress	500	Days	7	MW	11.4	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: RUNNING CSG											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 8620-8859 [239' /47.80 FPH] - WOB 18-20K RPM 35 TO 65 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2350 PSI. DIFF. PRESS. 100 TO 250 PSI MUD WT 11.4 #/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER LOWER.
11:00	11:30	0.5	SERVICE RIG.
11:30	16:30	5.0	DRILL FROM 8859-9120 [261' /52.20 FPH] - WOB 18-22K RPM 35 TO 55 RPM MM RPM 67 [.16 RPG] 120 STK ON #1 PUMP 419 GPM. SPP-2600 PSI. DIFF. PRESS. 170 TO 250 PSI MUD WT 11.6 #/GAL VIS 39 SEC/QT. DRILLING SEGO. REACHED TD @ 16:30 HRS, 04/07/2010.
16:30	17:30	1.0	CBU.
17:30	18:30	1.0	PUMP DRY JOB. WIPER TRIP 10 STD. NO DRAG. MONITON WELL 15 MINUTES, TIH NO FILL.
18:30	20:30	2.0	CIRCULATE & CONDITION HOLE. PJSM AND RU KIMZEY L/D MACHINE.
20:30	03:00	6.5	LD DRILL PIPE, BREAK KELLY AND LD/BHA.
03:00	03:30	0.5	PULL WEAR BUSHING.
03:30	04:30	1.0	HOLD PJSM WITH KIMZEY CASING CREW AND RIG UP TOOLS.
04:30	06:00	1.5	RUNNING 4.5" 11.60# N-80 LT&C CASING W/DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN CENTRALIZERS ON JT #1@ 5' ABOVE SHOE, TOP OF JT #2 & JT #3 THEN EVERY 3RD JT. THREAD LOCKED FLOAT SHOE, FLOAT COLLAR AND TOP OF 2ND JT.
<p>FULL CREWS. NO REPORTED INCIDENTS OR ACCIDENTS.</p> <p>FUNCTION TEST BOP. CK COM.</p> <p>SAFETY MEETINGS: LDDP, RUN CSG. & WORKING WITH 3RD PARTY CREWS.</p> <p>FUEL ON HAND 2736 GALLONS, 1368 GALLONS USED. BOILERS HOURS 8.</p> <p>NOTIFIED UDOGM (CAROL DANIELS) 10:00 HRS. 4/7/2010 RE; RUN & CMT PROD. CSG. BY RECORDED MESSAGE.</p> <p>SENT BLM NOTIFICATION FORM RE; PRODUCTION CASING.</p>			

04-09-2010	Reported By	B.LAIN/G.PRUET									
DailyCosts: Drilling	\$43,768	Completion	\$167,526	Daily Total	\$211,294						
Cum Costs: Drilling	\$625,957	Completion	\$171,672	Well Total	\$797,629						
MD	9,120	TVD	9,120	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RUN A TOTAL OF 214 JTS OF 4.5" 11.60#/FT N-80 LT&C CASING WITH DAVIS LYNCH DIFFERENTIAL FLOAT SHOE AND FLOAT COLLAR. RAN 24 BOW SPRING CENTRALIZERS PLACED AS FOLLOWS. 1-5' FROM SHOE. ONE ON TOP OF JOINT # 2 AND JOINT # 3. AND THEN ON EVERY THIRD JOINT FOR 24 TOTAL. PICK UP ONE EXTRA JOINT TO TAG BOTTOM AND THEN LAY DOWN EXTRA JOINT. PU AND INSTALL FMC FLUTED HANGER. LANDED WITH SHOE @ 9099' AND THE FLOAT COLLAR @ 9054'. WITH P-110 MARKER JOINTS AT 6844' AND 4125' AND ONE PUP JOINT @ 112' HAD 90,000# DOWN ON HANGER. DROP BALL 3 JOINTS OFF BOTTOM.
10:30	13:00	2.5	CIRCULATE. [NO FILL] PUMP BALL THROUGH THE FLOATS CONVERTING THEM TO BACK PRESSURE FLOAT. PRESSURE WENT FROM 100 PSI TO 975 PSI AND FELL BACK TO 450 PSI CIRCULATING PRESSURE. RIG DOWN CASING CREW. SAFETY MEETING WITH HALLIBURTON. HIGH PRESSURE LINES, SAFE AREA AND RESPONSIBILITIES.
13:00	16:00	3.0	CEMENT WITH HALLIBURTON. PRESSURE TEST LINES TO 5068 PSI. CEMENT AS FOLLOWS: 20 BBLS 10 BBLS FRESH WATER. FOLLOWED WITH 20 BBLS OF MUD FLUSH. MIX AND PUMP 480 SX [153 BBLS] LEAD CEMENT HIBOND 75. 12.3 #/GAL YLD 1.7 CUFT/SX. FOLLOWED BY 1290 SX (337 BBLS) TAIL MIXED @ 13.5 #/GAL YLD 1.47 CUFT/SX MIXED AT 6 BPM. START DISPLACE WITH WATER @ 8 BPM UNTILL 130 BBLS GONE SLOW RATE TO 3.5 BPM FOR THE LAST 10 BBLS AND PRESSURE PRIOR TO BUMP PLUG 2800 PSI INCREASE TO 3273. INCREASE TO 4000 PSI. HELD FOR 4 MIN. RELEASE PRESSURE FLOW BACK 2 BBLS AND THE FLOATS HELD. RE-PRESSURE TO 2700 PSI AND KEEP PRESSURE CONSTANT WITH NEEDLE VALVE. FOR 2 HOURS. FULL RETURNS THROUGHOUT CEMENT JOB, NO CEMENT TO SURFACE.
16:00	17:30	1.5	WAIT ON CEMENT AND KEEP PRESSURE CONSTANT WITH NEEDLE VALVE. BLEED PRESSURE OFF SLOW FROM 2700 PSI TO 0 FLOATS STILL HOLDING OK.
17:30	18:30	1.0	INSTALL PACK OFF AND TEST TO 5000 PSI.
18:30	20:00	1.5	CLEAN MUD TANKS AND NIPPLE DOWN BOPE.
20:00	06:00	10.0	RDMO RIG DOWN ROTARY TOOL. MOVE RIG FROM THE ECW 101-16 TO THE ECW 98-16, 0.7 MILES. RW JONES TRUCKING SET TO BEGIN RIG MOVE AT 07:00 4/9/10. BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 98-16 SCHEDULED FOR 4/9/10 AT 22:00 PM. TRANSFER 2394 GALLONS DIESEL FUEL, 2.89/GALLON. TRANSFER 507' OF 11.6# N-80 LTC CASING AND 22.33' P-110 11.6# MARKER JOINT TO THE ECW 98-16. FULL CREWS, ONE INCIDENT REPORTED BUT NO INJURY DETERMINED BY ATTENDING PHYSICIAN. NO ACCIDENTS. SAFETY MEETING TOPIC: RUNNING CASING/ CEMENTING SAFETY. FUEL USED 396 GALLONS. BOILER 4 HRS.
06:00			RIG RELEASED 20:00 HRS, 4/08/2010. CASING POINT COST \$620,192

04-17-2010		Reported By		SEARLE		
Daily Costs: Drilling	\$0	Completion	\$32,672	Daily Total	\$32,672	
Cum Costs: Drilling	\$625,957	Completion	\$204,344	Well Total	\$830,301	
MD	9,120	TVD	9,120	Progress	0	
Formation :	PBTD : 9053.0	Perf :	PKR Depth : 0.0	Days	9	
Activity at Report Time:	PREP FOR FRACS		MW	0.0	Visc	0.0
Start	End	Hrs	Activity Description			

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9037' TO 960'. EST CEMENT TOP @ 1130'. RD SCHLUMBERGER.

05-01-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$1,495	Daily Total	\$1,495
Cum Costs: Drilling	\$625,957	Completion	\$205,839	Well Total	\$831,796

MD 9,120 **TVD** 9,120 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9053.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-04-2010 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,368	Daily Total	\$1,368
Cum Costs: Drilling	\$625,957	Completion	\$207,207	Well Total	\$833,164

MD 9,120 **TVD** 9,120 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9053.0 **Perf :** 7227'-8904' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 STAGE #1: MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8675'-76', 8681'-82', 8691'-92', 8712'-13', 8722'-23', 8740'-41', 8764'-65', 8813'-14', 8831'-32', 8844'-45', 8879'-80', 8903'-04' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7375 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 29595 GAL 16# DELTA 200 W/101500# 20/40 SAND @ 2-5 PPG. MTP 5742 PSIG. MTR 51.9 BPM. ATP 4341 PSIG. ATR 47.2 BPM. ISIP 2945 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 8620'. PERFORATE MPR/LPR FROM 8353'-54', 8364'-65', 8373'-74', 8410'-11', 8420'-21', 8430'-31', 8468'-69', 8475'-76', 8512'-13', 8517'-18', 8526'-27', 8535'-36', 8570'-71', 8598'-99' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7343 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42000 GAL 16# DELTA 200 W/147000# 20/40 SAND @ 2-5 PPG. MTP 6031 PSIG. MTR 51.6 BPM. ATP 4923 PSIG. ATR 48.1 BPM. ISIP 2932 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 8324'. PERFORATE MPR FROM 8055'-56', 8068'-69', 8076'-77', 8110'-11', 8120'-21', 8131'-32', 8140'-41', 8182'-83', 8210'-11', 8220'-21', 8231'-32', 8249'-50', 8261'-62', 8303'-04' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 3126 GAL 16# LINEAR W/3100# 20/40 SAND @ 1 PPG, 47933 GAL 16# DELTA 200 W/157900# 20/40 SAND @ 1.5-5 PPG. MTP 6509 PSIG. MTR 50.5 BPM. ATP 5704 PSIG. ATR 43 BPM. ISIP 3132 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 8000'. PERFORATE MPR FROM 7813'-14', 7820'-21', 7828'-29', 7836'-37', 7852'-53', 7858'-59', 7887'-88', 7898'-99', 7907'-08', 7918'-19', 7973'-74', 7980'-81' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7288 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 34877 GAL 16# DELTA 200 W/120100# 20/40 SAND @ 2-5 PPG. MTP 6270 PSIG. MTR 50.4 BPM. ATP 4526 PSIG. ATR 46.2 BPM. ISIP 2095 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 7790'. PERFORATE UPR/MPR FROM 7628'-29', 7636'-37', 7642'-43', 7660'-61', 7667'-68', 7677'-78', 7686'-87', 7697'-98', 7707'-08', 7716'-17', 7730'-31', 7748'-49', 7757'-58', 7769'-7770' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7349 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38781 GAL 16# DELTA 200 W/132700# 20/40 SAND @ 2-5 PPG. MTP 5588 PSIG. MTR 51.8 BPM. ATP 4277 PSIG. ATR 50.4 BPM. ISIP 2205 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 7552'. PERFORATE MPR FROM 7227'-28', 7236'-37', 7252'-53', 7265'-66', 7275'-76', 7283'-84', 7303'-04', 7310'-11', 7383'-84', 7454'-55', 7461'-62', 7476'-77', 7517'-18', 7530'-31' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7340 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 42010 GAL 16# DELTA 200 W/145900# 20/40 SAND @ 2-5 PPG. MTP 6156 PSIG. MTR 50.8 BPM. ATP 4537 PSIG. ATR 49.3 BPM. ISIP 2307 PSIG. RD HALLIBURTON. SDFN.

05-05-2010		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$402,632		Daily Total	\$402,632			
Cum Costs: Drilling	\$625,957			Completion	\$609,839		Well Total	\$1,235,796			
MD	9,120	TVD	9,120	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9053.0		Perf : 5104'-8904'		PKR Depth : 0.0					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE # 7: SICP 1386 PSIG. RUWL. SET 6K CFP AT 7180'. PERFORATE UPR FROM 6924'-25', 6935'-36', 6947'-48', 7067'-68', 7073'-74', 7086'-87', 7095'-96', 7110'-11', 7132'-33', 7140'-41', 7145'-46', 7160'-61' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 34953 GAL 16# DELTA 200 W/120100# 20/40 SAND @ 2-5 PPG. MTP 4666 PSIG. MTR 53.4 BPM. ATP 3521 PSIG. ATR 50.5 BPM. ISIP 2247 PSIG. RD HALLIBURTON.

STAGE #8: RUWL. SET 6K CFP AT 6904'. PERFORATE Ba/NH/UPR FROM 6598'-99', 6606'-07', 6629'-30', 6656'-57', 6698'-99', 6714'-15', 6724'-25', 6776'-77', 6826'-27', 6834'-35', 6843'-44', 6852'-53', 6862'-63', 6884'-85' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7366 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 51455 GAL 16# DELTA 200 W/179500# 20/40 SAND @ 2-5 PPG. MTP 5764 PSIG. MTR 53.4 BPM. ATP 4323 PSIG. ATR 50.1 BPM. ISIP 2437 PSIG. RD HALLIBURTON.

STAGE #9: RUWL. SET 6K CFP AT 6552'. PERFORATE Ba FROM 6055'-56', 6095'-96', 6100'-01', 6161'-62', 6168'-69', 6177'-78', 6197'-98', 6258'-59', 6318'-19', 6340'-41', 6394'-95', 6398'-99', 6511'-12', 6533'-34' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 2100 GAL 16# LINEAR W/2100# 20/40 SAND @ 1 PPG, 40417 GAL 16# DELTA 200 W/113600# 20/40 SAND @ 1-4 PPG. MTP 6398 PSIG. MTR 51 BPM. ATP 5754 PSIG. ATR 31.4 BPM. ISIP 1575 PSIG. RD HALLIBURTON.

STAGE #10: RUWL. SET 6K CFP AT 5850'. PERFORATE Ca FROM 5431'-32', 5444'-45', 5453'-54', 5477'-78', 5483'-84', 5492'-93', 5734'-35', 5759'-60', 5770'-71', 5795'-96', 5820'-21', 5826'-27' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 26019 GAL 16# DELTA 200 W/94300# 20/40 SAND @ 3-4 PPG. MTP 4802 PSIG. MTR 51.4 BPM. ATP 3851 PSIG. ATR 48.3 BPM. ISIP 2459 PSIG. RD HALLIBURTON.

STAGE #11: RUWL. SET 6K CFP AT 5350'. PERFORATE Pp/Ca FROM 5104'-05', 5108'-09', 5191'-92', 5193'-94', 5200'-01', 5204'-05', 5305'-06', 5310'-11', 5314'-15', 5318'-19', 5322'-23', 5326'-27' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 28625 GAL 16# DELTA 200 W/104200# 20/40 SAND @ 3-4 PPG. MTP 3428 PSIG. MTR 51.5 BPM. ATP 2958 PSIG. ATR 49.9 BPM. ISIP 1918 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5010'. RD CUTTERS WL. SDFN.

05-06-2010		Reported By		HISLOP							
Daily Costs: Drilling	\$0			Completion	\$25,443		Daily Total	\$25,443			
Cum Costs: Drilling	\$625,957			Completion	\$635,282		Well Total	\$1,261,239			
MD	9,120	TVD	9,120	Progress	0	Days	13	MW	0.0	Visc	0.0

Formation : MESAVERDE / WASATCH PBSD : 9053.0 Perf : 5104'-8904' PKR Depth : 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5010'. RU TO DRILL OUT PLUGS. SDFN.

05-07-2010 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$61,628	Daily Total	\$61,628
Cum Costs: Drilling	\$625,957	Completion	\$696,910	Well Total	\$1,322,867

MD	9,120	TVD	9,120	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH PBSD : 9053.0 Perf : 5104'-8904' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5010', 5350', 5850', 6552', 6904', 7180', 7552', 7790', 8000', 8324', & 8620'. CLEANED OUT TO 9002'. LANDED TUBING @ 7564' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1300 PSIG. 67 BFPH. RECOVERED 780 BLW. 12020 BLWTR.

TUBING DETAIL LENGTH

- PUMP OFF BIT SUB .91'
- 1 JT 2-3/8" 4.7# N-80 TBG 32.40'
- XN NIPPLE 1.30'
- 229 JTS 2-3/8" 4.7# N-80 TBG 7510.77'
- BELOW KB 19.00'
- LANDED @ 7564.38' KB

05-08-2010 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$8,435	Daily Total	\$8,435
Cum Costs: Drilling	\$625,957	Completion	\$705,345	Well Total	\$1,331,302

MD	9,120	TVD	9,120	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH PBSD : 9053.0 Perf : 5104'-8904' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 950 PSIG & CP 1250 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 AM, 5/7/10. FLOWED 500 MCFD RATE ON 24/64" POS CHOKE. STATIC 235. QUESTAR METER #008472.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 925 PSIG. CP 1225 PSIG. 55 BFPH. RECOVERED 1343 BLW. 10677 BLWTR. 415 MCFD RATE.

05-09-2010 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$8,435	Daily Total	\$8,435
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Cum Costs: Drilling \$625,957 **Completion** \$713,780 **Well Total** \$1,339,737
MD 9,120 **TVD** 9,120 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 9053.0 **Perf :** 5104'-8904' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1500 PSIG. 46 BFPH. RECOVERED 1147 BLW. 9530 BLWTR. 505 MCFD RATE.

FLOWED 397 MCF, 9 BC & 1334 BW IN 24 HRS ON 24/64" CHOKE. TP 925 PSIG, CP 1225 PSIG.

05-10-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$8,435 **Daily Total** \$8,435
Cum Costs: Drilling \$625,957 **Completion** \$722,215 **Well Total** \$1,348,172
MD 9,120 **TVD** 9,120 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 9053.0 **Perf :** 5104'-8904' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1825 PSIG. 38 BFPH. RECOVERED 976 BLW. 8554 BLWTR. 660 MCFD RATE.

FLOWED 514 MCF, 19 BC & 1128 BW IN 24 HRS ON 24/64" CHOKE. TP 900 PSIG, CP 1500 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
East Chapta 101-16

9. API NUMBER:
43-047-50250

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 16 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPURRED: **3/1/2010** 15. DATE T.D. REACHED: **4/7/2010** 16. DATE COMPLETED: **5/7/2010** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4993' GL

18. TOTAL DEPTH: MD **9,120** TVD 19. PLUG BACK T.D.: MD **9,053** TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp. Press

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,410		790		0	
7.875	4.5 N-80	11.6	0	9,099		1770		1130	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7,564							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch/Mesaverde	5,104	8,904			8,675 8,904		3/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,353 8,599		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8,055 8,304		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,813 7,981		3/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD **5104**

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8675-8904	37,190 GALS OF GELLED WATER & 111,000# 20/40 SAND
8353-8599	49,563 GALS OF GELLED WATER & 156,500# 20/40 SAND
8055-8304	51,279 GALS OF GELLED WATER & 161,000# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

PRODUCING

RECEIVED

JUN 07 2010

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 5/7/2010		TEST DATE: 5/11/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 29	GAS - MCF: 670	WATER - BBL: 946	PROD. METHOD: Flows
CHOKE SIZE: 24/64	TBG. PRESS. 890	CSG. PRESS. 1,775	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 29	GAS - MCF: 670	WATER - BBL: 946	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	5,104	8,904		Green River	1,512
				Birds Nest Zone	1,793
				Mahogany	2,406
				Uteland Butte	4,561
				Wasatch	4,672
				Chapita Wells	5,275
				Buck Canyon	5,964
				Price River	6,865
				Middle Price River	7,656

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Michelle Robles TITLE Regulatory Assistant
 SIGNATURE Michelle Robles DATE 6/3/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

East Chapita 101-16 – ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7628-7770	2/spf
7227-7531	2/spf
6924-7161	3/spf
6598-6885	2/spf
6055-6534	2/spf
5431-5827	3/spf
5104-5327	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7813-7981	42,385 GALS GELLED WATER & 129,500# 20/40 SAND
7628-7770	46,350 GALS GELLED WATER & 142,200# 20/40 SAND
7227-7531	49,570 GALS GELLED WATER & 155,300# 20/40 SAND
6924-7161	42,563 GALS GELLED WATER & 129,600# 20/40 SAND
6598-6885	59,041 GALS GELLED WATER & 189,000# 20/40 SAND
6055-6534	42,572 GALS GELLED WATER & 115,700# 20/40 SAND
5431-5827	26,074 GALS GELLED WATER & 94,300# 20/40 SAND
5104-5327	28,680 GALS GELLED WATER & 104,200 # 20/40 SAND

PERFORATE LOWER PRICE RIVER FROM 8675'-76', 8681'-82', 8691'-92', 8712'-13', 8722'-23', 8740'-41', 8764'-65', 8813'-14', 8831'-32', 8844'-45', 8879'-80', 8903'-04' @ 3 SPF.

PERFORATE MIDDLE PRICE RIVER/LOWER PRICE RIVER FROM 8353'-54', 8364'-65', 8373'-74', 8410'-11', 8420'-21', 8430'-31', 8468'-69', 8475'-76', 8512'-13', 8517'-18', 8526'-27', 8535'-36', 8570'-71', 8598'-99' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8055'-56', 8068'-69', 8076'-77', 8110'-11', 8120'-21', 8131'-32', 8140'-41', 8182'-83', 8210'-11', 8220'-21', 8231'-32', 8249'-50', 8261'-62', 8303'-04' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7813'-14', 7820'-21', 7828'-29', 7836'-37', 7852'-53', 7858'-59', 7887'-88', 7898'-99', 7907'-08', 7918'-19', 7973'-74', 7980'-81' @ 3 SPF.

PERFORATE UPPER PRICE RIVER/MIDDLE PRICE RIVER FROM 7628'-29', 7636'-37', 7642'-43', 7660'-61', 7667'-68', 7677'-78', 7686'-87', 7697'-98', 7707'-08', 7716'-17', 7730'-31', 7748'-49', 7757'-58', 7769'-7770' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7227'-28', 7236'-37', 7252'-53', 7265'-66', 7275'-76', 7283'-84', 7303'-04', 7310'-11', 7383'-84', 7454'-55', 7461'-62', 7476'-77', 7517'-18', 7530'-31' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 6924'-25', 6935'-36', 6947'-48', 7067'-68', 7073'-74', 7086'-87', 7095'-96', 7110'-11', 7132'-33', 7140'-41', 7145'-46', 7160'-61' @ 3 SPF.

PERFORATE Ba/NH/UPPER PRICE RIVER FROM 6598'-99', 6606'-07', 6629'-30', 6656'-57', 6698'-99', 6714'-15', 6724'-25', 6776'-77', 6826'-27', 6834'-35', 6843'-44', 6852'-53', 6862'-63', 6884'-85' @ 2 SPF.

PERFORATE Ba FROM 6055'-56', 6095'-96', 6100'-01', 6161'-62', 6168'-69', 6177'-78', 6197'-98', 6258'-59', 6318'-19', 6340'-41', 6394'-95', 6398'-99', 6511'-12', 6533'-34' @ 2 SPF.

PERFORATE Ca FROM 5431'-32', 5444'-45', 5453'-54', 5477'-78', 5483'-84', 5492'-93', 5734'-35', 5759'-60', 5770'-71', 5795'-96', 5820'-21', 5826'-27' @ 3 SPF.

PERFORATE Pp/Ca FROM 5104'-05', 5108'-09', 5191'-92', 5193'-94', 5200'-01', 5204'-05', 5305'-06', 5310'-11', 5314'-15', 5318'-19', 5322'-23', 5326'-27' @ 3 SPF.

32. FORMATION (LOG) MARKERS

Lower Price River	8431
Sego	8976

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: EC 101-16	
9. API NUMBER: 4304750250000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: EOG Resources, Inc.	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2587 FSL 2510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

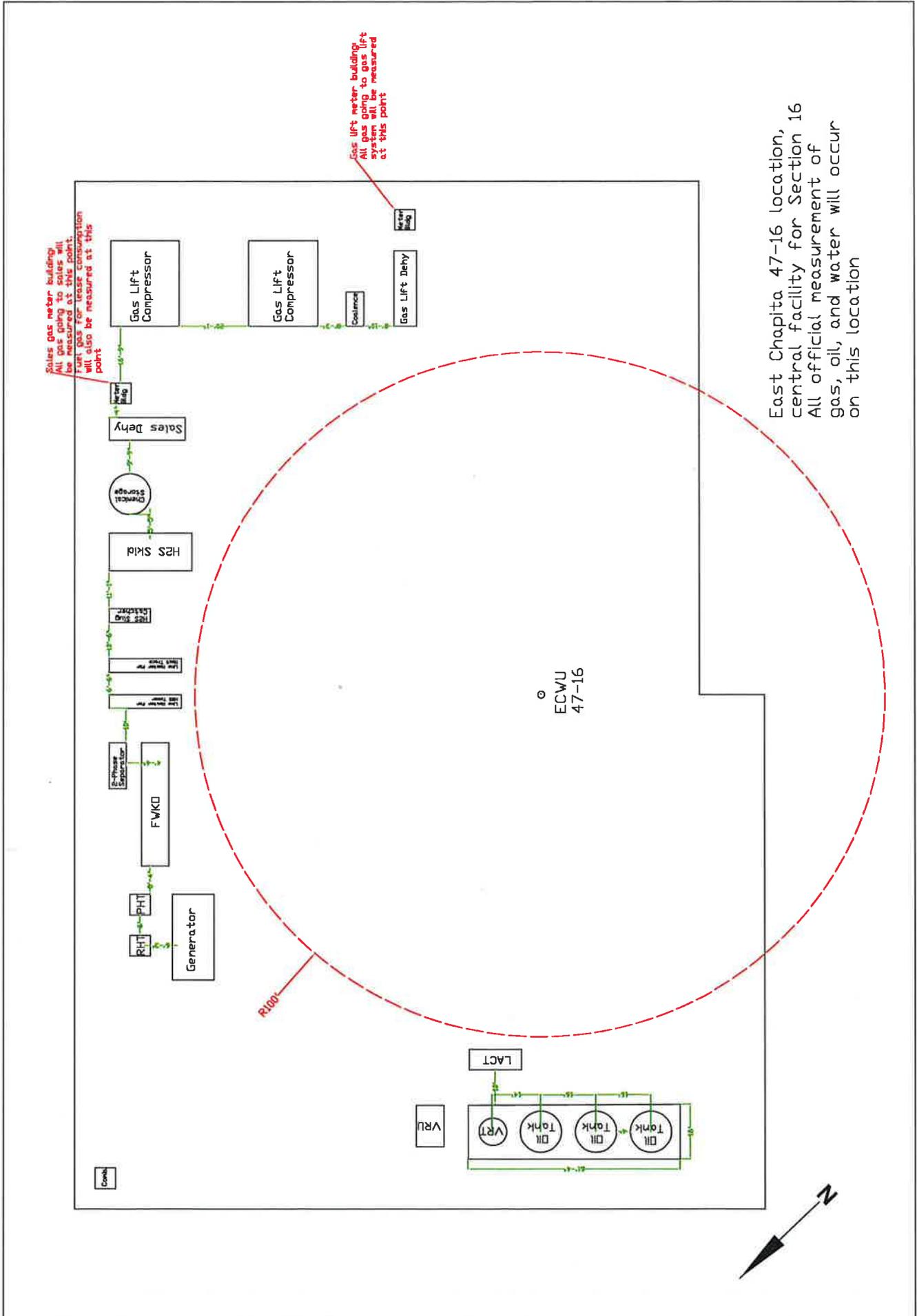
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Measurement variance propd"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

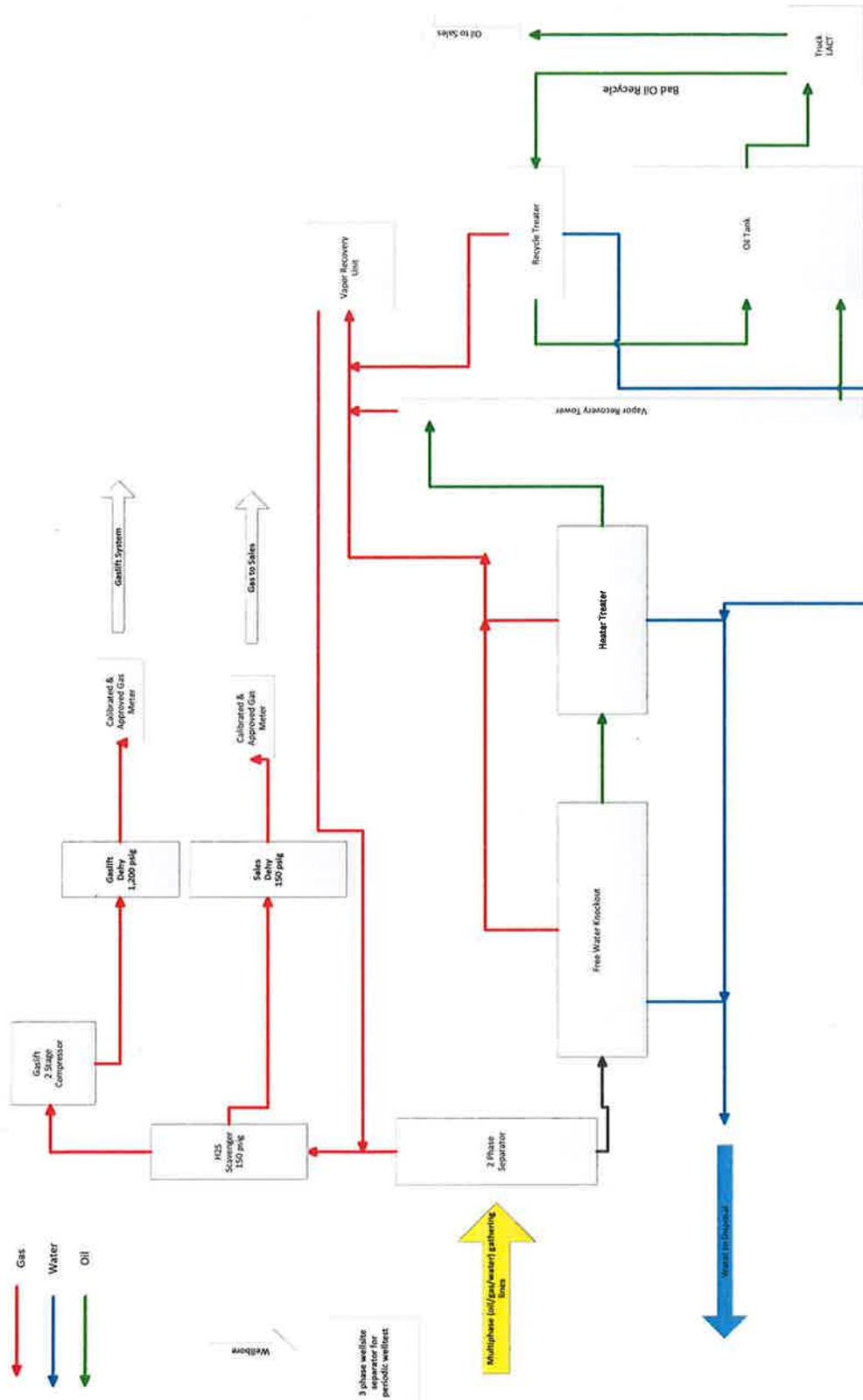
EOG Resources, Inc. respectfully requests authorization to measure and allocate produced gas, condensate and water production as per the attached proposal.

Approved by the Utah Division of Oil, Gas and Mining
Date: May 11, 2012
By: *Derek Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/9/2012	



East Chapita 47-16 location,
central facility for Section 16
All official measurement of
gas, oil, and water will occur
on this location







EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FedEx
7933 4391 7041

March 14, 2012

Division of Natural Resources
Utah Division of Oil, Gas, and Mining
Attn: Dustin Doucet, Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Central Facility - Gathering System
Hydrocarbon Measurement Proposal
Section 16 T9S R23E
Uintah County, Utah

Gentlemen:

EOG Resources has submitted a proposal to the School and Institutional Trust Land Administration (SITLA) to install a Central Production Facility / Gathering System for Lease ML-47045. The facility will be located in the SWNE of Section 16, Township 09 South, Range 23 East, on an expanded East Chapita Wells (ECW) 47-16 well location. As you are aware, we have been producing a couple of the wells (ECW 103-16 and ECW 106-16) in section 16 utilizing gas lift operations to enhance production from the wells and have been encouraged with the results of that operation. Based on that fact, we intend to incorporate gas compression into Central Production Facility where we can process the gas, compress it and then send dry gas back to the wells for enhanced recovery via gas lift operations. All of the gas that we use for gas lift operations will be pulled out of the gathering system prior to the measurement point at the Central Facility. We believe that by moving our operations to a central facility, we can reduce air emissions, lower our operating costs (eliminating water hauling by pumping the water to the Coyote disposal facility located in Section 16), enhance our production and ultimately extend the life of the wells. At this time, we intend to measure all production from Lease ML-47045 at the central facility except for the production from ECW 59-16 well which will be measured on location utilizing the existing orifice meter for gas measurement and tank gauging for condensate and water measurement. Currently, the ECW 59-16 well is the only well in Section 16 that is located north of Coyote Wash and we would have to cross the wash to bring the well into the central facility. Eventually, as we continue to develop the lease we would bring the ECW 59-16 well into the central facility. At this time, we intend to leave the existing separator / dehydrator units on location in order to test our wells.

Therefore, EOG Resources would like to propose the following methods to measure the gas, condensate and water production from the aforementioned lease (except for the ECW 59-16) and



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

the methods that we would like to use to measure and allocate production back to the remaining producing wells in the lease.

Gas Measurement – all gas leaving the lease from the central facility will be measured using an electronic flow meter (EFM) with orifice plate that is compliant with American Gas Association No. 3 (AGA) standards and State of Utah Regulations (R649-2-8). This meter will be calibrated on a quarterly basis.

Allocation Method – In an effort to reduce emissions, we intend to produce the wells directly into the gathering system. At least initially, we intend to leave the existing Separator / Dehydrator unit in place and utilize the existing EFM to test the wells on a quarterly basis. This will allow us to allocate production back to the individual wells based on well tests. Each well test will be run for a minimum of 24 hours. Therefore, we propose to allocate gas production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that percentage for each well and multiply it times the total production that is measured leaving the lease at the central facility on a daily basis. That gas volume will be allocated back to each well and will be reported on a monthly basis.

Gas Lift Operations – Every well in the lease will be evaluated on a case by case basis as to the viability to add gas lift operations to the well. We would like to propose, that for each well that we decide to convert to gas lift or the wells where we have already installed gas lift operations, to measure the injected gas via an EFM (orifice or v-cone) meter at the well site. Therefore, for each well that has had gas lift installed, the volume used for the percentage calculation for allocation to each well will be determined by subtracting the injected volume (per 24 hour period) from the produced volume that was determined during the well test for each well.

Oil / Condensate / Water Measurement – all condensate produced will be sold at the central facility via a Lease Automatic Custody Transfer (LACT) meter. The LACT meter will be proven on a quarterly basis. All water produced will be measured by a master (turbine) meter at the central facility prior to entering the pipeline that goes to the Coyote Saltwater Disposal Facility that is located within the lease boundary.

Allocation Method – We intend to install turbine meters on the dumps in the existing Separator / Dehydrator unit at each well so that we can accurately measure the condensate and water production from each well during the well tests. Therefore, we propose to allocate condensate and water production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that condensate percentage from each well and multiply it times the total condensate sold at the central facility per month for the allocated condensate production for each well and take the water percentage from each well and multiply it times water volume that is measured per month via the master meter that is located at the central facility for the allocated water production for each well. Those condensate and water volumes will be allocated back to each well and will be reported on a monthly basis.



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

I look forward to hearing from you soon regarding our proposal. If you need any other information from me, I can be reached at (435) 781-9100 (office) or (435) 828-8236 (cell).

Sincerely,

A handwritten signature in black ink, appearing to read "Ed Forsman", written over a horizontal line.

Ed Forsman
Production Engineering Advisor
EOG Resources – Vernal Operations

cc: Ted Kelly – Big Piney Office
Jim Schaefer – Denver Office
Denver file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th St., Ste. 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5590

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50250	EAST CHAPITA 101-16		NESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17533	18940	3/1/2010			3/12/2013	
Comments:							
3/12/2013							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40468	EAST CHAPITA 100-16		SESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17542	18940	2/24/2010			3/12/2013	
Comments:							
3/12/13							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40469	EAST CHAPITA 97-16		SWNW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17555	18940	3/19/2010			3/12/2013	
Comments:							
3/12/13							

RECEIVED
MAR 11 2013

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Vail Nazzaro

Name (Please Print)

Vail Nazzaro

Signature

Senior Regulatory Assistant

3/8/2013

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
 city Vernal
 state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50250	EAST CHAPITA 101-16		NESW	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<i>17533</i>	3/1/2010		<i>3/10/10</i>		
Comments: <u>WASATCH/MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

3/8/2010

Title

Date

RECEIVED

MAR 10 2010

DIV. OF OIL, GAS & MINING