

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3
 AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER CWU 1202-10		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 600 17th Street, Suite 1000 N, Denver, CO, 80202				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0281		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1517 FNL 599 FEL	SENE	10	9.0 S	22.0 E	S
Top of Uppermost Producing Zone	1517 FNL 599 FEL	SENE	10	9.0 S	22.0 E	S
At Total Depth	1517 FNL 599 FEL	SENE	10	9.0 S	22.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 599		23. NUMBER OF ACRES IN DRILLING UNIT 2558		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 830		26. PROPOSED DEPTH MD: 9840 TVD: 9840		
27. ELEVATION - GROUND LEVEL 4774		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mary Maestas	TITLE Regulatory Assistant	PHONE 303 824-5526
SIGNATURE	DATE 12/22/2008	EMAIL mary_maestas@eogresources.com
API NUMBER ASSIGNED 43047502440000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9840		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	9840	11.6			

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1202-10
SE/NE, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,958		Shale	
Mahogany Oil Shale Bed	2,578		Shale	
Wasatch	4,982		Sandstone	
Chapita Wells	5,568		Sandstone	
Buck Canyon	6,247		Sandstone	
North Horn	6,919		Sandstone	
KMV Price River	7,478	Primary	Sandstone	Gas
KMV Price River Middle	8,338	Primary	Sandstone	Gas
KMV Price River Lower	9,121	Primary	Sandstone	Gas
Sego	9,635		Sandstone	
TD	9,840			

Estimated TD: 9,840' or 200'± below TD

Anticipated BHP: 5,373 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1202-10
SE/NE, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1202-10
SE/NE, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1202-10
SE/NE, SEC. 10, T9S, R22E, S.L.B.&M.,
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 150 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 943 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1202-10
SE/NE, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES, INC.

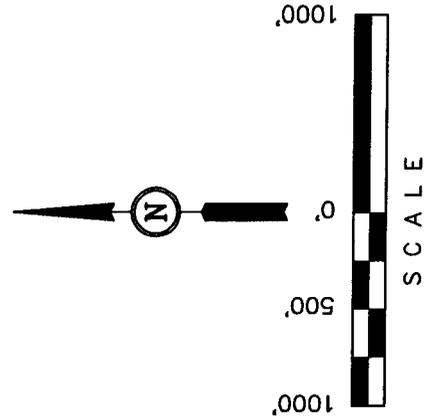
Well location, CWU #1202-10, located as shown in the SE 1/4 NE 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

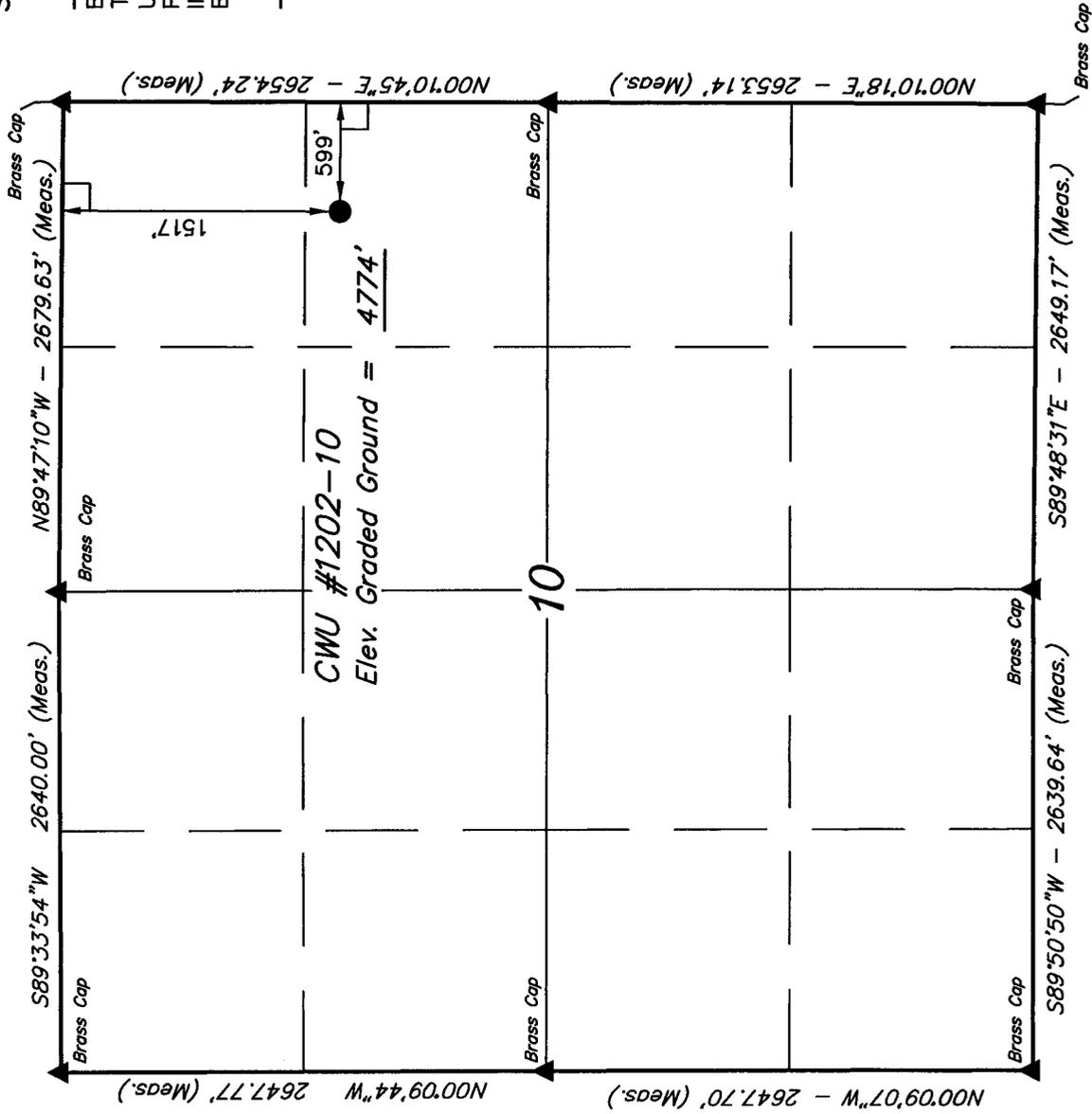


CERTIFICATED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 J. ROBERT L. MOYER, JR.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 61893
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-06-06	DATE DRAWN: 01-10-06
PARTY J.R. N.G. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE	EOG RESOURCES, INC.

T9S, R22E, S.L.B.&M.



LEGEND:
 — = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°03'13.15" (NAD 83)
 LONGITUDE = 109°25'07.39" (109.418719)
 LATITUDE = 40°03'13.28" (NAD 27)
 LONGITUDE = 109°25'04.93" (109.418036)

EOG RESOURCES, INC.
CWU #1202-10
SECTION 10, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHELY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APROXIMATELY 0.15 MILES TO THE CWU #555-10 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.3 MILES.

EOG RESOURCES, INC.

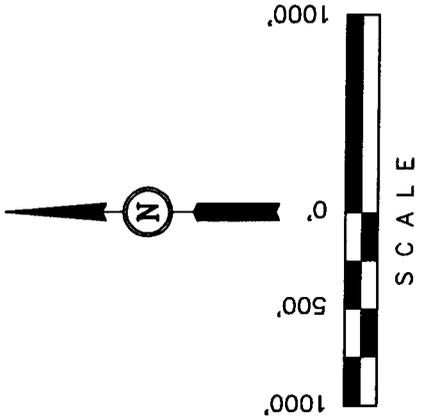
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BASIS OF BEARINGS

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CERTIFICATED LAND SURVEYOR

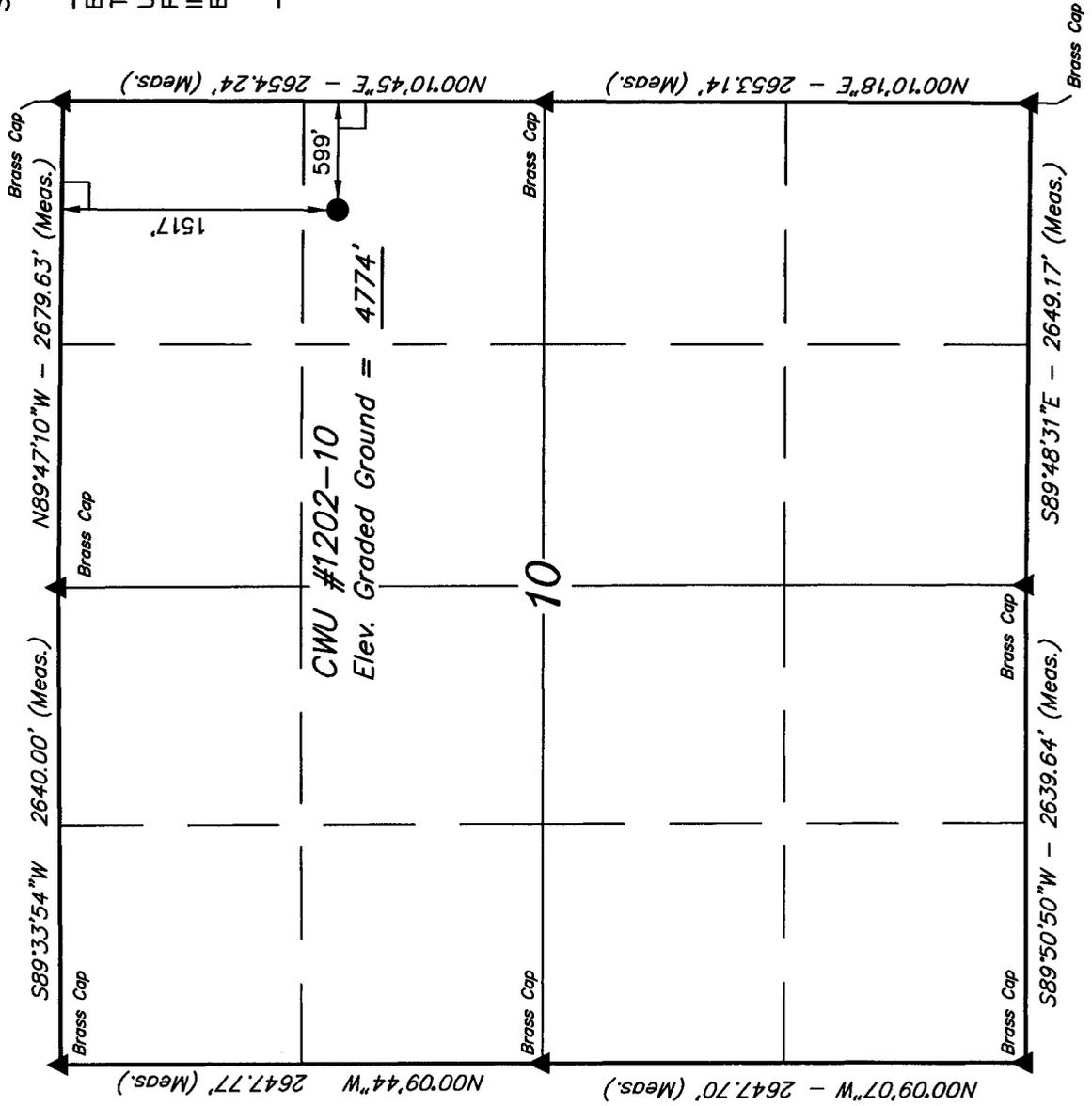
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. MOYER
REGISTERED LAND SURVEYOR
REGISTRATION NO. 61803
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-06-06	DATE DRAWN: 01-10-06
PARTY J.R. N.G. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE	EOG RESOURCES, INC.

T9S, R22E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°03'13.15" (NAD 83)
LONGITUDE = 109°25'07.39" (109.418719)

LATITUDE = 40°03'13.28" (NAD 27)
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EOG RESOURCES, INC.

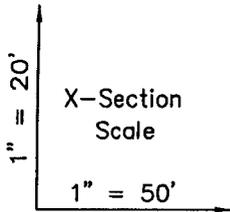
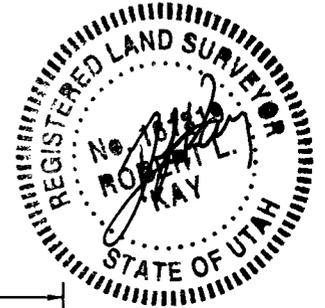
FIGURE #2

TYPICAL CROSS SECTIONS FOR

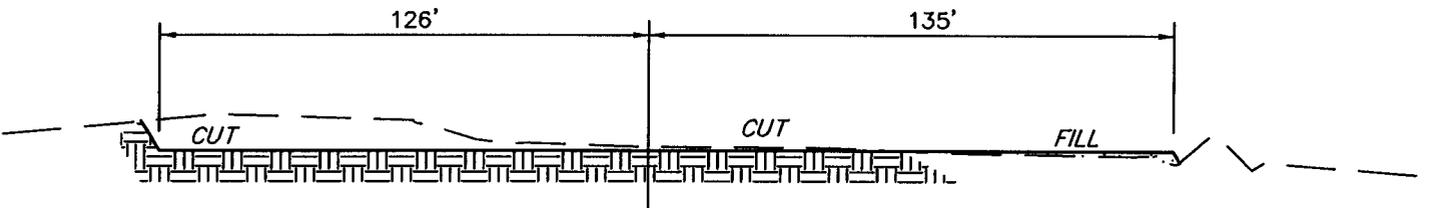
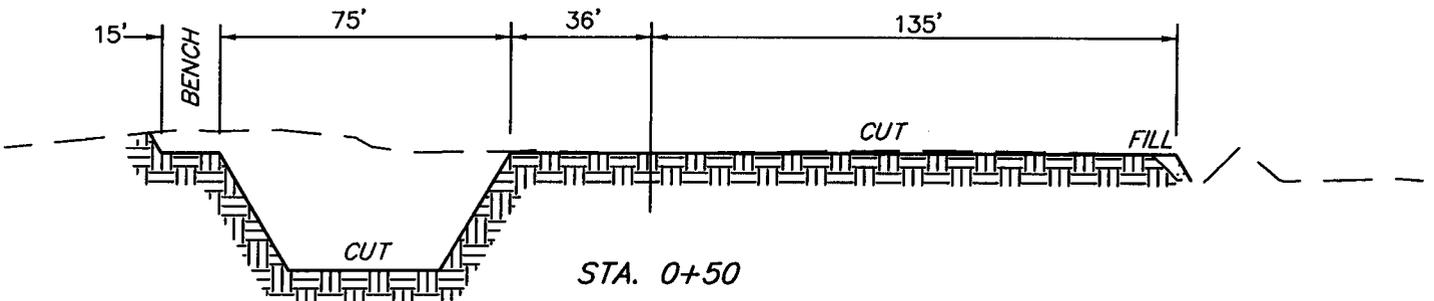
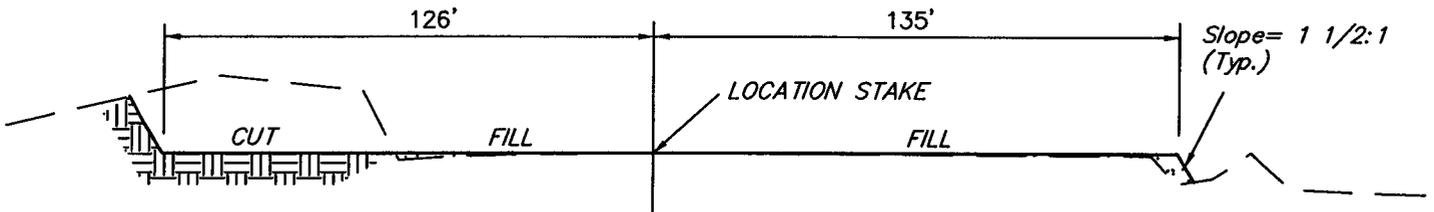
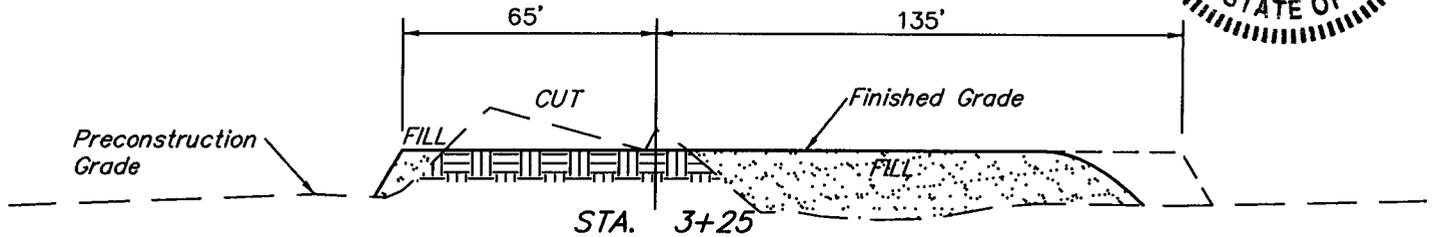
CWU #1202-10

SECTION 10, T9S, R22E, S.L.B.&M.

1517' FNL 599' FEL



DATE: 01-10-06
Drawn By: S.L.



STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 500 Cu. Yds.
(New Construction Only)	
Remaining Location	= 5,220 Cu. Yds.
TOTAL CUT	= 5,720 CU.YDS.
FILL	= 1,800 CU.YDS.

EXCESS MATERIAL	= 3,920 Cu. Yds.
Topsoil & Pit Backfill	= 2,160 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 1,760 Cu. Yds.
(After Rehabilitation)	

EOG RESOURCES, INC.

CWU #1202-10

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

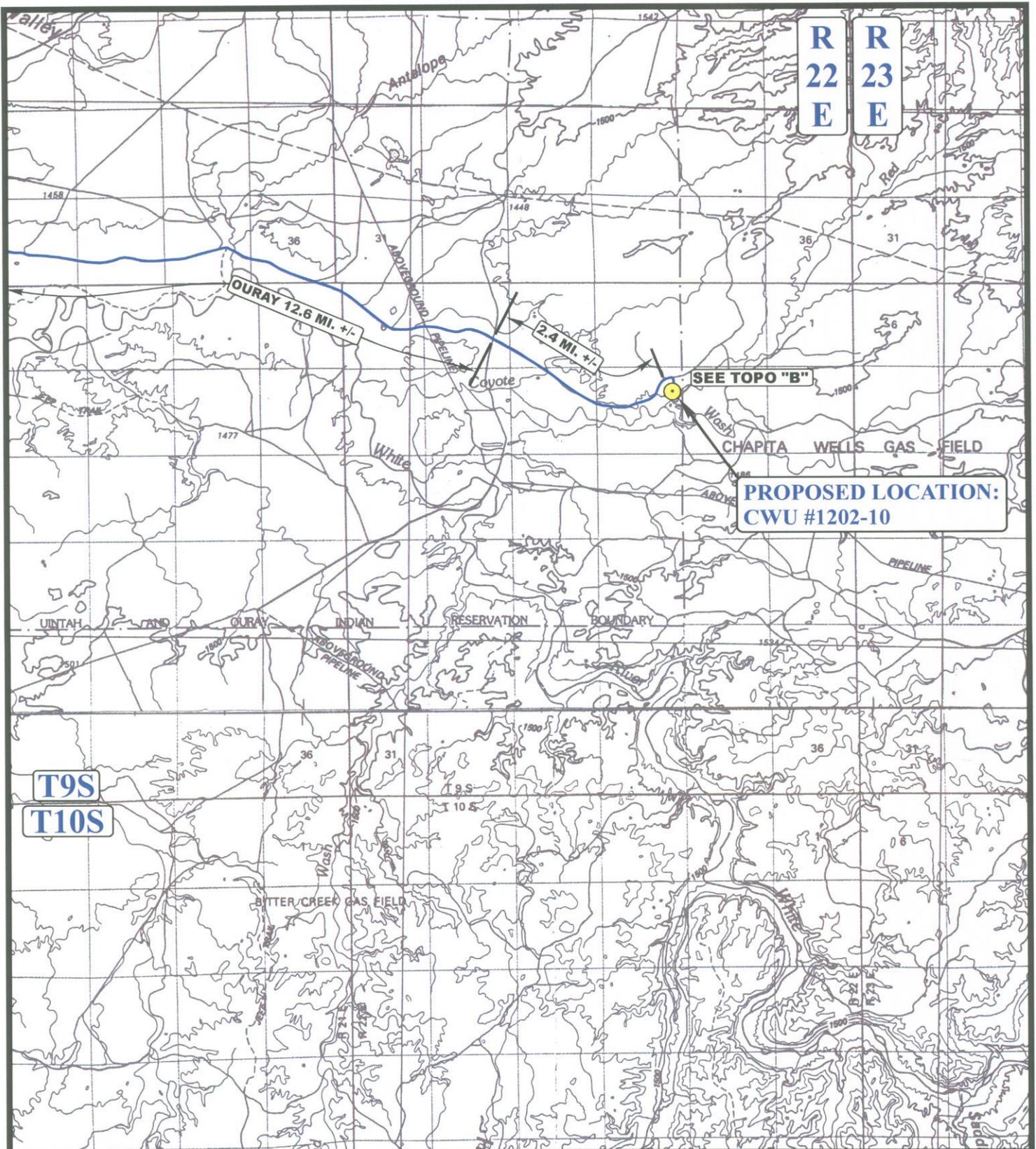
01 18 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1202-10
SECTION 10, T9S, R22E, S.L.B.&M.
1517' FNL 599' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

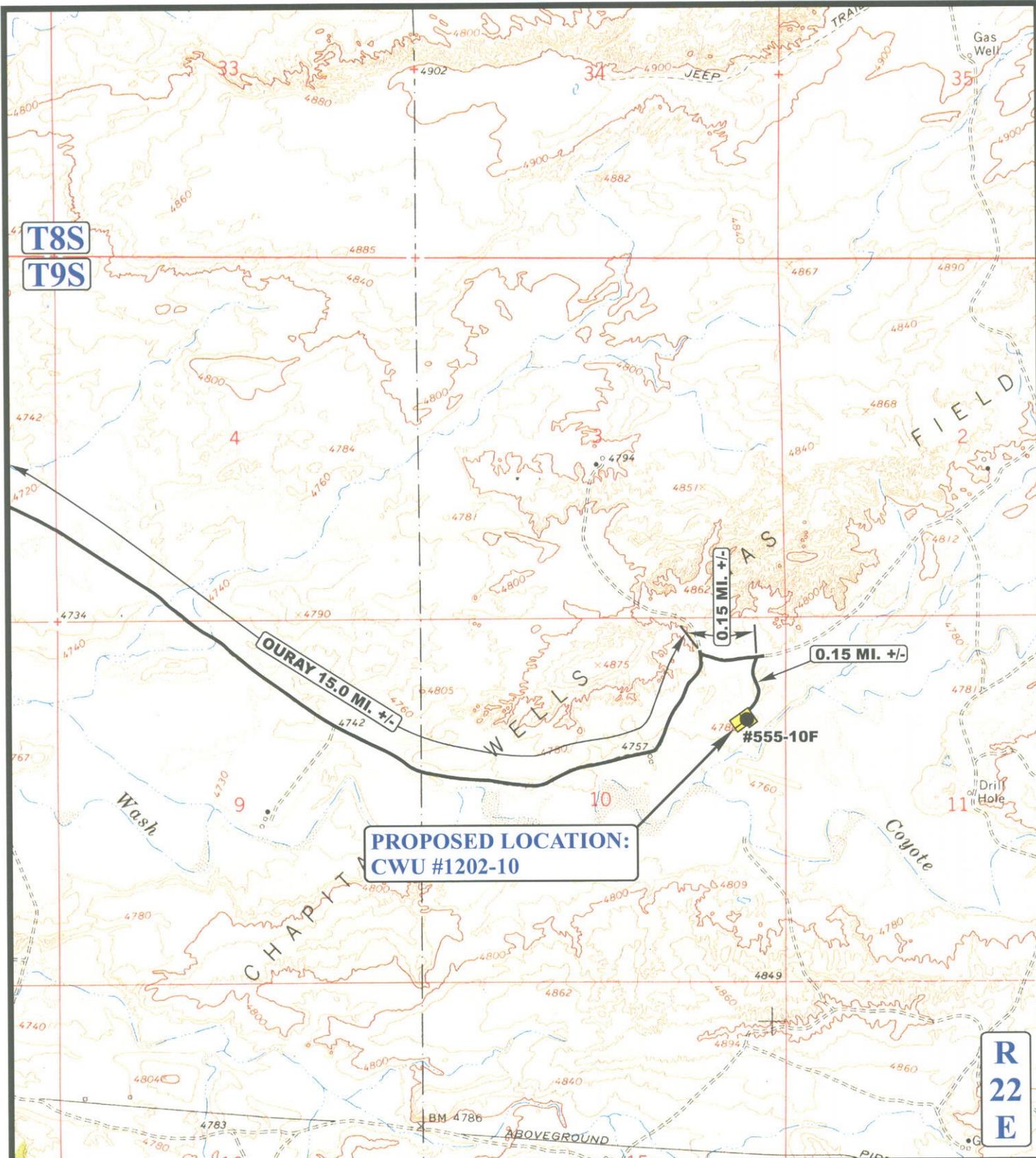
01 18 06
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1202-10
SECTION 10, T9S, R22E, S.L.B.&M.
1517' FNL 599' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **01 18 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





***Chapita Wells Unit 1202-10
SENE, Section 10, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance associated with the well pad is estimated to be 1.84 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 46.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The existing access road for the Chapita Wells Unit 555-10F will be used to access the proposed location.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad facilities will be required. The existing pipeline for the Chapita Wells Unit 555-10F will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, White River Evaporation Ponds 1, or 2 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a **20-millimeter** plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well.

Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	4.0
Fourwing Saltbush	4.0
Needle and Threadgrass	4.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	4.0
Indian Ricegrass	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 3/14/2006. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/19/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

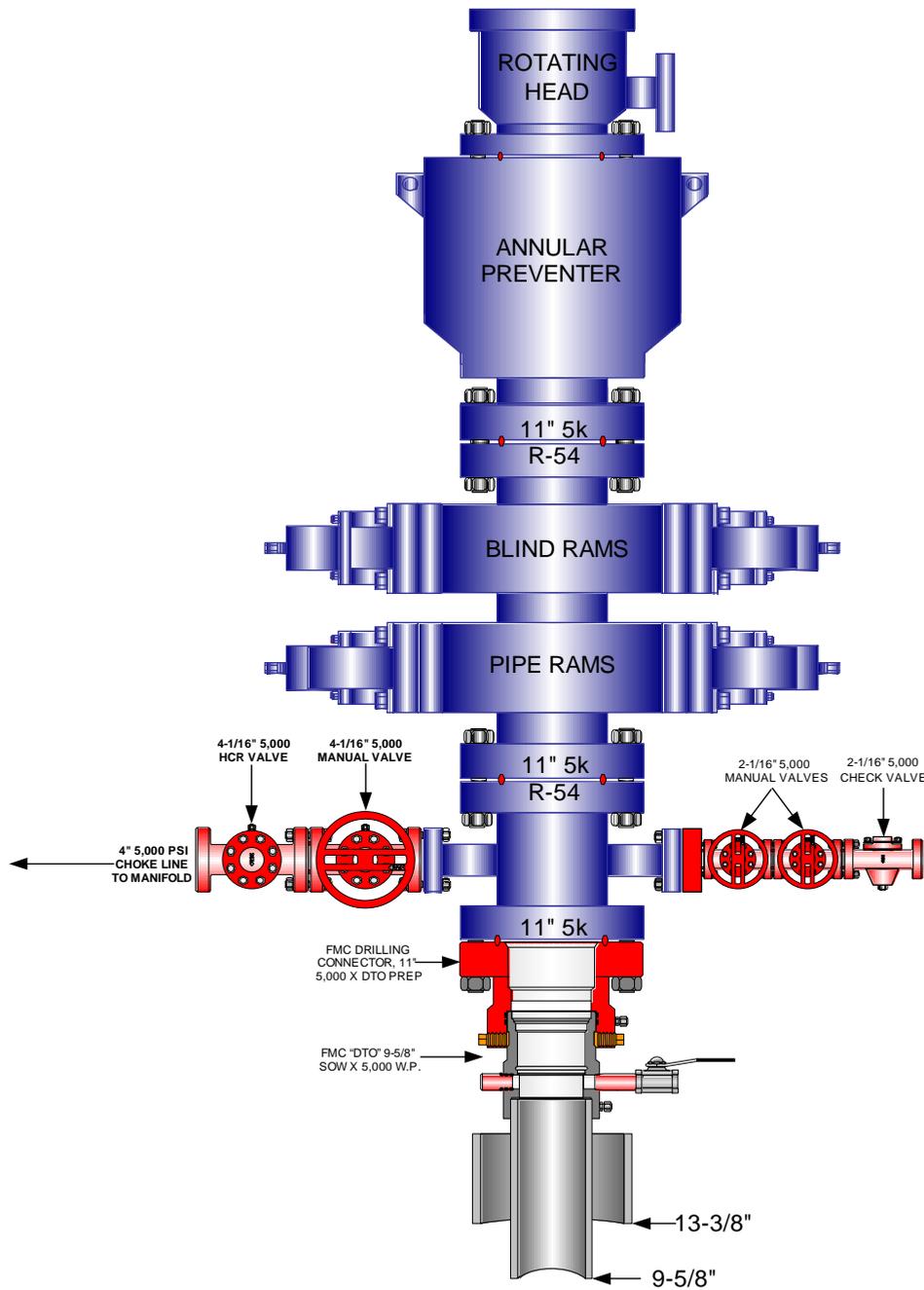
Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1202-10 Well, located in the SENE, of Section 10, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 11, 2008

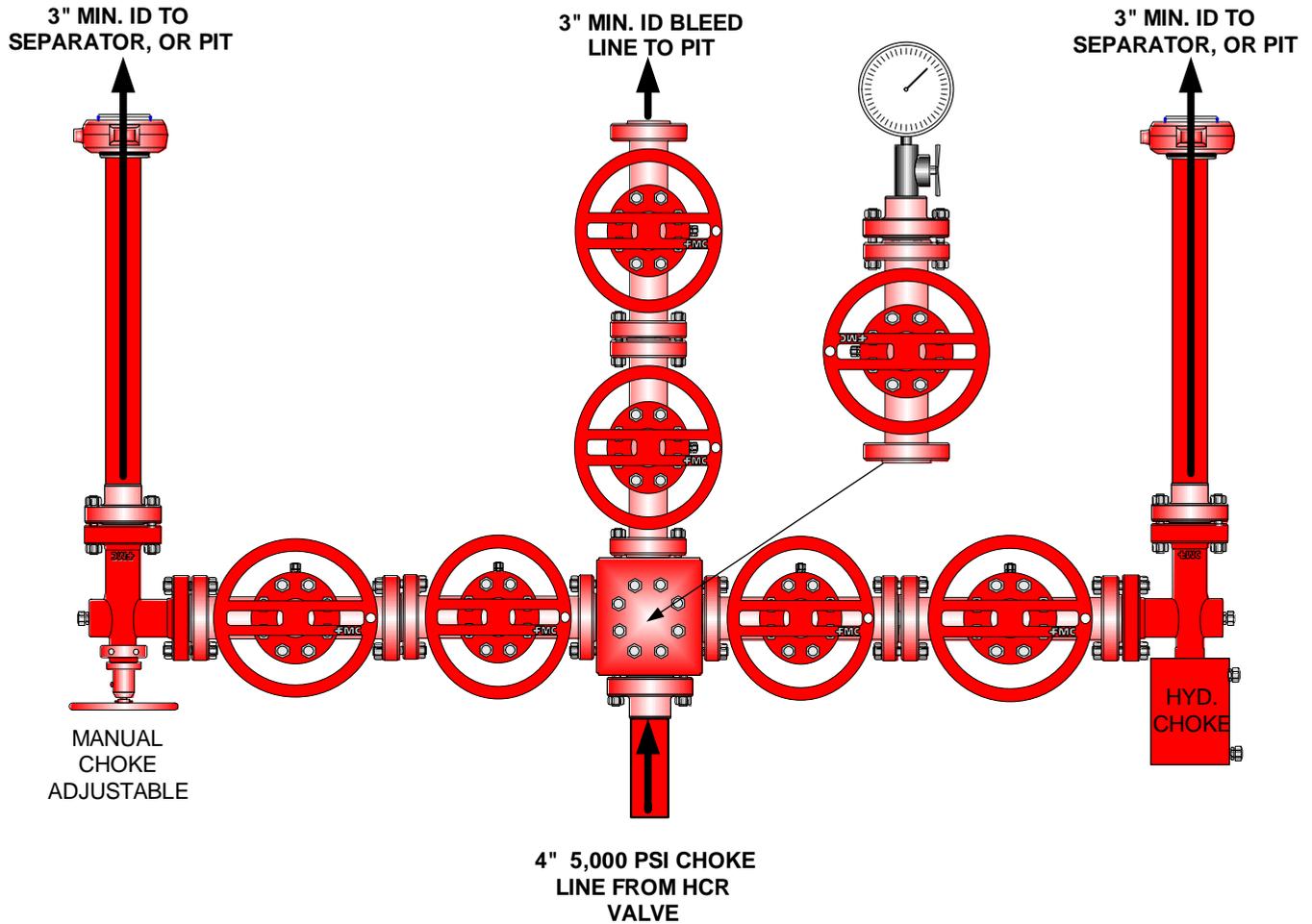
Date

Mary A. Maestas, Regulatory Assistant

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

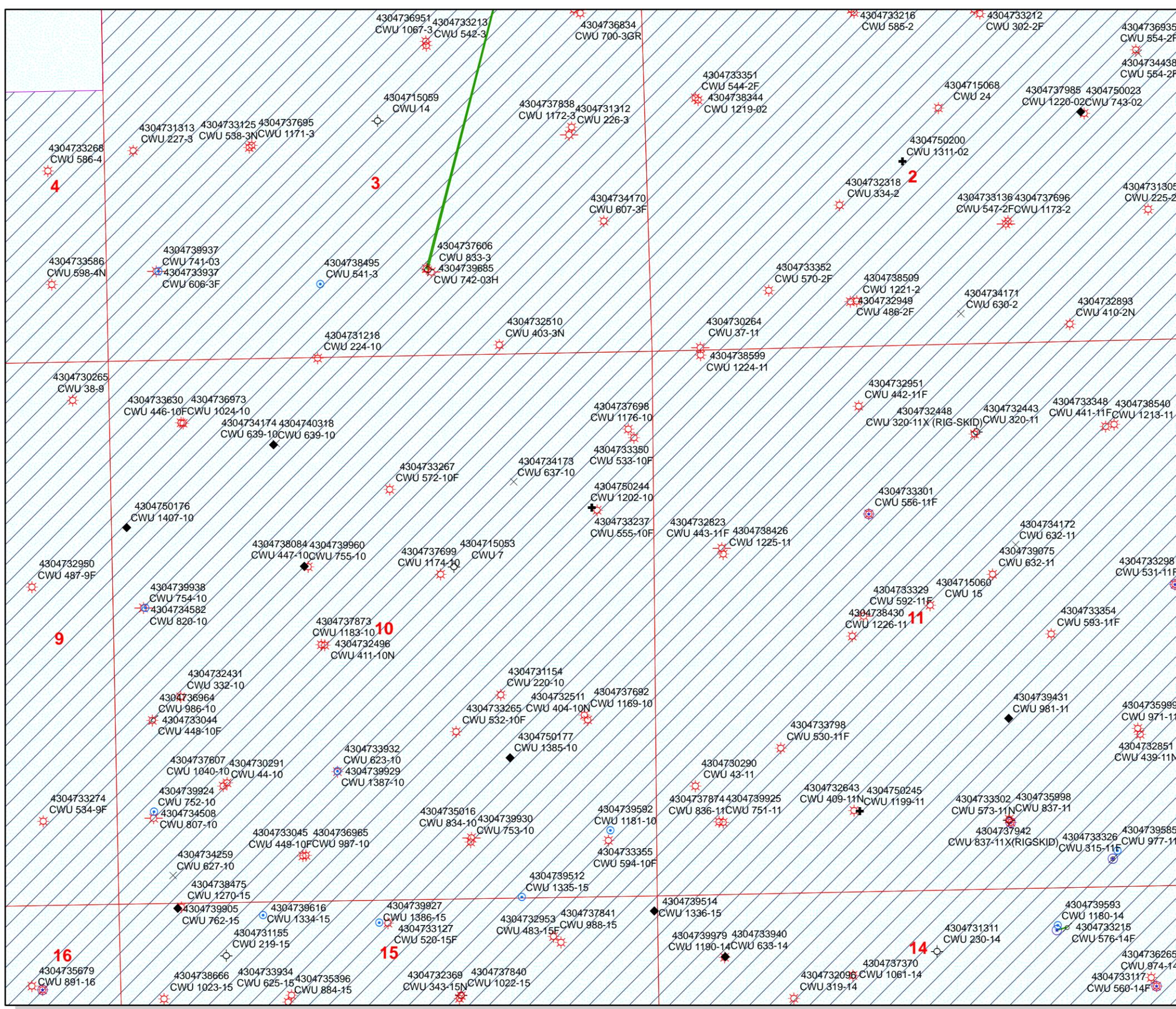


Testing Procedure:

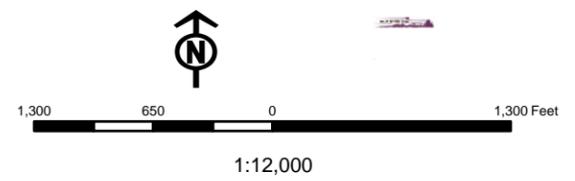
1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

API Number: 4304750244
Well Name: CWU 1202-10
Township 09.0 S Range 22.0 E Section 10
Meridian: SLBM
 Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason



Units	Wells Query Events
ACTIVE	<all other values>
EXPLORATORY	GIS_STAT_TYPE
GAS STORAGE	<Null>
NF PP OIL	APD
NF SECONDARY	DRL
PI OIL	GI
PP GAS	GS
PP GEOTHERML	LA
PP OIL	NEW
SECONDARY	OPS
TERMINATED	PA
Fields	PGW
STATUS	POW
ACTIVE	RET
COMBINED	SGW
Sections	SOW
	TA
	TW
	WD
	WI
	WS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 18, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ PRICE RIVER)		
43-047-50235	CWU 1424-34 Sec 34	T09S R23E 1055 FNL 1250 FEL
43-047-50236	CWU 1422-34 Sec 34	T09S R23E 1201 FNL 2364 FEL
43-047-50237	CWU 1411-23 Sec 23	T09S R22E 2592 FNL 0089 FEL
43-047-50238	CWU 1410-23 Sec 23	T09S R22E 1517 FNL 1450 FEL
43-047-50244	CWU 1202-10 Sec 10	T09S R22E 1517 FNL 0599 FEL
43-047-50245	CWU 1199-11 Sec 11	T09S R22E 0767 FSL 1993 FWL

(Proposed PZ WASATCH)		
43-047-50242	CWU 4005-30 Sec 30	T09S R23E 2198 FSL 0718 FEL
43-047-50243	CWU 4003-30 Sec 30	T09S R23E 0476 FSL 0426 FWL
43-047-50246	CWU 796-28 Sec 28	T09S R23E 0966 FNL 2143 FWL
43-047-50247	CWU 789-20 Sec 20	T09S R23E 2183 FSL 1907 FWL
43-047-50248	CWU 785-26 Sec 26	T09S R22E 0312 FNL 2109 FEL
43-047-50249	CWU 746-07 Sec 7	T09S R23E 2169 FSL 2140 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-18-08

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/11/2008

API NO. ASSIGNED: 43047502440000

WELL NAME: CWU 1202-10

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 303 824-5526

CONTACT: Mary Maestas

PROPOSED LOCATION: SENE 10 090S 220E

Permit Tech Review:

SURFACE: 1517 FNL 0599 FEL

Engineering Review:

BOTTOM: 1517 FNL 0599 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.05367

LONGITUDE: -109.41806

UTM SURF EASTINGS: 634935.00

NORTHINGS: 4434703.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0281

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

LOCATION AND SITING:

- R649-2-3.
Unit: CHAPITA WELLS
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
Board Cause No: Cause 179-8
Effective Date: 8/10/1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
17 - Oil Shale 190-5(b) - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1202-10
API Well Number: 43047502440000
Lease Number: UTU0281
Surface Owner: FEDERAL
Approval Date: 12/23/2008

Issued to:

EOG Resources, Inc., 600 17th Street, Suite 1000 N, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8 .

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

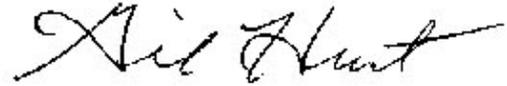
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive style with a long, sweeping tail on the "t".

Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 11 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013BF
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 1202-10
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43 047 50244
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENE 1517FNL 599FEL 40.05365 N Lat, 109.41872 W Lon At proposed prod. zone SENE 1517FNL 599FEL 40.05365 N Lat, 109.41872 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 46.3 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 10 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 599' PROP/LSE LINE	16. No. of Acres in Lease 2557.84	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	19. Proposed Depth 9840 MD
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 830'	20. BLM/BIA Bond No. on file NM2308	21. Elevations (Show whether DF, KB, RT, GL, etc.) 4774 GL
22. Approximate date work will start	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 12/11/2008
--	--	--------------------

Title
REGULATORY ASSISTANT

Approved by (Signature) <i>Stephanie J Howard</i>	Name (Printed/Typed) Stephanie J Howard	Date 9/15/09
--	--	-----------------

Title
Acting Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #65485 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 12/16/2008 (09GXJ1335AE)

NOTICE OF APPROVAL
UDOGM

RECEIVED
OCT 08 2009

DIV. OF OIL, GAS & MINING

** BLM REVISED **

086XJ6342 AE NOS: 09-10-2008



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: East Chapita 83-03
API No: 43-047-50244

Location: SENE, Sec. 10, T9S, R22E
Lease No: UTU-0281
Agreement: Chapita Wells Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA, approved 03/31/2008. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 03/31/2013 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they will not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

- Permission to clear all wildlife stipulations will only be approved by the BLM authorized officer during the specific timing for the species potentially affected by this action.
- No construction, drilling or fracing operations will occur from March 15 to August 15 to protect red-tailed hawk habitat.
- The construction of the well pad, access road and pipeline will be monitored by a qualified, permitted paleontologist who will report all mitigation-curation of vertebrates and other scientifically significant fossils.
- The Categorical Exclusion approval for this well will expire if the well has not been spudded by **March 31, 2013**, five years after the approval of the EOG Resources Inc. Chapita Wells-Stagecoach area Natural Gas Development Environmental Impact Statement (EIS), EIS No. UT-080-2005-0010.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4¹/₄, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM.3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0281
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1202-10
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1517 FNL 0599 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/16/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: November 18, 2009
 By: *Dan K. [Signature]*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 11/16/2009	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 PSI	10,000#

5. Float Equipment:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Logs:

Mud log from base of surface casing to TD.

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1202-10
SE/NE, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,958		Shale	
Mahogany Oil Shale Bed	2,578		Shale	
Wasatch	4,982		Sandstone	
Chapita Wells	5,568		Sandstone	
Buck Canyon	6,247		Sandstone	
North Horn	6,919		Sandstone	
KMV Price River	7,478	Primary	Sandstone	Gas
KMV Price River Middle	8,338	Primary	Sandstone	Gas
KMV Price River Lower	9,121	Primary	Sandstone	Gas
Sego	9,635		Sandstone	
TD	9,840			

Estimated TD: 9,840' or 200'± below TD

Anticipated BHP: 5,373 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1202-10 SE/NE, SEC. 10, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1202-10 SE/NE, SEC. 10, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

**Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1202-10 SE/NE, SEC. 10, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 150 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 943 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1202-10 SE/NE, SEC. 10, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0281
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1202-10
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1517 FNL 0599 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/25/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 01, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0281
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1517 FNL 0599 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/25/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 11/25/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 02, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0281
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1202-10
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1517 FNL 0599 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/5/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 3/5/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 10, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/9/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 03-09-2010

Well Name	CWU 1202-10	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50244	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-05-2010	Class Date	
Tax Credit	N	TVD / MD	9,840/ 9,840	Property #	058368
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,790/ 4,774				
Location	Section 10, T9S, R22E, SENE, 1517 FNL & 599 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303897	AFE Total	1,374,700	DHC / CWC	607,800/ 766,900
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	12-12-2008
12-12-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1517' FNL & 599' FEL (SE/NE)
			SECTION 10, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.053653, LONG 109.418719 (NAD 83)
			LAT 40.053689, LONG 109.418036 (NAD 27)
			TRUE #31
			OBJECTIVE: 9840' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0281
			ELEVATION: 4774.2' NAT GL, 4774.2' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4774'), 4790' KB (16')
			EOG WI 100%, NRI 82.139316%

11-24-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION 11/24/2009.

11-25-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

11-26-2009 **Reported By** KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/25/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 11/24/09 @ 7:54 AM.

11-30-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-31-2009 **Reported By** DAVID BRINKERHOFF

DailyCosts: Drilling \$193,749 **Completion** \$0 **Daily Total** \$193,749
Cum Costs: Drilling \$253,749 **Completion** \$0 **Well Total** \$253,749
MD 2,403 **TVD** 2,403 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 11/27/2009. DRILLED 12-1/4" HOLE TO 2387' GL (2403' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO TD AND DISPLACED WITH PRODUCTION WATER. RAN 56 JTS (2379.6') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2395.6' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2600 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLs) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180.4 BBLs FRESH WATER. BUMPED PLUG W/350# @ 11:00, 12/4/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. LOST RETURNS 180 BBLs INTO FRESH WATER FLUSH.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 50 SX (10.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 5 HOURS.

TOP JOB # 2: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE BUT FELL BACK. WOC 2.5 DAYS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1450' = 0.5 DEGREE & 1990' = 1.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/2/2009 @ 10:00 AM.

DAVID BRINKERHOFF NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 12/2/2009 AT 10:00 AM.

02-05-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$95,824	Completion	\$0	Daily Total	\$95,824						
Cum Costs: Drilling	\$349,573	Completion	\$0	Well Total	\$349,573						
MD	2,403	TVD	2,403	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TEST BOPE											
Start	End	Hrs	Activity Description								
06:00	04:00	22.0	MOVE RIG 2 MILES TO NEW LOCATION. SUB SET AT NOON, RAISE DERRICK AT 16:00. RURT. DO PRE-SPUD CHECKLIST W/BUDDY DAVID. RIG ON DAYWORK @ 04:00 ON 2-5-2010.								

04:00 06:00 2.0 MODIFY # 1 PUMP SUCTION, DISCHARGE, AIR (HAD TO MOVE PUMP # 1 BESIDE # 2 BECAUSE OF TWIN WELL). ETA BOP TEST - 06:00.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - MOVE RIG, 100% TIE-OFF.
 FUEL - 9850, DEL - 8000, USED - 150.
 TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG(254.58') AND 1 MJ(10.72') FROM CWU 981-11.
 TRANSFER 2000 GALS DIESEL @ \$2.9344/GAL FROM CWU 981-11.

02-06-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$36,814	Completion	\$0	Daily Total	\$36,814						
Cum Costs: Drilling	\$386,387	Completion	\$0	Well Total	\$386,387						
MD	3,615	TVD	3,615	Progress	1,219	Days	1	MW	10.9	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3615'											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HSM. TEST BOPE. TEST HIGH 500 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. BLM, STATE NOTIFIED OF BOP TEST @ 14:00 ON 12-3-10. NO BLM REPRESENTATIVE TO WITNESS TEST.
10:00	14:00	4.0	INSTALL WEAR BUSHING. HSM. PU BHA & TOOLS. TAG CEMENT @ 2336'. R/D TRS.
14:00	15:00	1.0	PRE-SPUD WALK THROUGH - CHECK FOR LEAKS.
15:00	17:00	2.0	DRILL CEMENT AND FLOAT EQUIPMENT F/2336' - 2396'. FLOAT COLLAR @ 2350', SHOE @ 2396'.
17:00	04:00	11.0	DRILL 2396' - 3462'. WOB 10-17K, RPM 50-60/67, SPP 1750 PSI, DP 300 PSI, ROP 97 FPH.
04:00	04:30	0.5	SURVEY - 1.42 DEG.
04:30	06:00	1.5	DRILL 3462' - 3615'. SAME PARAMETERS, ROP 102 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - BOP DRILL, CHECK COM, WORKING ON PUMPS.
 MW - 10.2 PPG, VIS - 32 SPQ, NO LOSSES.
 FUEL - 8500, USED - 1350.

06:00 SPUD 7 7/8" HOLE @ 17:00 HRS, 2-5-2010.

02-07-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$27,218	Completion	\$0	Daily Total	\$27,218						
Cum Costs: Drilling	\$413,605	Completion	\$0	Well Total	\$413,605						
MD	5,280	TVD	5,280	Progress	1,665	Days	2	MW	10.5	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5280'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 3615' - 3775'. WOB 17K, RPM 56/67, SPP 1750 PSI, DP 300 PSI, ROP 160 FPH.
07:00	07:30	0.5	RIG SERVICE. CHECK COM.
07:30	15:00	7.5	DRILLD3775' - 4465'. WOB 12-18K, RPM 54/67, SPP 2000 PSI, DP 250 PSI, ROP 92 FPH.
15:00	15:30	0.5	SURVEY - .75 DEG

15:30 06:00 14.5 DRILL 4465' - 5280'. SAME PARAMETERS, ROP 56 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - TONGS, WORKING ON PUMPS.
 MW - 10.9 PPG, VIS - 39 SPQ. NO LOSSES.
 FUEL - 6450, USED - 2050.

02-08-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$25,340 **Completion** \$0 **Daily Total** \$25,340
Cum Costs: Drilling \$438,946 **Completion** \$0 **Well Total** \$438,946

MD 6,065 **TVD** 6,065 **Progress** 785 **Days** 3 **MW** 10.8 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6065'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 5280' - 5563'. WOB 15-19K, RPM 50-60/67, SPP 2050 PSI, DP 250 PSI, ROP 38 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	21:30	7.5	DRILL 5563' - 5841'. SAME PARAMETERS, ROP 37 FPH.
21:30	22:00	0.5	REPLACE 4" VALVE ON # 2 PUMP.
22:00	06:00	8.0	DRILL 5841' - 6065'. SAME PARAMETERS, ROP 28 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - SLIP/TRIP, CONNECTIONS.
 MW - 10.8 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 4200, USED - 2250.

02-09-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$39,812 **Completion** \$0 **Daily Total** \$39,812
Cum Costs: Drilling \$478,759 **Completion** \$0 **Well Total** \$478,759

MD 6,761 **TVD** 6,761 **Progress** 696 **Days** 4 **MW** 11.0 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6761'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6065' - 6285'. WOB 17K, RPM 50/67, SPP 2050 PSI, DP 250 PSI, ROP 30 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 6285' - 6761'. WOB 15-20K, RPM 50-60/67, SPP 2150 PSI, DP 300 PSI, ROP 30 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - SCRUBBING, FORKLIFT BASKET.
 MW - 11.1 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 6520, DEL - 4500, USED - 2279.

02-10-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$26,818 **Completion** \$0 **Daily Total** \$26,818
Cum Costs: Drilling \$505,577 **Completion** \$0 **Well Total** \$505,577

MD 7,275 **TVD** 7,275 **Progress** 514 **Days** 5 **MW** 11.2 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7275'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 6761' - 6971'. WOB 12-20K, RPM 45-55/67, SPP 2200 PSI, DP 300 PSI, ROP 25 FPH.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 6971' - 7275'. SAME PARAMETERS, ROP 20 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - CONNECTIONS, WORKING ON PUMPS.
 MW - 11.2 PPG, VIS - 39 SPQ, NO LOSSES.
 FUEL - 4550, USED - 1970.

02-11-2010	Reported By	PAT CLARK/KEITH KAROW									
DailyCosts: Drilling	\$25,404	Completion	\$0	Daily Total	\$25,404						
Cum Costs: Drilling	\$530,982	Completion	\$0	Well Total	\$530,982						
MD	7,836	TVD	7,836	Progress	561	Days	6	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD @ 7836'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7275' - 7287'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200 PSI, ROP 12 FPH. MIX PILL.
07:00	10:30	3.5	PUMP PILL, DROP SURVEY, TOH. TIGHT @ 5000' TO 4700' (TOP OF WASATCH), L/D REAMERS, MM, BIT.
10:30	11:30	1.0	REPAIR ROTARY SPROCKET.
11:30	15:30	4.0	P/U NEW BIT, MM, TIH. FILL PIPE @ 4000'. HAD TO KELLY UP WASH AND REAM (5100' - 5250') THROUGH TOP OF WASATCH AND FINISH TIH.
15:30	06:00	14.5	DRILL 7287' - 7836'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 37.8 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TONGS
 MW - 11.3 PPG, VIS - 39 SPQ, NO LOSSES.
 FUEL - 2625, USED - 1925.

02-12-2010	Reported By	KEITH KAROW									
DailyCosts: Drilling	\$41,926	Completion	\$0	Daily Total	\$41,926						
Cum Costs: Drilling	\$572,908	Completion	\$0	Well Total	\$572,908						
MD	8,583	TVD	8,583	Progress	747	Days	7	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8583'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7836' - 8118'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 37.6 FPH.
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL 8118' - 8583'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 29 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - STEAM
 MW - 11.4 PPG, VIS - 37 SPQ, NO LOSSES.
 FUEL - 4992, USED - 2093.

02-13-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$23,876 **Completion** \$0 **Daily Total** \$23,876
Cum Costs: Drilling \$596,784 **Completion** \$0 **Well Total** \$596,784

MD 9,129 **TVD** 9,129 **Progress** 546 **Days** 8 **MW** 11.4 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9129'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8583' -8784'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 25.1 FPH.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 8784' - 9129'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 22.3' FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - WORK WITH 3RD PARTIES
 MW - 11.5 PPG, VIS - 36 SPQ, NO LOSSES.
 FUEL - 2974, USED - 2018

02-14-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$40,668 **Completion** \$0 **Daily Total** \$40,668
Cum Costs: Drilling \$637,453 **Completion** \$0 **Well Total** \$637,453

MD 9,323 **TVD** 9,323 **Progress** 194 **Days** 9 **MW** 11.5 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9323'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 9129' -9195'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 11' FPH.
12:00	15:00	3.0	PUMP PILL, DROP SURVEY, POOH, NO TIGHT SPOTS.
15:00	15:30	0.5	CHANGE BITS, SURVEY @ .53 DEG.
15:30	19:30	4.0	TIH LOST RETURNS @ 7800', CONTINUE TO BOTTOM.
19:30	01:00	5.5	MIX MUD AND WORK LOST CIRCULATION (800 BBLs).
01:00	06:00	5.0	WORK PLUGGED JET & DRILL 9195' -9323'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-250 PSI, ROP 25.6' FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TRIPPING PIPE
 MW - 11.2+ PPG, VIS - 37 SPQ, NO LOSSES.
 FUEL - 5500, USED - 1674

02-15-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$29,014 **Completion** \$0 **Daily Total** \$29,014
Cum Costs: Drilling \$666,467 **Completion** \$0 **Well Total** \$666,467

MD 9,840 **TVD** 9,840 **Progress** 517 **Days** 10 **MW** 11.2 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC FOR CSG @ 9840' TD

Start	End	Hrs	Activity Description
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06:00	18:00	12.0 DRILL 9323' - 9840' TD. WOB 20K, RPM 50/67, SPP 2450 PSI, DP 200-350 PSI, ROP 43.1' FPH. REACHED TD @ 18:00 HRS, 2/14/10.
18:00	18:30	0.5 SERVICE RIG & CIRCULATE.
18:30	20:00	1.5 CIRCULATE FOR SHORT TRIP MW 11.2 PPG.
20:00	00:00	4.0 TRIP OUT - WIPER TRIP FOR CSG RUN.
00:00	05:00	5.0 TIIH.
05:00	06:00	1.0 CIRCULATE AND CONDITION MUD TO LDDP.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - DRAINING GAS BUSTER
 MW - 11.2 PPG, VIS - 37 SPQ, NO LOSSES.
 FUEL - 3678, USED - 1822

02-16-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	\$33,666	Completion	\$160,112	Daily Total	\$193,779						
Cum Costs: Drilling	\$700,134	Completion	\$160,112	Well Total	\$860,247						
MD	9,840	TVD	9,840	Progress	0	Days	11	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CLEAN MUD TANKS

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE AND CONDITION MUD TO LDDP W/ WEATHERFORD, PUMP PILL.
07:30	13:00	5.5	LDDP W/PIPE SPINNERS. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
13:00	21:00	8.0	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS - FLOAT SHOE @ 9833', 1 JT CSG, FLOAT COLLAR @ 9887', 55 JTS CSG, MJ @ 7458', 69 JTS CSG, MJ @ 4531', 107 JTS CSG (232 TOTAL). P/U JT #233, TAG BOTTOM @ 9840'. L/D JT #233. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6364'.
21:00	23:00	2.0	CIRCULATE AND CONDITION FOR CEMENT. R/D TRS.
23:00	03:30	4.5	HSM. R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: DROPPED BOTTOM PLUG PUMP 20 BBLS MUD FLUSH. MIX AND PUMP 510 SX (167 BBLS, 939 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1390 SX (364 BBLS, 2043 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP TOP PLUG AND DISPLACE W/152 BBLS. FULL RETURNS THROUGHOUT JOB. MAX PRESSURE 2700 PSI, BUMPED PLUG TO 3510 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D HALLIBURTON. HAULED 1300 BBLS LIQUID MUD TO STORAGE.
03:30	04:30	1.0	PACK OFF AND TEST CASING HEAD TO 5000 PSI..
04:30	06:00	1.5	CLEAN MUD TANKS.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - RUNNING CSG
 FUEL - 2305, USED - 1373

02-17-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	\$28,370	Completion	\$0	Daily Total	\$28,370						
Cum Costs: Drilling	\$728,505	Completion	\$160,112	Well Total	\$888,617						
MD	9,840	TVD	9,840	Progress	0	Days	12	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/VO COMPLETION.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CLEAN MUD TANKS. LAID DERRICK OVER @ 10:00, 2/16/10.
08:30	06:00	21.5	RDMO. OFF LOCATION @ 16:00, 2/16/10.
06:00			RELEASE RIG @ 08:30 ON 2/16/2010 CASING POINT COST \$708,845

02-20-2010 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500
Cum Costs: Drilling	\$728,505	Completion	\$185,612	Well Total	\$914,117

MD	9,840	TVD	9,840	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : PBTD : 9787.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 1500'. RD CUTTERS.

02-27-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,268	Daily Total	\$2,268
Cum Costs: Drilling	\$728,505	Completion	\$187,880	Well Total	\$916,385

MD	9,840	TVD	9,840	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

03-02-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,953	Daily Total	\$1,953
Cum Costs: Drilling	\$728,505	Completion	\$189,833	Well Total	\$918,338

MD	9,840	TVD	9,840	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 0.0 Perf : 7849'-9633' PKR Depth : 0.0

Activity at Report Time: FRAC STAGE 7

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 9401'-02', 9417'-18', 9466'-67', 9475'-76', 9481'-82', 9563'-64', 9568'-69', 9578'-79', 9585'-86', 9605'-06', 9622'-23', 9632'-33' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7408 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 53254 GAL 16# DELTA 200 W/185100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 5873 PSIG. MTR 52.1 BPM. ATP 4820 PSIG. ATR 49.9 BPM. ISIP 3415 PSIG. RD HALLIBURTON.
			STAGE #2: RUWL. SET 6K CFP AT 9365'. PERFORATE MPR/LPR FROM 9067'-68', 9080'-81', 9095'-96', 9111'-12', 9130'-31', 9143'-44', 9172'-73', 9198'-200', 9237'-38', 9264'-65', 9283'-84', 9300'-01', 9342'-43' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8015 GAL 16# LINEAR W/10400# 20/40 SAND @ 1-1.5 PPG, 48913 GAL 16# DELTA 200 W/171800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 6147 PSIG. MTR 50.9 BPM. ATP 4952 PSIG. ATR 48.1 BPM. ISIP 3816 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 9020'. PERFORATE MPR FROM 8779'-80', 8783'-84', 8817'-18', 8832'-33', 8878'-79', 8889'-90', 8908'-09', 8955'-56', 8962'-63', 8970'-71', 8976'-77', 9001'-02' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7379 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 48171 GAL 16# DELTA 200 W/172500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 6235 PSIG. MTR 52.4 BPM. ATP 5061 PSIG. ATR 49.8 BPM. ISIP 3431 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 8754'. PERFORATE MPR FROM 8538'-39', 8548'-49', 8560'-61', 8564'-65', 8577'-78', 8600'-01', 8609'-10', 8619'-20', 8661'-62', 8693'-94', 8715'-16', 8736'-37' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7394 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52469 GAL 16# DELTA 200 W/186700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 6460 PSIG. MTR 51.9 BPM. ATP 4556 PSIG. ATR 49.6 BPM. ISIP 3300 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 8480'. PERFORATE UPR/MPR FROM 8217'-18', 8223'-24', 8230'-31', 8252'-53', 8275'-76', 8282'-83', 8314'-15', 8340'-41', 8391'-92', 8412'-13', 8421'-22', 8454'-55' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7376 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52690 GAL 16# DELTA 200 W/184800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 6483 PSIG. MTR 51.6 BPM. ATP 4420 PSIG. ATR 46.7 BPM. ISIP 3020 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 8186'. PERFORATE UPR FROM 7849'-50', 7855'-56', 7883'-84', 7886'-87', 7936'-37', 7974'-75', 7978'-79', 8035'-36', 8091'-92', 8109'-10', 8122'-23', 8163'-64' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7272 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 49480 GAL 16# DELTA 200 W/171700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 7842 PSIG. MTR 50.6 BPM. ATP 5290 PSIG. ATR 45.2 BPM. ISIP 3344 PSIG. RD HALLIBURTON. SDFN.

03-03-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0	Completion		\$365,893	Daily Total		\$365,893			
Cum Costs: Drilling		\$728,505	Completion		\$555,727	Well Total		\$1,284,232			
MD	9,840	TVD	9,840	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 7493'-9633'		PKR Depth : 0.0			
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1895 PSIG. RUWL. SET 6K CFP AT 7800'. PERFORATE UPR FROM 7493'-94', 7505'-06', 7514'-15', 7522'-23', 7546'-47', 7560'-61', 7568'-69', 7581'-82', 7589'-90', 7601'-02', 7692'-93', 7706'-07', 7720'-21', 7778'-79' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7616 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 63417 GAL 16# DELTA 200 W/228200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 5044 PSIG. MTR 52.3 BPM. ATP 3909 PSIG. ATR 50.4 BPM. ISIP 2786 PSIG. RD HALLIBURTON.								
RUWL. SET 6K CBP AT 7392'. RD CUTTERS WL. SDFN.											

03-04-2010		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$20,731	Daily Total		\$20,731			
Cum Costs: Drilling		\$728,505	Completion		\$576,458	Well Total		\$1,304,963			
MD	9,840	TVD	9,840	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 7493'-9633'		PKR Depth : 0.0			
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 7392'. RU TO DRILL OUT PLUGS. SDFN.

03-05-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$81,875	Daily Total	\$81,875
Cum Costs: Drilling	\$728,505	Completion	\$658,333	Well Total	\$1,386,838
MD	9,840	TVD	9,840	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7493'-9633'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7392', 7800', 8186', 8480', 8754', 9020' & 9365'. CLEANED OUT TO 9743'. LANDED TUBING @ 8189' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1300 PSIG. 72 BFPH. RECOVERED 1252 BLW. 10048 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 31.66'
 XN NIPPLE 1.30'
 250 JTS 2-3/8" 4.7# N-80 TBG 8138.85'
 BELOW KB 16.00'
 LANDED @ 8188.72' KB

03-06-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$4,075	Daily Total	\$4,075
Cum Costs: Drilling	\$728,505	Completion	\$662,408	Well Total	\$1,390,913
MD	9,840	TVD	9,840	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7493'-9633'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1100 PSIG & CP 1200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 3/5/10. FLOWED 538 MCFD RATE ON 24/64" POS CHOKE. STATIC 56. QUESTAR METER #008415.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 900 PSIG. 52 BFPH. RECOVERED 1412 BLW. 8636 BLWTR. 821 MCFD RATE.

03-07-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$4,718	Daily Total	\$4,718
Cum Costs: Drilling	\$728,505	Completion	\$667,126	Well Total	\$1,395,631
MD	9,840	TVD	9,840	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7493'-9633'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 2100 PSIG. 44 BFPH. RECOVERED 1092 BLW. 7544 BLWTR. 1003 MCFD RATE.

FLOWED 626 MCF, 60 BC & 1352 BW IN 24 HRS ON 24/64" CHOKE. TP 1175 PSIG, CP 800 PSIG.

03-08-2010 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,755 Daily Total \$2,755
Cum Costs: Drilling \$728,505 Completion \$669,881 Well Total \$1,398,386

MD 9,840 TVD 9,840 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : 7493'-9633' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 2050 PSIG. 32 BFPH. RECOVERED 856 BLW. 6688 BLWTR. 1342 MCFD RATE.

FLOWED 883 MCF, 50 BC & 1042 BW IN 24 HRS ON 24/64" CHOKE. TP 1150 PSIG, CP 2350 PSIG.

03-09-2010 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,755 Daily Total \$2,755
Cum Costs: Drilling \$728,505 Completion \$672,636 Well Total \$1,401,141

MD 9,840 TVD 9,840 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : 7493'-9633' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1750 PSIG. 28 BFPH. RECOVERED 693 BLW. 5995 BLWTR. 1303 MCFD RATE.

FLOWED 1218 MCF, 55 BC & 1042 BW IN 24 HRS ON 24/64" CHOKE. TP 975 PSIG, CP 1925 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0281

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MICHELLE E ROBLES
E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 307-276-4842

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 1517FNL 599FEL 40.05365 N Lat, 109.41872 W Lon
 At top prod interval reported below SENE 1517FNL 599FEL 40.05365 N Lat, 109.41872 W Lon
 At total depth SENE 1517FNL 599FEL 40.05365 N Lat, 109.41872 W Lon

14. Date Spudded 11/25/2009 15. Date T.D. Reached 02/14/2010 16. Date Completed D & A Ready to Prod.
03/05/2010

17. Elevations (DF, KB, RT, GL)*
4774 GL

18. Total Depth: MD 9840 TVD 19. Plug Back T.D.: MD 9787 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2396		850		0	
7.875	4.500 N-80	11.6		9833		1900		1500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8189							

25. Producing Intervals 26. Perforation Record 7493

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7493	9633	9401 TO 9633		3	
B)			9067 TO 9343		2	
C)			8779 TO 9002		3	
D)			8538 TO 8737		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9401 TO 9633	60,772 GALS GELLED WATER & 194,600# 20/40 SAND.
9067 TO 9343	57,038 GALS GELLED WATER & 182,200# 20/40 SAND.
8779 TO 9002	55,660 GALS GELLED WATER & 182,000# 20/40 SAND.
8538 TO 8737	59,973 GALS GELLED WATER & 196,200# 20/40 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/05/2010	03/15/2010	24	→	65.0	1124.0	210.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64"	SI 750	1200.0	→	65	1124	210		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7493	9633		GREEN RIVER BIRDS NEST MAHOGANY OIL UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1660 1973 2586 4851 4983 5585 6273 7489

32. Additional remarks (include plugging procedure):

RECEIVED

APR 05 2010

DIV. OF OIL, GAS & MINING

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #83987 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICHELLE E ROBLES Title REGULATORY ASSISTANT

Signature *Michelle Robles* (Electronic Submission) Date 04/01/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1312, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1202-10 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8217-8455	3/spf
7849-8164	3/spf
7493-7779	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8217-8455	60,176 GALS GELLED WATER & 194,300# 20/40 SAND
7849-8164	56,862 GALS GELLED WATER & 181,100# 20/40 SAND
7493-7779	71,143 GALS GELLED WATER & 237,900# 20/40 SAND

Perforated the Lower Price River from 9401'-02', 9417'-18', 9466'-67', 9475'-76', 9481'-82', 9563'-64', 9568'-69', 9578'-79', 9585'-86', 9605'-06', 9622'-23', 9632'-33', w/ 3 spf.

Perforated the Middle Price River/Lower Price River from 9067'-68', 9080'-81', 9095'-96', 9111'-12', 9130'-31', 9143'-44', 9172'-73', 9198'-200', 9237'-38', 9264'-65', 9283'-84', 9300'-01', 9342'-43', w/ 2 spf.

Perforated the Middle Price River from 8779'-80', 8783'-84', 8817'-18', 8832'-33', 8878'-79', 8889'-90', 8908'-09', 8955'-56', 8962'-63', 8970'-71', 8976'-77', 9001'-02', w/ 3 spf.

Perforated the Middle Price River from 8538'-39', 8548'-49', 8560'-61', 8564'-65', 8577'-78', 8600'-01', 8609'-10', 8619'-20', 8661'-62', 8693'-94', 8715'-16', 8726'-37', w/ 3 spf.

Perforated the Upper Price River/Middle Price River from 8217'-18', 8223'-24', 8230'-31', 8252'-53', 8275'-76', 8282'-83', 8314'-15', 8340'-41', 8391'-92', 8412'-13', 8421'-22', 8454'-55', w/ 3 spf.

Perforated the Upper Price River from 7849'-50', 7855'-56', 7883'-84', 7886'-87', 7936'-37', 7974'-75', 7978'-79', 8035'-36', 8091'-92', 8109'-10', 8122'-23', 8163'-64' w/ 3 spf.

Perforated the Upper Price River from 7493'-7494', 7505'-06', 7514'-15', 7522'-23', 7546'-47', 7560'-61', 7568'-69', 7581'-82', 7589'-90', 7601'-02', 7692'-93', 7706'-07', 7720'-21', 7778'-79' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8359
Lower Price River	9149
Sego	9686

RECEIVED

APR 05 2010

DIV. OF OIL, GAS & MINES

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0281
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1202-10
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1517 FNL 0599 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/5/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was turned to sales on 3/5/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 10, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/9/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 03-09-2010

Well Name	CWU 1202-10	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50244	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-05-2010	Class Date	
Tax Credit	N	TVD / MD	9,840/ 9,840	Property #	058368
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,790/ 4,774				
Location	Section 10, T9S, R22E, SENE, 1517 FNL & 599 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303897	AFE Total	1,374,700	DHC / CWC	607,800/ 766,900
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	12-12-2008
12-12-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1517' FNL & 599' FEL (SE/NE)
			SECTION 10, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.053653, LONG 109.418719 (NAD 83)
			LAT 40.053689, LONG 109.418036 (NAD 27)
			TRUE #31
			OBJECTIVE: 9840' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0281
			ELEVATION: 4774.2' NAT GL, 4774.2' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4774'), 4790' KB (16')
			EOG WI 100%, NRI 82.139316%

11-24-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION 11/24/2009.

11-25-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

11-26-2009 **Reported By** KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/25/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 11/24/09 @ 7:54 AM.

11-30-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-31-2009 **Reported By** DAVID BRINKERHOFF

DailyCosts: Drilling \$193,749 **Completion** \$0 **Daily Total** \$193,749
Cum Costs: Drilling \$253,749 **Completion** \$0 **Well Total** \$253,749
MD 2,403 **TVD** 2,403 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 11/27/2009. DRILLED 12-1/4" HOLE TO 2387' GL (2403' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO TD AND DISPLACED WITH PRODUCTION WATER. RAN 56 JTS (2379.6') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2395.6' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2600 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLS) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180.4 BBLS FRESH WATER. BUMPED PLUG W/350# @ 11:00, 12/4/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. LOST RETURNS 180 BBLS INTO FRESH WATER FLUSH.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 50 SX (10.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 5 HOURS.

TOP JOB # 2: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE BUT FELL BACK. WOC 2.5 DAYS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1450' = 0.5 DEGREE & 1990' = 1.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/2/2009 @ 10:00 AM.

DAVID BRINKERHOFF NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 12/2/2009 AT 10:00 AM.

02-05-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$95,824	Completion	\$0	Daily Total	\$95,824						
Cum Costs: Drilling	\$349,573	Completion	\$0	Well Total	\$349,573						
MD	2,403	TVD	2,403	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: TEST BOPE											
Start	End	Hrs	Activity Description								
06:00	04:00	22.0	MOVE RIG 2 MILES TO NEW LOCATION. SUB SET AT NOON, RAISE DERRICK AT 16:00. RURT. DO PRE-SPUD CHECKLIST W/BUDDY DAVID. RIG ON DAYWORK @ 04:00 ON 2-5-2010.								

04:00 06:00 2.0 MODIFY # 1 PUMP SUCTION, DISCHARGE, AIR (HAD TO MOVE PUMP # 1 BESIDE # 2 BECAUSE OF TWIN WELL). ETA BOP TEST - 06:00.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - MOVE RIG, 100% TIE-OFF.
 FUEL - 9850, DEL - 8000, USED - 150.
 TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG(254.58') AND 1 MJ(10.72') FROM CWU 981-11.
 TRANSFER 2000 GALS DIESEL @ \$2.9344/GAL FROM CWU 981-11.

02-06-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$36,814	Completion	\$0	Daily Total	\$36,814						
Cum Costs: Drilling	\$386,387	Completion	\$0	Well Total	\$386,387						
MD	3,615	TVD	3,615	Progress	1,219	Days	1	MW	10.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3615'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HSM. TEST BOPE. TEST HIGH 500 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. BLM, STATE NOTIFIED OF BOP TEST @ 14:00 ON 12-3-10. NO BLM REPRESENTATIVE TO WITNESS TEST.
10:00	14:00	4.0	INSTALL WEAR BUSHING. HSM. PU BHA & TOOLS. TAG CEMENT @ 2336'. R/D TRS.
14:00	15:00	1.0	PRE-SPUD WALK THROUGH - CHECK FOR LEAKS.
15:00	17:00	2.0	DRILL CEMENT AND FLOAT EQUIPMENT F/2336' - 2396'. FLOAT COLLAR @ 2350', SHOE @ 2396'.
17:00	04:00	11.0	DRILL 2396' - 3462'. WOB 10-17K, RPM 50-60/67, SPP 1750 PSI, DP 300 PSI, ROP 97 FPH.
04:00	04:30	0.5	SURVEY - 1.42 DEG.
04:30	06:00	1.5	DRILL 3462' - 3615'. SAME PARAMETERS, ROP 102 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - BOP DRILL, CHECK COM, WORKING ON PUMPS.
 MW - 10.2 PPG, VIS - 32 SPQ, NO LOSSES.
 FUEL - 8500, USED - 1350.

06:00 SPUD 7 7/8" HOLE @ 17:00 HRS, 2-5-2010.

02-07-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$27,218	Completion	\$0	Daily Total	\$27,218						
Cum Costs: Drilling	\$413,605	Completion	\$0	Well Total	\$413,605						
MD	5,280	TVD	5,280	Progress	1,665	Days	2	MW	10.5	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5280'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 3615' - 3775'. WOB 17K, RPM 56/67, SPP 1750 PSI, DP 300 PSI, ROP 160 FPH.
07:00	07:30	0.5	RIG SERVICE. CHECK COM.
07:30	15:00	7.5	DRILLD3775' - 4465'. WOB 12-18K, RPM 54/67, SPP 2000 PSI, DP 250 PSI, ROP 92 FPH.
15:00	15:30	0.5	SURVEY - .75 DEG

15:30 06:00 14.5 DRILL 4465' - 5280'. SAME PARAMETERS, ROP 56 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - TONGS, WORKING ON PUMPS.
 MW - 10.9 PPG, VIS - 39 SPQ. NO LOSSES.
 FUEL - 6450, USED - 2050.

02-08-2010 **Reported By** PAT CLARK

DailyCosts: Drilling \$25,340 **Completion** \$0 **Daily Total** \$25,340

Cum Costs: Drilling \$438,946 **Completion** \$0 **Well Total** \$438,946

MD 6,065 **TVD** 6,065 **Progress** 785 **Days** 3 **MW** 10.8 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6065'

Start **End** **Hrs** **Activity Description**

06:00 13:30 7.5 DRILL 5280' - 5563'. WOB 15-19K, RPM 50-60/67, SPP 2050 PSI, DP 250 PSI, ROP 38 FPH.
 13:30 14:00 0.5 RIG SERVICE. CHECK COM.
 14:00 21:30 7.5 DRILL 5563' - 5841'. SAME PARAMETERS, ROP 37 FPH.
 21:30 22:00 0.5 REPLACE 4" VALVE ON # 2 PUMP.
 22:00 06:00 8.0 DRILL 5841' - 6065'. SAME PARAMETERS, ROP 28 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - SLIP/TRIP, CONNECTIONS.
 MW - 10.8 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 4200, USED - 2250.

02-09-2010 **Reported By** PAT CLARK

DailyCosts: Drilling \$39,812 **Completion** \$0 **Daily Total** \$39,812

Cum Costs: Drilling \$478,759 **Completion** \$0 **Well Total** \$478,759

MD 6,761 **TVD** 6,761 **Progress** 696 **Days** 4 **MW** 11.0 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6761'

Start **End** **Hrs** **Activity Description**

06:00 13:30 7.5 DRILL 6065' - 6285'. WOB 17K, RPM 50/67, SPP 2050 PSI, DP 250 PSI, ROP 30 FPH.
 13:30 14:00 0.5 RIG SERVICE. CHECK COM.
 14:00 06:00 16.0 DRILL 6285' - 6761'. WOB 15-20K, RPM 50-60/67, SPP 2150 PSI, DP 300 PSI, ROP 30 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - SCRUBBING, FORKLIFT BASKET.
 MW - 11.1 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 6520, DEL - 4500, USED - 2279.

02-10-2010 **Reported By** PAT CLARK

DailyCosts: Drilling \$26,818 **Completion** \$0 **Daily Total** \$26,818

Cum Costs: Drilling \$505,577 **Completion** \$0 **Well Total** \$505,577

MD 7,275 **TVD** 7,275 **Progress** 514 **Days** 5 **MW** 11.2 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7275'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 6761' - 6971'. WOB 12-20K, RPM 45-55/67, SPP 2200 PSI, DP 300 PSI, ROP 25 FPH.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 6971' - 7275'. SAME PARAMETERS, ROP 20 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - CONNECTIONS, WORKING ON PUMPS.
 MW - 11.2 PPG, VIS - 39 SPQ, NO LOSSES.
 FUEL - 4550, USED - 1970.

02-11-2010 Reported By PAT CLARK/KEITH KAROW

DailyCosts: Drilling	\$25,404	Completion	\$0	Daily Total	\$25,404						
Cum Costs: Drilling	\$530,982	Completion	\$0	Well Total	\$530,982						
MD	7,836	TVD	7,836	Progress	561	Days	6	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD @ 7836'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7275' - 7287'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200 PSI, ROP 12 FPH. MIX PILL.
07:00	10:30	3.5	PUMP PILL, DROP SURVEY, TOH. TIGHT @ 5000' TO 4700' (TOP OF WASATCH). L/D REAMERS, MM, BIT.
10:30	11:30	1.0	REPAIR ROTARY SPROCKET.
11:30	15:30	4.0	P/U NEW BIT, MM, TIH. FILL PIPE @ 4000'. HAD TO KELLY UP WASH AND REAM (5100' - 5250') THROUGH TOP OF WASATCH AND FINISH TIH.
15:30	06:00	14.5	DRILL 7287' - 7836'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 37.8 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TONGS
 MW - 11.3 PPG, VIS - 39 SPQ, NO LOSSES.
 FUEL - 2625, USED - 1925.

02-12-2010 Reported By KEITH KAROW

DailyCosts: Drilling	\$41,926	Completion	\$0	Daily Total	\$41,926						
Cum Costs: Drilling	\$572,908	Completion	\$0	Well Total	\$572,908						
MD	8,583	TVD	8,583	Progress	747	Days	7	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8583'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7836' - 8118'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 37.6 FPH.
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL 8118' - 8583'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 29 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - STEAM
 MW - 11.4 PPG, VIS - 37 SPQ, NO LOSSES.
 FUEL - 4992, USED - 2093.

02-13-2010 Reported By KEITH KAROW

DailyCosts: Drilling \$23,876 Completion \$0 Daily Total \$23,876
 Cum Costs: Drilling \$596,784 Completion \$0 Well Total \$596,784

MD 9,129 TVD 9,129 Progress 546 Days 8 MW 11.4 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9129'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8583' -8784'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 25.1 FPH.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 8784' - 9129'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 22.3' FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - WORK WITH 3RD PARTIES
 MW - 11.5 PPG, VIS - 36 SPQ, NO LOSSES.
 FUEL - 2974, USED - 2018

02-14-2010 Reported By KEITH KAROW

DailyCosts: Drilling \$40,668 Completion \$0 Daily Total \$40,668
 Cum Costs: Drilling \$637,453 Completion \$0 Well Total \$637,453

MD 9,323 TVD 9,323 Progress 194 Days 9 MW 11.5 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9323'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 9129' -9195'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-350 PSI, ROP 11' FPH.
12:00	15:00	3.0	PUMP PILL, DROP SURVEY, POOH, NO TIGHT SPOTS.
15:00	15:30	0.5	CHANGE BITS, SURVEY @ .53 DEG.
15:30	19:30	4.0	TIH LOST RETURNS @ 7800', CONTINUE TO BOTTOM.
19:30	01:00	5.5	MIX MUD AND WORK LOST CIRCULATION (800 BBLs).
01:00	06:00	5.0	WORK PLUGGED JET & DRILL 9195' -9323'. WOB 20K, RPM 50/67, SPP 2250 PSI, DP 200-250 PSI, ROP 25.6' FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TRIPPING PIPE
 MW - 11.2+ PPG, VIS - 37 SPQ, NO LOSSES.
 FUEL - 5500, USED - 1674

02-15-2010 Reported By KEITH KAROW

DailyCosts: Drilling \$29,014 Completion \$0 Daily Total \$29,014
 Cum Costs: Drilling \$666,467 Completion \$0 Well Total \$666,467

MD 9,840 TVD 9,840 Progress 517 Days 10 MW 11.2 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC FOR CSG @ 9840' TD

Start	End	Hrs	Activity Description
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06:00	18:00	12.0 DRILL 9323' - 9840' TD. WOB 20K, RPM 50/67, SPP 2450 PSI, DP 200-350 PSI, ROP 43.1' FPH. REACHED TD @ 18:00 HRS, 2/14/10.
18:00	18:30	0.5 SERVICE RIG & CIRCULATE.
18:30	20:00	1.5 CIRCULATE FOR SHORT TRIP MW 11.2 PPG.
20:00	00:00	4.0 TRIP OUT - WIPER TRIP FOR CSG RUN.
00:00	05:00	5.0 TIIH.
05:00	06:00	1.0 CIRCULATE AND CONDITION MUD TO LDDP.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - DRAINING GAS BUSTER
 MW - 11.2 PPG, VIS - 37 SPQ, NO LOSSES.
 FUEL - 3678, USED - 1822

02-16-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	\$33,666	Completion	\$160,112	Daily Total	\$193,779
Cum Costs: Drilling	\$700,134	Completion	\$160,112	Well Total	\$860,247

MD	9,840	TVD	9,840	Progress	0	Days	11	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: CLEAN MUD TANKS

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE AND CONDITION MUD TO LDDP W/ WEATHERFORD, PUMP PILL.
07:30	13:00	5.5	LDDP W/PIPE SPINNERS. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
13:00	21:00	8.0	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS - FLOAT SHOE @ 9833', 1 JT CSG, FLOAT COLLAR @ 9887', 55 JTS CSG, MJ @ 7458', 69 JTS CSG, MJ @ 4531', 107 JTS CSG (232 TOTAL). P/U JT #233, TAG BOTTOM @ 9840'. L/D JT #233. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6364'.
21:00	23:00	2.0	CIRCULATE AND CONDITION FOR CEMENT. R/D TRS.
23:00	03:30	4.5	HSM. R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: DROPPED BOTTOM PLUG PUMP 20 BBLS MUD FLUSH. MIX AND PUMP 510 SX (167 BBLS, 939 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1390 SX (364 BBLS, 2043 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP TOP PLUG AND DISPLACE W/152 BBLS. FULL RETURNS THROUGHOUT JOB. MAX PRESSURE 2700 PSI, BUMPED PLUG TO 3510 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D HALLIBURTON. HAULED 1300 BBLS LIQUID MUD TO STORAGE.
03:30	04:30	1.0	PACK OFF AND TEST CASING HEAD TO 5000 PSI..
04:30	06:00	1.5	CLEAN MUD TANKS.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - RUNNING CSG
 FUEL - 2305, USED - 1373

02-17-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	\$28,370	Completion	\$0	Daily Total	\$28,370
Cum Costs: Drilling	\$728,505	Completion	\$160,112	Well Total	\$888,617

MD	9,840	TVD	9,840	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CLEAN MUD TANKS. LAID DERRICK OVER @ 10:00, 2/16/10.
08:30	06:00	21.5	RDMO. OFF LOCATION @ 16:00, 2/16/10.

06:00 RELEASE RIG @ 08:30 ON 2/16/2010
CASING POINT COST \$708,845

02-20-2010 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500
Cum Costs: Drilling	\$728,505	Completion	\$185,612	Well Total	\$914,117

MD	9,840	TVD	9,840	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : PBTB : 9787.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTB TO 60'. EST CEMENT TOP @ 1500'. RD CUTTERS.

02-27-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,268	Daily Total	\$2,268
Cum Costs: Drilling	\$728,505	Completion	\$187,880	Well Total	\$916,385

MD	9,840	TVD	9,840	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

03-02-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,953	Daily Total	\$1,953
Cum Costs: Drilling	\$728,505	Completion	\$189,833	Well Total	\$918,338

MD	9,840	TVD	9,840	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 0.0 Perf : 7849'-9633' PKR Depth : 0.0

Activity at Report Time: FRAC STAGE 7

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 9401'-02', 9417'-18', 9466'-67', 9475'-76', 9481'-82', 9563'-64', 9568'-69', 9578'-79', 9585'-86', 9605'-06', 9622'-23', 9632'-33' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7408 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 53254 GAL 16# DELTA 200 W/185100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 5873 PSIG. MTR 52.1 BPM. ATP 4820 PSIG. ATR 49.9 BPM. ISIP 3415 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 9365'. PERFORATE MPR/LPR FROM 9067'-68', 9080'-81', 9095'-96', 9111'-12', 9130'-31', 9143'-44', 9172'-73', 9198'-200', 9237'-38', 9264'-65', 9283'-84', 9300'-01', 9342'-43' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8015 GAL 16# LINEAR W/10400# 20/40 SAND @ 1-1.5 PPG, 48913 GAL 16# DELTA 200 W/171800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 6147 PSIG. MTR 50.9 BPM. ATP 4952 PSIG. ATR 48.1 BPM. ISIP 3816 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 9020'. PERFORATE MPR FROM 8779'-80', 8783'-84', 8817'-18', 8832'-33', 8878'-79', 8889'-90', 8908'-09', 8955'-56', 8962'-63', 8970'-71', 8976'-77', 9001'-02' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7379 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 48171 GAL 16# DELTA 200 W/172500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 6235 PSIG. MTR 52.4 BPM. ATP 5061 PSIG. ATR 49.8 BPM. ISIP 3431 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 8754'. PERFORATE MPR FROM 8538'-39', 8548'-49', 8560'-61', 8564'-65', 8577'-78', 8600'-01', 8609'-10', 8619'-20', 8661'-62', 8693'-94', 8715'-16', 8736'-37' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7394 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52469 GAL 16# DELTA 200 W/186700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 6460 PSIG. MTR 51.9 BPM. ATP 4556 PSIG. ATR 49.6 BPM. ISIP 3300 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 8480'. PERFORATE UPR/MPR FROM 8217'-18', 8223'-24', 8230'-31', 8252'-53', 8275'-76', 8282'-83', 8314'-15', 8340'-41', 8391'-92', 8412'-13', 8421'-22', 8454'-55' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7376 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52690 GAL 16# DELTA 200 W/184800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 6483 PSIG. MTR 51.6 BPM. ATP 4420 PSIG. ATR 46.7 BPM. ISIP 3020 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 8186'. PERFORATE UPR FROM 7849'-50', 7855'-56', 7883'-84', 7886'-87', 7936'-37', 7974'-75', 7978'-79', 8035'-36', 8091'-92', 8109'-10', 8122'-23', 8163'-64' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7272 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 49480 GAL 16# DELTA 200 W/171700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 7842 PSIG. MTR 50.6 BPM. ATP 5290 PSIG. ATR 45.2 BPM. ISIP 3344 PSIG. RD HALLIBURTON. SDFN.

03-03-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$365,893		Daily Total		\$365,893	
Cum Costs: Drilling		\$728,505		Completion		\$555,727		Well Total		\$1,284,232	
MD	9,840	TVD	9,840	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 7493'-9633'			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1895 PSIG. RUWL. SET 6K CFP AT 7800'. PERFORATE UPR FROM 7493'-94', 7505'-06', 7514'-15', 7522'-23', 7546'-47', 7560'-61', 7568'-69', 7581'-82', 7589'-90', 7601'-02', 7692'-93', 7706'-07', 7720'-21', 7778'-79' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7616 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 63417 GAL 16# DELTA 200 W/228200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 2 LB/1000 LB PROP. MTP 5044 PSIG. MTR 52.3 BPM. ATP 3909 PSIG. ATR 50.4 BPM. ISIP 2786 PSIG. RD HALLIBURTON.								
RUWL. SET 6K CBP AT 7392'. RD CUTTERS WL. SDFN.											

03-04-2010		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$20,731		Daily Total		\$20,731	
Cum Costs: Drilling		\$728,505		Completion		\$576,458		Well Total		\$1,304,963	
MD	9,840	TVD	9,840	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 7493'-9633'			PKR Depth : 0.0		
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 7392'. RU TO DRILL OUT PLUGS. SDFN.

03-05-2010 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$81,875 **Daily Total** \$81,875
Cum Costs: Drilling \$728,505 **Completion** \$658,333 **Well Total** \$1,386,838

MD 9,840 **TVD** 9,840 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 0.0** **Perf : 7493'-9633'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7392', 7800', 8186', 8480', 8754', 9020' & 9365'. CLEANED OUT TO 9743'. LANDED TUBING @ 8189' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1300 PSIG. 72 BFPH. RECOVERED 1252 BLW. 10048 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 31.66'
 XN NIPPLE 1.30'
 250 JTS 2-3/8" 4.7# N-80 TBG 8138.85'
 BELOW KB 16.00'
 LANDED @ 8188.72' KB

03-06-2010 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$4,075 **Daily Total** \$4,075
Cum Costs: Drilling \$728,505 **Completion** \$662,408 **Well Total** \$1,390,913

MD 9,840 **TVD** 9,840 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 0.0** **Perf : 7493'-9633'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1100 PSIG & CP 1200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 3/5/10. FLOWED 538 MCFD RATE ON 24/64" POS CHOKE. STATIC 56. QUESTAR METER #008415.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 900 PSIG. 52 BFPH. RECOVERED 1412 BLW. 8636 BLWTR. 821 MCFD RATE.

03-07-2010 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$4,718 **Daily Total** \$4,718
Cum Costs: Drilling \$728,505 **Completion** \$667,126 **Well Total** \$1,395,631

MD 9,840 **TVD** 9,840 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 0.0** **Perf : 7493'-9633'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 2100 PSIG. 44 BFPH. RECOVERED 1092 BLW. 7544 BLWTR. 1003 MCFD RATE.

FLOWED 626 MCF, 60 BC & 1352 BW IN 24 HRS ON 24/64" CHOKE. TP 1175 PSIG, CP 800 PSIG.

03-08-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,755 **Daily Total** \$2,755
Cum Costs: Drilling \$728,505 **Completion** \$669,881 **Well Total** \$1,398,386

MD 9,840 **TVD** 9,840 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 0.0** **Perf : 7493'-9633'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 2050 PSIG. 32 BFPH. RECOVERED 856 BLW. 6688 BLWTR. 1342 MCFD RATE.

FLOWED 883 MCF, 50 BC & 1042 BW IN 24 HRS ON 24/64" CHOKE. TP 1150 PSIG, CP 2350 PSIG.

03-09-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,755 **Daily Total** \$2,755
Cum Costs: Drilling \$728,505 **Completion** \$672,636 **Well Total** \$1,401,141

MD 9,840 **TVD** 9,840 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 0.0** **Perf : 7493'-9633'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1750 PSIG. 28 BFPH. RECOVERED 693 BLW. 5995 BLWTR. 1303 MCFD RATE.

FLOWED 1218 MCF, 55 BC & 1042 BW IN 24 HRS ON 24/64" CHOKE. TP 975 PSIG, CP 1925 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50244	CHAPITA WELLS UNIT 1202-10		SENE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	11/25/2009		<i>12/22/09</i>		
Comments: <i>MESAVERDE</i> <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

12/1/2009

Title

Date

RECEIVED

DEC 03 2009

(5/2000)

DIV. OF OIL, GAS & MINING