

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3
 AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER East Chapita 93-23		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 600 17th Street, Suite 1000 N, Denver, CO, 80202				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU67868		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	678 FNL 2174 FEL	NWNE	23	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	678 FNL 2174 FEL	NWNE	23	9.0 S	23.0 E	S
At Total Depth	678 FNL 2174 FEL	NWNE	23	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 678		23. NUMBER OF ACRES IN DRILLING UNIT 1079		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2970		26. PROPOSED DEPTH MD: 8680 TVD: 8680		
27. ELEVATION - GROUND LEVEL 5113		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mary Maestas	TITLE Regulatory Assistant	PHONE 303 824-5526
SIGNATURE	DATE 12/22/2008	EMAIL mary_maestas@eogresources.com
API NUMBER ASSIGNED 43047502410000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8680		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8680	11.6			

EIGHT POINT PLAN

EAST CHAPITA 93-23

NW/NE, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,624		Shale	
Mahogany Oil Bed Shale	2,247		Shale	
Wasatch	4,438	Primary	Sandstone	Gas
Chapita Wells	5,006	Primary	Sandstone	Gas
Buck Canyon	5,670	Primary	Sandstone	Gas
North Horn	6,212	Primary	Sandstone	Gas
KMV Price River	6,414	Primary	Sandstone	Gas
KMV Price River Middle	7,198	Primary	Sandstone	Gas
KMV Price River Lower	7,972	Primary	Sandstone	Gas
Sego	8,475		Sandstone	
TD	8,680			

Estimated TD: **8,680' or 200'± below TD**

Anticipated BHP: 4,740 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 93-23

NW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 93-23

NW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

EAST CHAPITA 93-23

NW/NE, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 118 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 833 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 93-23

NW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

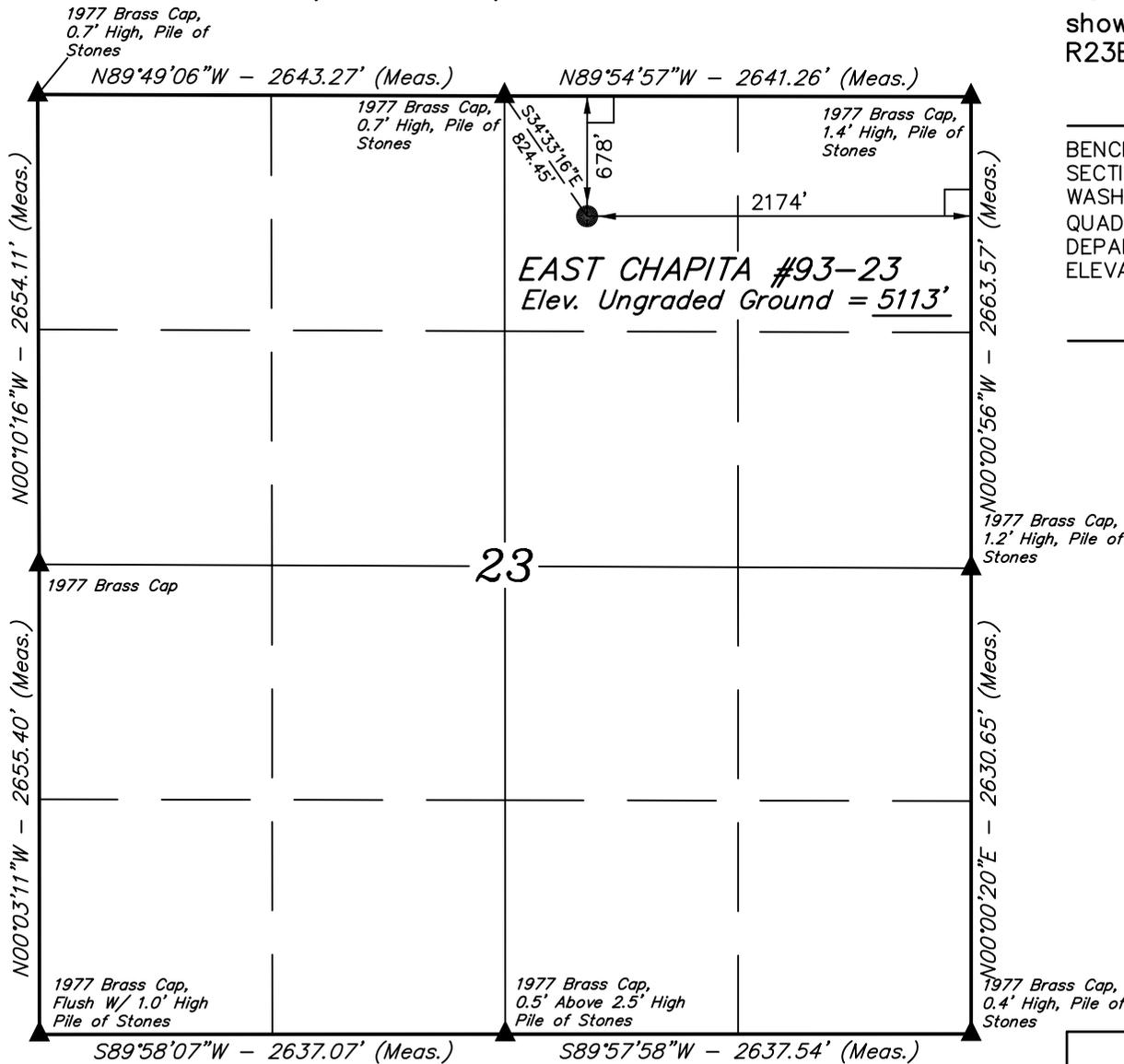
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R23E, S.L.B.&M.



EAST CHAPITA #93-23
 Elev. Ungraded Ground = 5113'

EOG RESOURCES, INC.

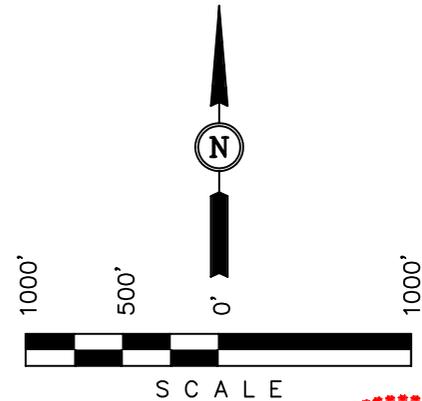
Well location, EAST CHAPITA #93-23, located as shown in the NW 1/4 NE 1/4 of Section 23, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION No. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'36.72" (40.026867)
 LONGITUDE = 109°17'33.00" (109.292500)
 (NAD 27)
 LATITUDE = 40°01'36.84" (40.026900)
 LONGITUDE = 109°17'30.56" (109.291822)

SCALE 1" = 1000'	DATE SURVEYED: 09-10-08	DATE DRAWN: 09-17-08
PARTY A.F. A.C. K.E.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

APIWellNo:43047502410000'

EOG RESOURCES, INC.
EAST CHAPITA #93-23
LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T9S, R23E, S.L.B.&M.

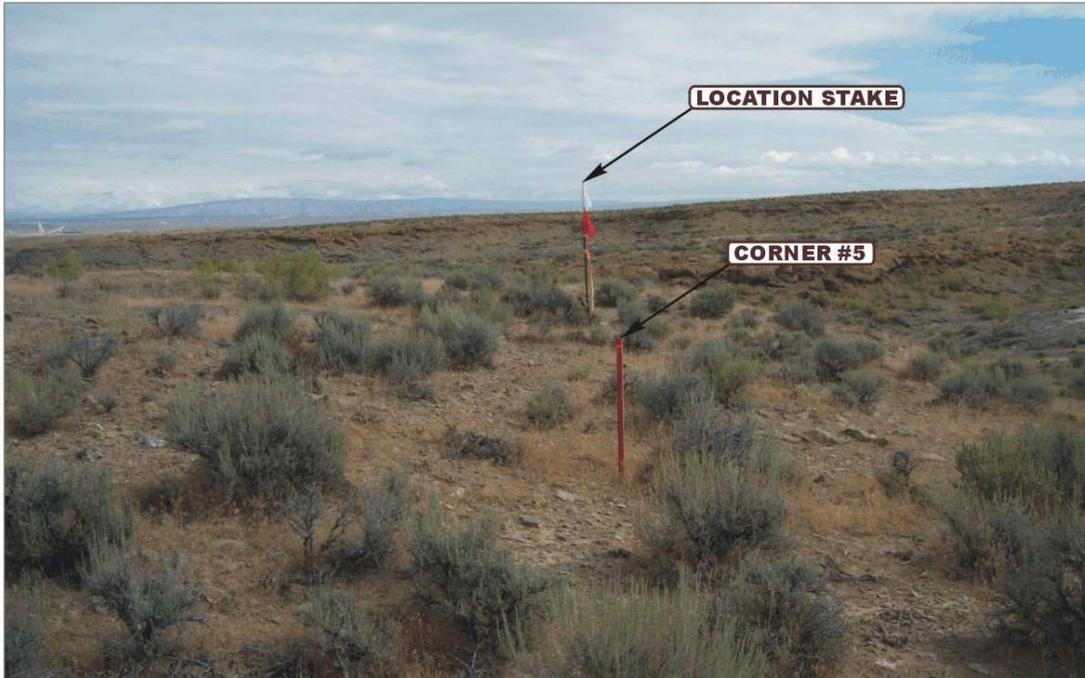


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY

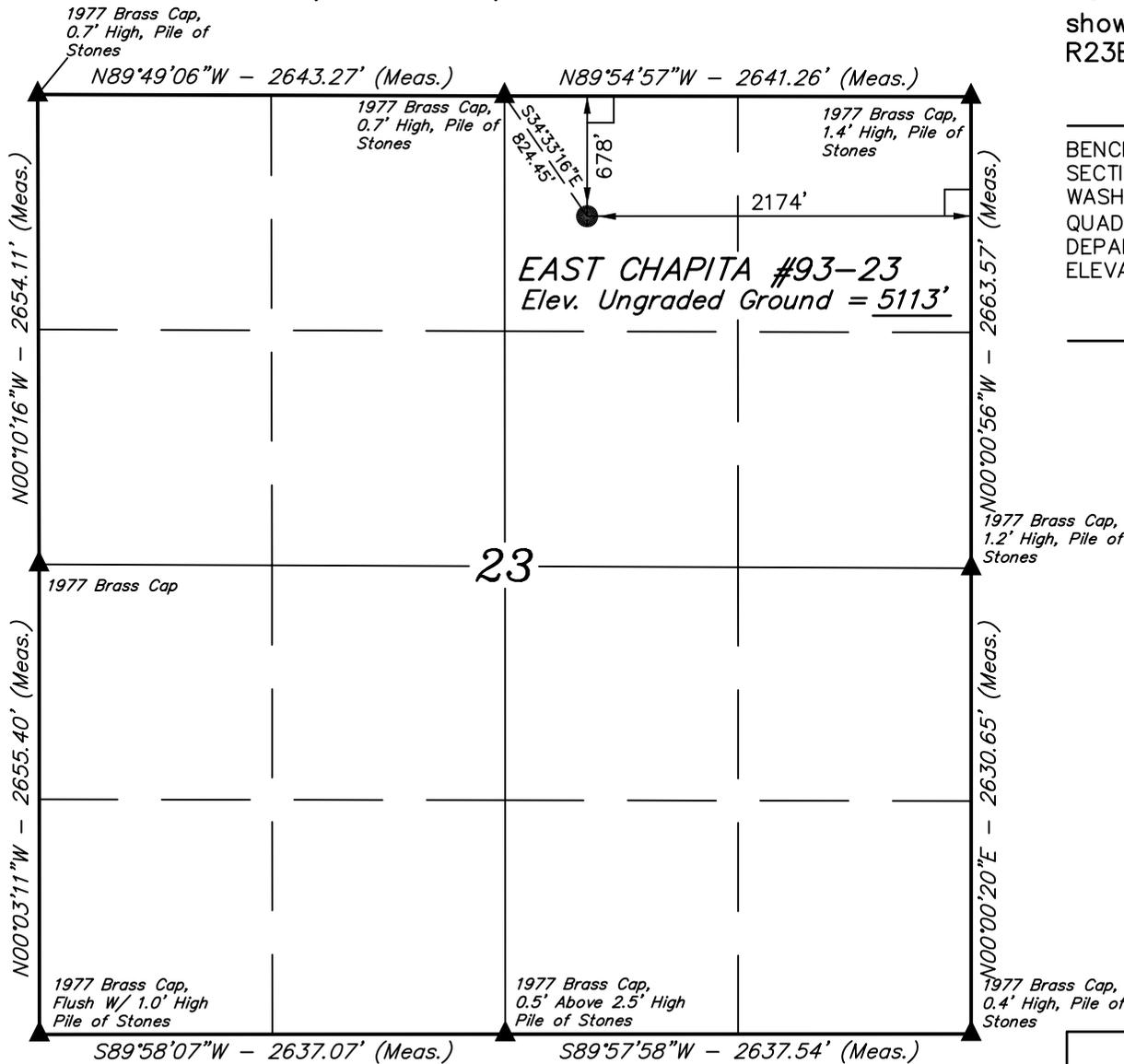


- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	09	23	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: A.F.	DRAWN BY: Z.L.	REVISED: 00-00-00		

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

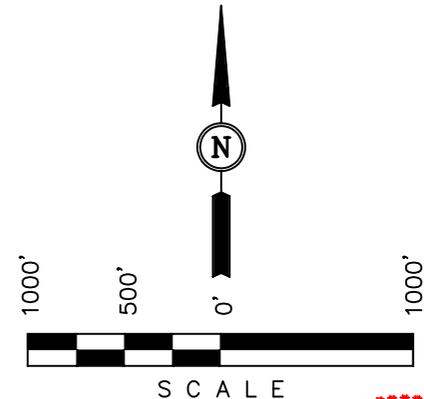
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LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'36.72" (40.026867)
LONGITUDE = 109°17'33.00" (109.292500)
(NAD 27)
LATITUDE = 40°01'36.84" (40.026900)
LONGITUDE = 109°17'30.56" (109.291822)

SCALE 1" = 1000'	DATE SURVEYED: 09-10-08	DATE DRAWN: 09-17-08
PARTY A.F. A.C. K.E.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

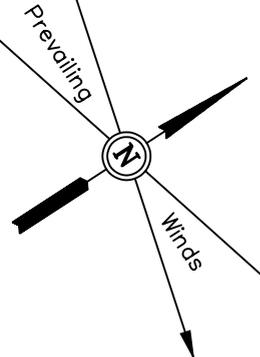
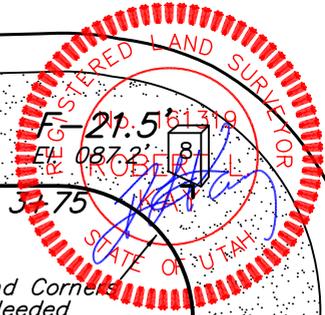
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EOG RESOURCES, INC.

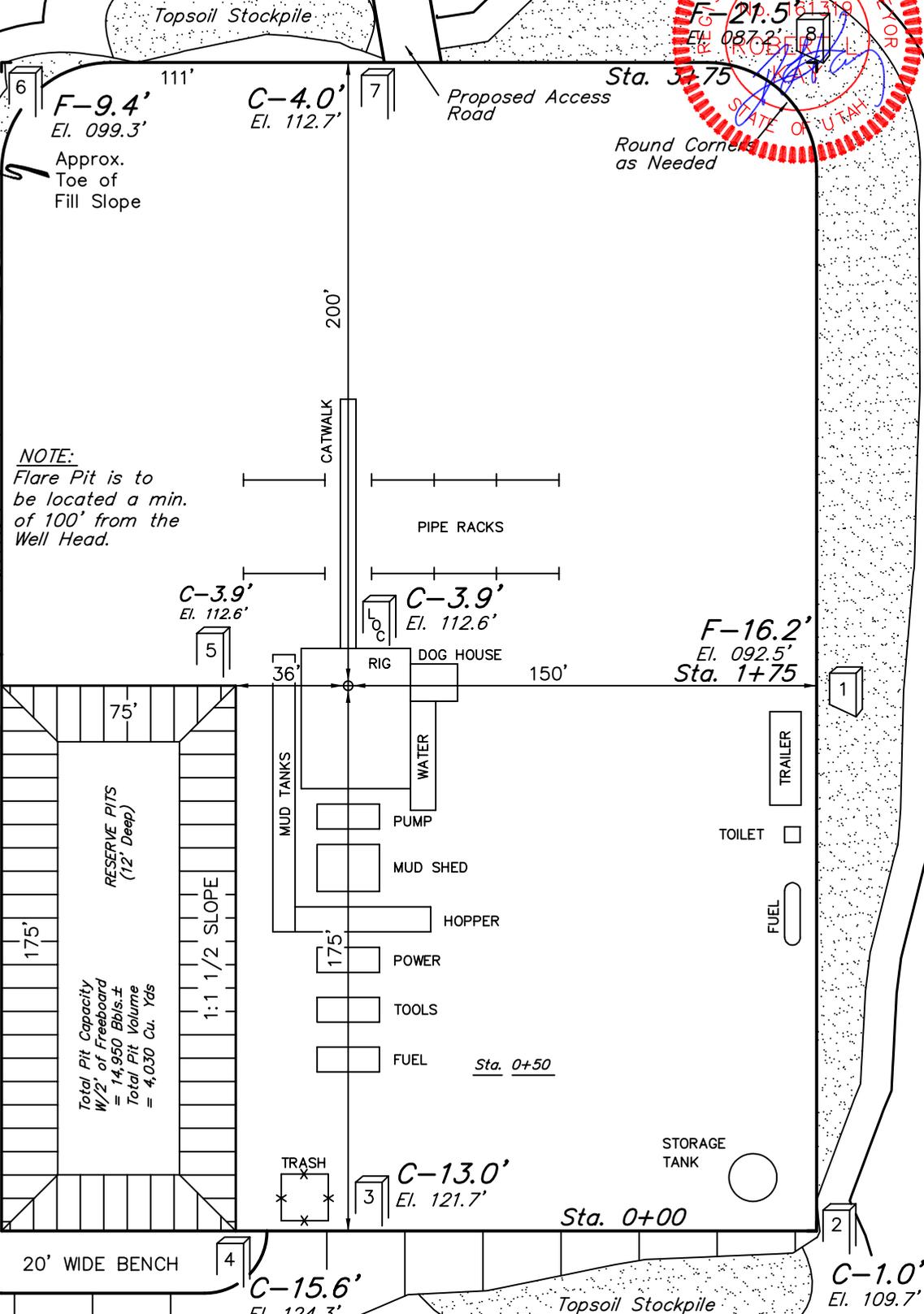
FIGURE #1

LOCATION LAYOUT FOR
EAST CHAPITA #93-23
SECTION 23, T9S, R23E, S.L.B.&M.

678' FNL 2174' FEL



SCALE: 1" = 50'
 DATE: 09-17-08
 Drawn By: K.E.



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Area of Max Disturbance
 Reserve Pit Backfill & Spoils Stockpile

Approx. Top of Cut Slope

Elev. Ungraded Ground at Location Stake = **5112.6'**
 Elev. Graded Ground at Location Stake = **5108.7'**

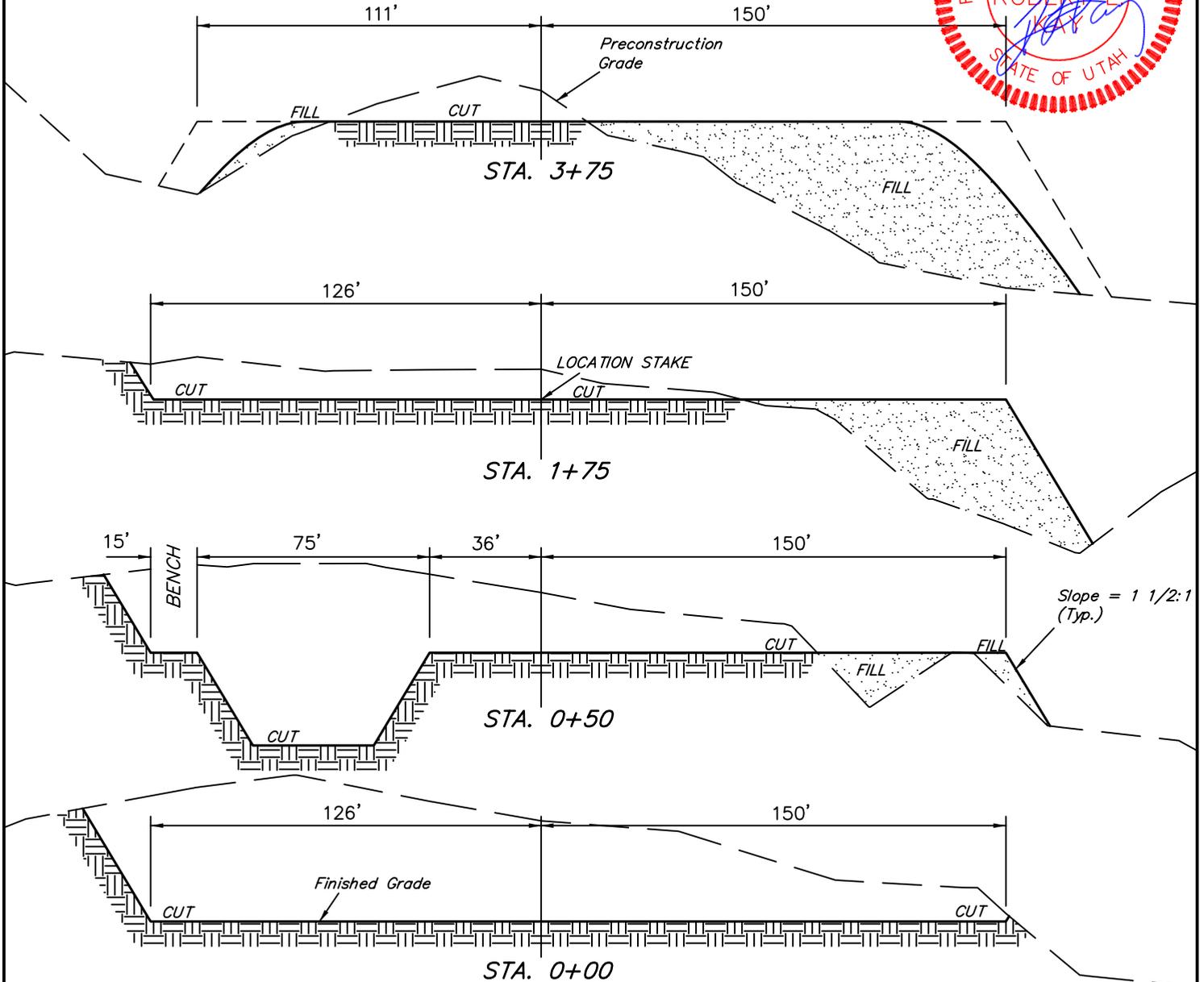
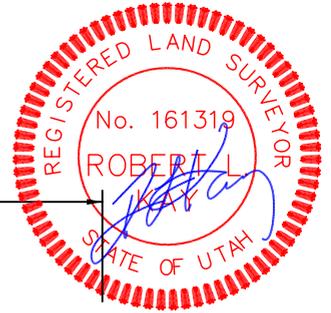
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

**EAST CHAPITA #93-23
SECTION 23, T9S, R23E, S.L.B.&M.
678' FNL 2174' FEL**

1" = 20'
X-Section
Scale
1" = 50'
DATE: 09-17-08
Drawn By: K.E.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±.3.729 ACRES
ACCESS ROAD DISTURBANCE = ±0.362 ACRES
PIPELINE DISTURBANCE = ±0.372 ACRES
TOTAL = ±4.463 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 3,830 Cu. Yds.
Remaining Location = 20,030 Cu. Yds.
TOTAL CUT = 23,860 CU.YDS.
FILL = 18,020 CU.YDS.

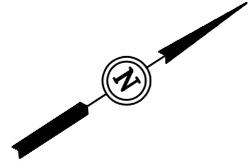
EXCESS MATERIAL = 5,840 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 5,840 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

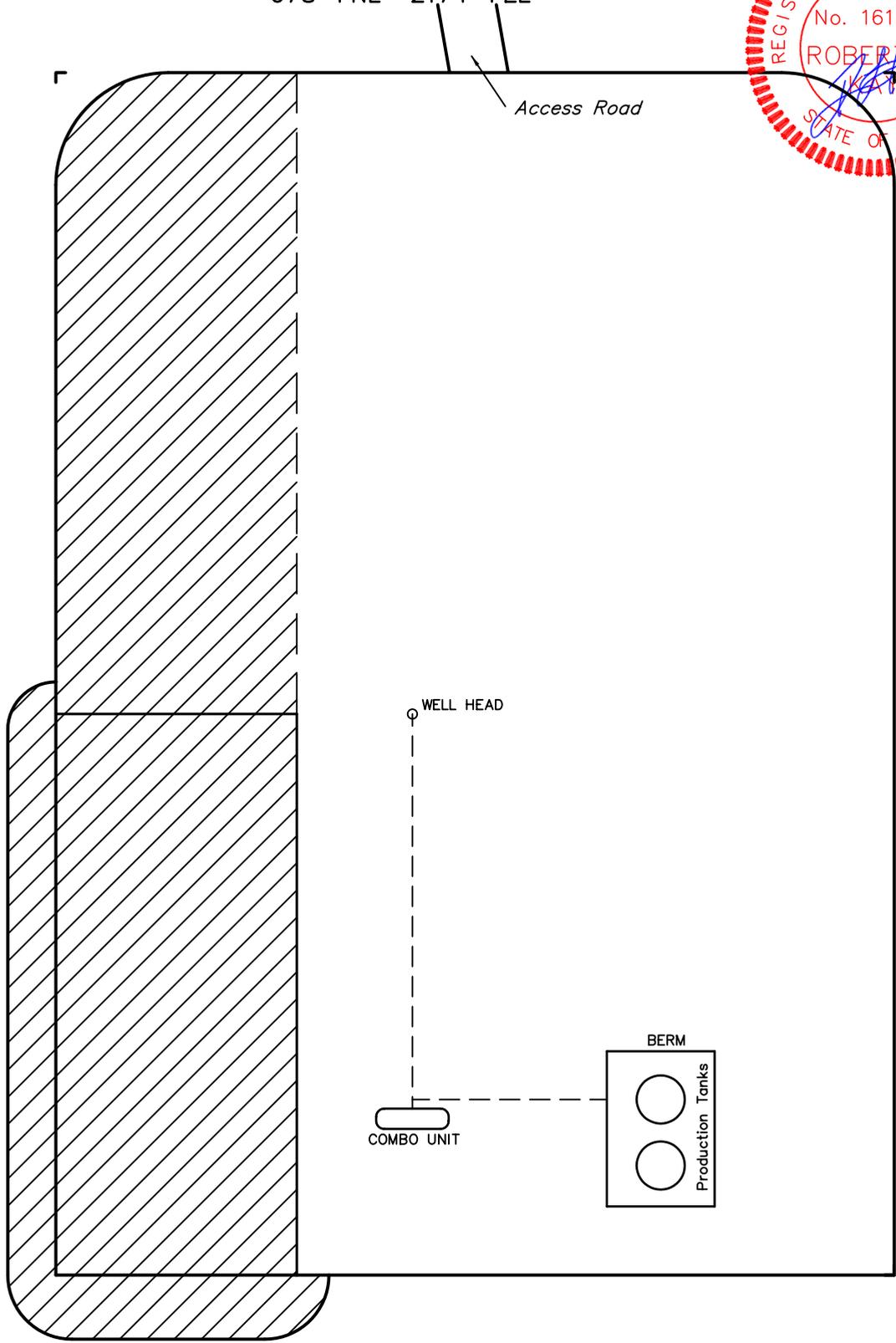
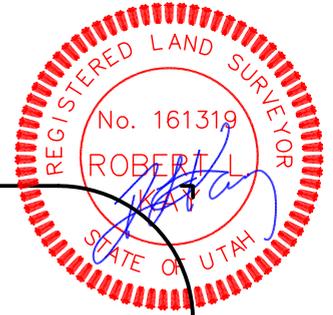
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

EAST CHAPITA #93-23
SECTION 23, T9S, R23E, S.L.B.&M.
678' FNL 2174' FEL



SCALE: 1" = 50'
DATE: 09-17-08
Drawn By: K.E.

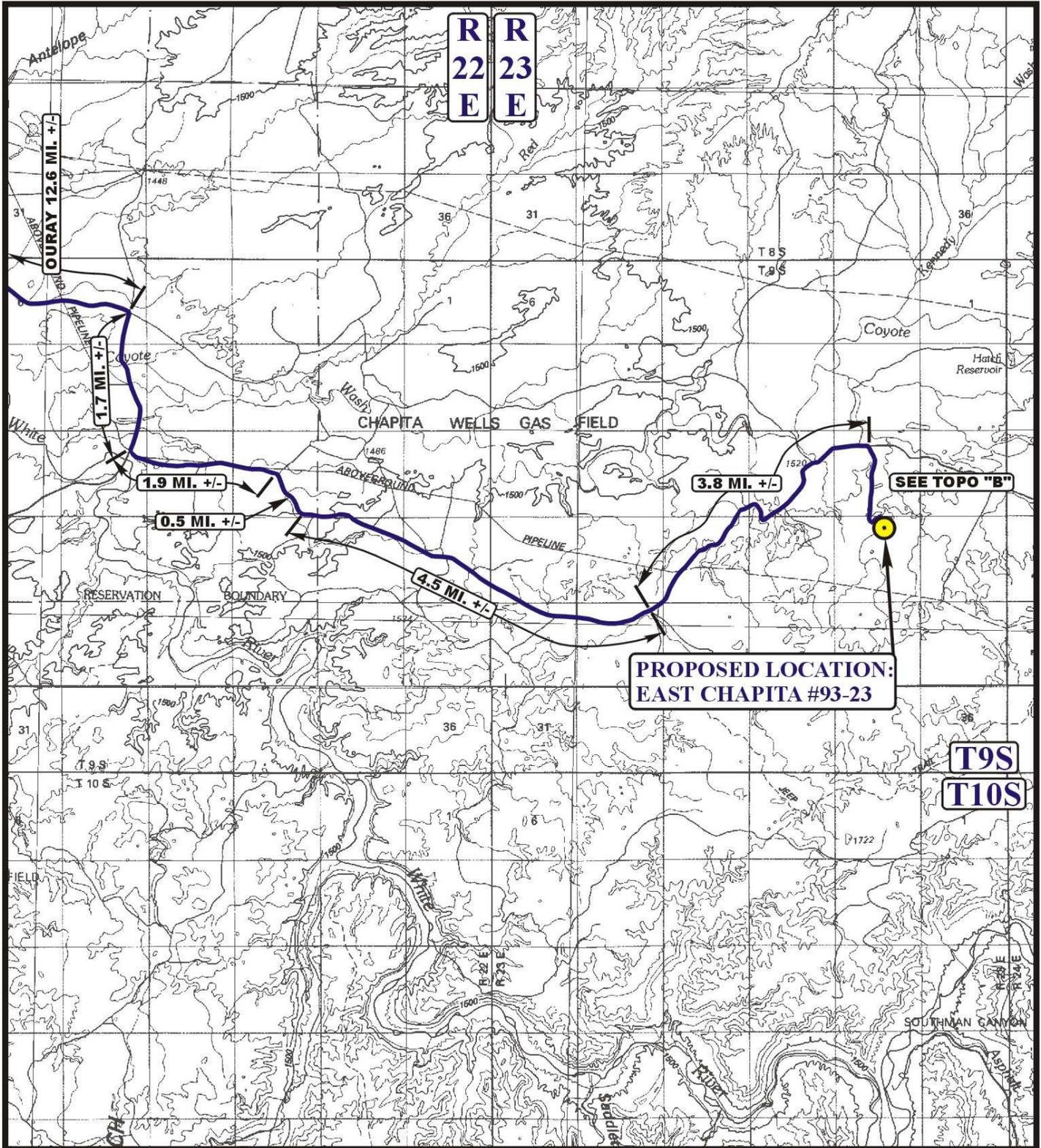


 RE-HABED AREA

EOG RESOURCES, INC.
EAST CHAPITA #93-23
SECTION 23, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILE TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #94-23 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.2 MILES.



**PROPOSED LOCATION:
EAST CHAPITA #93-23**

LEGEND:

PROPOSED LOCATION



EOG RESOURCES, INC.

**EAST CHAPITA #93-23
SECTION 23, T9S, R23E, S.L.B.&M.
678' FNL 2174' FEL**



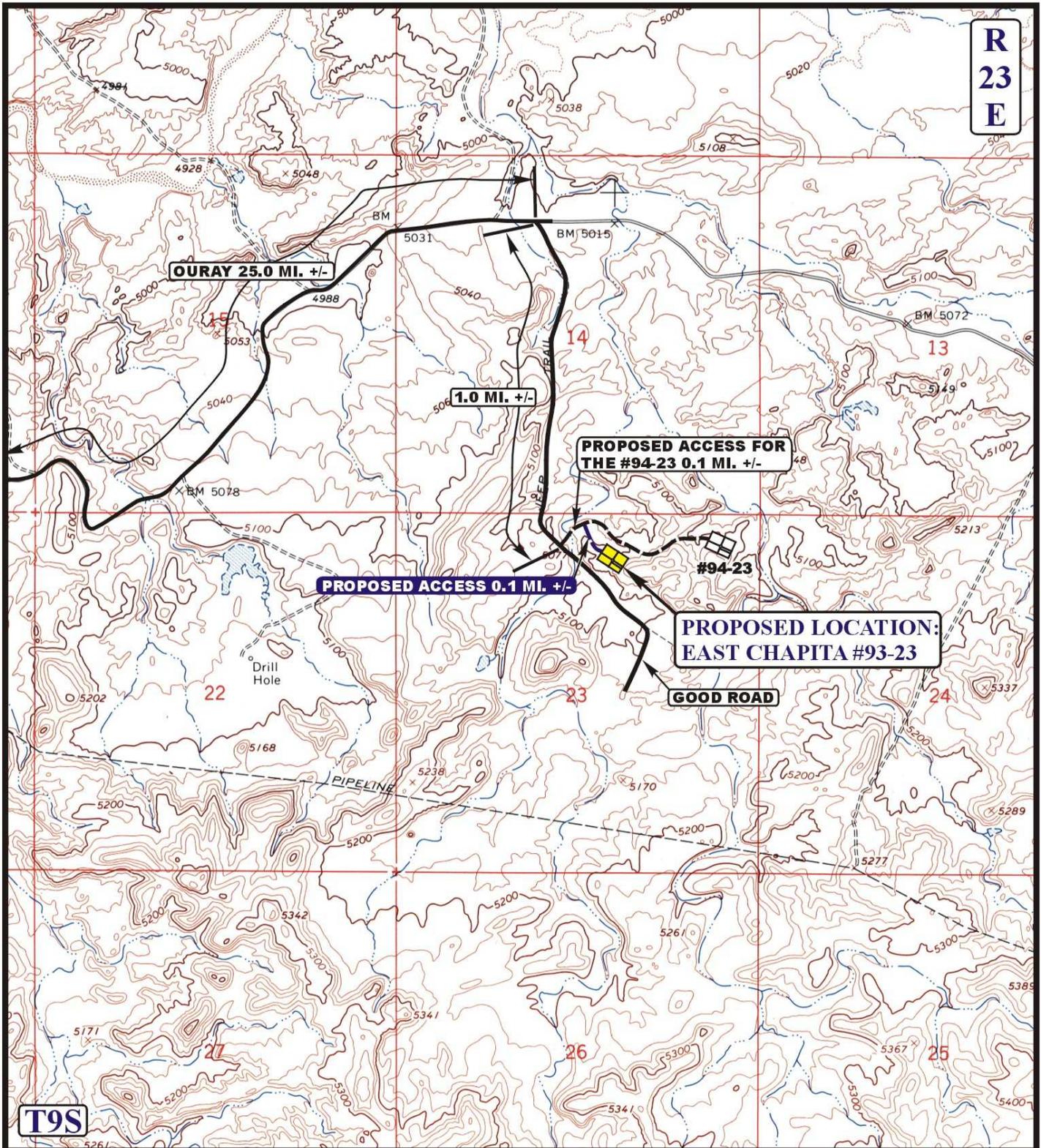
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 23 08
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





**R
23
E**

T9S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



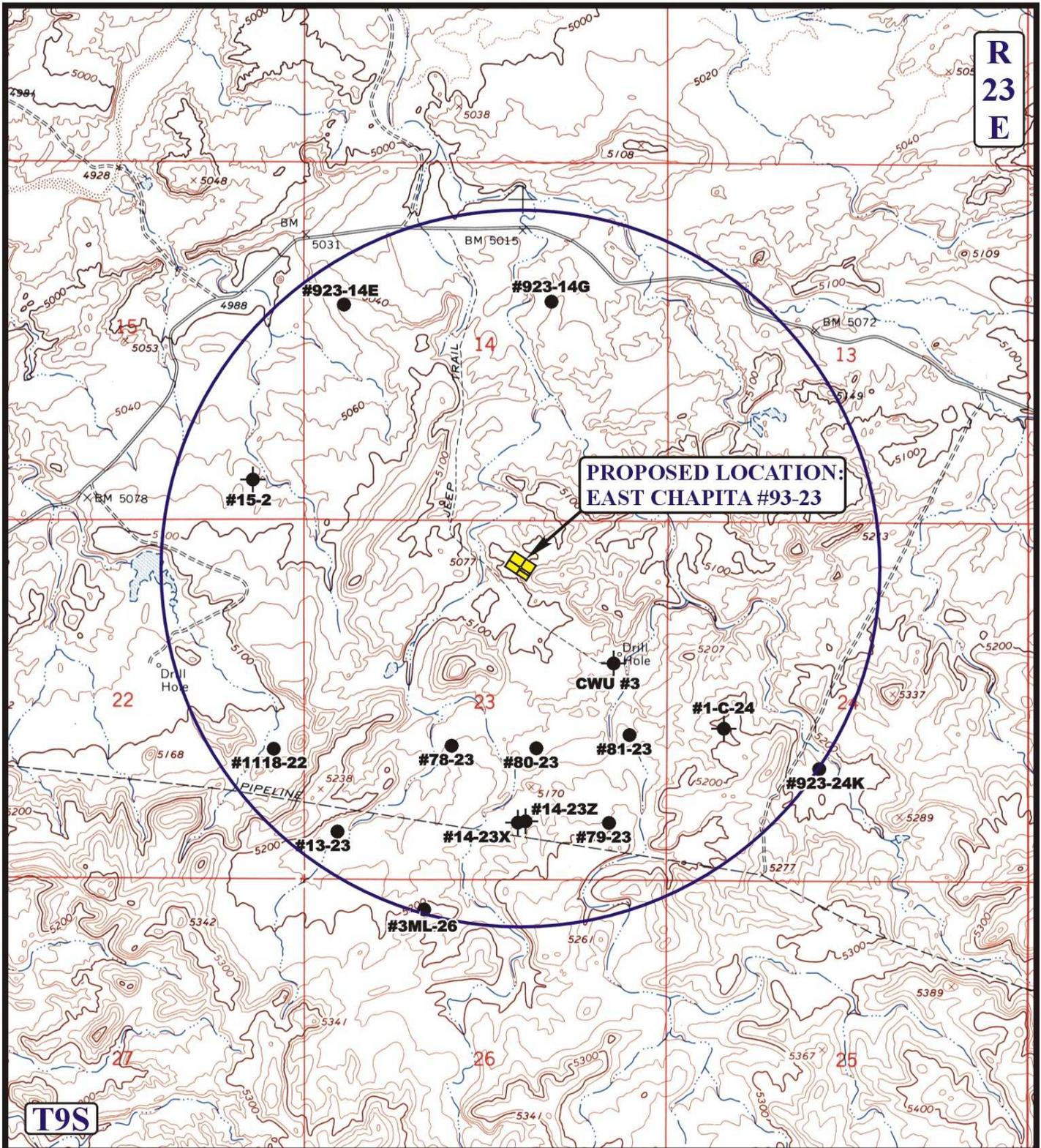
EOG RESOURCES, INC.

EAST CHAPITA #93-23
SECTION 23, T9S, R23E, S.L.B.&M.
678' FNL 2174' FEL

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **09 23 08**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

B
TOPO



**R
23
E**

T9S

**PROPOSED LOCATION:
EAST CHAPITA #93-23**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

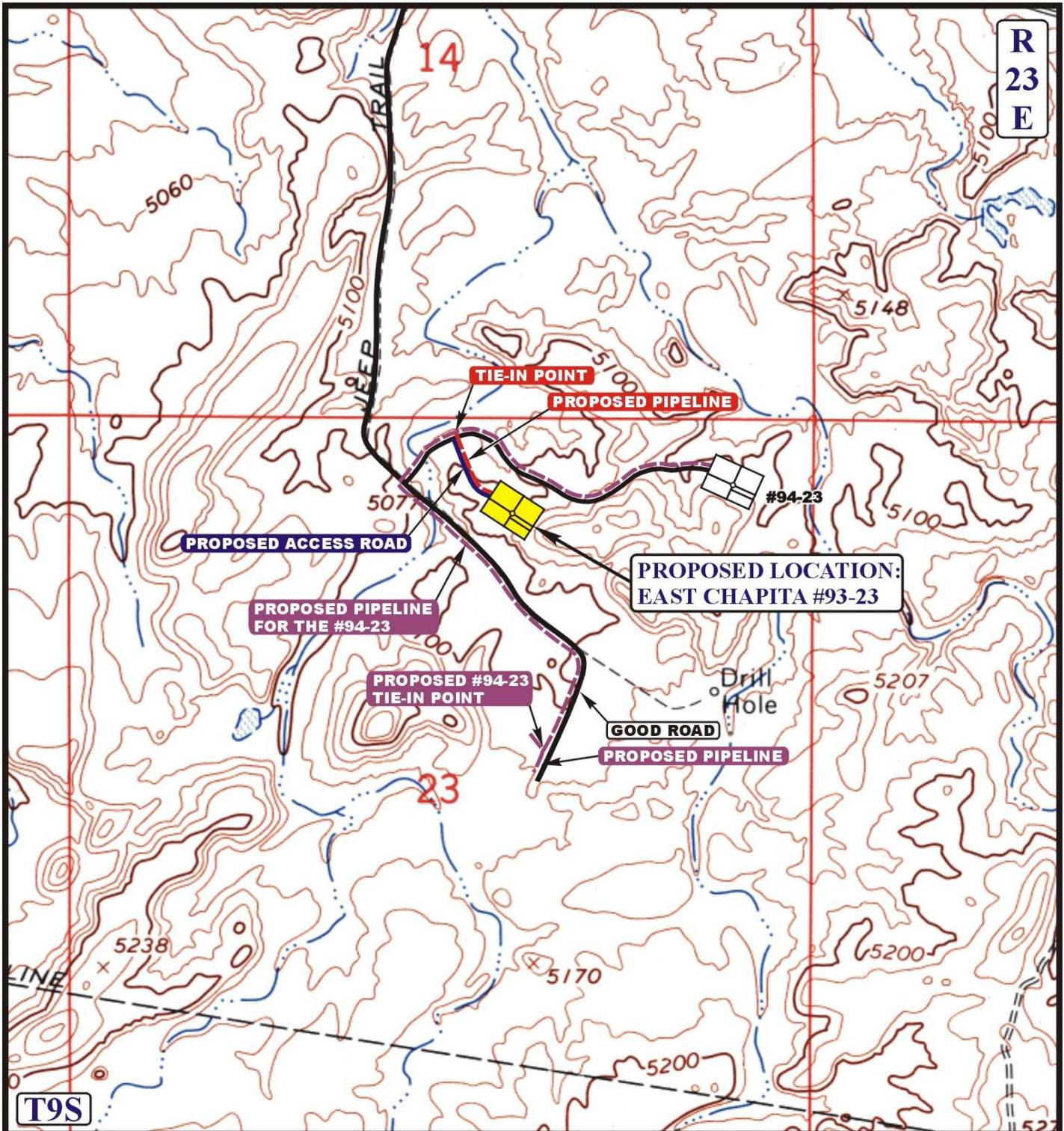
**EAST CHAPITA #93-23
SECTION 23, T9S, R23E, S.L.B.&M.
678' FNL 2174' FEL**



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TOPOGRAPHIC MAP	09 MONTH	23 DAY	08 YEAR
SCALE: 1" = 2000'	DRAWN BY: Z.L.		REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 540' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

**EAST CHAPITA #93-23
SECTION 23, T9S, R23E, S.L.B.&M.
678' FNL 2174' FEL**



U E L S
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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP **09 23 08**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00 **D TOPO**



***East Chapita 93-23
NWNE, Section 23, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately .36 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.61 acres. The pipeline is approximately 540 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately .50 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, with one low-water crossing installed at the major drainage and culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-67868.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 540' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-67868) proceeding in a northwesterly direction for an approximate distance of 540' tying into a proposed pipeline for the East Chapita 94-23 in the NWNE of Section 23, T9S, R23E (Lease U-67868). An APD for the East Chapita 94-23 was submitted on 12/4/2008. Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way will not be required. The entire length of the proposed pipeline is located within Federal Lease U-67868.
7. The proposed pipeline route begins in the NWNE of Section 23, Township 9S, Range 23E, proceeding northwesterly for an approximate distance of 540' to the NWNE of Section 23, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a **20-millimeter** plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southwest side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

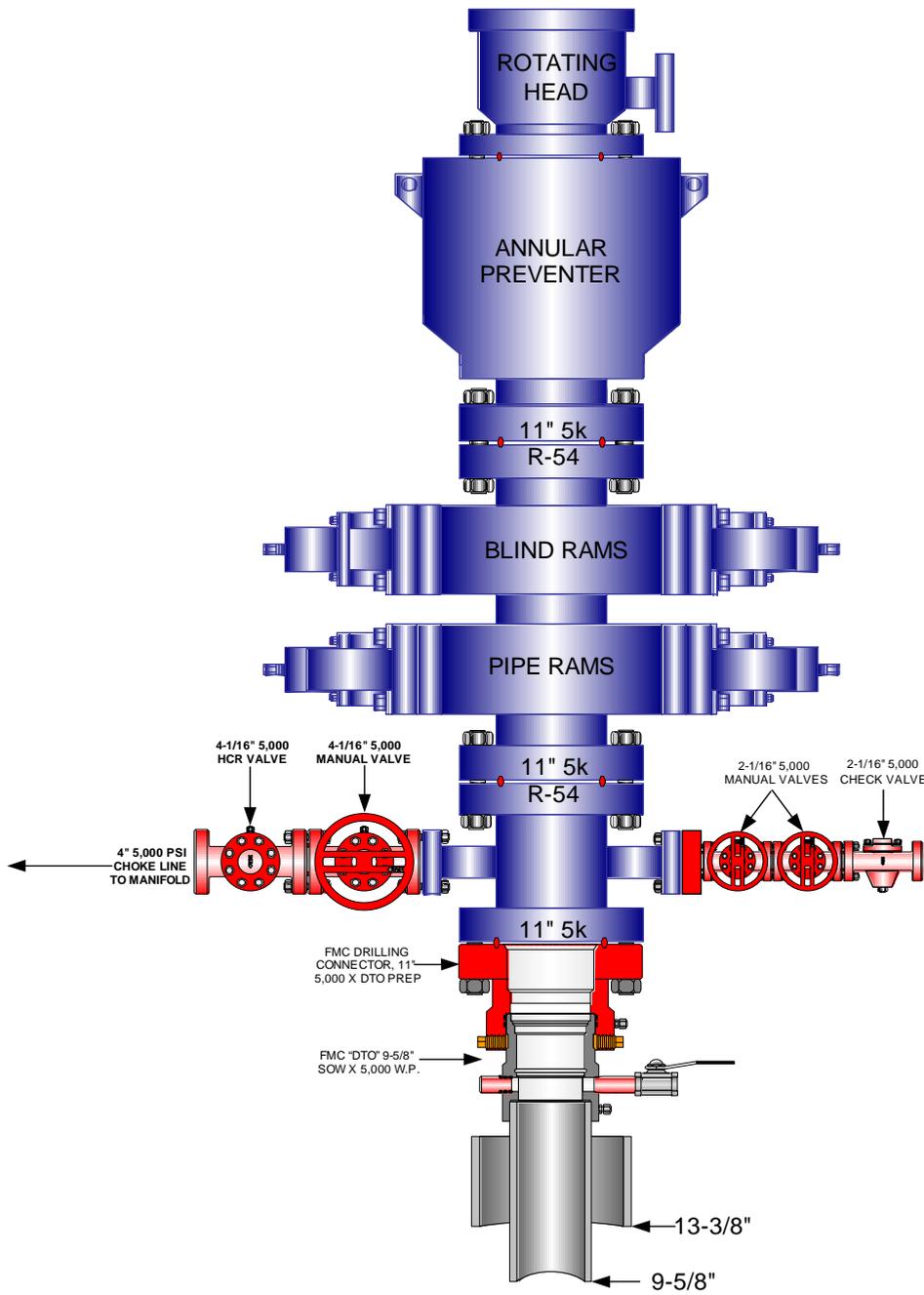
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 93-23 Well, located in the NWNE, of Section 23, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

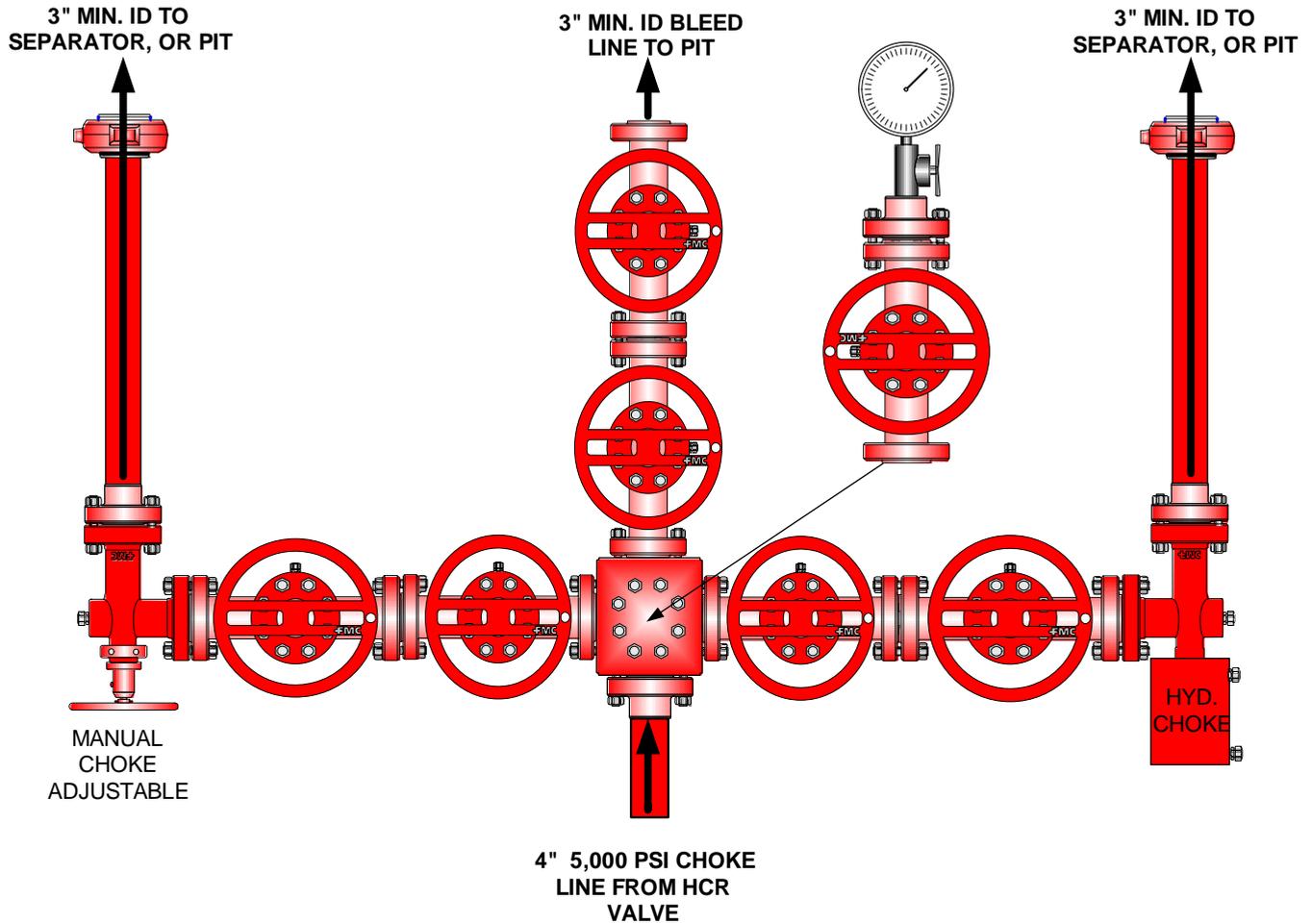
December 4, 2008
Date

Mary A. Maestas, Regulatory Assistant

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



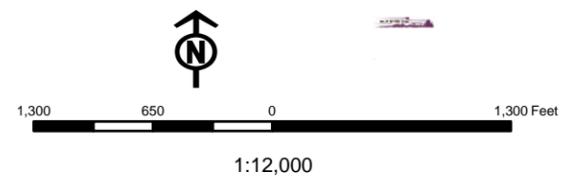
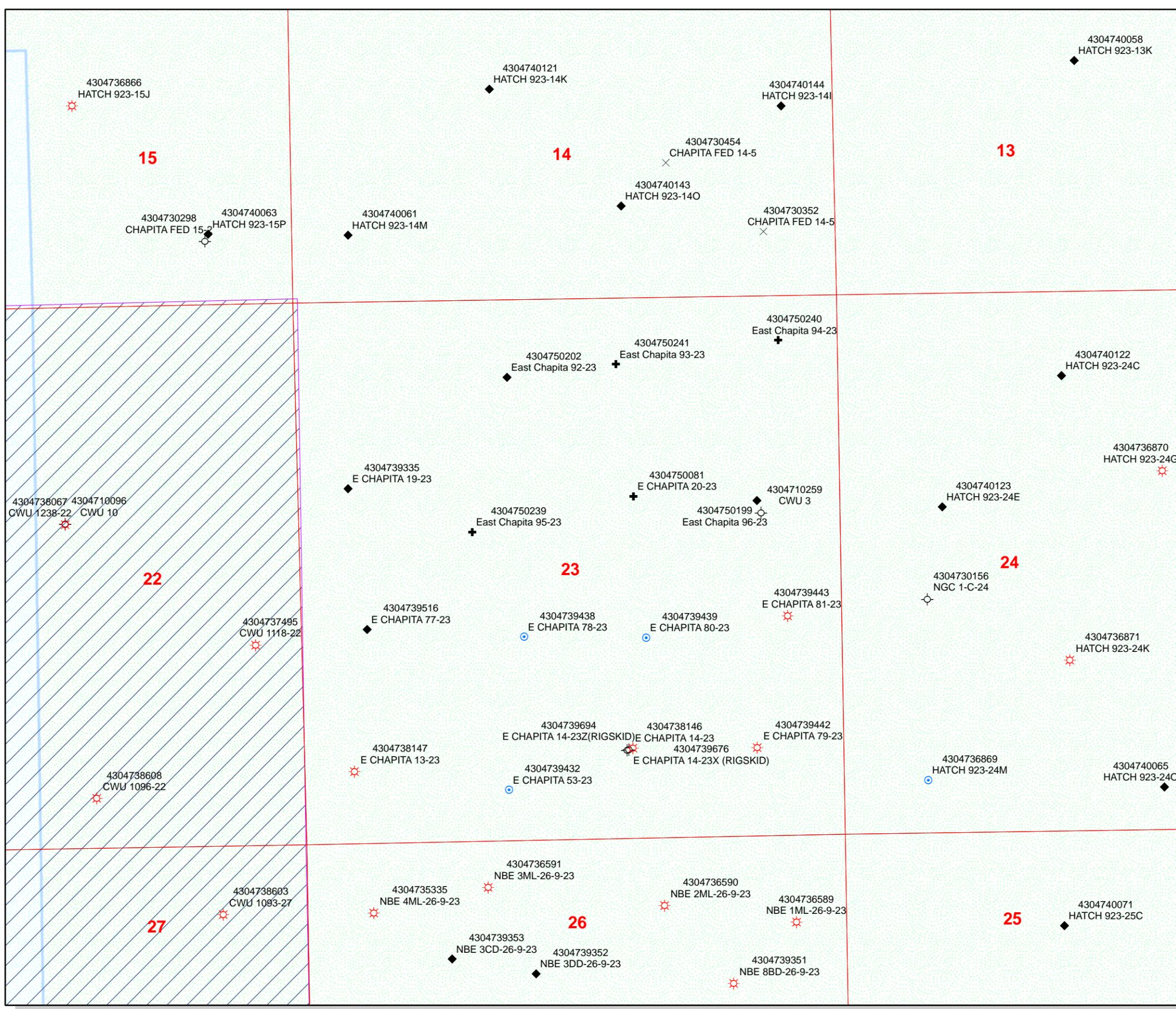
Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

API Number: 4304750241
Well Name: East Chapita 93-23
Township 09.0 S Range 23.0 E Section 23
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <call other values>
ACTIVE	◆ <Null>
EXPLORATORY	◆ APD
GAS STORAGE	◆ DRL
NF PP OIL	◆ GI
NF SECONDARY	◆ GS
PI OIL	◆ LA
PP GAS	◆ NEW
PP GEOTHERML	◆ OPS
PP OIL	◆ PA
SECONDARY	◆ PGW
TERMINATED	◆ POW
Fields	◆ RET
STATUS	◆ SGW
ACTIVE	◆ SOW
COMBINED	◆ TA
Sections	○ TW
	◆ WD
	◆ WI
	◆ WS



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/4/2008

API NO. ASSIGNED: 43047502410000

WELL NAME: East Chapita 93-23

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 303 824-5526

CONTACT: Mary Maestas

PROPOSED LOCATION: NWNE 23 090S 230E

Permit Tech Review:

SURFACE: 0678 FNL 2174 FEL

Engineering Review:

BOTTOM: 0678 FNL 2174 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.02691

LONGITUDE: -109.29179

UTM SURF EASTINGS: 645763.00

NORTHINGS: 4431931.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU67868

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 179-15
- Effective Date:** 7/17/2008
- Siting:** 460' fr ext. lease boundary
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: East Chapita 93-23
API Well Number: 43047502410000
Lease Number: UTU67868
Surface Owner: FEDERAL
Approval Date: 12/23/2008

Issued to:

EOG Resources, Inc., 600 17th Street, Suite 1000 N, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-15 .

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

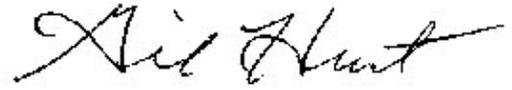
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: East Chapita 93-23		
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-50241	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 678' FNL & 2174' FEL 40.026867 LAT 109.292500 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 23 9S 23E S STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR
Date: 2.24.2009
Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>1/29/2009</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/17/09
BY: [Signature]
* Cause 179-15

(5/2000)

Federal Approval Of This
Action Is Necessary

RECEIVED
FEB 02 2009
DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 93-23
678' FNL – 2174' FEL (NWNE)
SECTION 23, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 29th day of January, 2009 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 29th day of January, 2009.



Notary Public

My Commission Expires:

April 12, 2012



Exhibit "A" to Affidavit
East Chapita 93-23 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

R 23 E

14

U-01301

ECW 93-23



CWU 3-23

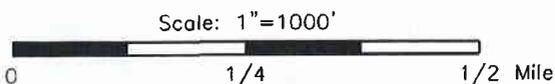


23

UTU-67868

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 EAST CHAPITA 93-23



Denver Division

EXHIBIT "A"

EAST CHAPITA 93-23
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingled1
EC92-23.commingling
WELL

Author

TLM

Jan 14, 2009 -
9:55am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

DEC 04 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. EAST CHAPITA 93-23
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNE 678FNL 2174FEL 40.02687 N Lat, 109.29250 W Lon At proposed prod. zone NWNE 678FNL 2174FEL 40.02687 N Lat, 109.29250 W Lon		9. API Well No. 43 047 502A1
14. Distance in miles and direction from nearest town or post office* 57.2 MILES SOUTH OF VERNAL, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 678' PROP/LSE LINE, 466' DRLG UNIT	16. No. of Acres in Lease 1078.83	11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T9S R23E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2970'	19. Proposed Depth 8680 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5113 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well 40.00
20. BLM/BIA Bond No. on file NM2308		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 12/04/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Jason Kewerth	Date AUG 24 2009
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #65256 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 12/04/2008 (09CXSO000A)

RECEIVED
AUG 27 2009



** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

DIV. OF OIL, GAS & MINING

NOS 10/03/2008

09GXJ0101AE



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: East Chapita 93-23
API No: 43-047-50241

Location: NWNE, Sec. 23, T9S, R23E
Lease No: UTU-67868
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA EIS UT-080-2005-0010, approved 03/31/2008. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 03/31/2013 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Prevent fill and stock piles from entering drainages.
- Improve the existing ditch from stake 6 to 8.
- Insert culvert at start of access road.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they will not wander into the borrow area.

- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 93-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502410000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0678 FNL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/16/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: November 18, 2009
 By: *Derek [Signature]*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 11/16/2009	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 PSI	10,000#

5. Float Equipment:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

EIGHT POINT PLAN

EAST CHAPITA 93-23
NW/NE, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,624		Shale	
Mahogany Oil Bed Shale	2,247		Shale	
Wasatch	4,438	Primary	Sandstone	Gas
Chapita Wells	5,006	Primary	Sandstone	Gas
Buck Canyon	5,670	Primary	Sandstone	Gas
North Horn	6,212	Primary	Sandstone	Gas
KMV Price River	6,414	Primary	Sandstone	Gas
KMV Price River Middle	7,198	Primary	Sandstone	Gas
KMV Price River Lower	7,972	Primary	Sandstone	Gas
Sego	8,475		Sandstone	
TD	8,680			

Estimated TD: **8,680' or 200'± below TD**

Anticipated BHP: 4,740 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
EAST CHAPITA 93-23
NW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 93-23
NW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

EIGHT POINT PLAN
EAST CHAPITA 93-23
NW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 118 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 833 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 93-23
NW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: East Chapita 93-23</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0678 FNL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. API NUMBER: 43047502410000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/14/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: December 15, 2009

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/14/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047502410000

API: 43047502410000

Well Name: East Chapita 93-23

Location: 0678 FNL 2174 FEL QTR NWNE SEC 23 TWNP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 12/23/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Gates Date: 12/14/2009 Title: Operations Clerk Representing: EOG RESOURCES, INC.

Date: December 15, 2009

By: [Signature]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 93-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502410000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0678 FNL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/16/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 12/16/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 17, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/16/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50240	EAST CHAPITA 94-23		NENE	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17424	12/15/2009			12/22/09	
Comments: WASATCH/MESAVERDE PRRV = MVRD = WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50241	EAST CHAPITA 93-23		NWNE	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17425	12/16/2009			12/22/09	
Comments: WASATCH/MESAVERDE PRRV = MVRD = WSMVD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

12/16/2009

Title

Date

RECEIVED

DEC 17 2009

(5/2000)

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868</p>
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<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
No activity has occurred since last submission on 12/16/2009 to 12/31/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 04, 2010

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 12/31/2009</p>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 2/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/2/2010	

TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/183 BBLS FRESH WATER. BUMPED PLUG W/120 PSI @ 4:00 P.M, 12/31/2009 FLOATS DID NOT HOLD PRESSURE UP TO 310 PSI AND SHUT IN. NO RETURNS OF CEMENT TO SURFACE. WOC .5 HOURS.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS .

TOP JOB # 3: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS, WOC 60.0 HOURS.

TOP JOB # 4: MIXED & PUMPED 160 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1570' = 2.00 DEGREE, 1990' = 1.5 DEGREE & 2412' = 3 DERGEE.

DAVID BRINKERHOFF NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 12/29/2009 @ 03:00 PM.

DAVID BRINKERHOFF NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 12/29/2009 @ 03:00 PM.

01-14-2010		Reported By		DAVID BRINKERHOFF							
DailyCosts: Drilling		\$218,882	Completion		\$0	Daily Total		\$218,882			
Cum Costs: Drilling		\$293,882	Completion		\$0	Well Total		\$293,882			
MD	2,431	TVD	2,431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NOTE: FLOAT BUMPED 6 BBL'S EARLY ON DISPLACMENT, WATCH FOR CEMENT HIGH IN CASING. MIRU CRAIG'S AIR RIG #2 ON 12/23/2009. DRILLED 12-1/4" HOLE TO 2412' GL (2431' KB). ENCOUNTERED NO WATER. DRILLED WITH FLUID FROM 1420' TO TOTAL DEPTH WITH NO RETURNS. RAN 60 JTS (2398.54') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2417.54' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1900 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLS FRESH WATER. BUMPED PLUG W/120 PSI @ 4:00 P.M, 12/31/2009 FLOATS DID NOT HOLD PRESSURE UP TO 310 PSI AND SHUT IN. NO RETURNS OF CEMENT TO SURFACE. WOC .5 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT W/2% CACL₂. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL₂. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS .

TOP JOB # 3: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL₂. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS, WOC 60.0 HOURS.

TOP JOB # 4: MIXED & PUMPED 160 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL₂. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1570' = 2.00 DEGREE, 1990' = 1.5 DEGREE & 2412' = 3 DERGEE.

DAVID BRINKERHOFF NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 12/29/2009 @ 03:00 PM.

DAVID BRINKERHOFF NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 12/29/2009 @ 03:00 PM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 93-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502410000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0678 FNL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/2/2010	

14:30 06:00 15.5 DRILL F/ 7858 TO 8350 492' 32 FPH. WOB 20 RPM 45, MUD WT 11.4 VIS 39, MM RPM 64, DRILLING LOWER PRICE RIVER, TOP OF SEGO AT 8507'.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: ADJUSTING BRAKES, JSA OPERATING LOADER, BLOWING DOWN KELLY. FUNCTION CK COM FOR DRLG.
FUEL ON HAND 3792 USED 2307.

02-01-2010	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$27,155	Completion	\$0	Daily Total	\$27,155						
Cum Costs: Drilling	\$566,651	Completion	\$9,518	Well Total	\$576,169						
MD	8,680	TVD	8,680	Progress	322	Days	6	MW	11.5	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP TO LD DP											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 8358 TO 8420 62' 25 FPH, WOB 20 RPM 45, MUD WT. 11.3 VIS 38.
08:30	09:00	0.5	SERVICE RIG.
09:00	19:30	10.5	DRILL F/ 8420 TO 8680 260' 25 FPH. MUD WT 11.4 VIS 38. CLEAN SHALE PIT AND SAND TRIP W/ SUPER SUCKER. REACHED TD AT 19:30 HRS, 1/31/10.
19:30	22:00	2.5	PUMP PILL TRIP OUT (WIPER TRIP).
22:00	23:30	1.5	WORK THROUGH TIGHT HOLE UPPER WASATCH 4500-4555.
23:30	04:30	5.0	TRIP OUT, LAY DOWN 3 PT. REAMERS, RIH.
04:30	05:00	0.5	WASH AND REAM
05:00	06:00	1.0	CIRCULATE CLEAN FOR CSG. HOLD SAFETY MEETING AND RIG UP KIMSEY CASING SER. LAY DOWN EQ.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING TIGHT HOLE, BACK SPIN IN KELLY, TRIPPING. FUNCTION CHECK COM FOR TRIPPING.
FUEL ON HAND 3591 RECEIVED 1500 USED 1701.

02-02-2010	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$44,471	Completion	\$136,254	Daily Total	\$180,725						
Cum Costs: Drilling	\$611,122	Completion	\$145,772	Well Total	\$756,894						
MD	8,680	TVD	8,680	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDMO/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE CLEAN FOR CASING.
06:30	07:00	0.5	DROP SURVEY AND PUMP PILL.
07:00	13:30	6.5	LAY DOWN DRILL PIPE AND BHA. BREAK KELLY.
13:30	14:00	0.5	PULL WEAR BUSHING.
14:00	15:00	1.0	HOLD SAFETY MEETING AND RIG UP CASING CREW.
15:00	21:00	6.0	RAN 205 JTS. 4.5" 11.6# N-80 LT&C CASING. TAGGED BOTTOM AND INSTALLED FLUTED HANGER. LANDED W/ SHOE AT 8675' KB, FC AT 8629', N-80 MARKER JTS AT 6430' AND 4057'. LANDED W/ 50,000 ON HANGER.
21:00	22:00	1.0	CIRCULATE CASING, RIG UP HOWCO. HOLD SAFETY MEETING.

22:00 00:00 2.0 HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLs MUD FLUSH, 10 BBLs FRESH WATER, MIX AND PUMP 400 SX (130 BBLs) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1225 SX (320 BBLs) OF EXTENDACEM 13.5 PPG. TAIL. DROP TOP PLUG AND DISPLACE W/134 BBLs H2O. FULL MUD RETURNS, 1 1/2 BBLs CEMENT RETURNS. LIFT PRESSURE 2356 PSI, BUMPED PLUG TO 3469 PSI. BLEED BACK 2 BBLs, FLOATS HELD.

00:00 01:30 1.5 RIG DOWN HOWCO, REMOVE LANDING JT. UNABLE TO SET PACKOFF BECAUSE OF CEMENT IN DTO. FMC TO SET PACKOFF AFTER BOP REMOVAL.

01:30 03:00 1.5 CLEAN MUD TANKS.

03:00 06:00 3.0 RIG DOWN, PREPARE FOR TRUCKS (SCHEDULED FOR 07:00.) MOVE TO ECW 20-23 0.6 MILES.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL SERVICE COMPANIES.

TRANSFER FROM ECW 93-23 TO ECW 20-23 4 JTS 4.5" 11.6# N-80 CASING, 1 HCP-110 MARKER JT. AND 2394 GAL DIESEL FUEL. TRANSFER 3 JTS. 4.5" N-80 CASING TO WHITE RIVER YARD FOR REPAIR. (TWO BAD PINS AND 1 BAD COLLAR)

06:00 RIG RELEASED AT 03:00 HRS, 2/2/10.
CASING POINT COST \$591,398

02-09-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$35,500	Daily Total	\$35,500						
Cum Costs: Drilling	\$611,122	Completion	\$181,272	Well Total	\$792,394						
MD	8,680	TVD	8,680	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8629.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920' & ACROSS CEMENT TOP @ 550'. RD SCHLUMBERGER.								

02-27-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,368	Daily Total	\$1,368						
Cum Costs: Drilling	\$611,122	Completion	\$182,640	Well Total	\$793,762						
MD	8,680	TVD	8,680	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8629.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 93-23
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502410000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0678 FNL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/24/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on March 24, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 25, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/25/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 03-25-2010

Well Name	ECW 093-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50241	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-26-2010	Class Date	
Tax Credit	N	TVD / MD	8,680/ 8,680	Property #	064248
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,126/ 5,109				
Location	Section 23, 9S, R23E, NWNE, 678 FNL & 2174 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	306667	AFE Total	1,457,600	DHC / CWC	607,800/ 849,800
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-09-2008
12-09-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
678' FNL & 2174' FEL (NW/NE)			
SECTION 23, T9S, R23E			
UINTAH COUNTY, UTAH			
LAT 40.026867, LONG 109.292500 (NAD 83)			
LAT 40.026900, LONG 109.294822 (NAD 27)			

TRUE #34
 OBJECTIVE: 8680' TD, MESAVERDE
 DW/GAS
 EAST CHAPITA PROSPECT
 DD&A: CHAPITA DEEP
 NATURAL BUTTES FIELD

LEASE: UTU67868
 ELEVATION: 5112.6' NAT GL, 5108.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 5109'), 5128' KB (19')

EOG WI 100%, NRI 87.50%

11-19-2009	Reported By	TERRY CSERE
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Daily Costs: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 11/19/2009.

11-20-2009 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

11-23-2009 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT ON LOCATION.

11-24-2009 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK

11-25-2009 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-30-2009 Reported By TERRY CSERE

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS, WOC 60.0 HOURS.

TOP JOB # 4: MIXED & PUMPED 160 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1570' = 2.00 DEGREE, 1990' = 1.5 DEGREE & 2412' = 3 DERGEE.

DAVID BRINKERHOFF NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 12/29/2009 @ 03:00 PM.

DAVID BRINKERHOFF NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 12/29/2009 @ 03:00 PM.

01-26-2010		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$72,839	Completion		\$0	Daily Total		\$72,839			
Cum Costs: Drilling		\$377,653	Completion		\$0	Well Total		\$377,653			
MD	2,431	TVD	2,431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: PICK UP BHA											
Start	End	Hrs	Activity Description								
06:00	01:00	19.0	MOVE IN AND RIG UP ROTARY TOOL. MOVE RIG FROM THE ECW 94-23 TO THE ECW 93-23, 0.3 MILES. RW JONES TRUCKING BEGAN RIG MOVE @ 06:00 1/25/10, TRUCKS RELEASED @ 17:00 1/25/10. RAISED DERRICK @ 16:00 1/25/10.								
01:00	04:00	3.0	RIG ACCEPTED DAYRATE @ 01:00 HRS, 1/26/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.								
04:00	04:30	0.5	TESTED CASING TO 1500 PSI FOR 30 MIN. TEST HELD. RD B&C QUICKTEST.								
04:30	05:00	0.5	INSTALL WEAR BUSHING.								
05:00	05:30	0.5	RU KIMZEY LD MACHINE TOOLS TO PU BHA AND DP. HELD SAFETY MEETING OVER SAFE PICK UP PRACTICES.								
05:30	06:00	0.5	PU BHA #1 W/ KIMZEY LD MACHINE.								
TRANSFERED 2500 GL DIESEL FUEL, 212.07' OF 4.5" 11.6# N-80 LTC CASING AND 20.06' P-110 11.6# MARKER JOINT TO THE ECW 93-23.											

RAISED DERRICK @ 16:00 HR 1/25/10, RIG ACCEPTED ON DAYWORK @ 01:00 1/26/10.
 3 FULL CREWS FOR RIG UP, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETING TOPIC: RIG UP SAFETY/ PICK UP BHA SAFELY
 FUEL RECEIVED 8000 GL, ON HAND 10,000 GL, USED 508 GL. BOILER 12 HOURS.

01-27-2010		Reported By		DAVID GREESON								
Daily Costs: Drilling		\$52,127			Completion		\$0			Daily Total		\$52,127
Cum Costs: Drilling		\$429,781			Completion		\$0			Well Total		\$429,781
MD	4,100	TVD	4,100	Progress	1,683	Days	1	MW	9.8	Visc	35.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4100'												
Start	End	Hrs	Activity Description									
06:00	09:30	3.5	PU BHA #1 AND DP W/ KIMZEY LD MACHINE. TAG BOTTOM AT 2332'. KELLY UP.									
09:30	10:00	0.5	RD KIMZEY LD MACHINE SERVICE TOOLS.									
10:00	11:00	1.0	INSTALL ROTATING RUBBER, DRIVE BUSHING AND TORQUE KELLY.									
11:00	11:30	0.5	SERVICE RIG.									
11:30	13:30	2.0	DRILL CEMENT AND FLOAT EQUIP. AND 10' NEW HOLE TO 2441'. WOB 5-8K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.2, VIS 32.									
13:30	14:00	0.5	FIT TEST @ 2410' W/ 9.2 MUD TO 340 PSI= 11.9 EMW.									
14:00	17:00	3.0	SPUD PRODUCTION HOLE @ 14:00 1/26/10. DRILL F/ 2440' TO 2580' (140") 47' FPH. WOB 16-18K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.3, VIS 32. DRILLING MAHOGANY OIL SHALE @ 2,253'.									
17:00	17:30	0.5	SURVEY @ 2499', 0.36 DEGREES.									
17:30	02:00	8.5	DRILL F/ 2580' TO 3548' (968") 114' FPH. WOB 16-18K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.5, VIS 34. DRILLING MAHOGANY OIL SHALE @ 2,253'.									
02:00	02:30	0.5	SURVEY @ 3467' 2.24 DEGREES									
02:30	06:00	3.5	DRILL F/ 3548' TO 4100' (552") 158' FPH. WOB 16-18K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.8, VIS 33. DRILLING MAHOGANY OIL SHALE @ 2,253', WASATCH 4,453'.									
FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.												
FUNCTION COM DRILLING. FUNCTION BOP.												
SAFETY MEETING TOPIC: PU DRILL PIPE/ WIRELINE SURVEY												
FUEL ON HAND 8438 GL, USED 1564 GL. BOILER 24 HOURS.												

01-28-2010		Reported By		PAUL WHITE								
Daily Costs: Drilling		\$28,158			Completion		\$0			Daily Total		\$28,158
Cum Costs: Drilling		\$457,939			Completion		\$0			Well Total		\$457,939
MD	5,600	TVD	5,600	Progress	1,500	Days	2	MW	10.4	Visc	40.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 5600'												
Start	End	Hrs	Activity Description									
06:00	15:00	9.0	DRILL F/ 4100' TO 4777' (677") 75 FPH. WOB 16-18K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.2, VIS 35. DRILLING MAHOGANY OIL SHALE, WASATCH, AND CHAPITA WELLS.									
15:00	15:30	0.5	SERVICE RIG, CHANGE MODULE IN #2 PUMP.									
15:30	16:00	0.5	DRILL F/ 4777 TO 4802 25'.									
16:00	16:30	0.5	CIRCULATE AND SURVEY AT 4725 3.15 DEG.									

16:30 06:00 13.5 DRILL F/ 4802 TO 5600 798' 59 FPH, WOB 19, 50, MUD WT 10.4 VIS 40. DRILLING BUCK CANYON TOP OF NORTH HORN AT 6394.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING. FUNCTION BOP.
 SAFETY MEETING TOPIC: WORKING W/ NEW HAND, EQUIP. MAINT.
 FUEL ON HAND 6334 GL, USED 2002 GL. BOILER 24 HOURS.

01-29-2010		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$23,861	Completion		\$3,543	Daily Total		\$27,404			
Cum Costs: Drilling		\$481,801	Completion		\$3,543	Well Total		\$485,344			
MD	6,519	TVD	6,519	Progress	919	Days	3	MW	11.1	Visc	38.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING @ 6519'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 5600 TO 5927 327' 54 FPH, WOB 20 RPM 48, MUD WT 10.8 VIS 38.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL F/ 5927 TO 6519 592' 34 FPH, WOB 20, RPM 40/45, MUD WT. 11.0 VIS 38. DRILLING PRICE RIVER, TOP OF MIDDLE PRICE RIVER AT 7196'. NO MUD LOSSES, NO FLARE.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING. FUNCTION BOP.
 SAFETY MEETING TOPIC: JSA MIXING CAUSTIC, CLEANING SAND TRAP W/ SUPER SUCKER.
 FUEL ON HAND 4218 GL, USED 2216 GL. BOILER 24 HOURS.

01-30-2010		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$34,353	Completion		\$5,975	Daily Total		\$40,328			
Cum Costs: Drilling		\$516,154	Completion		\$9,518	Well Total		\$525,672			
MD	7,546	TVD	7,546	Progress	1,027	Days	4	MW	11.3	Visc	38.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING @ 7546'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 6519 TO 6523 4'.
06:30	07:30	1.0	CIRCULATE AND RIG UP FOR SURVEY.
07:30	08:30	1.0	SURVEY AT 6438' 2.3 DEG.
08:30	15:30	7.0	DRILL F/ 6523 TO 6832 309' 44 FPH. MUD WT. 11.1 VIS 38. WOB 20 RPM 42.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL F/ 6832 TO 7546 714' 51 FPH. WOB 20, RPM 50, MUD WT. 11.3 VIS 38. DRILLING MIDDLE PRICE RIVER, TOP OF LOWER PR AT 7975.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. FUNCTION CK COM FOR DRLG.
 SAFETY MEETING TOPIC: UNLOAD CSG., PUMPING CELLAR. WIRELINE SURVEYS.
 FUEL RECEIVED 3500 GL. ON HAND 6099 GL, USED 1619 GL. BOILER 24 HR'S.

01-31-2010		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$27,582	Completion		\$0	Daily Total		\$27,582			
Cum Costs: Drilling		\$539,495	Completion		\$9,518	Well Total		\$549,013			

MD 8,350 TVD 8,350 Progress 804 Days 5 MW 11.4 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8350'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 7546 TO 7858 312' 39 FPH. WOB 20 RPM 50, MUD WT. 11.3 VIS 37. PICKED UP HITCHHIKER ON CONNECTION AT 7730. WORK THROUGH TIGHT SPOT.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL F/ 7858 TO 8350 492' 32 FPH. WOB 20 RPM 45, MUD WT 11.4 VIS 39, MM RPM 64, DRILLING LOWER PRICE RIVER, TOP OF SEGO AT 8507'.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: ADJUSTING BRAKES, JSA OPERATING LOADER, BLOWING DOWN KELLY. FUNCTION CK COM FOR DRLG.
 FUEL ON HAND 3792 USED 2307.

02-01-2010 Reported By PAUL WHITE

DailyCosts: Drilling \$27,155 Completion \$0 Daily Total \$27,155
 Cum Costs: Drilling \$566,651 Completion \$9,518 Well Total \$576,169

MD 8,680 TVD 8,680 Progress 322 Days 6 MW 11.5 Visc 38.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 8358 TO 8420 62' 25 FPH, WOB 20 RPM 45, MUD WT. 11.3 VIS 38.
08:30	09:00	0.5	SERVICE RIG.
09:00	19:30	10.5	DRILL F/ 8420 TO 8680 260' 25 FPH. MUD WT 11.4 VIS 38. CLEAN SHALE PIT AND SAND TRIP W/ SUPER SUCKER. REACHED TD AT 19:30 HRS, 1/31/10.
19:30	22:00	2.5	PUMP PILL TRIP OUT (WIPER TRIP).
22:00	23:30	1.5	WORK THROUGH TIGHT HOLE UPPER WASATCH 4500-4555.
23:30	04:30	5.0	TRIP OUT, LAY DOWN 3 PT. REAMERS, RIH.
04:30	05:00	0.5	WASH AND REAM
05:00	06:00	1.0	CIRCULATE CLEAN FOR CSG. HOLD SAFETY MEETING AND RIG UP KIMSEY CASING SER. LAY DOWN EQ.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING TIGHT HOLE, BACK SPIN IN KELLY, TRIPPING. FUNCTION CHECK COM FOR TRIPPING.
 FUEL ON HAND 3591 RECEIVED 1500 USED 1701.

02-02-2010 Reported By PAUL WHITE

DailyCosts: Drilling \$44,471 Completion \$136,254 Daily Total \$180,725
 Cum Costs: Drilling \$611,122 Completion \$145,772 Well Total \$756,894

MD 8,680 TVD 8,680 Progress 0 Days 7 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDMO/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE CLEAN FOR CASING.
06:30	07:00	0.5	DROP SURVEY AND PUMP PILL.
07:00	13:30	6.5	LAY DOWN DRILL PIPE AND BHA. BREAK KELLY.

13:30 14:00 0.5 PULL WEAR BUSHING.
 14:00 15:00 1.0 HOLD SAFETY MEETING AND RIG UP CASING CREW.
 15:00 21:00 6.0 RAN 205 JTS. 4.5" 11.6# N-80 LT&C CASING. TAGGED BOTTOM AND INSTALLED FLUTED HANGER. LANDED W/ SHOE AT 8675' KB, FC AT 8629', N-80 MARKER JTS AT 6430' AND 4057'. LANDED W/ 50,000 ON HANGER.
 21:00 22:00 1.0 CIRCULATE CASING, RIG UP HOWCO. HOLD SAFETY MEETING.
 22:00 00:00 2.0 HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLs MUD FLUSH, 10 BBLs FRESH WATER, MIX AND PUMP 400 SX (130 BBLs) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1225 SX (320 BBLs) OF EXTENDACEM 13.5 PPG. TAIL. DROP TOP PLUG AND DISPLACE W/134 BBLs H2O. FULL MUD RETURNS, 1 1/2 BBLs CEMENT RETURNS. LIFT PRESSURE 2356 PSI, BUMPED PLUG TO 3469 PSI. BLEED BACK 2 BBLs, FLOATS HELD.
 00:00 01:30 1.5 RIG DOWN HOWCO, REMOVE LANDING JT. UNABLE TO SET PACKOFF BECAUSE OF CEMENT IN DTO. FMC TO SET PACKOFF AFTER BOP REMOVAL.
 01:30 03:00 1.5 CLEAN MUD TANKS.
 03:00 06:00 3.0 RIG DOWN, PREPARE FOR TRUCKS (SCHEDULED FOR 07:00.) MOVE TO ECW 20-23 0.6 MILES.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL SERVICE COMPANIES.
 TRANSFER FROM ECW 93-23 TO ECW 20-23 4 JTS 4.5" 11.6# N-80 CASING, 1 HCP-110 MARKER JT. AND 2394 GAL DIESEL FUEL. TRANSFER 3 JTS. 4.5" N-80 CASING TO WHITE RIVER YARD FOR REPAIR. (TWO BAD PINS AND 1 BAD COLLAR)

06:00 RIG RELEASED AT 03:00 HRS, 2/2/10.
 CASING POINT COST \$591,398

02-09-2010		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$35,500		Daily Total		\$35,500	
Cum Costs: Drilling		\$611,122		Completion		\$181,272		Well Total		\$792,394	
MD	8,680	TVD	8,680	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 8629.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920' & ACROSS CEMENT TOP @ 550'. RD SCHLUMBERGER.								

02-27-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,368		Daily Total		\$1,368	
Cum Costs: Drilling		\$611,122		Completion		\$182,640		Well Total		\$793,762	
MD	8,680	TVD	8,680	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 8629.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

03-21-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,946		Daily Total		\$1,946	
Cum Costs: Drilling		\$611,122		Completion		\$184,586		Well Total		\$795,708	

MD 8,680 **TVD** 8,680 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 8629.0 **Perf** : 6625'-8453' **PKR Depth** : 0.0

Activity at Report Time: FRAC STAGES 7 THROUGH 9

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8164'-65', 8180'-81', 8225'-26', 8272'-73', 8289'-90', 8292'-93', 8296'-97', 8325'-26', 8331'-32', 8338'-39', 8345'-46', 8369'-70', 8446'-47', 8452'-53' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7388 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 24940 GAL 16# DELTA 200 W/82400# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6592 PSIG. MTR 50 BPM. ATP 5054 PSIG. ATR 45 BPM. ISIP 2717 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 8122'. PERFORATE MPR/LPR FROM 7873'-74', 7877'-78', 7883'-84', 7921'-22', 7925'-26', 7931'-32', 7940'-41', 7960'-61', 7987'-88', 8044'-45', 8054'-55', 8059'-60', 8074'-75', 8100'-01' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 3145 GAL 16# LINEAR W/3100# 20/40 SAND @ 1 PPG, 56688 GAL 16# DELTA 200 W/190500# 20/40 SAND @ 1.5-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6371 PSIG. MTR 49.9 BPM. ATP 5368 PSIG. ATR 43.5 BPM. ISIP 3728 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 7850'. PERFORATE MPR FROM 7612'-13', 7652'-53', 7657'-58', 7670'-71', 7675'-76', 7726'-27', 7730'-31', 7736'-37', 7781'-82', 7786'-87', 7816'-17', 7820'-21', 7826'-27', 7834'-31' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7357 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 25113 GAL 16# DELTA 200 W/79500# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6669 PSIG. MTR 49.6 BPM. ATP 5574 PSIG. ATR 45.5 BPM. ISIP 4423 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 7545'. PERFORATE MPR FROM 7316'-17', 7323'-24', 7343'-44', 7373'-74', 7384'-85', 7390'-91', 7415'-16', 7421'-22', 7436'-37', 7449'-50', 7460'-61', 7507'-08', 7514'-15', 7521'-22' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7351 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 41002 GAL 16# DELTA 200 W/164500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5910 PSIG. MTR 51.5 BPM. ATP 4107 PSIG. ATR 50.5 BPM. ISIP 1995 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 7290'. PERFORATE MPR/UPR FROM 7051'-52', 7055'-56', 7095'-96', 7100'-01', 7108'-09', 7198'-99', 7204'-05', 7214'-15', 7220'-21', 7234'-35', 7241'-42', 7246'-47', 7268'-69' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7137 GAL 16# LINEAR W/9200# 20/40 SAND @ 1-1.5 PPG, 42719 GAL 16# DELTA 200 W/136300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5407 PSIG. MTR 52.6 BPM. ATP 4067 PSIG. ATR 50.3 BPM. ISIP 2217 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 6984'. PERFORATE UPR FROM 6625'-26', 6633'-34', 6649'-50', 6670'-71', 6681'-82', 6687'-88', 6708'-09', 6727'-28', 6730'-31', 6847'-48', 6852'-53', 6944'-45', 6950'-51', 6957'-58' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 47224 GAL 16# DELTA 200 W/150500# 20/40 SAND @ 1-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6519 PSIG. MTR 50.9 BPM. ATP 4915 PSIG. ATR 42.9 BPM. ISIP 2328 PSIG. RD HALLIBURTON. SDFN.

03-22-2010		Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$341,986	Daily Total	\$341,986						
Cum Costs: Drilling	\$611,122	Completion	\$526,572	Well Total	\$1,137,695						
MD	8,680	TVD	8,680	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8629.0	Perf : 5172'-8453'	PKR Depth : 0.0								
Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILLOUT FRAC PLUGS											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 INTIAL 1474 PSIG. RUWL. SET 6K CFP AT 6450'. PERFORATE Ba/NORTH HORN FROM 6213'-14', 6218'-19', 6244'-45', 6252'-53', 6258'-59', 6264'-65', 6282'-83', 6297'-98', 6301'-02', 6399'-400', 6413'-14', 6416'-17' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7763 GAL 16# LINEAR W/10000# 20/40 SAND @ 1-1.5 PPG, 30069 GAL 16# DELTA 200 W/98800# 20/40 SAND @ 2-4 PPG. MTP 4894 PSIG. MTR 50.3 BPM. ATP 3868 PSIG. ATR 50.1 BPM. ISIP 2103 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6010'. PERFORATE Ba FROM 5701'-02', 5766'-68', 5778'-79', 5805'-06', 5860'-61', 5866'-68', 5870'-71', 5890'-91', 5906'-07', 5957'-58', 5980'-81' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 14759 GAL 16# LINEAR W/19000# 20/40 SAND @ 1-1.5 PPG, 28035 GAL 16# DELTA 200 W/83900# 20/40 SAND @ 2-4 PPG. MTP 5774 PSIG. MTR 51.6 BPM. ATP 4475 PSIG. ATR 46.2 BPM. ISIP 1894 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5310'. PERFORATE Ca FROM 5172'-73', 5179'-80', 5186'-87', 5196'-97', 5203'-04', 5210'-11', 5216'-17', 5272'-73', 5275'-76', 5280'-81', 5285'-86', 5291'-92' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 36781 GAL 16# DELTA 200 W/128900# 20/40 SAND @ 3-4 PPG. MTP 5001 PSIG. MTR 53.1 BPM. ATP 3031 PSIG. ATR 49.6 BPM. ISIP 1669 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5079'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

03-23-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$21,933	Daily Total	\$21,933
Cum Costs: Drilling	\$611,122	Completion	\$548,505	Well Total	\$1,159,628
MD	8,680	TVD	8,680	Progress	0
Formation : MESAVERDE		PBTD : 8629.0		Perf : 5172'-8453'	
Activity at Report Time:	POST FRAC CLEAN OUT				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5079'. RU TO DRILL OUT PLUGS. SDFN.		

03-24-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$21,600	Daily Total	\$21,600
Cum Costs: Drilling	\$611,122	Completion	\$570,105	Well Total	\$1,181,228
MD	8,680	TVD	8,680	Progress	0
Formation : MESAVERDE		PBTD : 8629.0		Perf : 5172'-8453'	
Activity at Report Time:	FLOW TESTING				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5079', 5310', 6010', 6450', 6984', 7290', 7545', 7850', & 8122', '. CLEANED OUT TO 8561'. LANDED TUBING @ 7171' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 14 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1300 PSIG. 73 BFPH. RECOVERED 1070 BLW. 9630 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.53'
 XN NIPPLE 1.30'
 219 JTS 2-3/8" 4.7# N-80 TBG 7117.87'

BELOW KB 19.00'
 LANDED @ 7171.61' KB

03-25-2010	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$9,460	Daily Total	\$9,460						
Cum Costs: Drilling	\$611,122	Completion	\$579,565	Well Total	\$1,190,688						
MD	8,680	TVD	8,680	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8629.0		Perf : 5172'-8453'			PKR Depth : 0.0				
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1200 PSIG. 56 BFPH. RECOVERED 1405 BLW. 8225 BBLs OVERLOAD. 486 MCFD RATE.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: MICHELLE E ROBLES
 E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM

8. Lease Name and Well No.
EAST CHAPITA 93-23

3. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078** 3a. Phone No. (include area code)
Ph: 307-276-4842

9. API Well No.
43-047-50241

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWNE 678FNL 2174FEL 40.02687 N Lat, 109.29250 W Lon**
 At top prod interval reported below **NWNE 678FNL 2174FEL 40.02687 N Lat, 109.29250 W Lon**
 At total depth **NWNE 678FNL 2174FEL 40.02687 N Lat, 109.29250 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area **Sec 23 T9S R23E Mer SLB**

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded **12/16/2009** 15. Date T.D. Reached **01/31/2010** 16. Date Completed
 D & A Ready to Prod. **03/24/2010**

17. Elevations (DF, KB, RT, GL)*
5113 GL

18. Total Depth: MD **8680** TVD **MD 8629** 19. Plug Back T.D.: MD **8629** TVD **MD 8629** 20. Depth Bridge Plug Set: MD **8629** TVD **MD 8629**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VL/GR Temp. Press 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2418		810		0	
7.875	4.500 N-80	11.6		8675		1625		550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7172							

25. Producing Intervals 26. Perforation Record **5172**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5172	8453	8164 TO 8453		2	
B)			7873 TO 8101		2	
C)			7612 TO 7831		2	
D)			7316 TO 7522		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8164 TO 8453	32,438 GALS GELLED WATER & 91,900# 20/40 SAND.
7873 TO 8101	59,943 GALS GELLED WATER & 193,600# 20/40 SAND.
7612 TO 7831	32,580 GALS GELLED WATER & 89,000# 20/40 SAND.
7316 TO 7522	48,463 GALS GELLED WATER & 173,900# 20/40 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/24/2010	03/29/2010	24	→	10.0	384.0	917.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64"	680	1745.0	→	10	384	917		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECEIVED
APR 14 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	5172	8453		GREEN RIVER BIRDS NEST MAHOGANY OIL UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1299 1635 2259 4334 4456 5060 5749 6423

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #84314 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICHELLE E ROBLES Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 04/07/2010

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 93-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7051-7269	2/spf
6625-6958	2/spf
6213-6417	2/spf
5701-5981	2/spf
5172-5292	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7051-7269	49,966 GALS GELLED WATER & 145,500# 20/40 SAND
6625-6958	47,334 GALS GELLED WATER & 150,500# 20/40 SAND
6213-6417	37,942 GALS GELLED WATER & 108,800# 20/40 SAND
5701-5981	42,904 GALS GELLED WATER & 102,900# 20/40 SAND
5172-5292	36,891 GALS GELLED WATER & 128,900# 20/40 SAND

Perforated the Lower Price River from 8164'-65', 8180'-81', 8225'-26', 8272'-73', 8289'-90', 8292'-93', 8296'-97', 8325'-26', 8331'-32', 8338'-39', 8345'-46', 8369'-70', 8446'-47', 8452'-53', w/ 2 spf.

Perforated the Middle Price River/Lower Price River from 7873'-74', 7877'-78', 7883'-84', 7921'-22', 7925'-26', 7931'-32', 7940'-41', 7960'-61', 7987'-88', 8044'-45', 8054'-55', 8059'-60', 8074'-75', 8100'-01', w/ 2 spf.

Perforated the Middle Price River from 7612'-13', 7652'-53', 7657'-58', 7670'-71', 7675'-76', 7726'-27', 7730'-31', 7736'-37', 7781'-82', 7786'-87', 7816'-17', 7820'-21', 7826'-27', 7830'-31', w/ 2 spf.

Perforated the Middle Price River from 7316'-17', 7323'-24', 7343'-44', 7373'-74', 7384'-85', 7390'-91', 7415'-16', 7421'-22', 7436'-37', 7449'-50', 7460'-61', 7507'-08', 7514'-15', 7521'-22', w/ 2 spf.

Perforated the Upper Price River/Middle Price River from 7051'-52', 7055'-56', 7095'-96', 7100'-01', 7108'-09', 7198'-99', 7204'-05', 7214'-15', 7220'-21', 7234'-35', 7241'-42', 7246'-47', 7268'-69', w/ 2 spf.

Perforated the Upper Price River from 6625'-26', 6633'-34', 6649'-50', 6670'-71', 6681'-82', 6687'-88', 6708'-09', 6727'-28', 6730'-31', 6847'-48', 6852'-53', 6944'-45', 6950'-51', 6957'-58', w/ 2 spf.

Perforated the Ba/North Horn from 6213'-14', 6218'-19', 6244'-45', 6252'-53', 6258'-59', 6264'-65', 6282'-83', 6297'-98', 6301'-02', 6399'-400', 6413'-14', 6416'-17', w/ 2 spf.

Perforated the Ba from 5701'-02', 5766'-68', 5778'-79', 5805'-06', 5860'-61', 5866'-68', 5870'-71', 5890'-91', 5906'-07', 5957'-58', 5980'-81', w/2 spf.

Perforated the Ca from 5172'-73', 5179'-80', 5186'-87', 5196'-97', 5203'-04', 5210'-11', 5216'-17', 5272'-73', 5275'-76', 5280'-81', 5285'-86', 5291'-92', w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7193
Lower Price River	7979
Sego	8536

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 93-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502410000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0678 FNL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 March 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/2/2010	

14:30 06:00 15.5 DRILL F/ 7858 TO 8350 492' 32 FPH. WOB 20 RPM 45, MUD WT 11.4 VIS 39, MM RPM 64, DRILLING LOWER PRICE RIVER, TOP OF SEGO AT 8507'.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: ADJUSTING BRAKES, JSA OPERATING LOADER, BLOWING DOWN KELLY. FUNCTION CK COM FOR DRLG.
FUEL ON HAND 3792 USED 2307.

02-01-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$27,155	Completion	\$0	Daily Total	\$27,155						
Cum Costs: Drilling	\$566,651	Completion	\$9,518	Well Total	\$576,169						
MD	8,680	TVD	8,680	Progress	322	Days	6	MW	11.5	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP TO LD DP											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 8358 TO 8420 62' 25 FPH, WOB 20 RPM 45, MUD WT. 11.3 VIS 38.
08:30	09:00	0.5	SERVICE RIG.
09:00	19:30	10.5	DRILL F/ 8420 TO 8680 260' 25 FPH. MUD WT 11.4 VIS 38. CLEAN SHALE PIT AND SAND TRIP W/ SUPER SUCKER. REACHED TD AT 19:30 HRS, 1/31/10.
19:30	22:00	2.5	PUMP PILL TRIP OUT (WIPER TRIP).
22:00	23:30	1.5	WORK THROUGH TIGHT HOLE UPPER WASATCH 4500-4555.
23:30	04:30	5.0	TRIP OUT, LAY DOWN 3 PT. REAMERS, RIH.
04:30	05:00	0.5	WASH AND REAM
05:00	06:00	1.0	CIRCULATE CLEAN FOR CSG. HOLD SAFETY MEETING AND RIG UP KIMSEY CASING SER. LAY DOWN EQ.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING TIGHT HOLE, BACK SPIN IN KELLY, TRIPPING. FUNCTION CHECK COM FOR TRIPPING.
FUEL ON HAND 3591 RECEIVED 1500 USED 1701.

02-02-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$44,471	Completion	\$136,254	Daily Total	\$180,725						
Cum Costs: Drilling	\$611,122	Completion	\$145,772	Well Total	\$756,894						
MD	8,680	TVD	8,680	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDMO/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE CLEAN FOR CASING.
06:30	07:00	0.5	DROP SURVEY AND PUMP PILL.
07:00	13:30	6.5	LAY DOWN DRILL PIPE AND BHA. BREAK KELLY.
13:30	14:00	0.5	PULL WEAR BUSHING.
14:00	15:00	1.0	HOLD SAFETY MEETING AND RIG UP CASING CREW.
15:00	21:00	6.0	RAN 205 JTS. 4.5" 11.6# N-80 LT&C CASING. TAGGED BOTTOM AND INSTALLED FLUTED HANGER. LANDED W/ SHOE AT 8675' KB, FC AT 8629', N-80 MARKER JTS AT 6430' AND 4057'. LANDED W/ 50,000 ON HANGER.
21:00	22:00	1.0	CIRCULATE CASING, RIG UP HOWCO. HOLD SAFETY MEETING.

22:00 00:00 2.0 HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLs MUD FLUSH, 10 BBLs FRESH WATER, MIX AND PUMP 400 SX (130 BBLs) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1225 SX (320 BBLs) OF EXTENDACEM 13.5 PPG. TAIL. DROP TOP PLUG AND DISPLACE W/134 BBLs H2O. FULL MUD RETURNS, 1 1/2 BBLs CEMENT RETURNS. LIFT PRESSURE 2356 PSI, BUMPED PLUG TO 3469 PSI. BLEED BACK 2 BBLs, FLOATS HELD.

00:00 01:30 1.5 RIG DOWN HOWCO, REMOVE LANDING JT. UNABLE TO SET PACKOFF BECAUSE OF CEMENT IN DTO. FMC TO SET PACKOFF AFTER BOP REMOVAL.

01:30 03:00 1.5 CLEAN MUD TANKS.

03:00 06:00 3.0 RIG DOWN, PREPARE FOR TRUCKS (SCHEDULED FOR 07:00.) MOVE TO ECW 20-23 0.6 MILES.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL SERVICE COMPANIES.
 TRANSFER FROM ECW 93-23 TO ECW 20-23 4 JTS 4.5" 11.6# N-80 CASING, 1 HCP-110 MARKER JT. AND 2394 GAL DIESEL FUEL. TRANSFER 3 JTS. 4.5" N-80 CASING TO WHITE RIVER YARD FOR REPAIR. (TWO BAD PINS AND 1 BAD COLLAR)

06:00 RIG RELEASED AT 03:00 HRS, 2/2/10.
 CASING POINT COST \$591,398

02-09-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$35,500	Daily Total	\$35,500						
Cum Costs: Drilling	\$611,122	Completion	\$181,272	Well Total	\$792,394						
MD	8,680	TVD	8,680	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8629.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920' & ACROSS CEMENT TOP @ 550'. RD SCHLUMBERGER.								

02-27-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,368	Daily Total	\$1,368						
Cum Costs: Drilling	\$611,122	Completion	\$182,640	Well Total	\$793,762						
MD	8,680	TVD	8,680	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8629.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868</p>
	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>8. WELL NAME and NUMBER: East Chapita 93-23</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>9. API NUMBER: 43047502410000</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>PHONE NUMBER: 435 781-9111 Ext</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0678 FNL 2174 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/24/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on March 24, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 25, 2010

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 3/25/2010</p>	

WELL CHRONOLOGY REPORT

Report Generated On: 03-25-2010

Well Name	ECW 093-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50241	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-26-2010	Class Date	
Tax Credit	N	TVD / MD	8,680/ 8,680	Property #	064248
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,126/ 5,109				
Location	Section 23, 9S, R23E, NWNE, 678 FNL & 2174 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	306667	AFE Total	1,457,600	DHC / CWC	607,800/ 849,800
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-09-2008
12-09-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
678' FNL & 2174' FEL (NW/NE)			
SECTION 23, T9S, R23E			
UINTAH COUNTY, UTAH			

LAT 40.026867, LONG 109.292500 (NAD 83)
LAT 40.026900, LONG 109.294822 (NAD 27)

TRUE #34
OBJECTIVE: 8680' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU67868
ELEVATION: 5112.6' NAT GL, 5108.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 5109'), 5128' KB (19')

EOG WI 100%, NRI 87.50%

11-19-2009	Reported By	TERRY CSERE
-------------------	--------------------	-------------

RECEIVED March 25, 2010

DailyCosts: Drilling \$75,000 Completion \$0 Daily Total \$75,000
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 11/19/2009.

11-20-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

11-23-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT ON LOCATION.

11-24-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK

11-25-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-30-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

12-08-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

12-09-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 75% COMPLETE.

12-10-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 85% COMPLETE.

12-11-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP. GEL ON MONDAY.

12-14-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL TO CLOSED LOOP SYSTEM.

12-15-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

12-16-2009 Reported By KENT DEVENPORT

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION / WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 12/16/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/14/09 @ 2:15 PM.

01-14-2010 Reported By DAVID BRINKERHOFF

DailyCosts: Drilling \$229,814 Completion \$0 Daily Total \$229,814
 Cum Costs: Drilling \$304,814 Completion \$0 Well Total \$304,814
 MD 2,431 TVD 2,431 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NOTE: FLOAT BUMPED 6 BBL'S EARLY ON DISPLACMENT, WATCH FOR CEMENT HIGH IN CASING. MIRU CRAIG'S AIR RIG #2 ON 12/23/2009. DRILLED 12-1/4" HOLE TO 2412' GL (2431' KB). ENCOUNTERED NO WATER. DRILLED WITH FLUID FROM 1420' TO TOTAL DEPTH WITH NO RETURNS. RAN 60 JTS (2398.54') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2417.54' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1900 PSIG. PUMPED 180 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBL'S) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBL'S FRESH WATER. BUMPED PLUG W/120 PSI @ 4:00 P.M., 12/31/2009 FLOATS DID NOT HOLD PRESSURE UP TO 310 PSI AND SHUT IN. NO RETURNS OF CEMENT TO SURFACE. WOC .5 HOURS.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS, WOC 60.0 HOURS.

TOP JOB # 4: MIXED & PUMPED 160 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1570' = 2.00 DEGREE, 1990' = 1.5 DEGREE & 2412' = 3 DERGEE.

DAVID BRINKERHOFF NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 12/29/2009 @ 03:00 PM.

DAVID BRINKERHOFF NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 12/29/2009 @ 03:00 PM.

01-26-2010	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$72,839	Completion	\$0	Daily Total	\$72,839						
Cum Costs: Drilling	\$377,653	Completion	\$0	Well Total	\$377,653						
MD	2,431	TVD	2,431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PICK UP BHA

Start	End	Hrs	Activity Description
06:00	01:00	19.0	MOVE IN AND RIG UP ROTARY TOOL. MOVE RIG FROM THE ECW 94-23 TO THE ECW 93-23, 0.3 MILES. RW JONES TRUCKING BEGAN RIG MOVE @ 06:00 1/25/10, TRUCKS RELEASED @ 17:00 1/25/10. RAISED DERRICK @ 16:00 1/25/10.
01:00	04:00	3.0	RIG ACCEPTED DAYRATE @ 01:00 HRS, 1/26/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.
04:00	04:30	0.5	TESTED CASING TO 1500 PSI FOR 30 MIN. TEST HELD. RD B&C QUICKTEST.
04:30	05:00	0.5	INSTALL WEAR BUSHING.
05:00	05:30	0.5	RU KIMZEY LD MACHINE TOOLS TO PU BHA AND DP. HELD SAFETY MEETING OVER SAFE PICK UP PRACTICES.
05:30	06:00	0.5	PU BHA #1 W/ KIMZEY LD MACHINE.

TRANSFERED 2500 GL DIESEL FUEL, 212.07' OF 4.5" 11.6# N-80 LTC CASING AND 20.06' P-110 11.6# MARKER JOINT TO THE ECW 93-23.

RAISED DERRICK @ 16:00 HR 1/25/10, RIG ACCEPTED ON DAYWORK @ 01:00 1/26/10.
 3 FULL CREWS FOR RIG UP, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETING TOPIC: RIG UP SAFETY/ PICK UP BHA SAFELY
 FUEL RECEIVED 8000 GL, ON HAND 10,000 GL, USED 508 GL. BOILER 12 HOURS.

01-27-2010	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$52,127	Completion	\$0	Daily Total	\$52,127						
Cum Costs: Drilling	\$429,781	Completion	\$0	Well Total	\$429,781						
MD	4,100	TVD	4,100	Progress	1,683	Days	1	MW	9.8	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4100'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	PU BHA #1 AND DP W/ KIMZEY LD MACHINE. TAG BOTTOM AT 2332'. KELLY UP.
09:30	10:00	0.5	RD KIMZEY LD MACHINE SERVICE TOOLS.
10:00	11:00	1.0	INSTALL ROTATING RUBBER, DRIVE BUSHING AND TORQUE KELLY.
11:00	11:30	0.5	SERVICE RIG.
11:30	13:30	2.0	DRILL CEMENT AND FLOAT EQUIP. AND 10' NEW HOLE TO 2441'. WOB 5-8K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.2, VIS 32.
13:30	14:00	0.5	FIT TEST @ 2410' W/ 9.2 MUD TO 340 PSI= 11.9 EMW.
14:00	17:00	3.0	SPUD PRODUCTION HOLE @ 14:00 1/26/10. DRILL F/ 2440' TO 2580' (140') 47' FPH. WOB 16-18K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.3, VIS 32. DRILLING MAHOGANY OIL SHALE @ 2,253'.
17:00	17:30	0.5	SURVEY @ 2499', 0.36 DEGREES.
17:30	02:00	8.5	DRILL F/ 2580' TO 3548' (968') 114' FPH. WOB 16-18K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.5, VIS 34. DRILLING MAHOGANY OIL SHALE @ 2,253'.
02:00	02:30	0.5	SURVEY @ 3467' 2.24 DEGREES
02:30	06:00	3.5	DRILL F/ 3548' TO 4100' (552') 158' FPH. WOB 16-18K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 9.8, VIS 33. DRILLING MAHOGANY OIL SHALE @ 2,253', WASATCH 4,453'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING. FUNCTION BOP.
 SAFETY MEETING TOPIC: PU DRILL PIPE/ WIRELINE SURVEY
 FUEL ON HAND 8438 GL, USED 1564 GL. BOILER 24 HOURS.

01-28-2010	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$28,158	Completion	\$0	Daily Total	\$28,158						
Cum Costs: Drilling	\$457,939	Completion	\$0	Well Total	\$457,939						
MD	5,600	TVD	5,600	Progress	1,500	Days	2	MW	10.4	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 5600'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 4100' TO 4777' (677') 75 FPH. WOB 16-18K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.2, VIS 35. DRILLING MAHOGANY OIL SHALE, WASATCH, AND CHAPITA WELLS.
15:00	15:30	0.5	SERVICE RIG, CHANGE MODULE IN #2 PUMP.
15:30	16:00	0.5	DRILL F/ 4777 TO 4802 25'.
16:00	16:30	0.5	CIRCULATE AND SURVEY AT 4725 3.15 DEG.

16:30 06:00 13.5 DRILL F/ 4802 TO 5600 798' 59 FPH, WOB 19, 50, MUD WT 10.4 VIS 40. DRILLING BUCK CANYON TOP OF NORTH HORN AT 6394.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING. FUNCTION BOP.
 SAFETY MEETING TOPIC: WORKING W/ NEW HAND, EQUIP. MAINT.
 FUEL ON HAND 6334 GL, USED 2002 GL. BOILER 24 HOURS.

01-29-2010		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$23,861	Completion		\$3,543	Daily Total		\$27,404			
Cum Costs: Drilling		\$481,801	Completion		\$3,543	Well Total		\$485,344			
MD	6,519	TVD	6,519	Progress	919	Days	3	MW	11.1	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 6519'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 5600 TO 5927 327' 54 FPH, WOB 20 RPM 48, MUD WT 10.8 VIS 38.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL F/ 5927 TO 6519 592' 34 FPH, WOB 20, RPM 40/45, MUD WT. 11.0 VIS 38. DRILLING PRICE RIVER, TOP OF MIDDLE PRICE RIVER AT 7196'. NO MUD LOSSES, NO FLARE.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING. FUNCTION BOP.
 SAFETY MEETING TOPIC: JSA MIXING CAUSTIC, CLEANING SAND TRAP W/ SUPER SUCKER.
 FUEL ON HAND 4218 GL, USED 2216 GL. BOILER 24 HOURS.

01-30-2010		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$34,353	Completion		\$5,975	Daily Total		\$40,328			
Cum Costs: Drilling		\$516,154	Completion		\$9,518	Well Total		\$525,672			
MD	7,546	TVD	7,546	Progress	1,027	Days	4	MW	11.3	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 7546'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 6519 TO 6523 4'.
06:30	07:30	1.0	CIRCULATE AND RIG UP FOR SURVEY.
07:30	08:30	1.0	SURVEY AT 6438' 2.3 DEG.
08:30	15:30	7.0	DRILL F/ 6523 TO 6832 309' 44 FPH. MUD WT. 11.1 VIS 38. WOB 20 RPM 42.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL F/ 6832 TO 7546 714' 51 FPH. WOB 20, RPM 50, MUD WT. 11.3 VIS 38. DRILLING MIDDLE PRICE RIVER, TOP OF LOWER PR AT 7975.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. FUNCTION CK COM FOR DRLG.
 SAFETY MEETING TOPIC: UNLOAD CSG., PUMPING CELLAR. WIRELINE SURVEYS.
 FUEL RECEIVED 3500 GL. ON HAND 6099 GL, USED 1619 GL. BOILER 24 HR'S.

01-31-2010		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$27,582	Completion		\$0	Daily Total		\$27,582			
Cum Costs: Drilling		\$539,495	Completion		\$9,518	Well Total		\$549,013			

MD 8,350 TVD 8,350 Progress 804 Days 5 MW 11.4 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8350'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 7546 TO 7858 312' 39 FPH. WOB 20 RPM 50, MUD WT. 11.3 VIS 37. PICKED UP HITCHHIKER ON CONNECTION AT 7730. WORK THROUGH TIGHT SPOT.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL F/ 7858 TO 8350 492' 32 FPH. WOB 20 RPM 45, MUD WT 11.4 VIS 39, MM RPM 64, DRILLING LOWER PRICE RIVER, TOP OF SEGO AT 8507'.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: ADJUSTING BRAKES, JSA OPERATING LOADER, BLOWING DOWN KELLY. FUNCTION CK COM FOR DRLG.
FUEL ON HAND 3792 USED 2307.

02-01-2010 Reported By PAUL WHITE

Daily Costs: Drilling \$27,155 Completion \$0 Daily Total \$27,155
Cum Costs: Drilling \$566,651 Completion \$9,518 Well Total \$576,169

MD 8,680 TVD 8,680 Progress 322 Days 6 MW 11.5 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 8358 TO 8420 62' 25 FPH, WOB 20 RPM 45, MUD WT. 11.3 VIS 38.
08:30	09:00	0.5	SERVICE RIG.
09:00	19:30	10.5	DRILL F/ 8420 TO 8680 260' 25 FPH. MUD WT 11.4 VIS 38. CLEAN SHALE PIT AND SAND TRIP W/ SUPER SUCKER. REACHED TD AT 19:30 HRS, 1/31/10.
19:30	22:00	2.5	PUMP PILL TRIP OUT (WIPER TRIP).
22:00	23:30	1.5	WORK THROUGH TIGHT HOLE UPPER WASATCH 4500-4555.
23:30	04:30	5.0	TRIP OUT, LAY DOWN 3 PT. REAMERS, RIH.
04:30	05:00	0.5	WASH AND REAM
05:00	06:00	1.0	CIRCULATE CLEAN FOR CSG. HOLD SAFETY MEETING AND RIG UP KIMSEY CASING SER. LAY DOWN EQ.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING TIGHT HOLE, BACK SPIN IN KELLY, TRIPPING. FUNCTION CHECK COM FOR TRIPPING.
FUEL ON HAND 3591 RECEIVED 1500 USED 1701.

02-02-2010 Reported By PAUL WHITE

Daily Costs: Drilling \$44,471 Completion \$136,254 Daily Total \$180,725
Cum Costs: Drilling \$611,122 Completion \$145,772 Well Total \$756,894

MD 8,680 TVD 8,680 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDMO/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE CLEAN FOR CASING.
06:30	07:00	0.5	DROP SURVEY AND PUMP PILL.
07:00	13:30	6.5	LAY DOWN DRILL PIPE AND BHA. BREAK KELLY.

13:30 14:00 0.5 PULL WEAR BUSHING.
 14:00 15:00 1.0 HOLD SAFETY MEETING AND RIG UP CASING CREW.
 15:00 21:00 6.0 RAN 205 JTS. 4.5" 11.6# N-80 LT&C CASING. TAGGED BOTTOM AND INSTALLED FLUTED HANGER. LANDED W/ SHOE AT 8675' K.B, FC AT 8629', N-80 MARKER JTS AT 6430' AND 4057'. LANDED W/ 50,000 ON HANGER.
 21:00 22:00 1.0 CIRCULATE CASING, RIG UP HOWCO. HOLD SAFETY MEETING.
 22:00 00:00 2.0 HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLs MUD FLUSH, 10 BBLs FRESH WATER, MIX AND PUMP 400 SX (130 BBLs) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1225 SX (320 BBLs) OF EXTENDACEM 13.5 PPG. TAIL. DROP TOP PLUG AND DISPLACE W/134 BBLs H2O. FULL MUD RETURNS, 1 1/2 BBLs CEMENT RETURNS. LIFT PRESSURE 2356 PSI, BUMPED PLUG TO 3469 PSI. BLED BACK 2 BBLs, FLOATS HELD.
 00:00 01:30 1.5 RIG DOWN HOWCO, REMOVE LANDING JT. UNABLE TO SET PACKOFF BECAUSE OF CEMENT IN DTO. FMC TO SET PACKOFF AFTER BOP REMOVAL.
 01:30 03:00 1.5 CLEAN MUD TANKS.
 03:00 06:00 3.0 RIG DOWN, PREPARE FOR TRUCKS (SCHEDULED FOR 07:00.) MOVE TO ECW 20-23 0.6 MILES.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL SERVICE COMPANIES.
 TRANSFER FROM ECW 93-23 TO ECW 20-23 4 JTS 4.5" 11.6# N-80 CASING, 1 HCP-110 MARKER JT. AND 2394 GAL DIESEL FUEL. TRANSFER 3 JTS. 4.5" N-80 CASING TO WHITE RIVER YARD FOR REPAIR. (TWO BAD PINS AND 1 BAD COLLAR)

06:00 RIG RELEASED AT 03:00 HRS, 2/2/10.
 CASING POINT COST \$591,398

02-09-2010		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$35,500	Daily Total	\$35,500
Cum Costs: Drilling	\$611,122	Completion	\$181,272	Well Total	\$792,394
MD	8,680	TVD	8,680	Progress	0
		Days	8	MW	0.0
		Visc			0.0
Formation :		PBTD : 8629.0		Perf :	
PKR Depth : 0.0					
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920' & ACROSS CEMENT TOP @ 550'. RD SCHLUMBERGER.		

02-27-2010		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,368	Daily Total	\$1,368
Cum Costs: Drilling	\$611,122	Completion	\$182,640	Well Total	\$793,762
MD	8,680	TVD	8,680	Progress	0
		Days	9	MW	0.0
		Visc			0.0
Formation :		PBTD : 8629.0		Perf :	
PKR Depth : 0.0					
Activity at Report Time: WO COMPLETION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.		

03-21-2010		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,946	Daily Total	\$1,946
Cum Costs: Drilling	\$611,122	Completion	\$184,586	Well Total	\$795,708

MD 8,680 TVD 8,680 Progress 0 Days 10 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8629.0 Perf : 6625'-8453' PKR Depth : 0.0

Activity at Report Time: FRAC STAGES 7 THROUGH 9

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8164'-65', 8180'-81', 8225'-26', 8272'-73', 8289'-90', 8292'-93', 8296'-97', 8325'-26', 8331'-32', 8338'-39', 8345'-46', 8369'-70', 8446'-47', 8452'-53' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7388 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 24940 GAL 16# DELTA 200 W/82400# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6592 PSIG. MTR 50 BPM. ATP 5054 PSIG. ATR 45 BPM. ISIP 2717 PSIG. RD HALLIBURTON.</p> <p>STAGE #2: RUWL. SET 6K CFP AT 8122'. PERFORATE MPR/LPR FROM 7873'-74', 7877'-78', 7883'-84', 7921'-22', 7925'-26', 7931'-32', 7940'-41', 7960'-61', 7987'-88', 8044'-45', 8054'-55', 8059'-60', 8074'-75', 8100'-01' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 3145 GAL 16# LINEAR W/3100# 20/40 SAND @ 1 PPG, 56688 GAL 16# DELTA 200 W/190500# 20/40 SAND @ 1.5-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6371 PSIG. MTR 49.9 BPM. ATP 5368 PSIG. ATR 43.5 BPM. ISIP 3728 PSIG. RD HALLIBURTON.</p> <p>STAGE #3: RUWL. SET 6K CFP AT 7850'. PERFORATE MPR FROM 7612'-13', 7652'-53', 7657'-58', 7670'-71', 7675'-76', 7726'-27', 7730'-31', 7736'-37', 7781'-82', 7786'-87', 7816'-17', 7820'-21', 7826'-27', 7830'-31' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7357 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 25113 GAL 16# DELTA 200 W/79500# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6669 PSIG. MTR 49.6 BPM. ATP 5574 PSIG. ATR 45.5 BPM. ISIP 4423 PSIG. RD HALLIBURTON.</p> <p>STAGE #4: RUWL. SET 6K CFP AT 7545'. PERFORATE MPR FROM 7316'-17', 7323'-24', 7343'-44', 7373'-74', 7384'-85', 7390'-91', 7415'-16', 7421'-22', 7436'-37', 7449'-50', 7460'-61', 7507'-08', 7514'-15', 7521'-22' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7351 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 41002 GAL 16# DELTA 200 W/164500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5910 PSIG. MTR 51.5 BPM. ATP 4107 PSIG. ATR 50.5 BPM. ISIP 1995 PSIG. RD HALLIBURTON.</p> <p>STAGE #5: RUWL. SET 6K CFP AT 7290'. PERFORATE MPR/UPR FROM 7051'-52', 7055'-56', 7095'-96', 7100'-01', 7108'-09', 7198'-99', 7204'-05', 7214'-15', 7220'-21', 7234'-35', 7241'-42', 7246'-47', 7268'-69' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7137 GAL 16# LINEAR W/9200# 20/40 SAND @ 1-1.5 PPG, 42719 GAL 16# DELTA 200 W/136300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5407 PSIG. MTR 52.6 BPM. ATP 4067 PSIG. ATR 50.3 BPM. ISIP 2217 PSIG. RD HALLIBURTON.</p> <p>STAGE #6: RUWL. SET 6K CFP AT 6984'. PERFORATE UPR FROM 6625'-26', 6633'-34', 6649'-50', 6670'-71', 6681'-82', 6687'-88', 6708'-09', 6727'-28', 6730'-31', 6847'-48', 6852'-53', 6944'-45', 6950'-51', 6957'-58' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 47224 GAL 16# DELTA 200 W/150500# 20/40 SAND @ 1-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6519 PSIG. MTR 50.9 BPM. ATP 4915 PSIG. ATR 42.9 BPM. ISIP 2328 PSIG. RD HALLIBURTON. SDFN.</p>

03-22-2010		Reported By	MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$341,986	Daily Total \$341,986
Cum Costs: Drilling	\$611,122	Completion	\$526,572	Well Total \$1,137,695
MD 8,680 TVD 8,680 Progress 0 Days 11 MW 0.0 Visc 0.0				
Formation : MESAVERDE PBTB : 8629.0 Perf : 5172'-8453' PKR Depth : 0.0				
Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILLOUT FRAC PLUGS				
Start	End	Hrs	Activity Description	

06:00 06:00 24.0 INTIAL 1474 PSIG. RUWL. SET 6K CFP AT 6450'. PERFORATE Ba/NORTH HORN FROM 6213'-14', 6218'-19', 6244'-45', 6252'-53', 6258'-59', 6264'-65', 6282'-83', 6297'-98', 6301'-02', 6399'-400', 6413'-14', 6416'-17' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7763 GAL 16# LINEAR W/10000# 20/40 SAND @ 1-1.5 PPG, 30069 GAL 16# DELTA 200 W/98800# 20/40 SAND @ 2-4 PPG. MTP 4894 PSIG. MTR 50.3 BPM. ATP 3868 PSIG. ATR 50.1 BPM. ISIP 2103 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6010'. PERFORATE Ba FROM 5701'-02', 5766'-68', 5778'-79', 5805'-06', 5860'-61', 5866'-68', 5870'-71', 5890'-91', 5906'-07', 5957'-58', 5980'-81' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 14759 GAL 16# LINEAR W/19000# 20/40 SAND @ 1-1.5 PPG, 28035 GAL 16# DELTA 200 W/83900# 20/40 SAND @ 2-4 PPG. MTP 5774 PSIG. MTR 51.6 BPM. ATP 4475 PSIG. ATR 46.2 BPM. ISIP 1894 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5310'. PERFORATE Ca FROM 5172'-73', 5179'-80', 5186'-87', 5196'-97', 5203'-04', 5210'-11', 5216'-17', 5272'-73', 5275'-76', 5280'-81', 5285'-86', 5291'-92 @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 36781 GAL 16# DELTA 200 W/128900# 20/40 SAND @ 3-4 PPG. MTP 5001 PSIG. MTR 53.1 BPM. ATP 3031 PSIG. ATR 49.6 BPM. ISIP 1669 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5079'. BLEED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

03-23-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$21,933	Daily Total	\$21,933
Cum Costs: Drilling	\$611,122	Completion	\$548,505	Well Total	\$1,159,628
MD	8,680	TVD	8,680	Progress	0
Formation : MESAVERDE		PBTD : 8629.0		Perf : 5172'-8453'	
Activity at Report Time: POST FRAC CLEAN OUT					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5079'. RU TO DRILL OUT PLUGS. SDFN.		

03-24-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$21,600	Daily Total	\$21,600
Cum Costs: Drilling	\$611,122	Completion	\$570,105	Well Total	\$1,181,228
MD	8,680	TVD	8,680	Progress	0
Formation : MESAVERDE		PBTD : 8629.0		Perf : 5172'-8453'	
Activity at Report Time: FLOW TESTING					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5079', 5310', 6010', 6450', 6984', 7290', 7545', 7850', & 8122', '. CLEANED OUT TO 8561'. LANDED TUBING @ 7171' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 14 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1300 PSIG. 73 BFPH. RECOVERED 1070 BLW. 9630 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.53'
 XN NIPPLE 1.30'
 219 JTS 2-3/8" 4.7# N-80 TBG 7117.87'

BELOW KB 19.00'
 LANDED @ 7171.61' KB

03-25-2010	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$9,460	Daily Total	\$9,460						
Cum Costs: Drilling	\$611,122	Completion	\$579,565	Well Total	\$1,190,688						
MD	8,680	TVD	8,680	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8629.0		Perf : 5172'-8453'			PKR Depth : 0.0				
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1200 PSIG. 56 BPPH. RECOVERED 1405 BLW. 8225 BBLs OVERLOAD. 486 MCFD RATE.								
