

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 3  
 AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>				<b>1. WELL NAME and NUMBER</b> East Chapita 95-23		
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES		
<b>4. TYPE OF WELL</b> Gas Well      Coalbed Methane Well: NO				<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>		
<b>6. NAME OF OPERATOR</b> EOG Resources, Inc.				<b>7. OPERATOR PHONE</b> 435 781-9111		
<b>8. ADDRESS OF OPERATOR</b> 600 17th Street, Suite 1000 N, Denver, CO, 80202				<b>9. OPERATOR E-MAIL</b> kaylene_gardner@eogresources.com		
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU67868		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>				<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>				<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
LOCATION AT SURFACE	2296 FNL 1678 FWL	SENW	23	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	2296 FNL 1678 FWL	SENW	23	9.0 S	23.0 E	S
At Total Depth	2296 FNL 1678 FWL	SENW	23	9.0 S	23.0 E	S
<b>21. COUNTY</b> UINTAH		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1678		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 1079		
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 2360		<b>26. PROPOSED DEPTH</b> MD: 8700 TVD: 8700		
<b>27. ELEVATION - GROUND LEVEL</b> 5123		<b>28. BOND NUMBER</b> NM2308		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 49-225		

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Mary Maestas	<b>TITLE</b> Regulatory Assistant	<b>PHONE</b> 303 824-5526
<b>SIGNATURE</b>	<b>DATE</b> 12/22/2008	<b>EMAIL</b> mary_maestas@eogresources.com
<b>API NUMBER ASSIGNED</b> 43047502390000	<b>APPROVAL</b>   Permit Manager	

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Cond	17.5	13.375	0	60		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade H-40 ST&C	60	48.0			

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	12.25	9.625	0	2300		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 ST&C	2300	36.0			

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	7.875	4.5	0	8700		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade N-80 LT&C	8700	11.6			

**EIGHT POINT PLAN**

**EAST CHAPITA 95-23**

**SE/NW, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	1,588		Shale	
Mahogany Oil Bed Shale	2,218		Shale	
Wasatch	4,423	Primary	Sandstone	Gas
Chapita Wells	4,994	Primary	Sandstone	Gas
Buck Canyon	5,653	Primary	Sandstone	Gas
North Horn	6,194	Primary	Sandstone	Gas
KMV Price River	6,415	Primary	Sandstone	Gas
KMV Price River Middle	7,200	Primary	Sandstone	Gas
KMV Price River Lower	7,977	Primary	Sandstone	Gas
Sego	8,497		Sandstone	
<b>TD</b>	<b>8,700</b>			

Estimated TD: **8,700' or 200'± below TD**

**Anticipated BHP: 4,750 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b>CASING</b>	<b>Hole Size</b>	<b>Length</b>	<b>Size</b>	<b>WEIGHT</b>	<b>Grade</b>	<b>Thread</b>	<b>Rating Collapse</b>	<b>Factor Burst</b>	<b>Tensile</b>
<b>Conductor</b>	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production</b>	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

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**SE/NW, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**EIGHT POINT PLAN**

**EAST CHAPITA 95-23**

**SE/NW, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:**    **Onshore Oil and Gas Order No. 1**  
                  **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Logs:**                            Mud log from base of surface casing to TD.  
**Cased-hole Logs:**        Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
                                  **Cement Bond / Casing Collar Locator and Pulsed Neutron**

**EIGHT POINT PLAN**

**EAST CHAPITA 95-23**

**SE/NW, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 118 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 839 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**

**EAST CHAPITA 95-23**

**SE/NW, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

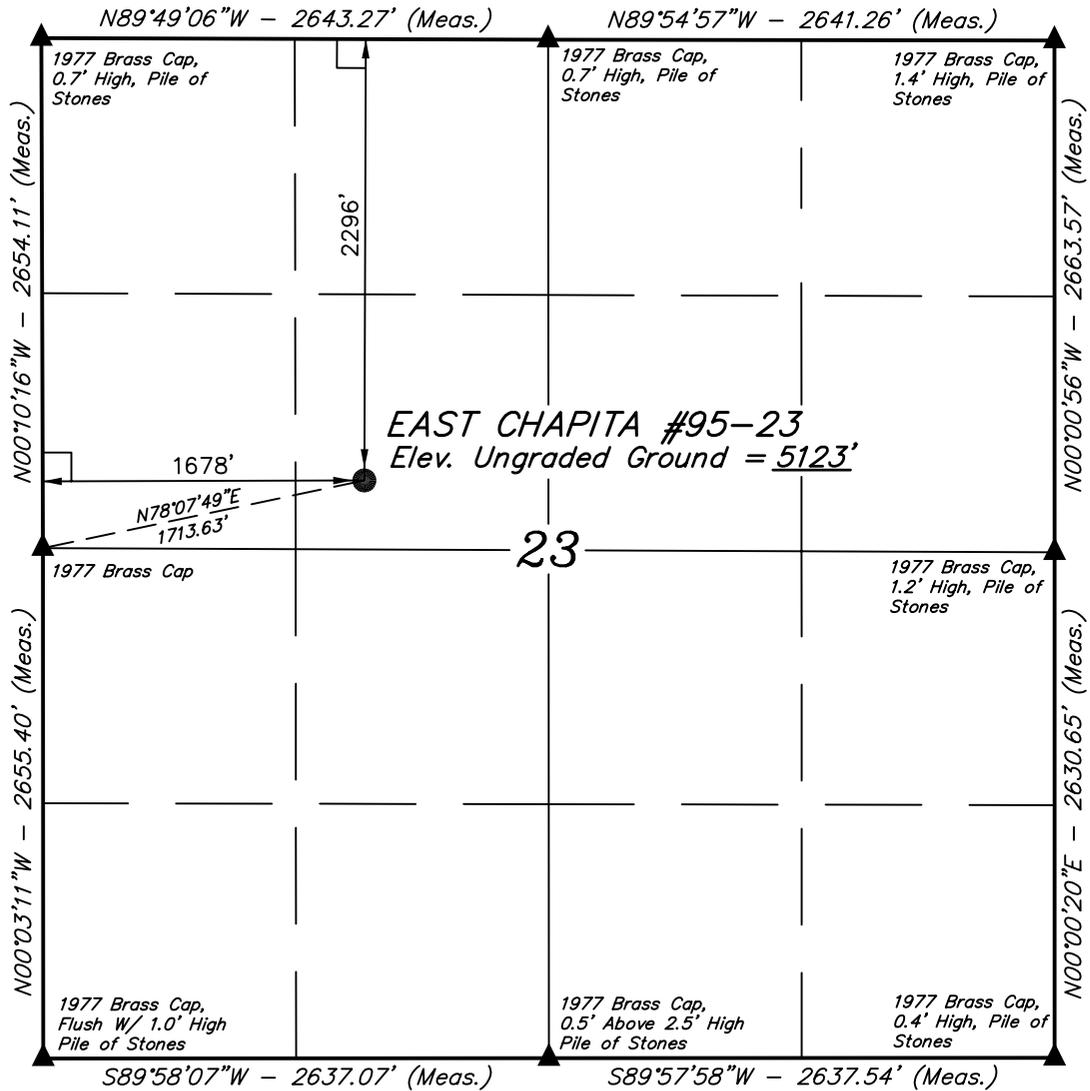
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**13. Air Drilling Operations:**

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**(Attachment: BOP Schematic Diagram)**

# T9S, R23E, S.L.B.&M.



- LEGEND:**
- └─┘ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°01'20.78" (40.022439)  
 LONGITUDE = 109°17'51.34" (109.297594)  
 (NAD 27)  
 LATITUDE = 40°01'20.90" (40.022472)  
 LONGITUDE = 109°17'48.90" (109.296917)

## EOG RESOURCES, INC.

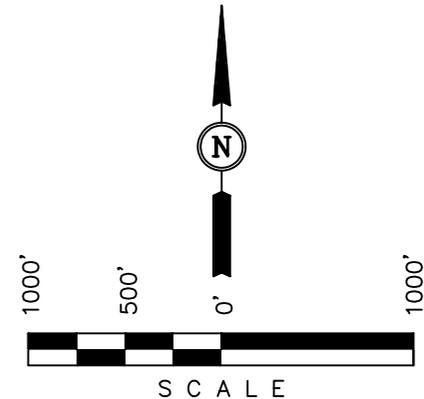
Well location, EAST CHAPITA #95-23, located as shown in the SE 1/4 NW 1/4 of Section 23, T9S, R23E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

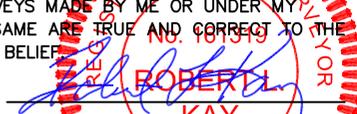
### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-10-08	DATE DRAWN: 09-23-08
PARTY T.M. M.H. C.C.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

**EOG RESOURCES, INC.**  
**EAST CHAPITA #95-23**  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 23, T9S, R23E, S.L.B.&M.

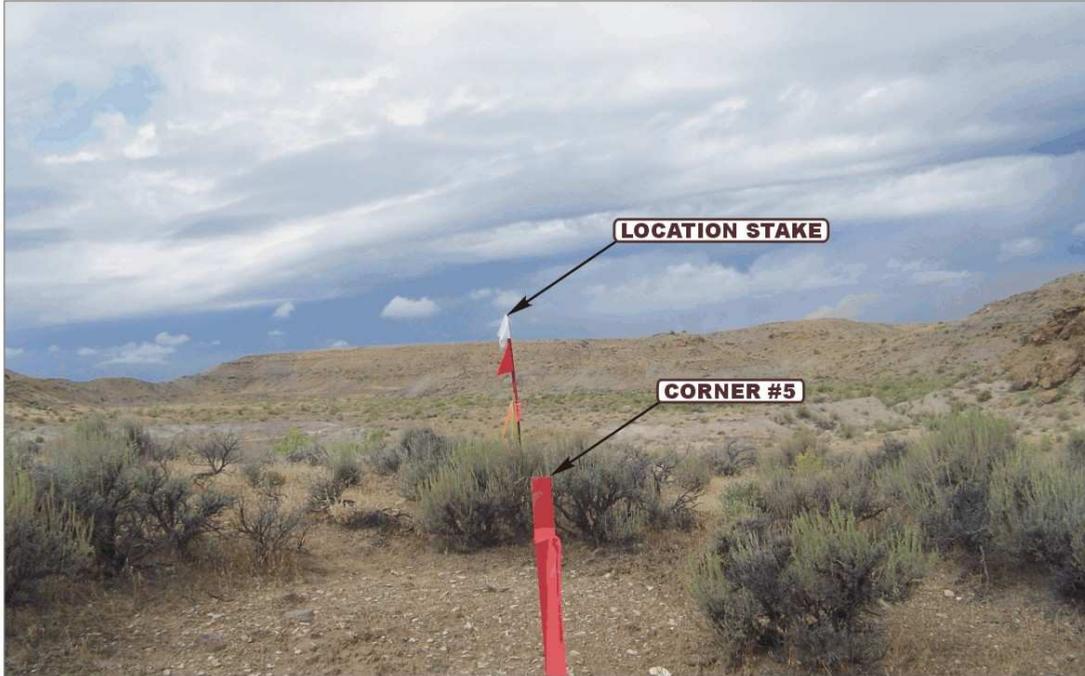


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY

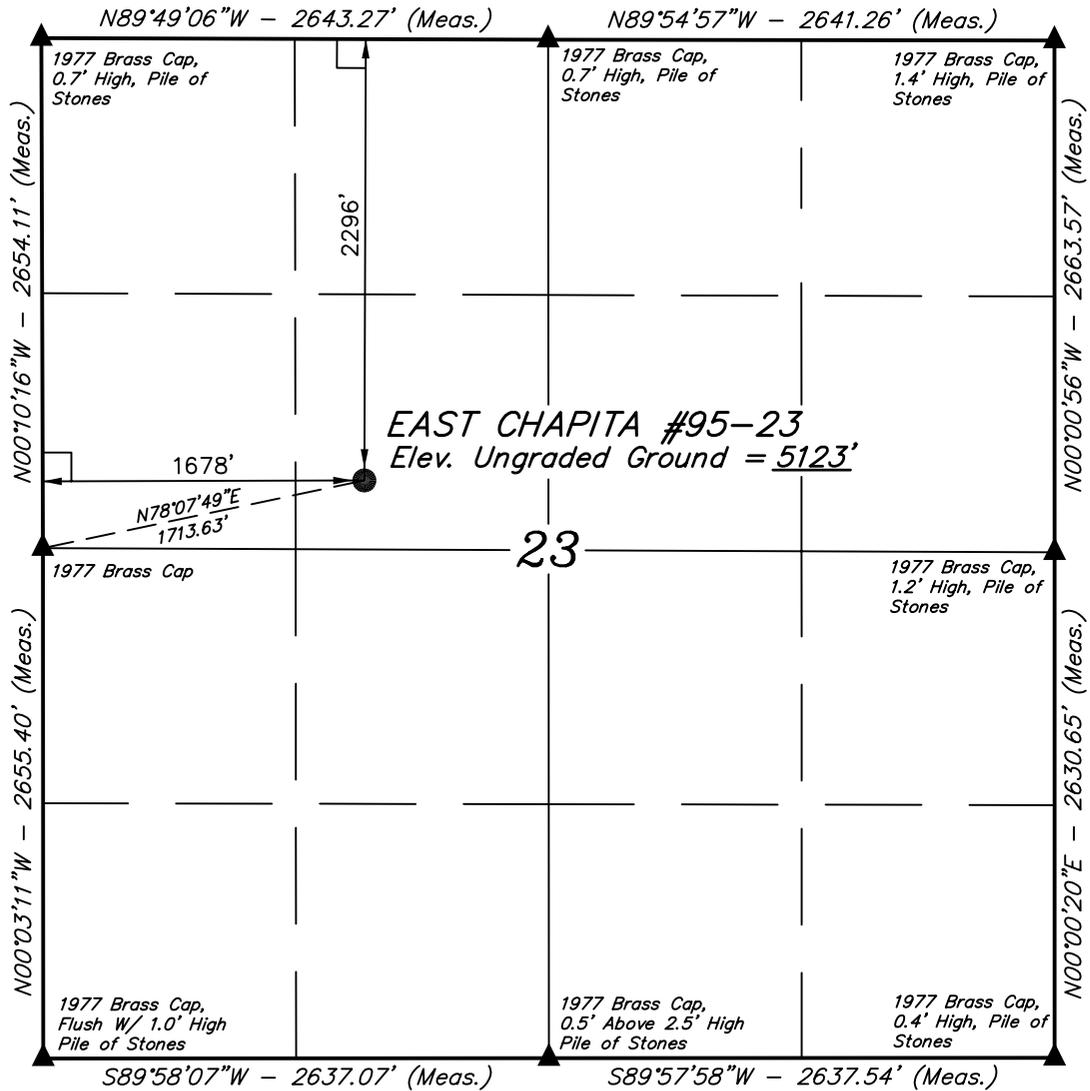


- Since 1964 -

**U  
E  
L  
S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

<b>LOCATION PHOTOS</b>	<b>09</b>	<b>24</b>	<b>08</b>	<b>PHOTO</b>
	MONTH	DAY	YEAR	
TAKEN BY: T.M.	DRAWN BY: Z.L.		REVISED: 00-00-00	

# T9S, R23E, S.L.B.&M.



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  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.

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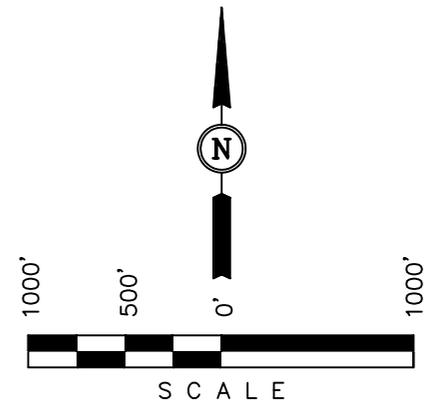
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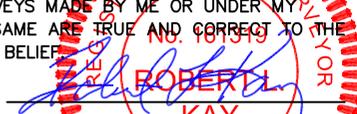
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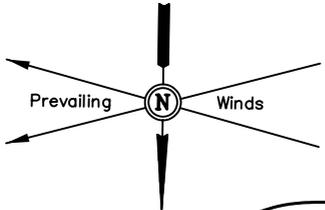
**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
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SCALE 1" = 1000'	DATE SURVEYED: 09-10-08	DATE DRAWN: 09-23-08
PARTY T.M. M.H. C.C.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

# EOG RESOURCES, INC.

FIGURE #1

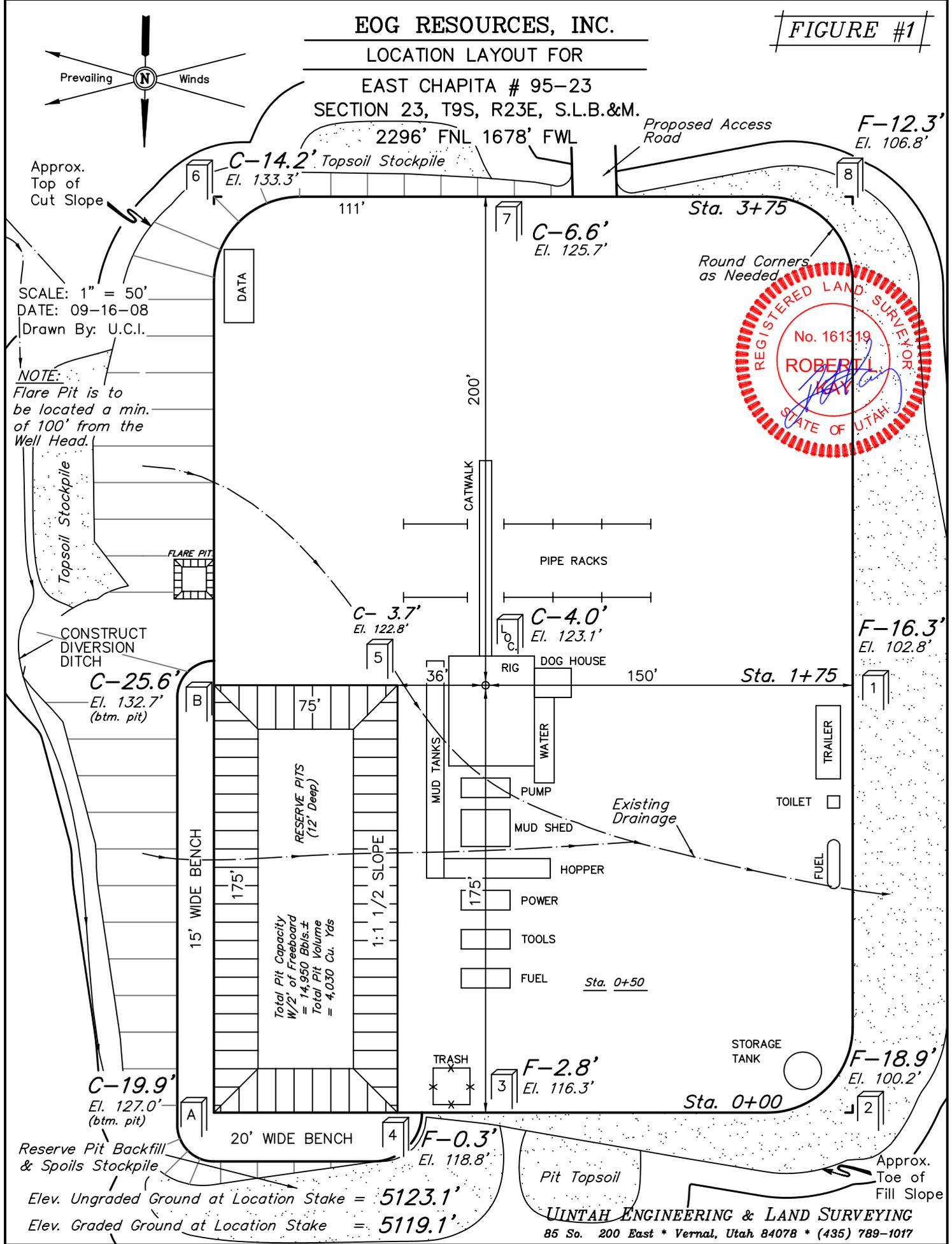
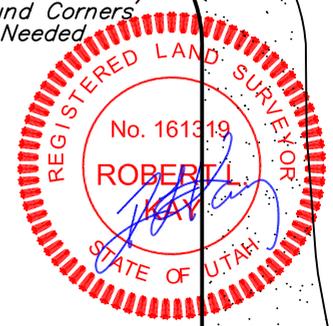
## LOCATION LAYOUT FOR EAST CHAPITA # 95-23 SECTION 23, T9S, R23E, S.L.B.&M.



Approx. Top of Cut Slope

SCALE: 1" = 50'  
DATE: 09-16-08  
Drawn By: U.C.I.

NOTE:  
Flare Pit is to be located a min. of 100' from the Well Head.



**RESERVE PITS (12' Deep)**

15' WIDE BENCH

175'

1:1 1/2 SLOPE

Total Pit Capacity W/2' of Freeboard = 14,950 Bbls.±  
Total Pit Volume = 4,030 Cu. Yds

75'

20' WIDE BENCH

**RIG**

DOG HOUSE

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

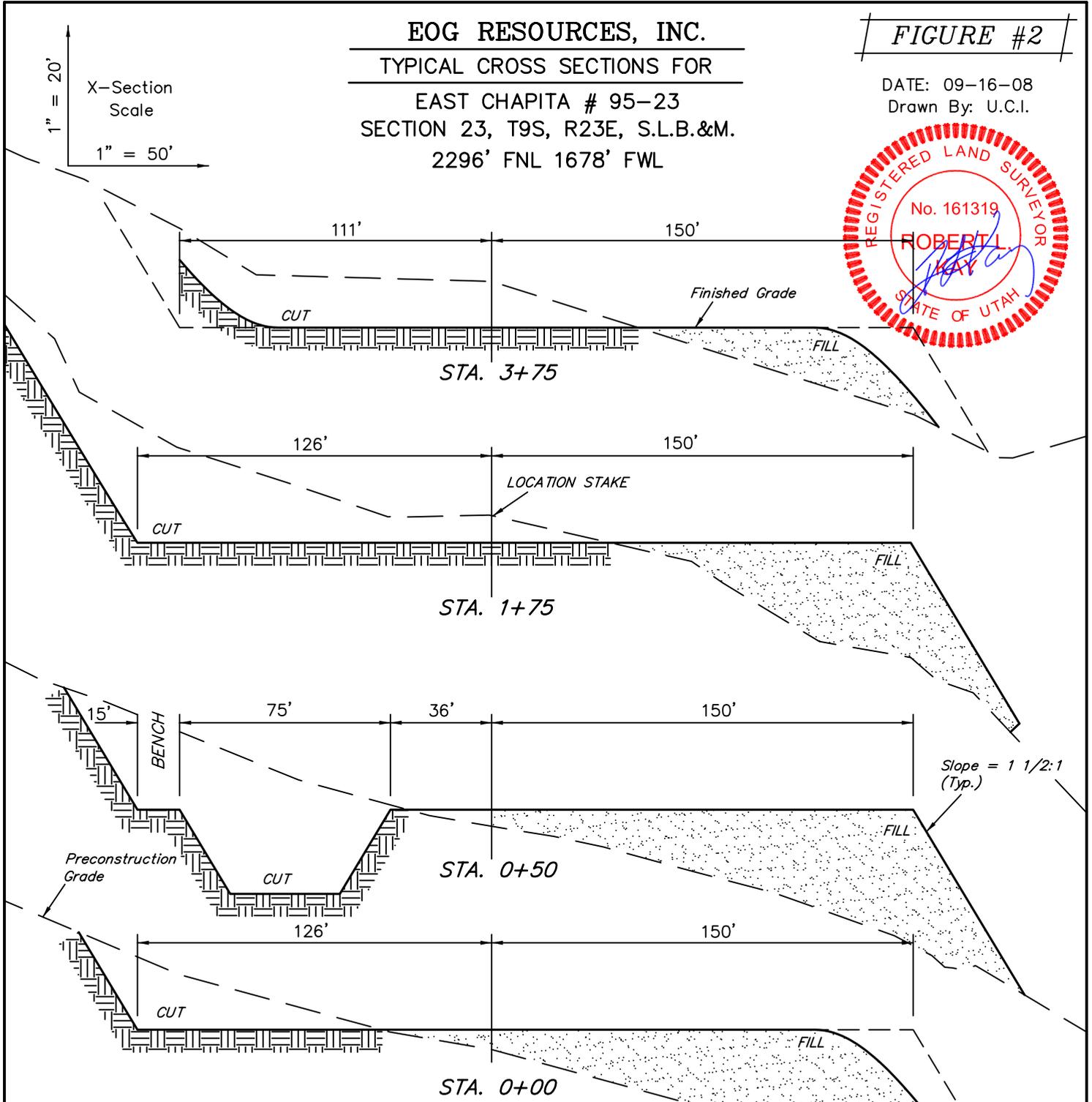
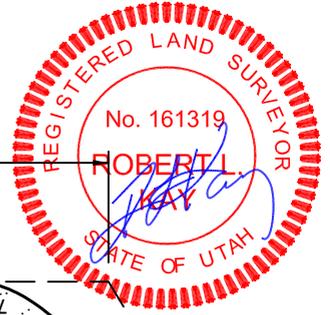
Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground at Location Stake = 5123.1'  
Elev. Graded Ground at Location Stake = 5119.1'

**EOG RESOURCES, INC.**  
**TYPICAL CROSS SECTIONS FOR**  
**EAST CHAPITA # 95-23**  
**SECTION 23, T9S, R23E, S.L.B.&M.**  
**2296' FNL 1678' FWL**

**FIGURE #2**

DATE: 09-16-08  
 Drawn By: U.C.I.



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE ACREAGES**

WELL SITE DISTURBANCE	= ±3.400 ACRES
ACCESS ROAD DISTURBANCE	= ±0.732 ACRES
PIPELINE DISTURBANCE	= ±0.715 ACRES
<b>TOTAL</b>	<b>= ±4.847 ACRES</b>

**\* NOTE:**  
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

**APPROXIMATE YARDAGES**

(6") Topsoil Stripping	= 2,710 Cu. Yds.
Remaining Location	= 22,380 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 25,090 CU.YDS.</b>
<b>FILL</b>	<b>= 20,360 CU.YDS.</b>

EXCESS MATERIAL	= 4,730 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,730 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

# EOG RESOURCES, INC.

## PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA # 95-23  
SECTION 23, T9S, R23E, S.L.B.&M.  
2296' FNL 1678' FWL

FIGURE #3

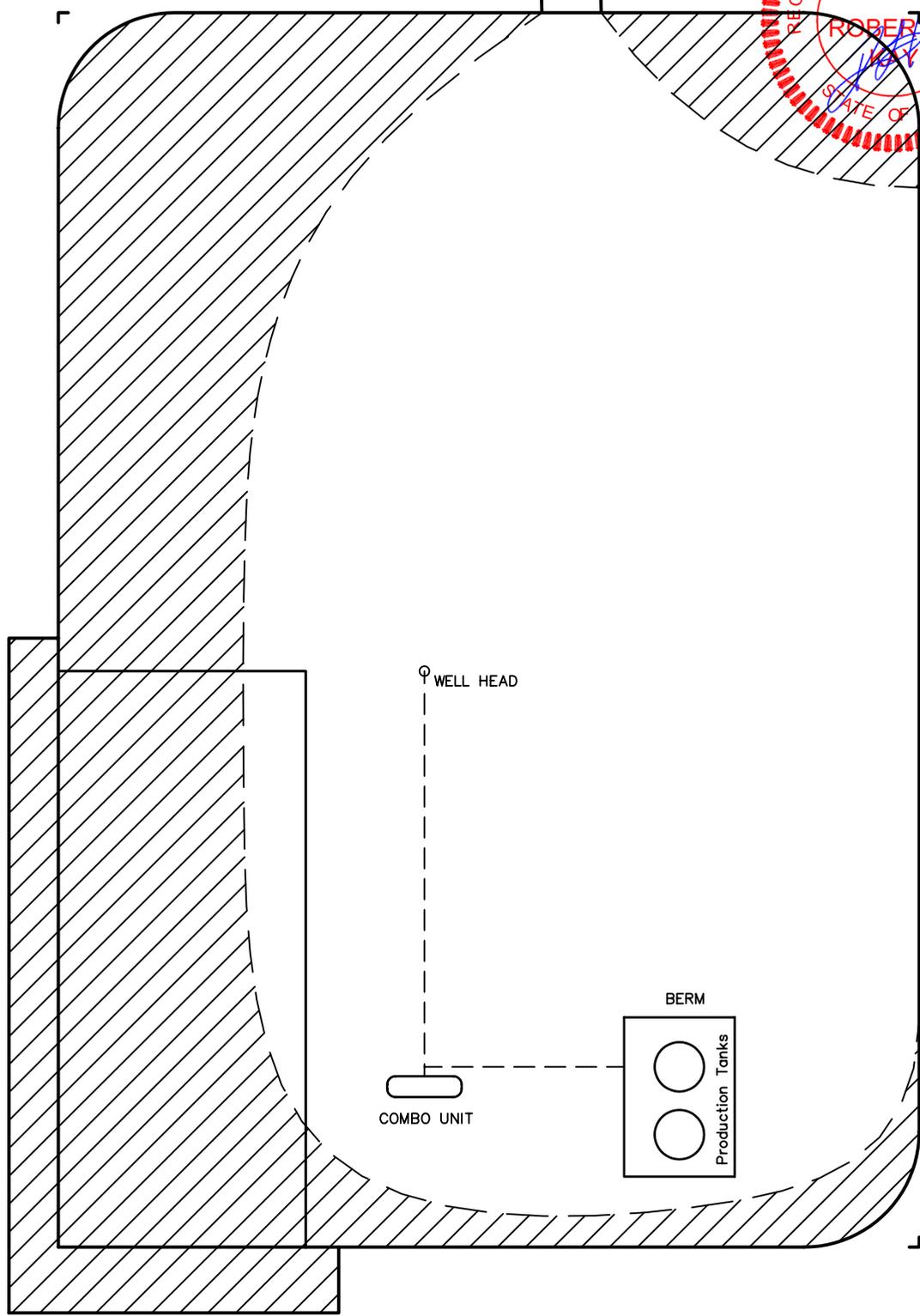
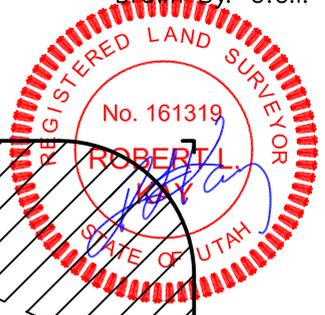
SCALE: 1" = 50'

DATE: 09-16-08

Drawn By: U.C.I.



Access Road

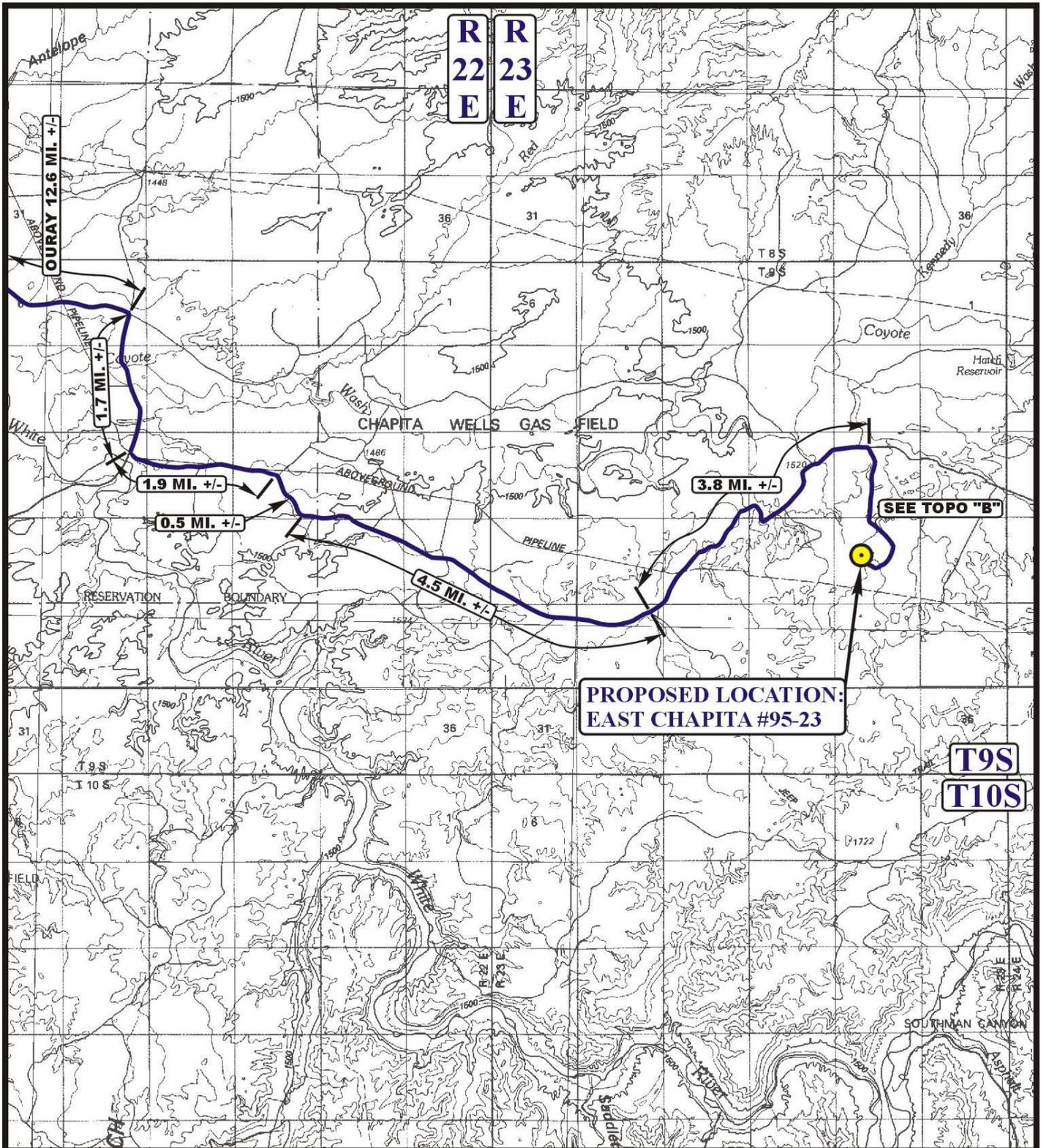


 RE-HABED AREA

EOG RESOURCES, INC.  
EAST CHAPITA #95-23  
SECTION 23, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 150' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.9 MILES.



**LEGEND:**

 PROPOSED LOCATION

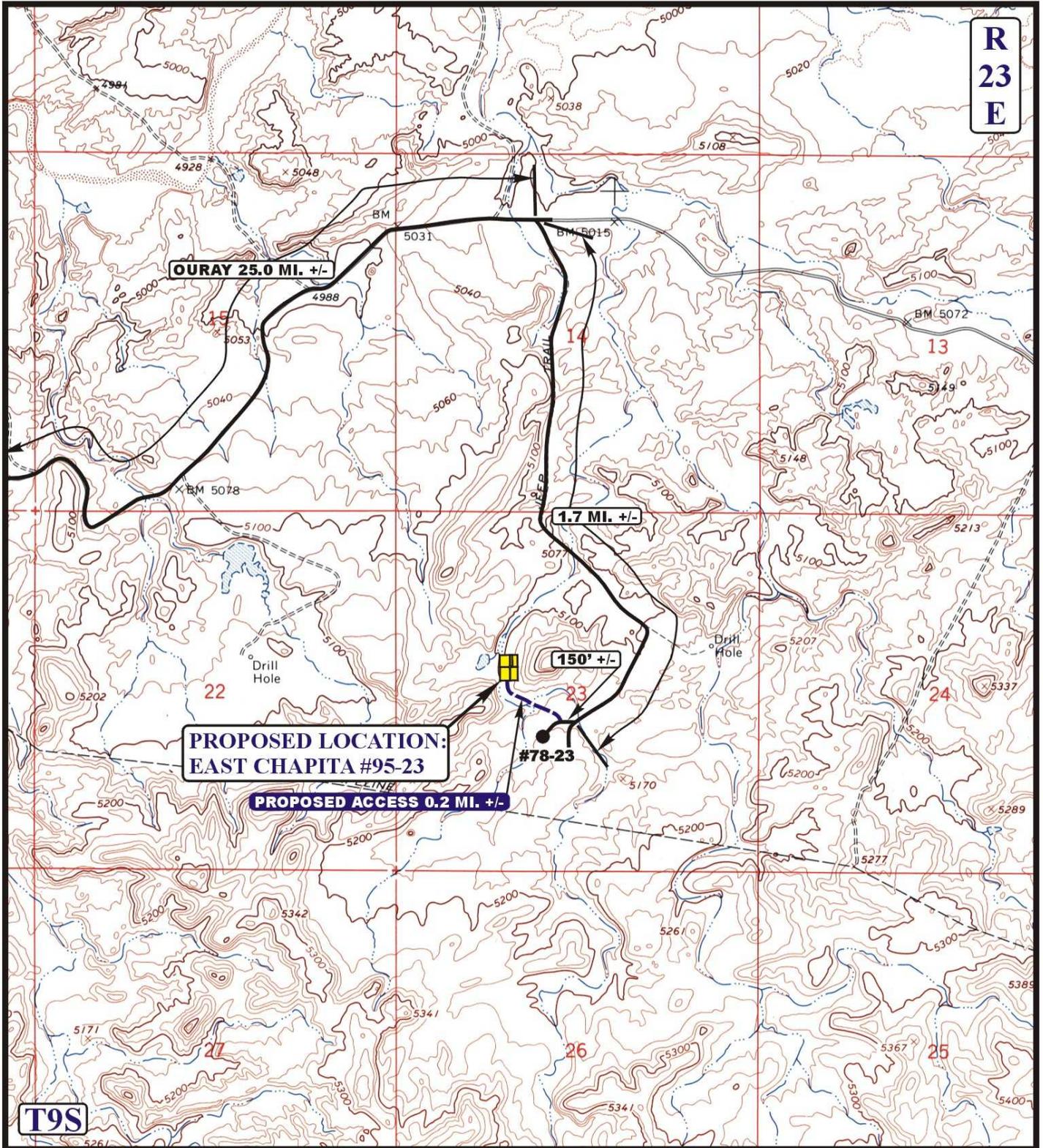


**EOG RESOURCES, INC.**

**EAST CHAPITA #95-23  
SECTION 23, T9S, R23E, S.L.B.&M.  
2296' FNL 1678' FWL**

**UES**  
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **09 24 08**  
 MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00 **TOPO**



**T9S**

**R 23 E**

**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

**EAST CHAPITA #95-23  
SECTION 23, T9S, R23E, S.L.B.&M.  
2296' FNL 1678' FWL**

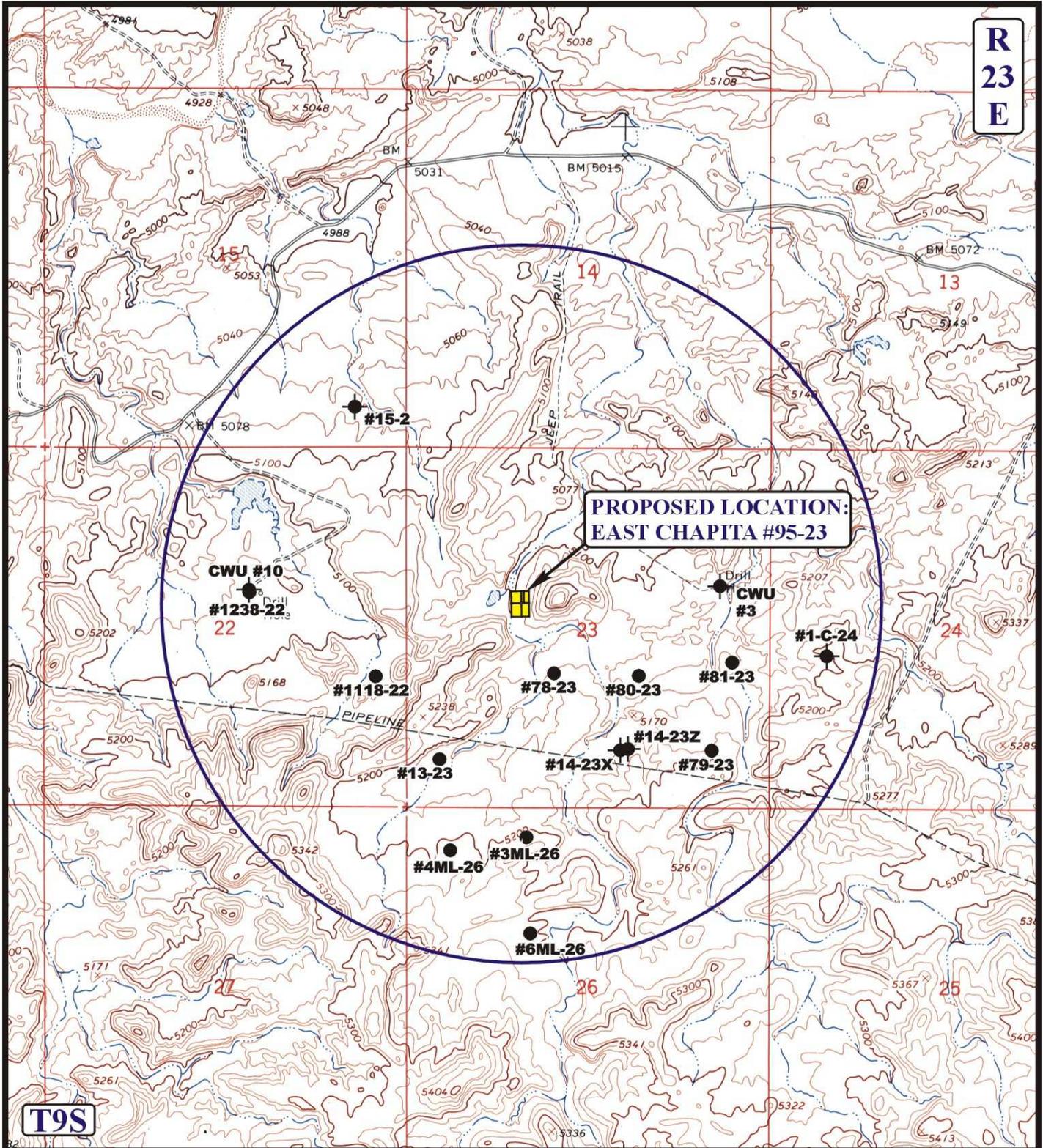


**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **09 24 08**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





**R  
23  
E**

**PROPOSED LOCATION:  
EAST CHAPITA #95-23**

**T9S**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**EAST CHAPITA #95-23  
SECTION 23, T9S, R23E, S.L.B.&M.  
2296' FNL 1678' FWL**



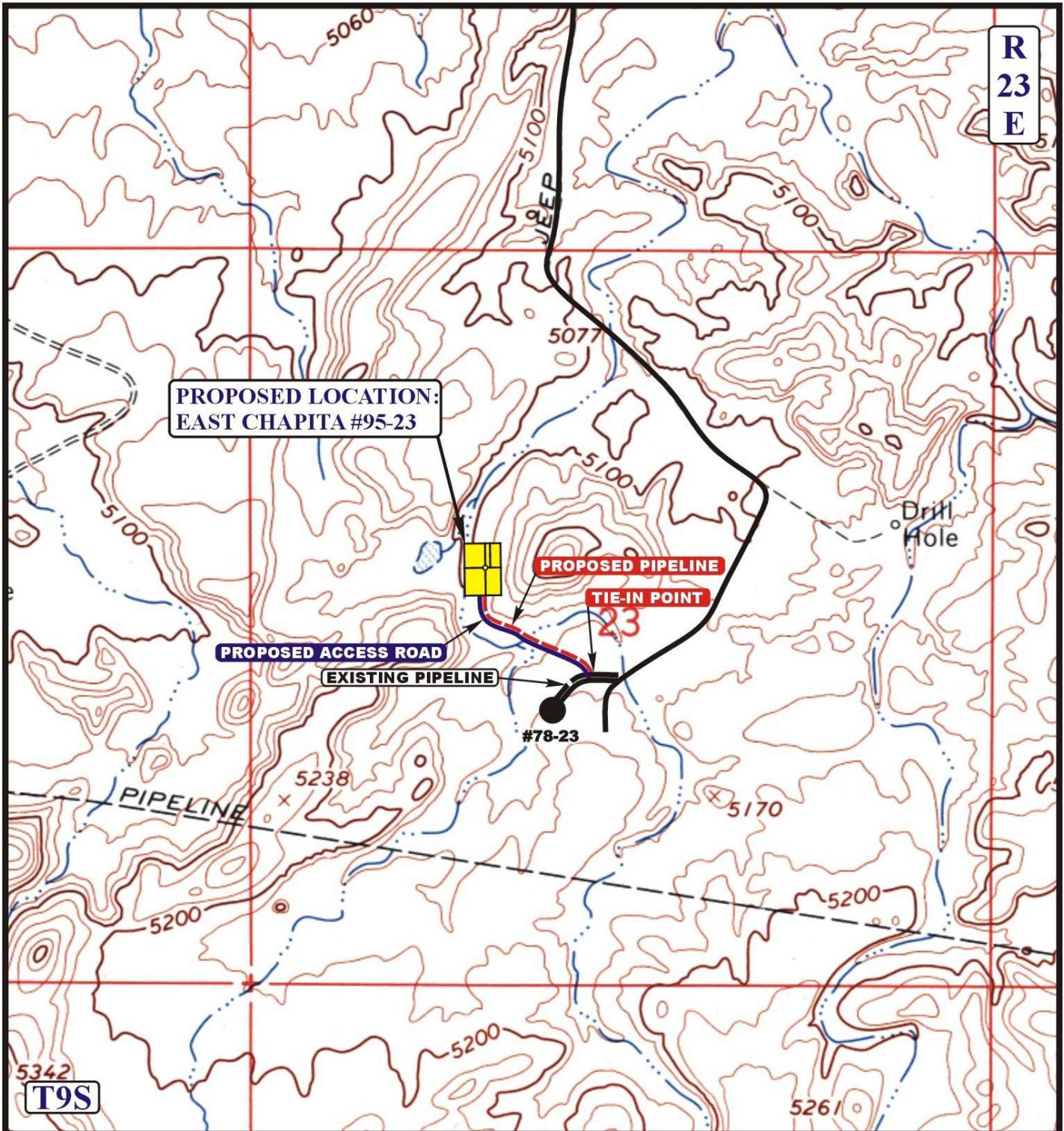
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 09 24 08  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,038' +/-**

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  EXISTING PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

**EOG RESOURCES, INC.**

**EAST CHAPITA #95-23  
SECTION 23, T9S, R23E, S.L.B.&M.  
2296' FNL 1678' FWL**



**U&L S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **09 24 08**  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00

**D**  
**TOPO**



***East Chapita 95-23  
SENW, Section 23, T9S, R23E  
Uintah County, Utah***

***SURFACE USE PLAN***

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately .73 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.98 acres. The pipeline is approximately 1038 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately .95 acre.

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 1056' in length, with one low water crossing needed on the major drainage and culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-67868.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:****A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1038' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-67868) proceeding in a southeasterly direction for an approximate distance of 1038' tying into an existing pipeline in the NESW of Section 23, T9S, R23E (Lease U-67868). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease U-67868.
7. The proposed pipeline route begins in the SENW of Section 23, Township 9S, Range 23E, proceeding southeasterly for an approximate distance of 1038' to the NESW of Section 23, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a **20-millimeter** plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be

disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

#### **8. ANCILLARY FACILITIES:**

None anticipated.

#### **9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil northwest of corner #3. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

**Diversion ditch(es) shall be constructed on the east side of the location.**

**The corners of the well pad will be rounded off as needed to minimize excavation.**

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management****12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

**Additional Surface Stipulations:**

None.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mary A. Maestas  
EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

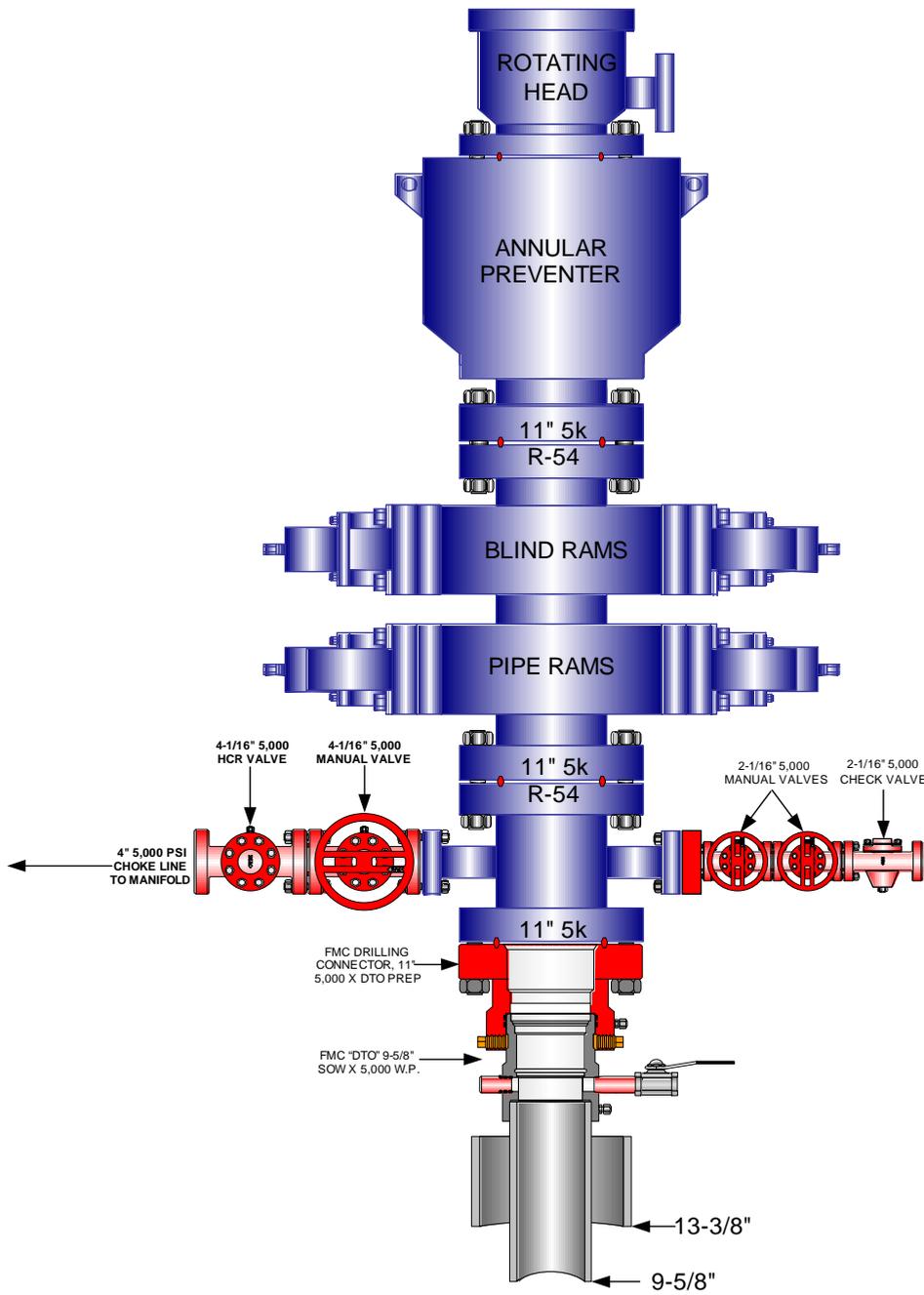
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 95-23 Well, located in the SENW, of Section 23, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

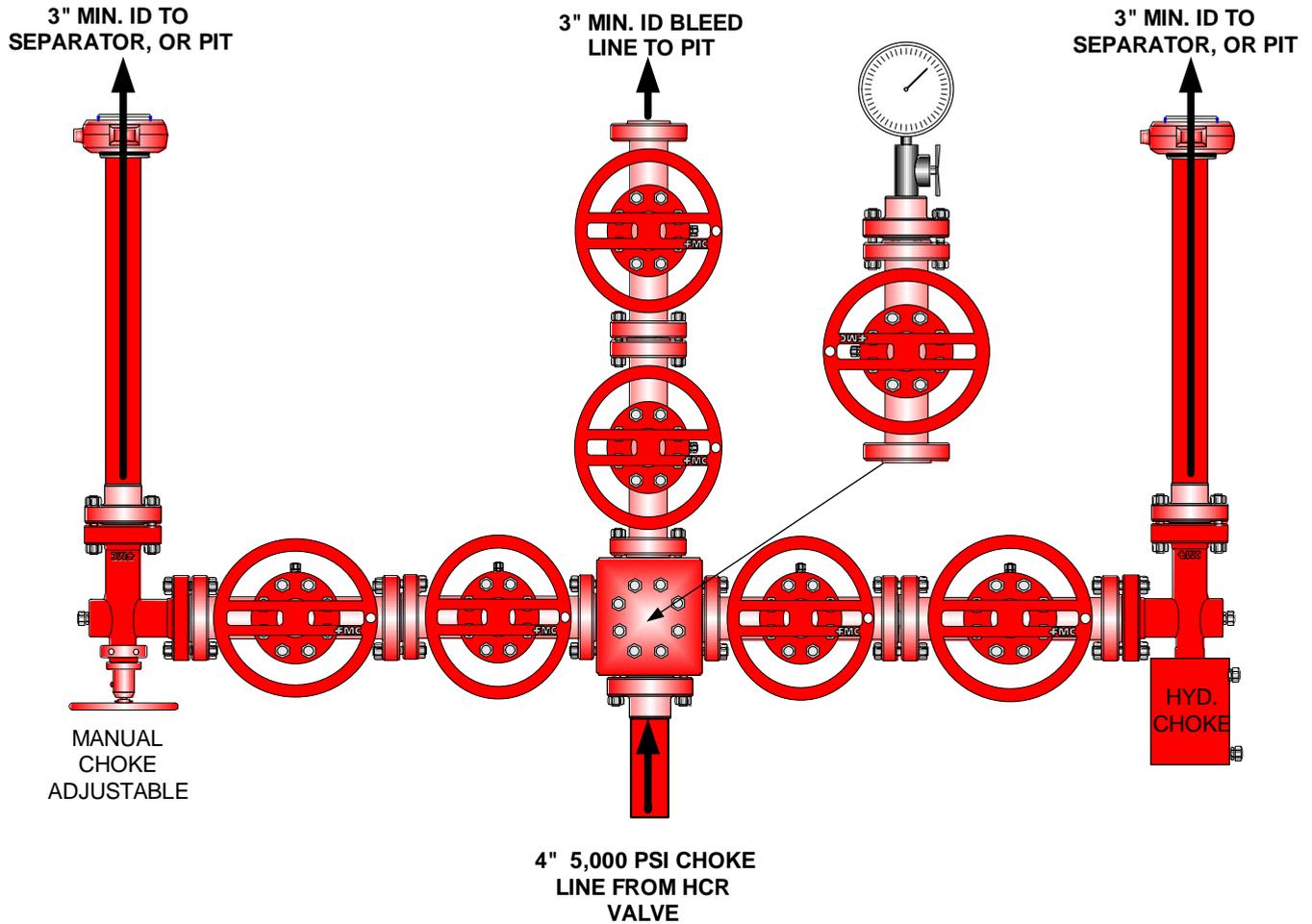
December 4, 2008  
Date

\_\_\_\_\_  
Mary A. Maestas, Regulatory Assistant

**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**



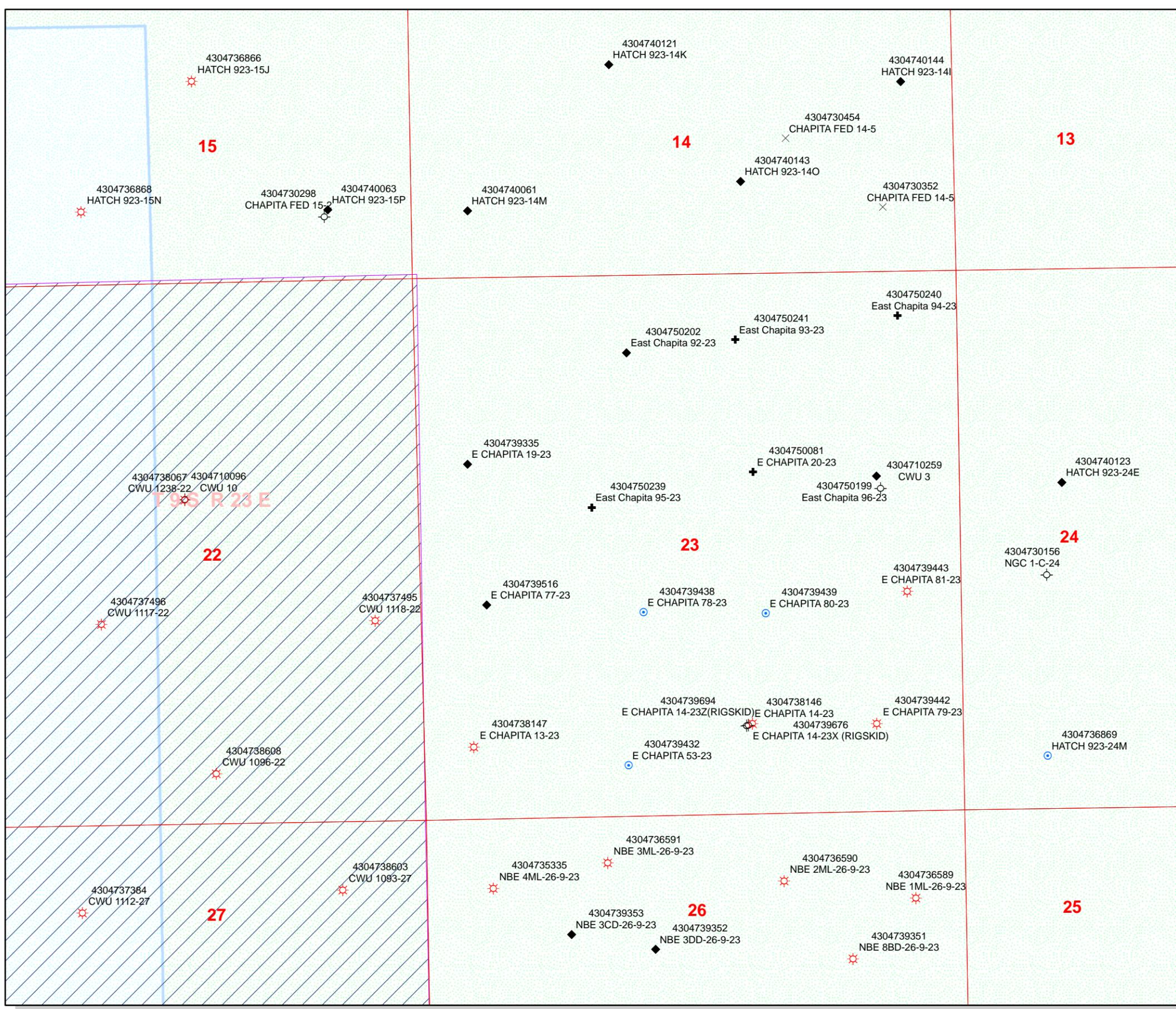
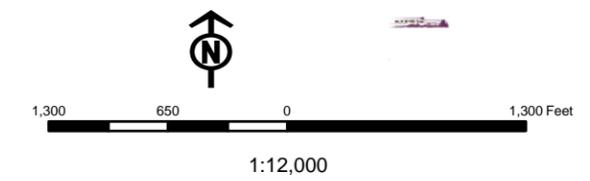
**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**API Number: 4304750239**  
**Well Name: East Chapita 95-23**  
**Township 09.0 S Range 23.0 E Section 23**  
**Meridian: SLBM**  
 Operator: EOG RESOURCES, INC.

Map Prepared:  
 Map Produced by Diana Mason

<b>Units</b>	<b>Wells Query Events</b>
ACTIVE	<all other values>
EXPLORATORY	<b>GIS_STAT_TYPE</b>
GAS STORAGE	<Null>
NF PP OIL	APD
NF SECONDARY	DRL
PI OIL	GI
PP GAS	GS
PP GEOTHERML	LA
PP OIL	NEW
SECONDARY	OPS
TERMINATED	PA
<b>Fields</b>	PGW
ACTIVE	POW
COMBINED	RET
Sections	SGW
Township	SOW
	TA
	TW
	WD
	WI
	WS



# WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 12/4/2008

**API NO. ASSIGNED:** 43047502390000

**WELL NAME:** East Chapita 95-23

**OPERATOR:** EOG Resources, Inc. (N9550)

**PHONE NUMBER:** 303 824-5526

**CONTACT:** Mary Maestas

**PROPOSED LOCATION:** SENW 23 090S 230E

**Permit Tech Review:**

**SURFACE:** 2296 FNL 1678 FWL

**Engineering Review:**

**BOTTOM:** 2296 FNL 1678 FWL

**Geology Review:**

**COUNTY:** UINTAH

**LATITUDE:** 40.02248

**LONGITUDE:** -109.29693

**UTM SURF EASTINGS:** 645334.00

**NORTHINGS:** 4431432.00

**FIELD NAME:** NATURAL BUTTES

**LEASE TYPE:** 1 - Federal

**LEASE NUMBER:** UTU67868

**PROPOSED FORMATION:** PRRV

**SURFACE OWNER:** 1 - Federal

**COALBED METHANE:** NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

## LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 179-15
- Effective Date:** 7/17/2008
- Siting:** 460' fr ext. lease boundary
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** East Chapita 95-23  
**API Well Number:** 43047502390000  
**Lease Number:** UTU67868  
**Surface Owner:** FEDERAL  
**Approval Date:** 12/23/2008

**Issued to:**

EOG Resources, Inc., 600 17th Street, Suite 1000 N, Denver, CO 80202

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-15 .

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

**Notification Requirements:**

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

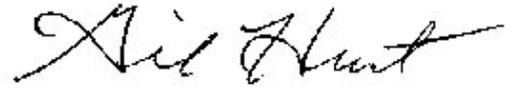
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

**Reporting Requirements:**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**Approved By:**

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive style with a long horizontal stroke at the end.

Gil Hunt  
Associate Director, Oil & Gas

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU67868</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>East Chapita 95-23</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		9. API NUMBER: <b>43-047-50239</b>
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Wasatch/Mesaverde</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2296' FNL &amp; 1678' FWL 40.022439 LAT 109.297594 LON</b>		COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENW 23 9S 23E S</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**COPY SENT TO OPERATOR**

Date: 2-24-2009

Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>1/29/2009</u>

(This space for State use only)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Federal Approval Of This  
Action Is Necessary

**RECEIVED**

**FEB 02 2009**

(5/2000)

Date: 2/17/09  
By: [Signature]  
Case 179-15

(See Instructions on Reverse Side)

**DIV. OF OIL, GAS & MINING**

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

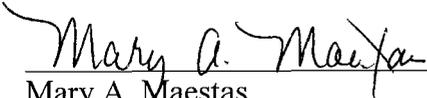
**EAST CHAPITA 95-23  
2296' FNL – 1678' FWL (SENW)  
SECTION 23, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

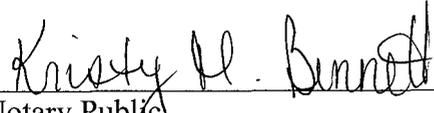
On the 29<sup>th</sup> day of January, 2009 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

Subscribed and sworn before me this 29<sup>th</sup> day of January, 2009.

  
\_\_\_\_\_  
Notary Public

My Commission Expires: April 12, 2012



R 23 E

Chapita Wells Unit

ECW 95-23



23

T  
9  
S

ECW 78-23

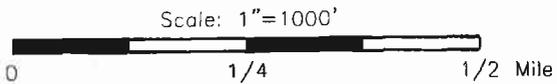


ECW 80-23



UTU-67868

 EAST CHAPITA 95-23



Denver Division

**EXHIBIT "A"**

EAST CHAPITA 95-23  
Commingling Application  
Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingling\EC95-23_commingling.dwg WELL	Author TLM	Jan 14, 2009 - 10:02am
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

DEC 04 2008

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

**BLM**

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. EAST CHAPITA 95-23
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 2296FNL 1678FWL 40.02244 N Lat, 109.29759 W Lon At proposed prod. zone SENW 2296FNL 1678FWL 40.02244 N Lat, 109.29759 W Lon		9. API Well No. <b>43 041 50239</b>
14. Distance in miles and direction from nearest town or post office* 57.9 MILES SOUTH OF VERNAL, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1678' PROP/LSE LINE, 344' DRLG UNIT	16. No. of Acres in Lease 1078.83	11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T9S R23E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2360'	19. Proposed Depth 8700 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5123 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well 40.00
20. BLM/BIA Bond No. on file NM2308		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 12/04/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Terry Kavela	Date AUG 14 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #65260 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by CINDY SEVERSON on 12/04/2008 (09CXS0022AE) **RECEIVED**  
AUG 20 2009

DIV. OF OIL, GAS & MINING



\*\* BLM REVISED \*\*

NOS 10/03/2008

09GXJO100AE

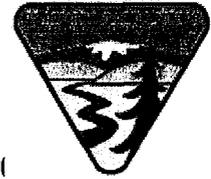


**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources Inc  
**Well No:** East Chapita 95-23  
**API No:** 43-047-50239

**Location:** SENW, Sec. 23, T9S, R23E  
**Lease No:** UTU-67868  
**Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Cheryl Laroque	(435) 781-4476	
NRS/Enviro Scientist	Chuck Macdonald	435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		<b>Fax: (435) 781-3420</b>	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC COAs:**

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they will not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

**Variances Granted**

**Air Drilling**

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU67868
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> East Chapita 95-23
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047502390000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2296 FNL 1678 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 23 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/2/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b> <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: December 02, 2009  
 By: *Dan K. [Signature]*

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/2/2009	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#

5. Float Equipment:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

8. EVALUATION PROGRAM:

**Logs:**

Mud log from base of surface casing to TD.

**Cased-hole Logs:**

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

**CBL/CCL/VDL/GR**

**EIGHT POINT PLAN**

**EAST CHAPITA 95-23**

**SE/NW, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	1,588		Shale	
Mahogany Oil Bed Shale	2,218		Shale	
Wasatch	4,423	Primary	Sandstone	Gas
Chapita Wells	4,994	Primary	Sandstone	Gas
Buck Canyon	5,653	Primary	Sandstone	Gas
North Horn	6,194	Primary	Sandstone	Gas
KMV Price River	6,415	Primary	Sandstone	Gas
KMV Price River Middle	7,200	Primary	Sandstone	Gas
KMV Price River Lower	7,977	Primary	Sandstone	Gas
Sego	8,497		Sandstone	
<b>TD</b>	<b>8,700</b>			

Estimated TD: **8,700' or 200'± below TD**

**Anticipated BHP: 4,750 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b>CASING</b>	<b>Hole Size</b>	<b>Length</b>	<b>Size</b>	<b>WEIGHT</b>	<b>Grade</b>	<b>Thread</b>	<b>Rating Collapse</b>	<b>Factor Burst</b>	<b>Tensile</b>
<b>Conductor</b>	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
<b>Surface</b>	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production</b>	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**EIGHT POINT PLAN**

**EAST CHAPITA 95-23**

**SE/NW, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0'- 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3<sup>rd</sup> joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**EIGHT POINT PLAN**

**EAST CHAPITA 95-23**

**SE/NW, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 1  
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**CBL/CCL/VDL/GR**

**EIGHT POINT PLAN**

**EAST CHAPITA 95-23**

**SE/NW, SEC. 23, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 118 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 839 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**

**EAST CHAPITA 95-23**

**SE/NW, SEC. 23, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**13. Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**(Attachment: BOP Schematic Diagram)**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU67868
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> East Chapita 95-23
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047502390000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2296 FNL 1678 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 23 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

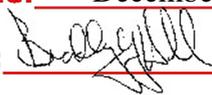
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/14/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: December 15, 2009

By: 

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/14/2009	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047502390000**

**API:** 43047502390000

**Well Name:** East Chapita 95-23

**Location:** 2296 FNL 1678 FWL QTR SENW SEC 23 TWNP 090S RNG 230E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 12/23/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

**Approved by the Utah Division of Oil, Gas and Mining**

**Signature:** Mickenzie Gates **Date:** 12/14/2009  
**Title:** Operations Clerk **Representing:** EOG RESOURCES, INC.

**Date:** December 15, 2009

**By:**

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 95-23

Api No: 43-047-50239 Lease Type: FEDERAL

Section 23 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

**SPUDDED:**

Date 01/19/2010

Time 8:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 01/19//2010 Signed CHD

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU67868
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<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 1/19/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 1/19/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 January 20, 2010

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/20/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU67868
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/20/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. H... SWD Wells ROW# UTU86010 & UTU897093

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 January 21, 2010

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/20/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU67868
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> East Chapita 95-23
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047502390000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2296 FNL 1678 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 23 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 2/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 1/19/2010 to 2/2/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 February 02, 2010

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/2/2010	

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50239	EAST CHAPITA 95-23	SENW	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	<u>17485</u>		1/19/0210		<u>2/18/10</u>
Comments: <u>WASATCH/MESAVERDE ✓</u> <u>PRRV = MURD</u>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50022	CHAPITA WELLS UNIT 1377-23	SENE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
<u>AB</u>	99999	<u>13650</u>		1/19/2010		<u>2/18/10</u>
Comments: <u>MESAVERDE ✓</u> <u>PRRV =</u>						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

1/20/2010

Title

Date

**RECEIVED**  
**FEB 02 2010**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU67868
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> East Chapita 95-23
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2296 FNL 1678 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 23 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 3/26/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The referenced well was turned to sales on March 26, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 March 30, 2010

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/30/2010	

## WELL CHRONOLOGY REPORT

Report Generated On: 03-30-2010

<b>Well Name</b>	ECW 095-23	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-50239	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	02-11-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,700/ 8,700	<b>Property #</b>	064250
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,136/ 5,119				
<b>Location</b>	Section 23, T9S, R23E, SENW, 2296 FNL & 1678 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	87.5

<b>AFE No</b>	306669	<b>AFE Total</b>	1,457,800	<b>DHC / CWC</b>	607,800/ 850,000
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	12-09-2008
<b>12-09-2008</b>	<b>Reported By</b>	SHEILA MALLOY			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
2296' FNL & 1678' FWL (SE/NW)			
SECTION 23, T9S, R23E			
UINTAH COUNTY, UTAH			
LAT 40.022439, LONG 109.297594 (NAD 83)			
LAT 40.022472, LONG 109.296917 (NAD 27)			

TRUE #34  
OBJECTIVE: 8700' TD MESAVERDE  
DW/GAS  
EAST CHAPITA PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-67868  
ELEVATION: 5123.1' NAT GL, 5119.1' PREP GL (DUE TO ROUNDING THE PREP GL IS 5119'), 5138' KB (19')

EOG WI 100%, NRI 87.50%

<b>12-23-2009</b>	<b>Reported By</b>	TERRY CSERE
-------------------	--------------------	-------------

**RECEIVED** March 30, 2010

**DailyCosts: Drilling**      \$75,000                      **Completion**      \$0                      **Daily Total**      \$75,000  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 12/23/2009.

12-28-2009      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

12-29-2009      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

12-30-2009      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

12-31-2009      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

01-04-2010      Reported By      TERRY CSERE







06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 1/23/2010, DRILLED 12-1/4" HOLE TO 2430' GL. (2449' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO TD AND DISPLACED WITH PRODUCTION WATER. RAN 57 JTS (2418.79') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DCI GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2437.79' KB. RDMO CRAIGS RIG #2.

MIRU SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (227 BBLs) OF HILIFT CEMENT 10.5 PPG, YIELD 5.1 WITH DO20 13% BWOC, D079 1% BWOC, D112 .25% BWOC, D046 .2% ANTIFOAM, D029 .25 LB/SK BLEND LOSS CIR, DO44 5.0% BWOW SALT AND CEMNET D974 - 450 LBS. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ SOO1- 1.0% ACCELERATOR AND D029- .25 LB/SK BLEND LOST CIRCULATION. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. DISPLACED CEMENT W/185 BBLs FRESH WATER 1 BBL OVER DISPLACEMENT. DID NOT BUMP PLUG. @ 22:56 PM 01/27/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2.5 HRS. POSSIBLE TOP OF CEMENT AT 2373.39'. (THE CEMENT HEAD WAS LEAKING AND HAD TO STOP AND TIGHTEN DO NOT KNOW HOW MUCH DISPLACEMENT FLUID WAS LOST).

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/SOO1- 1%. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 200 SX (40 BBLs) OF PREMIUM CEMENT W/1%-SOO1. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. CEMENT TO SURFACE. HOLE FULL AND STAIC. OBSERVED FOR 1.5 HRS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1290' = 0.25 DEGREE & 2070' = 1.50 DEGREE AND @2310 2.5 DEGREE.

BOB LAIN NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 01/26/10 @ 12:00 NOON.

BOB LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 01/26/10 AT 12:00 NOON.

<b>02-11-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>Daily Costs: Drilling</b>		\$101,272		<b>Completion</b>		\$0		<b>Daily Total</b>		\$101,272	
<b>Cum Costs: Drilling</b>		\$401,006		<b>Completion</b>		\$0		<b>Well Total</b>		\$401,006	
<b>MD</b>	2,449	<b>TVD</b>	2,449	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	10.2	<b>Visc</b>	35.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time:</b> PU BHA AND DP											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	23:00	17.0	MOVE RIG FROM THE ECW 20-23 TO THE ECW 95-23, 0.6 MILE MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 06:00 2/10/10 AND RIG WAS 100% MOVED IN AND DERRICK UP BY 15:00 2/10/10.								
23:00	03:00	4.0	RIG ACCEPTED AT 23:00 HRS 2/10/10.								
RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.											
03:00	03:30	0.5	TESTED CASING TO 1500 PSI FOR 30 MIN. TEST HELD. RD B&C QUICKTEST.								

03:30 04:00 0.5 INSTALLED WEAR BUSHING. RU WEATHERFORD LD MACHINE TOOLS, HELD SAFETY MEETING OVER PU BHA W/ ALL ON LOCATION.  
 04:00 06:00 2.0 PU BHA, HWDP, AND DP. TALLY AS LISTED IN BHA.

BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 95-23 SCHEDULED FOR 2/10/10 AT 23:00 PM.  
 3 FULL CREWS FOR RIG MOVE. NO INCIDENTS OR ACCIDENTS REPORTED.  
 SAFETY MEETING TOPICS: RIG MOVE SAFETY/ PU BHA SAFELY.  
 FUEL RECEIVED: 8002 GL. FUEL ON HAND: 9576 GL. USED: 426 GL.

TRANSFERED 2000 GL. FUEL AND 9 JT'S (377.83') 4.5" N-80, 11.6# PROD. CSG AND 1 JT. (19.69') 4.5" P-110, 11.6# MARKER JT. TO THE ECW 95-23.

<b>02-12-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>DailyCosts: Drilling</b>	\$39,569			<b>Completion</b>	\$0			<b>Daily Total</b>	\$39,569		
<b>Cum Costs: Drilling</b>	\$440,575			<b>Completion</b>	\$0			<b>Well Total</b>	\$440,575		
<b>MD</b>	4,668	<b>TVD</b>	4,668	<b>Progress</b>	2,230	<b>Days</b>	1	<b>MW</b>	10.2	<b>Visc</b>	37.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: DRILLING @ 4,668'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PU DRILL PIPE. TAG @ 2380'. KELLY UP.
07:00	07:30	0.5	INSTALL ROTATING HEAD RUBBER.
07:30	08:30	1.0	DRILL CEMENT, FLOAT EQUIP., SHOE @ 2438' AND 12' EXTRA TO 2450'. WOB 2-5K, 120 STK. #1 PUMP. 45 RPM, 67 MM. MUD WT. 10.0, 34 VIS.
08:30	09:00	0.5	CLOSE ANNULAR AND FIT TEST TO 120 PSI. W/10.0 PPG MUD IN HOLE. AT 2450', TEST SHOE TO 11.0 EMW. TEST HELD.
09:00	10:00	1.0	DRILL F/ 2450' TO 2604' (154') 154' FPH. WOB 14-16K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,220'.
10:00	10:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS AND COM DRILLING.
10:30	11:00	0.5	SURVEY @ 2526', 2.95 DEGREES.
11:00	19:30	8.5	DRILL F/ 2604' TO 3605' (1001') 118' FPH. WOB 14-16K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.0, VIS 35. DRILLING MAHOGANY SHALE @ 2,220'.
19:30	20:00	0.5	SURVEY @ 3500', 3.7 DEGREES.
20:00	04:00	8.0	DRILL F/ 3605' TO 4505' (900') 113' FPH. WOB 18-20K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.2, VIS 36. DRILLING MAHOGANY SHALE @ 2,220'; WASATCH @ 4,425'.
04:00	04:30	0.5	SURVEY @ 4,430', 2.7 DEGREES.
04:30	06:00	1.5	DRILL F/ 4505' TO 4,668' (163') 109' FPH. WOB 18-20K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.2, VIS 36.

DRILLING MAHOGANY SHALE @ 2,220'; WASATCH @ 4,425'.  
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING. FUNCTION PIPE RAMS.  
 SAFETY MEETING TOPICS: START NEW HOLE/ WIRELINE SURVEY'S.  
 FUEL ON HAND: 7638 GL. USED: 1938 GL.

06:00 SPUD 7 7/8" HOLE @ 9:00 HRS, 2/11/10.

<b>02-13-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>DailyCosts: Drilling</b>	\$24,535			<b>Completion</b>	\$3,543			<b>Daily Total</b>	\$28,078		

**Cum Costs: Drilling** \$465,110      **Completion** \$3,543      **Well Total** \$468,654  
**MD** 6,540    **TVD** 6,540    **Progress** 1,872    **Days** 2    **MW** 10.8    **Visc** 38.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** DRILLING @ 6,540'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 4,668' TO 5,420' (752') 79' FPH. WOB 18-20K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.4, VIS 37. DRILLING: WASATCH @ 4,425'; CHAPITA WELLS @ 4,996'.
15:30	16:00	0.5	SERVICE RIG. FUNCTION COM DRILLING.
16:00	06:00	14.0	DRILL 5,420' TO 6,540' (1120') 80' FPH. WOB 18-20K, RPM 50, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.8, VIS 37. DRILLING: CHAPITA WELLS @ 4,996'; BUCK CANYON @ 5,655'; NORTH HORN @ 6,196'. TIGHT CONNECTION @ 5918', PULLING 30K+ DRAG UP.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: MAKING CONNECTIONS/ RIG SERVICE.  
 FUEL ON HAND: 5472 GL. USED: 2166 GL.

**02-14-2010      Reported By      DAVID GREESON**

**Daily Costs: Drilling** \$26,240      **Completion** \$0      **Daily Total** \$26,240  
**Cum Costs: Drilling** \$491,351      **Completion** \$3,543      **Well Total** \$494,894  
**MD** 7,940    **TVD** 7,940    **Progress** 1,400    **Days** 3    **MW** 11.5    **Visc** 37.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** DRILLING @ 7,940'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6,540' TO 7006' (466') 66' FPH. WOB 18-20K, RPM 50, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.0, VIS 37. DRILLING: NORTH HORN @ 6,196'; PRICE RIVER @ 6,417'.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL 7,006' TO 7,940' (934') 57' FPH. WOB 19-21K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.5, VIS 37. DRILLING: PRICE RIVER @ 6,417'; MIDDLE PRICE @ 7,202'; LOWER PRICE @ 7,979'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: USING MAN BASKET/ SCRUBBING DRAW WORKS.  
 FUEL ON HAND: 3078 GL. USED: 2392 GL. BOILER 24 HRS.

**02-15-2010      Reported By      DAVID GREESON**

**Daily Costs: Drilling** \$35,759      **Completion** \$5,376      **Daily Total** \$41,135  
**Cum Costs: Drilling** \$527,110      **Completion** \$8,919      **Well Total** \$536,030  
**MD** 8,353    **TVD** 8,353    **Progress** 413    **Days** 4    **MW** 11.6    **Visc** 37.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** TOH @ 8353'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 7,940' TO 8,257' (317') 30' FPH. WOB 19-21K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.5, VIS 37. DRILLING: MIDDLE PRICE @ 7,202'; LOWER PRICE @ 7,979'; SEGO @ 8,499'.

16:30 17:00 0.5 SERVICE RIG. FUNCTION COM DRILLING.  
 17:00 23:00 6.0 DRILL 8,257' TO 8,353' (96') 16' FPH. WOB 19-21K, RPM 40, MM RPM 64 (0.16 RPG). 115 STK. ON #1 PUMP, 401 GPM. MUD WT. 11.6, VIS 37. DRILLING: MIDDLE PRICE@ 7,202'; LOWER PRICE@ 7,979'; SEGO @ 8,499'.  
 23:00 23:30 0.5 CIRCULATE AND BUILD DRY JOB PILL BEFORE TOH FOR BIT.  
 23:30 06:00 6.5 TRIP OUT OF HOLE FOR BIT #2. TIGHT SPOTS @ 7989'-7822'; 6270'-6211'; 5890'-5849'; 5100'-5020'; 4865; 4798. WORKING PIPE OUT AT 4500' BY REPORT TIME.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING AND TRIPPING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: PU DP IN V-DOOR/ MAKING CONNECTIONS.  
 FUEL RECEIVED: 4,500GL. ON HAND: 5472 GL. USED: 2106 GL. BOILER 24 HR'S.

**02-16-2010** Reported By DAVID GREESON

DailyCosts: Drilling \$24,695 Completion \$1,274 Daily Total \$25,969  
 Cum Costs: Drilling \$551,806 Completion \$10,193 Well Total \$562,000  
 MD 8,700 TVD 8,700 Progress 347 Days 5 MW 11.8 Visc 38.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SHORT TRIP AFTER TD @ 8700'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT OF HOLE FOR BIT #2. TIGHT SPOTS @ 4303' & 3089'.
10:00	10:30	0.5	LD ROLLER REAMERS, CHANGE OUT BIT.
10:30	14:00	3.5	TRIP IN THE HOLE W/ BIT #2. FILL PIPE @ 2429' AND 5682'. TAG BRIDGE @ 7418'.
14:00	15:00	1.0	WASH AND REAM 108' TO BOTTOM. 30' ACTUAL FILL.
15:00	17:00	2.0	DRILL 8,353' TO 8433' (80') 40' FPH. WOB 16-19K, RPM 45, MM RPM 64 (0.16 RPG). 115 STK. ON #1 PUMP, 401 GPM. MUD WT. 11.7, VIS 37. DRILLING: LOWER PRICE @ 7,979'; SEGO @ 8,499'.
17:00	17:30	0.5	SERVICE RIG.
17:30	05:00	11.5	DRILL 8,433' TO 8,700' TD (267') 23' FPH. REACHED TD @ 05:00 ON 2/16/10. WOB 16-24K, RPM 35-45, MM RPM 64 (0.16 RPG). 115 STK. ON #1 PUMP, 401 GPM. MUD WT. 11.8, VIS 38. DRILLING: LOWER PRICE @ 7,979'; SEGO @ 8,499'.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP BEFORE SHORT TRIP. PREPARE TO TRIP.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING AND TRIPPING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: USING WHIP CHECKS/GOOD HOUSE KEEPING.  
 FUEL ON HAND: 3648 GL. USED: 1824 GL. BOILER 24 HR'S.

**02-17-2010** Reported By DAVID GREESON

DailyCosts: Drilling \$55,275 Completion \$140,727 Daily Total \$196,002  
 Cum Costs: Drilling \$607,081 Completion \$150,921 Well Total \$758,002  
 MD 8,700 TVD 8,700 Progress 0 Days 6 MW 11.8 Visc 38.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	SHORT TRIP OUT TO 3000' AND BACK TO BOTTOM. NO TIGHT SPOTS, HOLE DISPLACED PROPER VOLUME.
09:30	10:30	1.0	CIRCULATE BOTTOMS UP. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING W/ALL ON LOCATION ON SAFE LAY DOWN PROCEDURES.
10:30	11:00	0.5	DROP SURVEY AND PUMP DRY JOB PILL 40 BBL, 1.5# OVER CURRENT MUD WT OF 11.7 PPG.
11:00	15:00	4.0	LD 4.5" DRILL PIPE. NO DRAG COMING OUT OF HOLE.
15:00	16:30	1.5	LD BHA & BREAK KELLY.
16:30	17:00	0.5	PULL WEAR BUSHING OUT OF WELLHEAD.
17:00	18:00	1.0	RU WEATHERFORD TRS CASING SERVICE TOOLS. HELD SAFETY MEETING WITH ALL ON LOCATION OVER SAFE CASING RUNNING PRACTICES.
18:00	21:30	3.5	RAN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8698.7', 1 JT CSG, FLOAT COLLAR @ 8653', 53 JTS CSG, 1 P-110 MARKER JOINT @ 6426', 57 JTS CSG, 1 P-110 MJ @ 4016', 94 JTS CSG (205 TOTAL) AND TOPPED W/AN N-80 20' PUP JT. PU JT 206 OF CSG AND TAGGED BOTTOM. LD TAG JT, PU LANDING JT WITH CASING HANGER AND DTO FLUTED HEAD. LAND IN CASING HEAD W/90,000#.
21:30	23:00	1.5	RD WEATHERFORD TRS SERVICE TOOLS AND RU HALLIBURTON CEMENTING SERVICE TOOLS. HELD SAFETY MEETING OVER CEMENTING W/HALLIBURTON AND ALL ON LOCATION PRESENT.
23:00	02:30	3.5	PRESSURE TEST LINES TO 5000 PSI, CEMENT PROD CASING AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 455 SX LEAD CEMENT (131 BBL) @ 12.5 PPG, 1.62 YLD, H2O 8.22 GAL/SK. MIX AND PUMP 1235 SX (323.6 BBLS) TAIL CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK. WASH UP TO PIT, DROP LATCHING PLUG AND DISPLACE W/134 BBLS H2O. FULL RETURNS. NO CEMENT TO SURFACE. MAX OPERATING PRESSURE 2950 PSI, BUMPED PLUG TO 4300 PSI. BLEED BACK 1.5 BBLS, FLOAT HELD.
02:30	03:30	1.0	RD HALLIBURTON SERVICE TOOLS. HELD CEMENT HEAD IN PLACE FOR ONE HOUR.
03:30	04:30	1.0	PULL LANDING JOINT. FLUSHED STACK W/ FRESH WATER. SET PACK OFF RING ON WELLHEAD W/FMC TECH HAND AND TEST TO 5000 PSI. CLEANED PITS W/BADGER VAC-TRUCK WHILE LD DP AND RUNNING CASING.
04:30	06:00	1.5	RDRT. PREPARE FOR TRUCKS SCHEDULED FOR 07:00 ON 2/17/10.
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED FUNCTION COM DRILLING AND TRIPPING. SAFETY MEETING TOPICS: RUNNING CASING & CEMENTING SAFETY. FUEL ON HAND: 2166 GL. USED: 1482 GL. BOILER 24 HRS.
06:00			RIG RELEASE @ 06:00, 2/17/10. CASING POINT COST \$599,724

02-20-2010		Reported By	SEARLE	
Daily Costs: Drilling	\$0	Completion	\$36,300	Daily Total \$36,300
Cum Costs: Drilling	\$607,081	Completion	\$187,221	Well Total \$794,302
MD	8,700	TVD	8,700	Progress 0 Days 7 MW 0.0 Visc 0.0
Formation :	PBDT : 8653.0		Perf :	PKR Depth : 0.0
Activity at Report Time: PREP FOR FRACS				
Start	End	Hrs	Activity Description	
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBDT TO 920'. EST CEMENT TOP @ 1120'. RD SCHLUMBERGER.	

03-05-2010		Reported By	MCCURDY	
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<b>Daily Costs: Drilling</b>	\$21,203	<b>Completion</b>	\$1,543	<b>Daily Total</b>	\$22,746
<b>Cum Costs: Drilling</b>	\$628,285	<b>Completion</b>	\$188,764	<b>Well Total</b>	\$817,049
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0
		<b>Days</b>	7	<b>MW</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.
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<b>03-22-2010</b>	<b>Reported By</b>	MCCURDY
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<b>Daily Costs: Drilling</b>	\$21,203	<b>Completion</b>	\$1,021	<b>Daily Total</b>	\$22,224
<b>Cum Costs: Drilling</b>	\$649,488	<b>Completion</b>	\$189,785	<b>Well Total</b>	\$839,273
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0
		<b>Days</b>	8	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 0.0</b>		<b>Perf : 7916'-8509'</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8220'-21', 8229'-30', 8303'-04', 8307'-08', 8328'-29', 8365'-66', 8412'-13', 8423'-24', 8429'-30', 8573'-74', 8476'-77', 8514'-15' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7339 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 34968 GAL 16# DELTA 200 W/123300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6307 PSIG. MTR 50.1 BPM. ATP 5350 PSIG. ATR 49.5 BPM. ISIP 3141 PSIG. RD HALLIBURTON.
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STAGE #2: RUWL. SET 6K CFP AT 8166'. PERFORATE MPR/LPR FROM 7922'-23', 7933'-34', 7938'-39', 7943'-44', 7975'-76', 7995'-96', 7998'-99', 8018'-19', 8059'-60', 8101'-03', 8134'-35', 8139'-40', 8144'-45' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7323 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 45043 GAL 16# DELTA 200 W/164000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6268 PSIG. MTR 51 BPM. ATP 5180 PSIG. ATR 50.4 BPM. ISIP 3507 PSIG. RD HALLIBURTON. SWIFN.

<b>03-23-2010</b>	<b>Reported By</b>	MCCURDY
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<b>Daily Costs: Drilling</b>	\$21,203	<b>Completion</b>	\$1,546	<b>Daily Total</b>	\$22,749
<b>Cum Costs: Drilling</b>	\$670,692	<b>Completion</b>	\$191,331	<b>Well Total</b>	\$862,023
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0
		<b>Days</b>	9	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 0.0</b>		<b>Perf : 5904'-8509'</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	STAGE #3: SICP 2040 PSIG. RUWL. SET 6K CFP AT 7892'. PERFORATE MPR FROM 7638'-39', 7644'-45', 7660'-61', 7665'-66', 7672'-73', 7678'-79', 7698'-99', 7716'-17', 7765'-66', 7775'-76', 7780'-81', 7821'-22', 7872'-73' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 73887 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 59769 GAL 16# DELTA 200 W/214500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6424 PSIG. MTR 51.4 BPM. ATP 5140 PSIG. ATR 49.4 BPM. ISIP 3637 PSIG. RD HALLIBURTON.
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STAGE #4RUWL. SET 6K CFP AT 7564'. PERFORATE MPR FROM 7349'-50', 7383'-84', 7393'-99', 7423'-24', 7432'-33', 7443'-44', 7451'-52', 7460'-61', 7489'-90', 7506'-07', 7518'-19', 7526'-27', 7533'-39', 7542'-43' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 50208 GAL 16# DELTA 200 W/176600# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5337 PSIG. MTR 51.3 BPM. ATP 3923 PSIG. ATR 50.5 BPM. ISIP 2434 PSIG. RD HALLIBURTON.

STAGE#5: RUWL. SET 6K CFP AT 7290'. PERFORATE UPR/MPR FROM 7115'-16', 7143'-44', 7148'-49', 7156'-57', 7163'-64', 7219'-20', 7225'-26', 7246'-47', 7252'-53', 7259'-60', 7264'-65', 7269'-70'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7402 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 33535 GAL 16# DELTA 200 W/117000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6070 PSIG. MTR 51.6 BPM. ATP 4412 PSIG. ATR 50.2 BPM. ISIP 2553 PSIG. RD HALLIBURTON.

STAGE#6: RUWL. SET 6K CFP AT 6986'. PERFORATE UPR FROM 6818'-19', 6849'-50', 6856'-57', 6860'-61', 6886'-82', 6922'-23', 6938'-39', 6943'-44', 6948'-49', 6957'-58', 6962'-63', 6965'-66' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7423 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 29295 GAL 16# DELTA 200 W/102800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6238 PSIG. MTR 52.4 BPM. ATP 3782 PSIG. ATR 51.1 BPM. ISIP 2305 PSIG. RD HALLIBURTON.

STAGE#7: RUWL. SET 6K CFP AT 6762'. PERFORATE UPR/NORTH HORN FROM 6374'-75', 6380'-81', 6388'-89', 6395'-96', 6400'-01', 6426'-27', 6514'-15', 6522'-23', 6527'-28', 6580'-81', 6684'-85', 6707'-08', 6741'-42'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7412 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44487 GAL 16# DELTA 200 W/150700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6192 PSIG. MTR 51.5 BPM. ATP 3918 PSIG. ATR 49.9 BPM. ISIP 2192 PSIG. RD HALLIBURTON.

STAGE#8: RUWL. SET 6K CFP AT 6343'. PERFORATE Ba FROM 5910'-11', 5978'-79', 6014'-15', 6138'-39', 6156'-57', 6164'-65', 6236'-37', 6264'-65', 6271'-72', 6281'-82', 6302'-03', 6309'-10', 6316'-17', 6322'-23'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10539 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 47117 GAL 16# DELTA 200 W/149400# 20/40 SAND @ 2-4 PPG. MTP 6553 PSIG. MTR 50.5 BPM. ATP 4635 PSIG. ATR 50.3 BPM. ISIP 2358 PSIG. RD HALLIBURTON. SDFN.

03-24-2010		Reported By		MCCURDY	
DailyCosts: Drilling	\$21,203	Completion	\$428,360	Daily Total	\$449,563
Cum Costs: Drilling	\$691,895	Completion	\$619,691	Well Total	\$1,311,587
MD	8,700	TVD	8,700	Progress	0
		Days	10	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 5054'-8509'	
				PKR Depth : 0.0	
Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	INTIAL 1277 PSIG. RUWL. SET 6K CFP AT 5580'. PERFORATE CA FROM 5192'-93', 5199'-5200', 5204'-05', 5208'-09', 5214'-15', 5219'-20', 5326'-27', 5422'-23', 5431'-32', 5495'-96', 5556'-62'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 26194 GAL 16# DELTA 200 W/9500# 20/40 SAND @ 3-4 PPG. MTP 6100 PSIG. MTR 49.1 BPM. ATP 4792 PSIG. ATR 48.4 BPM. ISIP 2129 PSIG. RD HALLIBURTON.		
RUWL. SET 6K CFP AT 5130'. PERFORATE Ca FROM 5060'-61', 5066'-67', 5071'-72', 5075'-76', 5078'-79', 5098'-99', 5100'-01', 5102'-5103', 5104'-05', 5106'-07', 5108'-09'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 24105 GAL 16# DELTA 200 W/92600# 20/40 SAND @ 4 PPG. MTP 6395 PSIG. MTR 45.9 BPM. ATP 4312 PSIG. ATR 43.7 BPM. ISIP 1312 PSIG. RD HALLIBURTON.					
RUWL. SET 6K CBP AT 4946'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.					

03-25-2010		Reported By		HISLOP	
DailyCosts: Drilling	\$7,103	Completion	\$21,178	Daily Total	\$28,281
Cum Costs: Drilling	\$698,999	Completion	\$640,869	Well Total	\$1,339,868
MD	8,700	TVD	8,700	Progress	0
		Days	11	MW	0.0
		Visc			0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 4946'. RU TO DRILL OUT PLUGS. SDFN.

03-26-2010      Reported By      HISLOP

Daily Costs: Drilling	\$1,200	Completion	\$53,825	Daily Total	\$55,025						
Cum Costs: Drilling	\$700,199	Completion	\$694,694	Well Total	\$1,394,893						
MD	8,700	TVD	8,700	Progress	0	Days	12	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4946', 5130', 5580', 6337', 6756', 6980', 7284', 7558', 7886', & 8160'. CLEANED OUT TO 8625'. LANDED TUBING @ 7204' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1250 PSIG. 60 BFPH. RECOVERED 1032 BLW. 11,118 BLWTR.

TUBING DETAIL      LENGTH

PUMP OFF BIT SUB      .91'  
 1 JT 2-3/8" 4.7# N-80 TBG      32.52'  
 XN NIPPLE      1.30'  
 220 JTS 2-3/8" 4.7# N-80 TBG      7150.73'  
 BELOW KB      19.00'  
 LANDED @      7204.46' KB

03-27-2010      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$5,400	Daily Total	\$5,400						
Cum Costs: Drilling	\$700,199	Completion	\$700,094	Well Total	\$1,400,293						
MD	8,700	TVD	8,700	Progress	0	Days	13	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1000 PSIG & CP 1200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 03/26/10. FLOWED 383 MCFD RATE ON 24/64" POS CHOKE. STATIC 232. QUESTAR METER #008418.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1100 PSIG. 56 BFPH. RECOVERED 1404 BLW. 9714 BLWTR. 632 MCFD RATE.

03-28-2010      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,060	Daily Total	\$3,060						
Cum Costs: Drilling	\$700,199	Completion	\$703,154	Well Total	\$1,403,353						
MD	8,700	TVD	8,700	Progress	0	Days	14	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1000 PSIG. 48 BFPH. RECOVERED 1204 BLW. 8510 BLWTR. 585 MCFD RATE.

FLOWED 408 MCF, 60 BC & 1344 BW IN 22 HRS ON 24/64" CHOKE. TP 1050 PSIG, CP 1055 PSIG.

03-29-2010      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,060	Daily Total	\$3,060						
Cum Costs: Drilling	\$700,199	Completion	\$706,214	Well Total	\$1,406,413						
MD	8,700	TVD	8,700	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1400 PSIG. 44 BFPH. RECOVERED 1092 BLW. 7418 BLWTR. 675 MCFD RATE.

FLOWED 562 MCF, 60 BC & 1144 BW IN 24 HRS ON 24/64" CHOKE. TP 1000 PSIG, CP 1000 PSIG.

03-30-2010      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,395	Daily Total	\$3,395						
Cum Costs: Drilling	\$700,199	Completion	\$709,609	Well Total	\$1,409,808						
MD	8,700	TVD	8,700	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1900 PSIG. 40 BFPH. RECOVERED 976 BLW. 6442 BLWTR. 750 MCFD RATE.

FLOWED 656 MCF, 60 BC & 1032 BW IN 24 HRS ON 24/64" CHOKE. TP 970 PSIG, CP 1580 PSIG.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU67868
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> East Chapita 95-23
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047502390000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2296 FNL 1678 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 23 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 3/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**  
 March 02, 2010

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A		<b>DATE</b> 3/2/2010

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 1/23/2010. DRILLED 12-1/4" HOLE TO 2430' GL. (2449' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO TD AND DISPLACED WITH PRODUCTION WATER. RAN 57 JTS (2418.79') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DCI GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2437.79' KB. RDMO CRAIGS RIG #2.

MIRU SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (227 BBLs) OF HILIFT CEMENT 10.5 PPG, YIELD 5.1 WITH DO20 13% BWOC, D079 1% BWOC, D112 .25% BWOC, D046 .2% ANTIFOAM, D029 .25 LB/SK BLEND LOSS CIR, DO44 5.0% BWOW SALT AND CEMNET D974 - 450 LBS. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ SOO1- 1.0% ACCELERATOR AND DO29- .25 LB/SK BLEND LOST CIRCULATION. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.17 CF/SX. DISPLACED CEMENT W/185 BBLs FRESH WATER 1 BBL OVER DISPLACEMENT. DID NOT BUMP PLUG. @ 22:56 PM 01/27/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2.5 HRS. POSSIBLE TOP OF CEMENT AT 2373.39'. (THE CEMENT HEAD WAS LEAKING AND HAD TO STOP AND TIGHTEN DO NOT KNOW HOW MUCH DISPLACEMENT FLUID WAS LOST).

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/SOO1-1%. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 200 SX (40 BBLs) OF PREMIUM CEMENT W/1%-SOO1. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. CEMENT TO SURFACE. HOLE FULL AND STAIC. OBSERVED FOR 1.5 HRS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1290' = 0.25 DEGREE & 2070' = 1.50 DEGREE AND @2310 2.5 DEGREE.

BOB LAIN NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 01/26/10 @ 12:00 NOON.

BOB LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 01/26/10 AT 12:00 NOON.

<b>02-11-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>Daily Costs: Drilling</b>		\$101,272	<b>Completion</b>		\$0	<b>Daily Total</b>		\$101,272			
<b>Cum Costs: Drilling</b>		\$401,006	<b>Completion</b>		\$0	<b>Well Total</b>		\$401,006			
<b>MD</b>	2,449	<b>TVD</b>	2,449	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	10.2	<b>Visc</b>	35.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time:** PU BHA AND DP

Start	End	Hrs	Activity Description
06:00	23:00	17.0	MOVE RIG FROM THE ECW 20-23 TO THE ECW 95-23, 0.6 MILE MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 06:00 2/10/10 AND RIG WAS 100% MOVED IN AND DERRICK UP BY 15:00 2/10/10.
23:00	03:00	4.0	RIG ACCEPTED AT 23:00 HRS 2/10/10.
03:00	03:30	0.5	TESTED CASING TO 1500 PSI FOR 30 MIN. TEST HELD. RD B&C QUICKTEST.

RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.

03:30 04:00 0.5 INSTALLED WEAR BUSHING. RU WEATHERFORD LD MACHINE TOOLS, HELD SAFETY MEETING OVER PU BHA W/ ALL ON LOCATION.  
 04:00 06:00 2.0 PU BHA, HWDP, AND DP. TALLY AS LISTED IN BHA.

BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 95-23 SCHEDULED FOR 2/10/10 AT 23:00 PM.  
 3 FULL CREWS FOR RIG MOVE. NO INCIDENTS OR ACCIDENTS REPORTED.  
 SAFETY MEETING TOPICS: RIG MOVE SAFETY/ PU BHA SAFELY.  
 FUEL RECEIVED: 8002 GL. FUEL ON HAND: 9576 GL. USED: 426 GL.

TRANSFERED 2000 GL. FUEL AND 9 JT'S (377.83') 4.5" N-80, 11.6# PROD. CSG AND 1 JT. (19.69') 4.5" P-110, 11.6# MARKER JT. TO THE ECW 95-23.

<b>02-12-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>DailyCosts: Drilling</b>	\$39,569	<b>Completion</b>	\$0	<b>Daily Total</b>	\$39,569						
<b>Cum Costs: Drilling</b>	\$440,575	<b>Completion</b>	\$0	<b>Well Total</b>	\$440,575						
<b>MD</b>	4,668	<b>TVD</b>	4,668	<b>Progress</b>	2,230	<b>Days</b>	1	<b>MW</b>	10.2	<b>Visc</b>	37.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: DRILLING @ 4,668'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PU DRILL PIPE. TAG @ 2380'. KELLY UP.
07:00	07:30	0.5	INSTALL ROTATING HEAD RUBBER.
07:30	08:30	1.0	DRILL CEMENT, FLOAT EQUIP., SHOE @ 2438' AND 12' EXTRA TO 2450'. WOB 2-5K, 120 STK. #1 PUMP. 45 RPM, 67 MM. MUD WT. 10.0, 34 VIS.
08:30	09:00	0.5	CLOSE ANNULAR AND FIT TEST TO 120 PSI. W/10.0 PPG MUD IN HOLE. AT 2450', TEST SHOE TO 11.0 EMW. TEST HELD.
09:00	10:00	1.0	DRILL F/ 2450' TO 2604' (154') 154' FPH. WOB 14-16K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,220'.
10:00	10:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS AND COM DRILLING.
10:30	11:00	0.5	SURVEY @ 2526', 2.95 DEGREES.
11:00	19:30	8.5	DRILL F/ 2604' TO 3605' (1001') 118' FPH. WOB 14-16K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.0, VIS 35. DRILLING MAHOGANY SHALE @ 2,220'.
19:30	20:00	0.5	SURVEY @ 3500', 3.7 DEGREES.
20:00	04:00	8.0	DRILL F/ 3605' TO 4505' (900') 113' FPH. WOB 18-20K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.2, VIS 36. DRILLING MAHOGANY SHALE @ 2,220'; WASATCH @ 4,425'.
04:00	04:30	0.5	SURVEY @ 4,430', 2.7 DEGREES.
04:30	06:00	1.5	DRILL F/ 4505' TO 4,668' (163') 109' FPH. WOB 18-20K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.2, VIS 36.

DRILLING MAHOGANY SHALE @ 2,220'; WASATCH @ 4,425'.  
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING. FUNCTION PIPE RAMS.  
 SAFETY MEETING TOPICS: START NEW HOLE/ WIRELINE SURVEY'S.  
 FUEL ON HAND: 7638 GL. USED: 1938 GL.

06:00 SPUD 7 7/8" HOLE @ 9:00 HRS, 2/11/10.

<b>02-13-2010</b>		<b>Reported By</b>		DAVID GREESON					
<b>DailyCosts: Drilling</b>	\$24,535	<b>Completion</b>	\$3,543	<b>Daily Total</b>	\$28,078				

**Cum Costs: Drilling** \$465,110                      **Completion** \$3,543                      **Well Total** \$468,654  
**MD** 6,540    **TVD** 6,540    **Progress** 1,872    **Days** 2    **MW** 10.8    **Visc** 38.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 6,540'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 4,668' TO 5,420' (752') 79' FPH. WOB 18-20K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.4, VIS 37. DRILLING: WASATCH @ 4,425'; CHAPITA WELLS @ 4,996'.
15:30	16:00	0.5	SERVICE RIG. FUNCTION COM DRILLING.
16:00	06:00	14.0	DRILL 5,420' TO 6,540' (1120') 80' FPH. WOB 18-20K, RPM 50, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.8, VIS 37. DRILLING:CHAPITA WELLS @ 4,996';BUCK CANYON@ 5,655'; NORTH HORN@ 6,196'. TIGHT CONNECTION @ 5918', PULLING 30K+ DRAG UP.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: MAKING CONNECTIONS/ RIG SERVICE.  
 FUEL ON HAND: 5472 GL. USED: 2166 GL.

**02-14-2010**                      **Reported By**                      DAVID GREESON

**DailyCosts: Drilling** \$26,240                      **Completion** \$0                      **Daily Total** \$26,240  
**Cum Costs: Drilling** \$491,351                      **Completion** \$3,543                      **Well Total** \$494,894  
**MD** 7,940    **TVD** 7,940    **Progress** 1,400    **Days** 3    **MW** 11.5    **Visc** 37.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7,940'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6,540' TO 7006' (466') 66' FPH. WOB 18-20K, RPM 50, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.0, VIS 37. DRILLING: NORTH HORN@ 6,196'; PRICE RIVER@ 6,417'.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL 7,006' TO 7,940' (934') 57' FPH. WOB 19-21K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.5, VIS 37. DRILLING: PRICE RIVER@ 6,417'; MIDDLE PRICE@ 7,202'; LOWER PRICE@ 7,979'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: USING MAN BASKET/ SCRUBBING DRAW WORKS.  
 FUEL ON HAND: 3078 GL. USED: 2392 GL. BOILER 24 HRS.

**02-15-2010**                      **Reported By**                      DAVID GREESON

**DailyCosts: Drilling** \$35,759                      **Completion** \$5,376                      **Daily Total** \$41,135  
**Cum Costs: Drilling** \$527,110                      **Completion** \$8,919                      **Well Total** \$536,030  
**MD** 8,353    **TVD** 8,353    **Progress** 413    **Days** 4    **MW** 11.6    **Visc** 37.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** TOH @ 8353'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 7,940' TO 8,257' (317') 30' FPH. WOB 19-21K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.5, VIS 37. DRILLING: MIDDLE PRICE@ 7,202'; LOWER PRICE@ 7,979'; SEGO @ 8,499'.

16:30 17:00 0.5 SERVICE RIG. FUNCTION COM DRILLING.  
 17:00 23:00 6.0 DRILL 8,257' TO 8,353' (96') 16' FPH. WOB 19-21K, RPM 40, MM RPM 64 (0.16 RPG). 115 STK. ON #1 PUMP, 401 GPM. MUD WT. 11.6, VIS 37. DRILLING: MIDDLE PRICE@ 7,202'; LOWER PRICE@ 7,979'; SEGO @ 8,499'.  
 23:00 23:30 0.5 CIRCULATE AND BUILD DRY JOB PILL BEFORE TOH FOR BIT.  
 23:30 06:00 6.5 TRIP OUT OF HOLE FOR BIT #2. TIGHT SPOTS @ 7989'-7822'; 6270'-6211'; 5890'-5849'; 5100'-5020'; 4865; 4798. WORKING PIPE OUT AT 4500' BY REPORT TIME.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING AND TRIPPING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: PU DP IN V-DOOR/ MAKING CONNECTIONS.  
 FUEL RECEIVED: 4,500GL. ON HAND: 5472 GL. USED: 2106 GL. BOILER 24 HR'S.

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<b>02-16-2010</b>	<b>Reported By</b>	DAVID GREESON									
<b>Daily Costs: Drilling</b>	\$24,695	<b>Completion</b>	\$1,274	<b>Daily Total</b>	\$25,969						
<b>Cum Costs: Drilling</b>	\$551,806	<b>Completion</b>	\$10,193	<b>Well Total</b>	\$562,000						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	347	<b>Days</b>	5	<b>MW</b>	11.8	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** SHORT TRIP AFTER TD @ 8700'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT OF HOLE FOR BIT #2. TIGHT SPOTS @ 4303' & 3089'.
10:00	10:30	0.5	LD ROLLER REAMERS, CHANGE OUT BIT.
10:30	14:00	3.5	TRIP IN THE HOLE W/ BIT #2. FILL PIPE @ 2429' AND 5682'. TAG BRIDGE @ 7418'.
14:00	15:00	1.0	WASH AND REAM 108' TO BOTTOM. 30' ACTUAL FILL.
15:00	17:00	2.0	DRILL 8,353' TO 8433' (80') 40' FPH. WOB 16-19K, RPM 45, MM RPM 64 (0.16 RPG). 115 STK. ON #1 PUMP, 401 GPM. MUD WT. 11.7, VIS 37. DRILLING: LOWER PRICE @ 7,979'; SEGO @ 8,499'.
17:00	17:30	0.5	SERVICE RIG.
17:30	05:00	11.5	DRILL 8,433' TO 8,700' TD (267') 23' FPH. REACHED TD @ 05:00 ON 2/16/10. WOB 16-24K, RPM 35-45, MM RPM 64 (0.16 RPG). 115 STK. ON #1 PUMP, 401 GPM. MUD WT. 11.8, VIS 38. DRILLING: LOWER PRICE @ 7,979'; SEGO @ 8,499'.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP BEFORE SHORT TRIP. PREPARE TO TRIP.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING AND TRIPPING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: USING WHIP CHECKS/GOOD HOUSE KEEPING.  
 FUEL ON HAND: 3648 GL. USED: 1824 GL. BOILER 24 HR'S.

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<b>02-17-2010</b>	<b>Reported By</b>	DAVID GREESON									
<b>Daily Costs: Drilling</b>	\$55,275	<b>Completion</b>	\$140,727	<b>Daily Total</b>	\$196,002						
<b>Cum Costs: Drilling</b>	\$607,081	<b>Completion</b>	\$150,921	<b>Well Total</b>	\$758,002						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	11.8	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	SHORT TRIP OUT TO 3000' AND BACK TO BOTTOM. NO TIGHT SPOTS, HOLE DISPLACED PROPER VOLUME.
09:30	10:30	1.0	CIRCULATE BOTTOMS UP. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING W/ALL ON LOCATION ON SAFE LAY DOWN PROCEDURES.
10:30	11:00	0.5	DROP SURVEY AND PUMP DRY JOB PILL 40 BBL, 1.5# OVER CURRENT MUD WT OF 11.7 PPG.
11:00	15:00	4.0	LD 4.5" DRILL PIPE. NO DRAG COMING OUT OF HOLE.
15:00	16:30	1.5	LD BHA & BREAK KELLY.
16:30	17:00	0.5	PULL WEAR BUSHING OUT OF WELLHEAD.
17:00	18:00	1.0	RU WEATHERFORD TRS CASING SERVICE TOOLS. HELD SAFETY MEETING WITH ALL ON LOCATION OVER SAFE CASING RUNNING PRACTICES.
18:00	21:30	3.5	RAN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8698.7', 1 JT CSG, FLOAT COLLAR @ 8653', 53 JTS CSG, 1 P-110 MARKER JOINT @ 6426', 57 JTS CSG, 1 P-110 MJ @ 4016', 94 JTS CSG (205 TOTAL) AND TOPPED W/AN N-80 20' PUP JT. PU JT 206 OF CSG AND TAGGED BOTTOM. LD TAG JT, PU LANDING JT WITH CASING HANGER AND DTO FLUTED HEAD. LAND IN CASING HEAD W/90,000#.
21:30	23:00	1.5	RD WEATHERFORD TRS SERVICE TOOLS AND RU HALLIBURTON CEMENTING SERVICE TOOLS. HELD SAFETY MEETING OVER CEMENTING W/HALLIBURTON AND ALL ON LOCATION PRESENT.
23:00	02:30	3.5	PRESSURE TEST LINES TO 5000 PSI, CEMENT PROD CASING AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 455 SX LEAD CEMENT (131 BBL) @ 12.5 PPG, 1.62 YLD, H2O 8.22 GAL/SK. MIX AND PUMP 1235 SX (323.6 BBLS) TAIL CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK. WASH UP TO PIT, DROP LATCHING PLUG AND DISPLACE W/134 BBLS H2O. FULL RETURNS. NO CEMENT TO SURFACE. MAX OPERATING PRESSURE 2950 PSI, BUMPED PLUG TO 4300 PSI. BLEED BACK 1.5 BBLS, FLOAT HELD.
02:30	03:30	1.0	RD HALLIBURTON SERVICE TOOLS. HELD CEMENT HEAD IN PLACE FOR ONE HOUR.
03:30	04:30	1.0	PULL LANDING JOINT. FLUSHED STACK W/ FRESH WATER. SET PACK OFF RING ON WELLHEAD W/FMC TECH HAND AND TEST TO 5000 PSI. CLEANED PITS W/BADGER VAC-TRUCK WHILE LD DP AND RUNNING CASING.
04:30	06:00	1.5	RDRT. PREPARE FOR TRUCKS SCHEDULED FOR 07:00 ON 2/17/10.
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED FUNCTION COM DRILLING AND TRIPPING. SAFETY MEETING TOPICS: RUNNING CASING & CEMENTING SAFETY. FUEL ON HAND: 2166 GL. USED: 1482 GL. BOILER 24 HRS.
06:00			RIG RELEASE @ 06:00, 2/17/10. CASING POINT COST \$599,724

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<b>02-20-2010</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$36,300	<b>Daily Total</b>	\$36,300						
<b>Cum Costs: Drilling</b>	\$607,081	<b>Completion</b>	\$187,221	<b>Well Total</b>	\$794,302						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0	<b>Days</b>	7	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 8653.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: PREP FOR FRACS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920'. EST CEMENT TOP @ 1120'. RD SCHLUMBERGER.								

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU67868
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> East Chapita 95-23
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047502390000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2296 FNL 1678 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 23 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 3/26/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The referenced well was turned to sales on March 26, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 March 30, 2010

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/30/2010	

## WELL CHRONOLOGY REPORT

Report Generated On: 03-30-2010

<b>Well Name</b>	ECW 095-23	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-50239	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	02-11-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,700/ 8,700	<b>Property #</b>	064250
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,136/ 5,119				
<b>Location</b>	Section 23, T9S, R23E, SENW, 2296 FNL & 1678 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	87.5

<b>AFE No</b>	306669	<b>AFE Total</b>	1,457,800	<b>DHC / CWC</b>	607,800/ 850,000
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	12-09-2008
<b>12-09-2008</b>	<b>Reported By</b>	SHEILA MALLOY			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
2296' FNL & 1678' FWL (SE/NW)			
SECTION 23, T9S, R23E			
UINTAH COUNTY, UTAH			
LAT 40.022439, LONG 109.297594 (NAD 83)			
LAT 40.022472, LONG 109.296917 (NAD 27)			

TRUE #34

OBJECTIVE: 8700' TD MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-67868

ELEVATION: 5123.1' NAT GL, 5119.1' PREP GL (DUE TO ROUNDING THE PREP GL IS 5119'), 5138' KB (19')

EOG WI 100%, NRI 87.50%

<b>12-23-2009</b>	<b>Reported By</b>	TERRY CSERE
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**RECEIVED** March 30, 2010

**DailyCosts: Drilling**      \$75,000                      **Completion**      \$0                      **Daily Total**      \$75,000  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 12/23/2009.

12-28-2009      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

12-29-2009      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

12-30-2009      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

12-31-2009      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

01-04-2010      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

01-05-2010 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING. SHOOT MONDAY.

01-06-2010 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. SHOOT MONDAY.

01-07-2010 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. SHOOT MONDAY.

01-08-2010 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING. SHOOT MONDAY.

01-11-2010 Reported By TERRY CSERE





06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 1/23/2010, DRILLED 12-1/4" HOLE TO 2430' GL. (2449' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO TD AND DISPLACED WITH PRODUCTION WATER. RAN 57 JTS (2418.79') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DCI GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2437.79' KB. RDMO CRAIGS RIG #2.

MIRU SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (227 BBLs) OF HILIFT CEMENT 10.5 PPG, YIELD 5.1 WITH DO20 13% BWOC, D079 1% BWOC, D112 .25% BWOC, D046 .2% ANTIFOAM, D029 .25 LB/SK BLEND LOSS CIR, DO44 5.0% BWOW SALT AND CEMNET D974 - 450 LBS. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ SOO1- 1.0% ACCELERATOR AND D029- .25 LB/SK BLEND LOST CIRCULATION. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. DISPLACED CEMENT W/185 BBLs FRESH WATER 1 BBL OVER DISPLACEMENT. DID NOT BUMP PLUG. @ 22:56 PM 01/27/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2.5 HRS. POSSIBLE TOP OF CEMENT AT 2373.39'. (THE CEMENT HEAD WAS LEAKING AND HAD TO STOP AND TIGHTEN DO NOT KNOW HOW MUCH DISPLACEMENT FLUID WAS LOST).

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/SOO1- 1%. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 200 SX (40 BBLs) OF PREMIUM CEMENT W/1%-SOO1. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. CEMENT TO SURFACE. HOLE FULL AND STAIC. OBSERVED FOR 1.5 HRS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1290' = 0.25 DEGREE & 2070' = 1.50 DEGREE AND @2310 2.5 DEGREE.

BOB LAIN NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 01/26/10 @ 12:00 NOON.

BOB LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 01/26/10 AT 12:00 NOON.

<b>02-11-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>Daily Costs: Drilling</b>		\$101,272		<b>Completion</b>		\$0		<b>Daily Total</b>		\$101,272	
<b>Cum Costs: Drilling</b>		\$401,006		<b>Completion</b>		\$0		<b>Well Total</b>		\$401,006	
<b>MD</b>	2,449	<b>TVD</b>	2,449	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	10.2	<b>Visc</b>	35.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: PU BHA AND DP</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	23:00	17.0	MOVE RIG FROM THE ECW 20-23 TO THE ECW 95-23, 0.6 MILE MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 06:00 2/10/10 AND RIG WAS 100% MOVED IN AND DERRICK UP BY 15:00 2/10/10.								
23:00	03:00	4.0	RIG ACCEPTED AT 23:00 HRS 2/10/10.								
RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.											
03:00	03:30	0.5	TESTED CASING TO 1500 PSI FOR 30 MIN. TEST HELD. RD B&C QUICKTEST.								

03:30 04:00 0.5 INSTALLED WEAR BUSHING. RU WEATHERFORD LD MACHINE TOOLS, HELD SAFETY MEETING OVER PU BHA W/ ALL ON LOCATION.  
 04:00 06:00 2.0 PU BHA, HWDP, AND DP. TALLY AS LISTED IN BHA.

BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 95-23 SCHEDULED FOR 2/10/10 AT 23:00 PM.  
 3 FULL CREWS FOR RIG MOVE. NO INCIDENTS OR ACCIDENTS REPORTED.  
 SAFETY MEETING TOPICS: RIG MOVE SAFETY/ PU BHA SAFELY.  
 FUEL RECEIVED: 8002 GL. FUEL ON HAND: 9576 GL. USED: 426 GL.

TRANSFERED 2000 GL. FUEL AND 9 JT'S (377.83') 4.5" N-80, 11.6# PROD. CSG AND 1 JT. (19.69') 4.5" P-110, 11.6# MARKER JT. TO THE ECW 95-23.

<b>02-12-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>Daily Costs: Drilling</b>	\$39,569	<b>Completion</b>	\$0	<b>Daily Total</b>		\$39,569					
<b>Cum Costs: Drilling</b>	\$440,575	<b>Completion</b>	\$0	<b>Well Total</b>		\$440,575					
<b>MD</b>	4,668	<b>TVD</b>	4,668	<b>Progress</b>	2,230	<b>Days</b>	1	<b>MW</b>	10.2	<b>Visc</b>	37.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: DRILLING @ 4,668'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PU DRILL PIPE. TAG @ 2380'. KELLY UP.
07:00	07:30	0.5	INSTALL ROTATING HEAD RUBBER.
07:30	08:30	1.0	DRILL CEMENT, FLOAT EQUIP., SHOE @ 2438' AND 12' EXTRA TO 2450'. WOB 2-5K, 120 STK. #1 PUMP. 45 RPM, 67 MM. MUD WT. 10.0, 34 VIS.
08:30	09:00	0.5	CLOSE ANNULAR AND FIT TEST TO 120 PSI. W/10.0 PPG MUD IN HOLE. AT 2450', TEST SHOE TO 11.0 EMW. TEST HELD.
09:00	10:00	1.0	DRILL F/ 2450' TO 2604' (154') 154' FPH. WOB 14-16K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,220'.
10:00	10:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS AND COM DRILLING.
10:30	11:00	0.5	SURVEY @ 2526', 2.95 DEGREES.
11:00	19:30	8.5	DRILL F/ 2604' TO 3605' (1001') 118' FPH. WOB 14-16K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.0, VIS 35. DRILLING MAHOGANY SHALE @ 2,220'.
19:30	20:00	0.5	SURVEY @ 3500', 3.7 DEGREES.
20:00	04:00	8.0	DRILL F/ 3605' TO 4505' (900') 113' FPH. WOB 18-20K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.2, VIS 36. DRILLING MAHOGANY SHALE @ 2,220'; WASATCH @ 4,425'.
04:00	04:30	0.5	SURVEY @ 4,430', 2.7 DEGREES.
04:30	06:00	1.5	DRILL F/ 4505' TO 4,668' (163') 109' FPH. WOB 18-20K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.2, VIS 36.

DRILLING MAHOGANY SHALE @ 2,220'; WASATCH @ 4,425'.  
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING. FUNCTION PIPE RAMS.  
 SAFETY MEETING TOPICS: START NEW HOLE/ WIRELINE SURVEY'S.  
 FUEL ON HAND: 7638 GL. USED: 1938 GL.

06:00 SPUD 7 7/8" HOLE @ 9:00 HRS, 2/11/10.

<b>02-13-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>Daily Costs: Drilling</b>	\$24,535	<b>Completion</b>	\$3,543	<b>Daily Total</b>		\$28,078					

**Cum Costs: Drilling** \$465,110 **Completion** \$3,543 **Well Total** \$468,654  
**MD** 6,540 **TVD** 6,540 **Progress** 1,872 **Days** 2 **MW** 10.8 **Visc** 38.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**  
**Activity at Report Time:** DRILLING @ 6,540'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 4,668' TO 5,420' (752') 79' FPH. WOB 18-20K, RPM 60, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.4, VIS 37. DRILLING: WASATCH @ 4,425'; CHAPITA WELLS @ 4,996'.
15:30	16:00	0.5	SERVICE RIG. FUNCTION COM DRILLING.
16:00	06:00	14.0	DRILL 5,420' TO 6,540' (1120') 80' FPH. WOB 18-20K, RPM 50, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.8, VIS 37. DRILLING:CHAPITA WELLS @ 4,996';BUCK CANYON@ 5,655'; NORTH HORN@ 6,196'. TIGHT CONNECTION @ 5918', PULLING 30K+ DRAG UP.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: MAKING CONNECTIONS/ RIG SERVICE.  
 FUEL ON HAND: 5472 GL. USED: 2166 GL.

**02-14-2010** **Reported By** DAVID GREESON

**DailyCosts: Drilling** \$26,240 **Completion** \$0 **Daily Total** \$26,240  
**Cum Costs: Drilling** \$491,351 **Completion** \$3,543 **Well Total** \$494,894  
**MD** 7,940 **TVD** 7,940 **Progress** 1,400 **Days** 3 **MW** 11.5 **Visc** 37.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**  
**Activity at Report Time:** DRILLING @ 7,940'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6,540' TO 7006' (466') 66' FPH. WOB 18-20K, RPM 50, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.0, VIS 37. DRILLING: NORTH HORN@ 6,196'; PRICE RIVER@ 6,417'.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL 7,006' TO 7,940' (934') 57' FPH. WOB 19-21K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.5, VIS 37. DRILLING: PRICE RIVER@ 6,417'; MIDDLE PRICE@ 7,202'; LOWER PRICE@ 7,979'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: USING MAN BASKET/ SCRUBBING DRAW WORKS.  
 FUEL ON HAND: 3078 GL. USED: 2392 GL. BOILER 24 HRS.

**02-15-2010** **Reported By** DAVID GREESON

**DailyCosts: Drilling** \$35,759 **Completion** \$5,376 **Daily Total** \$41,135  
**Cum Costs: Drilling** \$527,110 **Completion** \$8,919 **Well Total** \$536,030  
**MD** 8,353 **TVD** 8,353 **Progress** 413 **Days** 4 **MW** 11.6 **Visc** 37.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**  
**Activity at Report Time:** TOH @ 8353'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 7,940' TO 8,257' (317') 30' FPH. WOB 19-21K, RPM 45, MM RPM 67 (0.16 RPG). 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.5, VIS 37. DRILLING: MIDDLE PRICE@ 7,202'; LOWER PRICE@ 7,979'; SEGO @ 8,499'.

16:30 17:00 0.5 SERVICE RIG. FUNCTION COM DRILLING.  
 17:00 23:00 6.0 DRILL 8,257' TO 8,353' (96') 16' FPH. WOB 19-21K, RPM 40, MM RPM 64 (0.16 RPG). 115 STK. ON #1 PUMP, 401 GPM. MUD WT. 11.6, VIS 37. DRILLING: MIDDLE PRICE@ 7,202'; LOWER PRICE@ 7,979'; SEGO @ 8,499'.  
 23:00 23:30 0.5 CIRCULATE AND BUILD DRY JOB PILL BEFORE TOH FOR BIT.  
 23:30 06:00 6.5 TRIP OUT OF HOLE FOR BIT #2. TIGHT SPOTS @ 7989'-7822'; 6270'-6211'; 5890'-5849'; 5100'-5020'; 4865; 4798. WORKING PIPE OUT AT 4500' BY REPORT TIME.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING AND TRIPPING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: PU DP IN V-DOOR/ MAKING CONNECTIONS.  
 FUEL RECEIVED: 4,500GL. ON HAND: 5472 GL. USED: 2106 GL. BOILER 24 HR'S.

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<b>02-16-2010</b>	<b>Reported By</b>	DAVID GREESON									
<b>Daily Costs: Drilling</b>	\$24,695	<b>Completion</b>	\$1,274	<b>Daily Total</b>	\$25,969						
<b>Cum Costs: Drilling</b>	\$551,806	<b>Completion</b>	\$10,193	<b>Well Total</b>	\$562,000						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	347	<b>Days</b>	5	<b>MW</b>	11.8	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> SHORT TRIP AFTER TD @ 8700'											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT OF HOLE FOR BIT #2. TIGHT SPOTS @ 4303' & 3089'.
10:00	10:30	0.5	LD ROLLER REAMERS, CHANGE OUT BIT.
10:30	14:00	3.5	TRIP IN THE HOLE W/ BIT #2. FILL PIPE @ 2429' AND 5682'. TAG BRIDGE @ 7418'.
14:00	15:00	1.0	WASH AND REAM 108' TO BOTTOM. 30' ACTUAL FILL.
15:00	17:00	2.0	DRILL 8,353' TO 8433' (80') 40' FPH. WOB 16-19K, RPM 45, MM RPM 64 (0.16 RPG). 115 STK. ON #1 PUMP, 401 GPM. MUD WT. 11.7, VIS 37. DRILLING: LOWER PRICE @ 7,979'; SEGO @ 8,499'.
17:00	17:30	0.5	SERVICE RIG.
17:30	05:00	11.5	DRILL 8,433' TO 8,700' TD (267') 23' FPH. REACHED TD @ 05:00 ON 2/16/10. WOB 16-24K, RPM 35-45, MM RPM 64 (0.16 RPG). 115 STK. ON #1 PUMP, 401 GPM. MUD WT. 11.8, VIS 38. DRILLING: LOWER PRICE @ 7,979'; SEGO @ 8,499'.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP BEFORE SHORT TRIP. PREPARE TO TRIP.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED  
 FUNCTION COM DRILLING AND TRIPPING. BOP DRILL 90 SECONDS.  
 SAFETY MEETING TOPICS: USING WHIP CHECKS/GOOD HOUSE KEEPING.  
 FUEL ON HAND: 3648 GL. USED: 1824 GL. BOILER 24 HR'S.

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<b>02-17-2010</b>	<b>Reported By</b>	DAVID GREESON									
<b>Daily Costs: Drilling</b>	\$55,275	<b>Completion</b>	\$140,727	<b>Daily Total</b>	\$196,002						
<b>Cum Costs: Drilling</b>	\$607,081	<b>Completion</b>	\$150,921	<b>Well Total</b>	\$758,002						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	11.8	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	SHORT TRIP OUT TO 3000' AND BACK TO BOTTOM. NO TIGHT SPOTS, HOLE DISPLACED PROPER VOLUME.
09:30	10:30	1.0	CIRCULATE BOTTOMS UP. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING W/ALL ON LOCATION ON SAFE LAY DOWN PROCEDURES.
10:30	11:00	0.5	DROP SURVEY AND PUMP DRY JOB PILL 40 BBL, 1.5# OVER CURRENT MUD WT OF 11.7 PPG.
11:00	15:00	4.0	LD 4.5" DRILL PIPE. NO DRAG COMING OUT OF HOLE.
15:00	16:30	1.5	LD BHA & BREAK KELLY.
16:30	17:00	0.5	PULL WEAR BUSHING OUT OF WELLHEAD.
17:00	18:00	1.0	RU WEATHERFORD TRS CASING SERVICE TOOLS. HELD SAFETY MEETING WITH ALL ON LOCATION OVER SAFE CASING RUNNING PRACTICES.
18:00	21:30	3.5	RAN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8698.7', 1 JT CSG, FLOAT COLLAR @ 8653', 53 JTS CSG, 1 P-110 MARKER JOINT @ 6426', 57 JTS CSG, 1 P-110 MJ @ 4016', 94 JTS CSG (205 TOTAL) AND TOPPED W/AN N-80 20' PUP JT. PU JT 206 OF CSG AND TAGGED BOTTOM. LD TAG JT, PU LANDING JT WITH CASING HANGER AND DTO FLUTED HEAD. LAND IN CASING HEAD W/90,000#.
21:30	23:00	1.5	RD WEATHERFORD TRS SERVICE TOOLS AND RU HALLIBURTON CEMENTING SERVICE TOOLS. HELD SAFETY MEETING OVER CEMENTING W/HALLIBURTON AND ALL ON LOCATION PRESENT.
23:00	02:30	3.5	PRESSURE TEST LINES TO 5000 PSI, CEMENT PROD CASING AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 455 SX LEAD CEMENT (131 BBL) @ 12.5 PPG, 1.62 YLD, H2O 8.22 GAL/SK. MIX AND PUMP 1235 SX (323.6 BBLS) TAIL CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK. WASH UP TO PIT, DROP LATCHING PLUG AND DISPLACE W/134 BBLS H2O. FULL RETURNS. NO CEMENT TO SURFACE. MAX OPERATING PRESSURE 2950 PSI, BUMPED PLUG TO 4300 PSI. BLEED BACK 1.5 BBLS, FLOAT HELD.
02:30	03:30	1.0	RD HALLIBURTON SERVICE TOOLS. HELD CEMENT HEAD IN PLACE FOR ONE HOUR.
03:30	04:30	1.0	PULL LANDING JOINT. FLUSHED STACK W/ FRESH WATER. SET PACK OFF RING ON WELLHEAD W/FMC TECH HAND AND TEST TO 5000 PSI. CLEANED PITS W/BADGER VAC-TRUCK WHILE LD DP AND RUNNING CASING.
04:30	06:00	1.5	RDRT. PREPARE FOR TRUCKS SCHEDULED FOR 07:00 ON 2/17/10.
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED FUNCTION COM DRILLING AND TRIPPING. SAFETY MEETING TOPICS: RUNNING CASING & CEMENTING SAFETY. FUEL ON HAND: 2166 GL. USED: 1482 GL. BOILER 24 HRS.
06:00			RIG RELEASE @ 06:00, 2/17/10. CASING POINT COST \$599,724

02-20-2010		Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$36,300	Daily Total								\$36,300
Cum Costs: Drilling	\$607,081	Completion	\$187,221	Well Total								\$794,302
MD	8,700	TVD	8,700	Progress	0	Days	7	MW	0.0	Visc	0.0	
Formation :	PBDT : 8653.0					Perf :	PKR Depth : 0.0					
Activity at Report Time: PREP FOR FRACS												
Start	End	Hrs	Activity Description									
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBDT TO 920'. EST CEMENT TOP @ 1120'. RD SCHLUMBERGER.									

03-05-2010		Reported By	MCCURDY									
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**DailyCosts: Drilling** \$21,203      **Completion** \$1,543      **Daily Total** \$22,746  
**Cum Costs: Drilling** \$628,285      **Completion** \$188,764      **Well Total** \$817,049  
**MD** 8,700    **TVD** 8,700    **Progress** 0    **Days** 7    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: WO COMPLETION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

**03-22-2010**      **Reported By**      MCCURDY

**DailyCosts: Drilling** \$21,203      **Completion** \$1,021      **Daily Total** \$22,224  
**Cum Costs: Drilling** \$649,488      **Completion** \$189,785      **Well Total** \$839,273  
**MD** 8,700    **TVD** 8,700    **Progress** 0    **Days** 8    **MW** 0.0    **Visc** 0.0  
**Formation :** MESAVERDE      **PBTD : 0.0**                      **Perf : 7916'-8509'**                      **PKR Depth : 0.0**

**Activity at Report Time: FRAC**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8220'-21', 8229'-30', 8303'-04', 8307'-08', 8328'-29', 8365'-66', 8412'-13', 8423'-24', 8429'-30', 8573'-74', 8476'-77', 8514'-15' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7339 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 34968 GAL 16# DELTA 200 W/123300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6307 PSIG. MTR 50.1 BPM. ATP 5350 PSIG. ATR 49.5 BPM. ISIP 3141 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 8166'. PERFORATE MPR/LPR FROM 7922'-23', 7933'-34', 7938'-39', 7943'-44', 7975'-76', 7995'-96', 7998'-99', 8018'-19', 8059'-60', 8101'-03', 8134'-35', 8139'-40', 8144'-45' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7323 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 45043 GAL 16# DELTA 200 W/164000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6268 PSIG. MTR 51 BPM. ATP 5180 PSIG. ATR 50.4 BPM. ISIP 3507 PSIG. RD HALLIBURTON. SWIFN.

**03-23-2010**      **Reported By**      MCCURDY

**DailyCosts: Drilling** \$21,203      **Completion** \$1,546      **Daily Total** \$22,749  
**Cum Costs: Drilling** \$670,692      **Completion** \$191,331      **Well Total** \$862,023  
**MD** 8,700    **TVD** 8,700    **Progress** 0    **Days** 9    **MW** 0.0    **Visc** 0.0  
**Formation :** MESAVERDE      **PBTD : 0.0**                      **Perf : 5904'-8509'**                      **PKR Depth : 0.0**

**Activity at Report Time: FRAC**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #3: SICP 2040 PSIG. RUWL. SET 6K CFP AT 7892'. PERFORATE MPR FROM 7638'-39', 7644'-45', 7660'-61', 7665'-66', 7672'-73', 7678'-79', 7698'-99', 7716'-17', 7765'-66', 7775'-76', 7780'-81', 7821'-22', 7872'-73' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 73887 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 59769 GAL 16# DELTA 200 W/214500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6424 PSIG. MTR 51.4 BPM. ATP 5140 PSIG. ATR 49.4 BPM. ISIP 3637 PSIG. RD HALLIBURTON.

STAGE #4RUWL. SET 6K CFP AT 7564'. PERFORATE MPR FROM 7349'-50', 7383'-84', 7393'-99', 7423'-24', 7432'-33', 7443'-44', 7451'-52', 7460'-61', 7489'-90', 7506'-07', 7518'-19', 7526'-27', 7533'-39', 7542'-43' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 50208 GAL 16# DELTA 200 W/176600# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5337 PSIG. MTR 51.3 BPM. ATP 3923 PSIG. ATR 50.5 BPM. ISIP 2434 PSIG. RD HALLIBURTON.

STAGE#5: RUWL. SET 6K CFP AT 7290'. PERFORATE UPR/MPR FROM 7115'-16', 7143'-44', 7148'-49', 7156'-57', 7163'-64', 7219'-20', 7225'-26', 7246'-47', 7252'-53', 7259'-60', 7264'-65', 7269'-70'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7402 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 33535 GAL 16# DELTA 200 W/117000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6070 PSIG. MTR 51.6 BPM. ATP 4412 PSIG. ATR 50.2 BPM. ISIP 2553 PSIG. RD HALLIBURTON.

STAGE#6: RUWL. SET 6K CFP AT 6986'. PERFORATE UPR FROM 6818'-19', 6849'-50', 6856'-57', 6860'-61', 6886'-82', 6922'-23', 6938'-39', 6943'-44', 6948'-49', 6957'-58', 6962'-63', 6965'-66' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7423 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 29295 GAL 16# DELTA 200 W/102800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6238 PSIG. MTR 52.4 BPM. ATP 3782 PSIG. ATR 51.1 BPM. ISIP 2305 PSIG. RD HALLIBURTON.

STAGE#7: RUWL. SET 6K CFP AT 6762'. PERFORATE UPR/NORTH HORN FROM 6374'-75', 6380'-81', 6388'-89', 6395'-96', 6400'-01', 6426'-27', 6514'-15', 6522'-23', 6527'-28', 6580'-81', 6684'-85', 6707'-08', 6741'-42'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7412 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44487 GAL 16# DELTA 200 W/150700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6192 PSIG. MTR 51.5 BPM. ATP 3918 PSIG. ATR 49.9 BPM. ISIP 2192 PSIG. RD HALLIBURTON.

STAGE#8: RUWL. SET 6K CFP AT 6343'. PERFORATE Ba FROM 5910'-11', 5978'-79', 6014'-15', 6138'-39', 6156'-57', 6164'-65', 6236'-37', 6264'-65', 6271'-72', 6281'-82', 6302'-03', 6309'-10', 6316'-17', 6322'-23'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10539 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 47117 GAL 16# DELTA 200 W/149400# 20/40 SAND @ 2-4 PPG. MTP 6553 PSIG. MTR 50.5 BPM. ATP 4635 PSIG. ATR 50.3 BPM. ISIP 2358 PSIG. RD HALLIBURTON. SDFN.

<b>03-24-2010</b>		<b>Reported By</b>		MCCURDY	
<b>DailyCosts: Drilling</b>	\$21,203	<b>Completion</b>	\$428,360	<b>Daily Total</b>	\$449,563
<b>Cum Costs: Drilling</b>	\$691,895	<b>Completion</b>	\$619,691	<b>Well Total</b>	\$1,311,587
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0
				<b>Days</b>	10
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 5054'-8509'</b>	
<b>PKR Depth : 0.0</b>					

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL 1277 PSIG. RUWL. SET 6K CFP AT 5580'. PERFORATE CA FROM 5192'-93', 5199'-5200', 5204'-05', 5208'-09', 5214'-15', 5219'-20', 5326'-27', 5422'-23', 5431'-32', 5495'-96', 5556'-62'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 26194 GAL 16# DELTA 200 W/9500# 20/40 SAND @ 3-4 PPG. MTP 6100 PSIG. MTR 49.1 BPM. ATP 4792 PSIG. ATR 48.4 BPM. ISIP 2129 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5130'. PERFORATE Ca FROM 5060'-61', 5066'-67', 5071'-72', 5075'-76', 5078'-79', 5098'-99', 5100'-01', 5102'-5103', 5104'-05', 5106'-07', 5108'-09'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 24105 GAL 16# DELTA 200 W/92600# 20/40 SAND @ 4 PPG. MTP 6395 PSIG. MTR 45.9 BPM. ATP 4312 PSIG. ATR 43.7 BPM. ISIP 1312 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4946'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

<b>03-25-2010</b>		<b>Reported By</b>		HISLOP	
<b>DailyCosts: Drilling</b>	\$7,103	<b>Completion</b>	\$21,178	<b>Daily Total</b>	\$28,281
<b>Cum Costs: Drilling</b>	\$698,999	<b>Completion</b>	\$640,869	<b>Well Total</b>	\$1,339,868
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0
				<b>Days</b>	11
				<b>MW</b>	0.0
				<b>Visc</b>	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 4946'. RU TO DRILL OUT PLUGS. SDFN.

03-26-2010      Reported By      HISLOP

<b>Daily Costs: Drilling</b>	\$1,200	<b>Completion</b>	\$53,825	<b>Daily Total</b>	\$55,025						
<b>Cum Costs: Drilling</b>	\$700,199	<b>Completion</b>	\$694,694	<b>Well Total</b>	\$1,394,893						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4946', 5130', 5580', 6337', 6756', 6980', 7284', 7558', 7886', & 8160'. CLEANED OUT TO 8625'. LANDED TUBING @ 7204' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1250 PSIG. 60 BFPH. RECOVERED 1032 BLW. 11,118 BLWTR.

TUBING DETAIL      LENGTH

PUMP OFF BIT SUB      .91'  
 1 JT 2-3/8" 4.7# N-80 TBG      32.52'  
 XN NIPPLE      1.30'  
 220 JTS 2-3/8" 4.7# N-80 TBG      7150.73'  
 BELOW KB      19.00'  
 LANDED @      7204.46' KB

03-27-2010      Reported By      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$5,400	<b>Daily Total</b>	\$5,400						
<b>Cum Costs: Drilling</b>	\$700,199	<b>Completion</b>	\$700,094	<b>Well Total</b>	\$1,400,293						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1000 PSIG & CP 1200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 03/26/10. FLOWED 383 MCFD RATE ON 24/64" POS CHOKE. STATIC 232. QUESTAR METER #008418.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1100 PSIG. 56 BFPH. RECOVERED 1404 BLW. 9714 BLWTR. 632 MCFD RATE.

03-28-2010      Reported By      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,060	<b>Daily Total</b>	\$3,060						
<b>Cum Costs: Drilling</b>	\$700,199	<b>Completion</b>	\$703,154	<b>Well Total</b>	\$1,403,353						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1000 PSIG. 48 BFPH. RECOVERED 1204 BLW. 8510 BLWTR. 585 MCFD RATE.

FLOWED 408 MCF, 60 BC & 1344 BW IN 22 HRS ON 24/64" CHOKE. TP 1050 PSIG, CP 1055 PSIG.

03-29-2010      Reported By      HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,060	Daily Total	\$3,060						
Cum Costs: Drilling	\$700,199	Completion	\$706,214	Well Total	\$1,406,413						
MD	8,700	TVD	8,700	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1400 PSIG. 44 BFPH. RECOVERED 1092 BLW. 7418 BLWTR. 675 MCFD RATE.

FLOWED 562 MCF, 60 BC & 1144 BW IN 24 HRS ON 24/64" CHOKE. TP 1000 PSIG, CP 1000 PSIG.

03-30-2010      Reported By      HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,395	Daily Total	\$3,395						
Cum Costs: Drilling	\$700,199	Completion	\$709,609	Well Total	\$1,409,808						
MD	8,700	TVD	8,700	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 0.0      Perf : 5054'-8509'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1900 PSIG. 40 BFPH. RECOVERED 976 BLW. 6442 BLWTR. 750 MCFD RATE.

FLOWED 656 MCF, 60 BC & 1032 BW IN 24 HRS ON 24/64" CHOKE. TP 970 PSIG, CP 1580 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU67868

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MICKENZIE GATES**  
 E-Mail: **MICKENZIE\_GATES@EOGRESOURCES.COM**

3. Address **1060 EAST HIGHWAY 40** 3a. Phone No. (include area code)  
**VERNAL, UT 84078** Ph: **453-781-9145**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **SENW 2296FNL 1678FWL 40.02244 N Lat, 109.29759 W Lon**  
 At top prod interval reported below **SENW 2296FNL 1678FWL 40.02244 N Lat, 109.29759 W Lon**  
 At total depth **SENW 2296FNL 1678FWL 40.02244 N Lat, 109.29759 W Lon**

14. Date Spudded **01/19/2010** 15. Date T.D. Reached **02/16/2010** 16. Date Completed  
 D & A  Ready to Prod. **03/26/2010**

17. Elevations (DF, KB, RT, GL)\*  
**5123 GL**

18. Total Depth: **MD 8700** 19. Plug Back T.D.: **MD 8653** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2438		850		0	
7.875	4.500 N-80	11.6		8699		1690		1120	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7204							

25. Producing Intervals

26. Perforation Record **5060**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
<b>AWASATCH/MESAVERDE</b>	<b>5060</b>	<b>8515</b>	<b>8220 TO 8515</b>		<b>2</b>	
<b>B)</b>			<b>7922 TO 8145</b>		<b>2</b>	
<b>C)</b>			<b>7638 TO 7873</b>		<b>2</b>	
<b>D)</b>			<b>7349 TO 7543</b>		<b>2</b>	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>8220 TO 8515</b>	<b>42,417 GALS OF GELLED WATER &amp; 132,700# 20/40 SAND</b>
<b>7922 TO 8145</b>	<b>52,476 GALS OF GELLED WATER &amp; 173,400# 20/40 SAND</b>
<b>7638 TO 7873</b>	<b>133,766 GALS OF GELLED WATER &amp; 224,000# 20/40 SAND</b>
<b>7349 TO 7543</b>	<b>57,708 GALS OF GELLED WATER &amp; 186,100# 20/40 SAND</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>03/26/2010</b>	<b>03/30/2010</b>	<b>24</b>	<b>→</b>	<b>60.0</b>	<b>656.0</b>	<b>1032.0</b>			<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>24/64</b>	<b>SI</b>	<b>1580.0</b>	<b>→</b>	<b>60</b>	<b>656</b>	<b>1032</b>		<b>PGW</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>SI</b>			<b>→</b>						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #85728 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**MAY 03 2010**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5060	8515		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1256 1598 2228 4322 4444 5048 5736 6423

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #85728 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES

Title OPERATIONS CLERK

Signature



Date 04/29/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**East Chapita 95-23 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7115-7270	2/spf
6818-6966	2/spf
6374-6742	2/spf
5910-6323	2/spf
5192-5562	2/spf
5060-5109	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7115-7270	41,047 GALS GELLED WATER & 126,500# 20/40 SAND
6818-6966	36,828 GALS GELLED WATER & 112,300# 20/40 SAND
6374-6742	52,009 GALS GELLED WATER & 160,200# 20/40 SAND
5910-6323	57,766 GALS GELLED WATER & 163,100# 20/40 SAND
5192-5562	26,304 GALS GELLED WATER & 9,500# 20/40 SAND
5060-5109	24,215 GALS GELLED WATER & 92,600# 20/40 SAND

Perforated the Lower Price River from 8220'-21', 8229'-30', 8303'-04', 8307'-08', 8328'-29', 8365'-66', 8412'-13', 8423'-24', 8429'-30', 8573'-74', 8476'-77', 8514'-15' w/ 2 spf.

Perforated the Middle/Lower Price River from 7922'-23', 7933'-34', 7938'-39', 7943'-44', 7975'-76', 7995'-96', 7998'-99', 8018'-19', 8059'-60', 8101'-03', 8134'-35', 8139'-40', 8144'-45' w/ 2 spf.

Perforated the Middle Price River from 7638'-39', 7644'-45', 7660'-61', 7665'-66', 7672'-73', 7678'-79', 7698'-99', 7716'-17', 7765'-66', 7775'-76', 7780'-81', 7821'-22', 7872'-73' w/ 2 spf.

Perforated the Middle Price River from 7349'-50', 7383'-84', 7393'-99', 7423'-24', 7432'-33', 7443'-44', 7451'-52', 7460'-61', 7489'-90', 7506'-07', 7518'-19', 7526'-27', 7533'-39', 7542'-43' w/ 2 spf.

Perforated the Middle/Upper Price River from 7115'-16', 7143'-44', 7148'-49', 7156'-57', 7163'-64', 7219'-20', 7225'-26', 7246'-47', 7252'-53', 7259'-60', 7264'-65', 7269'-70' w/ 2 spf.

Perforated the Upper Price River from 6818'-19', 6849'-50', 6856'-57', 6860'-61', 6882'-86', 8922'-23', 6938'-39', 6943'-44', 6948'-49', 6957'-58', 6962'-63', 6965'-66' w/ 2 spf.

Perforated the Upper/North Horn Price River from 6374'-75', 6380'-81', 6388'-89', 6395'-96', 6400'-01', 6426'-27', 6514'-15', 6522'-23', 6527'-28', 6580'-81', 6684'-85', 6707'-08', 6741'-42' w/ 2 spf.

Perforated the Ba from 5910'-11', 5978'-79', 6014'-15', 6138'-39', 6156'-57', 6164'-65', 6236'-37', 6264'-65', 6271'-72', 6281'-82', 6302'-03', 6309'-10', 6316'-17', 6322'-23' w/ 2 spf.

Perforated the Ca from 5192'-93', 5199'-5200', 5204'-05', 5208'-09', 5214'-15', 5219'-20', 5326'-27', 5422'-23', 5431'-32', 5495'-96', 5556'-62' w/ 2 spf.

Perforated the Ca from 5060'-61', 5066'-67', 5071'-72', 5075'-76', 5078'-79', 5098'-99', 5100'-01', 5102'-03', 5104'-05', 5106'-07', 5108'-09' w/ 2 spf.

### 32. FORMATION (LOG) MARKERS

Middle Price River	7201
Lower Price River	8003
Sego	8568