

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Hoss 126-34		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU64422		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	837 FSL 1912 FEL	SWSE	34	8.0 S	23.0 E	S
Top of Uppermost Producing Zone	837 FSL 1912 FEL	SWSE	34	8.0 S	23.0 E	S
At Total Depth	837 FSL 1912 FEL	SWSE	34	8.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 837		23. NUMBER OF ACRES IN DRILLING UNIT 1920		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2865		26. PROPOSED DEPTH MD: 9360 TVD: 9360		
27. ELEVATION - GROUND LEVEL 5045		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mary Maestas	TITLE Regulatory Assistant	PHONE 303 824-5526
SIGNATURE	DATE 12/22/2008	EMAIL mary_maestas@eogresources.com
API NUMBER ASSIGNED 43047502310000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9360		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	9360	11.6			

DRILLING PLAN

HOSS 126-34

**SW/SE, SEC. 34, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,052		Shale	
Mahogany Oil Shale Bed	2,701		Shale	
Wasatch	4,922	Primary	Sandstone	Gas
Chapita Wells	5,511	Primary	Sandstone	Gas
Buck Canyon	6,173	Primary	Sandstone	Gas
North Horn	6,732	Primary	Sandstone	Gas
KMV Price River	7,153	Primary	Sandstone	Gas
KMV Price River Middle	7,841	Primary	Sandstone	Gas
KMV Price River Lower	8,633	Primary	Sandstone	Gas
Sego	9,159		Sandstone	
TD	9,360			

Estimated TD: 9,360' or 200'± below TD

Anticipated BHP: 5,110 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

HOSS 126-34

**SW/SE, SEC. 34, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

HOSS 126-34

**SW/SE, SEC. 34, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

7. VARIANCE REQUESTS:

**Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Cased-hole Logs:

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

DRILLING PLAN

HOSS 126-34

**SW/SE, SEC. 34, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 146 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 863 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

HOSS 126-34

**SW/SE, SEC. 34, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

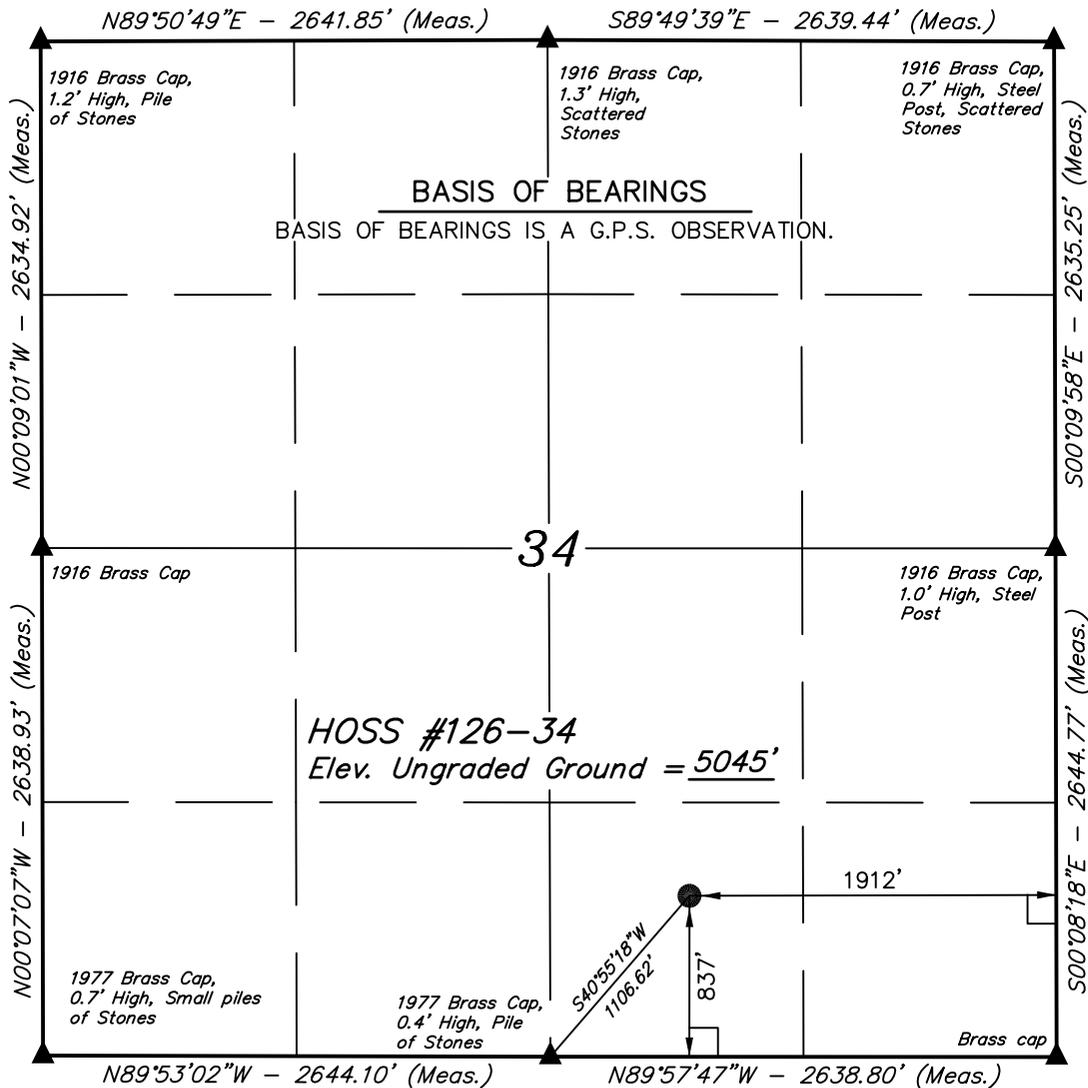
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T8S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°04'27.29" (40.074247)
LONGITUDE = 109°18'38.20" (109.310611)

(NAD 27)

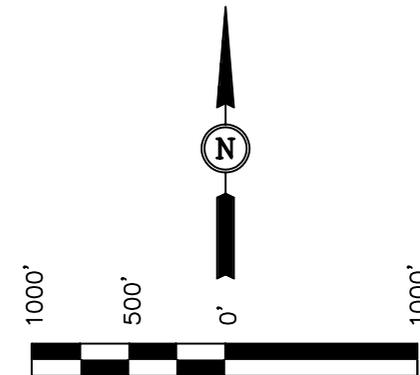
LATITUDE = 40°04'27.41" (40.074281)
LONGITUDE = 109°18'35.76" (109.309933)

EOG RESOURCES, INC.

Well location, HOSS #126-34, located as shown in the SW 1/4 SE 1/4 of Section 34, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-16-08	DATE DRAWN: 09-26-08
PARTY T.M. M.H. E.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

HOSS #126-34

LOCATED IN UINTAH COUNTY, UTAH

SECTION 34, T8S, R23E, S.L.B.&M.

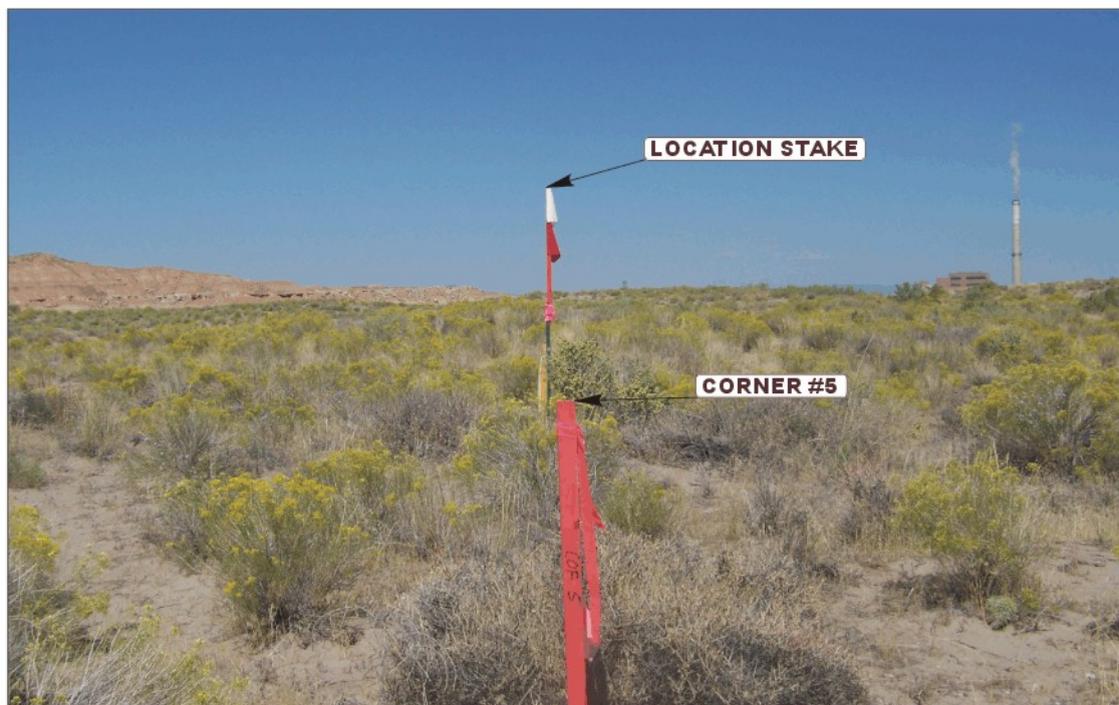


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY

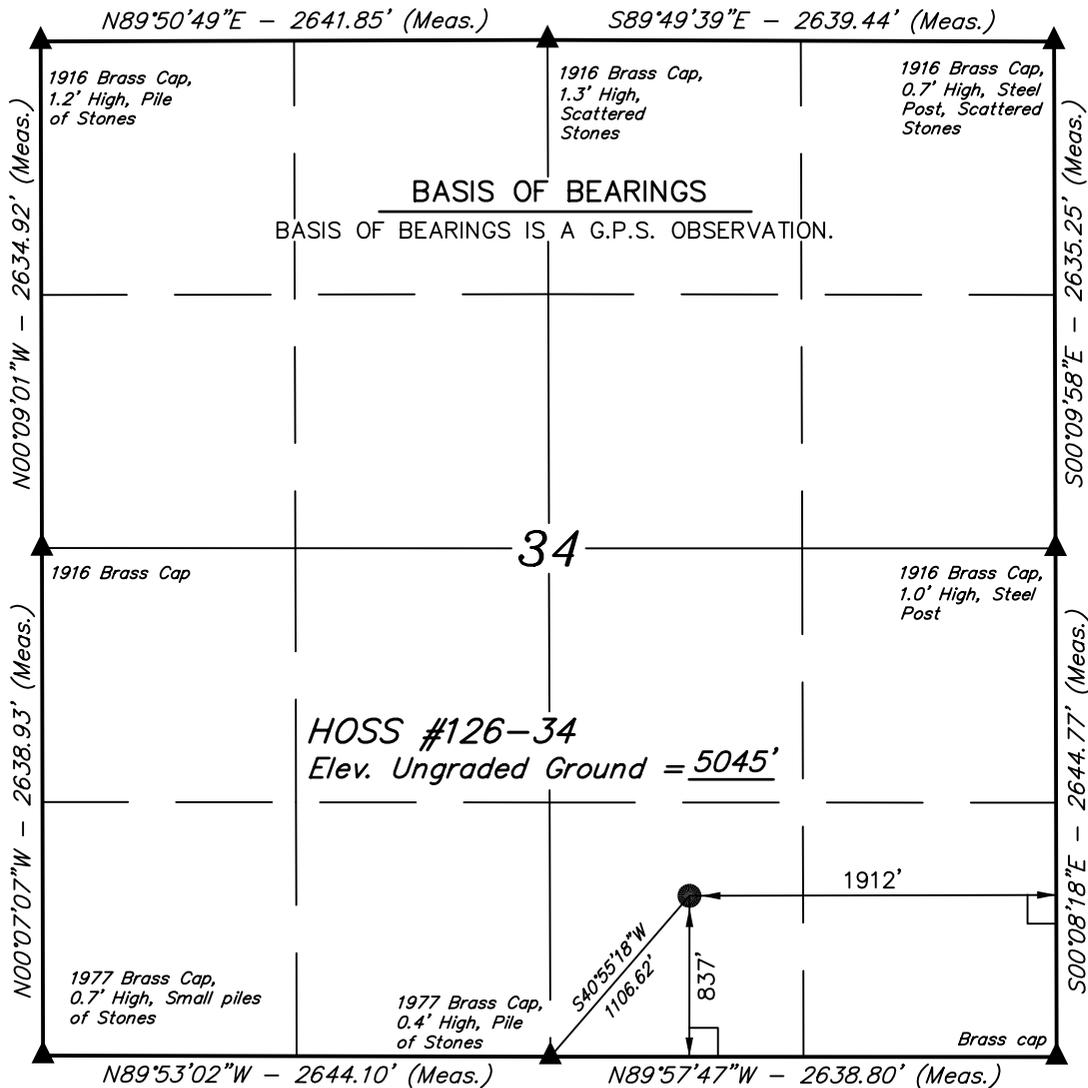


- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	09	29	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.M.	DRAWN BY: Z.L.		REVISED: 00-00-00	

T8S, R23E, S.L.B.&M.



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

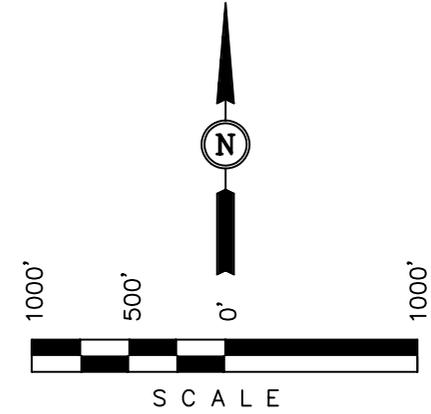
(NAD 83)
 LATITUDE = 40°04'27.29" (40.074247)
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EOG RESOURCES, INC.

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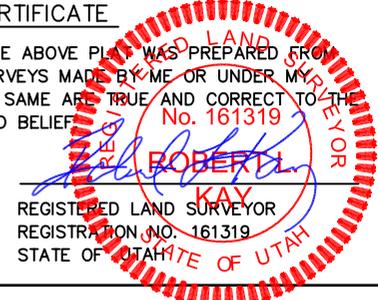
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UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 09-16-08	DATE DRAWN: 09-26-08
PARTY T.M. M.H. E.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

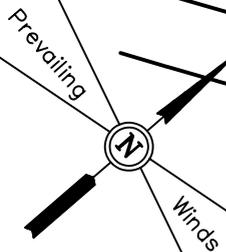
APIWellNo:43047502310000

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
HOSS #126-34
SECTION 34, T8S, R23E, S.L.B.&M.
837' FSL 1912' FEL

FIGURE #1

DATE: 09-26-08
SCALE: 1" = 50'
Drawn By: E.M.



Proposed Access Road

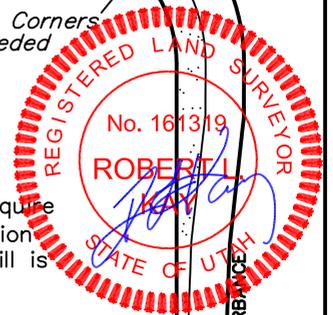
F-5.1'
El. 40.2'

F-5.5'
El. 39.8'

F-7.6'
El. 37.7'

Sta. 3+75

Round Corners as Needed



NOTE:
Earthwork Calculations Require a Fill of 1.2' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope

FLARE PIT

CATWALK

PIPE RACKS

F-0.3'
El. 45.0'

F-0.4'
El. 44.9'

Loc

DOG HOUSE

Sta. 1+75

C-8.1'
El. 41.4'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH/DIKE

RESERVE PITS (12' Deep)

Total Pit Capacity W/2' of Freeboard = 14,950 Bbls.±
Total Pit Volume = 4,030 Cu. Yds

1:1 1/2 SLOPE

36'

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

175'

POWER

TOOLS

FUEL

Sta. 0+50

C-0.3'
El. 45.6'

TRAILER

TOILET

FUEL

Topsoil Stockpile

TRASH

C-5.0'
El. 50.3'

STORAGE TANK

Sta. 0+00

C-11.6'
El. 44.9'
(btm. pit)

20' WIDE BENCH/DIKE

C-3.4'
El. 48.7'

Topsoil Stockpile

Approx. Top of Cut Slope

Elev. Ungraded Ground at Location Stake = 5044.9'
Elev. Graded Ground at Location Stake = 5045.3'

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #126-34

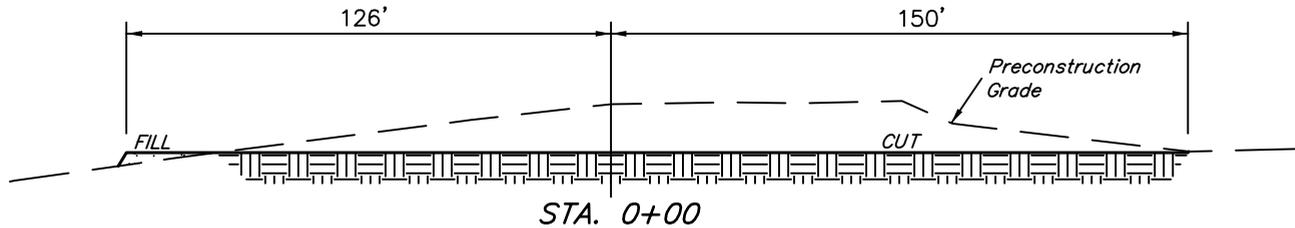
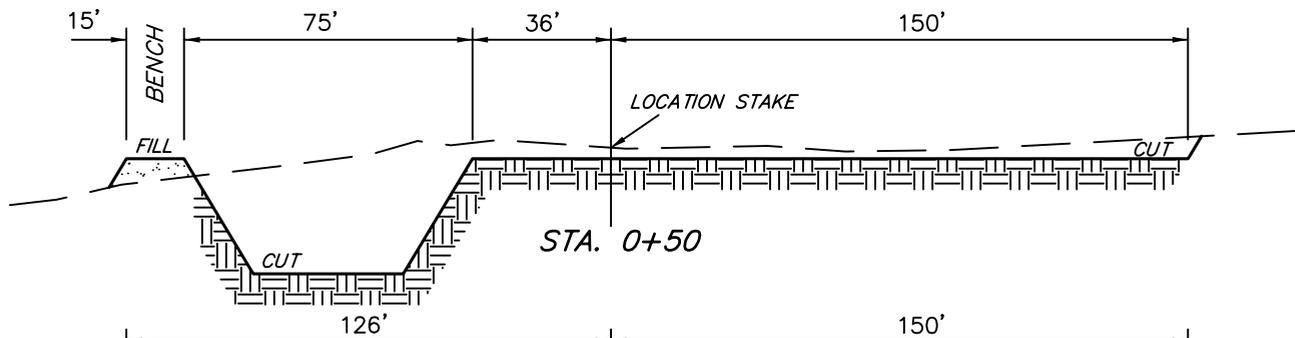
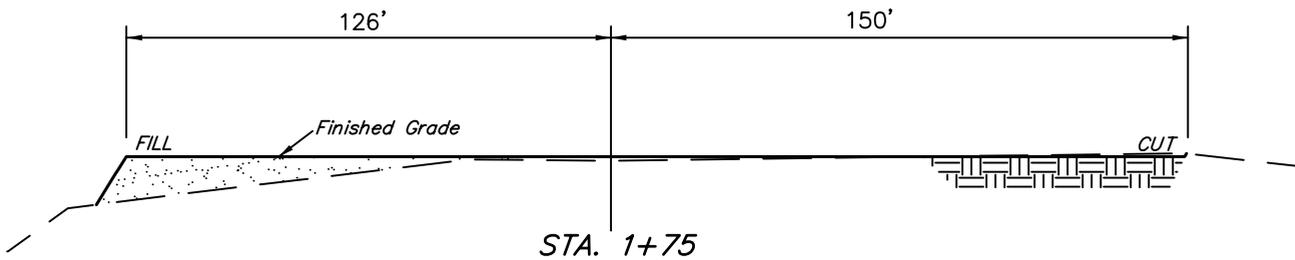
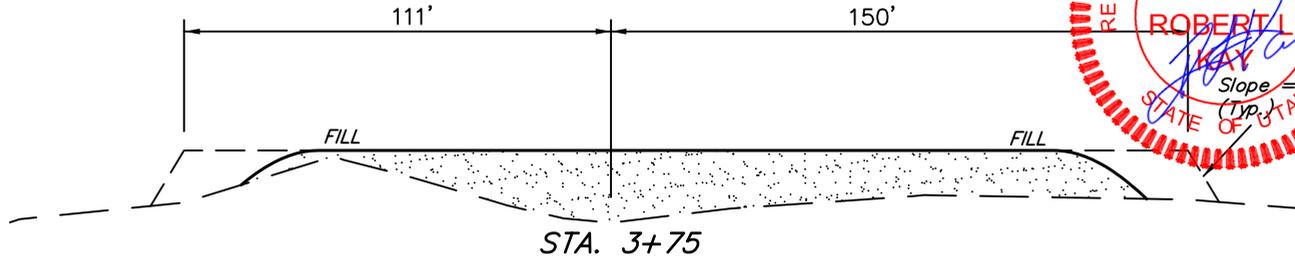
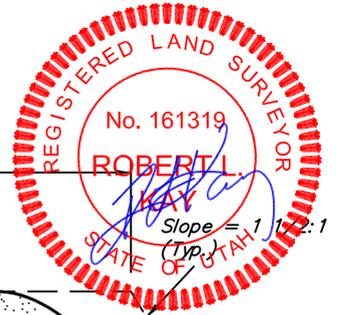
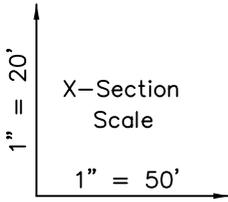
SECTION 34, T8S, R23E, S.L.B.&M.

837' FSL 1912' FEL

FIGURE #2

DATE: 09-26-08

Drawn By: E.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±3.749 ACRES
 ACCESS ROAD DISTURBANCE = ±0.830 ACRES
 PIPELINE DISTURBANCE = ±0.834 ACRES
 TOTAL = ±5.413 ACRES

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,070 Cu. Yds.
 Remaining Location = 6,020 Cu. Yds.
TOTAL CUT = 8,090 CU.YDS.
FILL = 4,000 CU.YDS.

EXCESS MATERIAL = 4,090 Cu. Yds.
 Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,090 Cu. Yds.
 EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

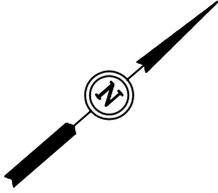
EOG RESOURCES, INC.

FIGURE #3

PRODUCTION FACILITY LAYOUT FOR

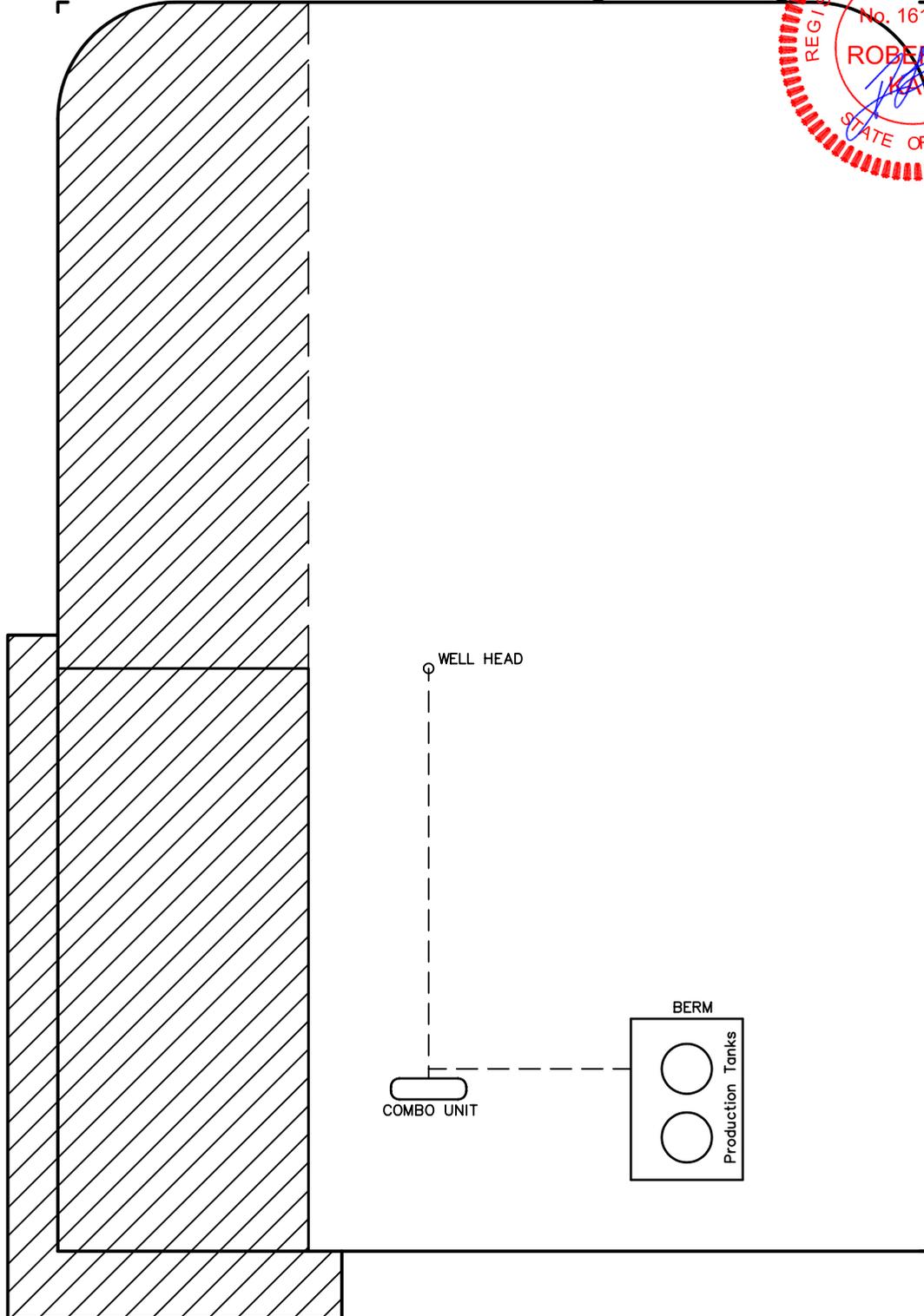
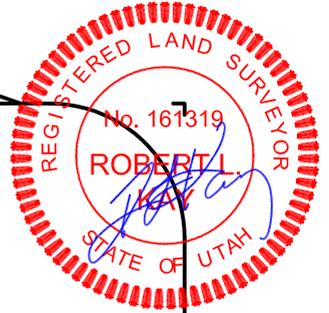
**HOSS #126-34
SECTION 34, T8S, R23E, S.L.B.&M.
837' FSL 1912' FEL**

Proposed Access Road



DATE: 09-26-08
SCALE: 1" = 50'
Drawn By: E.M.

REVISED: 10-21-08

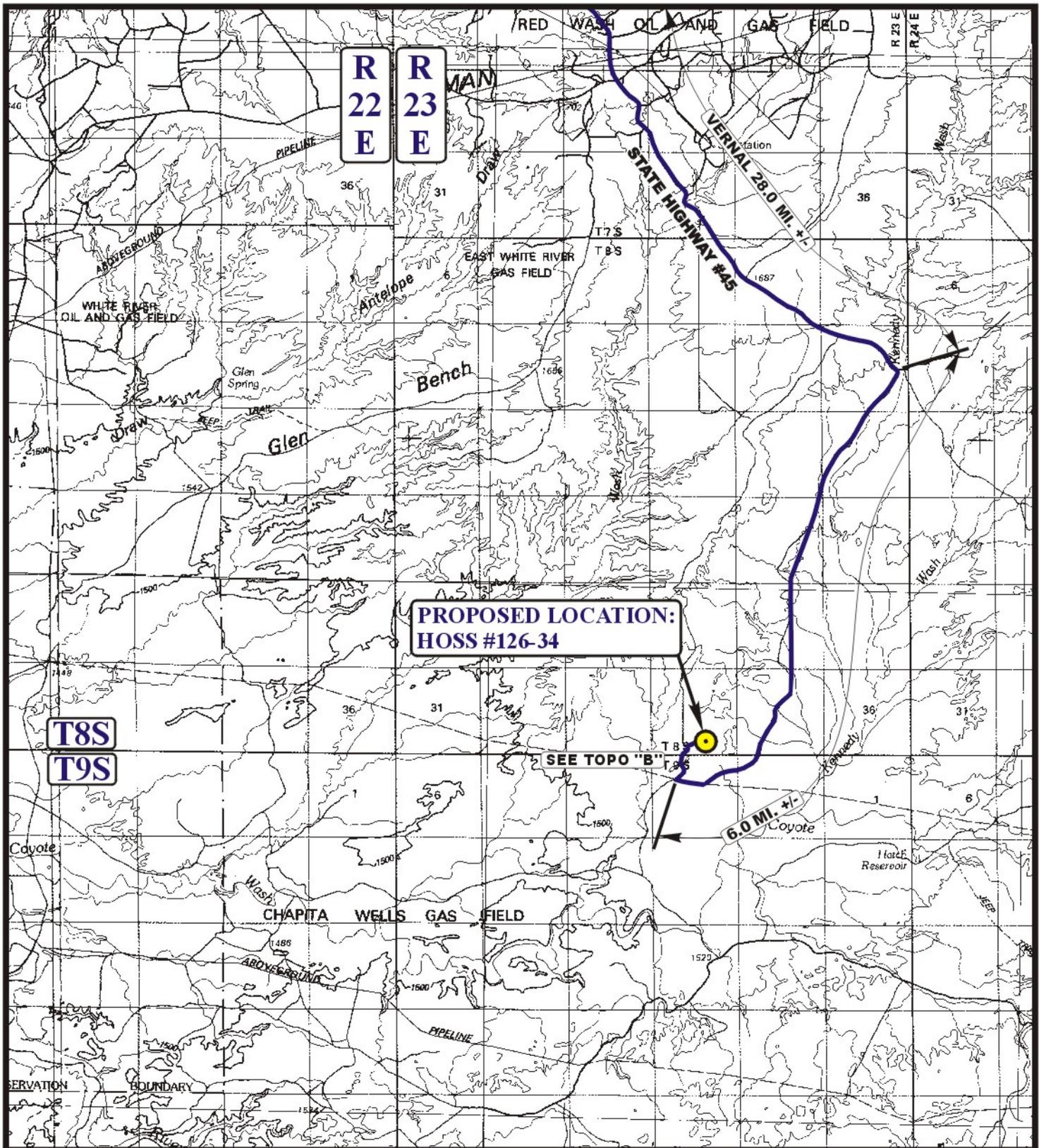


 RE-HABED AREA

EOG RESOURCES, INC.
HOSS #126-34
SECTION 34, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 6.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 34.7 MILES.



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

HOSS #126-34
SECTION 34, T8S, R23E, S.L.B.&M.
837' FSL 1912' FEL



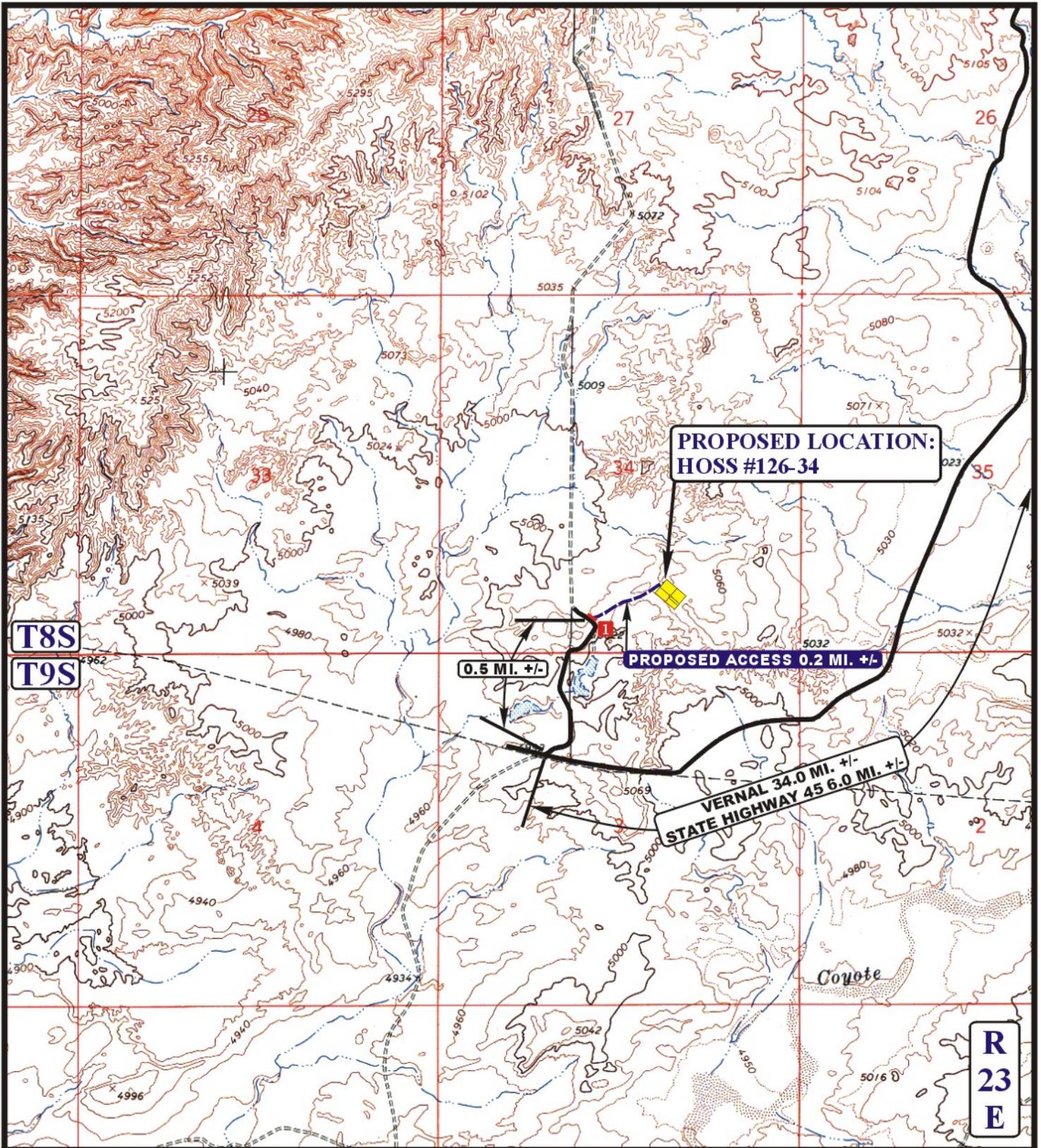
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **09 29 08**
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  18" CMP REQUIRED

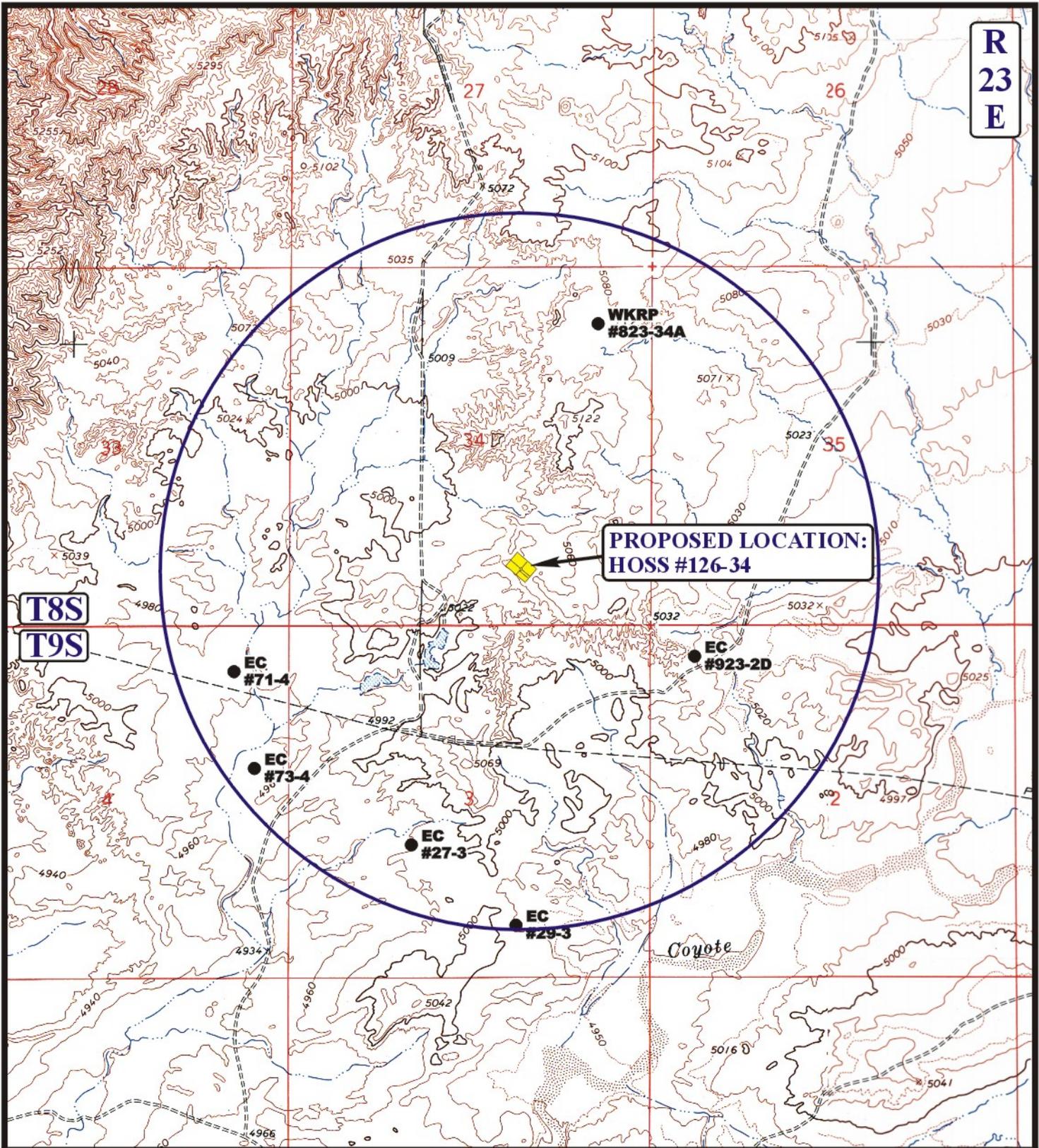
EOG RESOURCES, INC.

HOSS #126-34
SECTION 34, T8S, R23E, S.L.B.&M.
837' FSL 1912' FEL

U&L S **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **09 29 08**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00 **B TOPO**



**R
23
E**

**T8S
T9S**

**PROPOSED LOCATION:
HOSS #126-34**

Coyote

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

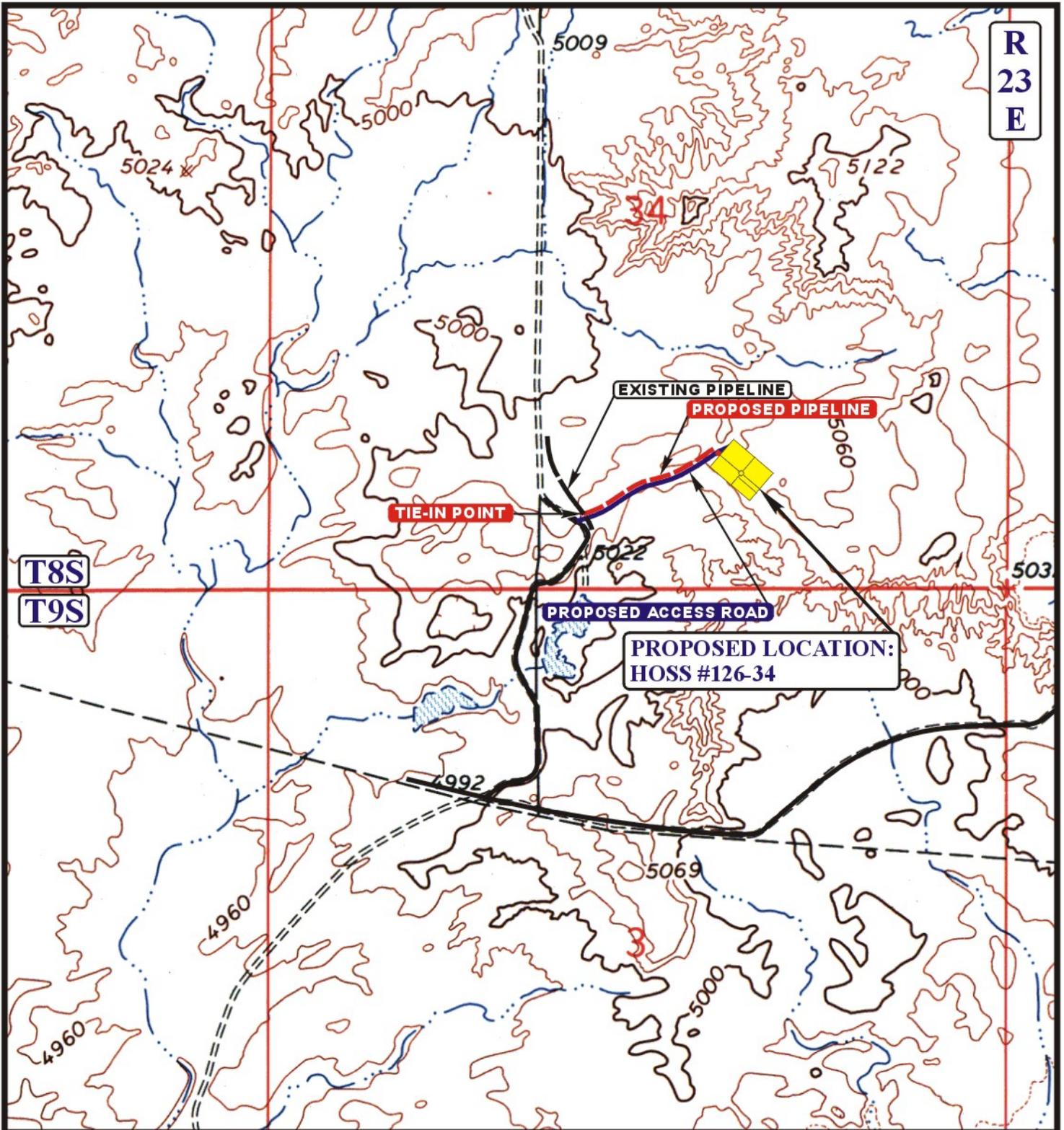
**HOSS #126-34
SECTION 34, T8S, R23E, S.L.B.&M.
837' FSL 1912' FEL**



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TOPOGRAPHIC MAP 09 29 08
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,165' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  EXISTING PIPELINE

EOG RESOURCES, INC.

**HOSS #126-34
SECTION 34, T8S, R23E, S.L.B.&M.
837' FSL 1912' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 09 29 08
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00 **D TOPO**



**Hoss 126-34
SWSE, Section 34, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately .73 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.98 acres. The pipeline is approximately 1165 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 1.07 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 34.7 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-64422.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1165' x 40'. The proposed pipeline leaves the northwest edge of the well pad (Lease U-64422) proceeding in a southwesterly direction for an approximate distance of 1165' tying into an existing pipeline in the SESW of Section 34, T8S, R23E (Lease U-64422). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of- way is not required. The entire length of the proposed pipeline is located within Federal Lease U-64422.
7. The proposed pipeline route begins in the SWSE of Section 34, Township 8S, Range 23E, proceeding southwesterly for an approximate distance of 1165' to the SESW of Section 34, Township 8S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 20-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southwest side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northwest.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	4.0
Fourwing Saltbush	4.0
Needle and Threadgrass	4.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	4.0
Indian Ricegrass	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

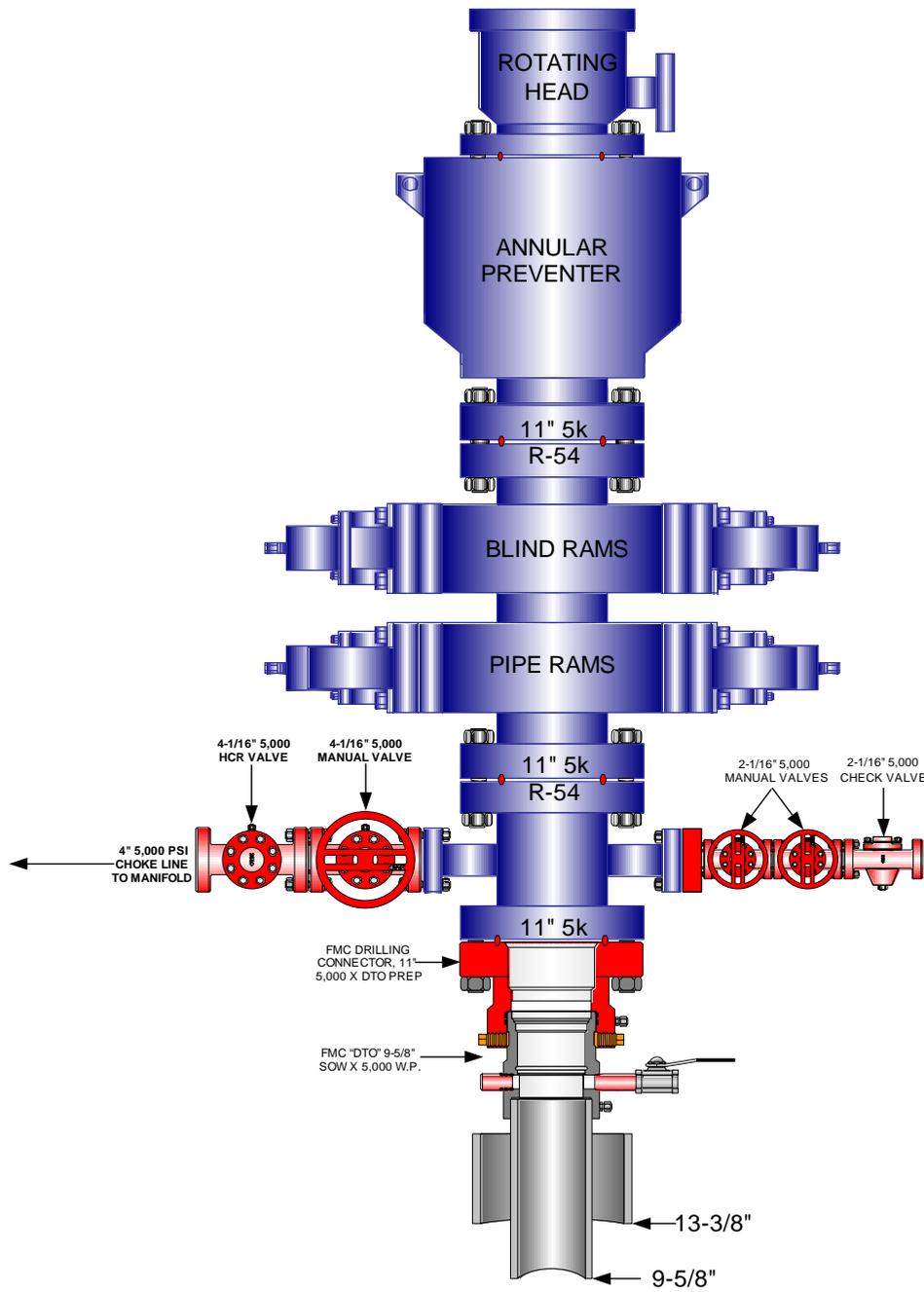
Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 126-34 Well, located in the SWSE, of Section 34, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 20, 2008

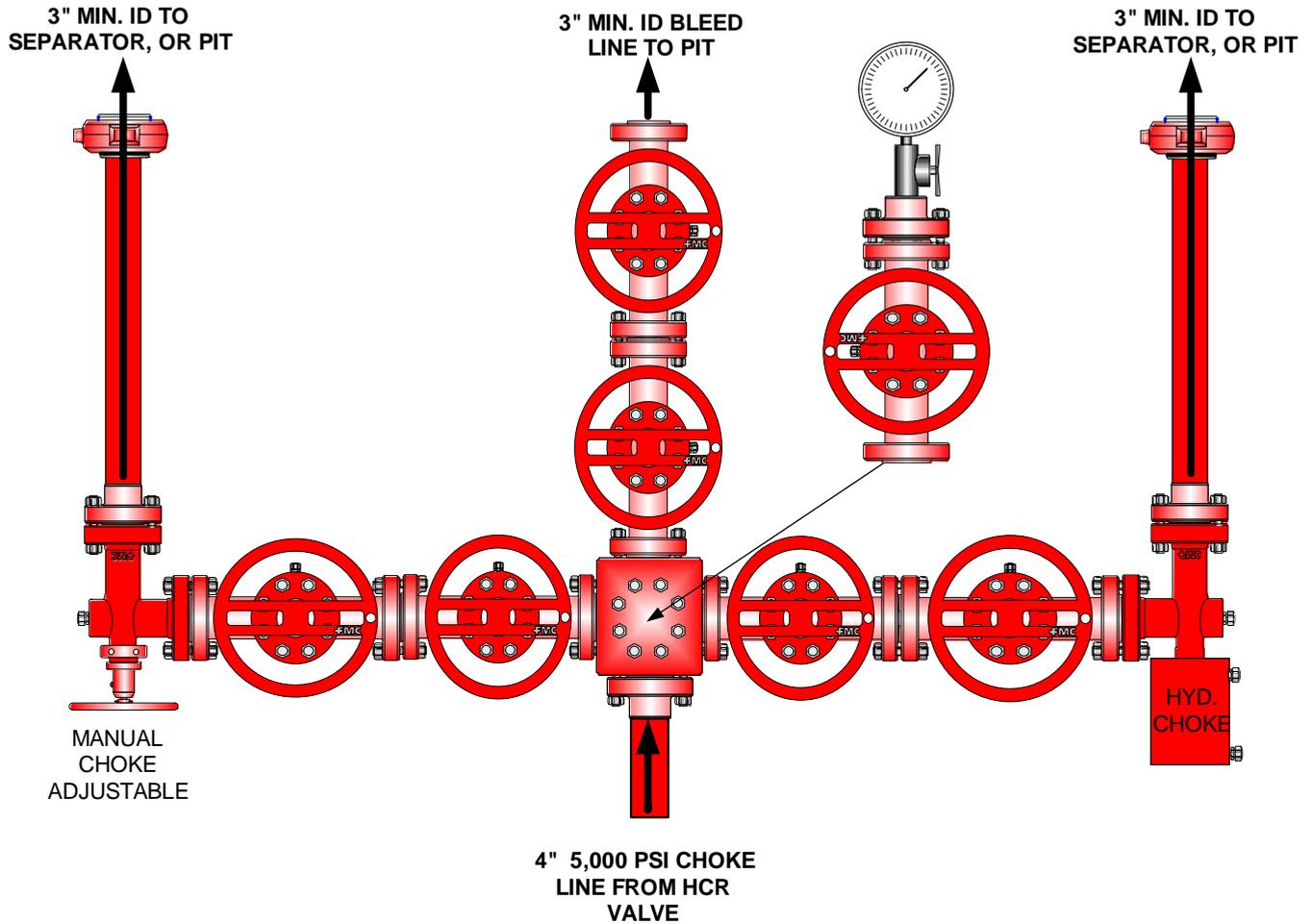
Date

Mary A. Maestas, Regulatory Assistant

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



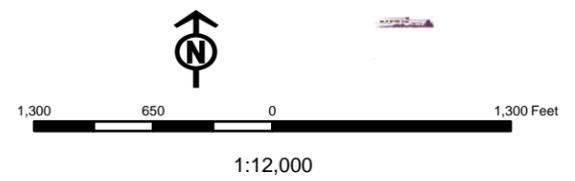
Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

API Number: 4304750231
Well Name: Hoss 126-34
Township 08.0 S Range 23.0 E Section 34
Meridian: SLBM
 Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	◆ <Null>
EXPLORATORY	◆ APD
GAS STORAGE	○ DRL
NF PP OIL	○ GI
NF SECONDARY	◆ GS
PI OIL	✕ LA
PP GAS	✕ NEW
PP GEOTHERML	△ OPS
PP OIL	○ PA
SECONDARY	⊕ PGW
TERMINATED	● POW
Fields	⊙ RET
STATUS	⊕ SGW
ACTIVE	● SOW
COMBINED	○ TA
Sections	○ TW
Township	○ WD
	○ WI
	● WS



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/21/2008

API NO. ASSIGNED: 43047502310000

WELL NAME: Hoss 126-34

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 303 824-5526

CONTACT: Mary Maestas

PROPOSED LOCATION: SWSE 34 080S 230E

Permit Tech Review:

SURFACE: 0837 FSL 1912 FEL

Engineering Review:

BOTTOM: 0837 FSL 1912 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.07427

LONGITUDE: -109.30989

UTM SURF EASTINGS: 644118.00

NORTHINGS: 4437159.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU64422

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Hoss 126-34
API Well Number: 43047502310000
Lease Number: UTU64422
Surface Owner: FEDERAL
Approval Date: 12/23/2008

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

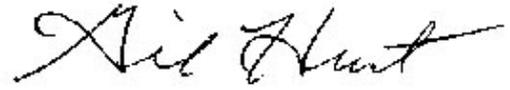
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive style with a long horizontal stroke at the end.

Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Hoss 126-34	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-50231
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 837' FSL & 1912' FEL 40.074247 LAT 109.310611 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 34 8S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR

Date: 5.18.2009

Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>4/20/2009</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

APR 22 2009

DIV. OF OIL, GAS & MINING

Date: 5/13/09

By: D. St. John (See Instructions on Reverse Side)

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

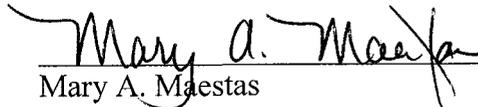
**HOSS 126-34
837' FSL – 1912' FEL (SWSE)
SECTION 34, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of April, 2009 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

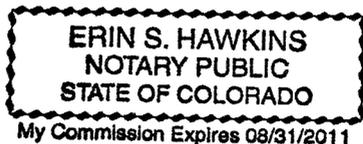
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

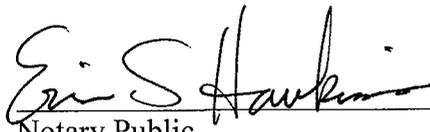
Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 20th day of April, 2009.





Notary Public

My Commission Expires:

R 23 E

34

HOSS 126-34



U-64422

3 36.18

2 36.18

1 36.20

3 U-01304

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8
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9
S

 HOSS 126-34



Denver Division

EXHIBIT "A"

HOSS 126-34

Commingleing Application
Ulntah County, Utah



Scale: 1"=1000'



Scale,
1"=1000'

D:\utah\Commingled\
Hoss 126-34_commingled.dwg
Layout1

Author
GT

Mar 17, 2009 -
2:54pm

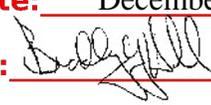
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: Hoss 126-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0837 FSL 1912 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/14/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: December 15, 2009
By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 12/14/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047502310000

API: 43047502310000

Well Name: Hoss 126-34

Location: 0837 FSL 1912 FEL QTR SWSE SEC 34 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 12/23/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 12/14/2009

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: December 15, 2009

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 126-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0837 FSL 1912 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/23/2010

By:

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/20/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047502310000

API: 43047502310000

Well Name: HOSS 126-34

Location: 0837 FSL 1912 FEL QTR SWSE SEC 34 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 12/23/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Michelle Robles

Date: 12/20/2010

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

Date: 12/23/2010

By:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 20 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU64422
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No.
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. HOSS 126-34
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43 047 50231
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 837FSL 1912FEL 40.07425 N Lat, 109.31061 W Lon At proposed prod. zone SWSE 837FSL 1912FEL 40.07425 N Lat, 109.31061 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 34.7 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T8S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 837' PROP/LSE LINE, 483' DRLG UNIT LINE	16. No. of Acres in Lease 1920.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2865'	19. Proposed Depth 9360 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5045 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 11/20/2008
--	--	--------------------

Title
REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAR 29 2011
-----------------------------	---------------------------------------	---------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #64936 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 11/21/2008 (09GXJ1984)



NOTICE OF APPROVAL
RECEIVED
APR 04 2011
DIV. OF OIL, GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resource, Inc.	Location:	SWSE, Sec. 34, T8S, R23E
Well No:	HOSS 126-34	Lease No:	UTU-64422
API No:	43-047-50231	Agreement:	N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- No construction, drilling or fracturing operations will occur during the following periods:
 - Burrowing Owl 3/1-8/31
- Permission to clear all wildlife stipulations will only be approved by the BLM authorized officer during the specific timing for the species potentially affected by this action. An exception may be requested in writing; surveys conducted by a BLM biologist or qualified consulting firm biologist will be reviewed and approved by a BLM minerals biologist before signing off on the exception.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- Variances are granted for Onshore Order #2-Drilling Operations III. E.
 - Blooie line can be 75 feet.
 - Deduster and ignitor: Drilling with mist system, OK
 - Rig mounted compressors less the 100' away, OK.

All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.

Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 126-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0837 FSL 1912 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/8/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests to change the TD for the referenced well from 9360' to 9446'.

Approved by the Utah Division of Oil, Gas and Mining

Date: 04/14/2011

By:

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/8/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502310000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0837 FSL 1912 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 9/22/2011	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. spud the referenced well on September 22, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 9/23/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/22/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
		OTHER: <input type="text" value="Drilling Operations"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
No activity has occurred since spud on September 22, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 9/23/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/21/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

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As per verbal approval from Michael Lee, BLM Petroleum Engineer, on 9/21/11 at 8:31 a.m., EOG has implemented the following changes to the casing program: FROM: 17.5" Hole, 13.375" Conductor set at 60 feet TO: 20" Hole, 14" Conductor set at 60 feet

Accepted by the Utah Division of Oil, Gas and Mining

Date: 09/26/2011

By: *Derek Duff*

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 9/21/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
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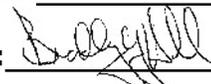
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 09/27/2011
By: 

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 9/23/2011	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50231	Hoss 126-34	SWSE	34	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	18234	9/22/2011	9/27/11		
Comments: WASATCH/MESAVERDE PRRV = MVRD = WSMVD						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Signature

Regulatory Assistant

Title

9/23/2011

Date

RECEIVED

SEP 27 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422																														
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NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant																														
SIGNATURE N/A	DATE 10/18/2011																															

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BOTH ROUGHED IN. LOCATION IS 70% COMPLETE. ROAD IS ALL GRAVELED WORKING ON LOCATION.

09-22-2011 **Reported By** ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION/LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	60	60	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 09/22/11 @ 09:00 AM, SET 60' OF 14" CSG. CEMENT TO SURFACE.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 09/21/11 @ 08:33 AM.

06:00			0	0	ROAD & LOCATION ARE BOTH ROUGHED IN. LOCATION IS 75% COMPLETE. ROAD IS ALL GRAVELED WORKING ON LOCATION.
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09-23-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BOTH ROUGHED IN. LOCATION IS 75% COMPLETE. ROAD IS ALL GRAVELED WORKING ON LOCATION.

09-26-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BOTH ROUGHED IN, 80% ROAD IS ALL GRAVELED WORKING ON LOCATION.

09-27-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 GRAVELING ROAD & LOCATION IS 85%.

09-28-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 GRAVELING ROAD & LOCATION IS 90%.

09-29-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 GRAVELING ROAD & LOCATION IS 95% COMPLETE.

09-30-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 ROAD & LOCATION ARE BUILT, WORKING ON CLOSED LOOP.

10-03-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 ROAD & LOCATION ARE BUILT, WORKING ON CLOSED LOOP.

10-04-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$8,436 Completion \$0 Daily Total \$8,436

Cum Costs: Drilling \$83,436 Completion \$0 Well Total \$83,436

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO SURFACE RIG

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION IS 100% COMPLETE. FINAL REPORT FOR LOCATION BUILD.

10-10-2011 Reported By KERRY SALES

Daily Costs: Drilling \$223,067 Completion \$0 Daily Total \$223,067

Cum Costs: Drilling \$306,503 Completion \$0 Well Total \$306,503

MD 2,671 TVD 2,671 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 MIRU CRAIG'S AIR RIG #2 ON 10/03/2011. DRILLED 12-1/4" HOLE TO 2652' GL (2671' KB). HAMMER DRILL TO 1000'. AIR MIST DRILLED TO 2240". ENCOUNTERED WATER AND GOT SAMPLE. DRILLED WITH FLUID FROM 2240' TO TOTAL DEPTH. LOST RETURNS AT 2240'.

RAN 63 JTS (2634.79') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2653.79' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/200 BBLs FRESH WATER. FCP 183, BUMPED PLUG W/1236 PSI @ 12:50 PM 10/08/2011 FLOAT DID NOT HOLD, PRESSURE UP TO 200 PSI AND SHUT IN. NO RETURNS OF CEMENT TO SURFACE. WOC 1 HOUR.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.

TOP JOB # 4: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS 2 BARRELS, WELL FULL AND STATIC. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @

1500' = 1.25 DEGREES & 1950' = 1 DEGREE, 2652' = 1 DEGREE.

KERRY SALES NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 10/07/2011 @ 23:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 10/07/2011 @ 23:00 PM. BLM AND STATE NOTIFIED ON 10/06/2011 @ 10:10 AM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422																														
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 11/4/2011	

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:																														
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502310000																															
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0837 FSL 1912 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH																															
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/18/2011	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 10/18/2011.																																
<p style="margin: 0;">Accepted by the</p> <p style="margin: 0;">Utah Division of</p> <p style="margin: 0;">Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p>																																
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant																														
SIGNATURE N/A	DATE 10/18/2011																															

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BOTH ROUGHED IN. LOCATION IS 70% COMPLETE. ROAD IS ALL GRAVELED WORKING ON LOCATION.

09-22-2011 **Reported By** ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION/LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	60	60	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 09/22/11 @ 09:00 AM, SET 60' OF 14" CSG. CEMENT TO SURFACE.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 09/21/11 @ 08:33 AM.

06:00			0	0	ROAD & LOCATION ARE BOTH ROUGHED IN. LOCATION IS 75% COMPLETE. ROAD IS ALL GRAVELED WORKING ON LOCATION.
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09-23-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BOTH ROUGHED IN. LOCATION IS 75% COMPLETE. ROAD IS ALL GRAVELED WORKING ON LOCATION.

09-26-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BOTH ROUGHED IN, 80% ROAD IS ALL GRAVELED WORKING ON LOCATION.

09-27-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 GRAVELING ROAD & LOCATION IS 85%.

09-28-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 GRAVELING ROAD & LOCATION IS 90%.

09-29-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 GRAVELING ROAD & LOCATION IS 95% COMPLETE.

09-30-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 ROAD & LOCATION ARE BUILT, WORKING ON CLOSED LOOP.

10-03-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 ROAD & LOCATION ARE BUILT, WORKING ON CLOSED LOOP.

10-04-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$8,436 Completion \$0 Daily Total \$8,436

Cum Costs: Drilling \$83,436 Completion \$0 Well Total \$83,436

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO SURFACE RIG

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION IS 100% COMPLETE. FINAL REPORT FOR LOCATION BUILD.

10-10-2011 Reported By KERRY SALES

Daily Costs: Drilling \$223,067 Completion \$0 Daily Total \$223,067

Cum Costs: Drilling \$306,503 Completion \$0 Well Total \$306,503

MD 2,671 TVD 2,671 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 MIRU CRAIG'S AIR RIG #2 ON 10/03/2011. DRILLED 12-1/4" HOLE TO 2652' GL (2671' KB). HAMMER DRILL TO 1000'. AIR MIST DRILLED TO 2240". ENCOUNTERED WATER AND GOT SAMPLE. DRILLED WITH FLUID FROM 2240' TO TOTAL DEPTH. LOST RETURNS AT 2240'.

RAN 63 JTS (2634.79') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2653.79' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/200 BBLs FRESH WATER. FCP 183, BUMPED PLUG W/1236 PSI @ 12:50 PM 10/08/2011 FLOAT DID NOT HOLD, PRESSURE UP TO 200 PSI AND SHUT IN. NO RETURNS OF CEMENT TO SURFACE. WOC 1 HOUR.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.

TOP JOB # 4: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS 2 BARRELS, WELL FULL AND STATIC. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @

1500' = 1.25 DEGREES & 1950' = 1 DEGREE, 2652' = 1 DEGREE.

KERRY SALES NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 10/07/2011 @ 23:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 10/07/2011 @ 23:00 PM. BLM AND STATE NOTIFIED ON 10/06/2011 @ 10:10 AM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: HOSS 126-34
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047502310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0837 FSL 1912 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 08.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 11/30/11.		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 11/30/2011

WELL CHRONOLOGY REPORT

Report Generated On: 11-30-2011

Well Name	HOSS 126-34	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-50231	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	11-28-2011	Class Date	
Tax Credit	N	TVD / MD	9,440/ 9,440	Property #	063970
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,653/ 2,653
KB / GL Elev	5,058/ 5,045				
Location	Section 34, T8S, R23E, SWSE, 837 FSL & 1912 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	77.0

AFE No	306553	AFE Total	1,585,400	DHC / CWC	662,900/ 922,500
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	09-14-2011
12-07-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA
					837' FSL & 1912' FEL (SW/SE)
					SECTION 34, T8S, R23E
					UINTAH COUNTY, UTAH
					LAT 40.074247, LONG 109.310611 (NAD 83)
					LAT 40.074281, LONG 109.309933 (NAD 27)
					TRUE #34
					OBJECTIVE: 9440' TD, MESAVERDE
					DW/GAS
					PONDEROSA PROSPECT
					DD&A: CHAPITA DEEP
					NATURAL BUTTES FIELD
					LEASE: U-64422
					ELEVATION: 5044.9' NAT GL, 5045.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5045'), 5064' KB (19')
					EOG WI 100%, NRI 77%

09-14-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION 9/14/11. THE LOCATION IS 5% COMPLETE.

09-15-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	PUSHING ON ROAD AND STRIPPING TOPSOIL, 10% COMPLETE.

09-16-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD ROUGHED IN, PUSHING ON LOCATION. LOCATION IS 20% COMPLETE.

09-19-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 60% COMPLETE. ROAD ROUGHED IN & PUSHED.

09-20-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCTATION ARE BOTH ROUGHED. LOCATION IS 65% COMPLETE.

09-21-2011 Reported By ROBERT WILKINS

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	GRAVELING ROAD & LOCATION IS 85%.

09-28-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	GRAVELING ROAD & LOCATION IS 90%.

09-29-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	GRAVELING ROAD & LOCATION IS 95% COMPLETE.

09-30-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BUILT, WORKING ON CLOSED LOOP.

10-03-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BUILT, WORKING ON CLOSED LOOP.

10-04-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$8,436 Completion \$0 Daily Total \$8,436
 Cum Costs: Drilling \$83,436 Completion \$0 Well Total \$83,436

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO SURFACE RIG

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION IS 100% COMPLETE. FINAL REPORT FOR LOCATION BUILD.

10-10-2011 Reported By KERRY SALES

DailyCosts: Drilling \$220,400 Completion \$0 Daily Total \$220,400

Cum Costs: Drilling \$303,836 Completion \$0 Well Total \$303,836

MD 2,671 TVD 2,671 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 MIRU CRAIG'S AIR RIG #2 ON 10/03/2011. DRILLED 12-1/4" HOLE TO 2652' GL (2671' KB).
 HAMMER DRILL TO 1000'. AIR MIST DRILLED TO 2240". ENCOUNTERED WATER AND GOT
 SAMPLE. DRILLED WITH FLUID FROM 2240' TO TOTAL DEPTH. LOST RETURNS AT 2240'.

RAN 63 JTS (2634.79') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE
 AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR
 TILL GONE. LANDED @ 2653.79' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND
 CEMENT VALVE TO 3000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER
 FLUSH AHEAD OF CEMENT.

TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED
 CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/200 BBLs FRESH WATER. FCP 183, BUMPED PLUG W/1236 PSI @ 12:50
 PM 10/08/2011 FLOAT DID NOT HOLD, PRESSURE UP TO 200 PSI AND SHUT IN. NO RETURNS OF
 CEMENT TO SURFACE. WOC 1 HOUR.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT
 W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY
 PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED
 CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS .

TOP JOB # 3: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED
 CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.

TOP JOB # 4: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED
 CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS 2 BARRELS, WELL FULL AND
 STATIC. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER
 ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @

1500' = 1.25 DEGREES & 1950' = 1 DEGREE, 2652' = 1 DEGREE.

KERRY SALES NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 10/07/2011 @ 23:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 10/07/2011 @ 23:00 PM. BLM AND STATE NOTIFIED ON 10/06/2011 @ 10:10 AM.

11-27-2011		Reported By		PAT CLARK							
DailyCosts: Drilling	\$87,098	Completion	\$0	Daily Total	\$87,098						
Cum Costs: Drilling	\$390,934	Completion	\$0	Well Total	\$390,934						
MD	2,671	TVD	2,671	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: MIRURT											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	MOVE RIG 10 MILES. SUB, PITS, PUMPS SET. RIG 40 % RIGGED UP. ETA DAYWORK 18:00.						
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETING - RIG MOVE, 6' TIE-OFF, FORKLIFT, CRANE W/ RW JONES TRKNG, MT WEST, C&G ELECTRIC, RIG CREW.											
FUEL - 3306, USED - 0.											

11-28-2011		Reported By		PAT CLARK							
DailyCosts: Drilling	\$61,820	Completion	\$0	Daily Total	\$61,820						
Cum Costs: Drilling	\$452,754	Completion	\$0	Well Total	\$452,754						
MD	2,985	TVD	2,985	Progress	314	Days	1	MW	9.3	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 2985'											
Start	End	Hrs	From	To	Activity Description						
06:00	16:00	10.0	0	0	HSM. FINISH MIRURT. CRANE RELEASED @ 10:00, TRUCKS @ 11:00. DERRICK RAISED @ 11:00.						
16:00	17:00	1.0	0	0	NU BOP STACK. RIG ON DAYWORK @ 16:00, 11/27/11.						
17:00	20:00	3.0	0	0	HSM. TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.						
TEST CASING TO 1500 PSI / 30 MIN.											
BLM & STATE NOTIFIED 11-25-11 @ 08:00.											
20:00	00:00	4.0	0	0	INSTALL WEAR BUSHING. HSM. R/U WEATHERFORD TRS, P/U BHA, 53 JTS DP. TAG CEMENT @ 2600'. R/D TRS.						
00:00	02:00	2.0	0	0	DRILL CEMENT & FLOAT EQUIPMENT. FC @ 2609', GS @ 2653'. DRILL 10' NEW FORMATION TO 2681'.						
02:00	02:30	0.5	0	0	PERFORM FIT TO 167 PSI F/10.5 EMW.						
02:30	05:00	2.5	0	0	DRILL 2681' - 2921'. WOB 14K, RPM 55/73, SPP 1600 PSI, DP 220 PSI, ROP 96 FPH.						
05:00	05:30	0.5	0	0	SURVEY @ 2846' - 2.38 DEG.						
05:30	06:00	0.5	0	0	DRILL 2921' - 2985'. SAME PARAMETERS, ROP 128 FPH.						
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS - RURT, TEST BOP, P/U BHA.											

FUEL - 9006, DEL - 7000, USED - 1300.
 CURRENT MW - 9.3 PPG, VIS - 31 SPQ.

06:00 0 0 SPUD 7 7/8" HOLE @ 02:30 HRS, 11/28/11.

11-29-2011 **Reported By** PAT CLARK

Daily Costs: Drilling \$32,379 **Completion** \$0 **Daily Total** \$32,379
Cum Costs: Drilling \$485,134 **Completion** \$0 **Well Total** \$485,134

MD 5,350 **TVD** 5,350 **Progress** 2,365 **Days** 2 **MW** 9.4 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5350'

Start	End	Hrs	From	To	Activity Description
06:00	06:30	0.5	2985	3048	DRILL 2985' - 3048'. WOB 18K, RPM 60/73, SPP 1800 PSI, DP 250 PSI, ROP 126 FPH.
06:30	07:00	0.5	0	0	RIG SERVICE. CHECK COM.
07:00	12:00	5.0	3048	3770	DRILL 3048' - 3770'. SAME PARAMETERS, ROP 144 FPH.
12:00	12:30	0.5	0	0	REPLACE 2ND GEAR CHAIN.
12:30	13:30	1.0	3770	3897	DRILL 3770' - 3897'. SAME PARAMETERS, ROP 127 FPH.
13:30	14:00	0.5	0	0	SURVEY @ 3822' - 3.28 DEG.
14:00	00:00	10.0	3897	4898	DRILL 3897' - 4898'. SAME PARAMETERS, ROP 100 FPH.
00:00	00:30	0.5	0	0	SURVEY @ 4823' - 1 DEG.
00:30	06:00	5.5	4898	5350	DRILL 4898' - 5350'. WOB 20K, RPM 60/73, SPP 2200 PSI, DP 300 PSI, ROP 82 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - STEAM, HOUSEKEEPING..
 FUEL - 7410, USED - 1596.
 CURRENT MW - 9.5 PPG, VIS - 33 SPQ, NO LOSSES.
 FORMATION - WASATCH @ 4922'.

11-30-2011 **Reported By** PAT CLARK

Daily Costs: Drilling \$34,527 **Completion** \$0 **Daily Total** \$34,527
Cum Costs: Drilling \$519,661 **Completion** \$0 **Well Total** \$519,661

MD 7,250 **TVD** 7,250 **Progress** 1,900 **Days** 3 **MW** 9.6 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7250'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	5350	6333	DRILL 5350' - 6333'. WOB 18-22K, RPM 53/73, SPP 2300 PSI, DP 250 PSI, ROP 98 FPH. FORMATION - CHAPITA WELLS @ 5524', BUCK CANYON @ 6212'.
16:00	16:30	0.5	0	0	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
16:30	06:00	13.5	6333	7250	DRILL 6333' - 7250'. SAME PARAMETERS, ROP 68 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHT TOUR.
 SAFETY MEETINGS - FORKLIFT, LOCKOUT/TAGOUT.
 FUEL - 5586, USED - 1824.
 CURRENT MW - 10.1 PPG, VIS - 36 SPQ, NO LOSSES.
 FORMATION - NORTH HORN @ 6849', KMV PRICE RIVER @ 7152'.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
 Submitted By PAT CLARK Phone Number 877-352-0710
 Well Name/Number HOSS 126-34
 Qtr/Qtr SW/SE Section 34 Township 8S Range 23E
 Lease Serial Number UTU-64422
 API Number 43-047-50231

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
NOV 25 2011
 DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 11/27/2011 13:00 PM AM PM

Remarks SENT 11/25/11 @ 008:00 HRS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:																														
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 126-34																															
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047502310000																															
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0837 FSL 1912 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH																															
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/2/2012	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">The referenced well was turned to sales on 01/02/2012. Please see the attached operations summary report for drilling and completion operations performed on the subject well.</p> <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY </div>																																
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant																														
SIGNATURE N/A	DATE 1/4/2012																															

WELL CHRONOLOGY REPORT

Report Generated On: 01-04-2012

Well Name	HOSS 126-34	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-50231	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-28-2011	Class Date	
Tax Credit	N	TVD / MD	9,440/ 9,440	Property #	063970
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	5,880/ 5,880
KB / GL Elev	5,058/ 5,045				
Location	Section 34, T8S, R23E, SWSE, 837 FSL & 1912 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	77.0

AFE No	306553	AFE Total	1,585,400	DHC / CWC	662,900/ 922,500
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Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	09-14-2011	Release Date	
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12-07-2008	Reported By	SHEILA MALLOY
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION DATA
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837' FSL & 1912' FEL (SW/SE)

SECTION 34, T8S, R23E

UINTAH COUNTY, UTAH

LAT 40.074247, LONG 109.310611 (NAD 83)

LAT 40.074281, LONG 109.309933 (NAD 27)

TRUE #34

OBJECTIVE: 9440' TD, MESAVERDE

DW/GAS

PONDEROSA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-64422

ELEVATION: 5044.9' NAT GL, 5045.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5045'), 5064' KB (19')

EOG WI 100%, NRI 77%

09-14-2011	Reported By	ROBERT WILKINS
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RECEIVED Jan. 04, 2012

DailyCosts: Drilling	\$78,750	Completion	\$0	Daily Total	\$78,750						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION 9/14/11. THE LOCATION IS 5% COMPLETE.

09-15-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	PUSHING ON ROAD AND STRIPPING TOPSOIL, 10% COMPLETE.

09-16-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD ROUGHED IN, PUSHING ON LOCATION. LOCATION IS 20% COMPLETE.

09-19-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 60% COMPLETE. ROAD ROUGHED IN & PUSHED.

09-20-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCTATION ARE BOTH ROUGHED. LOCATION IS 65% COMPLETE.

09-21-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BOTH ROUGHED IN. LOCATION IS 70% COMPLETE. ROAD IS ALL GRAVELED WORKING ON LOCATION.

09-22-2011 **Reported By** ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION/LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	60	60	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 09/22/11 @ 09:00 AM, SET 60' OF 14" CSG. CEMENT TO SURFACE.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 09/21/11 @ 08:33 AM.

06:00			0	0	ROAD & LOCATION ARE BOTH ROUGHED IN. LOCATION IS 75% COMPLETE. ROAD IS ALL GRAVELED WORKING ON LOCATION.
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09-23-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BOTH ROUGHED IN. LOCATION IS 75% COMPLETE. ROAD IS ALL GRAVELED WORKING ON LOCATION.

09-26-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD & LOCATION ARE BOTH ROUGHED IN, 80% ROAD IS ALL GRAVELED WORKING ON LOCATION.

09-27-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 GRAVELING ROAD & LOCATION IS 85%.

09-28-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$78,750 Completion \$0 Well Total \$78,750

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 GRAVELING ROAD & LOCATION IS 90%.

09-29-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$78,750 Completion \$0 Well Total \$78,750

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 GRAVELING ROAD & LOCATION IS 95% COMPLETE.

09-30-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$78,750 Completion \$0 Well Total \$78,750

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 ROAD & LOCATION ARE BUILT, WORKING ON CLOSED LOOP.

10-03-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$78,750 Completion \$0 Well Total \$78,750

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 ROAD & LOCATION ARE BUILT, WORKING ON CLOSED LOOP.

10-04-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling \$8,858 Completion \$0 Daily Total \$8,858

Cum Costs: Drilling \$87,608 Completion \$0 Well Total \$87,608

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO SURFACE RIG

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION IS 100% COMPLETE. FINAL REPORT FOR LOCATION BUILD.

10-10-2011 Reported By KERRY SALES

Daily Costs: Drilling \$220,400 Completion \$0 Daily Total \$220,400

Cum Costs: Drilling \$308,008 Completion \$0 Well Total \$308,008

MD 2,671 TVD 2,671 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 MIRU CRAIG'S AIR RIG #2 ON 10/03/2011. DRILLED 12-1/4" HOLE TO 2652' GL (2671' KB). HAMMER DRILL TO 1000'. AIR MIST DRILLED TO 2240". ENCOUNTERED WATER AND GOT SAMPLE. DRILLED WITH FLUID FROM 2240' TO TOTAL DEPTH. LOST RETURNS AT 2240'.

RAN 63 JTS (2634.79') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2653.79' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/200 BBLs FRESH WATER. FCP 183, BUMPED PLUG W/1236 PSI @ 12:50 PM 10/08/2011 FLOAT DID NOT HOLD, PRESSURE UP TO 200 PSI AND SHUT IN. NO RETURNS OF CEMENT TO SURFACE. WOC 1 HOUR.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HOURS.

TOP JOB # 4: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS 2 BARRELS, WELL FULL AND STATIC. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @

1500' = 1.25 DEGREES & 1950' = 1 DEGREE, 2652' = 1 DEGREE.

KERRY SALES NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 10/07/2011 @ 23:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 10/07/2011 @ 23:00 PM. BLM AND STATE NOTIFIED ON 10/06/2011 @ 10:10 AM.

11-27-2011		Reported By		PAT CLARK							
DailyCosts: Drilling	\$87,098	Completion	\$0	Daily Total	\$87,098						
Cum Costs: Drilling	\$395,106	Completion	\$0	Well Total	\$395,106						
MD	2,671	TVD	2,671	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: MIRURT											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	MOVE RIG 10 MILES. SUB, PITS, PUMPS SET. RIG 40 % RIGGED UP. ETA DAYWORK 18:00.						
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETING - RIG MOVE, 6' TIE-OFF, FORKLIFT, CRANE W/ RW JONES TRKNG, MT WEST, C&G ELECTRIC, RIG CREW.											
FUEL - 3306, USED - 0.											
11-28-2011		Reported By		PAT CLARK							
DailyCosts: Drilling	\$61,820	Completion	\$0	Daily Total	\$61,820						
Cum Costs: Drilling	\$456,926	Completion	\$0	Well Total	\$456,926						
MD	2,985	TVD	2,985	Progress	314	Days	1	MW	9.3	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 2985'											
Start	End	Hrs	From	To	Activity Description						
06:00	16:00	10.0	0	0	HSM. FINISH MIRURT. CRANE RELEASED @ 10:00, TRUCKS @ 11:00. DERRICK RAISED @ 11:00.						
16:00	17:00	1.0	0	0	NU BOP STACK. RIG ON DAYWORK @ 16:00, 11/27/11.						
17:00	20:00	3.0	0	0	HSM. TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.						
TEST CASING TO 1500 PSI / 30 MIN.											
BLM & STATE NOTIFIED 11-25-11 @ 08:00.											
20:00	00:00	4.0	0	0	INSTALL WEAR BUSHING. HSM. R/U WEATHERFORD TRS, P/U BHA, 53 JTS DP. TAG CEMENT @ 2600'. R/D TRS.						
00:00	02:00	2.0	0	0	DRILL CEMENT & FLOAT EQUIPMENT. FC @ 2609', GS @ 2653'. DRILL 10' NEW FORMATION TO 2681'.						
02:00	02:30	0.5	0	0	PERFORM FIT TO 167 PSI F/10.5 EMW.						
02:30	05:00	2.5	0	0	DRILL 2681' - 2921'. WOB 14K, RPM 55/73, SPP 1600 PSI, DP 220 PSI, ROP 96 FPH.						
05:00	05:30	0.5	0	0	SURVEY @ 2846' - 2.38 DEG.						
05:30	06:00	0.5	0	0	DRILL 2921' - 2985'. SAME PARAMETERS, ROP 128 FPH.						
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS - RURT, TEST BOP, P/U BHA.											

FUEL - 9006, DEL - 7000, USED - 1300.
CURRENT MW - 9.3 PPG, VIS - 31 SPQ.

06:00 0 0 SPUD 7 7/8" HOLE @ 02:30 HRS, 11/28/11.

11-29-2011 **Reported By** PAT CLARK

Daily Costs: Drilling \$32,379 **Completion** \$0 **Daily Total** \$32,379
Cum Costs: Drilling \$489,306 **Completion** \$0 **Well Total** \$489,306

MD 5,350 **TVD** 5,350 **Progress** 2,365 **Days** 2 **MW** 9.4 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5350'

Start	End	Hrs	From	To	Activity Description
06:00	06:30	0.5	2985	3048	DRILL 2985' - 3048'. WOB 18K, RPM 60/73, SPP 1800 PSI, DP 250 PSI, ROP 126 FPH.
06:30	07:00	0.5	0	0	RIG SERVICE. CHECK COM.
07:00	12:00	5.0	3048	3770	DRILL 3048' - 3770'. SAME PARAMETERS, ROP 144 FPH.
12:00	12:30	0.5	0	0	REPLACE 2ND GEAR CHAIN.
12:30	13:30	1.0	3770	3897	DRILL 3770' - 3897'. SAME PARAMETERS, ROP 127 FPH.
13:30	14:00	0.5	0	0	SURVEY @ 3822' - 3.28 DEG.
14:00	00:00	10.0	3897	4898	DRILL 3897' - 4898'. SAME PARAMETERS, ROP 100 FPH.
00:00	00:30	0.5	0	0	SURVEY @ 4823' - 1 DEG.
00:30	06:00	5.5	4898	5350	DRILL 4898' - 5350'. WOB 20K, RPM 60/73, SPP 2200 PSI, DP 300 PSI, ROP 82 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS - STEAM, HOUSEKEEPING..
FUEL - 7410, USED - 1596.
CURRENT MW - 9.5 PPG, VIS - 33 SPQ, NO LOSSES.
FORMATION - WASATCH @ 4922'.

11-30-2011 **Reported By** PAT CLARK

Daily Costs: Drilling \$36,842 **Completion** \$0 **Daily Total** \$36,842
Cum Costs: Drilling \$526,148 **Completion** \$0 **Well Total** \$526,148

MD 7,250 **TVD** 7,250 **Progress** 1,900 **Days** 3 **MW** 9.6 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7250'.

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	5350	6333	DRILL 5350' - 6333'. WOB 18-22K, RPM 53/73, SPP 2300 PSI, DP 250 PSI, ROP 98 FPH. FORMATION - CHAPITA WELLS @ 5524', BUCK CANYON @ 6212'.
16:00	16:30	0.5	0	0	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
16:30	06:00	13.5	6333	7250	DRILL 6333' - 7250'. SAME PARAMETERS, ROP 68 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHT TOUR. SAFETY MEETINGS - FORKLIFT, LOCKOUT/TAGOUT. FUEL - 5586, USED - 1824. CURRENT MW - 10.1 PPG, VIS - 36 SPQ, NO LOSSES. FORMATION - NORTH HORN @ 6849', KMV PRICE RIVER @ 7152'.

12-01-2011 **Reported By** PAT CLARK / BILL SNAPP

DailyCosts: Drilling	\$36,274	Completion	\$4,938	Daily Total	\$41,213						
Cum Costs: Drilling	\$562,422	Completion	\$4,938	Well Total	\$567,361						
MD	8,500	TVD	8,500	Progress	1,250	Days	4	MW	10.6	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8500'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	7250	7829	DRILL 7250' - 7829'. WOB 18-22K, RPM 53/73, SPP 2300 PSI, DP 250 PSI, ROP 58 FPH. FORMATION - PRICE RIVER @ 7152'.
16:00	16:30	0.5	0	0	SERVICE RIG.
16:30	06:00	13.5	7829	8500	DRILL 7829' - 8500'. SAME PARAMETERS, ROP 49.7 FPH.

FORMATION - PRICE RIVER MIDDLE @ 7883', PRICE RIVER LOWER @ 8667'
FULL CREWS, NO ACCIDENTS, BOP DRILL NIGHT TOUR.
SAFETY MEETINGS - WINTER WEATHER.
FUEL - 3876, USED - 1710.
CURRENT MW - 11.0 PPG, VIS - 39 SPQ, NO LOSSES.
FORMATION - KMV PRICE RIVER MIDDLE @ 7883'.

12-02-2011 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$50,118	Completion	\$2,466	Daily Total	\$52,585						
Cum Costs: Drilling	\$612,541	Completion	\$7,405	Well Total	\$619,947						
MD	9,400	TVD	9,400	Progress	936	Days	5	MW	11.5	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 9400'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	8500	8926	DRILL 8500' - 8926'. WOB 18-22K, RPM 53/73, SPP 2680 PSI, DP 250 PSI, ROP 42.6FPH. FORMATION - KMV PRICE RIVER LOWER @ 8667'. REACHED TD AT 16:00 HRS, 12/1/11.
16:00	16:30	0.5	0	0	SERVICE RIG.
16:30	06:00	13.5	8926	9400	DRILL 8926' - 9400'. SAME PARAMETERS, ROP 35 FPH.

FORMATION - SEGO @ 9239'
FULL CREWS, NO ACCIDENTS, BOP DRILL NIGHT TOUR.
SAFETY MEETINGS - PREPARING F/TD SHORT TRIP.
FUEL - 4446, USED - 1930.RCVD 2500 GAL.
CURRENT MW - 11.5 PPG, VIS - 39 SPQ, NO LOSSES.
FORMATION - SEGO @ 9239'.

12-03-2011 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$39,833	Completion	\$0	Daily Total	\$39,833						
Cum Costs: Drilling	\$652,375	Completion	\$7,405	Well Total	\$659,780						
MD	9,440	TVD	9,440	Progress	0	Days	6	MW	11.5	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUNNING 4 1/2" CASING @ 8000'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	9400	9440	DRILL 9400' - 9440'. WOB 18-22K, RPM 53/73, SPP 2680 PSI, DP 250 PSI, ROP 26.6 FPH. FORMATION -SEGO @ 9239'. TD HOSS 126-34 @ 07:30 12/02/2011
07:30	08:30	1.0	0	9440	CIRCULATE BOTTOMS UP
08:30	12:30	4.0	0	0	DROP SURVEY, PUMP SLUG, TRIP OUT TIGHT HOLE @ 4830', L/D MUD MOTOR AND REAMERS, PU BIT SUB AND BIT BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED PHONE RE; RUN PROD CSG. 06:00 12/03/2011
12:30	16:00	3.5	0	0	TRIP BACK IN HOLE to 9440', TOOK WT AND WENT THROUGH @ 7000'
16:00	17:00	1.0	0	0	CIRC BOTTOMS UP, VERY LITTLE TRIP GAS GAS
17:00	23:30	6.5	0	0	LD/DRILL PIPE AND BHA. MONITORING TRIP TANK FOR CORRECT FILL.
23:30	00:00	0.5	0	0	PULL WEAR BUSHING
00:00	06:00	6.0	0	0	RUNNING 4 1/2" CASING @ 8000' FILLING EVERY 2000'

FULL CREWS, NO ACCIDENTS, BOP DRILL DAY TOUR.
SAFETY MEETINGS - L/D DP AND RUN CASING.
FUEL - 3078, USED - 1368.
CURRENT MW - 11.5 PPG, VIS - 39 SPQ, NO LOSSES.
FORMATION -SEGO @ 9239'.

12-04-2011 Reported By BILL SNAPP

Daily Costs: Drilling	\$27,844	Completion	\$157,337	Daily Total	\$185,181
Cum Costs: Drilling	\$680,220	Completion	\$164,742	Well Total	\$844,962

MD	9,440	TVD	9,440	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	0	9428	PJSM & CONTINUE RUNNING CSG W/ WEATHERFORD TRS CASING CREW. RAN TOTAL OF 220 JTS 4 1/2", 11.6#, N-80, LTC CASING & LANDED @ 9428'. RAN CASING AS FOLLOWS; FLOAT SHOE @ 9428', 1 SHOE JT., FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 9383'. 219 JTS. CASING. TAG BOTTOM @ 9440' W/ JOINT # 221. LAID IT DOWN. PICKED UP LANDING JOINT W/ MANDREL HANGER. LAND CASING @ 9428' W/ 92,000 ON HANGER. RAN 3 TURBULIZERS, 1 - 5' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. TO 4279'.
07:00	08:30	1.5	0	9428	CIRCULATE TO CLEAR FLOATS AND CHECK FOR BOTTOMS UP GAS, RIG DOWN CASING CREW AND RIG UP HALLIBURTON. VERY LITTLE BOTTOMS UP GAS. PJSM W/ HALLIBURTON AND RIG CREW. PUMP 200 BBL MUD W/.5 GPT MYACIDE.
08:30	12:30	4.0	0	0	TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBL MUD FLUSH W/0.5 GPT MYACIDE, 10 BBL WATER W/ 0.5 GPT MYACIDE, 137 BBL (420 SKS) Highbond LEAD CEMENT MIXED @ 12.0 PPG, 1.83 CU. FT/SK, 9.86 GAL/SK WATER. PLUS 342 BBL (1305 SKS), EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 CU. FT/SK, 6.88 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROPPED TOP PLUG ONLY. DISPLACED WITH 145.5 BBL FRESH WATER W/0.5 GPT MYACIDE @ 6.5 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2350 PSI @ 3 BPM. HELD PRESSURE (3850 PSI) 60 MIN. RELEASED PRESSURE, FLOW BACK 2 BBL. PLUG DOWN @ 12:20 HRS 12/03 /2011. FULL RETURNS DURING CEMENTING. CIRCULATED MUD ONLY TO SURFACE.
12:30	14:00	1.5	0	0	SET CASING MANDREL PACKOFF. FMC SERVICEMAN TEST HANGER PACK OFF TO 5000 PSI. OK.

14:00 18:00 4.0 0 0 PJSM W/ CRAIG'S PIT CLEANING CREW. CLEAN MUD TANKS AND TRANSFER MUD TO STORAGE.

*RELEASED RIG @ 18:00 HRS. 12/03/2011.

RW JONES MOVING RIG 13 MI. FROM HOSS 126-34 TO CWU 1490-26D. @ 06:00 HRS. 12/04/2011.
FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS, RDRT, LOWER DERRICK.

TRANSFER 2278 GALLONS DIESEL FUEL. (CREDIT @ \$4.51/GALLON). USED 800 GALLONS.
TRANSFER 44' (1 JT) 11.6# N-80 LTC CASING TO CWU 1490-26D.

12-07-2011 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$30,300 **Daily Total** \$30,300
Cum Costs: Drilling \$680,220 **Completion** \$195,042 **Well Total** \$875,262

MD 9,440 **TVD** 9,440 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9383.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9348' TO 400'. EST CEMENT TOP @ 580'. RDWL.

12-30-2011 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,625 **Daily Total** \$1,625
Cum Costs: Drilling \$680,220 **Completion** \$196,667 **Well Total** \$876,887

MD 9,440 **TVD** 9,440 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9383.0 **Perf :** 8842'-9141' **PKR Depth :** 0.0

Activity at Report Time: PREP TO FRAC

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 FRAC TANKS PRE MIXED W/ BIOCIDE (BE 6) @ 3# PER TANK.

STAGE 1. MIRU CUTTERS WIRELINE & MIRU HALLIBURTON, PERFORATE LPR FROM 8842'-43', 8848'-49', 8874'-75', 8884'-85', 8932'-33', 8989'-90', 8996'-97', 9028'-29', 9036'-37', 9048'-49', 9080'-81', 9140'-41' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. PUMP 110 GAL OF NALCO BIOCIDE, PLUS 5 BBLs FRESH WATER. SWIFN.

12-31-2011 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,625 **Daily Total** \$1,625
Cum Costs: Drilling \$680,220 **Completion** \$198,292 **Well Total** \$878,512

MD 9,440 **TVD** 9,440 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9383.0 **Perf :** 7323'-8843' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 STAGE 1. FRAC STAGE 1. SICP 1321 PSIG. PUMP 15 GAL BIOCIDE (BACKTRON K31 @ 2 GPT), 1920 GAL 16# LINEAR PAD, 5485 GAL 16# LINEAR W/7600# 20/40 SAND @ 1-1.5 PPG, 44891 GAL 16# DELTA 200 W/157800# 20/40 SAND @ 2-5 PPG. MTP 5250 PSIG. MTR 50.4 BPM. ATP 4307 PSIG. ATR 50 BPM. ISIP 2990 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8740'. PERFORATE MPR/LPR FROM 8458'-59', 8476'-77', 8512'-13', 8527'-28', 8542'-43', 8588'-89', 8616'-17', 8665'-66', 8684'-85', 8692'-93', 8704'-05', 8717'-18' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO BIOCIDES, PLUS 5 BBLS FRESH WATER. FRAC DOWN CASING W/15 GAL BIOCIDES (BACKTRON K31 @ 2GPT), 1030 GAL 16# LINEAR PAD, 7341 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 45071 GAL 16# DELTA 200 W/157400# 20/40 SAND @ 2-5 PPG. MTP 6396 PSIG. MTR 50.5 BPM. ATP 5774 PSIG. ATR 44.8 BPM. ISIP 4300 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8445'. PERFORATE MPR FROM 8232'-33', 8259'-60', 8315'-16', 8324'-25', 8332'-33', 8342'-43', 8354'-55', 8364'-65', 8386'-87', 8400'-01', 8414'-15', 8428'-29' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO BIOCIDES, PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDES (BACKTRON K31 @ 2GPT) 857 GAL 16# LINEAR PAD, 7309 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 48858 GAL 16# DELTA 200 W/170500# 20/40 SAND @ 2-5 PPG. MTP 6076 PSIG. MTR 50.5 BPM. ATP 5089 PSIG. ATR 50.2 BPM. ISIP 3080 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8190'. PERFORATE MPR FROM 7975'-76', 7991'-92', 8006'-07', 8029'-30', 8039'-40', 8082'-83', 8094'-95', 8110'-11', 8126'-27', 8139'-40', 8154'-55', 8168'-69' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO BIOCIDES, PLUS 5 BBLS FRESH WATER. FRAC DOWN CASING W/15 GAL BIOCIDES (BACKTRON K31 @ 2GPT), 1574 GAL 16# LINEAR PAD, 7395 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 60771 GAL 16# DELTA 200 W/ 213400# 20/40 SAND @ 2-5 PPG. MTP 6293 PSIG. MTR 51.2 BPM. ATP 4387 PSIG. ATR 50.4 BPM. ISIP 2250 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 7950'. PERFORATE UPR/MPR FROM 7681'-82', 7694'-95', 7763'-64', 7772'-73', 7800'-01', 7810'-11', 7820'-21', 7835'-36', 7888'-89', 7898'-99', 7927'-28', 7933'-34' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO BIOCIDES, PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDES (BACKTRON K31 @ 2GPT), 1117 GAL 16# LINEAR PAD, 7354 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 47638 GAL 16# DELTA 200 W/166200# 20/40 SAND @ 2-5 PPG. MTP 5281 PSIG. MTR 51.1 BPM. ATP 3991 PSIG. ATR 50.5 BPM. ISIP 2500 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7626'. PERFORATE UPR FROM 7323'-24', 7336'-37', 7371'-72', 7384'-85', 7394'-95', 7408'-09', 7466'-67', 7481'-82', 7498'-99', 7554'-55', 7570'-71', 7605'-06' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD. PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO BIOCIDES PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCIDES (BACKTRON K31 @ 2GPT), 1372 GAL 16# LINEAR PAD, 7436 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 39022 GAL 16# DELTA 200 W/134400# 20/40 SAND @ 2-5 PPG. MTP 4532 PSIG. MTR 50.5 BPM. ATP 4022 PSIG. ATR 48.2 BPM. ISIP 2560 PSIG. RD HALLIBURTON. SDFN.

01-01-2012		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$437,632		Daily Total		\$437,632	
Cum Costs: Drilling		\$680,220		Completion		\$635,925		Well Total		\$1,316,145	
MD	9,440	TVD	9,440	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9383.0			Perf : 6981'-8843'			PKR Depth : 0.0		
Activity at Report Time: MIRUSU TO FISH 3-1/8 PERF GUNS											
Start	End	Hrs	From	To	Activity Description						

06:00 06:00 24.0 0 0 STAGE 7. INTIAL PRESSURE 1248 PSIG. RUWL. SET 6K CFP AT 7296'. PERFORATE NH/UPR FROM 6981'-82', 6990'-91', 7012'-13', 7044'-45', 7084'-85', 7114'-15', 7122'-23', 7139'-40', 7155'-56', 7204'-05', 7267'-68', 7278'-79' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO BIOCIDE, PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K31 @ 2GPT), 1214 GAL 16# LINEAR PAD, 7408 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 45424 GAL 16# DELTA 200 W/155000# 20/40 SAND @ 2-5 PPG. MTP 4414 PSIG. MTR 50.6 BPM. ATP 3546 PSIG. ATR 50.2 BPM. ISIP 2220 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 6918'. PERFORATE Ba/NH FROM 6981'-82', 6990'-91', 7012'-13', 7044'-45', 7084'-85', 7114'-15', 7122'-23', 7139'-40', 7155'-56', 7204'-05', 7267'-68', 7278'-79' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO BIOCIDE, PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K31 @ 2GPT), 2478 GAL 16# LINEAR PAD, 7423 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 29628 GAL 16# DELTA 200 W/99100# 20/40 SAND @ 2-4 PPG. MTP 6247 PSIG. MTR 50.4 BPM. ATP 4334 PSIG. ATR 50.1 BPM. ISIP 2380 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 6K CFP AT 6546'. UNABLE TO RELEASE FROM CFP. WORKED LINE TENSION, FOR 1.75 HRS. WHILE SURGING FLUID WITH CCL SIGNAL. PULLED OUT OF ROPE SOCKET @ 3400 LBS LINE TENSION W/ 1000 PSIG ON WELL. CASING PRESSURE 0 WHEN WIRELINE WAS AT SURFACE. FISH TOP @ 6517'. 7/8" ROPE SOCKET, 3-1/8" CCL, 14' OF 3-1/8" GUNS, 7.5' OF SETTING TOOL. LEFT IN WELL. WELL OPEN FOR 3 HRS. NO FLOW. SWIFWE.

01-03-2012 Reported By GORDON BASTIAN

DailyCosts: Drilling	\$0	Completion	\$8,485	Daily Total	\$8,485
Cum Costs: Drilling	\$680,220	Completion	\$644,410	Well Total	\$1,324,630
MD	9,440	TVD	9,440	Progress	0
Formation : MESAVERDE		PBTD : 9383.0		Perf : 6981'-8843'	
Activity at Report Time:	MIRU, FISH PERF GUNS				

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU BASIC RIG 1586. UNLOADED TBG. & TALLIED. ND FRAC TREE. NU BOP. TESTED BLIND RAMS. PU 3-7/8" OD OS DRESSED W/3-1/8" SPIRAL GRAPPLE, LBS, JARS, 4' PUP, XN NIPPLE W/ PUMP THRU PLUG IN PLACE. RIH ON TBG. TAGGED @ 4045'. RU PUMP. BROKE CIRCULATION. WASHED DN JT AND CIRCULATED OUT SAND & GAS. CONTINUED RIH W/TBG. TAGGED FISH TOP @ 6507.56' [TM]. PU NO PULLOVER, SET 10 DN. PU NO PULLOVER, REPEAT SEVERAL TIMES. HOOKED UP PUMP. PUMPED DN TBG. INDICATED SOMETHING IN OS. CSG PSI INCREASED FROM 100 TO 350 PSI. LD 20 JTS. SECURE WELL TURN OVER TO FLOW BACK CREW.

FLOWED THROUGH TEST UINT TO SALES 11 HRS, 24/64" CHOKE, FCP 500 PSI, 30 BPH, RECOVERED 332 BBLS, 11543 LTR, 372 MCFD RATE.

01-04-2012 Reported By GORDON BASTIAN

DailyCosts: Drilling	\$0	Completion	\$5,580	Daily Total	\$5,580
Cum Costs: Drilling	\$680,220	Completion	\$649,990	Well Total	\$1,330,210
MD	9,440	TVD	9,440	Progress	0
Formation : MESAVERDE		PBTD : 9383.0		Perf : 6981'-8843'	
Activity at Report Time:	FLOW TEST. RDMOSU.				

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	SITP 0 PSI. FCP 500 PSI. WELL FLOWING. LAND TGB @ 5880' W/PERF GUNS IN OS. ND BOP. NU TREE. RDSU BASIC 1586. TURN OVER TO FLOW BACK CREW.

FLOW THROUGH TEST UNIT 22 HRS. 24/64" CHOKE. FCP 400 PSIG. 14 BPH. RECOVERED 324
BLW. 11,219 BWLTR. 751 MCFD RATE.

TBG DETAIL LENGTH

FISHING BHA 28.13

179 JTS 2-3/8" 4.7# L-80 TBG 5833.04

BELOW KB 19.00

LANDED @ 5880.17' KB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU64422

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC Contact: NANETTE H LUPCHO
E-Mail: nanette_lupcho@eogresources.com

3. Address 600 SEVENTEENTH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 435-781-9157

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE 837FSL 1912FEL 40.074250 N Lat, 109.310610 W Lon
 At top prod interval reported below SWSE 837FSL 1912FEL 40.074250 N Lat, 109.310610 W Lon
 At total depth SWSE 837FSL 1912FEL 40.074250 N Lat, 109.310610 W Lon

14. Date Spudded 09/22/2011 15. Date T.D. Reached 12/01/2011 16. Date Completed D & A Ready to Prod. 01/02/2012

17. Elevations (DF, KB, RT, GL)* 5045 GL

18. Total Depth: MD 9440 TVD 19. Plug Back T.D.: MD 9383 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0		2654		600		0	
7.875	4.500 N-80	11.6		9428		1725		580	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7095							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6558	9141	8842 TO 9141		36	OPEN
B)			8458 TO 8718		36	OPEN
C)			8232 TO 8429		36	OPEN
D)			7975 TO 8169		36	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8842 TO 9141	52,586 GALS OF GELLED WATER & 165,400# 20/40 SAND
8458 TO 8718	53,732 GALS OF GELLED WATER & 166,800# 20/40 SAND
8232 TO 8429	57,314 GALS OF GELLED WATER & 179,900# 20/40 SAND
7975 TO 8169	70,030 GALS OF GELLED WATER & 222,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/02/2012	01/20/2012	24	▶	40.0	1158.0	426.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 800	1500.0	▶	40	1158	426		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

RECEIVED
JAN 25 2012

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #128810 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6558	9141		GREEN RIVER BIRDS NEST MOHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1757 2055 2710 4732 4942 5544 6234 7168

32. Additional remarks (include plugging procedure):
 Please see the attached additional remarks.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #128810 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC, sent to the Vernal**

Name (please print) NANETTE H LUPCHO Title REGUALTORY ASSISTANT

Signature (Electronic Submission) Date 01/20/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.