

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER NBU 1022-14H4S
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT NATURAL BUTTES
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>		5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. OPERATOR PHONE 720 929-6587
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217		9. OPERATOR E-MAIL mary.mondragon@anadarko.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ST UO 01197A	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1229 FNL 1397 FEL	NWNE	14	10.0 S	22.0 E	S
Top of Uppermost Producing Zone	2045 FNL 600 FEL	SENE	14	10.0 S	22.0 E	S
At Total Depth	2045 FNL 600 FEL	SENE	14	10.0 S	22.0 E	S

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 600	23. NUMBER OF ACRES IN DRILLING UNIT 1674
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20	26. PROPOSED DEPTH MD: 8564 TVD: 8300
27. ELEVATION - GROUND LEVEL 5235	28. BOND NUMBER 22013542	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Permit #43-8496

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kevin McIntyre	TITLE Regulatory Analyst I	PHONE 720 929-6226
SIGNATURE	DATE 03/17/2009	EMAIL Kevin.McIntyre@anadarko.com
API NUMBER ASSIGNED 43047502240000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	1900		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	1900	36.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8564		
Pipe	Grade	Length	Weight			
	Grade I-80 LT&C	8564	11.6			



KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				3520	2020	453000
SURFACE	9-5/8"	0 to 1900	36.00	J-55	LTC	1.02	2.27	8.43
PRODUCTION	4-1/2"	0 to 8564	11.60	I-80	LTC	2.25	1.19	2.32

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 12.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3426 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized 65/35 Poz + 6% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
Option 2	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,544'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	340	40%	11.00	3.38
	TAIL	5,020'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1230	40%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.
 Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____
 Randy Bayne

DATE: _____
 DATE: _____

**NBU 1022-14H4S
NWNE Sec. 14 T10S R22E
UINTAH COUNTY, UTAH
ST UO 01197A**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	866'
Birds Nest	1313'
Mahogany	1760'
Wasatch	4048'
Mesaverde	6272'
MVU2	7176'
MVL1	7729'
TVD	8300'
TD	8564'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	866'
Water	Birds Nest	1313'
Water	Mahogany	1760'
Gas	Wasatch	4048'
Gas	Mesaverde	6272'
Gas	MVU2	7176'
Gas	MVL1	7729'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8564' TD, approximately equals 5310 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 3426 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is

not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12-1/4 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 9-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster

sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Conclusion

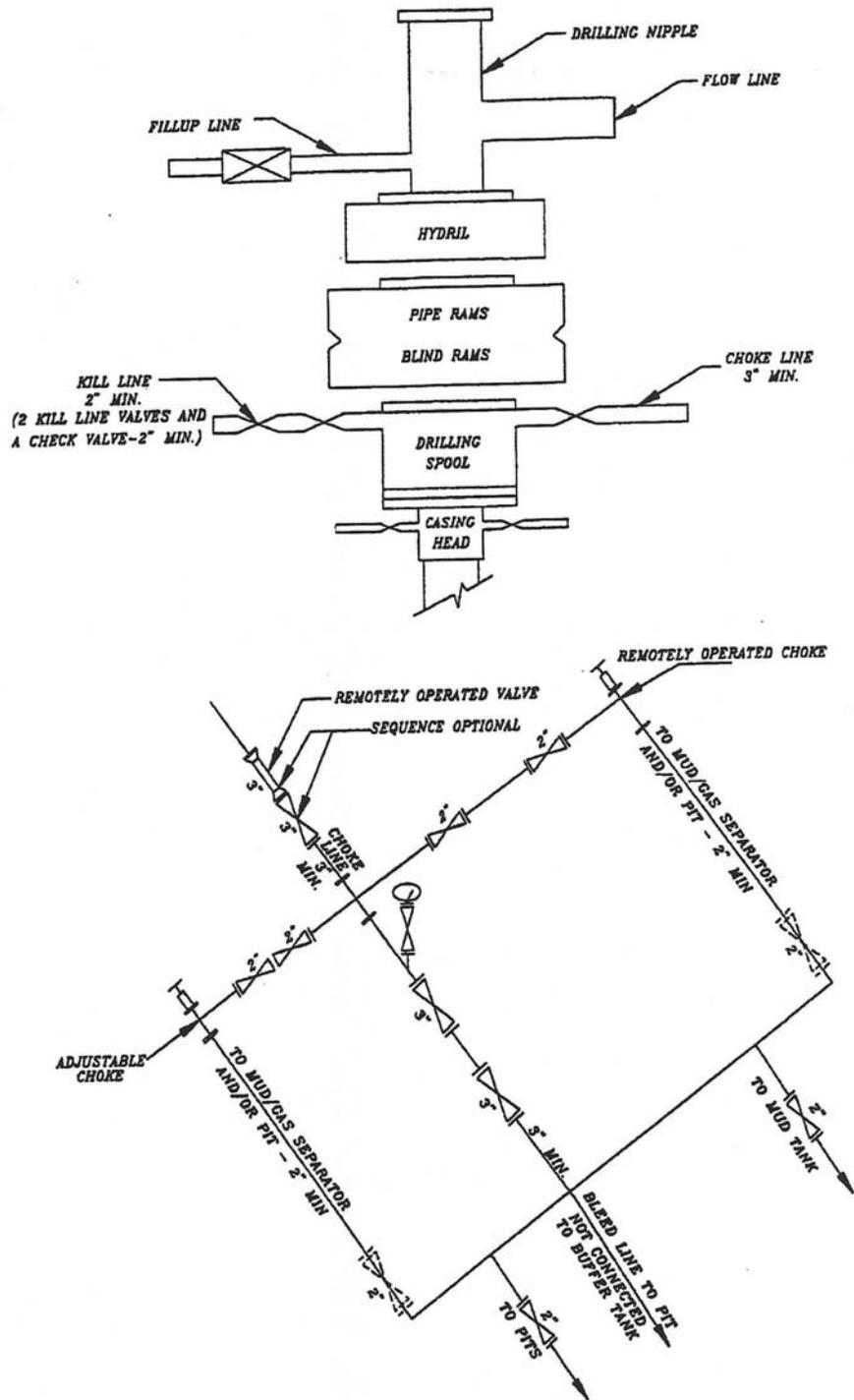
The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

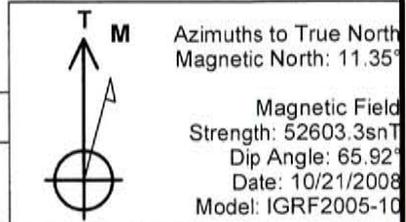
Please refer to the attached Drilling Program.

NBU 1022-14H4S

EXHIBIT A

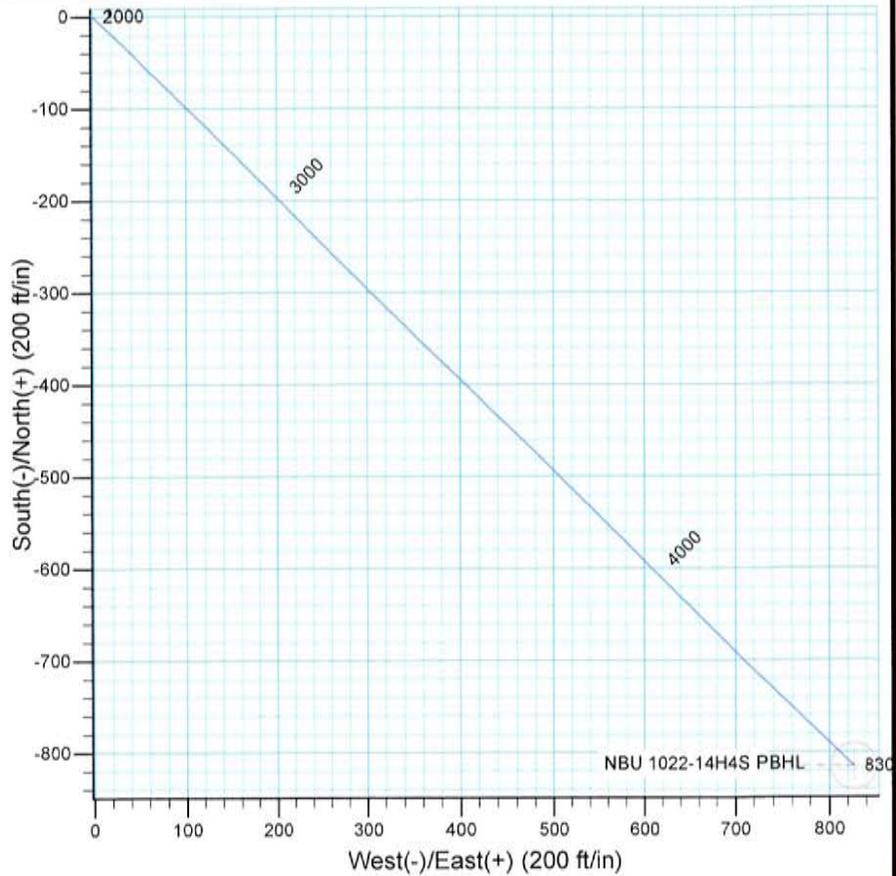
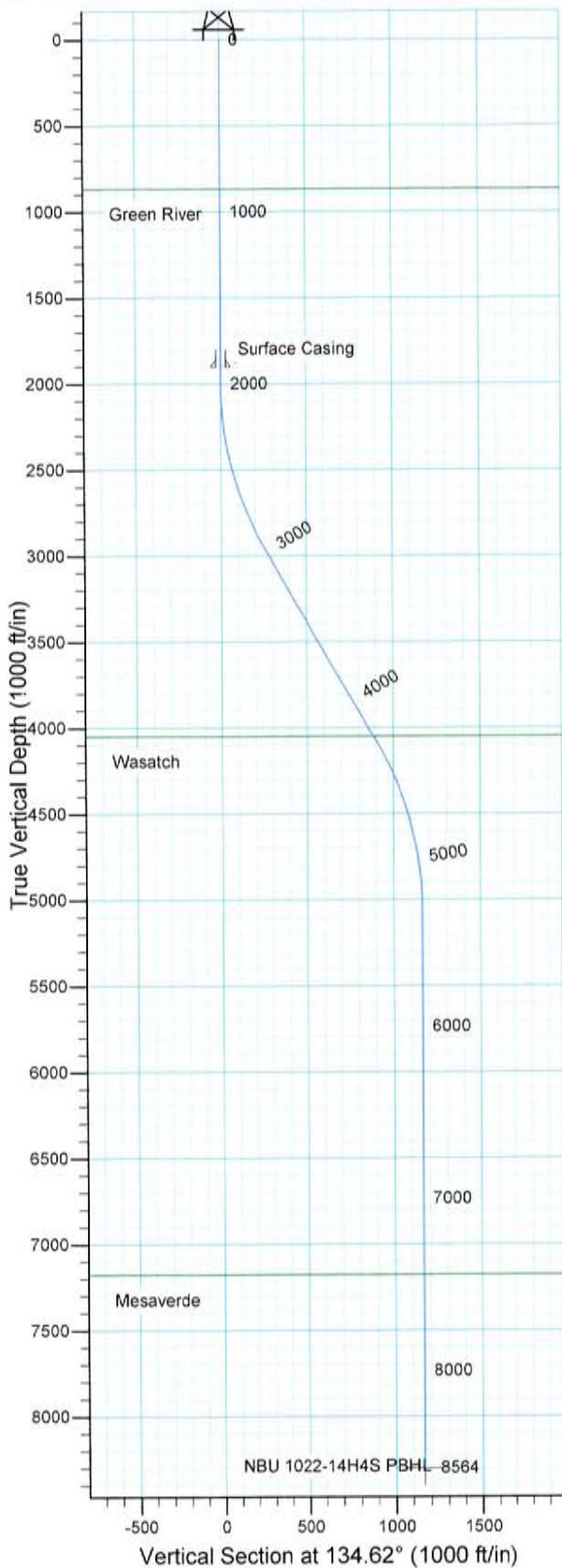


SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK



WELL DETAILS: NBU 1022-14H4S

GL 5234' & RKB 18' @ 5252.00ft		5234.00	
+N/-S	+E/-W	Northing	Longitude
0.00	0.00	596779.10	109° 24' 7.130 W
		Easting	Latitude
		2588099.72	39° 57' 10.350 N



Plan: Plan #1 (NBU 1022-14H4S/OH)
Created By: Julie Cruse Date: 2008-10-21
PROJECT DETAILS: Uintah County, UT
Geodetic System: US State Plane 1927 (Exact solution) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: Utah Central 4302 Location: Sec 14 T10S R22E System Datum: Mean Sea Level Local North: True

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	
3000.00	30.00	134.62	2954.93	-179.74	182.11	3.00	134.62	255.87	
4298.30	30.00	134.62	4079.29	-635.74	644.13	0.00	0.00	905.02	
5298.30	0.00	0.00	5034.22	-815.48	826.24	3.00	180.00	160.90	
8564.08	0.00	0.00	8300.00	-815.48	826.24	0.00	0.00	160.90	NBU 1022-14H4S PBHL

APIWellNo: 43047502240000



Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT
NBU 1022-14B Pad
NBU 1022-14H4S
OH

Plan: Plan #1

Standard Planning Report

21 October, 2008

Database: EDM 2003.16 Multi User DB
Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 18' @ 5252.00ft
MD Reference: GL 5234' & RKB 18' @ 5252.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Uintah County, UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	NBU 1022-14B Pad, Sec 14 T10S R22E				
Site Position:		Northing:	596,779.66 ft	Latitude:	39° 57' 10.360 N
From:	Lat/Long	Easting:	2,588,080.23 ft	Longitude:	109° 24' 7.380 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	1.34 °

Well	NBU 1022-14H4S, 1229' FNL 1397' FEL					
Well Position	+N/-S	0.00 ft	Northing:	596,779.10 ft	Latitude:	39° 57' 10.350 N
	+E/-W	0.00 ft	Easting:	2,588,099.72 ft	Longitude:	109° 24' 7.130 W
Position Uncertainty	0.00 ft		Wellhead Elevation:	ft	Ground Level:	5,234.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	10/21/2008	11.35	65.92	52,603

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	134.62

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,000.00	30.00	134.62	2,954.93	-179.74	182.11	3.00	3.00	0.00	134.62	
4,298.30	30.00	134.62	4,079.29	-635.74	644.13	0.00	0.00	0.00	0.00	
5,298.30	0.00	0.00	5,034.22	-815.48	826.24	3.00	-3.00	0.00	180.00	
8,564.08	0.00	0.00	8,300.00	-815.48	826.24	0.00	0.00	0.00	0.00	NBU 1022-14H4S PB

'APIWellNo:43047502240000'

Database: EDM 2003.16 Multi User DB
Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 18' @ 5252.00ft
MD Reference: GL 5234' & RKB 18' @ 5252.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
866.00	0.00	0.00	866.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River									
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
Surface Casing									
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	3.00	134.62	2,099.95	-1.84	1.86	2.62	3.00	3.00	0.00
2,200.00	6.00	134.62	2,199.63	-7.35	7.45	10.46	3.00	3.00	0.00
2,300.00	9.00	134.62	2,298.77	-16.52	16.74	23.51	3.00	3.00	0.00
2,400.00	12.00	134.62	2,397.08	-29.32	29.70	41.74	3.00	3.00	0.00
2,500.00	15.00	134.62	2,494.31	-45.71	46.32	65.08	3.00	3.00	0.00
2,600.00	18.00	134.62	2,590.18	-65.66	66.53	93.48	3.00	3.00	0.00
2,700.00	21.00	134.62	2,684.43	-89.11	90.28	126.85	3.00	3.00	0.00
2,800.00	24.00	134.62	2,776.81	-115.99	117.52	165.12	3.00	3.00	0.00
2,900.00	27.00	134.62	2,867.06	-146.23	148.15	208.16	3.00	3.00	0.00
3,000.00	30.00	134.62	2,954.93	-179.74	182.11	255.87	3.00	3.00	0.00
3,100.00	30.00	134.62	3,041.53	-214.86	217.70	305.87	0.00	0.00	0.00
3,200.00	30.00	134.62	3,128.13	-249.99	253.28	355.87	0.00	0.00	0.00
3,300.00	30.00	134.62	3,214.74	-285.11	288.87	405.87	0.00	0.00	0.00
3,400.00	30.00	134.62	3,301.34	-320.23	324.46	455.87	0.00	0.00	0.00
3,500.00	30.00	134.62	3,387.94	-355.35	360.04	505.87	0.00	0.00	0.00
3,600.00	30.00	134.62	3,474.54	-390.48	395.63	555.87	0.00	0.00	0.00
3,700.00	30.00	134.62	3,561.15	-425.60	431.21	605.87	0.00	0.00	0.00
3,800.00	30.00	134.62	3,647.75	-460.72	466.80	655.87	0.00	0.00	0.00
3,900.00	30.00	134.62	3,734.35	-495.85	502.39	705.87	0.00	0.00	0.00
4,000.00	30.00	134.62	3,820.96	-530.97	537.97	755.87	0.00	0.00	0.00
4,100.00	30.00	134.62	3,907.56	-566.09	573.56	805.87	0.00	0.00	0.00
4,200.00	30.00	134.62	3,994.16	-601.22	609.15	855.87	0.00	0.00	0.00
4,262.17	30.00	134.62	4,048.00	-623.05	631.27	886.96	0.00	0.00	0.00
Wasatch									
4,298.30	30.00	134.62	4,079.29	-635.74	644.13	905.02	0.00	0.00	0.00
4,300.00	29.95	134.62	4,080.76	-636.34	644.73	905.87	3.00	-3.00	0.00
4,400.00	26.95	134.62	4,168.68	-669.80	678.63	953.50	3.00	-3.00	0.00
4,500.00	23.95	134.62	4,258.96	-699.98	709.21	996.47	3.00	-3.00	0.00
4,600.00	20.95	134.62	4,351.37	-726.80	736.39	1,034.65	3.00	-3.00	0.00

'APIWellNo:43047502240000'

Database: EDM 2003.16 Multi User DB
Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 18' @ 5252.00ft
MD Reference: GL 5234' & RKB 18' @ 5252.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,700.00	17.95	134.62	4,445.66	-750.19	760.08	1,067.95	3.00	-3.00	0.00
4,800.00	14.95	134.62	4,541.55	-770.08	780.23	1,096.26	3.00	-3.00	0.00
4,900.00	11.95	134.62	4,638.80	-786.41	796.79	1,119.51	3.00	-3.00	0.00
5,000.00	8.95	134.62	4,737.13	-799.15	809.69	1,137.65	3.00	-3.00	0.00
5,100.00	5.95	134.62	4,836.28	-808.26	818.92	1,150.61	3.00	-3.00	0.00
5,200.00	2.95	134.62	4,935.96	-813.71	824.44	1,158.37	3.00	-3.00	0.00
5,298.30	0.00	0.00	5,034.22	-815.48	826.24	1,160.90	3.00	-3.00	0.00
5,300.00	0.00	0.00	5,035.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,400.00	0.00	0.00	5,135.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,500.00	0.00	0.00	5,235.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,600.00	0.00	0.00	5,335.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,700.00	0.00	0.00	5,435.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,800.00	0.00	0.00	5,535.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,900.00	0.00	0.00	5,635.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,000.00	0.00	0.00	5,735.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,100.00	0.00	0.00	5,835.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,200.00	0.00	0.00	5,935.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,300.00	0.00	0.00	6,035.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,400.00	0.00	0.00	6,135.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,500.00	0.00	0.00	6,235.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,600.00	0.00	0.00	6,335.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,700.00	0.00	0.00	6,435.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,800.00	0.00	0.00	6,535.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,900.00	0.00	0.00	6,635.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,000.00	0.00	0.00	6,735.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,100.00	0.00	0.00	6,835.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,200.00	0.00	0.00	6,935.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,300.00	0.00	0.00	7,035.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,400.00	0.00	0.00	7,135.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,440.08	0.00	0.00	7,176.00	-815.48	826.24	1,160.90	0.00	0.00	0.00
Mesaverde									
7,500.00	0.00	0.00	7,235.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,600.00	0.00	0.00	7,335.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,700.00	0.00	0.00	7,435.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,800.00	0.00	0.00	7,535.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,900.00	0.00	0.00	7,635.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,000.00	0.00	0.00	7,735.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,100.00	0.00	0.00	7,835.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,200.00	0.00	0.00	7,935.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,300.00	0.00	0.00	8,035.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,400.00	0.00	0.00	8,135.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,500.00	0.00	0.00	8,235.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,564.08	0.00	0.00	8,300.00	-815.48	826.24	1,160.90	0.00	0.00	0.00

Database: EDM 2003.16 Multi User DB
Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 18' @ 5252.00ft
MD Reference: GL 5234' & RKB 18' @ 5252.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
NBU 1022-14H4S PBHL - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,300.00	-815.48	826.24	595,983.22	2,588,944.85	39° 57' 2.290 N	109° 23' 56.520 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
1,900.00	1,900.00	Surface Casing	9.625	13.500

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
866.00	866.00	Green River		0.00	
4,262.17	4,048.00	Wasatch		0.00	
7,440.08	7,176.00	Mesaverde		0.00	

T10S, R22E, S.L.B.&M.

Kerr-McGee Oil & Gas Onshore LP

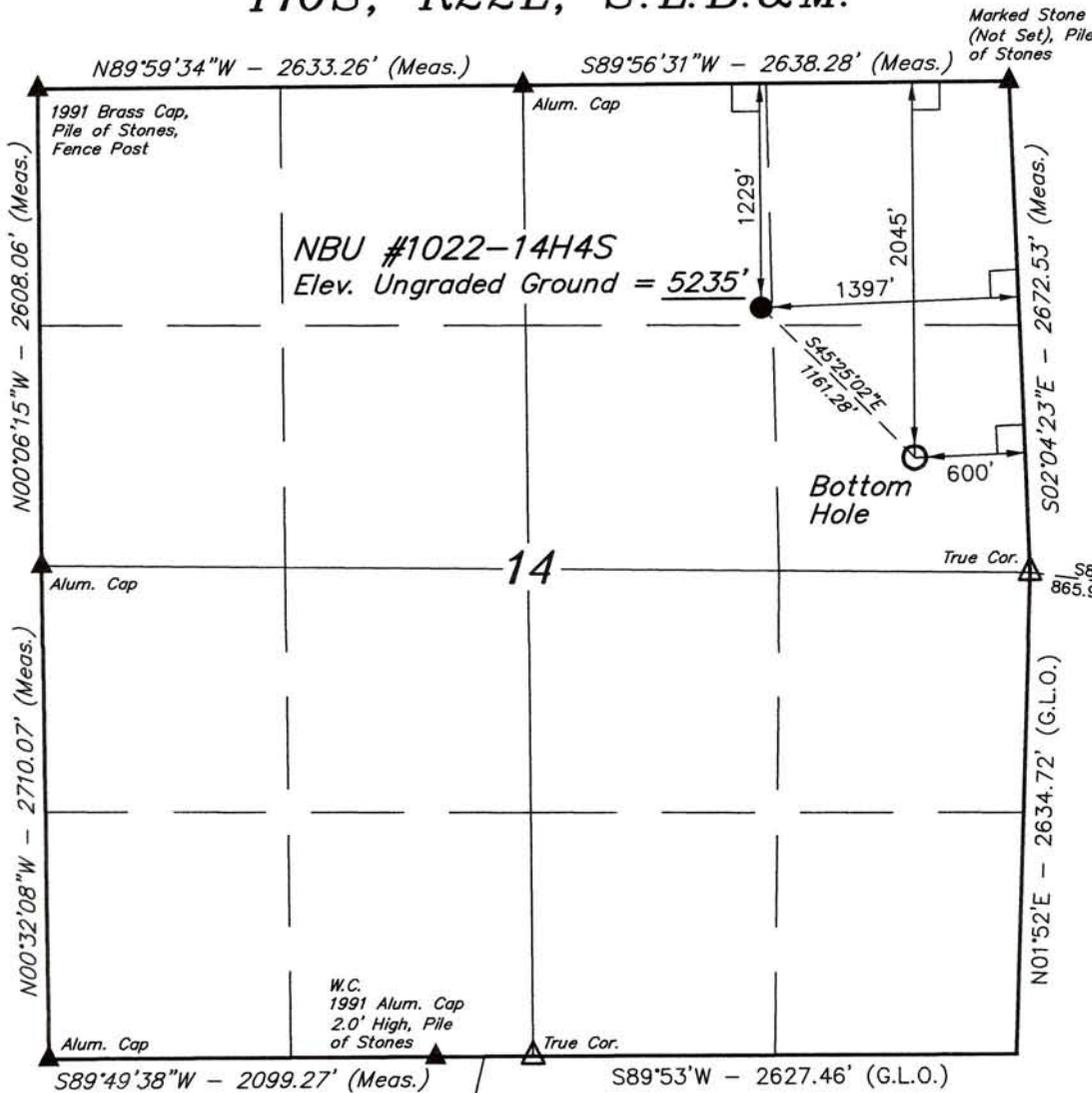
Well location, NBU #1022-14H4S, located as shown in the NW 1/4 NE 1/4 of Section 14, T10S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

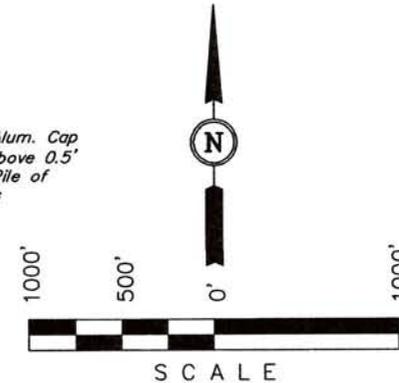
TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



W.C.
1991 Alum. Cap
0.2' Above 0.5'
High Pile of
Stones



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

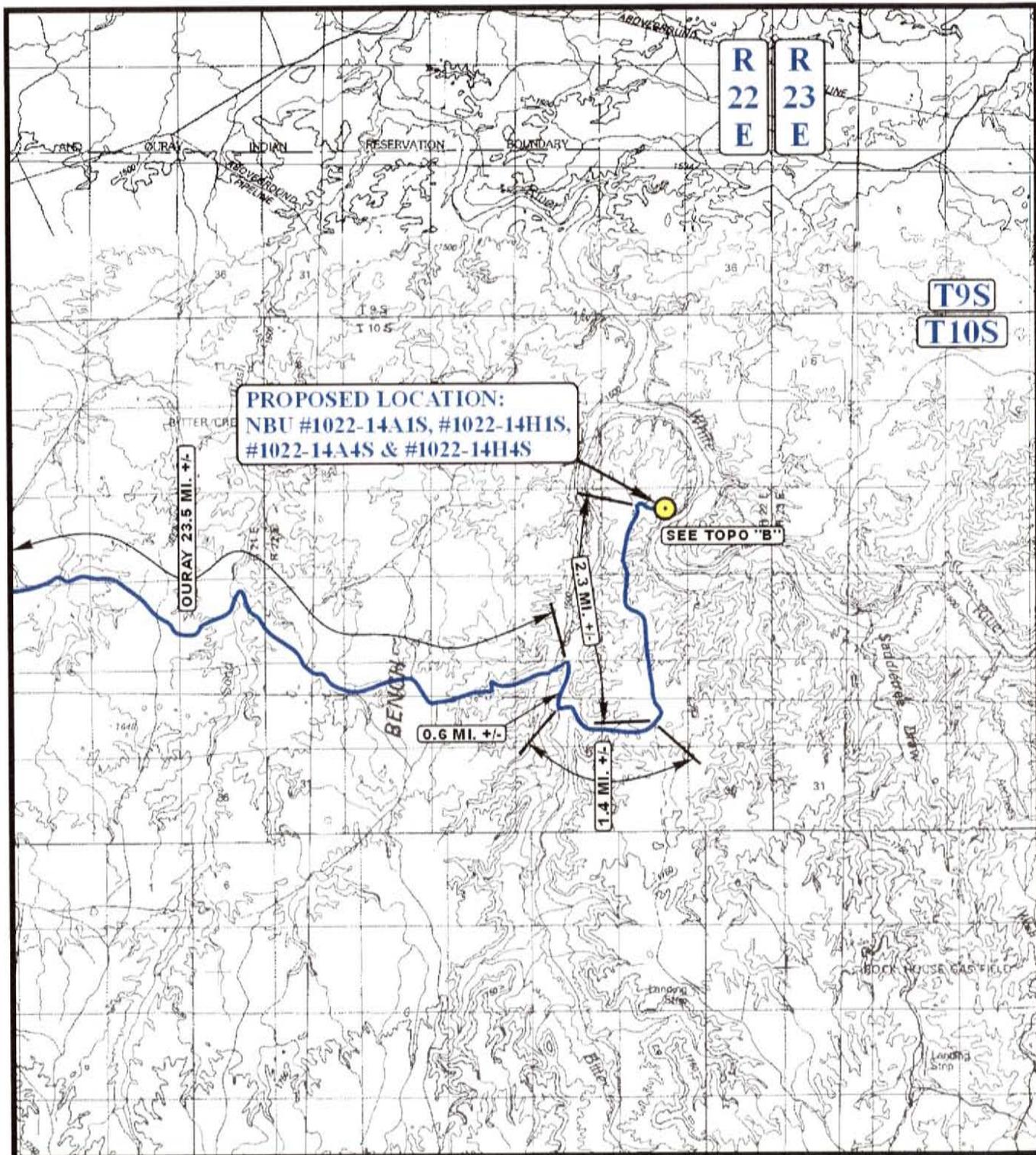
NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 39°57'02.17" (39.950603)	LATITUDE = 39°57'10.23" (39.952842)
LONGITUDE = 109°23'58.97" (109.399714)	LONGITUDE = 109°24'09.58" (109.402661)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 39°57'02.29" (39.950636)	LATITUDE = 39°57'10.35" (39.952875)
LONGITUDE = 109°23'56.52" (109.399033)	LONGITUDE = 109°24'07.13" (109.401981)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-13-08	DATE DRAWN: 08-15-08
PARTY D.K. C.K. C.C.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE Kerr-McGee Oil & Gas Onshore LP	



PROPOSED LOCATION:
 NBU #1022-14A1S, #1022-14H1S,
 #1022-14A4S & #1022-14H4S

SEE TOPO "B"

OURAY 23.5 MI. +/-

0.6 MI. +/-

2.3 MI. +/-

1.4 MI. +/-

LEGEND:

PROPOSED LOCATION

Kerr-McGee Oil & Gas Onshore LP

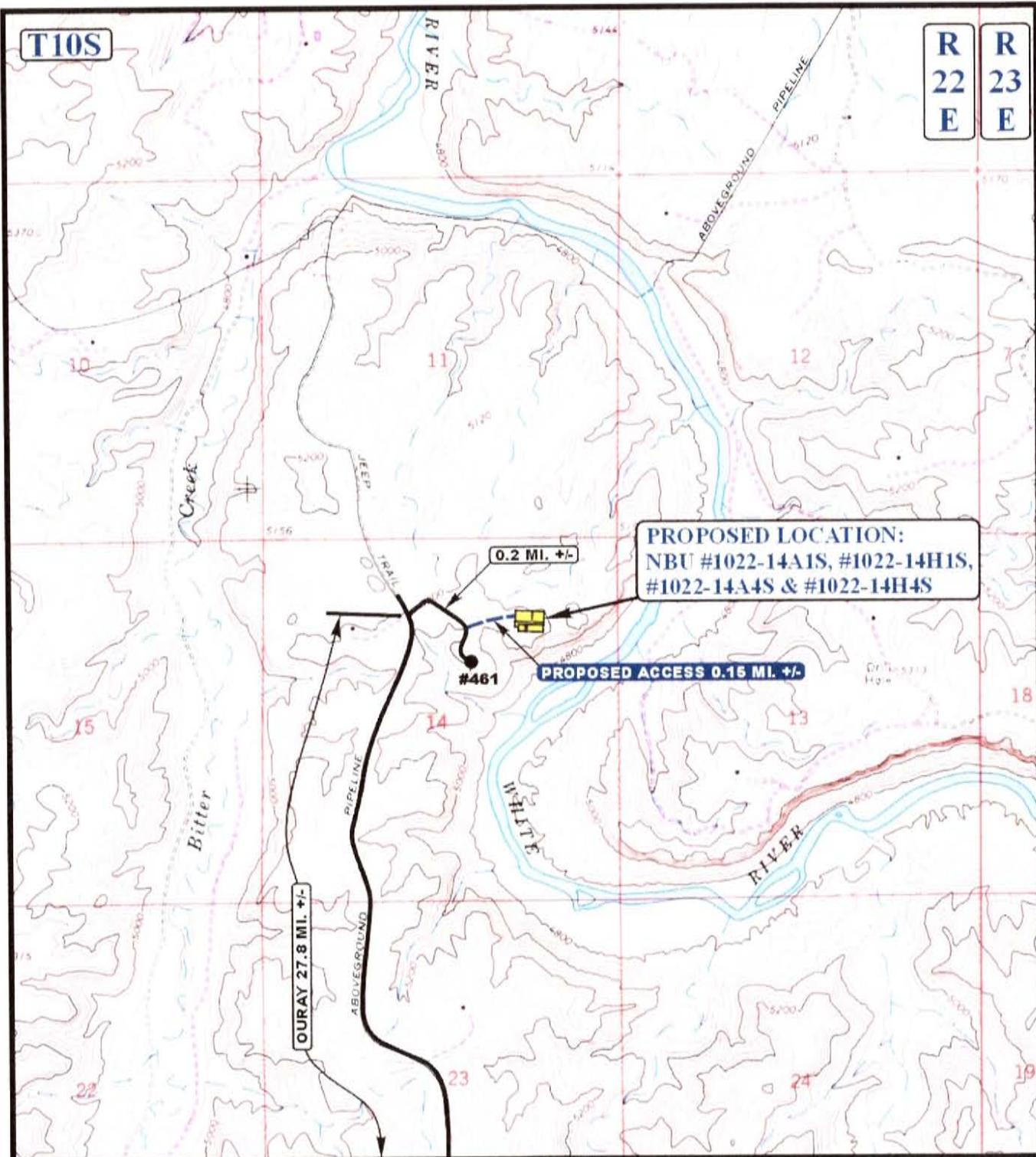
NBU #1022-14A1S, #1022-14H1S, #1022-14A4S & #1022-14H4S
 SECTION 14, T10S, R22E, S.L.B.&M.
 NW 1/4 NE 1/4

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 02 23 07
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REV: 08-21-08 J.J.

A
TOPO



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

Kerr-McGee Oil & Gas Onshore LP

NBU #1022-14A1S, #1022-14H1S, #1022-14A4S & #1022-14H4S
 SECTION 14, T10S, R22E, S.L.B.&M.
 NW 14 NE 14



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

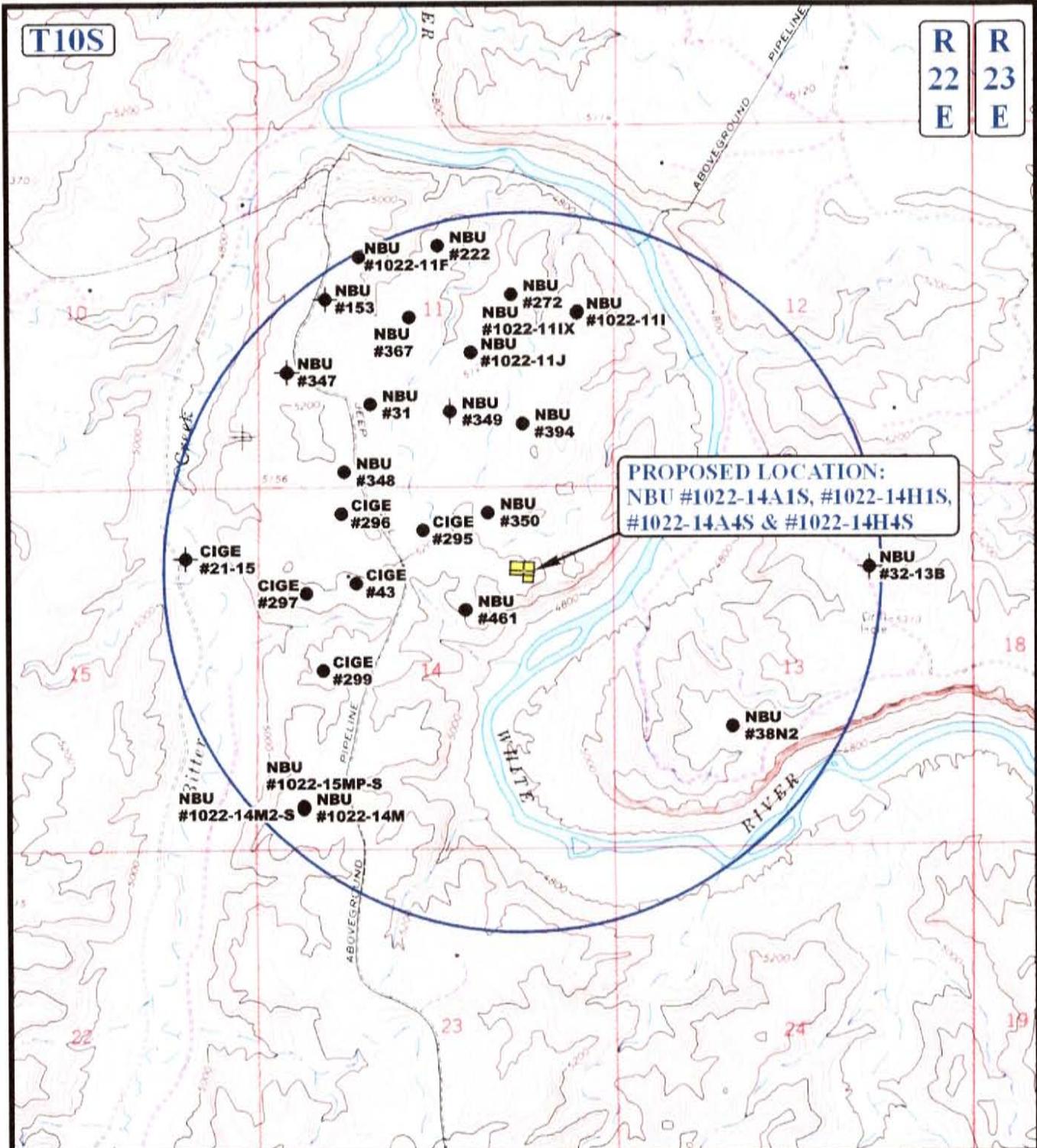
TOPOGRAPHIC MAP 02 23 07
MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REV: 08-21-08 J.J.



T10S

R
22
E

R
23
E



PROPOSED LOCATION:
 NBU #1022-14A1S, #1022-14H1S,
 #1022-14A4S & #1022-14H4S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

Kerr-McGee Oil & Gas Onshore LP

NBU #1022-14A1S, #1022-14H1S, #1022-14A4S & #1022-14H4S
 SECTION 14, T10S, R22E, S.L.B.&M.
 NW 1/4 NE 1/4

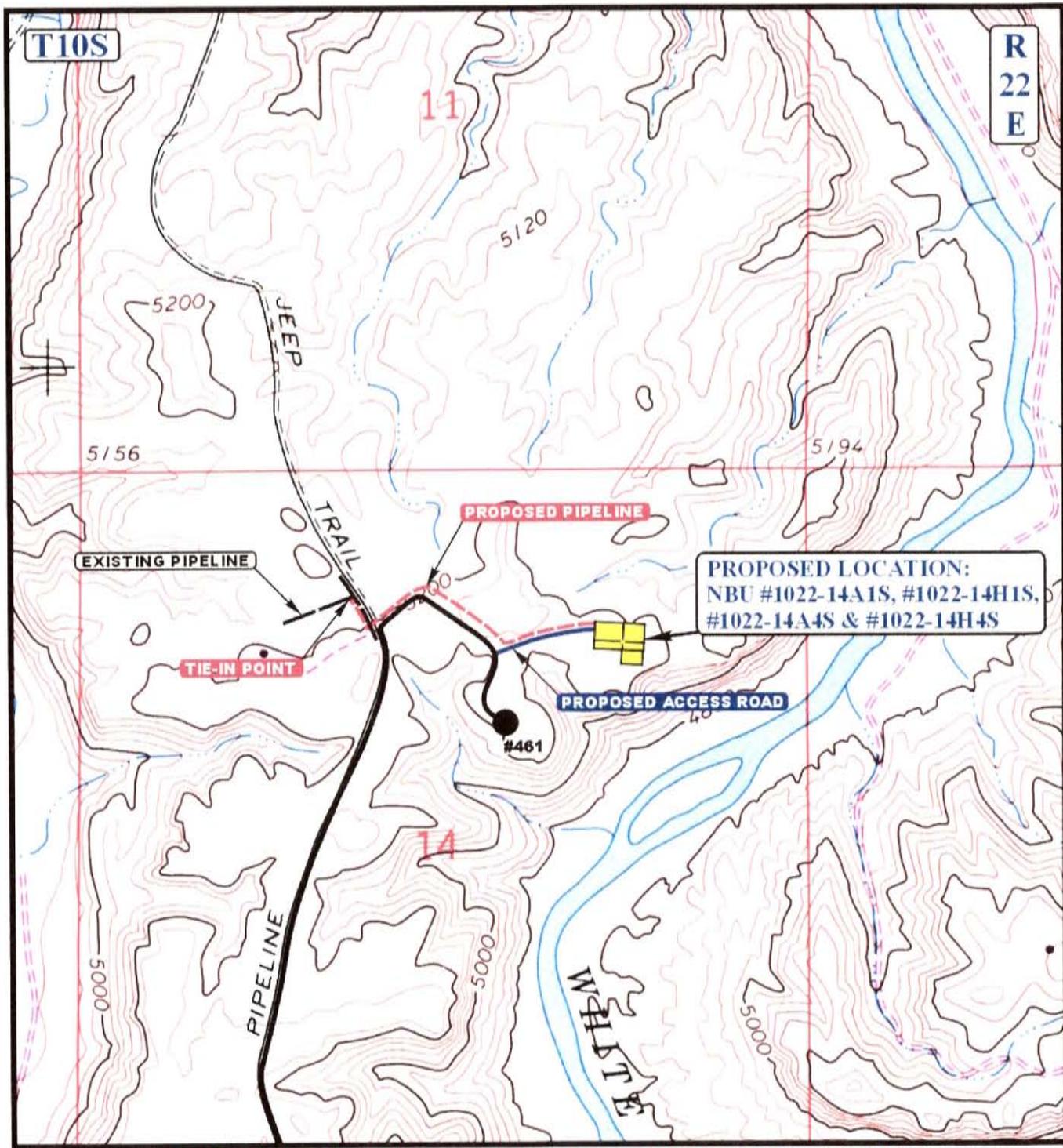
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 02 23 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REV: 08-21-08 J.J.



'APIWellNo:43047502240000'



PROPOSED LOCATION:
 NBU #1022-14A1S, #1022-14H1S,
 #1022-14A4S & #1022-14H4S

APPROXIMATE TOTAL 6" PIPELINE DISTANCE = 2.002' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



Kerr-McGee Oil & Gas Onshore LP

NBU #1022-14A1S, #1022-14H1S, #1022-14A4S & #1022-14H4S
 SECTION 14, T10S, R22E, S.L.B.&M.
 NW 1/4 NE 1/4

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 02 23 07
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REV: 08-21-08 J.J.

D
TOPO

APIWellNo:43047502240000

Kerr-McGee Oil & Gas Onshore LP

NBU #1022-14A1S, #1022-14H1S, #1022-14A4S & #1022-14H4S

LOCATED IN UTAH COUNTY, UTAH

SECTION 14, T10S, R22E, S.L.B.&M.

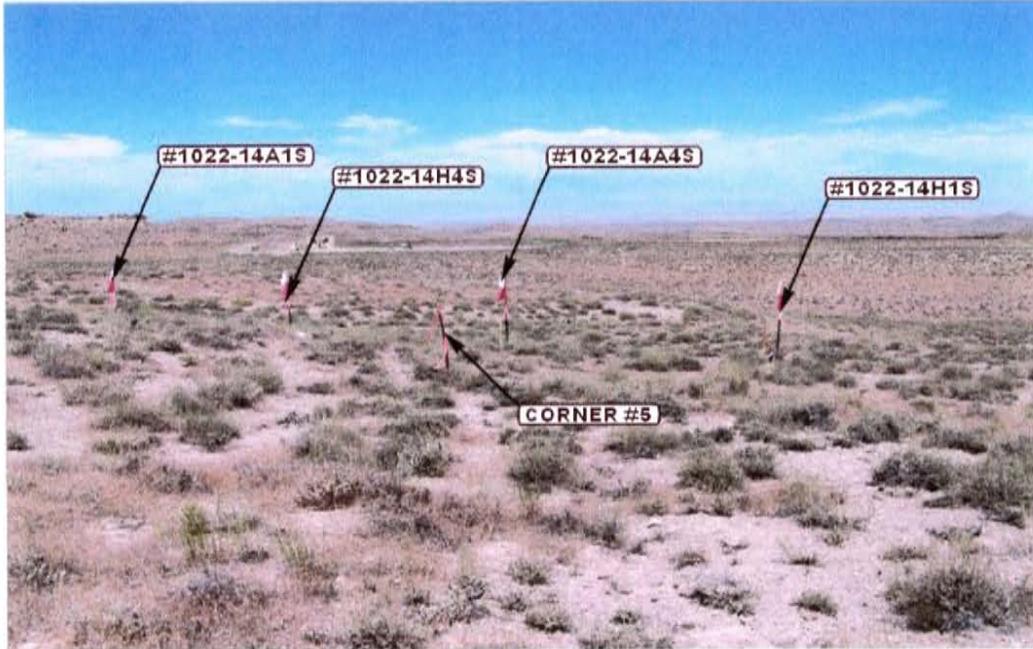


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



U E L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

02	23	07
MONTH	DAY	YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: C.P.

REV: 08-21-08 J.J.

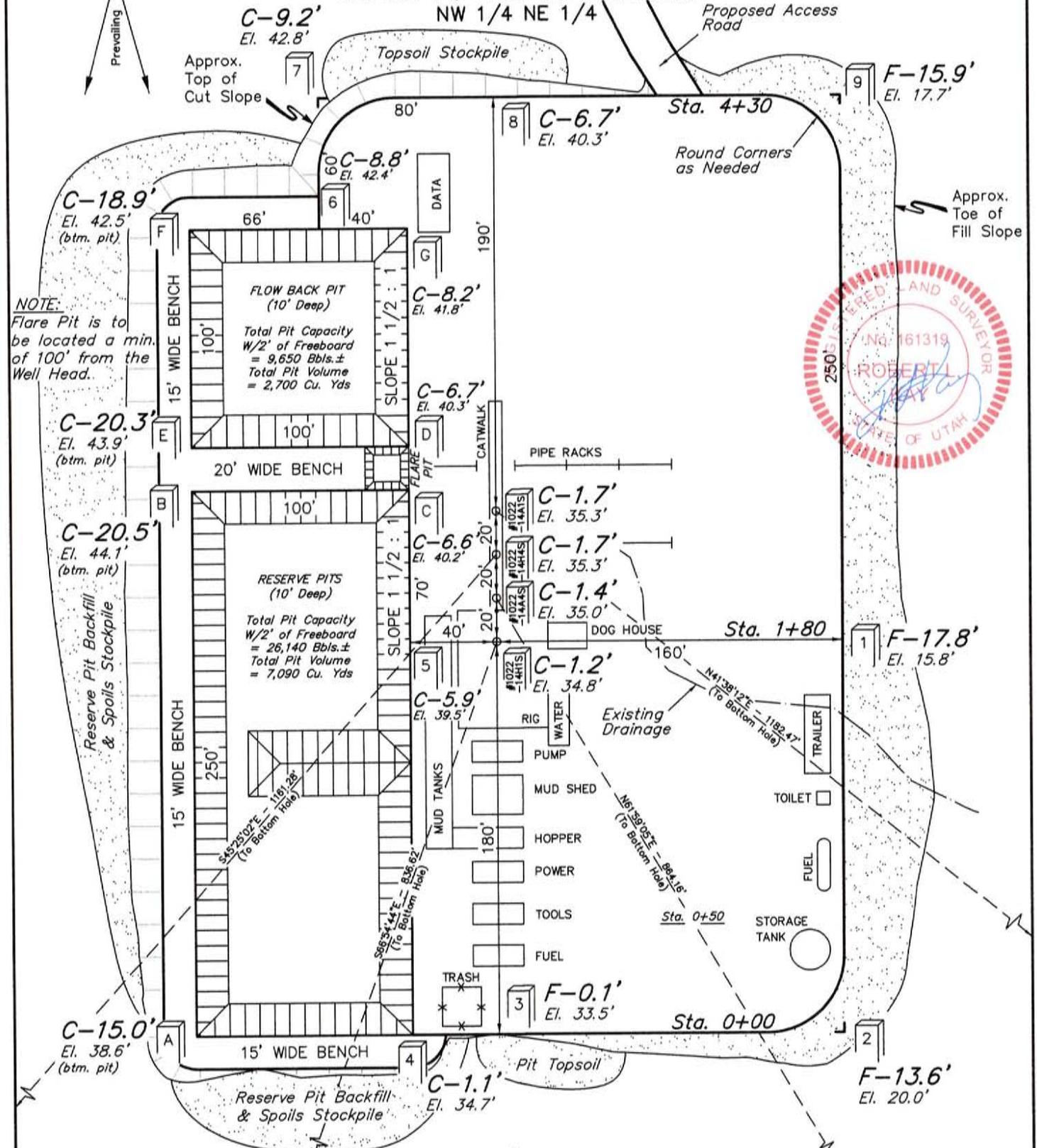
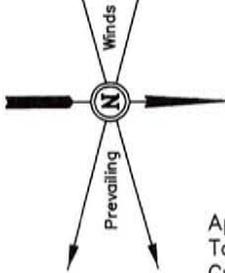
Kerr-McGee Oil & Gas Onshore LP

LOCATION LAYOUT FOR

NBU #1022-14H1S, #1022-14A4S,
 #1022-14H4S & #1022-14A1S
 SECTION 14, T10S, R22E, S.L.B.&M.
 NW 1/4 NE 1/4

FIGURE #1

SCALE: 1" = 60'
 DATE: 08-15-08
 Drawn By: C.C.



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

C-9.2'
 El. 42.8'
 Approx. Top of Cut Slope

F-15.9'
 El. 17.7'

FLOW BACK PIT
 (10' Deep)
 Total Pit Capacity
 W/2' of Freeboard
 = 9,650 Bbls.±
 Total Pit Volume
 = 2,700 Cu. Yds

RESERVE PITS
 (10' Deep)
 Total Pit Capacity
 W/2' of Freeboard
 = 26,140 Bbls.±
 Total Pit Volume
 = 7,090 Cu. Yds



Elev. Ungraded Ground at #1022-14H1S Location Stake = 5234.8'
 Elev. Graded Ground at #1022-14H1S Location Stake = 5233.6'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

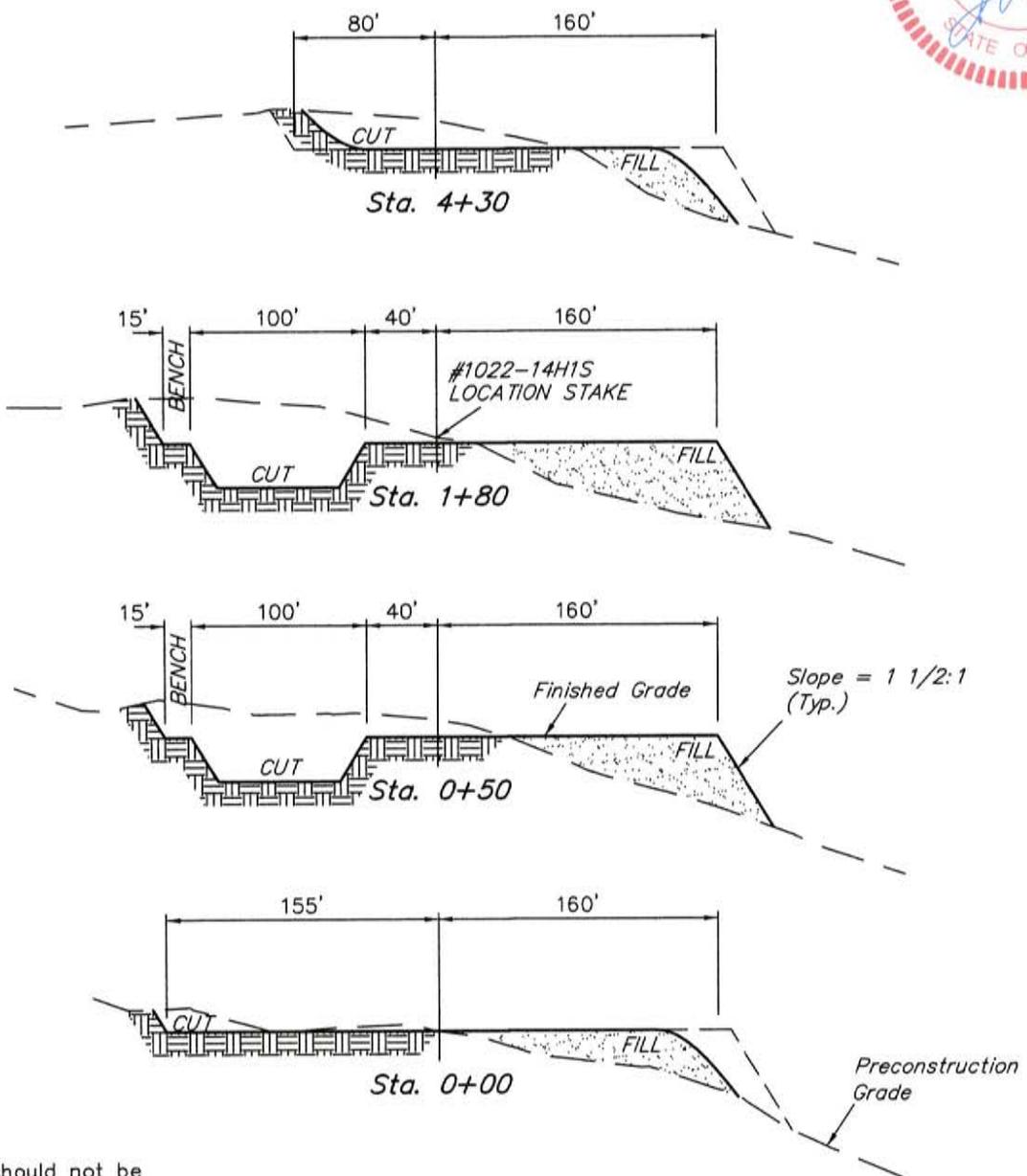
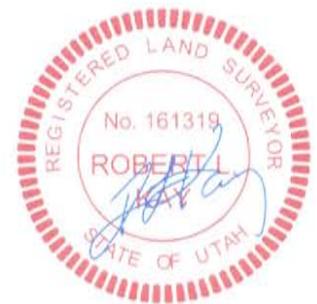
APIWellNo:43047502240000

Kerr-McGee Oil & Gas Onshore LP

FIGURE #2

X-Section Scale
 1" = 40'
 1" = 100'
 DATE: 08-15-08
 Drawn By: C.C.

TYPICAL CROSS SECTIONS FOR
 NBU #1022-14H1S, #1022-14A4S,
 #1022-14H4S & #1022-14A1S
 SECTION 14, T10S, R22E, S.L.B.&M.
 NW 1/4 NE 1/4



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 3,060 Cu. Yds.
Remaining Location	= 28,940 Cu. Yds.
TOTAL CUT	= 32,000 CU.YDS.
FILL	= 21,540 CU.YDS.

EXCESS MATERIAL	= 10,460 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 7,960 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 2,500 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

APIWellNo:43047502240000

Kerr-McGee Oil & Gas Onshore LP

NBU #1022-14A1S, #1022-14H1S, #1022-14A4S & #1022-14H4S

SECTION 14, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 59.15 MILES.



Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: Plan #1

Kerr McGee Oil and Gas Onshore LP

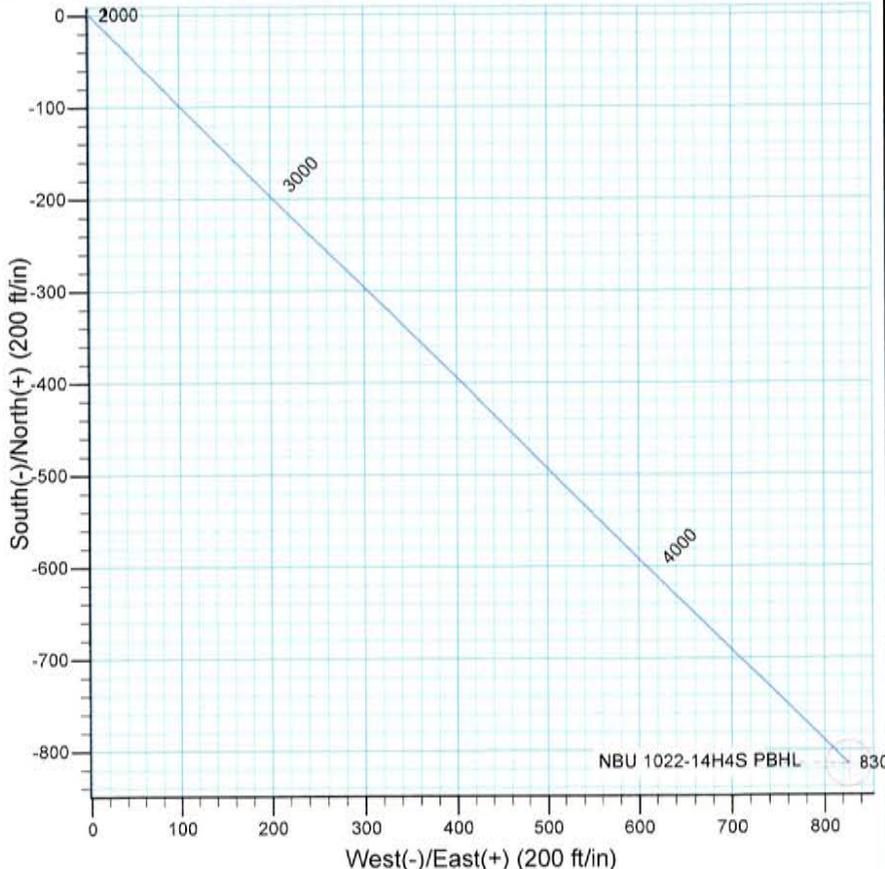
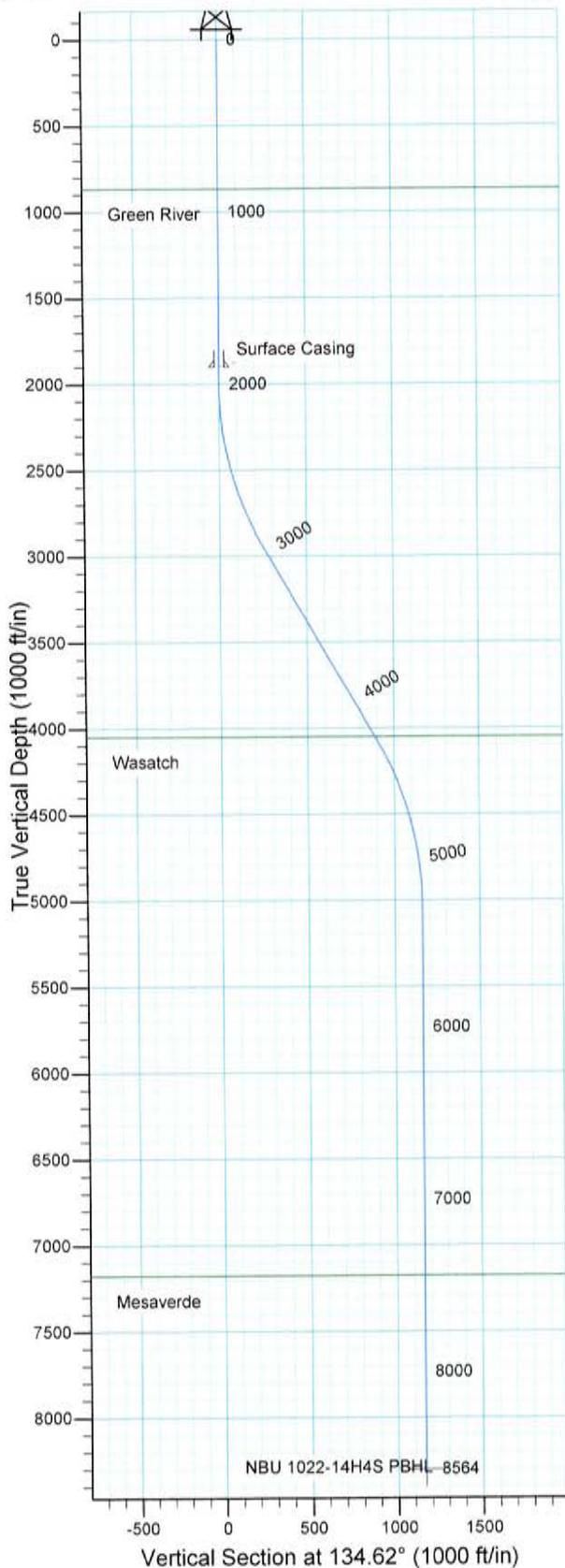


Azimuths to True North
Magnetic North: 11.35°

Magnetic Field
Strength: 52603.3snT
Dip Angle: 65.92°
Date: 10/21/2008
Model: IGRF2005-10

WELL DETAILS: NBU 1022-14H4S

GL 5234' & RKB 18' @ 5252.00ft 5234.00
+N/-S 0.00 +E/-W 0.00 Northing 596779.10 Easting 2588099.72 Latitude 39° 57' 10.350 N Longitude 109° 24' 7.130 W



Plan: Plan #1 (NBU 1022-14H4S/OH)

Created By: Julie Cruse Date: 2008-10-21

PROJECT DETAILS: Uintah County, UT

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302
Location: Sec 14 T10S R22E
System Datum: Mean Sea Level
Local North: True

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	
3000.00	30.00	134.62	2954.93	-179.74	182.11	3.00	134.62	255.87	
4298.30	30.00	134.62	4079.29	-635.74	644.13	0.00	0.00	905.02	
5298.30	0.00	0.00	5034.22	-815.48	826.24	3.00	180.00	160.90	
8564.08	0.00	0.00	8300.00	-815.48	826.24	0.00	0.00	160.90	NBU 1022-14H4S PBHL

'APIWellNo:43047502240000'



Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT
NBU 1022-14B Pad
NBU 1022-14H4S
OH

Plan: Plan #1

Standard Planning Report

21 October, 2008

Database: EDM 2003.16 Multi User DB
Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 18' @ 5252.00ft
MD Reference: GL 5234' & RKB 18' @ 5252.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Uintah County, UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	NBU 1022-14B Pad, Sec 14 T10S R22E				
Site Position:		Northing:	596,779.66 ft	Latitude:	39° 57' 10.360 N
From:	Lat/Long	Easting:	2,588,080.23 ft	Longitude:	109° 24' 7.380 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	1.34 °

Well	NBU 1022-14H4S, 1229' FNL 1397' FEL					
Well Position	+N/-S	0.00 ft	Northing:	596,779.10 ft	Latitude:	39° 57' 10.350 N
	+E/-W	0.00 ft	Easting:	2,588,099.72 ft	Longitude:	109° 24' 7.130 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,234.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	10/21/2008	11.35	65.92	52,603

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	134.62	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,000.00	30.00	134.62	2,954.93	-179.74	182.11	3.00	3.00	0.00	134.62	
4,298.30	30.00	134.62	4,079.29	-635.74	644.13	0.00	0.00	0.00	0.00	
5,298.30	0.00	0.00	5,034.22	-815.48	826.24	3.00	-3.00	0.00	180.00	
8,564.08	0.00	0.00	8,300.00	-815.48	826.24	0.00	0.00	0.00	0.00	NBU 1022-14H4S PB

'APIWellNo:43047502240000'

Database: EDM 2003.16 Multi User DB
Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 18' @ 5252.00ft
MD Reference: GL 5234' & RKB 18' @ 5252.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
866.00	0.00	0.00	866.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River									
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
Surface Casing									
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	3.00	134.62	2,099.95	-1.84	1.86	2.62	3.00	3.00	0.00
2,200.00	6.00	134.62	2,199.63	-7.35	7.45	10.46	3.00	3.00	0.00
2,300.00	9.00	134.62	2,298.77	-16.52	16.74	23.51	3.00	3.00	0.00
2,400.00	12.00	134.62	2,397.08	-29.32	29.70	41.74	3.00	3.00	0.00
2,500.00	15.00	134.62	2,494.31	-45.71	46.32	65.08	3.00	3.00	0.00
2,600.00	18.00	134.62	2,590.18	-65.66	66.53	93.48	3.00	3.00	0.00
2,700.00	21.00	134.62	2,684.43	-89.11	90.28	126.85	3.00	3.00	0.00
2,800.00	24.00	134.62	2,776.81	-115.99	117.52	165.12	3.00	3.00	0.00
2,900.00	27.00	134.62	2,867.06	-146.23	148.15	208.16	3.00	3.00	0.00
3,000.00	30.00	134.62	2,954.93	-179.74	182.11	255.87	3.00	3.00	0.00
3,100.00	30.00	134.62	3,041.53	-214.86	217.70	305.87	0.00	0.00	0.00
3,200.00	30.00	134.62	3,128.13	-249.99	253.28	355.87	0.00	0.00	0.00
3,300.00	30.00	134.62	3,214.74	-285.11	288.87	405.87	0.00	0.00	0.00
3,400.00	30.00	134.62	3,301.34	-320.23	324.46	455.87	0.00	0.00	0.00
3,500.00	30.00	134.62	3,387.94	-355.35	360.04	505.87	0.00	0.00	0.00
3,600.00	30.00	134.62	3,474.54	-390.48	395.63	555.87	0.00	0.00	0.00
3,700.00	30.00	134.62	3,561.15	-425.60	431.21	605.87	0.00	0.00	0.00
3,800.00	30.00	134.62	3,647.75	-460.72	466.80	655.87	0.00	0.00	0.00
3,900.00	30.00	134.62	3,734.35	-495.85	502.39	705.87	0.00	0.00	0.00
4,000.00	30.00	134.62	3,820.96	-530.97	537.97	755.87	0.00	0.00	0.00
4,100.00	30.00	134.62	3,907.56	-566.09	573.56	805.87	0.00	0.00	0.00
4,200.00	30.00	134.62	3,994.16	-601.22	609.15	855.87	0.00	0.00	0.00
4,262.17	30.00	134.62	4,048.00	-623.05	631.27	886.96	0.00	0.00	0.00
Wasatch									
4,298.30	30.00	134.62	4,079.29	-635.74	644.13	905.02	0.00	0.00	0.00
4,300.00	29.95	134.62	4,080.76	-636.34	644.73	905.87	3.00	-3.00	0.00
4,400.00	26.95	134.62	4,168.68	-669.80	678.63	953.50	3.00	-3.00	0.00
4,500.00	23.95	134.62	4,258.96	-699.98	709.21	996.47	3.00	-3.00	0.00
4,600.00	20.95	134.62	4,351.37	-726.80	736.39	1,034.65	3.00	-3.00	0.00

'APIWellNo:43047502240000'

Database: EDM 2003.16 Multi User DB
Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 18' @ 5252.00ft
MD Reference: GL 5234' & RKB 18' @ 5252.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,700.00	17.95	134.62	4,445.66	-750.19	760.08	1,067.95	3.00	-3.00	0.00
4,800.00	14.95	134.62	4,541.55	-770.08	780.23	1,096.26	3.00	-3.00	0.00
4,900.00	11.95	134.62	4,638.80	-786.41	796.79	1,119.51	3.00	-3.00	0.00
5,000.00	8.95	134.62	4,737.13	-799.15	809.69	1,137.65	3.00	-3.00	0.00
5,100.00	5.95	134.62	4,836.28	-808.26	818.92	1,150.61	3.00	-3.00	0.00
5,200.00	2.95	134.62	4,935.96	-813.71	824.44	1,158.37	3.00	-3.00	0.00
5,298.30	0.00	0.00	5,034.22	-815.48	826.24	1,160.90	3.00	-3.00	0.00
5,300.00	0.00	0.00	5,035.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,400.00	0.00	0.00	5,135.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,500.00	0.00	0.00	5,235.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,600.00	0.00	0.00	5,335.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,700.00	0.00	0.00	5,435.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,800.00	0.00	0.00	5,535.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
5,900.00	0.00	0.00	5,635.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,000.00	0.00	0.00	5,735.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,100.00	0.00	0.00	5,835.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,200.00	0.00	0.00	5,935.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,300.00	0.00	0.00	6,035.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,400.00	0.00	0.00	6,135.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,500.00	0.00	0.00	6,235.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,600.00	0.00	0.00	6,335.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,700.00	0.00	0.00	6,435.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,800.00	0.00	0.00	6,535.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
6,900.00	0.00	0.00	6,635.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,000.00	0.00	0.00	6,735.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,100.00	0.00	0.00	6,835.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,200.00	0.00	0.00	6,935.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,300.00	0.00	0.00	7,035.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,400.00	0.00	0.00	7,135.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,440.08	0.00	0.00	7,176.00	-815.48	826.24	1,160.90	0.00	0.00	0.00
Mesaverde									
7,500.00	0.00	0.00	7,235.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,600.00	0.00	0.00	7,335.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,700.00	0.00	0.00	7,435.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,800.00	0.00	0.00	7,535.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
7,900.00	0.00	0.00	7,635.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,000.00	0.00	0.00	7,735.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,100.00	0.00	0.00	7,835.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,200.00	0.00	0.00	7,935.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,300.00	0.00	0.00	8,035.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,400.00	0.00	0.00	8,135.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,500.00	0.00	0.00	8,235.92	-815.48	826.24	1,160.90	0.00	0.00	0.00
8,564.08	0.00	0.00	8,300.00	-815.48	826.24	1,160.90	0.00	0.00	0.00

Database: EDM 2003.16 Multi User DB
Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 18' @ 5252.00ft
MD Reference: GL 5234' & RKB 18' @ 5252.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
- Shape									
NBU 1022-14H4S PBHL - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,300.00	-815.48	826.24	595,983.22	2,588,944.85	39° 57' 2.290 N	109° 23' 56.520 W

Casing Points				
Measured Depth	Vertical Depth	Name	Casing Diameter	Hole Diameter
(ft)	(ft)		(in)	(in)
1,900.00	1,900.00	Surface Casing	9.625	13.500

Formations						
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction	
(ft)	(ft)			(°)	(°)	
866.00	866.00	Green River		0.00		
4,262.17	4,048.00	Wasatch		0.00		
7,440.08	7,176.00	Mesaverde		0.00		

Paleontological Reconnaissance Survey Report

**Survey of Kerr McGee's Proposed Twin Wells "NBU #1022-14F2T,
14C4S, 14D3S & 14F4S" & "NBU #1022-14A1S, 14A4S, 14H1S
& 14H4S" (Sec. 14, T 10 S, R 22 E) & "Bonanza #1023-5IS"
(Sec. 5, T 10 S, R 23 E)**

Archy Bench & Asphalt Wash
Topographic Quadrangle
Uintah County, Utah

August 20, 2008

Prepared by Stephen D. Sandau
Paleontologist for
Intermountain Paleo-Consulting
P. O. Box 1125
Vernal, Utah 84078

INTRODUCTION

At the request of Raleen White of Kerr McGee Onshore LP and authorized by the BLM Vernal Field Office and James Kirkland of the Office of the State Paleontologist, a paleontological reconnaissance survey of Kerr McGee's proposed twin wells "NBU #1022-14F2T, 14C4S, 14D3S & 14F4S" & "NBU #1022-14A1S, 14A4S, 14H1S & 14H4S" (Sec. 14, T 10 S, R 22 E) & "Bonanza #1023-5IS" (Sec. 5, T 10 S, R 23 E) was conducted by Simon Masters and Amanda Dopheide on July 12, 2008. The reconnaissance survey was conducted under the Utah BLM Paleontological Resources Use Permit #UT08-006C and Utah Paleontological Investigations Permit #07-356. This survey to locate, identify, and evaluate paleontological resources was done to meet requirements of the National Environmental Policy Act of 1969 and other State and Federal laws and regulations that protect paleontological resources.

FEDERAL AND STATE REQUIREMENTS

As mandated by the Federal and State government, paleontologically sensitive geologic formations on State lands that are considered for exchange or may be impacted due to ground disturbance require paleontological evaluation. This requirement complies with:

- 1) The National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321 et. Seq., P.L. 91-190);
- 2) The Federal Land Policy and Management Act (FLPMA) of 1976 (90 Stat. 2743, 43 U.S.C. § 1701-1785, et. Seq., P.L. 94-579);
- 3) The National Historic Preservation Act. 16 U.S.C. § 470-1, P.L. 102-575 in conjunction with 42 U.S.C. § 5320; and
- 4) The Utah Geological Survey. S. C. A.: 63-73-1. (1-21) and U.C.A.: 53B-17-603

The new Potential Fossil Yield Classification (PFYC) System (October, 2007) replaces the Condition Classification System from Handbook H-8270-1. Geologic units are classified based on the relative abundance of vertebrate fossils or scientifically significant invertebrate or plant fossils and their sensitivity to adverse impacts, with a higher class number indicating a higher potential.

- **Class 1 – Very Low.** Geologic units (igneous, metamorphic, or Precambrian) not likely to contain recognizable fossil remains.
- **Class 2 – Low.** Sedimentary geologic units not likely to contain vertebrate fossils or scientifically significant non-vertebrate fossils. (Including modern eolian, fluvial, and colluvial deposits etc...)
- **Class 3 – Moderate or Unknown.** Fossiliferous sedimentary geologic units where fossil content varies in significance, abundance, and predictable occurrence; or sedimentary units of unknown fossil potential.
 - **Class 3a – Moderate Potential.** The potential for a project to be sited on or impact a significant fossil locality is low, but is somewhat higher for common fossils.

- **Class 3b – Unknown Potential.** Units exhibit geologic features and preservational conditions that suggest significant fossils could be present, but little information about the paleontological resources of the unit or the area is known.
- **Class 4 – High.** Geologic units containing a high occurrence of vertebrate fossils or scientifically significant invertebrate or plant fossils, but may vary in abundance and predictability.
 - **Class 4a** – Outcrop areas with high potential are extensive (greater than two acres) and paleontological resources may be susceptible to adverse impacts from surface disturbing actions.
 - **Class 4b** – Areas underlain by geologic units with high potential but have lowered risks of disturbance due to moderating circumstances such as a protective layer of soil or alluvial material; or outcrop areas are smaller than two contiguous acres.
- **Class 5 – Very High.** Highly fossiliferous geologic units that consistently and predictably produce vertebrate fossils or scientifically significant invertebrate or plant fossils.
 - **Class 5a** - Outcrop areas with very high potential are extensive (greater than two acres) and paleontological resources may be susceptible to adverse impacts from surface disturbing actions.
 - **Class 5b** - Areas underlain by geologic units with very high potential but have lowered risks of disturbance due to moderating circumstances such as a protective layer of soil or alluvial material; or outcrop areas are smaller than two contiguous acres.

It should be noted that many fossils, though common and unimpressive in and of themselves, can be important paleo-environmental, depositional, and chronostratigraphic indicators.

LOCATION

Kerr McGee’s proposed twin wells “NBU #1022-14F2T, 14C4S, 14D3S & 14F4S” & “NBU #1022-14A1S, 14A4S, 14H1S & 14H4S” (Sec. 14, T 10 S, R 22 E) & “Bonanza #1023-5IS” (Sec. 5, T 10 S, R 23 E) are on lands managed by the BLM and the State of Utah Trust Lands Administration (SITLA), east of East Bench, 17-20 miles southeast of Ouray, Utah, 15-20 miles south and southwest of Red Wash, Utah and 11-14 miles southwest of Bonanza, Utah. The project area can be found on the Archy Bench and Asphalt Wash 7.5 minute U. S. Geological Survey Quadrangle Map, Uintah County, Utah.

PREVIOUS WORK

The basins of western North America have long produced some of the richest fossil collections in the world. Early Cenozoic sediments are especially well represented throughout the western interior. Paleontologists started field work in Utah’s Uinta Basin as early as 1870

(Betts, 1871; Marsh, 1871, 1875a, 1875b). The Uinta Basin is located in the northeastern corner of Utah and covers approximately 31,000 sq. km (12,000 sq. miles) ranging in elevation from 1,465 to 2,130 m (4,800 to 7,000 ft) (Marsell, 1964; Hamblin et al., 1987). Middle to late Eocene time marked a period of dramatic change in the climate, flora, (Stucky, 1992) and fauna (Black and Dawson, 1966) of North America.

GEOLOGICAL AND PALEONTOLOGICAL OVERVIEW

Early in the geologic history of Utah, some 1,000 to 600 Ma, an east-west trending basin developed creating accommodation for 25,000 feet of siliclastics. Uplift of that filled-basin during the early Cenozoic formed the Uinta Mountains (Rasmussen et al., 1999). With the rise of the Uinta Mountains the asymmetrical synclinal Uinta Basin is thought to have formed through the effects of down warping in connection with the uplift. Throughout the Paleozoic and Mesozoic deposition fluctuated between marine and non-marine environments laying down a thick succession of sediments in the area now occupied by the Uinta Basin. Portions of these beds crop out on the margins of the basin due to tectonic events during the late Mesozoic.

Early Tertiary Uinta Basin sediments were deposited in alternating lacustrine and fluvial environments. Large shallow lakes periodically covered most of the basin and surrounding areas during early to mid Eocene time (Abbott, 1957). These lacustrine sediments show up in the western part of the basin, dipping 2-3 degrees to the northeast and are lost in the subsurface on the east side. The increase of cross-bedded, coarse-grained sandstone and conglomerates preserved in paleo-channels indicates a transition to a fluvial environment toward the end of the epoch.

Four Eocene formations are recognized in the Uinta Basin: the Wasatch, Green River, Uinta and Duchesne River, respectively (Wood, 1941). The Uinta Formation is subdivided into two lithostratigraphic units namely: the Wagonhound Member (Wood, 1934), formerly known as Uinta A and B (Osborn, 1895, 1929) and the Myton Member previously regarded as the Uinta C.

Within the Uinta Basin in northeast Utah, the Uinta Formation in the western part of the basin is composed primarily of lacustrine sediments inter-fingering with over-bank deposits of silt and mudstone and westward flowing channel sands and fluvial clays, muds, and sands in the east (Bryant et al, 1990; Ryder et al, 1976). Stratigraphic work done by early geologists and paleontologists within the Uinta Formation focused on the definition of rock units and attempted to define a distinction between early and late Uintan faunas (Riggs, 1912; Peterson and Kay, 1931; Kay 1934). More recent work focused on magnetostratigraphy, radioscopic chronology, and continental biostratigraphy (Flynn, 1986; Prothero, 1996). Well-known for its fossiliferous nature and distinctive mammalian fauna of mid-Eocene Age, the Uinta Formation is the type formation for the Uintan Land Mammal Age (Wood et al, 1941).

The Duchesne River Formation of the Uinta Basin in northeastern Utah is composed of a succession of fluvial and flood plain deposits composed of mud, silt and sandstone. The source area for these late Eocene deposits is from the Uinta Mountains indicated by paleocurrent data (Anderson and Picard, 1972). In Peterson's (1931c) paper, the name "Duchesne Formation" was

applied to the formation and it was later changed to the “Duchesne River Formation” by Kay (1934). The formation is divided up into four members: the Brennan Basin, Dry Gulch Creek, LaPoint, and Starr Flat (Anderson and Picard, 1972). Debates concerning the Duchesne River Formation, as to whether its age was late Eocene or early Oligocene, have surfaced throughout the literature of the last century (Wood et al., 1941; Scott 1945). Recent paleo-magnetostratigraphic work (Prothero, 1996) shows that the Duchesne River Formation is late Eocene in time.

FIELD METHODS

In order to determine if the proposed project area contained any paleontological resources, a reconnaissance survey was performed. An on-site observation of the proposed areas undergoing surficial disturbance is necessary because judgments made from topographic maps alone are often unreliable. Areas of low relief have potential to be erosional surfaces with the possibility of bearing fossil materials rather than surfaces covered by unconsolidated sediment or soils.

When found within the proposed construction areas, outcrops and erosional surfaces were checked to determine if fossils were present and to assess needs. Careful effort is made during surveys to identify and evaluate significant fossil materials or fossil horizons when they are found. Microvertebrates, although rare, are occasionally found in anthills or upon erosional surfaces and are of particular importance.

PROJECT AREA

The project area is situated in the Wagonhound Member (Uinta B) of the Uinta Formation. The following list provides a description of the proposed twin wells.

NBU #1022-14F2T, 14C4S, 14D3S & 14F4S

The proposed well for “NBU #1022-14F2T” is a twin to “CIGE # 43” located in the NW/NW quarter-quarter section of Sec. 14, T 10 S, R 22 E (Figure 1). It is staked on relatively flat ground that has been previously disturbed. The undisturbed ground is covered in colluvium and cobble-sized pieces of purple sandstone. An outcrop of purple sandstone was observed approximately 3 ft. south of the existing well pad. No fossils were found.

NBU #1022-14A1S, 14A4S, 14H1S & 14H4S

The proposed access road travels 100 ft. east from the existing well “NBU #461” to the proposed well pad “NBU #1022-14A” located in the SW/NE quarter-quarter section of Sec. 14, T 10 S, R 22 E (Figure 1). The proposed access road and well pad are staked on relatively flat ground covered by previously disturbed soil, colluvium, and cobble-sized pieces of purple sandstone. No fossils were found.

Bonanza #1023-5IS

The proposed well “Bonanza #1023-5IS” is a twin to well “Southman Canyon #4-5”, and is located on the existing “Southman Canyon 4-5” well pad in the NE/SE quarter-quarter section of Sec. 5, T 10 S, R 23 E (Figure 2). The proposed well is situated primarily on level ground that has been previously disturbed. Undisturbed ground is covered with colluvium and cobble-sized pieces of purple sandstone. No fossils were found.

SURVEY RESULTS

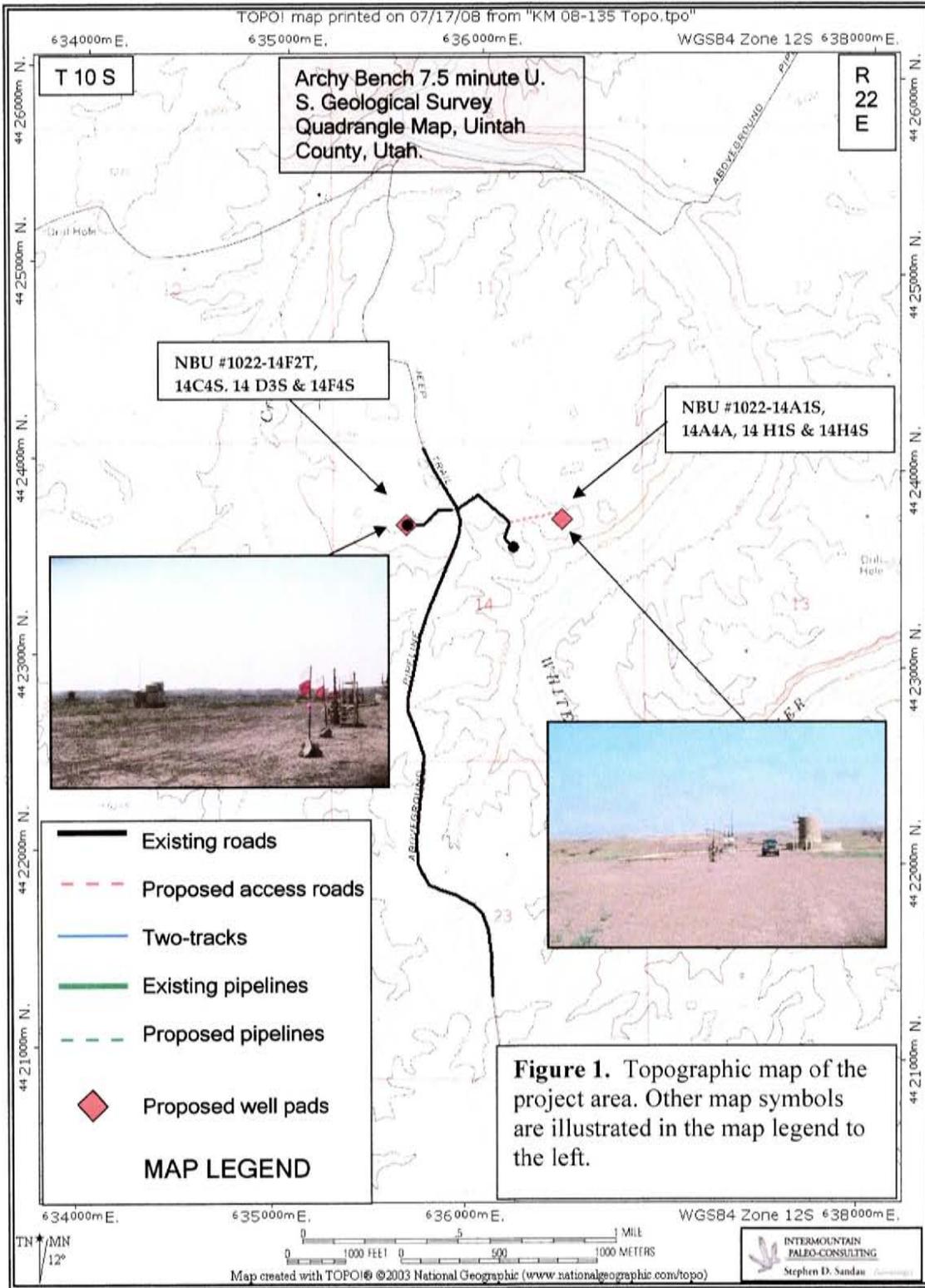
PROJECT	GEOLOGY	PALEONTOLOGY
“NBU #1022-14F2T, 14C4S, 14D3S & 14F4S” (Sec. 14, T 10 S, R 22 E)	The proposed well is staked on relatively flat ground that has been previously disturbed. Undisturbed ground is covered in colluvium and cobble-sized pieces of purple sandstone. An outcrop of purple sandstone was observed approximately 3 ft. south of the existing well pad.	No fossils were found. Class 3a
“NBU #1022-14A1S, 14A4S, 14H1S & 14H4S” (Sec. 14, T 10 S, R 22 E)	The proposed access road and well pad are staked on relatively flat ground covered by previously disturbed soil, colluvium, and cobble-sized pieces of purple sandstone.	No fossils were found. Class 3a
“Bonanza #1023-5IS” (Sec. 5, T 10 S, R 23 E)	The proposed well is situated primarily on level ground that has been previously disturbed. Undisturbed ground is covered with colluvium and cobble-sized pieces of purple sandstone.	No fossils were found. Class 3a

RECOMMENDATIONS

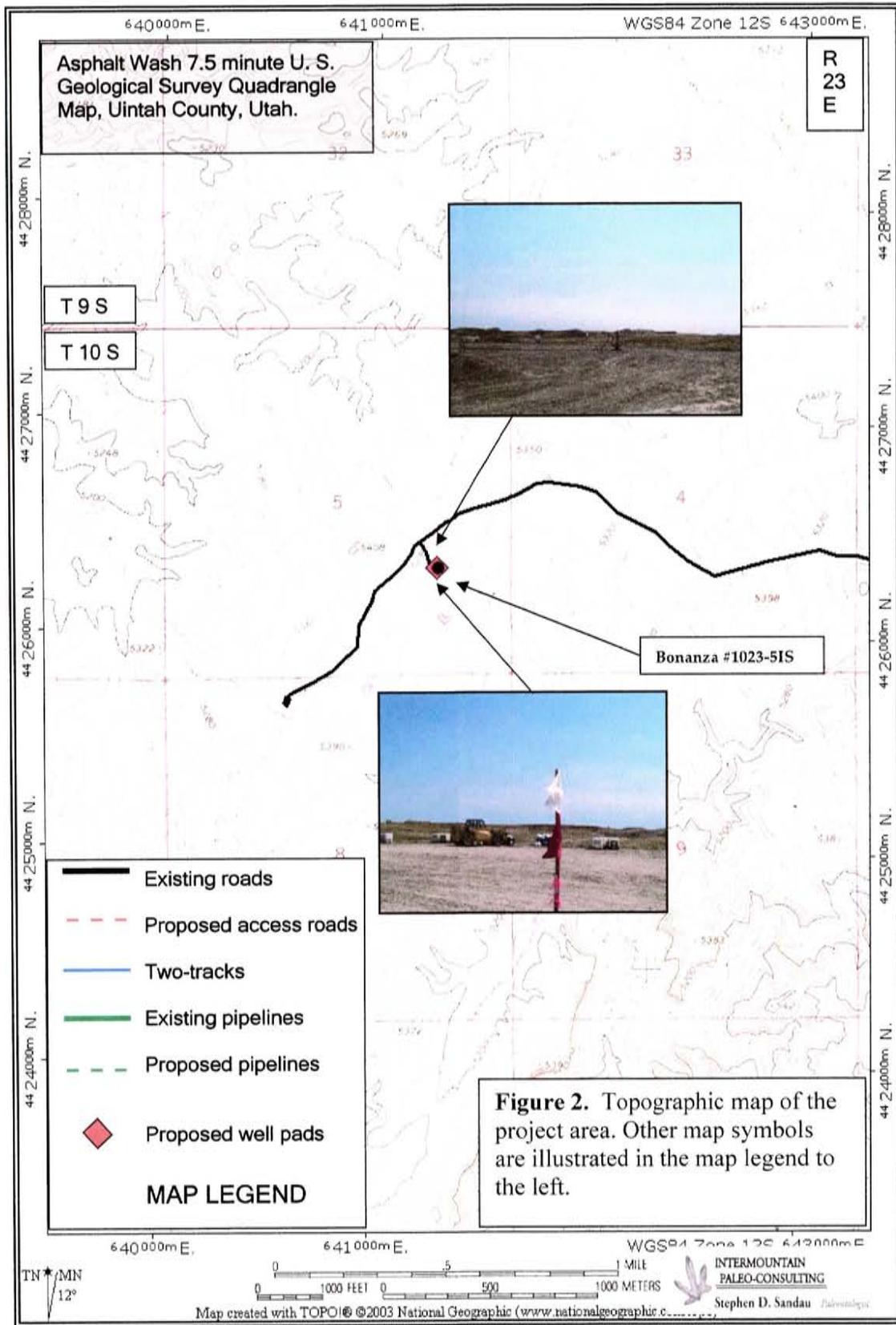
A reconnaissance survey was conducted for Kerr McGee's proposed twin wells "NBU #1022-14F2T, 14C4S, 14D3S & 14F4S" & "NBU #1022-14A1S, 14A4S, 14H1S & 14H4S" (Sec. 14, T 10 S, R 22 E) & "Bonanza #1023-5IS" (Sec. 5, T 10 S, R 23 E). The proposed well pads and the access road covered in this report showed no signs of vertebrate fossils. Therefore, we recommend that no paleontological restrictions should be placed on the development of the projects included in this report.

Buried pipeline will encounter Uinta formational sediments along most of the staked pipeline corridors yet indications from surface fossils predict that little if any vertebrate fossils will be disturbed.

Nevertheless, if any vertebrate fossil(s) are found during construction within the project area, Operator (Lease Holder) will report all occurrences of paleontological resources discovered to a geologist with the Vernal Field Office of the BLM and the Office of the State Paleontologist. The operator is responsible for informing all persons in the areas who are associated with this project of the requirements for protecting paleontological resources. Paleontological resources found on the public lands are recognized by the BLM and State as constituting a fragile and nonrenewable scientific record of the history of life on earth, and so represent an important and critical component of America's natural heritage. These resources are afforded protection under 43 CFR 3802 and 3809, and penalties possible for the collection of vertebrate fossils are under 43 CFR 8365.1-5.



'APIWellNo:43047502240000'



'APIWellNo:43047502240000'

REFERENCES CITED

- Abbott, W., 1957, Tertiary of the Uinta Basin: Intermountain Assoc. Petroleum Geologists Guidebook, Eighth Ann. Field Conf., p. 102-109.
- Anderson, D. W., and Picard, M. D., 1972, Stratigraphy of the Duchesne River Formation (Eocene-Oligocene?), northern Uinta Basin, northeastern Utah: Utah Geological and Mineralogical Survey Bulletin 97, p. 1-28.
- Betts, C. W., 1871, The Yale College expedition of 1870: Harper's New Monthly Magazine, v. 43, p. 663-671.
- Black, C. C. and Dawson, M. R., 1966, A Review of Late Eocene Mammalian Faunas from North America: American Journal of Science, v. 264, p. 321-349.
- Bryant, B., Naeser C. W., Marvin R. F., Mahner H. H., 1989, Cretaceous and Paleogene Sedimentary Rocks and Isotopic Ages of Paleogene Tuffs, Uinta basin, Utah. And Ages of Late Paleogene and Neogene Tuffs and the Beginning of Rapid Regional Extension, Eastern Boundary of the Basin and Range Province near Salt lake City, Utah: In: Evolution of Sedimentary basins-Uinta and Piceance Basins. U. S. Geological Survey Bulletin 1787-J, K.
- Flynn, J. J., 1986, Correlation and geochronology of middle Eocene strata from the western United States: Palaeogeographic, Palaeoclimatology, Palaeoecology, v. 55, p. 335-406.
- Hamblin, A. H. and Miller, W. E., 1987, Paleogeography and Paleoecology of the Myton Pocket, Uinta Basin, Utah (Uinta Formation-Upper Eocene): Brigham Young University Geology Studies, v. 34, p 33-60.
- Kay, J. L., 1934, Tertiary formations of the Uinta Basin, Utah: Annals of Carnegie Museum, v. 23, p. 357-371.
- Marsell, R. E., 1964, Geomorphology of the Uinta Basin-A Brief Sketch: Thirteenth annual Field Conference. Association of Petroleum Geologists, p. 34-46.
- Marsh, O. C., 1871, on the geology of the Eastern Uintah Mountains: American Journal of Science and Arts, v. 1, p. 1-8.
- 1875a, Ancient lake basins of the Rocky Mountain region: American Journal of Science and Arts, v. 9, p. 49-52.
- 1875b, Notice of new Tertiary mammals, IV: American Journal of Science and Arts, Third Series, v. 9, p. 239-250.

- Osborn, H. F., 1895, Fossil mammals of the Uinta beds, expedition of 1894: American Museum of Natural History Bulletin, v. 7, p. 71-106.
- 1929, The Titanotheres of Ancient Wyoming, Dakota and Nebraska: Monograph of the U. S. Geological Survey, v. 55, p. 1-953.
- Peterson, O. A., 1931c, new species from the Oligocene of the Uinta: Annals of Carnegie Museum, v. 21, p. 61-78.
- Peterson, O. A. and Kay, J. L., 1931, The Upper Uinta Formation of Northeastern Utah: Annals of the Carnegie Museum, v. 20, p. 293-306.
- Prothero, D. R., 1996, Magnetic Stratigraphy and biostratigraphy of the middle Eocene Uinta Formation, Uinta Basin, Utah, *in* Prothero, D. R., and Emry, R. J. editors, The Terrestrial Eocene-Oligocene Transition in North America, p. 3-24.
- Rasmussen, D. T., Conroy, G. C., Friscia, A. R., Townsend, K. E. and Kinkel, M. D., 1999, Mammals of the middle Eocene Uinta Formation: Vertebrate Paleontology of Utah, p. 401-420.
- Riggs, E. S., 1912. New or Little Known Titanotheres from the Lower Uintah Formations: Field Museum of Natural History Geological Series, v. 159, p. 17-41.
- Ryder, R. T., Fouch, T. D., Elison, J. H., 1976, Early Tertiary sedimentation in the western Uinta Basin, Utah: Geological Society of America Bulletin v. 87, p. 496-512.
- Scott, W. B., 1945, The Mammalia of the Duchesne River Oligocene: Transactions of the American Philosophical Society, v. 34, p. 209-253.
- Stucky, R. K., 1992, Mammalian faunas in North America of Bridgerian to early Arikareean "age" (Eocene and Oligocene), *in* Prothero, D. R., and Berggren, W. A., eds., Eocene-Oligocene climatic and biotic evolution: Princeton University Press, p. 464-493.
- Wood, H. E., 1934, Revision of the Hyrachyidae: American Museum of Natural History Bulletin, v. 67, p. 181-295.
- and others, 1941, Nomenclature and Correlation of the North America Continental Tertiary: Geol. Soc. Amer. Bull., v. 52, no. 1, Jan. 1, p. 1-48. 52, no. 1, Jan. 1, p. 1-48.

CLASS I REVIEW OF KERR-MCGEE OIL AND GAS
ONSHORE LP'S PROPOSED NBU WELL LOCATIONS, TEMPORARY
WORK AREA, PIPELINE ROW, AND PIPELINE ROW EXTENSION,
TOWNSHIP 10S, RANGE 22E
UINTAH COUNTY, UTAH

CLASS I REVIEW OF KERR-MCGEE OIL AND GAS
ONSHORE LP'S PROPOSED NBU WELL LOCATIONS, TEMPORARY
WORK AREA, PIPELINE ROW, AND PIPELINE ROW EXTENSION,
TOWNSHIP 10S, RANGE 22E
UINTAH COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
and
State of Utah
School & Institutional Trust Lands Administration

Prepared Under Contract With:

Kerr-McGee Oil and Gas Onshore LP
1368 South 1200 East
Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 08-236

September 16, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

Public Lands Policy Coordination Office
Archaeological Survey Permit No. 117

INTRODUCTION

A Class I literature review was completed by Montgomery Archaeological Consultants Inc. (MOAC) in September 2008 of Kerr-McGee Onshore's proposed NBU well locations in Township 10S, Range 22E. The project area is situated east and west of the White River, south of the town of Vernal, Uintah County, Utah. The well pads are designated NBU 1022-01CT, 1022-03CT, 1022-03FT, 1022-03GT, 1022-04AT, 1022-04GT, 1022-04HT, 1022-05BT, 1022-05IT, 1022-05JT, 1022-7A4BS, 1022-7AT, 1022-7A4CS, 1022-7B2DS, 1022-10A2T, 1022-10FT, 1022-10HT, 1022-14A1S, 1022-14A4S, 1022-14H1S, and 1022-14H4S. In addition, the proposed White River to 83X lateral pipeline and work station are included in this review. This document was implemented at the request of Ms. Raleen White, Kerr-McGee Onshore LP, Denver, Colorado. Land status is public land administered by the Bureau of Land Management (BLM) Vernal Field Office and State of Utah School & Institutional Trust Lands Administration (SITLA).

The purpose of this Class I review is to identify, classify, and evaluate the previously conducted cultural resource inventories and archaeological sites in the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973 (amended 1990).

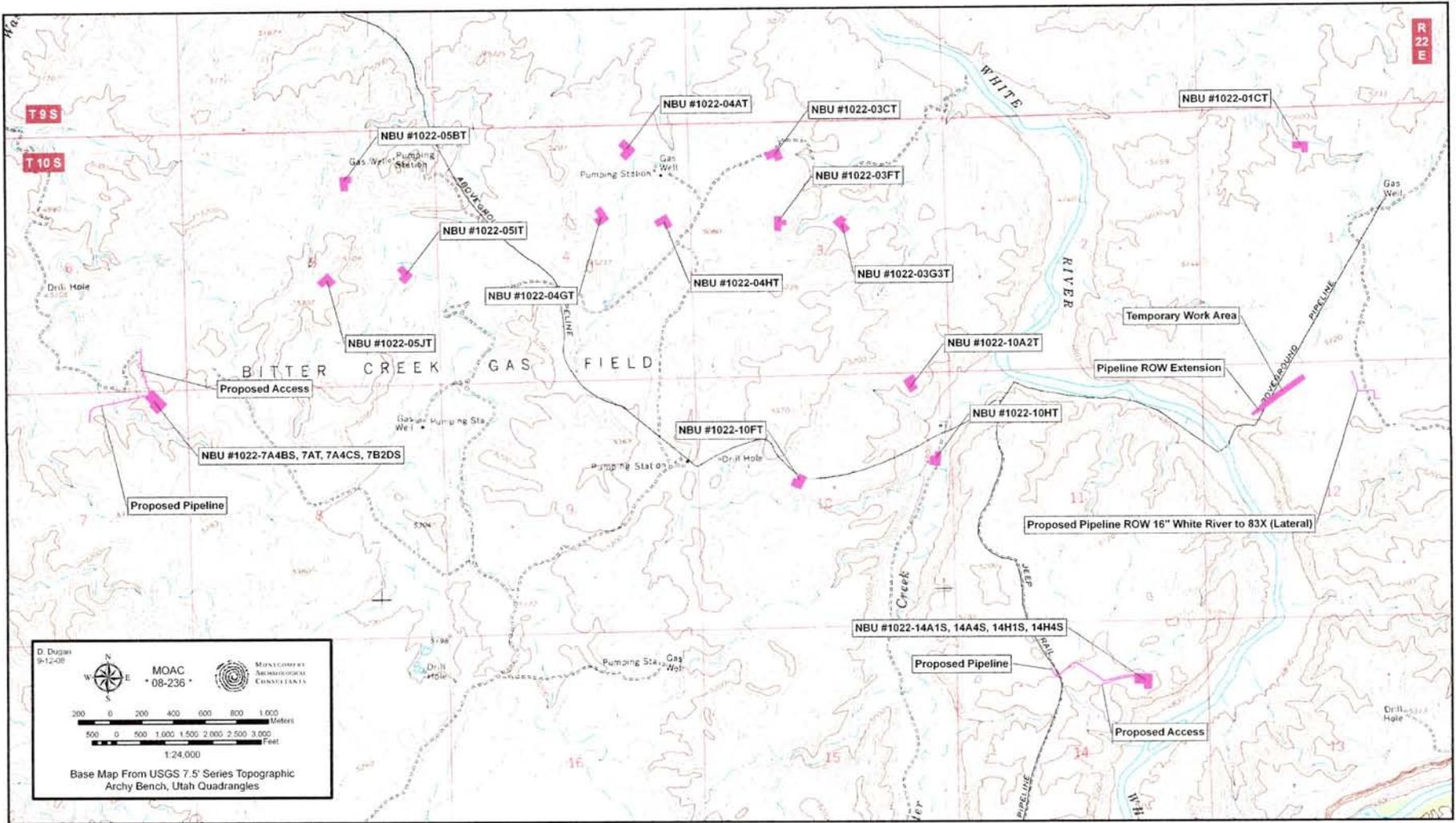
The project area in which Kerr-McGee Onshore's proposed NBU well locations and pipeline/workstation occur was previously inventoried by MOAC in 2007 for the Class III inventory of Township 10 South, Range 22 East (Montgomery 2008). A file search was completed by consulting MOAC's Class I existing data review of 459 square miles (293,805 acres) covering the Greater NBU study area between Bonanza and Ouray in Uintah County, northeastern Utah (Patterson et al. 2008). Kerr-McGee Oil & Gas Onshore LP proposes to explore and develop oil and natural gas resources throughout the area. Record searches were performed for this Class I project by Marty Thomas at the Utah State Historic Preservation Office (SHPO) on various dates between June 14, 2006 and January 27, 2007. The results of this Class I data review and Class III inventory indicated that no archaeological sites occur in the current project area.

DESCRIPTION OF THE PROJECT AREA

The project area is situated in the Bitter Creek Gas Field along the east and west sides of the White River in the Uinta Basin. The legal description is Township 10S, Range 22E Sections 1, 3, 4, 5, 6, 7, 10, 12 and 14 (Table 1; Figure 1).

Table 1. Kerr-McGee Onshore's 21 NBU Well Locations.

Well Designation	Legal Description	Access/Pipeline Corridor	Cultural Resources
1022-01CT	T10S R22E Sec. 1 NE/NW	None	None
1022-03CT	T10S R22E Sec. 3 NE/NW	None	None
1022-03FT	T10S R22E Sec. 3 SE/NW	None	None
1022-03GT	T10S R22E Sec. 4 SW/NE	None	None
1022-04AT	T10S R22E Sec. 4 NE/NE	None	None
1022-04GT	T10S R22E Sec. 4 SW/NE	None	None
1022-04HT	T10S R22E Sec. 4 SE/NE	None	None
1022-05BT	T10S R22E Sec. 5 NW/NE	None	None
1022-05IT	T10S R22E Sec. 5 NE/SE	None	None
1022-05JT	T10S R22E Sec. 5 NW/SE	None	None
1022-7A4BS, 1022-7AT 1022-7A4CS 1022-7B2DS	T10S R22E Sec. 7 NE/NE	Access 1050 ft Pipeline 1350 ft	None
1022-10A2T	T10S R22E Sec. 10 NE/NE	None	None
1022-10FT	T10S R22E Sec. 10 SE/NW	None	None
1022-10HT	T10S R22E Sec. 10 SE/NE	None	None
1022-14A1S, 1022-14A4S 1022-14H1S, 1022-14H4S	T10S R22E Sec. 14 NW/NE	Access 700 ft Pipeline 1700 ft	None
White Rv. To 83X Lateral PL	T10S R22E Sec. 12	900 ft	None
PL ROW Extension & Work Area	T10S R22E Sec. 12	1300 ft	None



The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. The geology is comprised of Tertiary age deposits, which include Paleocene age deposits and Eocene age fluvial and lacustrine sedimentary rocks. The Uinta Formation, which is predominate in the project area, occurs as eroded outcrops (formed by fluvial deposited, stream laid interbedded sandstone and mudstone), and is known for its prolific paleontological localities. Specifically, the inventory area is situated adjacent to the White River and Bitter Creek. Elevation ranges from 4800 to 5300 ft asl. The project occurs within the Upper Sonoran Desert Shrub Association which includes; sagebrush, shadscale, greasewood, mat saltbush, snakeweed, rabbitbrush, and prickly pear cactus. Modern disturbances include livestock grazing, roads, and oil/gas development.

CLASS I RESULTS AND RECOMMENDATIONS

The Class I literature review of Kerr-McGee Onshore's proposed NBU well locations in Township 10S, Range 22E resulted in the location of no cultural resources. Based on the findings, a determination of "no adverse impact" is recommended for the undertaking pursuant to Section 106, CFR 800.

REFERENCES CITED

- Montgomery, J. A.
2008 Cultural Resource Management Report for Kerr-McGee Oil and Gas Onshore LP's Greater NBU Blocks in Township 10 South, Range 22 East, Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Report No. U-07-MQ-1438.
- Patterson, J. J., J. Fritz, K. Lower-Eskelson, R. Stash and A. Thomas
2008 NBU Class I Existing Data Review for Kerr-McGee Oil & Gas Onshore LP, Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah.
- Stokes, W.L.
1986 *Geology of Utah*. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

API Number: 4304750224

Well Name: NBU 1022-14H4S

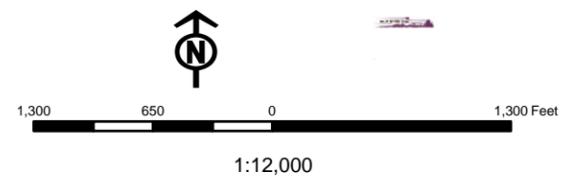
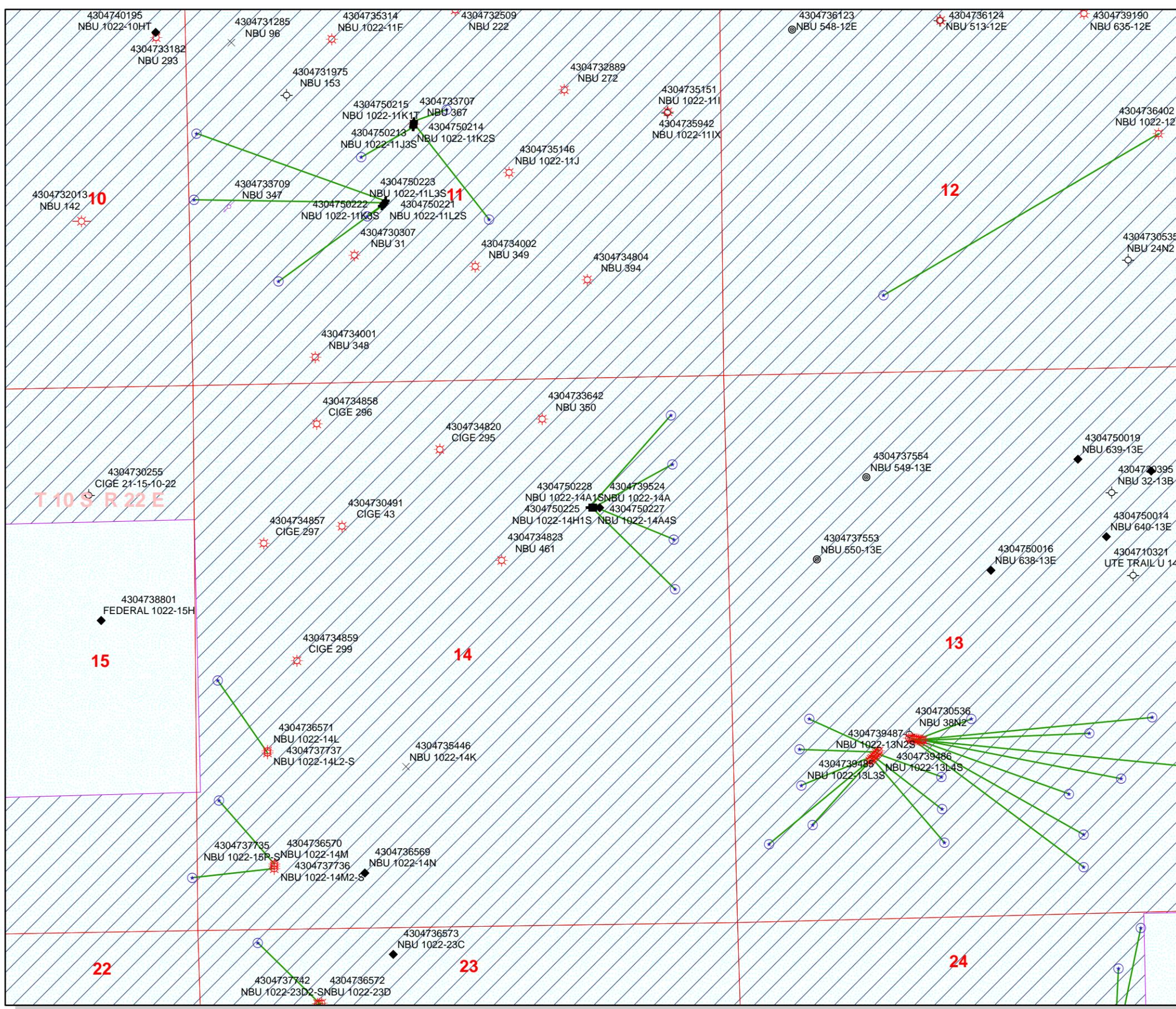
Township 10.0 S Range 22.0 E Section 14

Meridian: SLBM

Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	◆ <Null>
EXPLORATORY	◆ APD
GAS STORAGE	◆ DRL
NF PP OIL	◆ GI
NF SECONDARY	◆ GS
PI OIL	◆ LA
PP GAS	◆ NEW
PP GEOTHERML	◆ OPS
PP OIL	◆ PA
SECONDARY	◆ PGW
TERMINATED	◆ POW
Fields	◆ RET
STATUS	◆ SGW
ACTIVE	◆ SOW
COMBINED	◆ TA
Sections	◆ TW
Township	◆ WD
	◆ WI
	◆ WS





Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80205

November 13, 2008

Mrs. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 1022-14H4S
T10S R22E
Section 14: SENE
1229' FNL, 1397' FEL (surface)
2045' FNL, 600' FEL (bottom hole)
Uintah County, Utah

1173

Dear Mrs. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 1022-14H4S is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore

Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP


Jason K. Rayburn
Landman

RECEIVED

NOV 18 2008

DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 21, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-50224	NBU 1022-14H4S Sec 14	T10S R22E 1229 FNL 1397 FEL
	BHL Sec 14	T10S R22E 2045 FNL 0600 FEL
43-047-50225	NBU 1022-14H1S Sec 14	T10S R22E 1231 FNL 1357 FEL
	BHL Sec 14	T10S R22E 1560 FNL 0600 FEL
43-047-50227	NBU 1022-14A4S Sec 14	T10S R22E 1230 FNL 1377 FEL
	BHL Sec 14	T10S R22E 0825 FNL 0600 FEL
43-047-50228	NBU 1022-14A1S Sec 14	T10S R22E 1228 FNL 1417 FEL
	BHL Sec 14	T10S R22E 0345 FNL 0600 FEL
43-047-50226	NBU 922-31CT Sec 31	T09S R22E 0389 FNL 1592 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-21-08

Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 1022-14H4S 4304750224		
String	Surf	Prod	
Casing Size(")	9.625	4.500	
Setting Depth (TVD)	1900	8564	
Previous Shoe Setting Depth (TVD)	0	1900	
Max Mud Weight (ppg)	8.3	12.0	
BOPE Proposed (psi)	0	5000	
Casing Internal Yield (psi)	3520	7780	
Operators Max Anticipated Pressure (psi)	5310	11.9	

Calculations	Surf String	9.625	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	820	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	592	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	402	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	402	NO
Required Casing/BOPE Test Pressure=		1900	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

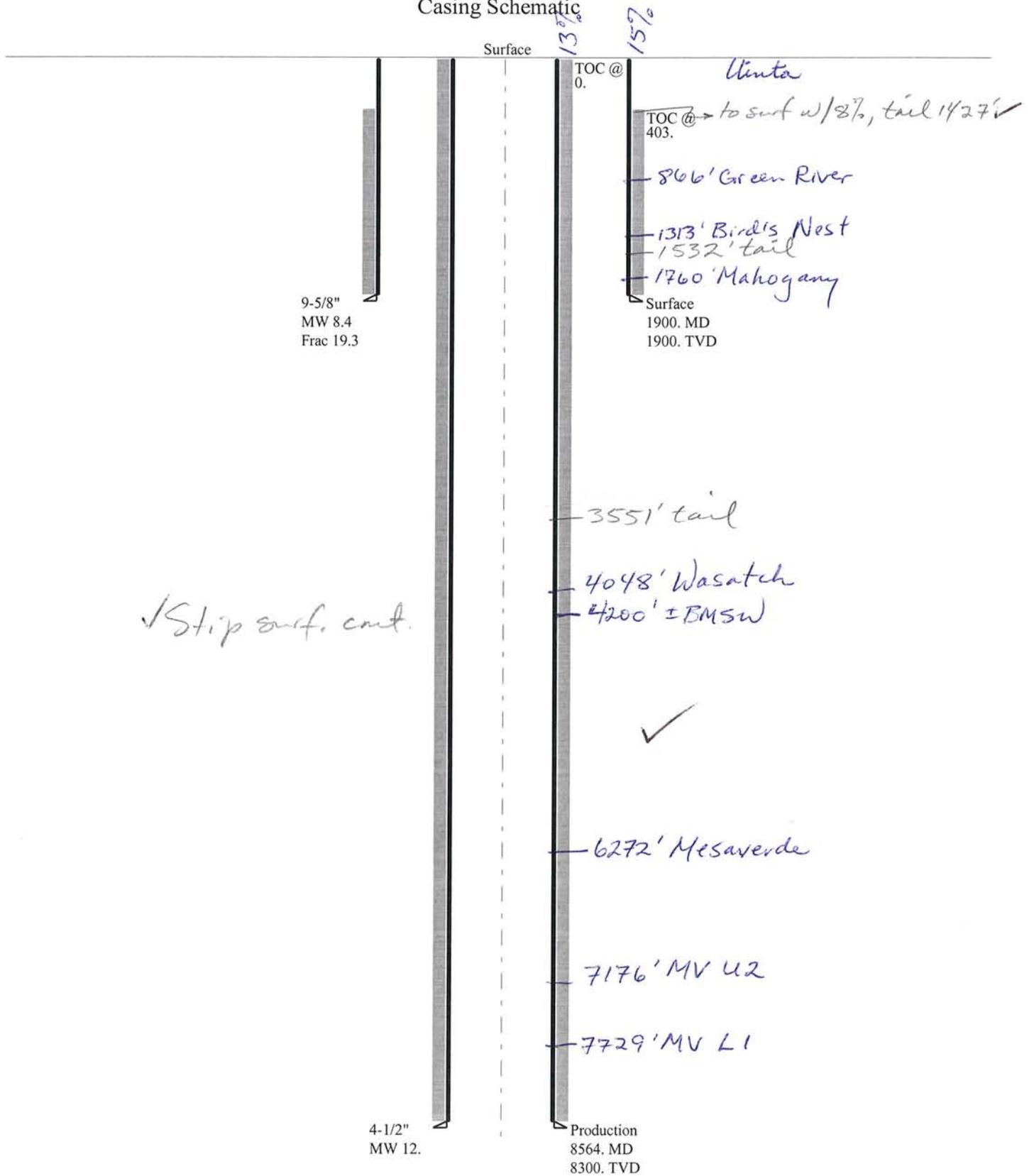
Calculations	Prod String	4.500	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	5344	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	4316	YES
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	3460	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	3878	NO
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1900	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047502240000 NBU 1022-14H4S

Casing Schematic



Well name:	43047502240000 NBU 1022-14H4S		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Surface	Project ID:	43-047-50224-0000
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,672 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 1,900 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.000

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 1,664 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 101 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 403 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,564 ft
Next mud weight: 12.000 ppg
Next setting BHP: 5,339 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,900 ft
Injection pressure: 1,900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1900	9.625	36.00	J-55	LT&C	1900	1900	8.796	15535
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	829	2020	2.437	1900	3520	1.85	68.4	453	6.62 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: January 22, 2009
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1900 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047502240000 NBU 1022-14H4S		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Production	Project ID:	43-047-50224-0000
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 12.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.000

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 190 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 3,348 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,174 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,075 ft

Directional Info - Build & Drop

Kick-off point 2100 ft
Departure at shoe: 1161 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8564	4.5	11.60	I-80	LT&C	8300	8564	3.875	113045
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5174	6360	1.229	5174	7780	1.50	96.3	212	2.20 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: January 22, 2009
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8300 ft, a mud weight of 12 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

From: Jim Davis
To: Bonner, Ed; Mason, Diana
Date: 3/16/2009 11:00 AM
Subject: Kerr McGee approvals (7)

CC: Garrison, LaVonne

The following wells have been approved by SITLA including arch and paleo clearance.

NBU 1022-14A1S 43-047-50228
NBU 1022-14A4S 43-047-50227
NBU 1022-14H1S 43-047-50225
NBU 1022-14H4S 43-047-50224
NBU 1022-11F4S 43-047-50212
NBU 1022-11K2S 43-047-50214
NBU 1022-11J3S 43-047-50213

-Jim Davis

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator KERR-MCGEE OIL & GAS ONSHORE, L.P.
Well Name NBU 1022-14H4S
API Number 43047502240000 **APD No** 1173 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NWNE **Sec** 14 **Tw** 10.0S **Rng** 22.0E 1229 FNL 1397 FEL
GPS Coord (UTM) 636512 4423543 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jim Davis (SITLA), Ramie Hoopes, Griz Oleen and Tony Kzneck (Kerr McGee), Pat Rainbolt (UDWR) and David Kay (Uintah Engineering and Land Surveying).

Regional/Local Setting & Topography

The general area is near the end of Archy Bench located between the White River to the east and Bitter Creek to the west. A few rounded to flat-topped ridges or benches occur. The area contains numerous side draws with side-slopes that become excessively steep often forming vertical cliffs as they break off into these major drainages. Access is by existing roads except for 0.15 miles of new road which will be required.. Ouray Utah is approximately 29 road miles to the northwest.

Four wells will be directionally drilled from this pad. The pad is oriented in an east-west direction with the south portion beginning on a flat-topped ridge which extends away from a higher knoll capped with sandstone bedrock. This ridge also extends to the northeast toward the White River rim with the river being approximately 1/5 mile from the location. The ridge with the location also slopes off moderately steep to the north toward a deep side-draw. The heads of the draws and swales within the site on the north will be filled during construction. No drainages intersect the location and no diversions are needed. No seeps, springs or streams exist in the immediate area. The selected site appears to be a good location for constructing a pad and drilling and operating the proposed wells and because of rough topography, the only location available in the area.

The surface and minerals are both owned by SITLA.

Surface Use Plan

Current Surface Use

- Grazing
- Recreational
- Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.15	Width 315 Length 370	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

A fair vegetation stand including cheatgrass, black sagebrush, broom snakeweed, shadscale, Indian Ricegrass, Gardner saltbrush, globe mallow and annuals exist.

Sheep, deer, antelope, coyote, and other small mammals and birds.

Soil Type and Characteristics

Shallow gravely, rocky sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potential Observed?** N **Cultural Survey Run?** **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	35

1 Sensitivity Level

Characteristics / Requirements

A reserve pit 100'x 250'x 10' deep is planned in an area of cut in the south east corner of the location. Because the length of time the reserve pit will be used and the roughness of the terrain, Kerr McGee committed to line it with a double 20-mil.liner and an appropriate thickness of felt sub-liner to cushion the rock. A second pit for completion flows is shown on the Layout Sheet. If it is to be constructed it will be applied for separately.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 40 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

11/18/2008
Date / Time

Application for Permit to Drill Statement of Basis

3/17/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1173	43047502240000	FILED	GW	S	No
Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.		Surface Owner-APD		
Well Name	NBU 1022-14H4S		Unit	NATURAL BUTTES	
Field	NATURAL BUTTES		Type of Work	DRILL	
Location	NWNE 14 10S 22E S 1229 FNL 1397 FEL GPS Coord (UTM) 636502E 4423532N				

Geologic Statement of Basis

Kerr McGee proposes to set 1,900' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 4,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 14. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought to above the base of the moderately saline groundwater in order to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

12/2/2008
Date / Time

Surface Statement of Basis

The general area is near the end of Archy Bench located between the White River to the east and Bitter Creek to the west. A few rounded to flat-topped ridges or benches occur. The area contains numerous side draws with side-slopes that become excessively steep often forming vertical cliffs as they break off into these major drainages. Access is by existing roads except for 0.15 miles of new road which will be required.. Ouray Utah is approximately 29 road miles to the northwest.

Four wells will be directionally drilled from this pad. The pad is oriented in an east-west direction with the south portion beginning on a flat-topped ridge which extends away from a higher knoll capped with sandstone bedrock. This ridge also extends to the northeast toward the White River rim with the river being approximately 1/5 mile from the location. The ridge with the location also slopes off moderately steep to the north toward a deep side-draw. The heads of the draws and swales within the site on the north will be filled during construction. No drainages intersect the location and no diversions are needed. No seeps, springs or streams exist in the immediate area. The selected site appears to be a good location for constructing a pad and drilling and operating the proposed wells and because of rough topography, the only location available in the area.

A reserve pit 100'x 250'x 10' deep is planned in an area of cut in the south east corner of the location. Because the length of time the reserve pit will be used and the roughness of the terrain, Kerr McGee committed to line it with a double 20-mil.liner and an appropriate thickness of felt sub-liner to cushion the rock. A second pit for completion flows is shown on the Layout Sheet. If it is to be constructed it will be applied for separately.

The surface and minerals are both owned by SITLA. Jim Davis of SITLA attended the pre-site and had no concerns regarding the proposed location.

Pat Rainbolt representing the Utah Division of Wildlife Resources stated that a historic prairie falcon nest is located along the White River Rim approximately 1/2 mile to the north of the proposed pad. He recommended to Jim Davis of SITLA that the pad not be constructed or the wells drilled during the nesting and fledging period which is April 1-July 15th. Mr. Davis told Ramie Hoopes that if Kerr-McGee could not schedule around this period SITLA was to be contacted. No other wildlife values are expected to be significantly affected. Mr. Rainbolt provided Jim Davis and Ramie Hoopes a written wildlife evaluation and a copy of a recommended

Application for Permit to Drill Statement of Basis

3/17/2009

Utah Division of Oil, Gas and Mining

Page 2

seed mix to be used for re-vegetating the disturbed area.

Floyd Bartlett
Onsite Evaluator

11/18/2008
Date / Time

Application for Permit to Drill Statement of Basis

3/17/2009

Utah Division of Oil, Gas and Mining

Page 3

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A double synthetic liner each with a minimum thickness of 20 mils and an appropriate thickness of felt sub-liner to cushion the liners shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/17/2008

API NO. ASSIGNED: 43047502240000

WELL NAME: NBU 1022-14H4S

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6226

CONTACT: Kevin McIntyre

PROPOSED LOCATION: NWNE 14 100S 220E

Permit Tech Review:

SURFACE: 1229 FNL 1397 FEL

Engineering Review:

BOTTOM: 2045 FNL 0600 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 39.95281

LONGITUDE: -109.40204

UTM SURF EASTINGS: 636502.00

NORTHINGS: 4423532.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: ST UO 01197A

PROPOSED FORMATION: WSMVD

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - 22013542
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Permit #43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

LOCATION AND SITING:

- R649-2-3.
Unit: NATURAL BUTTES
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
Board Cause No: Cause 173-14
Effective Date: 12/2/1999
Siting: 460' fr u bdry & uncomm. tract
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhll
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason
25 - Surface Casing - ddoucet



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 1022-14H4S
API Well Number: 43047502240000
Lease Number: ST UO 01197A
Surface Owner: STATE
Approval Date: 3/19/2009

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P. , P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14 .

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Surface casing shall be cemented to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to spudding the well - contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program - contact

Dustin Doucet

- Prior to commencing operations to plug and abandon the well - contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well - contact Dustin Doucet
- Any changes to the approved drilling plan - contact Dustin Doucet

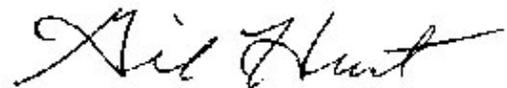
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office
(801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office
(801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:



Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ST UO 01197A	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-14H4S
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047502240000
---	---

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1229 FNL 1397 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 14 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/19/2009			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.
 RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL LOCATION ON 08/18/2009 AT 1000 HRS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 19, 2009

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/19/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ST UO 01197A
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-14H4S
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047502240000
---	---

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1229 FNL 1397 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 14 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PROPETRO AIR RIG ON 08/29/2009. DRILLED 12-1/4" SURFACE HOLE TO 1980'. RAN 9-5/8" 36# J-55 SURFACE CSG. CMT TAIL W/250 SX CLASS PREM LITE @ 15.8 PPG, 1.15 YIELD. FLOAT GOOD. TOP OUT W/450 SX CLASS G PREM LITE @ 15.8, 1.15 YIELD. WORT.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 31, 2009

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/31/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ST UO 01197A
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-14H4S
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047502240000
---	---

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1229 FNL 1397 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 14 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/4/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING FROM 1980' TO 8670' ON 11/02/2009. RAN 4-1/2" 11.6# I-80 PRODUCTION CSG. PUMP 20 BBL SPACER. LEAD CMT W/415 SX CLASS G PREM LITE @ 12.2 PPG, 2.13 YIELD. TAILED CMT W/1350 SX CLASS G 50/50 POZ MIX @ 14.3 PPG, 1.26 YIELD. DISPLACE W/133 BBL H2O W/CLAYFIX. FINAL CIRC 2400 PSI. BUMP PLUG 2900 PSI, FLOAT HELD ON CMT BACK TO SURFACE. FLUSH BOP, N/D BOP. CLEAN PITS AND PREP FOR SKID. RELEASE ENSIGN RIG 139 ON 11/4/2009 AT 12:00 HRS.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 05, 2009

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 11/5/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ST UO 01197A
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-14H4S
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047502240000
---	---

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1229 FNL 1397 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 14 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/19/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: UPDATE WATER SOU

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP respectfully requests to update the water source for this location to Permit Numbers 49-2306 and 49-2319, both obtained by R.N. Industries. Please contact the undersigned for with any questions.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 22, 2010

By:

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 7/19/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ST UO 01197A
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-14H4S
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047502240000
---	---

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1229 FNL 1397 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 14 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/8/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON AUGUST 8, 2010 AT 2:00 P.M. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 11, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/10/2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ST UO 01197A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
UTU63047A

8. WELL NAME and NUMBER:
NBU 1022-14H4S

9. API NUMBER:
4304750224

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNE 14 10S 22E S

12. COUNTY
UINTAH

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
KERR MCGEE OIL & GAS ONSHORE LP

3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217 PHONE NUMBER: (720) 929-6100

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **NWNE 1229 FNL & 1397 FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SENE 2042 FNL & 573 FEL SEC.14-10S-22E**
AT TOTAL DEPTH: **SENE 2032 FNL & 561 FEL SEC.14-10S-22E** *560 FEL*

14. DATE SPURRED: **8/18/2009** 15. DATE T.D. REACHED: **11/2/2009** 16. DATE COMPLETED: **8/8/2010** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **5235' GL**

18. TOTAL DEPTH: MD **8,670** TVD **8,445** 19. PLUG BACK T.D.: MD **8,609** TVD **8,384** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
BHV/SDL/DSN/ACTR-GR/CBL
Rev. 9/21/10

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#		40		28			
12 1/4"	9 5/8 J-55	36#		1,962		700			
7 7/8"	4 1/2 I-80	11.6#		8,653		1765			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7,762							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	5,702	5,710			5,702 5,710	0.36	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MESAVERDE	6,782	8,186			6,782 8,186	0.36	142	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5,702-5,710	PMP 956 BBLs SLICK H2O & 41,987 LBS 30/50 SD.
6,782-8,186	PMP 6,517 BBLs SLICK H2O & 247,062 LBS 30/50 SD.

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

30. WELL STATUS:

PROD

RECEIVED

SEP 09 2010

(CONTINUED ON BACK)

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/8/2010		TEST DATE: 8/12/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0	GAS – MCF: 1,617	WATER – BBL: 480	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 387	CSG. PRESS. 906	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1,617	WATER – BBL: 480	INTERVAL STATUS: PROD	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

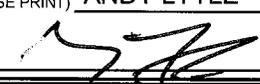
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GREEN RIVER	914	8,670	TD		
MAHOGANY	1,769				
WASATCH	4,208				
MESAVERDE	6,518				

35. ADDITIONAL REMARKS (Include plugging procedure)

ATTACHED IS THE DRILLING/COMPLETION CHRONOLOGICAL WELL HISTORY AND FINAL SURVEY.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) ANDY LYTLE TITLE REGULATORY ANALYST
 SIGNATURE  DATE 9/3/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801



**Scientific
Drilling**

Directional Survey Certification

7327 West Barton Road
Casper, WY 82604
(307)-472-6621 Fax (307) 472-5439

Operator	<u>Kerr McGee Oil and Gas Onshore LP</u>
Well Name & No.	<u>NBU 1022-14H4S</u>
County & State	<u>Uintah County, UT</u>
SDI Job No.	<u>42DEF0910577</u>
Rig	<u>Ensign 139</u>

I, Julie Cruse, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 0 feet to a measured depth of 7748 feet is true and correct as determined from all available records.

Julie Cruse

Signature

04-Nov-09

Date

Julie Cruse
Rockies Region Engineer
Scientific Drilling - Rocky Mountain District



Kerr McGee Oil and Gas Onshore LP

Uintah County, UT NAD27
NBU 1022-14B Pad
NBU 1022-14H4S
OH

Design: OH

Standard Survey Report

04 November, 2009



Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT NAD27
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 14' @ 5248.00ft (Ensign 139)
MD Reference: GL 5234' & RKB 14' @ 5248.00ft (Ensign 139)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi User Db

Project	Uintah County, UT NAD27		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	NBU 1022-14B Pad, Sec 14 T10S R22E				
Site Position:		Northing:	596,779.27 ft	Latitude:	39° 57' 10.368 N
From:	Lat/Long	Easting:	2,588,074.96 ft	Longitude:	109° 24' 7.381 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	1.34 °

Well	NBU 1022-14H4S, 1229' FNL 1397' FEL					
Well Position	+N/-S	0.00 ft	Northing:	596,778.61 ft	Latitude:	39° 57' 10.357 N
	+E/-W	0.00 ft	Easting:	2,588,095.07 ft	Longitude:	109° 24' 7.123 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,234.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-10-21	11.35	65.92	52,603

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:		Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
		0.00	0.00	0.00	134.63

Survey Program	Date 2009-11-04				
	From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
	169.00	1,949.00	Survey #1 - Surface (OH)	MWD SDI	MWD - Standard ver 1.0.1
	1,983.00	8,670.00	Survey #2 - Production (OH)	MWD SDI	MWD - Standard ver 1.0.1

Survey										
	Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	169.00	0.10	289.29	169.00	0.05	-0.14	-0.13	0.06	0.06	0.00
	First SDI Surface MWD Survey									
	259.00	0.52	190.49	259.00	-0.33	-0.29	0.02	0.60	0.47	-109.78
	339.00	1.19	190.20	338.99	-1.50	-0.50	0.70	0.84	0.84	-0.36
	429.00	1.17	172.22	428.97	-3.33	-0.54	1.95	0.41	-0.02	-19.98
	519.00	1.88	188.17	518.94	-5.70	-0.63	3.56	0.91	0.79	17.72
	609.00	3.02	180.07	608.85	-9.54	-0.84	6.10	1.32	1.27	-9.00
	699.00	3.04	170.64	698.73	-14.26	-0.45	9.69	0.55	0.02	-10.48
	789.00	3.27	167.51	788.59	-19.12	0.49	13.78	0.32	0.26	-3.48
	879.00	2.97	180.90	878.46	-23.96	1.01	17.55	0.87	-0.33	14.88
	969.00	2.15	179.73	968.37	-27.98	0.98	20.35	0.91	-0.91	-1.30

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT NAD27
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 14' @ 5248.00ft (Ensign 139)
MD Reference: GL 5234' & RKB 14' @ 5248.00ft (Ensign 139)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
1,059.00	1.91	179.14	1,058.31	-31.17	1.01	22.61	0.27	-0.27	-0.66	
1,149.00	1.56	171.01	1,148.27	-33.88	1.22	24.67	0.47	-0.39	-9.03	
1,239.00	2.31	184.07	1,238.22	-36.90	1.29	26.83	0.96	0.83	14.51	
1,329.00	2.27	184.93	1,328.15	-40.48	1.00	29.15	0.06	-0.04	0.96	
1,419.00	2.43	179.36	1,418.07	-44.16	0.87	31.65	0.31	0.18	-6.19	
1,509.00	2.49	177.10	1,507.99	-48.02	0.99	34.44	0.13	0.07	-2.51	
1,599.00	2.80	175.65	1,597.89	-52.17	1.26	37.54	0.35	0.34	-1.61	
1,689.00	2.72	168.75	1,687.79	-56.46	1.84	40.97	0.38	-0.09	-7.67	
1,779.00	2.40	174.02	1,777.70	-60.42	2.45	44.19	0.44	-0.36	5.86	
1,869.00	2.10	169.41	1,867.63	-63.92	2.95	47.00	0.39	-0.33	-5.12	
1,949.00	2.07	168.61	1,947.58	-66.78	3.51	49.41	0.05	-0.04	-1.00	
Last SDI Surface MWD Survey										
1,983.00	2.18	167.58	1,981.55	-68.01	3.77	50.46	0.34	0.32	-3.03	
First Survey in 7 7/8" Hole										
2,074.00	3.61	149.40	2,072.44	-72.17	5.60	54.68	1.85	1.57	-19.98	
2,164.00	5.82	143.95	2,162.13	-76.30	9.73	61.92	2.50	2.46	-6.06	
2,255.00	7.50	138.13	2,252.51	-86.45	16.41	72.41	1.99	1.85	-6.40	
2,345.00	8.65	140.94	2,341.62	-96.08	24.59	85.00	1.35	1.28	3.12	
2,435.00	8.76	132.98	2,430.59	-106.01	33.87	98.57	1.34	0.12	-8.84	
2,526.00	9.38	129.99	2,520.45	-115.50	44.62	112.89	0.86	0.68	-3.29	
2,616.00	11.09	128.91	2,609.01	-125.65	56.98	128.82	1.91	1.90	-1.20	
2,707.00	12.61	134.63	2,698.07	-138.12	70.86	147.46	2.11	1.67	6.29	
2,798.00	15.34	140.25	2,786.38	-154.36	85.63	169.38	3.35	3.00	6.18	
2,888.00	16.77	134.31	2,872.87	-172.58	102.53	194.21	2.42	1.59	-6.60	
2,979.00	19.56	134.59	2,959.33	-192.45	122.78	222.58	3.07	3.07	0.31	
3,069.00	22.61	133.94	3,043.29	-215.04	145.97	254.95	3.40	3.39	-0.72	
3,160.00	23.58	131.51	3,127.00	-239.24	172.20	290.62	1.49	1.07	-2.67	
3,250.00	25.58	130.82	3,208.84	-263.88	200.39	327.98	2.24	2.22	-0.77	
3,341.00	27.89	129.43	3,290.10	-290.24	231.70	368.79	2.63	2.54	-1.53	
3,431.00	28.06	124.95	3,369.60	-315.74	265.31	410.62	2.34	0.19	-4.98	
3,522.00	29.07	126.17	3,449.52	-341.05	300.70	453.59	1.28	1.11	1.34	
3,613.00	28.25	131.31	3,529.38	-368.32	334.73	496.96	2.85	-0.90	5.65	
3,703.00	28.61	130.84	3,608.53	-396.47	367.03	539.73	0.47	0.40	-0.52	
3,794.00	29.38	130.40	3,688.12	-425.18	400.51	583.73	0.88	0.85	-0.48	
3,884.00	31.06	135.83	3,765.90	-456.15	433.51	628.97	3.56	1.87	6.03	
3,975.00	28.99	135.84	3,844.69	-488.82	465.24	674.49	2.27	-2.27	0.01	
4,065.00	29.42	132.27	3,923.25	-519.33	496.79	718.39	1.99	0.48	-3.97	
4,156.00	27.60	131.63	4,003.21	-548.37	529.09	761.77	2.03	-2.00	-0.70	
4,247.00	28.80	133.07	4,083.41	-577.35	560.86	804.74	1.52	1.32	1.58	
4,337.00	27.82	131.42	4,162.65	-606.05	592.44	847.38	1.39	-1.09	-1.83	
4,428.00	25.85	132.37	4,243.84	-633.47	623.03	888.41	2.22	-2.16	1.04	
4,518.00	23.18	130.28	4,325.73	-658.15	651.04	925.68	3.12	-2.97	-2.32	
4,608.00	21.30	130.83	4,409.03	-680.29	676.93	959.66	2.10	-2.09	0.61	
4,699.00	19.89	130.02	4,494.21	-701.05	701.29	991.58	1.58	-1.55	-0.89	
4,790.00	18.08	130.74	4,580.26	-720.22	723.84	1,021.10	2.01	-1.99	0.79	
4,880.00	16.64	128.40	4,666.15	-737.34	744.52	1,047.85	1.78	-1.60	-2.60	
4,971.00	14.93	133.33	4,753.72	-753.48	763.27	1,072.52	2.39	-1.88	5.42	
5,061.00	12.04	132.73	4,841.23	-767.81	778.60	1,093.50	3.21	-3.21	-0.67	
5,152.00	10.27	133.35	4,930.51	-779.82	791.47	1,111.10	1.95	-1.95	0.68	
5,242.00	8.11	138.54	5,019.35	-790.08	801.51	1,125.45	2.57	-2.40	5.77	
5,333.00	6.75	131.74	5,109.59	-798.45	809.75	1,137.20	1.78	-1.49	-7.47	
5,423.00	4.68	138.17	5,199.14	-804.71	816.14	1,146.15	2.40	-2.30	7.14	
5,514.00	3.50	130.20	5,289.90	-809.27	820.74	1,152.62	1.44	-1.30	-8.76	
5,604.00	2.04	136.99	5,379.80	-812.22	823.93	1,156.96	1.66	-1.62	7.54	

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT NAD27
Site: NBU 1022-14B Pad
Well: NBU 1022-14H4S
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 1022-14H4S
TVD Reference: GL 5234' & RKB 14' @ 5248.00ft (Ensign 139)
MD Reference: GL 5234' & RKB 14' @ 5248.00ft (Ensign 139)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,695.00	0.27	229.56	5,470.78	-813.54	824.87	1,158.56	2.27	-1.95	101.73
5,785.00	0.39	184.19	5,560.77	-813.98	824.69	1,158.74	0.31	0.13	-50.41
5,876.00	0.42	145.05	5,651.77	-814.56	824.86	1,159.27	0.30	0.03	-43.01
5,967.00	1.11	267.58	5,742.77	-814.88	824.17	1,159.00	1.52	0.76	134.65
6,057.00	0.79	243.23	5,832.76	-815.19	822.75	1,158.21	0.56	-0.36	-27.06
6,148.00	0.55	285.30	5,923.75	-815.36	821.76	1,157.63	0.58	-0.26	46.23
6,238.00	1.07	342.10	6,013.74	-814.45	821.09	1,156.50	1.00	0.58	63.11
6,329.00	1.00	1.02	6,104.73	-812.84	820.84	1,155.20	0.38	-0.08	20.79
6,419.00	0.74	353.21	6,194.72	-811.48	820.79	1,154.21	0.32	-0.29	-8.68
6,510.00	0.50	2.56	6,285.71	-810.50	820.74	1,153.48	0.29	-0.26	10.27
6,601.00	0.34	10.70	6,376.71	-809.84	820.80	1,153.06	0.19	-0.18	8.95
6,691.00	1.41	359.61	6,466.70	-808.47	820.85	1,152.13	1.20	1.19	-12.32
6,782.00	1.01	1.15	6,557.68	-806.55	820.85	1,150.79	0.44	-0.44	1.69
6,872.00	1.08	359.10	6,647.66	-804.91	820.86	1,149.64	0.09	0.08	-2.28
6,963.00	1.09	3.68	6,738.64	-803.18	820.90	1,148.46	0.10	0.01	5.03
7,053.00	0.99	21.94	6,828.63	-801.61	821.24	1,147.60	0.38	-0.11	20.29
7,144.00	0.88	29.97	6,919.62	-800.27	821.89	1,147.12	0.19	-0.12	8.82
7,234.00	0.86	45.08	7,009.61	-799.20	822.71	1,146.95	0.26	-0.02	16.79
7,325.00	0.87	39.41	7,100.60	-798.18	823.63	1,146.89	0.09	0.01	-6.23
7,415.00	0.97	52.56	7,190.59	-797.19	824.67	1,146.93	0.26	0.11	14.61
7,506.00	0.92	52.47	7,281.57	-796.28	825.86	1,147.14	0.05	-0.05	-0.10
7,596.00	0.48	68.46	7,371.57	-795.70	826.79	1,147.39	0.53	-0.49	17.77
7,687.00	0.44	115.28	7,462.56	-795.71	827.46	1,147.87	0.40	-0.04	51.45
7,748.00	0.71	130.35	7,523.56	-796.05	827.96	1,148.47	0.50	0.44	24.70
Last SDI Survey									
8,670.00	0.71	130.35	8,445.49	-803.45	836.66	1,159.86	0.00	0.00	0.00
Projection to TD									

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
NBU 1022-14H4S PBHL	0.00	0.00	8,431.00	-815.46	826.16	595,982.75	2,588,940.13	39° 57' 2.297 N	109° 23' 56.514 W
- hit/miss target									
- Shape									
- actual wellpath misses target center by 15.95ft at 8655.51ft MD (8431.00 TVD, -803.34 N, 836.53 E)									
- Circle (radius 25.00)									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
169.00	169.00	0.05	-0.14	First SDI Surface MWD Survey
1,949.00	1,947.58	-66.78	3.51	Last SDI Surface MWD Survey
1,983.00	1,981.55	-68.01	3.77	First Survey in 7 7/8" Hole
7,748.00	7,523.56	-796.05	827.96	Last SDI Survey
8,670.00	8,445.49	-803.45	836.66	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-14H4S YELLOW Spud Conductor: 8/18/2009 Spud Date: 8/29/2009
 Project: UTAH-UINTAH Site: NBU 1022-14B PAD Rig Name No: ENSIGN 139/139, PROPETRO/
 Event: DRILLING Start Date: 7/21/2009 End Date: 11/4/2009
 Active Datum: RKB @5,249.00ft (above Mean Sea Leve) UWI: NW/NE/0/10/S/22/E/14/0/0/26/PM/N/1,229.00/E/0/1,397.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/29/2009	3:00 - 5:00	2.00	DRLSUR	01	B	P		R/U PROPETRO 12 -BLOOY LINE,AIR BOWL,COMP,BOOSTER
	5:00 - 6:00	1.00	DRLSUR	06	A	P		P/U HAMMER TOOLS
	6:00 - 8:30	2.50	DRLSUR	02	A	P		SPUD, W/ HAMMER,DRL F/ 44' TO 180'
	8:30 - 9:00	0.50	DRLSUR	06	A	P		L/D HAMMER
	9:00 - 11:00	2.00	DRLSUR	06	A	P		P/U & ORIENT TOOLS
	11:00 - 0:00	13.00	DRLSUR	02	D	P		DRLG SURFACE HOLE F/ 180' TO 1370' ROTATE SLIDE
8/30/2009	0:00 - 8:00	8.00	DRLSUR	02	D	P		DRL F/ 1370' TO 1980' T.D. WATER @ 1430'
	8:00 - 9:00	1.00	DRLSUR	05	C	P		CIRC TO L/D TOOLS
	9:00 - 12:00	3.00	DRLSUR	06	A	P		L/D TOOLS-
	12:00 - 15:30	3.50	DRLSUR	12	C	P		R/U RUN 44 JOINTS J55-36# 9 5/8 CSNG,SHOE @ 1952.60' BAFFLE @ 1908' RELEASE RIG 8-30-09-@ 1530HRS
	15:30 - 19:30	4.00	DRLSUR	12	E	P		CMNT W/ PRO PETRO- AIL-250SX 15.8# - 1.15 YLD,FLOAT GOOD,450SX 15.8# 1.15 YLD ON TOP OUTS
10/28/2009	10:00 - 13:00	3.00	MIRU	01	C	P		R/D - SKID RIG -R/U
	13:00 - 15:00	2.00	PRPSPD	14	A	P		NUBOP,FLOW LINE,R/U FLARE LINES
	15:00 - 17:00	2.00	PRPSPD	09	A	P		CUT & SLIP DRLG LINE
	17:00 - 22:00	5.00	PRPSPD	15	A	P		TEST BOP,ANN 2.5K,CSG 1.5K,RAMS CHOKE& MANIFOLD 5K,KILL LINE 5K250 LOWS,
	22:00 - 23:30	1.50	PRPSPD	06	A	P		P/U BIT #1 & .23 RPG 1.5 DEG MTR,SCRIBE MWD,INSTALL ANT
10/29/2009	23:30 - 0:00	0.50	PRPSPD	07	C	P		CHANGE TONG DIES IN IRON R/NECK
	0:00 - 2:30	2.50	PRPSPD	06	A	P		TIH W/BIT#1 & BHA
	2:30 - 3:00	0.50	PRPSPD	08	A	P		LEVEL DERRICK
	3:00 - 4:00	1.00	PRPSPD	06	A	P		FINISH TIH ,1880'
	4:00 - 6:00	2.00	DRLPRO	02	F	P		DRILL CEMENT & FE, F/1880' TO 1990'
	6:00 - 12:00	6.00	DRLPRO	02	D	P		DRILL & SLIDE NEW 7.875 F/1990' TO 2853,SURVEY EVERY 90'=863' AVG 143,WOB 10-18,116 STKS,STPP 1275,DIFF 200-400,GPM 480 DAILY SERVICE
10/30/2009	12:00 - 12:30	0.50	DRLPRO	07	A	P		DRILL & SLIDE NEW 7.875 F/ 2853 TO 3900,1047',AVG 91 ,SURVEY EVERY 90'=1047' AVG 91,WOB 10-18,116 STKS,STPP 1275,DIFF 200-400,GPM 480,, WT 141 UP-122-115 D
	12:30 - 0:00	11.50	DRLPRO	02	D	P		DRILL & SLIDE NEW 7.875 F/ 3900 TO 5297'=1397 ,AVG100 ,SURVEY EVERY 90',WOB 10-18,116 STKS,STPP 1500,DIFF 200-350,GPM 480,, WT RIG SERVICE
	0:00 - 14:00	14.00	DRLPRO	02	D	P		DRILL & SLIDE NEW 7.875 F/ 5297' TO 6020 = 723'AVG 76 ,SURVEY EVERY 90',WOB 10-18,116 STKS,STPP 1700,DIFF 100-275,GPM 480,, WT 210-155-127
	14:00 - 14:30	0.50	DRLPRO	07	A	P		DIR DRILL F/6020' TO 6656,=636' AVG 49,WOB 18K,TORQ 10-15K,BHRPM 135,STKS 116,PSI 1900,DIFF 175,MUD WT 9.3/38
10/31/2009	14:30 - 0:00	9.50	DRLPRO	02	D	P		RIG SERVICE
	0:00 - 13:00	13.00	DRLPRO	02	D	P		DIR DRILL F/6656 TO 7120,= 467AVG44 ,WOB 18K,TORQ 12-15K,BHRPM 135,STKS 116,PSI 2100,DIFF 175,MUD WT 9.9/41,STWT 230-160-130,DRAG 70-80
	13:00 - 13:30	0.50	DRLPRO	07	A	P		
	13:30 - 0:00	10.50	DRLPRO	02	D	P		

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-14H4S YELLOW Spud Conductor: 8/18/2009 Spud Date: 8/29/2009
 Project: UTAH-UINTAH Site: NBU 1022-14B PAD Rig Name No: ENSIGN 139/139, PROPETRO/
 Event: DRILLING Start Date: 7/21/2009 End Date: 11/4/2009
 Active Datum: RKB @5,249.00ft (above Mean Sea Leve) UWI: NW/NE/O/10/S/22/E/14/O/0/26/PM/N/1,229.00/E/O/1,397.00/O/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
11/1/2009	0:00 - 8:00	9.00	DRLPRO	02	D	P		(DS TIME)DIR DRILL F/7120 TO 7561 ,AVG 55,SURVEY EVERY 90',MUD WT 10.5/
	8:00 - 9:00	1.00	DRLPRO	08	A	Z		BAD COMMUNICATION ON MWD SIGNAL,INTERFENCE WHEN DRAWTOOL IS RUNNING,WEAK GROUND ON SCR
	9:00 - 13:00	4.00	DRLPRO	02	D	P		DIR DRILL F/7561 TO 7649,AVG 22,WOB 20,DIFF 130,RPM 140,STKS 116,480 GPM,ST WT 290-160-135,120 DRAG 25-30 SLACK,,FINAL SURVEY W/SCI
	13:00 - 13:30	0.50	DRLPRO	07	A	P		DAILY SERVICE
	13:30 - 18:30	5.00	DRLPRO	02	D	P		DIR DRILL F/7649 TO 7804AVG 34,WOB 20K,TORQ 10-15K,BHRPM 140,STKS 116,PSI 2400,DIFF 150,MUD WT 11/45,STWT 290-160-130
11/2/2009	18:30 - 0:00	5.50	DRLPRO	06	A	P		POOH W/ BIT #1,ST PULL 330K NO JOY,PUMP&ROTATE OUT 5 STNDS,,POOH 270-160-135
	0:00 - 1:30	1.50	DRLPRO	06	A	P		POOH L/D BIT #1
	1:30 - 8:00	6.50	DRLPRO	06	A	P		P/U BIT #2
	8:00 - 12:00	4.00	DRLPRO	02	D	P		DRILL F/7804' TO 8045',241'AVG 60,WOB 16,RPM 102,STKS 116,GPM480,PSI 2700,DIFF 250,ST WT 270-170-145,MUD WT 11.8/48 ,TORQ 14.5K
	12:00 - 12:30	0.50	DRLPRO	08	A	P		IRON DERRICK PEOPLE,BURNT FUSES UP IN IDH,TROUBLE SHOOT & PICK UP SINGLES TO DRILL WITH DURING REPAIR
11/3/2009	12:30 - 0:00	11.50	DRLPRO	02	B	P		DRILL F/ 8045 TO TD 8670',AVG 54,WOB 16,RPM 102,STKS 116,GPM480,PSI 2700,DIFF 250,ST WT 270-175-145, MUD WT 12.2/50,,TORQ 15-16K
	0:00 - 1:00	1.00	DRLPRO	05	C	P		FLOW CHECK,CIRC BTMS UP 8670' TD, UNIT 1980 ,NO FLARE
	1:00 - 3:30	2.50	DRLPRO	06	E	P		10 STND SHORTTRIP BACK TO 7773',PUMP OUT 6 TO 8100',STRT DRAG=140 OVER
	3:30 - 5:00	1.50	DRLPRO	05	C	P		CIRC BTMS UP TWICE F/LOGS, WT 12.2/ 50 VIS, HI GAS 1998 NO FLARE
	5:00 - 12:30	7.50	DRLPRO	06	B	P		DROP SURVEY,,POOH F/LOGS PUMP OUT TO 8150',,STRT PULL 130K OVER,PUMP DRY JOG,FINISH TOOH,FINAL SURVEY 8550' 1.9 @130AZI ,L/D MTR ,MONEL,BIT
11/4/2009	12:30 - 18:00	5.50	EVALPR	11	D	P		SAFETY MT W/HALLIBURTON,R/U & RUN TRIPLE COMBO TO LOGGERS DEPTH 8663',
	18:00 - 0:00	6.00	CSG	12	C	P		SAFETY MEET W/KIMZEY CSG RUN 206 JTS & 1 MARKER TO 8653',,FLOAT @ 8611,CSG STUCK 6' SHY OF LANDING'
	0:00 - 1:30	1.50	CSG	12	C	P		RUN 206JTS & 1MARKER TO 8653 SHOE ,FLOAT COLLAR@ 8611
	1:30 - 2:30	1.00	CSG	05	D	P		CIRC BOTTOMS UP F/CEMENT
	2:30 - 6:00	3.50	CSG	12	E	P		SAFETY MEET W/HALLIBURTON,PUMP 20BBL SPACER,415 SX LEAD @12.2LB,2.13 YLD,,PUMP 1350 SX TAIL @14.3LB,1.26 YLD,DISPLACE 133BBL H2O W/CLAYFIX,FINAL CIRC 2400PSI,BUMPPLUG 2900 PSI,FLOATS HELD,NO CEMENT BACK TO SURFACE
11/4/2009	6:00 - 9:00	3.00	RDMO	14	A	P		FLUSH BOP,NDBOP,SET SLIPS 85K,HANG BOP
	9:00 - 12:00	3.00	RDMO	01	E	P		CLEAN PITS & PREP F/ SKID,RIG RELEASE 12:00 11/4/09

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-14H4S YELLOW		Spud Conductor: 8/18/2009	Spud Date: 8/29/2009
Project: UTAH-UINTAH		Site: NBU 1022-14B PAD	Rig Name No: MILES-GRAY 1/1
Event: COMPLETION		Start Date: 6/25/2010	End Date: 8/6/2010
Active Datum: RKB @5,249.00ft (above Mean Sea Level) UWI: NW/NE/0/10/S/22/E/14/0/0/26/PM/N/1,229.00/E/0/1,397.00/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/26/2010	9:30 - 12:30	3.00	COMP	36	E	P		<p>(STG #1)RIH W/ PERF THE MESAVERDE @ 8184' - 8186', 8110' - 8116', 8040' - 8042', 4-SPF , USING 3 3/8" SCALLOP GUNS, 23gm, 0.36" HOLE, 90* PHS 40 HOLES, WHP = 1545 #, SPOT 250 GALS 15% HCL ON PERF, STEP DOWN TEST = 50 B/M @ 4042 #, DROP 2 PUMPS, RATE @ 32 B/M @ 3472 #, DROP 1 PUMPS, RATE @ 21 B/M @ 2932 #, DROP 1 PUMP, RATE @ 7 B/M @ 2632 #, SHUT DOWN, ISIP = 2472 #, F..G.= 0.74 , INJ-RT = 50.8 B/M, INJ-P 3461 #, CALC ALL PERF OPEN, PUMP 2496 BBLS SLK WTR AND 88714 # OTTAWA SAND, ISIP = 2766 #, F.G.= 0.77 , NPI = 294 #, MP = 5326 #, MR = 50.9 B/M, AP = 3700 #, AR = 50.3 B/M, 83714 # 30/51 SD, 5000 # SLC SD, COMMENTS = GOOD JOB</p> <p>(STG #2) RIH W/ HALLIBURTON 8K CBP AND PERF GUN, SET THE CBP @ 7990' , PERF THE MESAVERDE @ 7893' - 7896', 7824' - 7827', 7791' - 7794', 4-SPF, USING 3 3/8" SCALLOP GUNS, 23gm, 0.36" HOLE, 90* PHS, 24 HOLES, (STG #2) WHP = 2051 #, STEP DOWN TEST = 50 B/M @ 5000 #, DROP 2 PUMPS, RATE @ 39 B/M @ 4195 #, DROP 2 PUMPS, RATE @ 20.7 B/M @ 3372 #, DROP 1 PUMP, RATE @ 8.8 B/M @ 2990 #, SHUT DOWN, ISIP = 2754 #, F..G.= 0.78 , INJ-RT = 50 B/M, INJ-P= 4595 #, CALC ALL PERF OPEN, PUMP 900 BBLS SLK WTR AND 30430 # OTTAWA SAND, ISIP = 2866 #, F.G.= 0.80 , NPI = 112 #, MP = 5655 #, MR = 52.1 B/M, AP = 4100 #, AR = 51.2 B/M, 25430 # 30/50 SD, 5000 # SLC SD, COMMENTS = GOOD JOB</p> <p>(STG #3) RIH W/ HALLIBURTON 8K CBP AND PERF GUN, SET THE CBP @ 7369' , PERF THE MESAVERDE @ 7266' - 7269', 4-SPF, 7244' - 7246', 4-SPF, 7198' - 7200', 3-SPF, 7180' - 7182', 4-SPF, 7060' - 7062', 3-SPF, USING 3 3/8" SCALLOP GUNS, 23gm, 0.36" HOLE, 90* PHS, 40 HOLES, WHP = 840 #, STEP DOWN TEST = 50 B/M @ 4220 #, DROP 2 PUMPS, RATE @ 37.5 B/M @ 3396 #, DROP 2 PUMPS, RATE @ 18.7 B/M @ 2532 #, DROP 1 PUMP, RATE @ 8.3 B/M @ 2168 #, SHUT DOWN, ISIP = 1901 #, F..G.= 0.70 , INJ-RT = 50 B/M, INJ-P = 3790 #, CALC ALL PERF OPEN, PUMP 1574 BBLS SLK WTR AND 65110 # OTTAWA SAND, ISIP = 2236 #, F.G.= 0.75 , NPI = 335 #, MP = 4978 #, MR = 51.7 B/M, AP = 3600 #, AR = 50 B/M, 60110 # 30/5C SD, 5000 # SLC SD, COMMENTS = GOOD JOB</p> <p>(STG #4) RIH W/ HALLIBURTON 8K CBP AND PERF GUN, SET THE CBP @ 7010' , PERF THE MESAVERDE @ 6925' - 6928', 4-SPF, 6907' - 6910', 4-SPF, 6794' - 6796', 4-SPF, 6782' - 6784', 3-SPF, USING 3 3/8" SCALLOP GUNS, 23gm, 0.36" HOLE, 90* PHS, 38 HOLES,</p>
7/27/2010	7:00 - 17:00	10.00	COMP	36	E	P		

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-14H4S YELLOW		Spud Conductor: 8/18/2009		Spud Date: 8/29/2009	
Project: UTAH-UINTAH		Site: NBU 1022-14B PAD		Rig Name No: MILES-GRAY 1/1	
Event: COMPLETION		Start Date: 6/25/2010		End Date: 8/6/2010	
Active Datum: RKB @5,249.00ft (above Mean Sea Level) UWI: NW/NE/0/10/S/22/E/14/0/0/26/PM/N/1,229.00/E/0/1,397.00/0/0					

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/30/2010	7:00 - 17:00	10.00	COMP	36	E	P		<p>(STG #4) WHP = 447 #, STEP DOWN TEST = 50.2 B/M @ 4177 #, DROP 2 PUMPS, RATE @ 36.6 B/M @ 3425 #, DROP 2 PUMPS, RATE @ 17.8 B/M @ 2880 #, DROP 1 PUMP, RATE @ 9.9 B/M @ 2638 #, SHUT DOWN, ISIP = 2440 #, F..G.= 0.79 , INJ-RT = 50.8 B/M, INJ-P = 3837 #, CALC ALL PERF OPEN, PUMP 1546 BBLS SLK WTR AND 62808 # OTTAWA SAND, ISIP = 2854 #, F.G.= 0.85 , NPI = 414 #, MP = 5273 #, MR = 51.4 B/M, AP = 4000 #, AR = 51 B/M, 57808 # 30/50 SD, 5000 # SLC SD, COMMENTS = DENSCO STUCK ON 1.86#,</p> <p>(STG #5) RIH W/ HALLIBURTON 8K CBP AND PERF GUN, SET THE CBP @ 5810 ' , PERF THE WASATCH @ 5702' - 5710', 4-SPF, USING 3 3/8" SCALLOP GUNS, 23gm, 0.36" HOLE, 90° PHS, 32 HOLES, WHP = 123 #, STEP DOWN TEST = 50.5 B/M @ 3208 #, DROP 2 PUMPS, RATE @ 34.2 B/M @ 2374 #, DROP 2 PUMPS, RATE @ 15.5 B/M @ 1722 #, DROP 1 PUMP, RATE @ 10.3 B/M @ 1586 #, SHUT DOWN, ISIP = 1295 #, F..G.= 0.66 , INJ-RT = 51 B/M, INJ-P = 2803 #, CALC ALL PERF OPEN, PUMP 956 BBLS SLK WTR AND 41987 # OTTAWA SAND, ISIP = 1665 #, F.G.= 0.72 , NPI = 370 #, MP = 3021 #, MR = 51.3 B/M, AP = 2500 #, AR =50.7 B/M, 36987 # 30/50 SD, 5000 # SLC SD, COMMENTS = GOOD JOB</p> <p>(KILL PLUG) RIH W/ HALLIBURTON 8K CBP, SET CBP @ 5652', R/D WIRELINE AND FRAC CREW OFF WELL,</p> <p>TOTAL FLUID = 7473 BBLS SLK WTR TOTAL SAND = 289049# OTTAWA SAND MOVE OVER & RIG UP.</p>
8/5/2010	12:00 - 13:00	1.00	COMP	30	A	P		<p>ND WH NU BOPS RU FLOOR & TBG EQUIP. TALLY & PU 37/8 BIT, POBS, 1.875 X/N & 150 JTS 23/8 L-80 OFF FLOAT EOT @ 4752 ' SWI SDFN.</p>
	13:00 - 17:00	4.00	COMP	31	I	P		
8/6/2010	7:00 - 7:30	0.50	COMP	48		P		<p>HSM, PRESSURE TESTING BOPS, STAYING AWAY FROM PRESSURE LINES.</p> <p>PU REM 29 JTS 23/8 L-80, TOTAL 179 JTS TAG UP @ 5655' RU DGRL EQUIP.</p>
	7:30 - 8:00	0.50	COMP	31	I	P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-14H4S YELLOW Spud Conductor: 8/18/2009 Spud Date: 8/29/2009
 Project: UTAH-UINTAH Site: NBU 1022-14B PAD Rig Name No: MILES-GRAY 1/1
 Event: COMPLETION Start Date: 6/25/2010 End Date: 8/6/2010
 Active Datum: RKB @5,249.00ft (above Mean Sea Level) UWI: NW/NE/0/10/S/22/E/14/0/0/26/PM/N/1,229.00/E/0/1,397.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	8:00 - 16:00	8.00	COMP	44	C	P		<p>BROKE CIRC CONVENTIONAL, TEST BOPS TO 3,000# OK RIH.</p> <p>C/O 10' SAND TAG 1ST PLUG @ 5665' DRL PLG IN 4 MIN 0# PSI INCREASE RIH. (WAS)</p> <p>C/O 60' SAND TAG 2ND PLUG @ 5810' DRL PLG IN 8 MIN 200# PSI INCREASE RIH. (MV)</p> <p>C/O 80' SAND TAG 3RD PLUG @ 7010' DRL PLG IN 8 MIN 400# PSI INCREASE RIH. (MV)</p> <p>C/O 70' SAND TAG 4TH PLUG @ 7369' DRL PLG IN 8 MIN 400# PSI INCREASE RIH. (MV)</p> <p>C/O 80' SAND TAG 5TH PLUG @ 7990' DRL PLG IN 8 MIN 600# PSI INCREASE RIH. (MV)</p> <p>C/O TO PBTD @ 8608', CIRC CLEAN, RD SWIVEL, L/D 17 JTS. LAND TBG ON 245 JTS, ND BOPS NU WH PMP OFF BIT LET WELL SET FOR 30 MIN FOR BIT TO FALL, TURN WELL OVER TO FB CREW. RIG DWN.MOVE OVER RIG UP ON NBU 1022-14A4S. ND FRAC VALVES, PULL SLEVE, NU BOPS RU FLOOR. SWI SDFWE.</p> <p>KB = 13' CAMERON 71/16 5K HANGER = .83' 245 JTS 23/8 L-80 = 7746.89' POBS & 1.875 X/N = 2.20' EOT @ 7762.92'</p> <p>284 JTS HAULED OUT 245 LANDED 39 TO RETURN</p> <p>TWTR = 7723 BBLS TWR = 600 BBLS TWLTR = 7123 BBLS</p>
8/7/2010	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 2125#, TP 1750#, 20/64" CK, 40 BWPH, HVY SAND, MED GAS TTL BBLS RECOVERED: 2063 BBLS LEFT TO RECOVER: 5660</p>
8/8/2010	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 2425#, TP 1300#, 20/64" CK, 30 BWPH, MED SAND, MED GAS TTL BBLS RECOVERED: 2063 BBLS LEFT TO RECOVER: 5660</p>
	14:00 -		PROD	50				<p>WELL TURNED TO SALES @ 14:00 HR ON 8/8/10 - 1000 MCFD, 720 BWPD, CP 2100#, FTP 1200#, CK 20/64"</p>
8/9/2010	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 1825#, TP 1050#, 20/64" CK, 27 BWPH, LIGHT SAND, - GAS TTL BBLS RECOVERED: 2750 BBLS LEFT TO RECOVER: 4973</p>
8/10/2010	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 1650#, TP 975#, 20/64" CK 20 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 3318 BBLS LEFT TO RECOVER: 4405</p>
8/12/2010	7:00 -							<p>WELL IP'D ON 8/12/10 - 1617 MCFD, 0 BOPD, 480 BWPD, CP 906#, FTP 387#, CK 20/64", LP 110#, 24 HRS</p>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ST UO 01197A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-14H4S
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047502240000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1229 FNL 1397 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 14 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/8/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator request approval to conduct wellhead/casing repair operations on the subject well location. Please find the attached procedures for the proposed repair work for the subject well location.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03/09/2011
By: *Derek Duff*

NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A		DATE 3/8/2011

WORKORDER #: 88120969

3/2/11

Name: NBU 1022-14H4S - 1022-14B PAD
Surface Location: NWNE SEC.14, T10S, R22E
Uintah County, UT

API: 4304750224 **LEASE#:** ST UO 01197 A

ELEVATIONS: 5234' GL 5247' KB

TOTAL DEPTH: 8670' **PBTD:** 8609'

SURFACE CASING: 9 5/8", 36# J-55 @ 1962'

PRODUCTION CASING: 4 1/2", 11.6#, I-80 @ 8653'
TOC @ ~930' per CBL

PERFORATIONS: Wasatch 5702' - 5710'
Mesaverde 6782' - 8186'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02173	0.00387
4.5" 11.6# I-80	3.875	6350	7780	0.6528	0.0872	0.01554
9.625" 36# J-55	8.921	2020	3520	3.247	0.434	0.0773
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01006

GEOLOGICAL MARKERS, TOPS:

914' Green River
1769' Mahogany
4208' Wasatch
6518' Mesaverde

NBU 1022-14H4S – WELLHEAD REPLACEMENT PROCEDURE

PREP-WORK PRIOR TO MIRU:

1. Dig out down to the 2” surface casing valve or to the valve on the riser off the surface casing.
2. Install a tee with 2 valves, with a pressure gauge and sensor on one valve.
3. Open casing valve and record pressures.
4. Install nipple and steel hose on the other valve, the relief valve,. Do not use hammer unions. No impact equipment or tools to be used for any of this installation. Extend hose and hard piping to a downwind location at least 100’ from the wellhead. Consider installing a manifold so that vent area could be in two locations approx. 90 degrees apart from the wellhead.
5. Open the relief valve and blow well down to the atmosphere.
6. Make a determination of amount of gas flow, either by installation of a choke nipple, bucket test or other.
7. Shut well in. Observe for rate of build-up by utilizing sensor data. Do not build-up for more than 24 hours. Vent gas through the vent line and leave open to the atmosphere.

WORKOVER PROCEDURE:

1. MIRU workover rig.
2. Kill well with 10# brine / KCL (dictated by well pressure).
3. Remove tree, install double BOP with blind and 2 3/8” pipe rams, with accumulator closing unit and manual back-ups. Function test BOP system.
4. POOH w/ tubing laying down extra tubing.
5. Rig up wireline service. RIH and set CBP @ ~5652’. Dump bail 4 sx cement on top of plug. POOH and RD wireline service. TIH w/ tubing and seating nipple. Land tubing ±60’ above cement. RDMO.
6. Monitor well pressures. If surface casing is dead. MIRU. ND WH and NU BOP. POOH w/ tubing.
7. Depending on conditions at wellsite, continue with either CUT/PATCH Procedure or BACK-OFF Procedure.

CUT/PATCH PROCEDURE:

1. PU internal casing cutters and RIH. Cut casing at +/- 30' from surface.
2. POOH, LD cutters and casing.
3. PU 7 3/8" overshoot with 4 1/2" right hand standard wicker grapple, 1 - 4 3/4" drill collar with 3 1/2" IF threads, pup joint, manual bumper sub, and crossovers. If casing cut is deeper than ±30' utilize >7000 ft-lb torque pipe as needed. Pull a minimum of 10,000# to keep grapple engaged if cement top is high (<~900'). If cement top is low (>~900'), more weight will be required to put casing in neutral. Torque casing string to ±7000 ft-lbs, count number of turns to make-up, and document in the daily report. Ensure that tongs are safely anchored to rig and that all personnel are at a safe working distance from the tongs during torque-up and torque release. After initial make-up, place pipe torque to neutral and mark pipe. Place ±7000 ft-lbs on casing a second time, count turns, then return pipe torque to neutral and count turns. Repeat if torque-up turns do not equal torque release turns. Once torque-in equals torque-out, release overshoot, POOH, and lay down.
4. TIH w/ skirted mill and dress off the fish top for approximately 1/2 hour. TOO H.
5. PU & RIH w/ 4 1/2" 10k external casing patch on 4 1/2" P-110 casing. Ensure that sliding sleeve assembly shifts ±3' and casing tags no-go portion of patch. NOTE: Shear pins will shear at 3500 to 4500 lbs.
6. Latch fish, PU to 100,000# tension. RU B&C. Cycle pressure test to 7,000# / 9,000# psi.
7. Install slips. Land casing w/ 80,000# tension.
8. Cut-off and dress 4 1/2" casing stub.
9. NUWH. PU 3 7/8" bit, POBS and RIH. D/O cement and plug ~5602'. Clean out to PBSD (8609').
10. POOH, land tbg and pump off POBS.
11. NUWH, RDMO. Turn well over to production ops.

BACK-OFF PROCEDURE:

1. PU internal casing cutters and RIH. Cut casing at +/- 6' from surface.
2. POOH, LD cutters and casing.
3. PU 4 1/2" overshoot. RIH, latch fish. Pick string weight to neutral.
4. MIRU casing crew and wireline services. RIH and shoot string shot at casing collar @ ± 46'.
5. Back-off casing, POOH.

6. PU new casing joint with buttress threads and entry guide and RIH. Tag casing top. Thread into casing and torque up to ± 7000 ft-lbs, count number of additional turns to make-up, and document in the daily report. Ensure that tongs are safely anchored to rig and that all personnel are at a safe working distance from the tongs during torque-up and torque release. After initial make-up, place pipe torque to neutral and mark pipe. Place ± 7000 ft-lbs on casing a second time, count turns, then return pipe torque to neutral and count turns. Repeat if torque-up turns do not equal torque release turns. Once torque-in equals torque-out go to step 7.
7. PU 100,000# tension string weight. RU B&C. Cycle pressure test to 7,000# / 9,000# psi.
8. Install slips. Land casing w/ 80,000# tension.
9. Cut-off and dress 4 1/2" casing stub.
10. NUWH. PU 3 7/8" bit, POBS and RIH. D/O cement and plug ~5602'. Clean out to PBTD (8609').
11. POOH, land tbg and pump off POBS.
12. NUWH, RDMO. Turn well over to production ops.



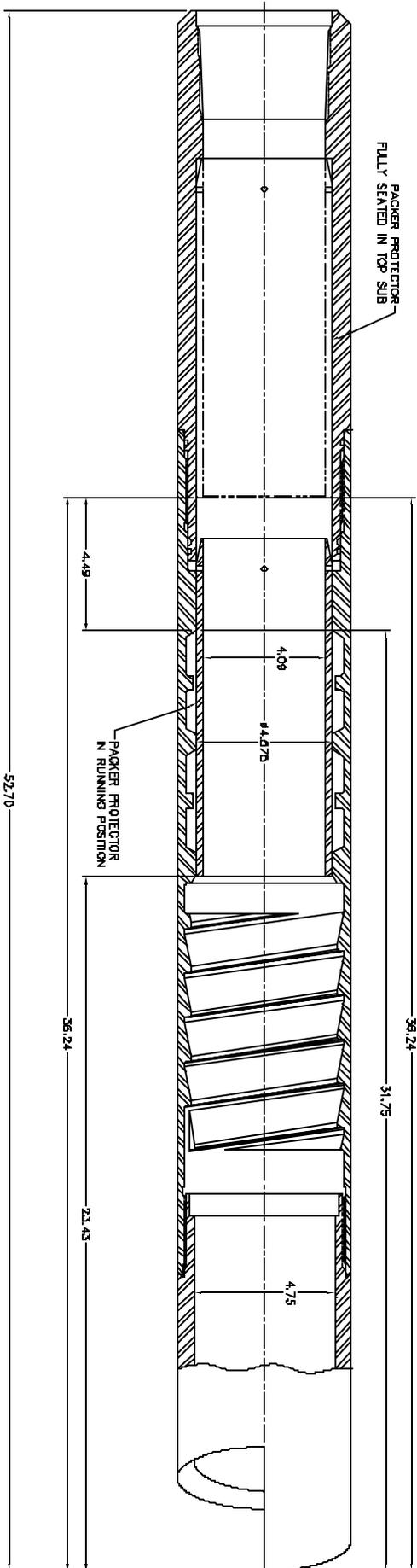
Logan High Pressure Casing Patches Assembly Procedure

All parts should be thoroughly greased before being assembled.

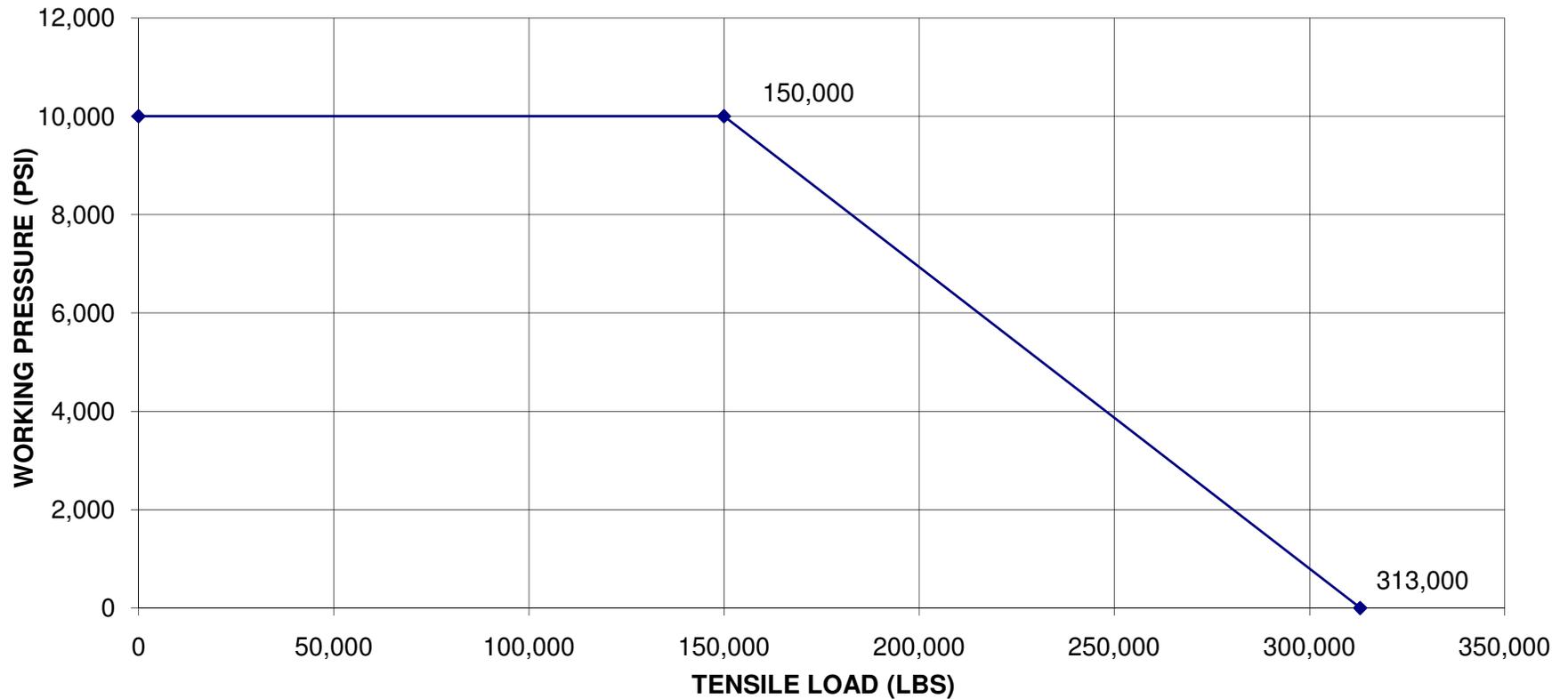
1. Install all four Logan Type “L” Packers in the spaces provided in the Casing Patch Bowl. Refer to diagram provided for proper installation.
2. Install Packer Protector from the Basket Grapple end of the Bowl. The beveled end of the Packer Protector goes in first. Carefully push the Packer Protector through the four Type “L” Packers.
3. Align Shear Pin Holes in Packer Protector so that the holes have just passed into the counter bore at the Top Sub end, refer to diagram. The Packer Protector is provided with four Shear Pin Holes. Use only two holes, 180 degrees apart and install the pins.
4. Screw the Basket Grapple in from the lower end of the Bowl, using left-hand rotation. The Tang Slot in the Basket Grapple must land in line with the slot in the Bowl.
5. Insert the Basket Grapple Control into the end of the Bowl. Align Tang on the Basket Grapple Control with the Tang Slot of the Bowl and Basket Grapple. This secures the Bowl and the Basket Grapple together.
6. Install the Cutlipped Guide into the lower end of the Bowl.
7. Install O-Rings on the two five-foot long Extensions. Screw the first Extension into the top end of the Bowl. Screw the second Extension into the top end of the first Extension.
8. Install O-Ring on Top Sub. Screw Top Sub into top end of second Extension.

Follow recommended Make-Up Torque as provided in chart.

510L-005-001 4-1/2" LOGAN HP CASING PATCH



**STRENGTH DATA FOR LOGAN 5.88" OD "L" TYPE CSG PATCH
4-1/2 CASING, 10K PSI MAX WP 125K YIELD MAT'L
LOGAN ASSEMBLY NO. 510L-005 -000**



COLLAPSE PRESSURE:
11,222 PSI @ 0 TENSILE
8,634 PSI @ 220K TENSILE

Tensile Strength @ Yield:
Tensile Strength w/ 0 Int. Press.= 472,791lbs.
Tensile Strength w/ 10K Int. Press.= 313,748lbs.

DATA BY SLS 11/16/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ST UO 01197A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-14H4S
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047502240000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1229 FNL 1397 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 14 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/24/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="GAS LIFT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to implement artificial gas lift in the subject well. Please see attached gas lift measurement formula, downhole configuration proposal, and topo map of the project area.

Approved by the Utah Division of Oil, Gas and Mining

Date: 04/04/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/18/2011	

Section 14-10S-22E Gas Lift Proposal

Change of Measurement

The purpose of this change of measurement is to account for additional gas circulated in the wellbore during "gas lift" operations.

"Lift Gas" volumes and BTU content will be measured through a calibrated orifice meter. Reported "Formation Production" will be the BTU difference between the "Sales Meter" and "Lift Gas Meter." The calculation is shown below:

	Sales Meter:	BTU Content	x	Volume
-	Lift Gas Meter:	BTU Content	x	Volume
	Formation Production	BTU Content	x	Volume

Gas meters will be tested twice annually for BTU content.

Downhole Change of Configuration

The purpose of the new configuration is to operate this well with the "gas lift" mode of artificial lift. The installation will include a packer set above the perforation interval and gas lift valves & mandrels spaced throughout the tubing string. "Lift Gas" will be circulated from the casing-tubing annulus, pass through gas lift valves, and be produced with formation production. "Gas lift" is a proven artificial lift method in the Rockies region for high liquid rate wells such as this.

Purpose of Pipeline

The gas lift pipeline will tap into the Archy Bench Compressor's high-pressure discharge pipeline and extend back to the casing valve of each wellhead below. The purpose of this pipeline is to supply the well with "Lift Gas" from the Archy Bench Compressor Station, therefore enabling the "gas lift" mode of artificial lift.

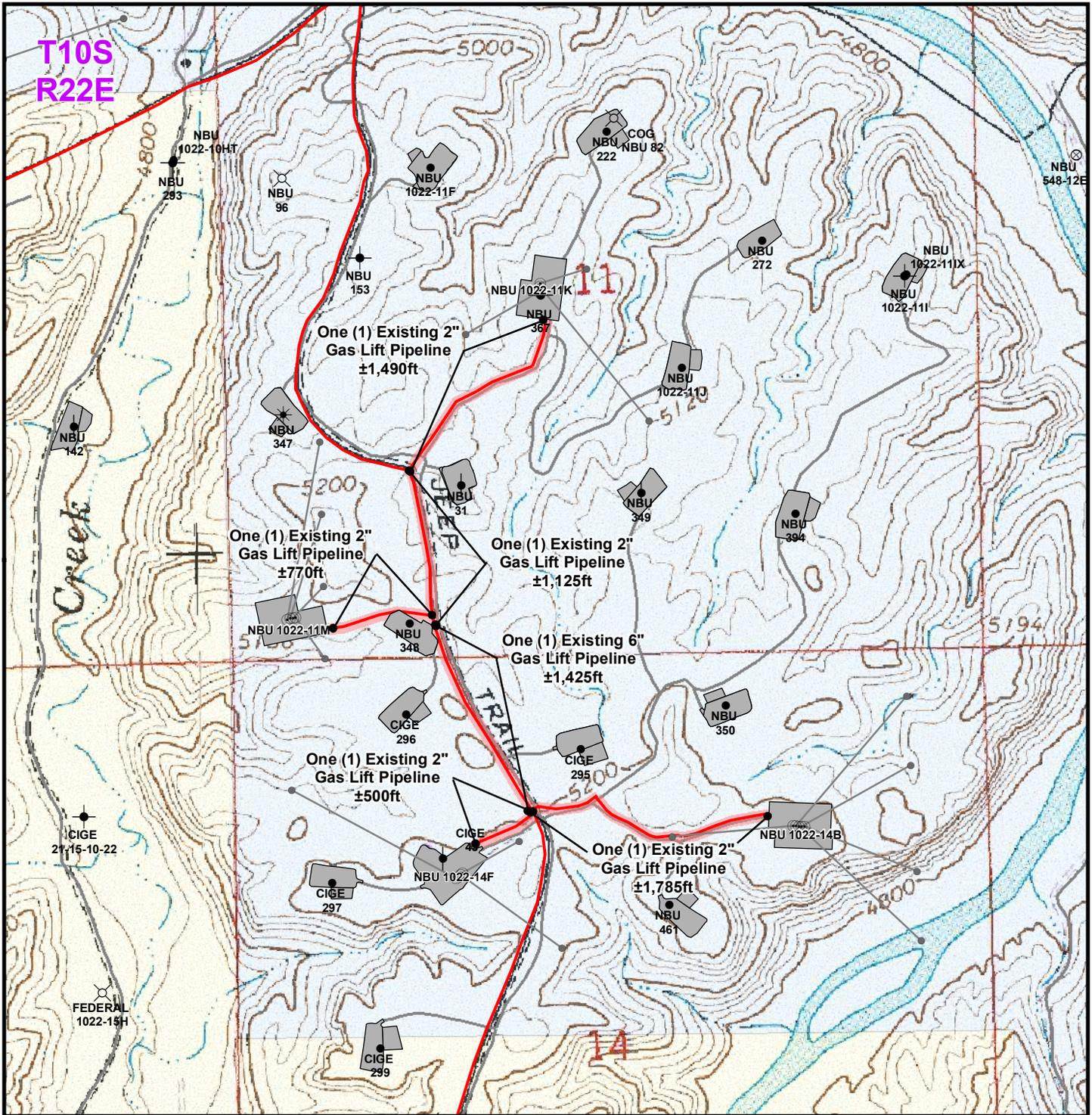
Wells:

NBU 1022-14B pad:

- NBU 1022-14A1S
- NBU 1022-14A4S
- NBU 1022-14B3S
- NBU 1022-14H1S
- NBU 1022-14H4S

NBU 1022-14F pad:

- NBU 1022-14C4S
- NBU 1022-14D3S
- NBU 1022-14F2S
- NBU 1022-14F4S



Legend

- | | | | | | |
|-----------------------|-----------------------------------|---------------------------------|-----------------------------|--|---|
| ● Well - Proposed | --- Gas Pipeline - Proposed | --- Road - Proposed | ■ Bureau of Land Management | ★ Active | ● Producing |
| ● Well - Existing | --- Gas Pipeline - To Be Upgraded | --- Road - Existing | ■ Indian Reservation | ▲ Approved permit (APD), not yet spudded | ⊗ Returned APD (Unapproved) |
| ■ Well Pad - Existing | --- Gas Pipeline - Existing | ● Overhead Powerline - As-Built | ■ State | ○ Dry hole marker, buried | ● Shut-In |
| | --- Gas Lift Pipeline - Sundry | | ■ Private | ⊗ Location Abandoned | ○ Spudded (Drilling commenced: Not yet completed) |
| | | | | ■ New Permit (Not yet approved or drilled) | ● Temporarily-Abandoned |
| | | | | ● Plugged and Abandoned | |

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

**GAS LIFT PIPELINE SUNDRY
SECTION 11, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH**



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182



Scale: 1" = 1,000ft	NAD83 USP Central	Exhibit
Drawn: CPS	Date: 14 Dec 2010	B
Revised:	Date:	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: KERR-McGEE OIL & GAS ONSHORE, L.P.

Well Name: NBU 1022-14H4S

Api No: 43-047-50224 Lease Type: STATE

Section 14 Township 10S Range 22E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 08/18/2009

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by KENNY MORRIS

Telephone # (435) 828-1691

Date 08/18/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739524	NBU 1022-14B3S		NWNE	14	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	8/18/2009			<u>8/25/09</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 08/18/2009 AT 1400 HRS. <u>BHL= SWNE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304750228	NBU 1022-14A1S		NENE	14	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	8/18/2009			<u>8/25/09</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 08/18/2009 AT 1200 HRS. <u>BHL= NENE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304750224	NBU 1022-14H4S		NWNE	14	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	8/18/2009			<u>8/25/09</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 08/18/2009 AT 1000 HRS <u>BHL= SENE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)



Signature

REGULATORY ANALYST

8/19/2009

Title

Date

RECEIVED

AUG 19 2009

DIV. OF OIL, GAS & MINING