

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER East Chapita 96-23		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 600 17th Street, Suite 1000 N, Denver, CO, 80202				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU67868		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2034 FNL 811 FEL	SENE	23	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	2034 FNL 811 FEL	SENE	23	9.0 S	23.0 E	S
At Total Depth	2034 FNL 811 FEL	SENE	23	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 811		23. NUMBER OF ACRES IN DRILLING UNIT 1079		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1160		26. PROPOSED DEPTH MD: 8600 TVD: 8600		
27. ELEVATION - GROUND LEVEL 5129		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mary Maestas	TITLE Regulatory Assistant	PHONE 303 824-5526
SIGNATURE	DATE 11/25/2008	EMAIL mary_maestas@eogresources.com
API NUMBER ASSIGNED 43047501990000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	60			
		Cement Description	Class	Sacks	Yield	Weight
			Class C Cement	0	0.0	0.0

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	185	3.82	11.0
			Class G Cement	207	1.18	15.6

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8600		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8600	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	8600			
		Cement Description	Class	Sacks	Yield	Weight
			Hi Lift "G"	115	3.91	11.0
			50/50 Poz	826	1.28	14.1

EIGHT POINT PLAN

EAST CHAPITA 96-23

**SE/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,597		Shale	
Mahogany Oil Bed Shale	2,194		Shale	
Wasatch	4,382	Primary	Sandstone	Gas
Chapita Wells	4,936	Primary	Sandstone	Gas
Buck Canyon	5,593	Primary	Sandstone	Gas
North Horn	6,120	Primary	Sandstone	Gas
KMV Price River	6,312	Primary	Sandstone	Gas
KMV Price River Middle	7,100	Primary	Sandstone	Gas
KMV Price River Lower	7,871	Primary	Sandstone	Gas
Sego	8,391		Sandstone	
TD	8,600			

Estimated TD: **8,600' or 200'± below TD**

Anticipated BHP: 4,696 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 96-23

**SE/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 96-23

**SE/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

EAST CHAPITA 96-23

**SE/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 115 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 826 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 96-23

**SE/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

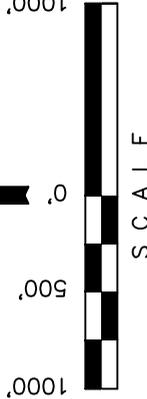
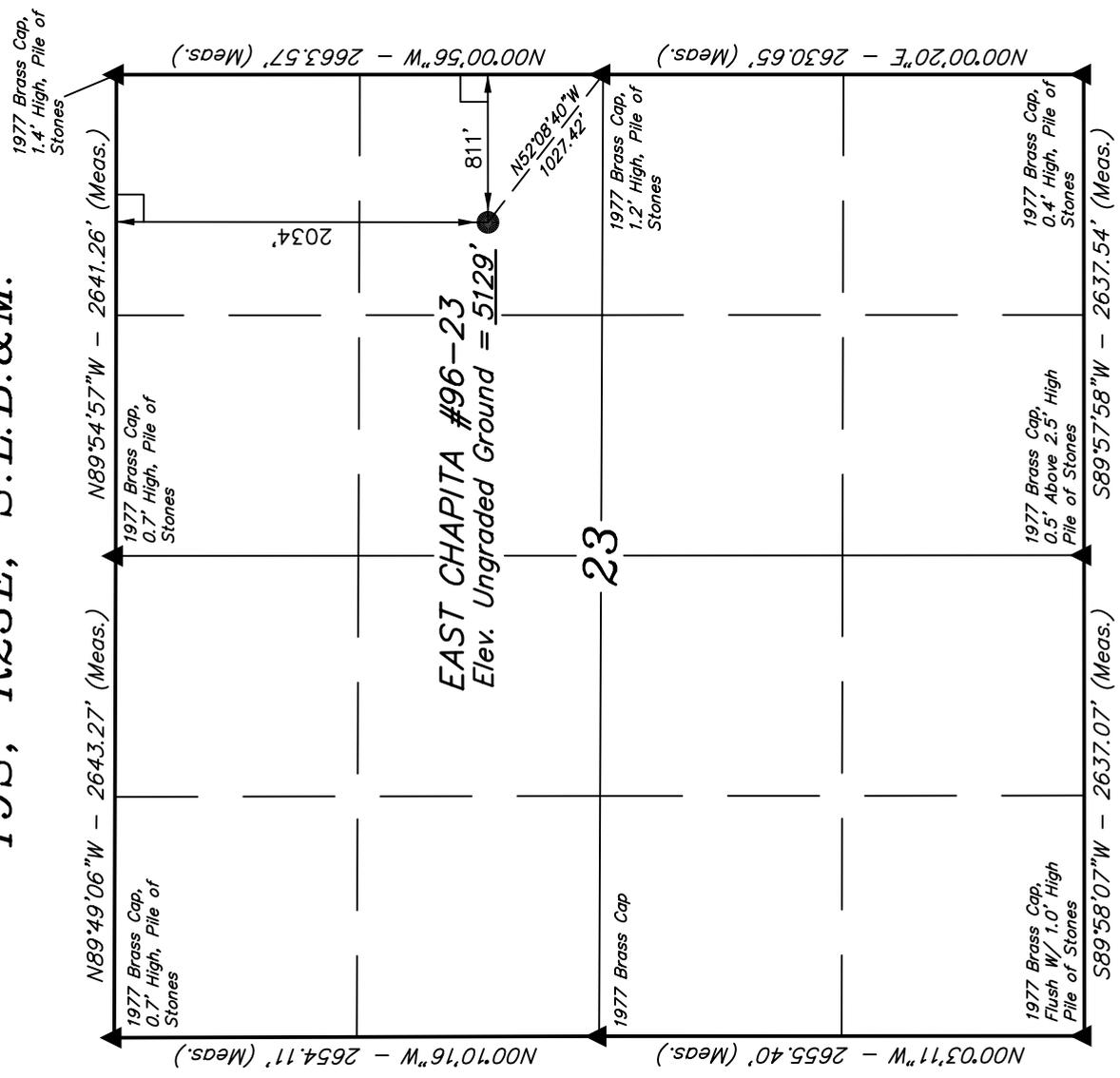
Well location, EAST CHAPITA #96-23, located as shown in the SE 1/4 NE 1/4 of Section 23, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY CLOSE SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	09-10-08	09-23-08
PARTY	REFERENCES	
T.M. M.H. C.C.	G.L.O. PLAT	
WEATHER	FILE	
HOT	EOG RESOURCES, INC.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'23.29" (40.023136)
 LONGITUDE = 109°17'15.50" (109.287639)
 (NAD 27)
 LATITUDE = 40°01'23.41" (40.023169)
 LONGITUDE = 109°17'13.06" (109.286961)

EOG RESOURCES, INC.
EAST CHAPITA #96-23
LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	09	24	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.M.	DRAWN BY: Z.L.		REVISED: 00-00-00	

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

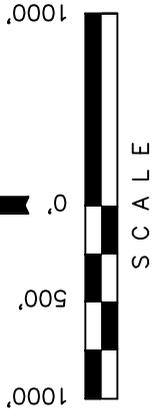
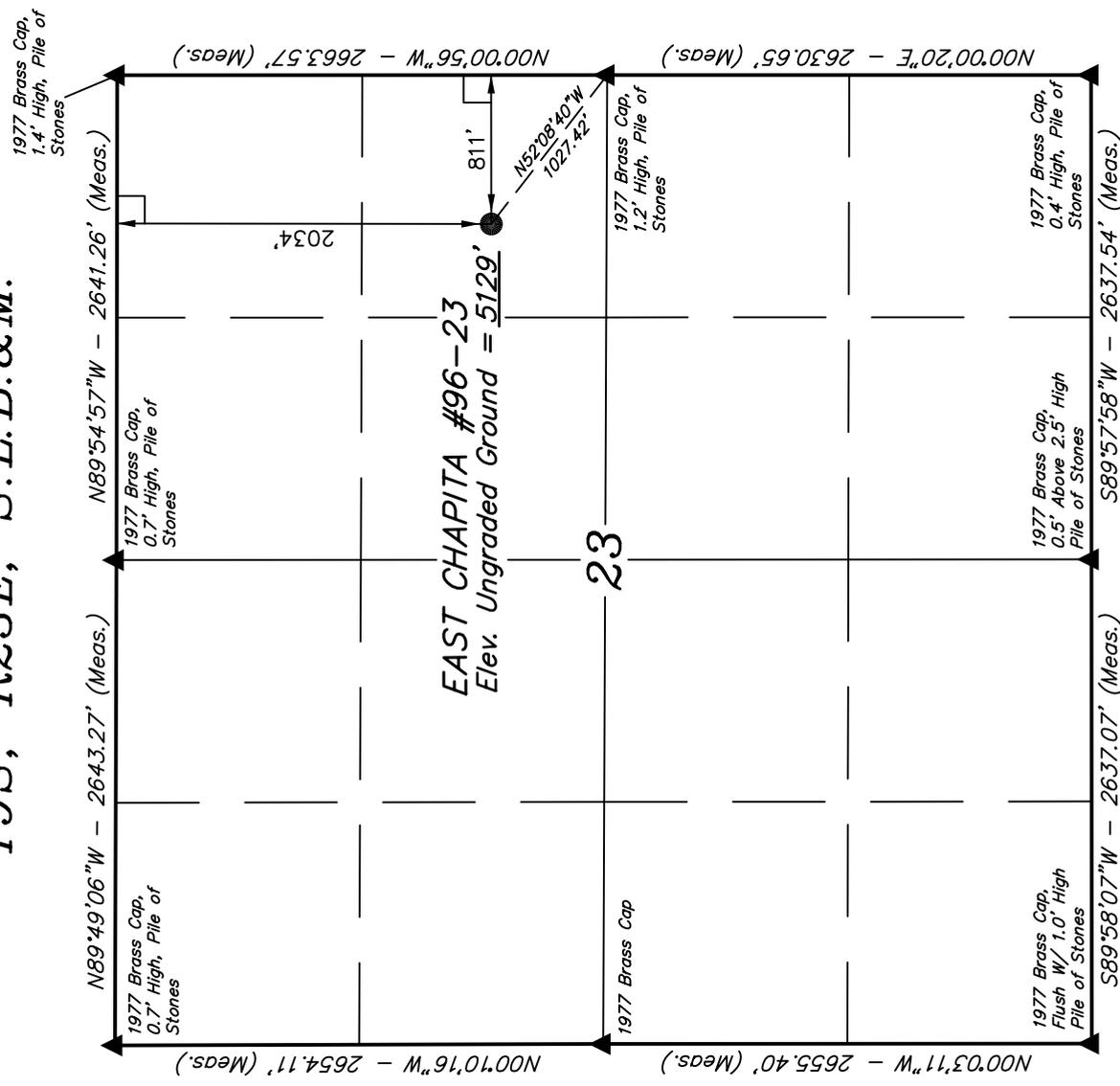
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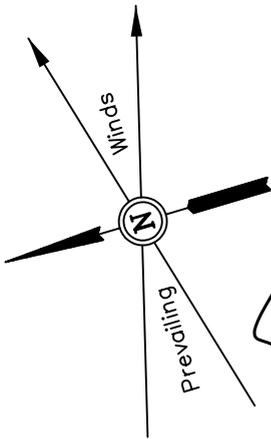
SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	09-10-08	09-23-08
PARTY	REFERENCES	
T.M. M.H. C.C.	G.L.O. PLAT	
WEATHER	FILE	
HOT		EOG RESOURCES, INC.

- LEGEND:**
- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
- (NAD 83)
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EOG RESOURCES, INC.

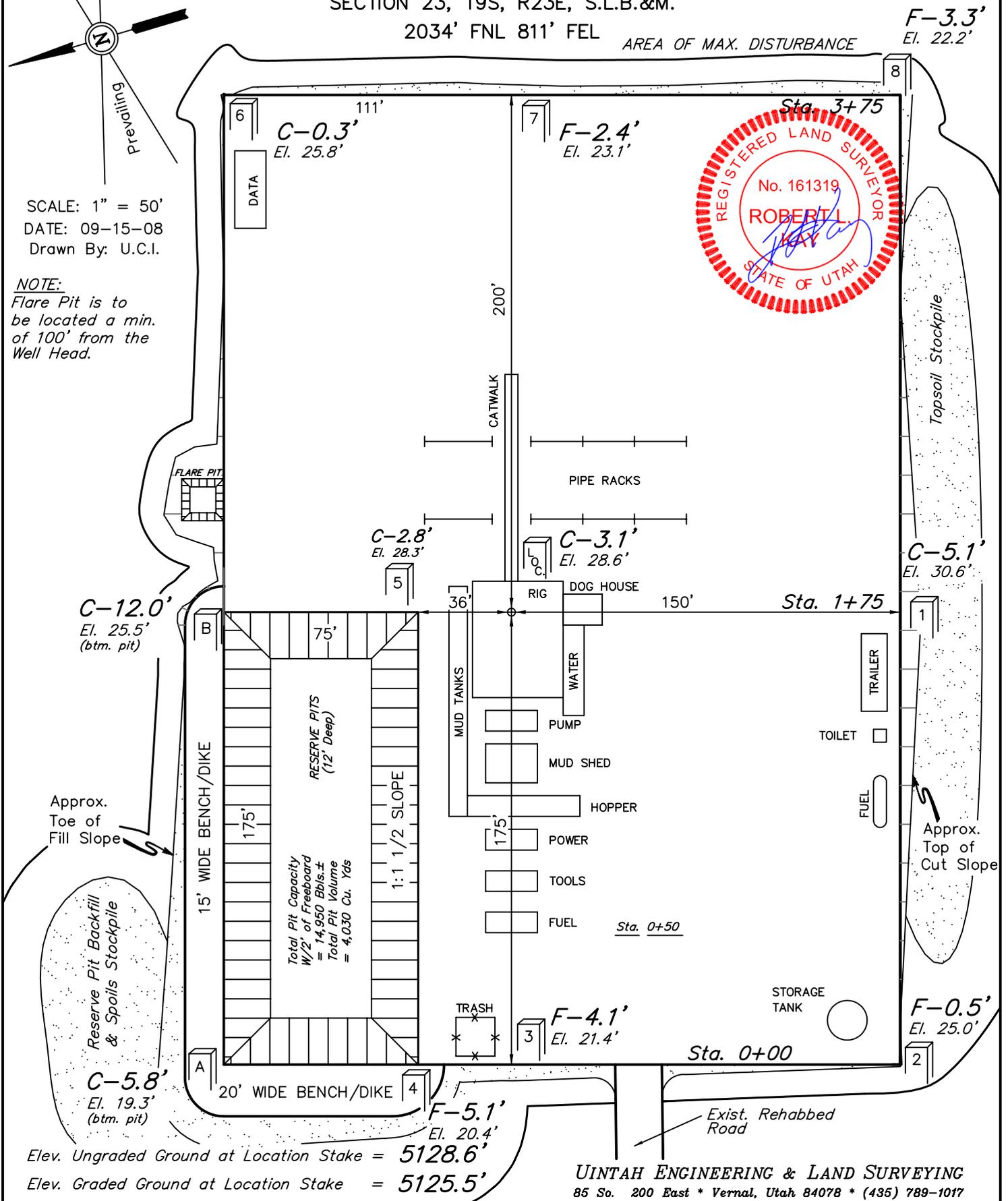
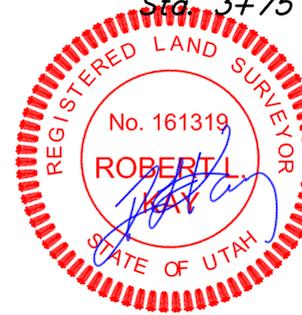
FIGURE #1

LOCATION LAYOUT FOR
EAST CHAPITA #96-23
SECTION 23, T9S, R23E, S.L.B.&M.
2034' FNL 811' FEL
AREA OF MAX. DISTURBANCE



SCALE: 1" = 50'
DATE: 09-15-08
Drawn By: U.C.I.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

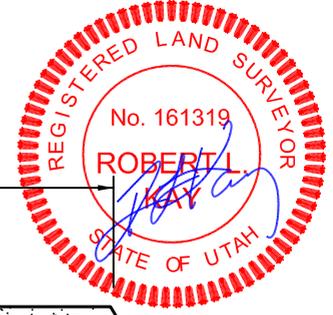


Elev. Ungraded Ground at Location Stake = 5128.6'
Elev. Graded Ground at Location Stake = 5125.5'

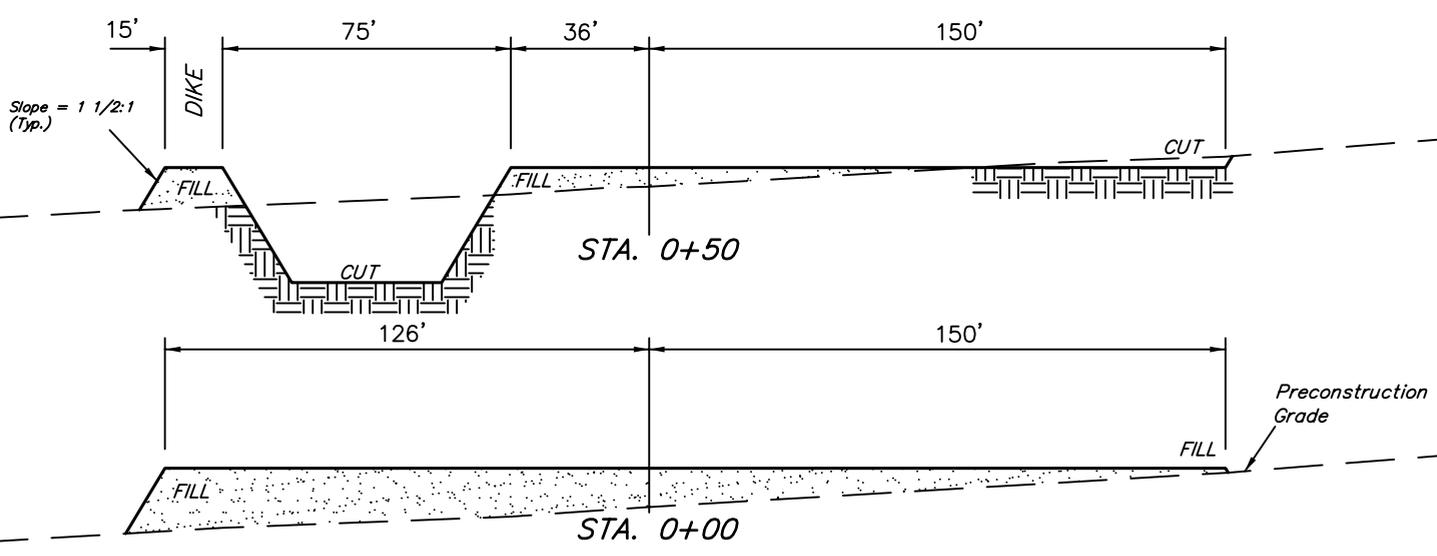
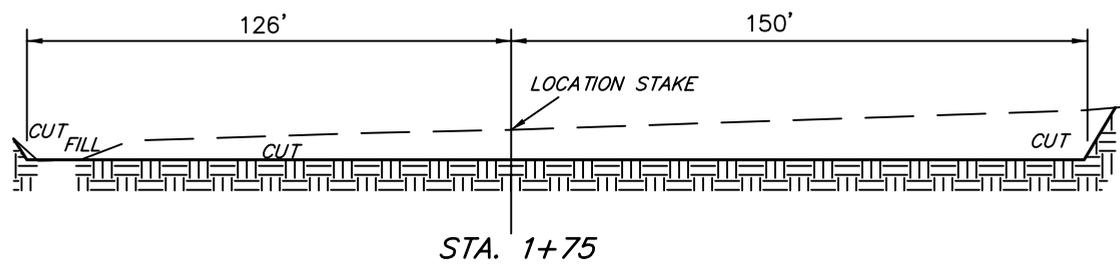
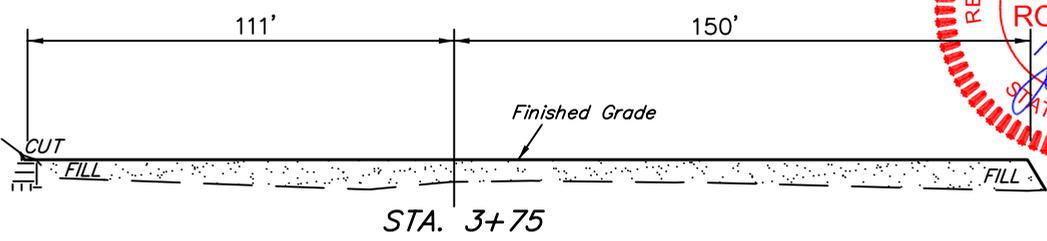
EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
EAST CHAPITA #96-23
SECTION 23, T9S, R23E, S.L.B.&M.
2034' FNL 811' FEL

FIGURE #2

DATE: 09-15-08
 Drawn By: U.C.I.



1" = 20'
 X-Section Scale
 1" = 50'



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
 WELL SITE DISTURBANCE = ±2.787 ACRES
 ACCESS ROAD DISTURBANCE = ±0.492 ACRES
 PIPELINE DISTURBANCE = ±0.533 ACRES
 TOTAL = ±3.812 ACRES

*** NOTE:**
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

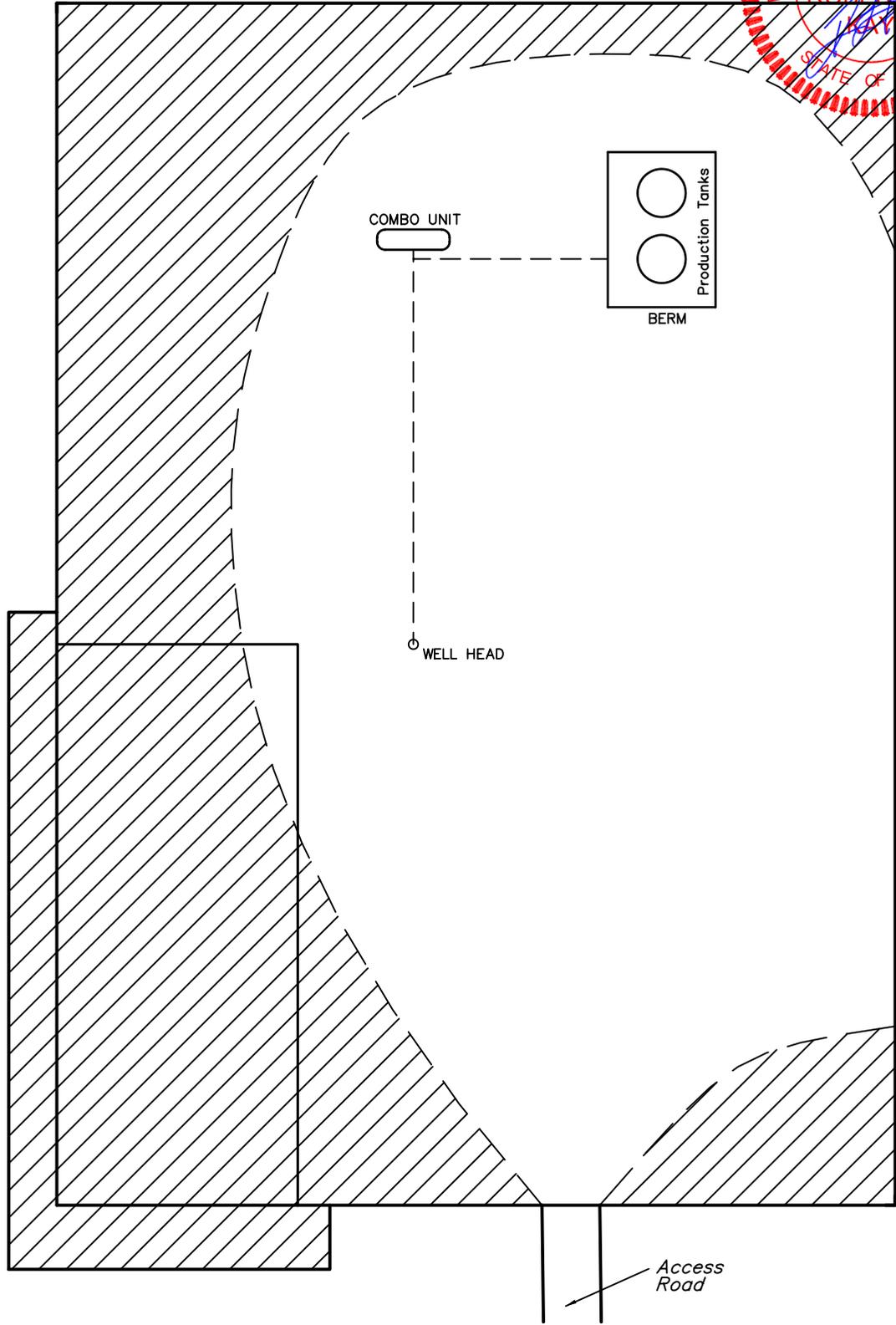
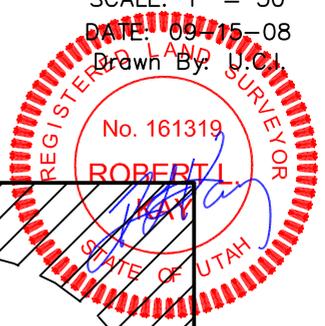
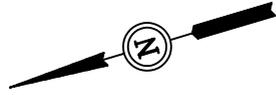
(6") Topsoil Stripping = 2,060 Cu. Yds.
 Remaining Location = 6,010 Cu. Yds.
TOTAL CUT = 8,070 CU.YDS.
FILL = 3,990 CU.YDS.

EXCESS MATERIAL = 4,080 Cu. Yds.
 Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,080 Cu. Yds.
 EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
EAST CHAPITA #96-23
SECTION 23, T9S, R23E, S.L.B.&M.
2034' FNL 811' FEL

FIGURE #3

SCALE: 1" = 50'
 DATE: 09-15-08
 Drawn By: U.C.

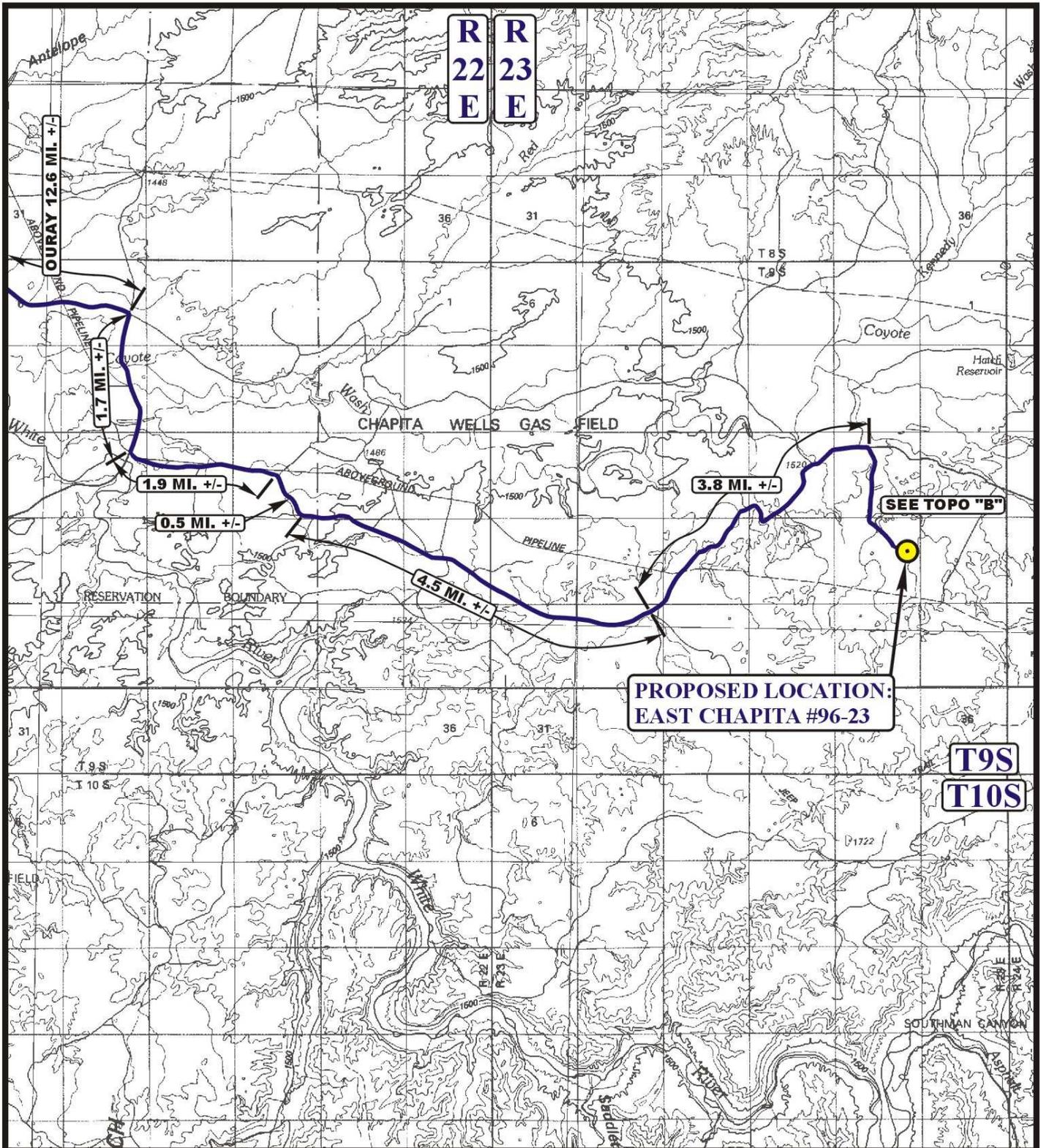


 RE-HABED AREA

**EOG RESOURCES, INC.
EAST CHAPITA #96-23
SECTION 23, T9S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.45 MILES.



LEGEND:

 PROPOSED LOCATION



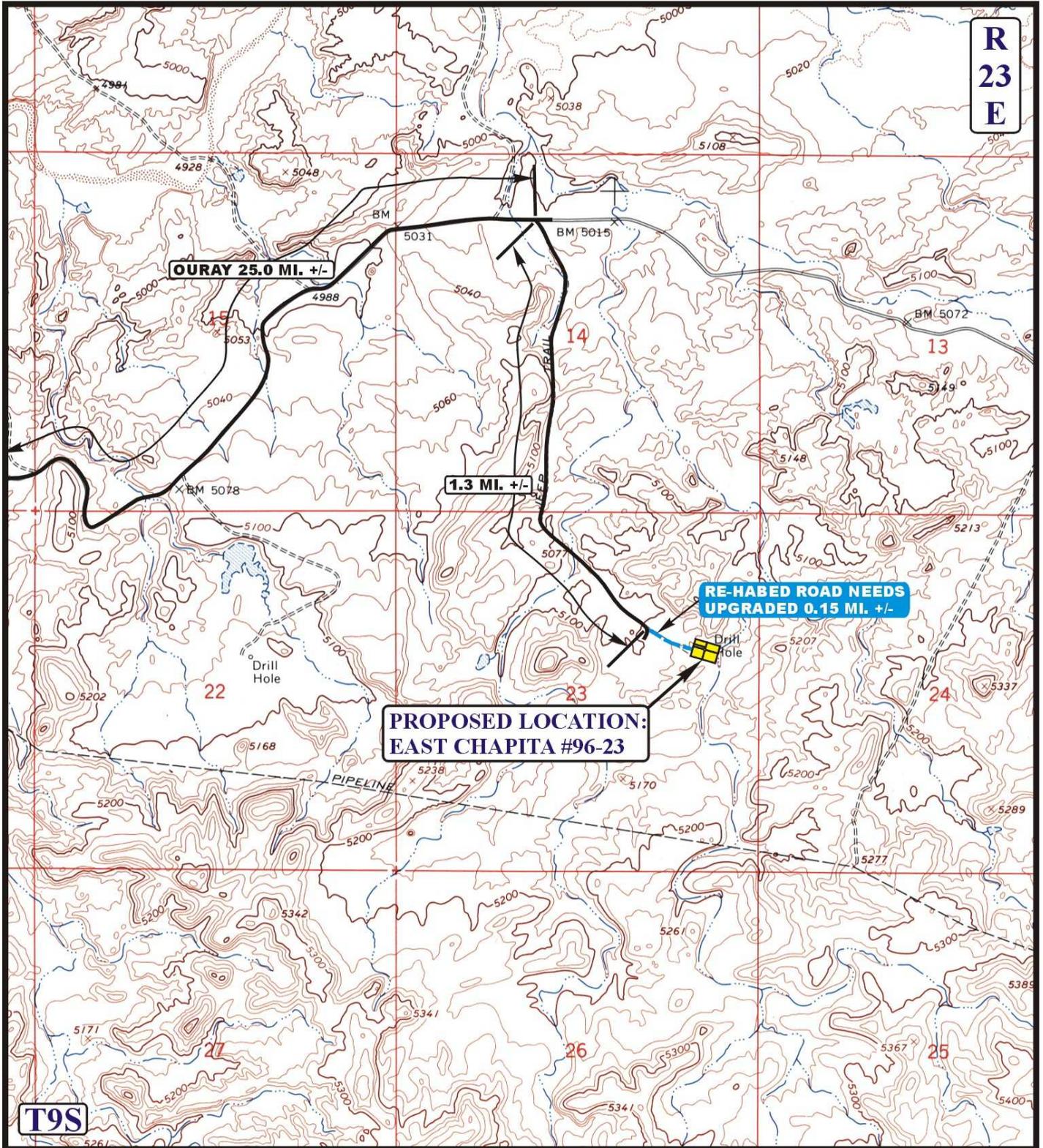
EOG RESOURCES, INC.

**EAST CHAPITA #96-23
SECTION 23, T9S, R23E, S.L.B.&M.
2034' FNL 811' FEL**

UES
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 24 08**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00

A
TOPO



LEGEND:

-  EXISTING ROAD
-  RE-HABED ROAD NEEDS UPGRADED

EOG RESOURCES, INC.

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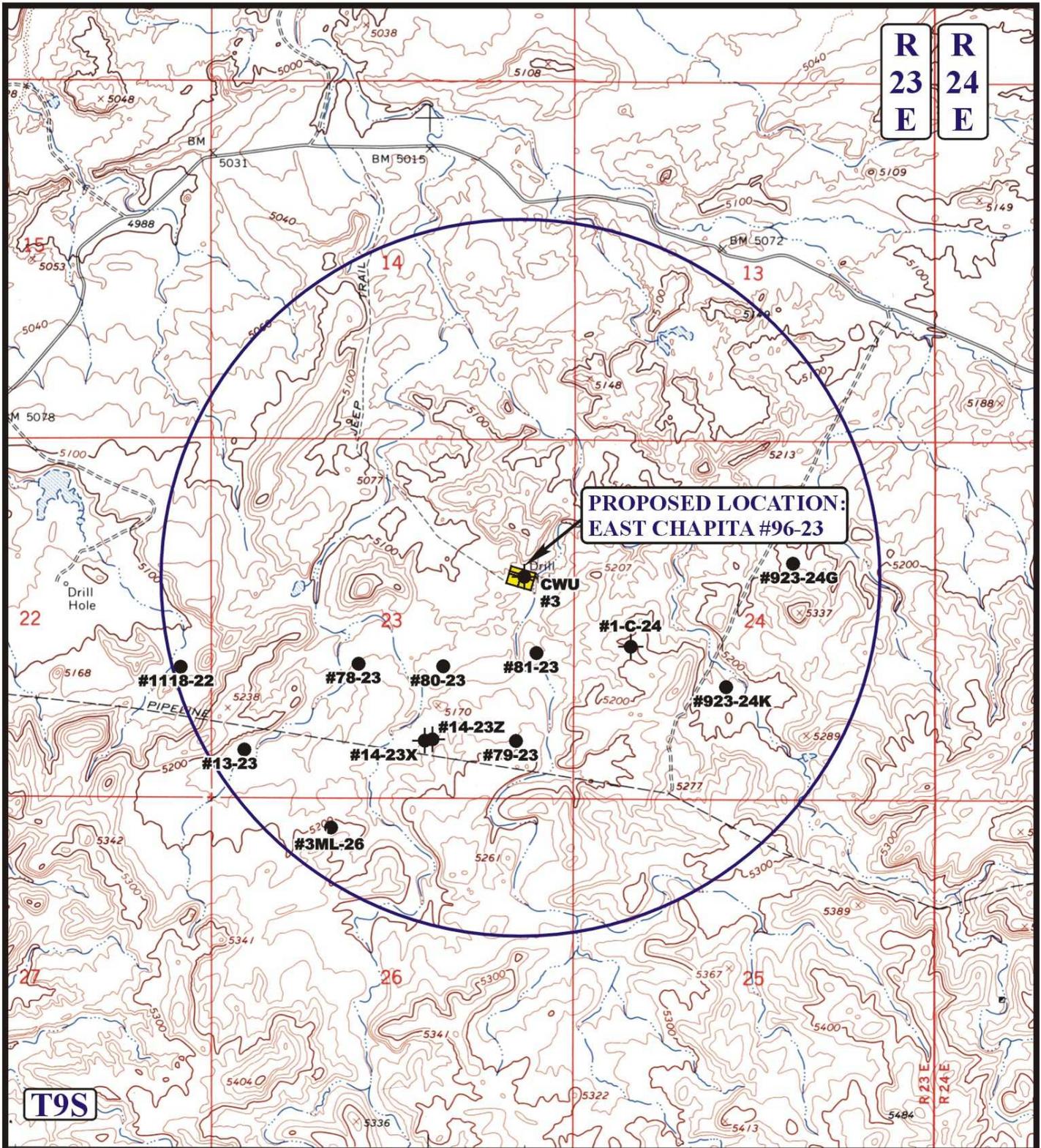


TOPOGRAPHIC
MAP

09 24 08
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



R
23
E R
24
E

**PROPOSED LOCATION:
EAST CHAPITA #96-23**

T9S

R23E
R24E

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

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2034' FNL 811' FEL**

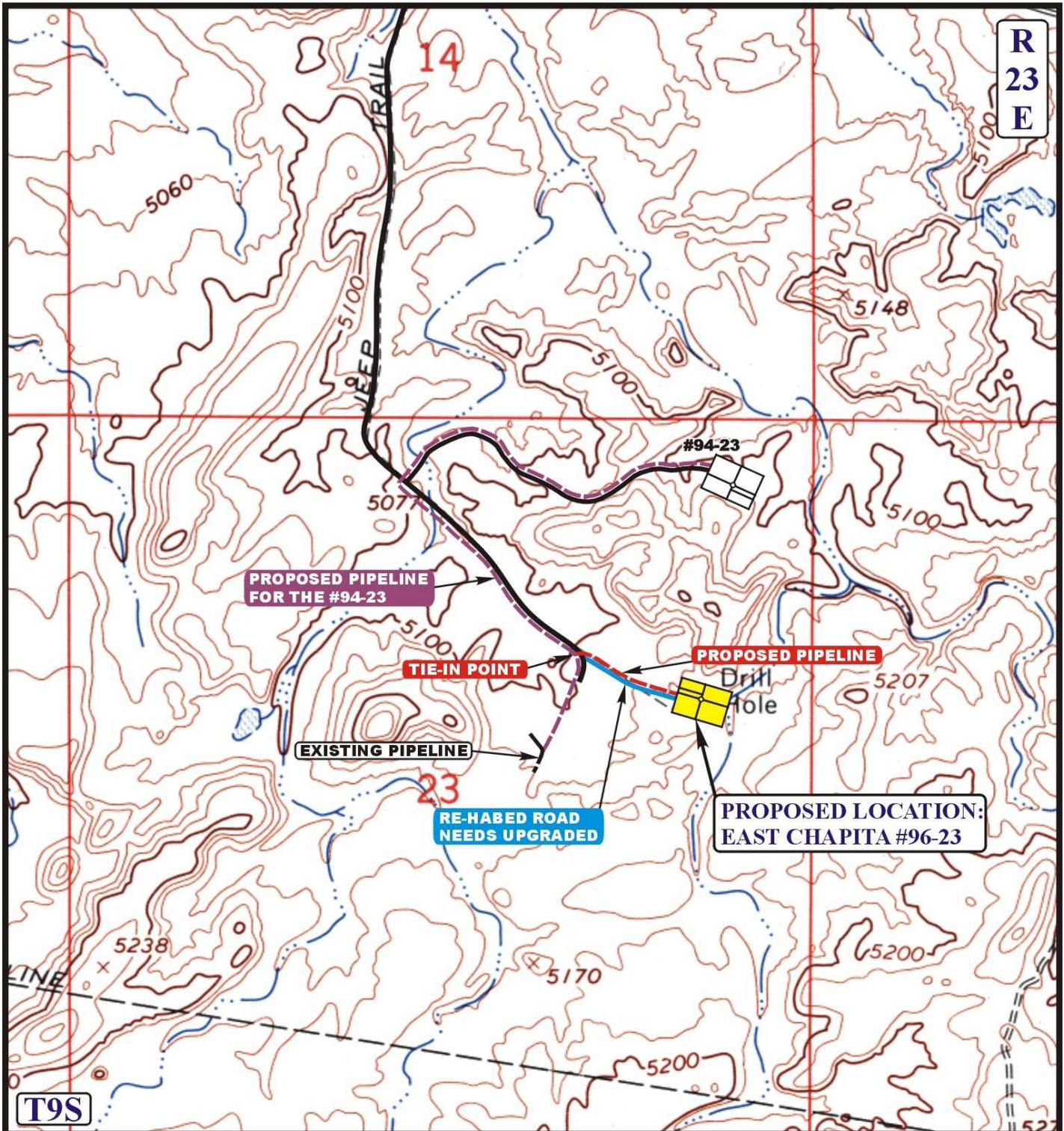


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TOPOGRAPHIC MAP 09 24 08
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 774' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  EXISTING PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

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2034' FNL 811' FEL**



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TOPOGRAPHIC MAP 09 24 08
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00





***East Chapita 96-23
SENE, Section 23, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The existing well access road will need to be upgraded and is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately .54 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.79 acres. The pipeline is approximately 774 feet long with a 40-foot temporary right-of-way and an 8 foot permanent right-of-way disturbing approximately .71 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.45 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-67868.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 774' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-67868) proceeding in a northwesterly direction for an approximate distance of 774' tying into a proposed pipeline for the East Chapita 94-23 in the SWNE of Section 23, T9S, R23E (Lease U-67868). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease U-67868.
7. The proposed pipeline route begins in the SENE of Section 23, Township 9S, Range 23E, proceeding northwesterly for an approximate distance of 774' to the SWNE of Section 23, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a **20-millimeter** plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

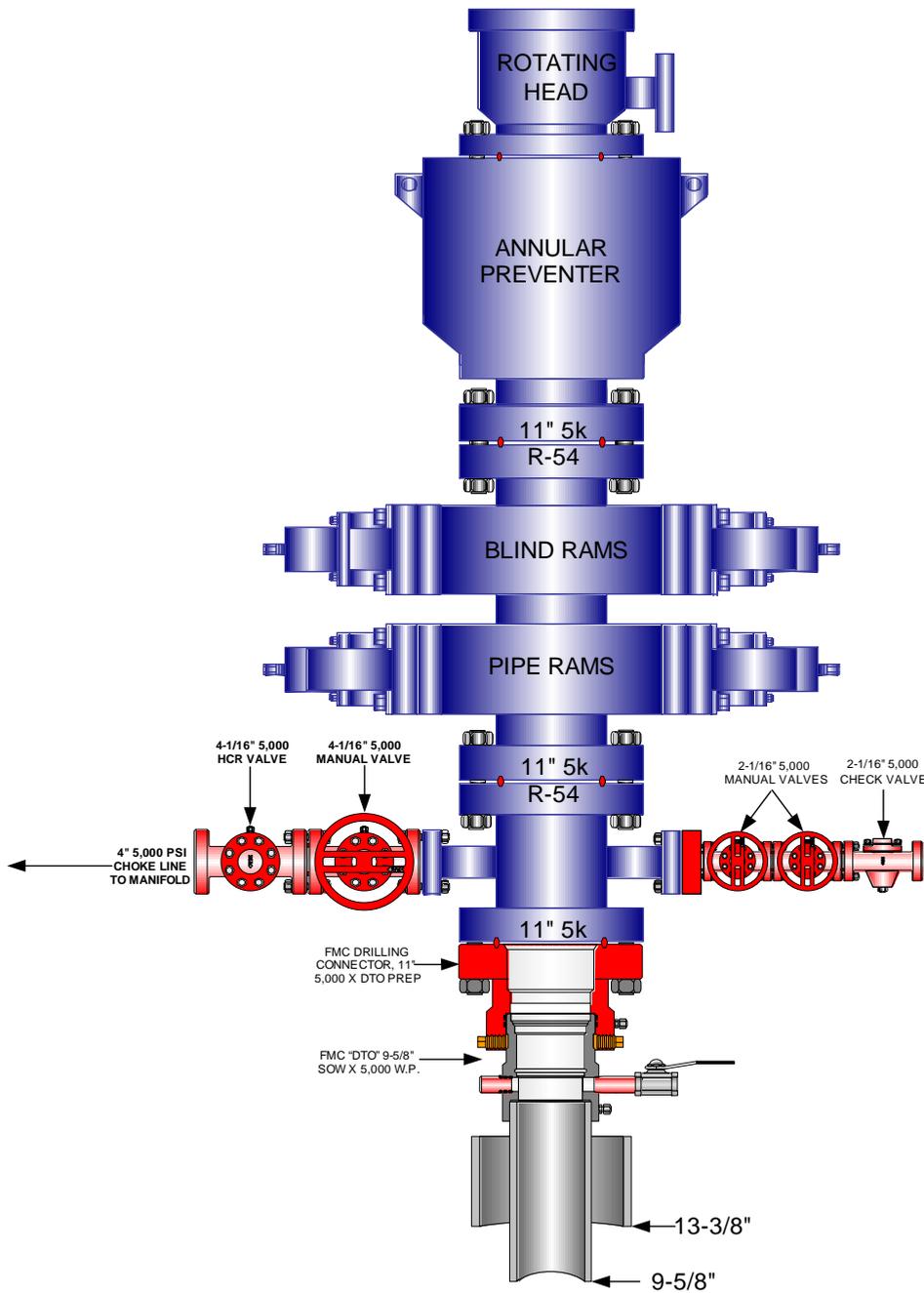
Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 96-23 Well, located in the SENE, of Section 23, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 27, 2008

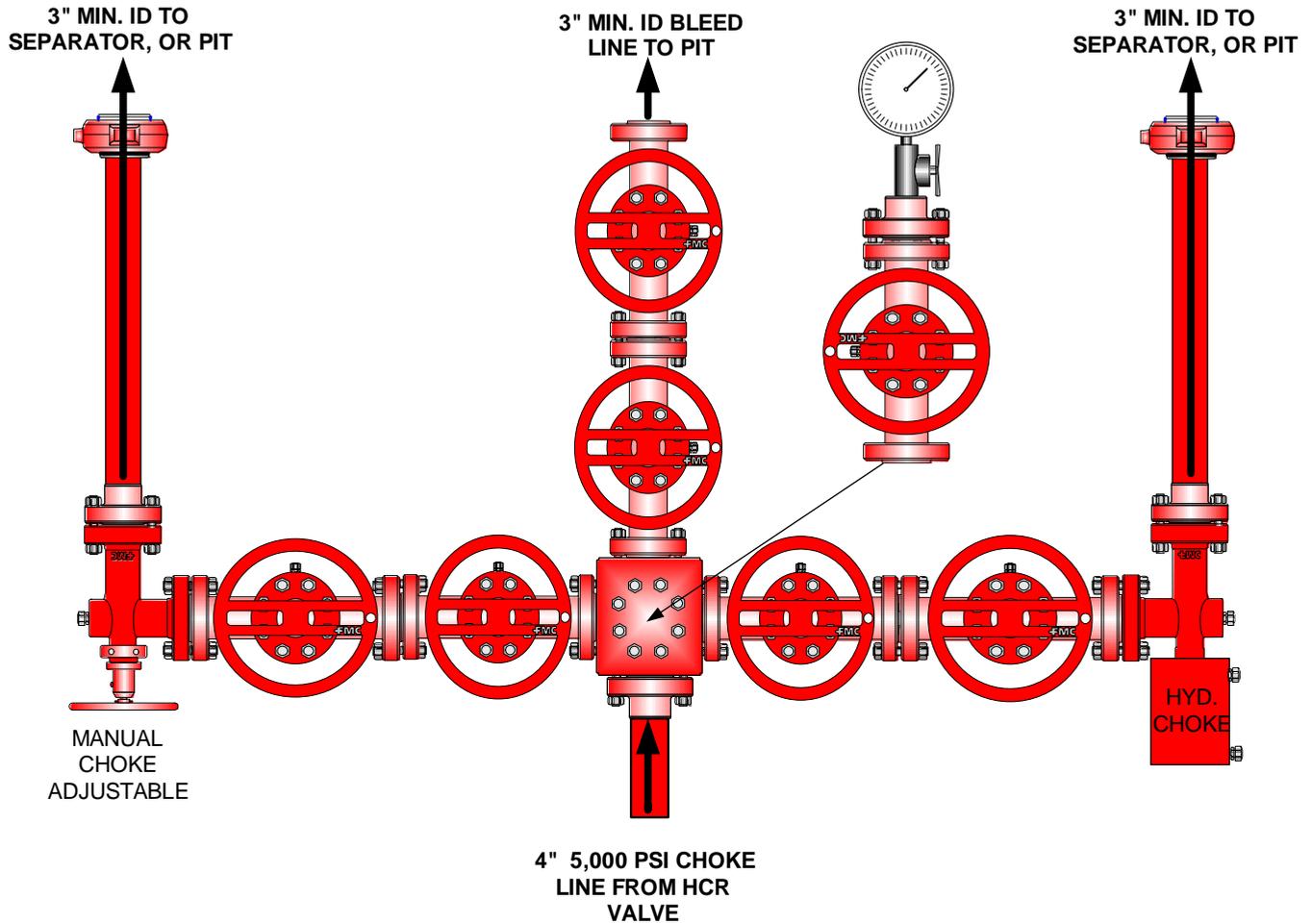
Date

Mary A. Maestas, Regulatory Assistant

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

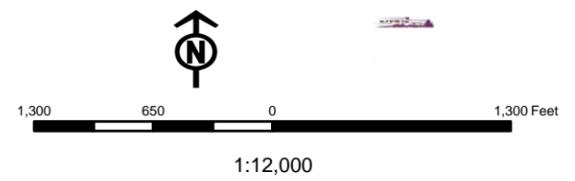
1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

API Number: 4304750199
Well Name: East Chapita 96-23
Township 09.0 S Range 23.0 E Section 23
Meridian: SLBM
 Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason



Units	Wells Query Events
ACTIVE	<all other values>
EXPLORATORY	GIS_STAT_TYPE
GAS STORAGE	<Null>
NF PP OIL	APD
NF SECONDARY	DRL
PI OIL	GI
PP GAS	GS
PP GEOTHERML	LA
PP OIL	NEW
SECONDARY	OPS
TERMINATED	PA
Fields	PGW
ACTIVE	POW
COMBINED	RET
Sections	SGW
Township	SOW
	TA
	TW
	WD
	WI
	WS



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/27/2008

API NO. ASSIGNED: 43047501990000

WELL NAME: East Chapita 96-23

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 303 824-5526

CONTACT: Mary Maestas

PROPOSED LOCATION: SENE 23 090S 230E

Permit Tech Review:

SURFACE: 2034 FNL 0811 FEL

Engineering Review:

BOTTOM: 2034 FNL 0811 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.02317

LONGITUDE: -109.28693

UTM SURF EASTINGS: 646185.00

NORTHINGS: 4431525.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU67868

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 179-15
- Effective Date:** 7/17/2008
- Siting:** 460' fr ext. lease boundary
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: East Chapita 96-23
API Well Number: 43047501990000
Lease Number: UTU67868
Surface Owner: FEDERAL
Approval Date: 11/25/2008

Issued to:

EOG Resources, Inc., 600 17th Street, Suite 1000 N, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-15 .

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

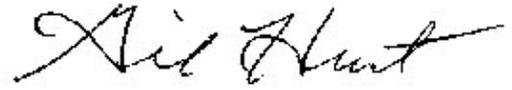
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive style with a long horizontal stroke at the end.

Gil Hunt
Associate Director, Oil & Gas

RECEIVED

OCT 27 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No.
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. EAST CHAPITA 96-23
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-50199
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 2034FNL 811FEL 40.02314 N Lat, 109.28764 W Lon At proposed prod. zone SENE 2034FNL 811FEL 40.02314 N Lat, 109.28764 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 57.45 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 811' LEASE LINE, 509' DRILLING UNIT LINE	16. No. of Acres in Lease 1078.83	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1160'	19. Proposed Depth 8600 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5129 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 10/27/2008
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) Jenny Kewella	Date AUG 24 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #64195 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 10/28/2008 (09GXJ0560AE)

RECEIVED

SEP 15 2009

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

** BLM REVISED **

4006M 08GXJ6615AE NOS: 09-26-2008



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**



170 South 500 East

VERNAL, UT 84078

(435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: East Chapita 96-23
API No: 43-047-50199

Location: SENE, Sec.23, T9S R23E
Lease No: UTU-67868
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA approved 03/31/2008. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 03/31/2013 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- Round corner 8, and catch fill at stake 7 (6-8).
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material s to be dispose of at an authorized disposal site.
- No construction, drilling, completion operations w/in 0.25 miles of prairie falcon nest April 1-Aug 31.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
Onshore Order no. #2 Drilling Operations III. E. 1:
- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
variance(s) to Onshore Order #2 Drilling Operations III. E.
 - requirement for deduster equipment
 - requirement waived for deduster equipment
Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
 - automatic igniter or continuous pilot light on the blooie line
 - requirement waived for ignitor and pilot light
operators blooie line output fluid stream is an incombustible aerated water system
blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow
 - compressors located in opposite direction from the blooie line a minimum of 100 feet
 - Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.
- The operator must report encounters of gilsonite and/or tar sand. This is a repetition of a standard COA.
- The operator must notify any active gilsonite operation located within 2 miles of the location 48 hours prior to any surface blasting for this well.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 96-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047501990000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FNL 0811 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

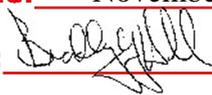
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/12/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: November 12, 2009

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 11/12/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047501990000

API: 43047501990000

Well Name: East Chapita 96-23

Location: 2034 FNL 0811 FEL QTR SENE SEC 23 TWNP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 11/25/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Gates Date: 11/12/2009 Title: Operations Clerk Representing: EOG RESOURCES, INC.

Date: November 12, 2009 By: [Signature]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FNL 0811 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/16/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: November 18, 2009
By: *Derek Quist*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 11/16/2009	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 PSI	10,000#

5. Float Equipment:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

EIGHT POINT PLAN

EAST CHAPITA 96-23
SE/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,597		Shale	
Mahogany Oil Bed Shale	2,194		Shale	
Wasatch	4,382	Primary	Sandstone	Gas
Chapita Wells	4,936	Primary	Sandstone	Gas
Buck Canyon	5,593	Primary	Sandstone	Gas
North Horn	6,120	Primary	Sandstone	Gas
KMV Price River	6,312	Primary	Sandstone	Gas
KMV Price River Middle	7,100	Primary	Sandstone	Gas
KMV Price River Lower	7,871	Primary	Sandstone	Gas
Sego	8,391		Sandstone	
TD	8,600			

Estimated TD: **8,600' or 200'± below TD**

Anticipated BHP: 4,696 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
EAST CHAPITA 96-23
SE/NE, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 96-23
SE/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

EIGHT POINT PLAN
EAST CHAPITA 96-23
SE/NE, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 115 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 826 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

EIGHT POINT PLAN

EAST CHAPITA 96-23

SE/NE, SEC. 23, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: EAST CHAPITA 96-23

Api No: 43-047-50199 Lease Type: FEDERAL

Section 23 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 12/03/2009

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 12/03/2009 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 96-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047501990000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FNL 0811 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/9/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 12/3/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 10, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/9/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 96-23
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047501990000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FNL 0811 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/9/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. H... SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 14, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/9/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50199	EAST CHAPITA 96-23		SENE	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17422	12/3/2009			12/22/09	
Comments: WASATCH/MESAVERDE PRRV = MVRD = WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print) _____
Mickenzie Gates
 Signature _____
 Operations Clerk Date 12/9/2009
 Title _____ Date _____

(5/2000)

RECEIVED

DEC 9 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FNL 0811 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity has occurred since last submission on 12/9/2009 to 12/31/2009.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 January 04, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 12/31/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 2/2/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 February 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/2/2010	

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3900 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLs) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180 BBLs FRESH WATER. BUMPED PLUG W/300# @ 23:36, 12/10/2009 FLOATS DID NOT HOLD, SHUT IN CEMENTING VALVE. NO RETURNS TO SURFACE.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 6 HOURS.

TOP JOB # 2: MIXED & PUMPED 75 SX (15 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WOC 6 HRS.

TOP JOB # 3: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT TO SURFACE BUT FELL BACK. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 5 SX (26 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT TO SURFACE, STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1400' = 1.0 DEGREE, 2050' = 1.75 DEGREE & 2350' = 2.5 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/9/2009 @ 3:00 PM.

DAVID BRINKERHOFF NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 12/9/2009 @ 3:00 PM.

01-10-2010		Reported By	PAUL WHITE								
DailyCosts: Drilling	\$62,150	Completion	\$0	Daily Total	\$62,150						
Cum Costs: Drilling	\$363,776	Completion	\$0	Well Total	\$363,776						
MD	2,406	TVD	2,406	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
07:00	06:00	23.0	RIG RELEASED FROM ECW 85-03 AT 07:00 HRS. 1/9/10. BEGIN 5.5 MILE MOVE TO ECW 96-23. (TURNKEY MOVE COST 59,750) ALL RIG COMPONENTS MOVED EXCEPT SHAKER TANK. NO ACCIDENTS OR INCIDENTS, SAFETY MEETINGS HELD W/ ALL THIRD PARTY COMPANIES.

01-11-2010		Reported By	PAUL WHITE								
DailyCosts: Drilling	\$48,497	Completion	\$0	Daily Total	\$48,497						
Cum Costs: Drilling	\$412,273	Completion	\$0	Well Total	\$412,273						
MD	2,406	TVD	2,406	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING OUT SHOE JT

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00 20:00 14.0 MOVE IN RIG UP, TRUCKS RELEASED 11:30, RAISED DERRICK AT 12:15.
 20:00 23:00 3.0 RIG ACCEPTED AT 20:00 HRS, 1/10/10. RIG UP B&C QUICKTEST. TEST BOP. TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED SUPER CHOKE TO 1000 PSI 2 MIN. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED CASING TO 1500 PSI FOR 30 MIN. ALL TESTS GOOD, NO LEAKS. RIG DOWN TESTERS.
 23:00 00:00 1.0 INSTALL WEAR BUSHING.
 00:00 01:00 1.0 HOLD SAFETY MEETING W/ WEATHERFORD, RIG UP LAY DOWN MACHINE.
 01:00 03:30 2.5 PICK UP BHA AND DRILL PIPE, TAG CEMENT AT 250'
 03:30 04:00 0.5 RIG DOWN WEATHERFORD.
 04:00 05:00 1.0 INSTALL ROTATING HEAD RUBBER, DRIVE BUSHING AND TIGHTEN KELLY.
 05:00 06:00 1.0 DRILLING CEMENT AND FLOAT EQUIPMENT.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETINGS HELD W/ ALL THIRD PARTY COMPANIES. (RIGGING UP, TESTING BOP, PICKING UP BHA AND DRILL PIPE)
 FUNCTION CHECK COM FOR DRLG.
 FUEL ON HAND 9818 RECIEVED 8000 USED 1844

01-12-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$23,897	Completion	\$2,005	Daily Total	\$25,902						
Cum Costs: Drilling	\$436,170	Completion	\$2,005	Well Total	\$438,175						
MD	4,845	TVD	4,845	Progress	2,454	Days	1	MW	9.2	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 4845'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL CEMENT/FLOAT EQUIP. FUNCTION CHECK COM.
07:30	08:00	0.5	CIRCULATE CLEAN AND RUN FIT TO 11 PPG EMW.
08:00	16:30	8.5	DRILL F/ 2391 TO 3568 1177' 138 FPH. MUD WT 9.1 VIS 32.
16:30	17:00	0.5	SERVICE RIG.
17:00	17:30	0.5	SURVEY AT 3487' 2.65 DEG.
17:30	06:00	12.5	DRILL F/ 3568 TO 4845' 1277' 102 FPH. MUD WT 9.2 VIS 32. WOB 20 RPM 50.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: HAND PLACEMENT, WIRELINE SURVEYS. FUNCTION CHECK COM EACH TOUR. BOP DRILL 60 SEC AMAS.
 FUEL ON HAND 7752 USED 2166

06:00 SPUD 7 7/8" HOLE AT 08:00 HRS, 1/11/10.

01-13-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$23,860	Completion	\$0	Daily Total	\$23,860						
Cum Costs: Drilling	\$460,030	Completion	\$2,005	Well Total	\$462,035						
MD	6,415	TVD	6,415	Progress	1,570	Days	2	MW	9.9	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6415'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 4845 TO 4876 31' MUD WT 9.3 VIS 31.
06:30	07:00	0.5	SERVICE RIG, CIRCULATE FOR SURVEY

07:00 07:30 0.5 SURVEY AT 4795 2.99 DEG.
 07:30 06:00 22.5 DRILL F/ 4876 TO 6415 1539' 68 FPH. WOB 20 RPM 45, MUD WT. 10 VIS 36, MM RPM 69. DRILLING PRICE RIVER UPPER, TOP OF PRICE RIVER MIDDLE AT 7096'.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING IN DERRICK, USING HAMMER WRENCHES, LOOSE CLOTHING. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 5700 USED 2052.

01-14-2010	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$22,423	Completion	\$0	Daily Total	\$22,423						
Cum Costs: Drilling	\$482,453	Completion	\$2,005	Well Total	\$484,458						
MD	7,720	TVD	7,720	Progress	1,305	Days	3	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7,720'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL F/ 6415 TO 6754' (339') 68' FPH. WOB 18-20K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.3 VIS 36. DRILLING PRICE RIVER UPPER, TOP OF PRICE RIVER MIDDLE AT 7096'.
11:00	11:30	0.5	SERVICE RIG. LUBRICATE AND CHECK COM.
11:30	06:00	18.5	DRILL F/ 6754' TO 7720' (966') 52' FPH. WOB 19-22K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.0, VIS 37. DRILLING PRICE RIVER MIDDLE AT 7096', LOWER P.R. AT 7,878'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: TRIP HAZARDS/WORKING WITH STEAM LINES.
 FUNCTION & CHECK COM EACH TOUR. BOP DRILL 90 SEC.
 FUEL ON HAND 3420GL., USED 2280GL. BOILER 24 HR'S.

01-15-2010	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$36,320	Completion	\$5,087	Daily Total	\$41,407						
Cum Costs: Drilling	\$518,774	Completion	\$7,092	Well Total	\$525,866						
MD	8,280	TVD	8,280	Progress	532	Days	4	MW	11.4	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8,280'											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 7720' TO 7996' (276') 32' FPH. WOB 18-22K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.4 VIS 37. DRILLING PRICE RIVER MIDDLE AT 7096', LOWER P.R. AT 7,878'.
14:30	15:00	0.5	SERVICE RIG. LUBRICATE AND CHECK FLUIDS.
15:00	18:00	3.0	TRIP OUT OF HOLE FOR NEW BIT AND LD REAMERS: PUMPED 2PPG OVER 11.4 WT. FOR DRY JOB. CHECK COM TRIPPING. TIGHT SPOTS COMING OUT @ 4587', 4204' AND 4130'. 30K MAX OVERPULL. HOLE TAKES PROPER FLUID FILL.
18:00	18:30	0.5	LD ROLLER REAMERS AND BIT #1. PU BIT #2 AND PREPARE TO TIH.
18:30	20:30	2.0	TRIP IN HOLE WITH BIT #2. HIT BRIDGE IN WASATCH FORMATION AT 4204'.
20:30	23:00	2.5	KELLY UP. WASH AND REAM DOWN THROUGH TIGHT SPOTS @ 4204'; 4381-4787'; 4880'. WOB 5-10K, RPM 45. 100 STK. #1 PUMP.
23:00	00:00	1.0	TRIP IN HOLE WITH BIT #2.
00:00	06:00	6.0	DRILL F/ 8024' TO 8280' (256') 43' FPH. WOB 18K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.4 VIS 37. DRILLING PRICE LOWER AT 7,878', SEGO AT 8,418'.

FULL CREWS,

ONE INCIDENT REPORTED WHILE TIH: BRUISED HAND ON FLOORMAN.
 SAFETY MEETING TOPICS: TRIP HAZARDS; VISIBILITY W/ STEAM AND COLD.
 FUNCTION & CHECK COM DRILLING AND TRIPPING.
 FUEL RECEIVED 1500 GL. ON HAND 2964 GL., USED 1956 GL. BOILER 24 HR'S.

01-16-2010	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$54,022		Completion	\$0		Daily Total	\$54,022				
Cum Costs: Drilling	\$572,797		Completion	\$7,092		Well Total	\$579,889				
MD	8,600	TVD	8,600	Progress	320	Days	5	MW	11.7	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL F/ 8280' TO 8399' (119') 30' FPH. WOB 18-20K, RPM 45, MM RPM 62. 110 STK. ON #1 PUMP, 384 GPM. MUD WT. 11.6 VIS 36. DRILLING PRICE LOWER AT 7,878', SEGO AT 8,418'.
10:00	10:30	0.5	SERVICE RIG. FUNCTION COM DRILLING. FUNCTION PIPE RAMS.
10:30	20:00	9.5	DRILL F/ 8399' TO 8600' (201') 21' FPH. WOB 18-22K, RPM 45, MM RPM 62. 110 STK. ON #1 PUMP, 384 GPM. MUD WT. 11.7 VIS 38. DRILLING PRICE LOWER AT 7,878', SEGO AT 8,418'. REACHED TD AT 20:00 HRS, 1/15/10.
20:00	21:00	1.0	CIRCULATE BOTTOMS UP. BUILD DRY JOB SLUG FOR WIPER TRIP. CHECK COM TRIPPING.
21:00	05:00	8.0	SHORT TRIP OUT TO THE SHOE: TIGHT SPOTS @ 4410', 4200', 4045', 3970'. KELLY UP AT 3975', PUMPED OUT 3 JT'S TO 3885'. TRIPPED OUT PAST THE SHOE AT 2300'. TRIPPED BACK IN HOLE: TIGHT SPOT @ 3975', KELLY UP AT 3850' AND WASHED DOWN SINGLE JOINTS TO 4180'. CONTINUED TRIPPING IN THE HOLE TO BOTTOM.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP WHILE BUILDING DRYJOB PILL. RU LAYDOWN MACHINE AND PREPARE TO LD DP.

FULL CREWS, NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETING TOPICS: MIXING CAUSTIC; PREPARED FIRST DAY BACK.
 FUNCTION & CHECK COM DRILLING AND TRIPPING. FUNCTION PIPE RAMS.
 FUEL RECIEVED 2500 GL. ON HAND 3876 GL., USED 1588 GL. BOILER 24 HR'S.

01-17-2010	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$32,101		Completion	\$106,807		Daily Total	\$138,908				
Cum Costs: Drilling	\$604,899		Completion	\$113,899		Well Total	\$718,798				
MD	8,600	TVD	8,600	Progress	0	Days	6	MW	11.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: ND BOPE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE WHILE BUILDING 60 BBL 13.5#/GL DRYJOB. FILL TRIP TANK.
07:00	07:30	0.5	RU WEATHERFORD CASING SERVICE LD MACHINE TOOLS. HELD SAFETY MEETING OVER LD DP WITH ALL PERSONEL ON LOCATION PRESENT.
07:30	13:30	6.0	LD 4.5" DRILL PIPE.
13:30	14:30	1.0	BREAK KELLY. LD BHA & TOOLS.
14:30	15:00	0.5	PU ONE JT. DRILL PIPE AND PULL WEAR BUSHING FROM WELLHEAD.
15:00	16:00	1.0	RU WEATHERFORD CASING SERVICE TOOLS AND HELD SAFETY MEETING WITH ALL PEOPLE PRESENT ON LOCATION.

16:00 21:00 5.0 RAN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8584', 1 JT CSG, FLOAT COLLAR @ 8540', 53 JTS CSG, MARKER JOINT @ 6321', 55 JTS CSG, MJ @ 3986', 93 JTS CSG (202 TOTAL) AND TOPPED W/ A 21' PUP JT. P/U A JT OF CSG AND TAGGED BOTTOM. L/D TAG JT, P/U LANDING JT WITH CASING HANGER AND DTO FLUTED HEAD. LAND IN CASING HEAD W/ 75,000#.

21:00 22:00 1.0 RD WEATHERFORD CASING SERVICE TOOLS.

22:00 00:00 2.0 RU HALLIBURTON CEMENTING SERVICE TOOLS. LOAD CEMENTING HEAD W/ WIPER PLUG AND FLOAT PLUG. HELD SAFETY MEETING OVER CEMENTING WITH ALL ON LOCATION PRESENT.

00:00 03:30 3.5 PRESSURE TEST LINES TO 5000 PSI, CEMENT PROD. CASING AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 450 SX LEAD CEMENT (129.8 BBL) @ 12.5 PPG, 1.62 YLD, H2O 8.22 GAL/SK. MIX AND PUMP 1220 SX (319.4 BBLS) TAIL CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 132.3 BBLS H2O. FULL RETURNS. MAX PRESSURE 2356 PSI, BUMPED PLUG TO 3469 PSI. BLEED BACK 2 BBLS, FLOAT HELD.

03:30 04:00 0.5 RD HALLIBURTON TOOLS.

04:00 05:00 1.0 SET PACK OFF RING ON DTO HANGER W/ FMC TECH. TEST TO 5000 PSI.

05:00 06:00 1.0 ND BOP, FLARE LINES, FLOWLINE ANDE CHOKE MANIFOLD. CLEAN PITS WITH REDI SERVICES.

CASING POINT @ 07:30 1/16/10.
 FULL CREWS, NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETING TOPICS: LD DP/RUNNING CASING/ CEMENTING.
 FUNCTION & CHECK COM TRIPPING. FUNCTION ANNULAR
 FUEL ON HAND 2736 GL., USED 1140 GL. BOILER 24 HR'S.

01-18-2010	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$0	Completion	\$65,296	Daily Total	\$65,296						
Cum Costs: Drilling	\$604,899	Completion	\$179,195	Well Total	\$784,094						
MD	8,600	TVD	8,600	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN ROTARY TOOL. MOVE RIG FROM THE ECW 96-23 TO THE ECW 94-23. 1.1 MILE RIG MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 07:00 1/17/10 AND RIG WAS 100% MOVED IN BY 18:00 1/17/10.
			TRANSFERRED 2736 GL. FUEL AND 8 JT'S (342.07') 4.5" N-80, 11.6# PROD. CSG TO THE ECW 94-23. BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 94-23 SCHEDULED FOR 1/18/10 AT 11:00 AM. 2 FULL CREWS + 4 MEN, NO INCIDENTS OR ACCIDENTS REPORTED. SAFETY MEETING TOPICS: RIG MOVE SAFETY
07:00			RELEASE RIG AT 06:00 HRS, 1/17/10. CASING POINT COST \$618,559

TRANSFERRED 2736 GL. FUEL AND 8 JT'S (342.07') 4.5" N-80, 11.6# PROD. CSG TO THE ECW 94-23.

01-21-2010	Reported By	SEARLE							
DailyCosts: Drilling	\$0	Completion	\$35,500	Daily Total	\$35,500				
Cum Costs: Drilling	\$604,899	Completion	\$214,695	Well Total	\$819,594				

MD 8,600 **TVD** 8,600 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8539.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950' & 380'-150'. EST CEMENT TOP @ 260'. RD SCHLUMBERGER.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 96-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047501990000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FNL 0811 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/21/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 08, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/14/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047501990000

Cause 179-15

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 08, 2010
By: Derek Quist

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 96-23
2034' FNL – 811' FEL (SENE)
SECTION 23, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 14th day of January, 2010 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

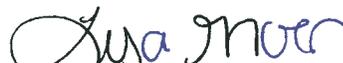
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 14th day of January, 2010.



Notary Public

My Commission Expires:

11/4/2013



RECEIVED January 14, 2010

Exhibit "A" to Affidavit
East Chapita 96-23 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

RECEIVED January 14, 2010

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ECW 96-23

CWU 3-23

ECW 80-23

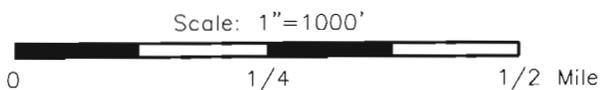

ECW 81-23


1-C-24


UTU-67868

UTU-80940

 EAST CHAPITA 96-23



Denver Division

EXHIBIT "A"

EAST CHAPITA 96-23
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'

D:\utah\Commingled\EC96-23_commingled.dwg
WELL

Author

TLM

Jan 12, 2010 - 9:27am

RECEIVED January 14, 2010



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

CERTIFIED MAIL
ARTICLE NO: 7008 1830 0000 6369 9570

January 14, 2010

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

RE: Commingling Application

East Chapita 96-23
Section 23, T9S, R23E
Uintah County, Utah
Lease: UTU-67868

Mr. Latimer:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil, Gas, and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in cursive script that reads "Mary A. Maestas".

Mary A. Maestas
Regulatory Assistant

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 96-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047501990000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FNL 0811 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/6/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was turned to sales on 2/6/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 16, 2010

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/10/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 02-08-2010

Well Name	ECW 096-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50199	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-11-2010	Class Date	
Tax Credit	N	TVD / MD	8,600/ 8,600	Property #	064251
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,145/ 5,126				
Location	Section 23, T9S, R23E, SENE, 2034 FNL & 811 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	306670	AFE Total	1,456,700	DHC / CWC	607,800/ 848,900
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	11-18-2008
11-18-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2034' FNL & 811' FEL (SE/NE)
			SECTION 23, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.023136, LONG 109.287639 (NAD 83)
			LAT 40.023169, LONG 109.286961 (NAD 27)
			TRUE #34
			OBJECTIVE: 8600' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 5128.6' NAT GL, 5125.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5126'), 5145' KB (19')
			EOG WI %, NRI %

11-24-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION 11/24/2009.

11-25-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

11-30-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

12-01-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

12-02-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

12-03-2009 **Reported By** TERRY CSERE

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3900 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLs) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180 BBLs FRESH WATER. BUMPED PLUG W/300# @ 23:36, 12/10/2009 FLOATS DID NOT HOLD, SHUT IN CEMENTING VALVE. NO RETURNS TO SURFACE.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 6 HOURS.

TOP JOB # 2: MIXED & PUMPED 75 SX (15 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WOC 6 HRS.

TOP JOB # 3: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT TO SURFACE BUT FELL BACK. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 5 SX (26 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT TO SURFACE, STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1400' = 1.0 DEGREE, 2050' = 1.75 DEGREE & 2350' = 2.5 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/9/2009 @ 3:00 PM.

DAVID BRINKERHOFF NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 12/9/2009 @ 3:00 PM.

01-10-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$62,150	Completion	\$0	Daily Total	\$62,150						
Cum Costs: Drilling	\$363,776	Completion	\$0	Well Total	\$363,776						
MD	2,406	TVD	2,406	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
07:00	06:00	23.0	RIG RELEASED FROM ECW 85-03 AT 07:00 HRS. 1/9/10. BEGIN 5.5 MILE MOVE TO ECW 96-23. (TURNKEY MOVE COST 59,750) ALL RIG COMPONENTS MOVED EXCEPT SHAKER TANK. NO ACCIDENTS OR INCIDENTS, SAFETY MEETINGS HELD W/ ALL THIRD PARTY COMPANIES.

01-11-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$48,497	Completion	\$0	Daily Total	\$48,497						
Cum Costs: Drilling	\$412,273	Completion	\$0	Well Total	\$412,273						
MD	2,406	TVD	2,406	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING OUT SHOE JT

Start	End	Hrs	Activity Description
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06:00 20:00 14.0 MOVE IN RIG UP, TRUCKS RELEASED 11:30, RAISED DERRICK AT 12:15.
 20:00 23:00 3.0 RIG ACCEPTED AT 20:00 HRS, 1/10/10. RIG UP B&C QUICKTEST. TEST BOP. TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED SUPER CHOKE TO 1000 PSI 2 MIN. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED CASING TO 1500 PSI FOR 30 MIN. ALL TESTS GOOD, NO LEAKS. RIG DOWN TESTERS.
 23:00 00:00 1.0 INSTALL WEAR BUSHING.
 00:00 01:00 1.0 HOLD SAFETY MEETING W/ WEATHERFORD, RIG UP LAY DOWN MACHINE.
 01:00 03:30 2.5 PICK UP BHA AND DRILL PIPE, TAG CEMENT AT 250'
 03:30 04:00 0.5 RIG DOWN WEATHERFORD.
 04:00 05:00 1.0 INSTALL ROTATING HEAD RUBBER, DRIVE BUSHING AND TIGHTEN KELLY.
 05:00 06:00 1.0 DRILLING CEMENT AND FLOAT EQUIPMENT.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETINGS HELD W/ ALL THIRD PARTY COMPANIES. (RIGGING UP, TESTING BOP, PICKING UP BHA AND DRILL PIPE)
 FUNCTION CHECK COM FOR DRLG.
 FUEL ON HAND 9818 RECIEVED 8000 USED 1844

01-12-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$23,897	Completion	\$2,005	Daily Total	\$25,902						
Cum Costs: Drilling	\$436,170	Completion	\$2,005	Well Total	\$438,175						
MD	4,845	TVD	4,845	Progress	2,454	Days	1	MW	9.2	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 4845'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL CEMENT/FLOAT EQUIP. FUNCTION CHECK COM.
07:30	08:00	0.5	CIRCULATE CLEAN AND RUN FIT TO 11 PPG EMW.
08:00	16:30	8.5	DRILL F/ 2391 TO 3568 1177' 138 FPH. MUD WT 9.1 VIS 32.
16:30	17:00	0.5	SERVICE RIG.
17:00	17:30	0.5	SURVEY AT 3487' 2.65 DEG.
17:30	06:00	12.5	DRILL F/ 3568 TO 4845' 1277' 102 FPH. MUD WT 9.2 VIS 32. WOB 20 RPM 50.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: HAND PLACEMENT, WIRELINE SURVEYS. FUNCTION CHECK COM EACH TOUR. BOP DRILL 60 SEC AMAS.
 FUEL ON HAND 7752 USED 2166

06:00 SPUD 7 7/8" HOLE AT 08:00 HRS, 1/11/10.

01-13-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$23,860	Completion	\$0	Daily Total	\$23,860						
Cum Costs: Drilling	\$460,030	Completion	\$2,005	Well Total	\$462,035						
MD	6,415	TVD	6,415	Progress	1,570	Days	2	MW	9.9	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6415'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 4845 TO 4876 31' MUD WT 9.3 VIS 31.
06:30	07:00	0.5	SERVICE RIG, CIRCULATE FOR SURVEY

07:00 07:30 0.5 SURVEY AT 4795 2.99 DEG.
 07:30 06:00 22.5 DRILL F/ 4876 TO 6415 1539' 68 FPH. WOB 20 RPM 45, MUD WT. 10 VIS 36, MM RPM 69. DRILLING PRICE RIVER UPPER, TOP OF PRICE RIVER MIDDLE AT 7096'.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING IN DERRICK, USING HAMMER WRENCHES, LOOSE CLOTHING. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 5700 USED 2052.

01-14-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$22,423	Completion	\$0	Daily Total	\$22,423
Cum Costs: Drilling	\$482,453	Completion	\$2,005	Well Total	\$484,458

MD 7,720 **TVD** 7,720 **Progress** 1,305 **Days** 3 **MW** 11.0 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7,720'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL F/ 6415 TO 6754' (339') 68' FPH. WOB 18-20K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 10.3 VIS 36. DRILLING PRICE RIVER UPPER, TOP OF PRICE RIVER MIDDLE AT 7096'.
11:00	11:30	0.5	SERVICE RIG. LUBRICATE AND CHECK COM.
11:30	06:00	18.5	DRILL F/ 6754' TO 7720' (966') 52' FPH. WOB 19-22K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.0, VIS 37. DRILLING PRICE RIVER MIDDLE AT 7096', LOWER P.R. AT 7,878'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: TRIP HAZARDS/WORKING WITH STEAM LINES.
 FUNCTION & CHECK COM EACH TOUR. BOP DRILL 90 SEC.
 FUEL ON HAND 3420GL., USED 2280GL. BOILER 24 HR'S.

01-15-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$36,320	Completion	\$5,087	Daily Total	\$41,407
Cum Costs: Drilling	\$518,774	Completion	\$7,092	Well Total	\$525,866

MD 8,280 **TVD** 8,280 **Progress** 532 **Days** 4 **MW** 11.4 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8,280'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 7720' TO 7996' (276') 32' FPH. WOB 18-22K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.4 VIS 37. DRILLING PRICE RIVER MIDDLE AT 7096', LOWER P.R. AT 7,878'.
14:30	15:00	0.5	SERVICE RIG. LUBRICATE AND CHECK FLUIDS.
15:00	18:00	3.0	TRIP OUT OF HOLE FOR NEW BIT AND LD REAMERS: PUMPED 2PPG OVER 11.4 WT. FOR DRY JOB. CHECK COM TRIPPING. TIGHT SPOTS COMING OUT @ 4587', 4204' AND 4130'. 30K MAX OVERPULL. HOLE TAKES PROPER FLUID FILL.
18:00	18:30	0.5	LD ROLLER REAMERS AND BIT #1. PU BIT #2 AND PREPARE TO TIH.
18:30	20:30	2.0	TRIP IN HOLE WITH BIT #2. HIT BRIDGE IN WASATCH FORMATION AT 4204'.
20:30	23:00	2.5	KELLY UP. WASH AND REAM DOWN THROUGH TIGHT SPOTS @ 4204'; 4381-4787'; 4880'. WOB 5-10K, RPM 45. 100 STK. #1 PUMP.
23:00	00:00	1.0	TRIP IN HOLE WITH BIT #2.
00:00	06:00	6.0	DRILL F/ 8024' TO 8280' (256') 43' FPH. WOB 18K, RPM 45, MM RPM 67. 120 STK. ON #1 PUMP, 419 GPM. MUD WT. 11.4 VIS 37. DRILLING PRICE LOWER AT 7,878', SEGO AT 8,418'.

FULL CREWS,

ONE INCIDENT REPORTED WHILE TIH: BRUISED HAND ON FLOORMAN.
 SAFETY MEETING TOPICS: TRIP HAZARDS; VISIBILITY W/ STEAM AND COLD.
 FUNCTION & CHECK COM DRILLING AND TRIPPING.
 FUEL RECEIVED 1500 GL. ON HAND 2964 GL., USED 1956 GL. BOILER 24 HR'S.

01-16-2010	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$54,022	Completion	\$0	Daily Total	\$54,022						
Cum Costs: Drilling	\$572,797	Completion	\$7,092	Well Total	\$579,889						
MD	8,600	TVD	8,600	Progress	320	Days	5	MW	11.7	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL F/ 8280' TO 8399' (119') 30' FPH. WOB 18-20K, RPM 45, MM RPM 62. 110 STK. ON #1 PUMP, 384 GPM. MUD WT. 11.6 VIS 36. DRILLING PRICE LOWER AT 7,878', SEGO AT 8,418'.
10:00	10:30	0.5	SERVICE RIG. FUNCTION COM DRILLING. FUNCTION PIPE RAMS.
10:30	20:00	9.5	DRILL F/ 8399' TO 8600' (201') 21' FPH. WOB 18-22K, RPM 45, MM RPM 62. 110 STK. ON #1 PUMP, 384 GPM. MUD WT. 11.7 VIS 38. DRILLING PRICE LOWER AT 7,878', SEGO AT 8,418'. REACHED TD AT 20:00 HRS, 1/15/10.
20:00	21:00	1.0	CIRCULATE BOTTOMS UP. BUILD DRY JOB SLUG FOR WIPER TRIP. CHECK COM TRIPPING.
21:00	05:00	8.0	SHORT TRIP OUT TO THE SHOE: TIGHT SPOTS @ 4410', 4200', 4045', 3970'. KELLY UP AT 3975', PUMPED OUT 3 JT'S TO 3885'. TRIPPED OUT PAST THE SHOE AT 2300'. TRIPPED BACK IN HOLE: TIGHT SPOT @ 3975', KELLY UP AT 3850' AND WASHED DOWN SINGLE JOINTS TO 4180'. CONTINUED TRIPPING IN THE HOLE TO BOTTOM.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP WHILE BUILDING DRYJOB PILL. RU LAYDOWN MACHINE AND PREPARE TO LD DP.

FULL CREWS, NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETING TOPICS: MIXING CAUSTIC; PREPARED FIRST DAY BACK.
 FUNCTION & CHECK COM DRILLING AND TRIPPING. FUNCTION PIPE RAMS.
 FUEL RECIEVED 2500 GL. ON HAND 3876 GL., USED 1588 GL. BOILER 24 HR'S.

01-17-2010	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$32,101	Completion	\$106,807	Daily Total	\$138,908						
Cum Costs: Drilling	\$604,899	Completion	\$113,899	Well Total	\$718,798						
MD	8,600	TVD	8,600	Progress	0	Days	6	MW	11.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: ND BOPE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE WHILE BUILDING 60 BBL 13.5#/GL DRYJOB. FILL TRIP TANK.
07:00	07:30	0.5	RU WEATHERFORD CASING SERVICE LD MACHINE TOOLS. HELD SAFETY MEETING OVER LD DP WITH ALL PERSONEL ON LOCATION PRESENT.
07:30	13:30	6.0	LD 4.5" DRILL PIPE.
13:30	14:30	1.0	BREAK KELLY. LD BHA & TOOLS.
14:30	15:00	0.5	PU ONE JT. DRILL PIPE AND PULL WEAR BUSHING FROM WELLHEAD.
15:00	16:00	1.0	RU WEATHERFORD CASING SERVICE TOOLS AND HELD SAFETY MEETING WITH ALL PEOPLE PRESENT ON LOCATION.

16:00 21:00 5.0 RAN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8584', 1 JT CSG, FLOAT COLLAR @ 8540', 53 JTS CSG, MARKER JOINT @ 6321', 55 JTS CSG, MJ @ 3986', 93 JTS CSG (202 TOTAL) AND TOPPED W/ A 21' PUP JT. P/U A JT OF CSG AND TAGGED BOTTOM. L/D TAG JT, P/U LANDING JT WITH CASING HANGER AND DTO FLUTED HEAD. LAND IN CASING HEAD W/ 75,000#.

21:00 22:00 1.0 RD WEATHERFORD CASING SERVICE TOOLS.

22:00 00:00 2.0 RU HALLIBURTON CEMENTING SERVICE TOOLS. LOAD CEMENTING HEAD W/ WIPER PLUG AND FLOAT PLUG. HELD SAFETY MEETING OVER CEMENTING WITH ALL ON LOCATION PRESENT.

00:00 03:30 3.5 PRESSURE TEST LINES TO 5000 PSI, CEMENT PROD. CASING AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 450 SX LEAD CEMENT (129.8 BBL) @ 12.5 PPG, 1.62 YLD, H2O 8.22 GAL/SK. MIX AND PUMP 1220 SX (319.4 BBLS) TAIL CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 132.3 BBLS H2O. FULL RETURNS. MAX PRESSURE 2356 PSI, BUMPED PLUG TO 3469 PSI. BLEED BACK 2 BBLS, FLOAT HELD.

03:30 04:00 0.5 RD HALLIBURTON TOOLS.

04:00 05:00 1.0 SET PACK OFF RING ON DTO HANGER W/ FMC TECH. TEST TO 5000 PSI.

05:00 06:00 1.0 ND BOP, FLARE LINES, FLOWLINE ANDE CHOKE MANIFOLD. CLEAN PITS WITH REDI SERVICES.

CASING POINT @ 07:30 1/16/10.
 FULL CREWS, NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETING TOPICS: LD DP/RUNNING CASING/ CEMENTING.
 FUNCTION & CHECK COM TRIPPING. FUNCTION ANNULAR
 FUEL ON HAND 2736 GL., USED 1140 GL. BOILER 24 HR'S.

01-18-2010	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$6,820	Completion	\$65,296	Daily Total	\$72,116						
Cum Costs: Drilling	\$611,719	Completion	\$179,195	Well Total	\$790,914						
MD	8,600	TVD	8,600	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN ROTARY TOOL. MOVE RIG FROM THE ECW 96-23 TO THE ECW 94-23. 1.1 MILE RIG MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 07:00 1/17/10 AND RIG WAS 100% MOVED IN BY 18:00 1/17/10.
			TRANSFERRED 2736 GL. FUEL AND 8 JT'S (342.07') 4.5" N-80, 11.6# PROD. CSG TO THE ECW 94-23. BLM NOTIFIED VIA EMAIL OF BOP TEST ON ECW 94-23 SCHEDULED FOR 1/18/10 AT 11:00 AM. 2 FULL CREWS + 4 MEN, NO INCIDENTS OR ACCIDENTS REPORTED. SAFETY MEETING TOPICS: RIG MOVE SAFETY
07:00			RELEASE RIG AT 06:00 HRS, 1/17/10. CASING POINT COST \$618,559

TRANSFERRED 2736 GL. FUEL AND 8 JT'S (342.07') 4.5" N-80, 11.6# PROD. CSG TO THE ECW 94-23.

01-21-2010	Reported By	SEARLE							
DailyCosts: Drilling	\$0	Completion	\$35,500	Daily Total	\$35,500				
Cum Costs: Drilling	\$611,719	Completion	\$214,695	Well Total	\$826,414				

MD 8,600 TVD 8,600 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTBTD : 8539.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 950' & 380'-150'. EST CEMENT TOP @ 260'. RD SCHLUMBERGER.

01-29-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$2,268 Daily Total \$2,268

Cum Costs: Drilling \$611,719 Completion \$216,963 Well Total \$828,682

MD 8,600 TVD 8,600 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTBTD : 8539.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-02-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,861 Daily Total \$1,861

Cum Costs: Drilling \$611,719 Completion \$218,824 Well Total \$830,543

MD 8,600 TVD 8,600 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 8539.0 Perf : 7019'-8337' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE UPR FROM 8001'-03', 8061'-63', 8113'-15', 8169'-70', 8192'-93', 8200'-01', 8315'-17', 8336'-37' @ 2 SPF & 180 DEG PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7285 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 30438 GAL 16# DELTA 200 W/105600# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 5835 PSIG. MTR 51.7 BPM. ATP 50.3 PSIG. ATR 50.3 BPM. ISIP 2874 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7975'. PERFORATE MPR/LPR FROM 7713'-14', 7722'-23', 7780'-81', 7794'-95', 7821'-22', 7827'-28', 7838'-39', 7875'-76', 7881'-82', 7887'-88', 7916'-17', 7946'-47' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7735 GAL 16# LINEAR W/10000# 20/40 SAND @ 1-1.5 PPG, 34550 GAL 16# DELTA 200 W/111800# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 6138 PSIG. MTR 49.9 BPM. ATP 5571 PSIG. ATR 49.5 BPM. ISIP 3387 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7662'. PERFORATE MPR FROM 7464'-65', 7474'-75', 7482'-83', 7488'-89', 7501'-02', 7526'-27', 7555'-56', 7568'-69', 7619'-21', 7642'-44' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7527 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 40947 GAL 16# DELTA 200 W/142300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 6153 PSIG. MTR 51 BPM. ATP 5298 PSIG. ATR 50.5 BPM. ISIP 2015 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7406'. PERFORATE MPR FROM 7312'-14', 7320'-22', 7337'-39', 7348'-50', 7360'-62', 7384'-86' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7787 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 37912 GAL 16# DELTA 200 W/126700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 5094 PSIG. MTR 51.1 BPM. ATP 3783 PSIG. ATR 50.9 BPM. ISIP 2300 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7265'. PERFORATE MPR/UPR FROM 7019'-20', 7024'-25', 7040'-41', 7087'-88', 7140'-42', 7152'-54', 7210'-11', 7220'-21', 7234'-35', 7242'-43' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 9549 GAL 16# LINEAR W/12200# 20/40 SAND @ 1-1.5 PPG, 53064 GAL 16# DELTA 200 W/188200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 5511 PSIG. MTR 51.1 BPM. ATP 4061 PSIG. ATR 50.8 BPM. ISIP 2367 PSIG. RD HALLIBURTON. SDFN.

02-03-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$388,002	Daily Total	\$388,002						
Cum Costs: Drilling	\$611,719	Completion	\$606,827	Well Total	\$1,218,546						
MD	8,600	TVD	8,600	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 8539.0		Perf : 5400'-8337'			PKR Depth : 0.0				

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1460 PSIG. RUWL. SET 6K CFP AT 6884'. PERFORATE UPR FROM 6560'-61', 6583'-84', 6588'-89', 6643'-44', 6666'-67', 6671'-72', 6675'-76', 6731'-32', 6779'-80', 6818'-19', 6852'-53', 6859'-60' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7422 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 36773 GAL 16# DELTA 200 W/124600# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5846 PSIG. MTR 50.9 BPM. ATP 4460 PSIG. ATR 50.6 BPM. ISIP 2015 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6535'. PERFORATE UPR FROM 6370'-71', 6378'-79', 6395'-96', 6428'-29', 6436'-37', 6463'-64', 6469'-70', 6477'-78', 6495'-96', 6505'-06', 6513'-14', 6517'-18' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7417 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40067 GAL 16# DELTA 200 W/137500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 4954 PSIG. MTR 51.1 BPM. ATP 3775 PSIG. ATR 51 BPM. ISIP 2155 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6336'. PERFORATE Ba FROM 6183'-85', 6200'-02', 6313'-15', 6272'-75', 6305'-06', 6314'-16' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8514 GAL 16# LINEAR W/10600# 20/40 SAND @ 1-1.5 PPG, 34840 GAL 16# DELTA 200 W/114300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6330 PSIG. MTR 51.1 BPM. ATP 4544 PSIG. ATR 50.8 BPM. ISIP 2321 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6070'. PERFORATE Ba FROM 5754'-55', 5766'-67', 5774'-75', 5797'-98', 5830'-31', 5864'-65', 5882'-83', 5917'-18', 5995'-96', 6032'-33', 6049'-51' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 15735 GAL 16# DELTA 200 W/55000# 20/40 SAND @ 3-4 PPG, MTP 6202 PSIG. MTR 49.1 BPM. ATP 5478 PSIG. ATR 48.7 BPM. ISIP 1910 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5715'. PERFORATE Ca FROM 5400'-02', 5419'-20', 5430'-31', 5467'-68', 5480'-81', 5524'-25', 5567'-68', 5602'-03', 5646'-47', 5654'-55', 5697'-98' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 23707 GAL 16# DELTA 200 W/85700# 20/40 SAND @ 3-4 PPG, MTP 5477 PSIG. MTR 50.2 BPM. ATP 4337 PSIG. ATR 48.5 BPM. ISIP 1594 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5308'. RD CUTTERS WL. SDFN.

02-05-2010	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$21,188	Daily Total	\$21,188						
Cum Costs: Drilling	\$611,719	Completion	\$628,015	Well Total	\$1,239,734						
MD	8,600	TVD	8,600	Progress	0	Days	12	MW	0.0	Visc	0.0

Formation : MESAVERDE / **PBTD :** 8539.0 **Perf :** 5400'-8337' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC TREE & NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5308'. RU TO DRILL OUT PLUGS. SDFN.

02-06-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$611,719	Completion	\$630,950	Well Total	\$1,242,669

MD	8,600	TVD	8,600	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 8539.0 **Perf :** 5400'-8337' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5308', 5715', 6070', 6336', 6535', 6884', 7265', 7406', 7662', & 7995'. CLEANED OUT TO 8448'. LANDED TUBING @ 7004' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1300 PSIG. 72 BFPH. RECOVERED 1076 BLW. 9924 BLWTR.

TUBING DETAIL LENGTH

- PUMP OFF BIT SUB .91'
- 1 JT 2-3/8" 4.7# N-80 TBG 32.60'
- XN NIPPLE 1.30'
- 214 JTS 2-3/8" 4.7# N-80 TBG 6949.73'
- BELOW KB 19.00'
- LANDED @ 7003.54' KB

02-07-2010 **Reported By** HISLOP/ DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$611,719	Completion	\$633,885	Well Total	\$1,245,604

MD	8,600	TVD	8,600	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 8539.0 **Perf :** 5400'-8337' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 900 PSIG & CP 1200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:30 PM, 2/06/10. FLOWED 182 MCFD RATE ON 24/64" POS CHOKE. STATIC 248. QUESTAR METER #008389.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1150 PSIG. 56 BFPH. RECOVERED 1540 BLW. 8384 BLWTR. 308 MCFD RATE.

02-08-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$4,065	Daily Total	\$4,065
Cum Costs: Drilling	\$611,719	Completion	\$637,950	Well Total	\$1,249,669

MD 8,600 **TVD** 8,600 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 8539.0 **Perf :** 5400'-8337' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1500 PSIG. 48 BFPH. RECOVERED 1276 BLW. 7108 BLWTR. 432 MCFD RATE.

FLOWED 164 MCF, 40 BC & 1500 BW IN 24 HRS ON 24/64" CHOKE. TP 800 PSIG, CP 1155 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM			8. Lease Name and Well No. EAST CHAPITA 96-23		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		3a. Phone No. (include area code) Ph: 453-781-9145	9. API Well No. 43-047-50199		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2034FNL 811FEL 40.02314 N Lat, 109.28764 W Lon At top prod interval reported below SENE 2034FNL 811FEL 40.02314 N Lat, 109.28764 W Lon At total depth SENE 2034FNL 811FEL 40.02314 N Lat, 109.28764 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 12/03/2009			15. Date T.D. Reached 01/15/2010	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/06/2010	17. Elevations (DF, KB, RT, GL)* 5129 GL
18. Total Depth: MD 8600 TVD		19. Plug Back T.D.: MD 8539 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2392		1555		0	
7.875	4.500 N-80	11.6		8584		1670		260	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7004							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5400	8337	8001 TO 8337		2	
B)			7713 TO 7947		2	
C)			7464 TO 7644		2	
D)			7312 TO 7386		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8001 TO 8337	7,395 GALS OF GELLED WATER & 115,000# 20/40 SAND
7713 TO 7947	42,395 GALS OF GELLED WATER & 121,800# 20/40 SAND
7464 TO 7644	48,584 GALS OF GELLED WATER & 152,000# 20/40 SAND
7312 TO 7386	45,809 GALS OF GELLED WATER & 136,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/06/2010	02/10/2010	24	→	40.0	362.0	1084.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	745	2025.0	→	40	362	1084		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #82936 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

MAR 23 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5400	8337		GREEN RIVER	1253
				BIRDS NEST	1596
				MAHOGANY	2207
				UTELAND BUTTE	4275
				WASATCH	4389
				CHAPITA WELLS	4992
				BUCK CANYON	5680
PRICE RIVER	6317				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #82936 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title OPERATIONS CLERK

Signature _____ (Electronic Submission) Date 03/18/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 96-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7019-7243	2/spf
6560-6860	2/spf
6370-6518	2/spf
6183-6316	2/spf
5754-6051	3/spf
5400-5698	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7019-7243	62,723 GALS GELLED WATER & 200,400# 20/40 SAND
6560-6860	44,305 GALS GELLED WATER & 134,200# 20/40 SAND
6370-6518	47,594 GALS GELLED WATER & 147,000# 20/40 SAND
6183-6316	43,464 GALS GELLED WATER & 124,900# 20/40 SAND
5754-6051	15,845 GALS GELLED WATER & 55,000# 20/40 SAND
5400-5698	23,817 GALS GELLED WATER & 85,700# 20/40 SAND

Perforated the Upper Price River from 8001'-03', 8061'-62', 8113'-15', 8169'-70', 8192'-93', 8200'-01', 8315'-17', 8336'-37' w/ 2 spf.

Perforated the Middle/Lower Price River from 7713'-14', 7722'-23', 7780'-81', 7794'-95', 7821'-22', 7827'-28', 7838'-39', 7875'-76', 7881'-82', 7887'-88', 7916'-17', 7946'-47' w/ 2 spf.

Perforated the Middle Price River from 7464'-65', 7474'-75', 7482'-83', 7488'-89', 7501'-02', 7526'-27', 7555'-56', 7568'-69', 7619'-21', 7642'-44' w/ 2 spf.

Perforated the Middle Price River from 7312'-14', 7320'-22', 7337'-39', 7348'-50', 7360'-62', 7384'-86' w/ 2 spf.

Perforated the Middle/Upper Price River from 7019'-20', 7024'-25', 7040'-41', 7087'-88', 7140'-42', 7152'-54', 7210'-11', 7220'-21', 7234'-35', 7242'-43' w/ 2 spf.

Perforated the Upper Price River from 6560'-61', 6583'-84', 6588'-89', 6643'-44', 6666'-67', 6671'-72', 6675'-76', 6731'-32', 6779'-80', 6818'-19', 6852'-53', 6859'-60' w/ 2 spf.

Perforated the Upper Price River from 6370'-71', 6378'-79', 6395'-96', 6428'-29', 6436'-37', 6463'-64', 6469'-70', 6477'-78', 6495'-96', 6505'-06', 6513'-14', 3517'-18' w/ 2 spf.

Perforated the Ba Price River from 6183'-85', 6200'-02', 6313'-15', 6272'-75', 6305'-06', 6314'-16' w/ 2 spf.

Perforated the Ba Price River from 5754'-55', 5766'-67', 5774'-75', 5797'-98', 5830'-31', 5864'-65', 5882'-83', 5917'-18', 5995'-96', 6032'-33', 6049'-51' w/ 3 spf.

Perforated the Ca Price River from 5400'-02', 5419'-20', 5430'-31', 5467'-68', 5480'-81', 5524'-25', 5567'-68', 5602'-03', 5646'-47', 5654'-55', 5697'-98' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7111
Lower Price River	7890
Sego	8449