

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT **APPLICATION FOR PERMIT TO DRILL**

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		1. WELL NAME and NUMBER CWU 776-19	
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO		3. FIELD OR WILDCAT NATURAL BUTTES	
6. NAME OF OPERATOR EOG Resources, Inc.		5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS	
8. ADDRESS OF OPERATOR 600 17th Street, Suite 1000 N, Denver, CO, 80202		7. OPERATOR PHONE 435 781-9111	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0337		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	
19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION
LOCATION AT SURFACE	2077 FNL 502 FWL	SWNW	19
Top of Uppermost Producing Zone	2077 FNL 502 FWL	SWNW	19
At Total Depth	2077 FNL 502 FWL	SWNW	19
21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 502	23. NUMBER OF ACRES IN DRILLING UNIT 2344	
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 4050	26. PROPOSED DEPTH MD: 7200 TVD: 7200	
27. ELEVATION - GROUND LEVEL 5037	28. BOND NUMBER NM2308	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225	

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mary Maestas	TITLE Regulatory Assistant	PHONE 303 824-5526
SIGNATURE	DATE 09/25/2008	EMAIL mary_maestas@eogresources.com
API NUMBER ASSIGNED 43047501380000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	60			
		Cement Description	Class	Sacks	Yield	Weight
			Class C Cement	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	185	3.82	11.0
			Class G Cement	207	1.18	15.6

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	7200		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	7200	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	7200			
		Cement Description	Class	Sacks	Yield	Weight
			Hi Lift "G"	134	3.91	11.0
			50/50 Poz	519	1.28	14.1

EIGHT POINT PLAN**CHAPITA WELLS UNIT 776-19****SW/NW, SEC. 19, T9S, R23E, S.L.B.&M..**
UINTAH COUNTY, UTAH**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,748		Shale	
Mahogany Oil Shale Bed	2,384		Shale	
Wasatch	4,722	Primary	Sandstone	Gas
Chapita Wells	5,300	Primary	Sandstone	Gas
Buck Canyon	5,972	Primary	Sandstone	Gas
North Horn	6,664	Primary	Sandstone	Gas
KMV Price River	6,996		Sandstone	
TD	7,200			

Estimated TD: **7,200' or 200'± TD****Anticipated BHP: 3,931 Psig**

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:Production Hole – 5000 Psig
BOP schematic diagrams attached.**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 776-19

SW/NW, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 776-19

SW/NW, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

EIGHT POINT PLAN**CHAPITA WELLS UNIT 776-19****SW/NW, SEC. 19, T9S, R23E, S.L.B.&M..**
UINTAH COUNTY, UTAH**9. CEMENT PROGRAM:****Surface Hole Procedure (Surface - 2300'±):**

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 134 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 519 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:**Surface Hole (Surface - 2300'±):**

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 776-19

SW/NW, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES, INC.

CWU #776-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R23E, S.L.B.&M.

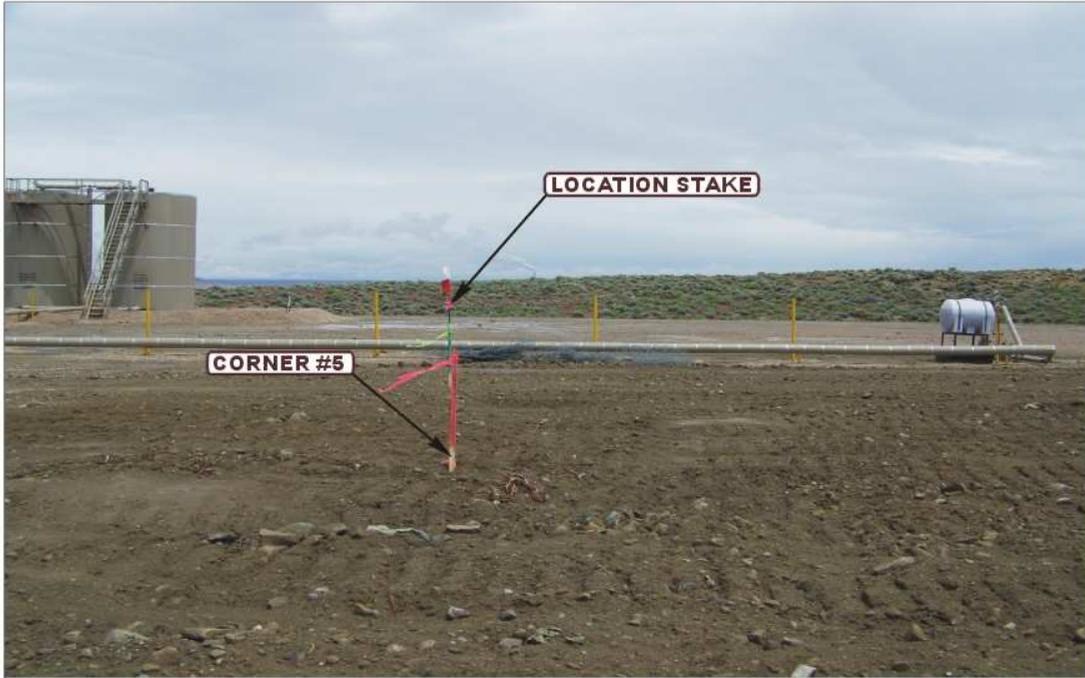


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	06 MONTH	19 DAY	08 YEAR	PHOTO
TAKEN BY: T.M.	DRAWN BY: J.J.		REVISED: 00-00-00	

EOG RESOURCES, INC.

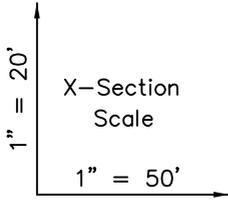
FIGURE #2

TYPICAL CROSS SECTIONS FOR

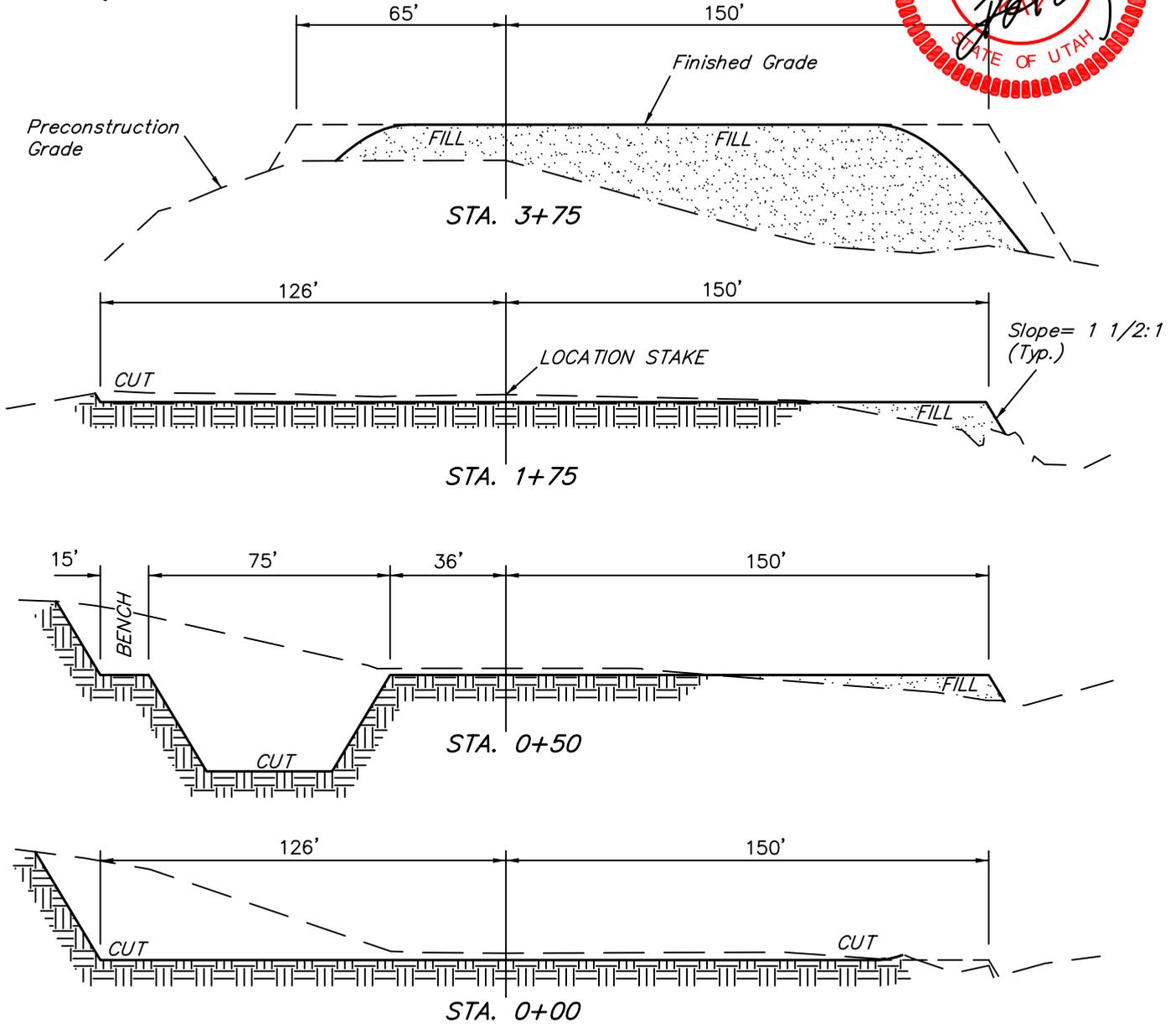
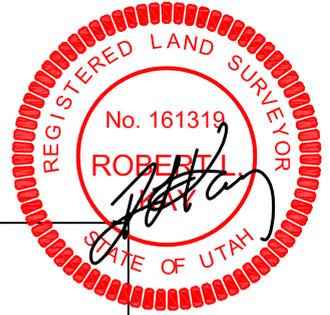
CWU #776-19

SECTION 19, T9S, R23E, S.L.B.&M.

2077' FNL 502' FWL



DATE: 06-18-08
Drawn By: S.L.



APPROXIMATE ACREAGES

WELL PAD NEW DISTURBANCE = ±1.104 ACRES

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,010 Cu. Yds.
(New Construction Only)		
Remaining Location	=	9,180 Cu. Yds.
TOTAL CUT	=	11,190 CU.YDS.
FILL	=	7,160 CU.YDS.

EXCESS MATERIAL	=	4,030 Cu. Yds.
Topsoil & Pit Backfill	=	4,030 Cu. Yds.
(1/2 Pit Vol.)		
EXCESS UNBALANCE	=	0 Cu. Yds.
(After Interim Rehabilitation)		

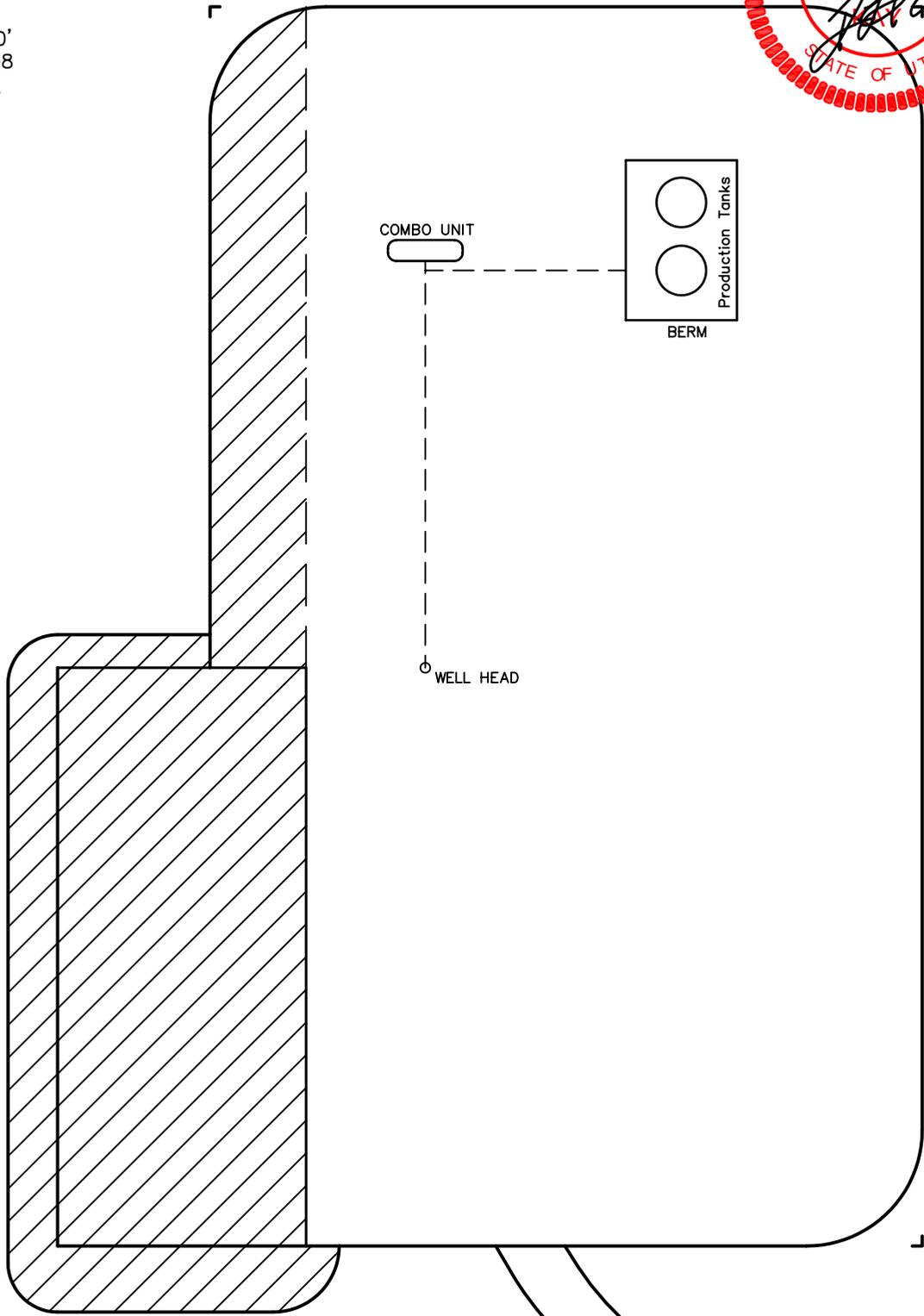
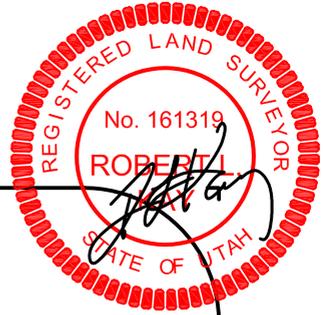
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

CWU #776-19
SECTION 19, T9S, R23E, S.L.B.&M.
2077' FNL 502' FWL

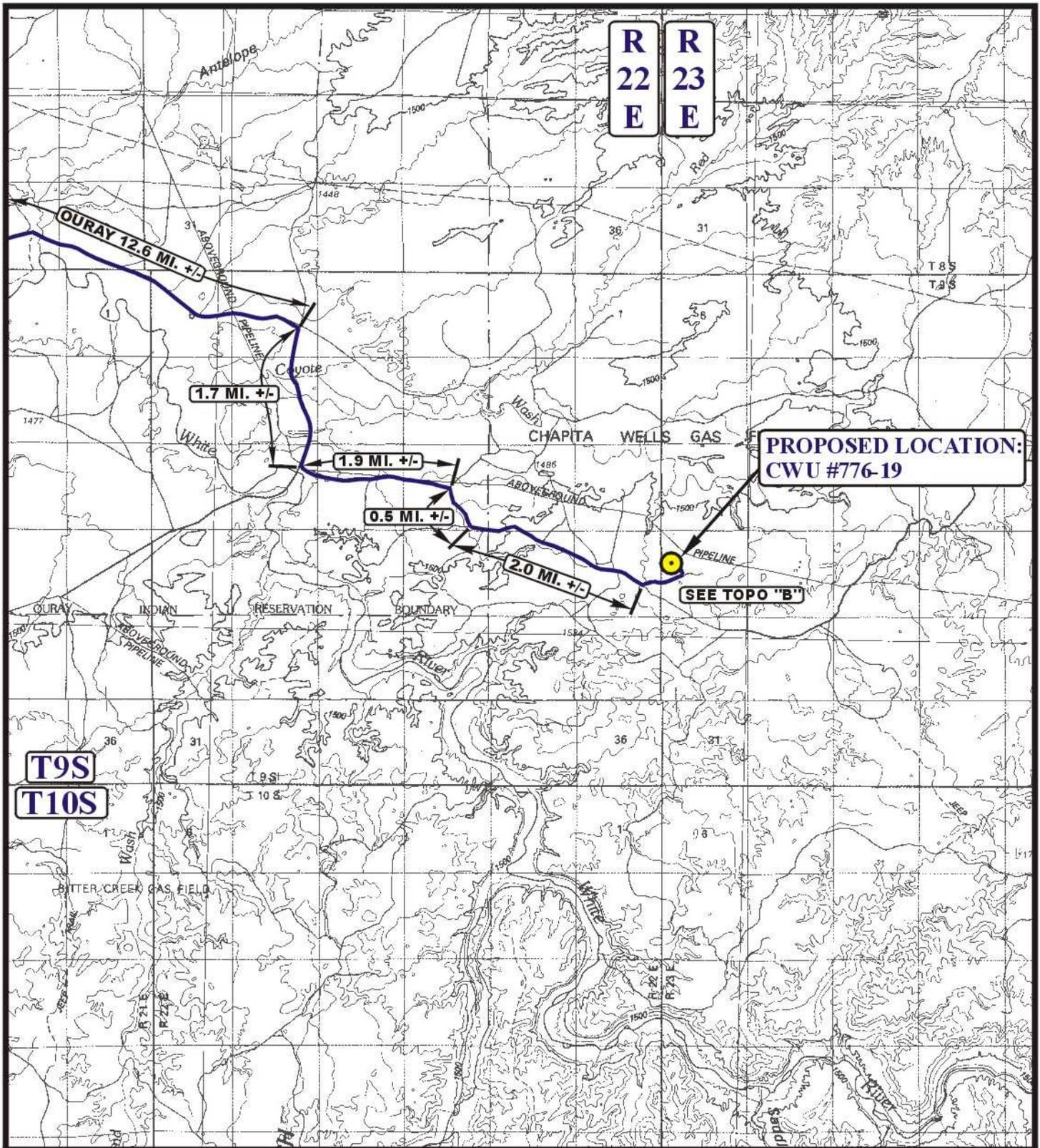


SCALE: 1" = 50'
DATE: 06-18-08
Drawn By: S.L.



 RE-HABED AREA

Access Road
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
CWU #776-19**

SEE TOPO "B"

**T9S
T10S**

LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #776-19
SECTION 19, T9S, R23E, S.L.B.&M.
2077' FNL 502' FWL**



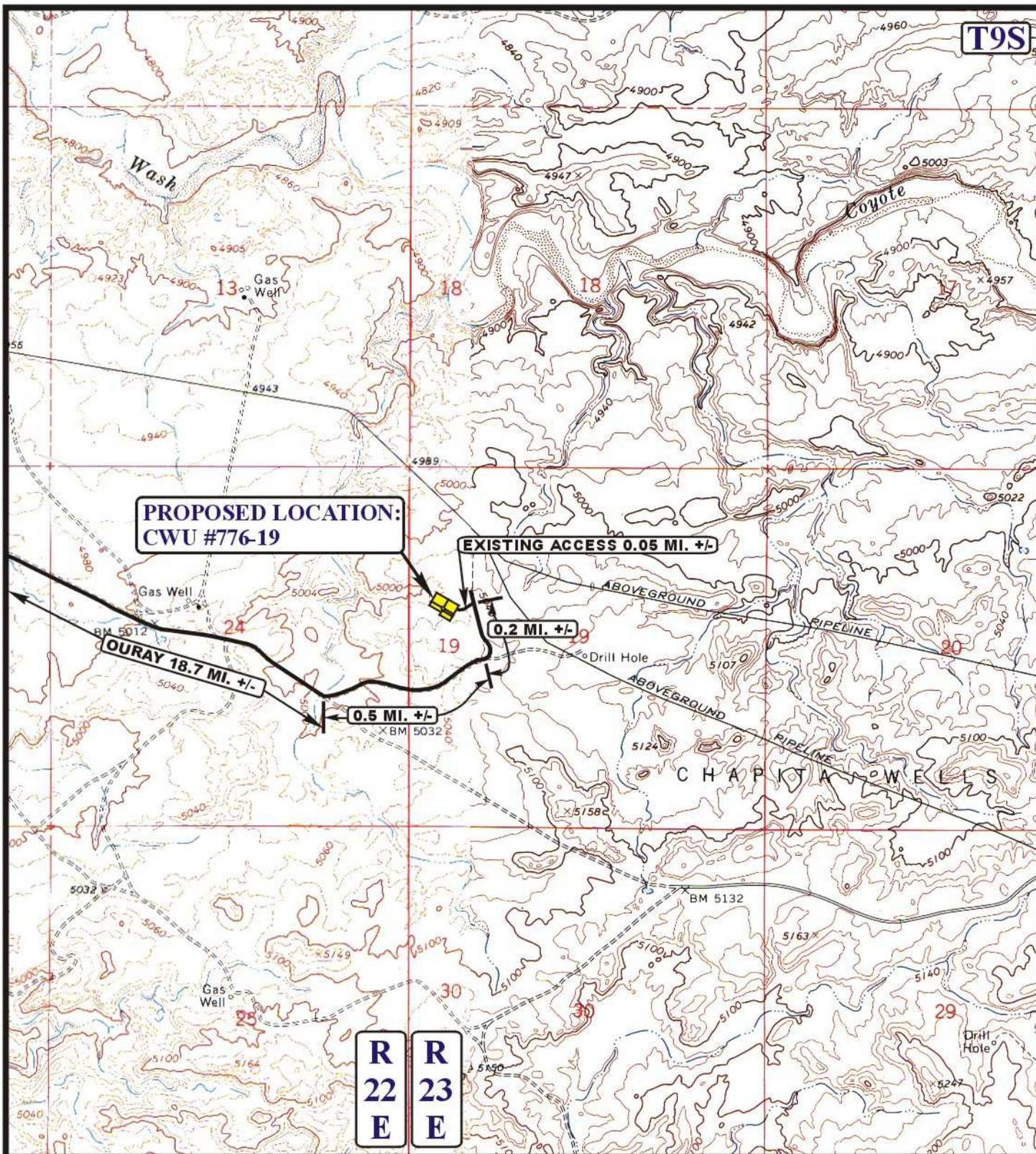
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

06 19 08
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #776-19
SECTION 19, T9S, R23E, S.L.B.&M.
2077' FNL 502' FWL

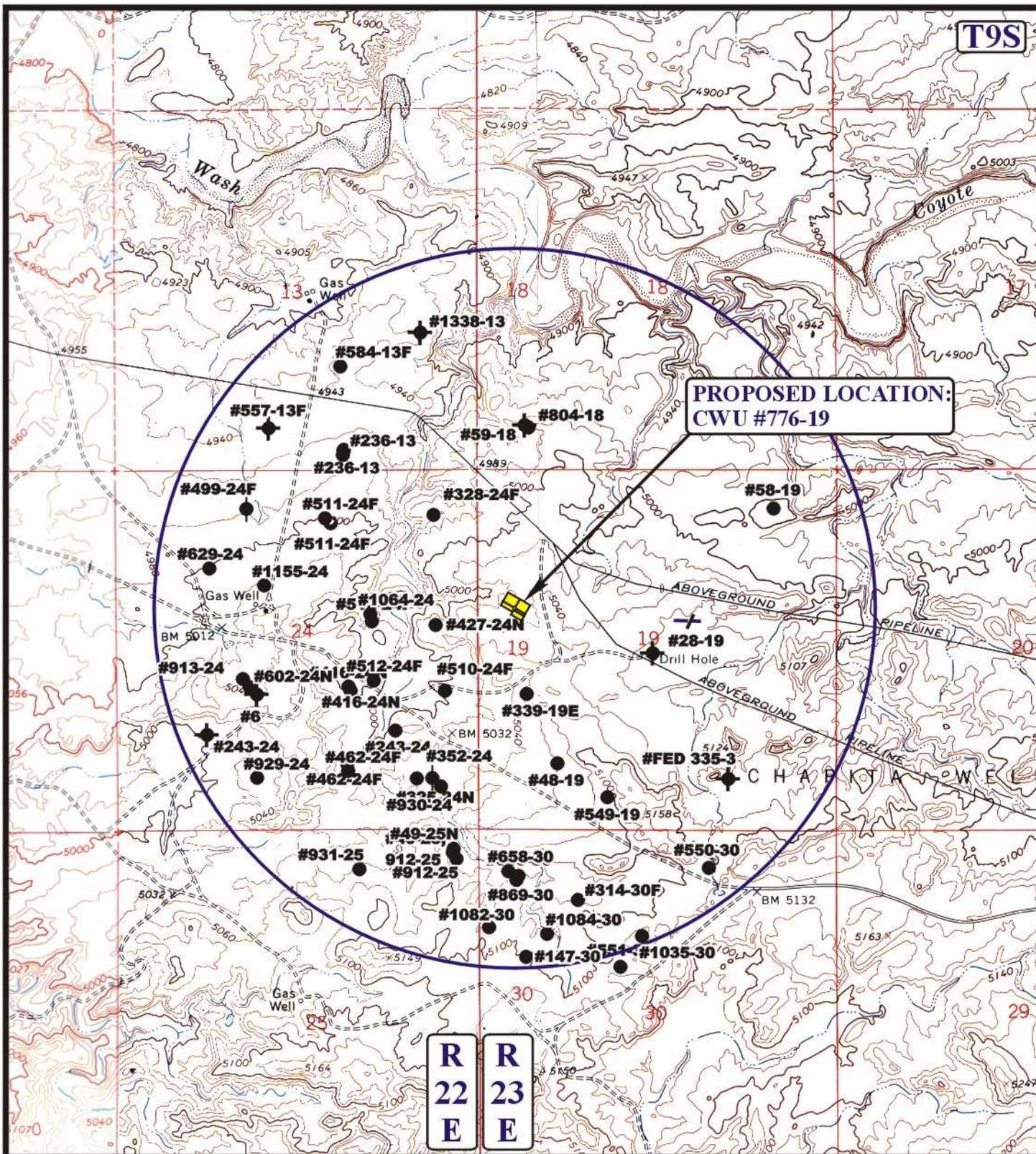


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TOPOGRAPHIC **06** **19** **08**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #776-19
SECTION 19, T9S, R23E, S.L.B.&M.
2077' FNL 502' FWL



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TOPOGRAPHIC
MAP

06	19	08
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00





***Chapita Wells Unit 776-19
SWNW, Section 19, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. New surface disturbance associated with the well pad is estimated to be 2.25 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.45 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The existing access road for the Chapita Wells Unit 1035-19 will be used to access the proposed location. No new road will be required.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, one (1) 300-bbl or two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 1035-19 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, White River Evaporation Ponds 1, or 2 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a **20-millimeter** plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold

planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southwest side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be

submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

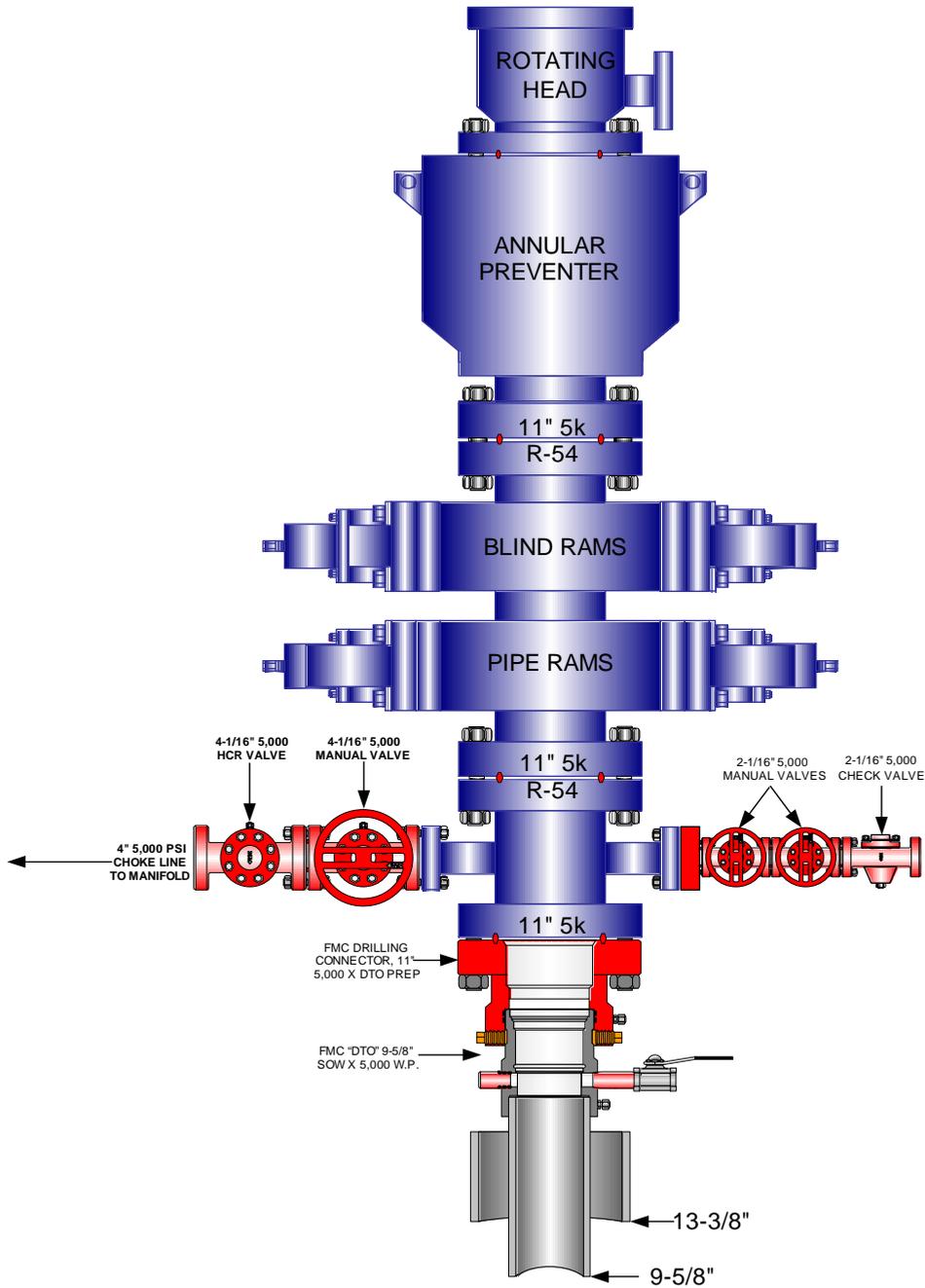
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 776-19 Well, located in the SWNW, of Section 19, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 17, 2008
Date

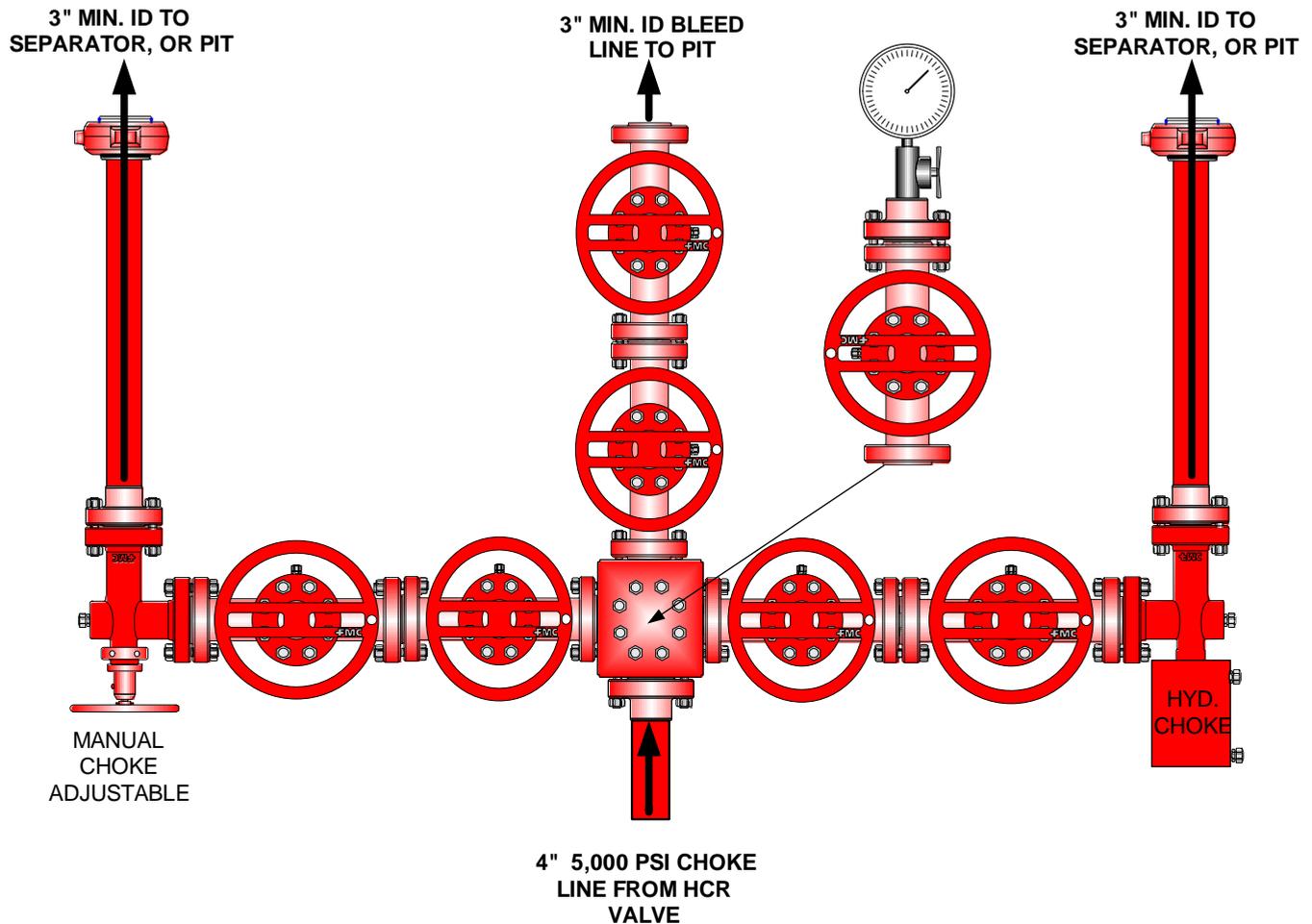
Mary A. Maestas, Regulatory Assistant

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

September 23, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ PRICE RIVER)		
43-047-50132	CWU 1332-03	Sec 03 T09S R22E 1216 FNL 1360 FWL
(Proposed PZ Wasatch)		
43-047-50133	CWU 791-20	Sec 20 T09S R23E 0607 FSL 0824 FEL
43-047-50134	CWU 790-20	Sec 20 T09S R23E 1786 FSL 0542 FEL
43-047-50135	CWU 794-21	Sec 21 T09S R23E 0530 FSL 0639 FWL
43-047-50136	CWU 788-20	Sec 20 T09S R23E 0445 FSL 0696 FWL
43-047-50137	CWU 787-19	Sec 19 T09S R23E 0489 FSL 1917 FEL
43-047-50138	CWU 776-19	Sec 19 T09S R23E 2077 FNL 0502 FWL
43-047-50139	CWU 775-19	Sec 19 T09S R23E 2164 FNL 1933 FEL
43-047-50140	CWU 795-28	Sec 28 T09S R23E 0455 FNL 0814 FEL
43-047-50141	CWU 797-28	Sec 28 T09S R23E 1925 FNL 2007 FEL
43-047-50142	CWU 786-19	Sec 19 T09S R23E 2161 FSL 2007 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-23-08

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/17/2008

API NO. ASSIGNED: 43047501380000

WELL NAME: CWU 776-19

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 303 824-5526

CONTACT: Mary Maestas

PROPOSED LOCATION: SWNW 19 090S 230E

Permit Tech Review:

SURFACE: 2077 FNL 0502 FWL

Engineering Review:

BOTTOM: 2077 FNL 0502 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.02312

LONGITUDE: -109.37653

UTM SURF EASTINGS: 638539.00

NORTHINGS: 4431376.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0337

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - NM2308
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 49-225
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

LOCATION AND SITING:

- R649-2-3.**
Unit: CHAPITA WELLS
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
Board Cause No: 179-8
Effective Date: 8/10/1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 776-19
API Well Number: 43047501380000
Lease Number: UTU0337
Surface Owner: FEDERAL
Approval Date: 9/25/2008

Issued to:

EOG Resources, Inc., 600 17th Street, Suite 1000 N, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of CAUSE: 179-8.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

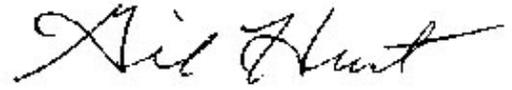
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive style with a long horizontal stroke at the end.

Gil Hunt
Associate Director, Oil & Gas

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 17 2008

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013X
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 776-19
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-50138
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface Lot 2 2077FNL 502FWL 40.02306 N Lat, 109.37713 W Lon At proposed prod. zone Lot 2 2077FNL 502FWL 40.02306 N Lat, 109.37713 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50.45 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 502'	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 4050'	19. Proposed Depth 7200 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5037 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 09/17/2008
--	--	--------------------

Title
REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed/Typed) Terry Kurella	Date APR 03 2009
-----------------------------	---------------------------------------	---------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #63150 verified by the BLM Well Information System APR 20 2009
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 09/17/2008 (08GXJ6448AE)
DIV. OF OIL, GAS & MINING

RECEIVED

UDDGM
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED **

08GXJ5027AE NOS: 07-11-2008

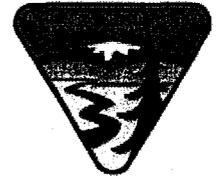


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: CWU 776-19
API No: 43-047-50138

Location: Lot 2, Sec.19,T9S,R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the next casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Gama Ray Log shall be run from Total Depth to Surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 776-19
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047501380000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2077 FNL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as follows: Item 4: Casing program, conductor string; Item 5: Float equipment, production hole procedure. Please see the attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 20, 2009

By: *Derek Deuff*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/15/2009	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 Psi	10,000#

5. FLOAT EQUIPMENT:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to change from a conventional reserve pit to a closed loop system for the referenced well.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 August 25, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 8/18/2009

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 776-19

Api No: 43-047-50138 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 08/19/2009

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 08/19/2009 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047501380000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2077 FNL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/19/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 8/19/2009.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
August 24, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/21/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50139	CHAPITA WELLS UNIT 775-19		SWNE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17349	8/17/2009		8/25/09		
Comments: WASATCH PRRV-MVRD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50138	CHAPITA WELLS UNIT 776-19		SWNW	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17350	8/19/2009		8/25/09		
Comments: WASATCH PRRV-MVRD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40369	CHAPITA WELLS UNIT 1133-19		NWSW	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	13650	8/21/2009		8/25/09		
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

8/21/2009

Date

(5/2000)

RECEIVED

AUG 24 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/29/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 UTU897093

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 03, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 10/29/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/6/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 11/6/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 17, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 11/17/2009

WELL CHRONOLOGY REPORT

Report Generated On: 11-17-2009

Well Name	CWU 776-19	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS	API #	43-047-50138	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-12-2009	Class Date	11-06-2009
Tax Credit	N	TVD / MD	7,200/ 7,200	Property #	062976
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	5,135/ 5,135
KB / GL Elev	5,051/ 5,036				
Location	Section 19, T9S, R23E, SWNW, 2077 FNL & 502 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	72.25

AFE No	306221	AFE Total	1,090,200	DHC / CWC	478,000/ 612,200
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	09-24-2008
09-24-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2077' FNL & 502' FWL (SW/NW)
			SECTION 19, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.023064, LONG 109.377131 (NAD83)
			LAT 40.023097, LONG 109.376451 (NAD27)
			 ELENBURG #29
			OBJECTIVE: 7200' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: U-0337
			ELEVATION: 5036.7' NAT GL, 5035.8' PREP GL (DUE TO ROUNDING THE PREP GL IS 5036'), 5049' KB (13')
			 EOG WI 100%, NRI 72.25%

08-12-2009 **Reported By** TERRI CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-13-2009 **Reported By** TERRI CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-14-2009 **Reported By** TERRI CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

08-17-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM.

08-18-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL AFTERNOON.

08-19-2009 **Reported By** TERRY CSERE

CRAIGS RIG 2 TOOK 8 SURVEYS WHILE DRILLING HOLE @ 1240' = 0.25 DEGREE, 1690'=3.0 DEGREE, 1810'=4 DEGREE, 1870'=2.5 DEGREE, 1930'=3 DEGREE, 2020'=4.5 DEGREE, 2065'=3 DEGREE, & 2140' = 1.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 8/28/2009 @ 18:00 PM.

KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 8/27/2009 @ 15:30 PM.

09-13-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling \$69,068 **Completion** \$0 **Daily Total** \$69,068

Cum Costs: Drilling \$334,776 **Completion** \$0 **Well Total** \$334,776

MD 3,728 **TVD** 3,728 **Progress** 1,435 **Days** 1 **MW** 10.5 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 3728'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG MOVE 0.5 MILES FROM CWU 775-19 TO 776-19. RIG UP.
08:00	11:00	3.0	RIG UP/ NIPPLE UP PREPARE FOR BOP TEST. RIG ACCEPTED AT 08:00 9/12/09.
11:00	15:00	4.0	TEST BOP'S W/ B&C QUICK TEST. UPPER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500 FOR 30 MIN. ALL TESTS GOOD, NO LEAKS.
15:00	15:30	0.5	INSTALL WEAR BUSHING.
15:30	18:00	2.5	PICK UP BHA, DRILL PIPE, TRIP IN TO TOP OF CEMENT.
18:00	19:00	1.0	DRILL CEMENT AND FLOAT EQ.
19:00	19:30	0.5	CIRCULATE CLEAN, SPOT HIGH VIS PILL, RUN FIT TEST TO 13 PPG EMW.
19:30	04:00	8.5	DRILL F/ 2280 TO 3547' 1267' 149 FPH. WOB 20 RPM 70, MM RPM 101, MUD WT 10.2 VIS 37.
04:00	04:30	0.5	SURVEY AT 3501 1.33 DEG.
04:30	06:00	1.5	DRILL F/ 3547 TO 3728 171' 121 FPH. WOB 22 RPM 60, MW 10.5 VIS 38. DRILLING MAHOGANY OIL SHALE BED. TOP OF WASATCH AT 4722.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: RIG MOVE, BOP TESTS, DWKS AND BRAKES INSPEC. BOP TESTERS. FUNCTION CHECK COM.

06:00 SPUD A 7 7/8" PRODUCTION HOLE @ 19:30 HRS, 9/12/09.

09-14-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling \$25,750 **Completion** \$0 **Daily Total** \$25,750

Cum Costs: Drilling \$360,526 **Completion** \$0 **Well Total** \$360,526

MD 5,678 **TVD** 5,678 **Progress** 2,050 **Days** 2 **MW** 11.4 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 5678'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 3728 TO 4545 817' 102 FPH. WOB 20 RPM 50, MUD WT. 10.4 VIS 38.
14:00	14:30	0.5	SURVEY AT 4500' 2.3 DEG.
14:30	15:30	1.0	DRILL F/ 4545 TO 4590 45' 45 FPH.

15:30 16:00 0.5 SERVICE RIG.
 16:00 06:00 14.0 DRILL F/ 4590 TO 5678' 1088' 78 FPH. WOB 20 RPM 50, MM RPM 95, MUD WT 11.4 VIS 39, DRILLING CHAPITA WELLS, TOP OF BUCK CANYON AT 5972'. CUTTINGS SHOW SOME SLOUGHING.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FALL PROTECTION, MIXING MUD MATERIALS. FUNCTION CHECK COM EACH TOUR, BOP DRILL 43 SEC. AMAS.
 FUEL ON HAND 6299

09-15-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling	\$26,772	Completion	\$3,943	Daily Total	\$30,715
Cum Costs: Drilling	\$387,298	Completion	\$3,943	Well Total	\$391,241
MD	6,630	TVD	6,630	Progress	952
		Days	3	MW	11.4
Visc					38.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 6630'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 5678 TO 5814 136' 30 FPH, WOB 20 RPM 45. MM RPM 95. MUD WT 11.6 VIS 38
10:30	11:00	0.5	CBU AND PUMP PILL FOR WIPER TRIP.
11:00	14:00	3.0	WIPER TRIP TO SHOE. TIGHT IN MAHOGANY OIL SHALE / WASATCH TRANSITION AND SEVERAL PLACES BETWEEN SHOE AND TOP OF WASATCH.
14:00	14:30	0.5	SERVICE RIG.
14:30	16:30	2.0	TRIP IN, WASH AND REAM TO BOTTOM.
16:30	06:00	13.5	DRILL F/ 5814 TO 6630' 816' 60 FPH. WOB 20 RPM 50. MUD WT. 11.4 VIS 38. DRILLING NORTH HORN PRICE RIVER TRANSITION. CONNECTIONS GOOD, HOLE STABLE, MINIMAL SLOUGH.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CHANGE OUT WT. INDICATOR. FUNCTION CHECK COM EACH TOUR. BOP DRILL 55 SEC. AMAS.
 FUEL ON HAND 5104

09-16-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling	\$45,066	Completion	\$0	Daily Total	\$45,066
Cum Costs: Drilling	\$427,139	Completion	\$3,943	Well Total	\$431,082
MD	7,200	TVD	7,200	Progress	570
		Days	4	MW	11.7
Visc					39.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: RUNNING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 6630 TO 6993. 363' 45 FPH, WOB 20 RPM 45, MUD WT 11.5 VIS 40.
14:00	14:30	0.5	SERVICE RIG
14:30	23:00	8.5	DRILL F/ 6993 TO 7200', 207' 23 FPH. WOB 20 RPM 50, MUD WT 11.7 VIS 39. REACHED TD @ 23:00 HRS, 9/15/09.
23:00	23:30	0.5	5 JT. WIPER TRIP, PULLED CLEAN.
23:30	01:00	1.5	CIRCULATE 1.5 BOTTOMS UP, SHAKERS CLEAN.
01:00	06:00	5.0	POH, LAY DOWN DRILL PIPE FOR CASING. PULLING IN CASING AT REPORT TIME. HOLE CONDITION GOOD. NO TIGHT SPOTS.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: CHANGE WT. INDICATOR, TRIPPING, HOLE FILLING. FUNCTION CHECK COM. EACH TOUR, BOP DRILL 39 SEC. AMAS.
 FUEL ON HAND 3426

09-17-2009		Reported By		PAUL WHITE/DAVID FOREMAN							
DailyCosts: Drilling		\$40,633	Completion		\$121,571	Daily Total		\$162,204			
Cum Costs: Drilling		\$467,772	Completion		\$125,514	Well Total		\$593,286			
MD	7,200	TVD	7,200	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	L/D DRILL PIPE & REMOVE WEAR BUSHING. START OF L/D DRILL PIPE @ 01:00 9/16/09.								
07:00	08:00	1.0	SAFETY MEETING & RIG UP TO RUN CSG.								
08:00	14:30	6.5	RUN CSG.MAKE UP & CHECK FLOAT EQUIPMENT RAN 171 JTS. 11.6# N80 LTC + TWO MARKER JTS.11.6# P-110 LTC. AS FOLLOWS FLOAT SHOE 1JT.CSG.FLOAT COLLAR 4 JTS. CSG.1 MARJER JT. 63 JTS.CSG.1 MARKER JT.103 JTS.CSG. HANGER ASSY. FLOAT SHOE SET @ 7184' FLOAT COLLAR TOP @ 7140' MARKER JT.TOP AT@ 6952' MARKER JT. TOP @ 4305' TURBO CENTRALIZERS 5' FT. ABOVE SHOE AND JT.#2 #3 FINISH W/ BOW EVERY 3 TH. JT.TO 5047' TOTAL 19.								
14:30	16:00	1.5	TAG @ 7200' L/D TAG JT. M/U DTO HANGER ASSY. CIRC. W/ RIG PUMP, RIG DOWN FRANKS CSG. CREW. LAND WITH FULL STRING WT. 75,000.								
16:00	18:00	2.0	SAFETY MEETING W/ HALLIBURTON, RIG UP TEST LINES 5000 PSI, DROP BOTTOM PLUG PUMP 20 BBLs CHEM WASH, PUMP 167 BBLs LEAD CEMENT 510 SKS. HIGHBOND + ADDS YIELD 1.84 FT 3/SK, MIXING FLUID 9.86 GAL/SK@ 12.0 PPG. PUMP 201 BBLs TAIL 770 SKS EXTENDACEM + ADDS YIELD 1.47 FT3/SK , MIXING FLUID 6.98 GAL/SK @ 13.5 PPG. SHUTDOWN CLEAN LINES. DROP TOP PLUG @ 17:14 BUMPED PLUG @ 17:46 TO 3270 PSI. 1350 PSI OVER LIFT. AVG. DISP. 6.4 BPM.HOLD PRESS FOR 5 MINS. 1.2 BBLs. BACK. RIGGING DOWN HALLIBURTON. (MUD FLUSH TO SURFACE.)								
GOOD RETURNS THROUGH OUT JOB.											
18:00	19:00	1.0	WAIT ON CEMENT. CLEAN MUD PITS.								
19:00	20:00	1.0	REMOVE CEMENT HEAD & LAND JT. SET PACKOFF TEST TO 5000 PSI BY FMC REP. UNLOCK BOP.								
20:00	00:00	4.0	N/D BOP INSTALL NIGHT CAP SECURE WELL. CLEAN PITS.								
00:00	06:00	6.0	RIG DOWN PREPARE FOR TRUCKS HOWCROFT TRUCKING TO BE ON LOCATION @ 07:00 THE 9/17/09 FOR RIG MOVE TO CWU 1133 -19, MOVE .5 MILES.								
NO ACCIDENTS OR INCIDENTS REPORTED.											
FUNCTION TEST C-O-M											
FULL CREWS,											
SAFETY MEETING PINCH POINTS / CEMENTING											
FUEL: 3152, TRANSFER TO CWU 1133 -19											
06:00	RELEASED RIG @ 00:00 HRS, 09/17/09.										
CASING POINT COST \$451,347											

09-25-2009		Reported By		SEARLE					
DailyCosts: Drilling		\$0	Completion		\$25,500	Daily Total		\$25,500	

Cum Costs: Drilling \$467,772 **Completion** \$151,014 **Well Total** \$618,786
MD 7,200 **TVD** 7,200 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 7139.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1870'. RD CUTTERS.

10-03-2009 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$700 **Daily Total** \$700
Cum Costs: Drilling \$467,772 **Completion** \$151,714 **Well Total** \$619,486
MD 7,200 **TVD** 7,200 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 7139.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU WSS. PRESSURE TEST CASING TO 6500 PSIG. HELD OK. RD WSS.

10-07-2009 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$138,817 **Daily Total** \$138,817
Cum Costs: Drilling \$467,772 **Completion** \$290,531 **Well Total** \$758,304
MD 7,200 **TVD** 7,200 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD :** 7139.0 **Perf :** 5126'-6970" **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE NORTH HORN FROM 6770'-71', 6777'-78', 6789'-90', 6794'-95', 6869'-70', 6876'-77', 6914'-15', 6923'-24', 6926'-27', 6956'-57', 6967'-68', 6970'-71' @ 3 SPF @ 120? PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 14835 GAL 16# LINEAR W/ 22300 # 20/40 SAND @ 1-2 PPG, 29103 GAL 16# DELTA 140 W/ 104500# 20/40 SAND @ 3-4 PPG. MTP 5602 PSIG. MTR 51.6 BPM. ATP 4290 PSIG. ATR 50 BPM. ISIP 2483 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6680'. PERFORATE Ba FROM 6259'-60', 6301'-02', 6336'-37', 6390'-91', 6408'-09', (6414'-15' MISFIRED), 6440'-41', 6459'-60', 6601'-02', 6628'-29', 6645'-46', 6652'-53' @ 3 SPF @ 120 deg PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 44105 GAL 16# DELTA 140 W/ 126500# 20/40 SAND @ 1-4 PPG. MTP 6550 PSIG. MTR 51.4 BPM. ATP 5657 PSIG. ATR 37.1 BPM. ISIP 1735 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5900'. PERFORATE Ca FROM 5491'-92', 5498'-99', 5504'-05', 5510'-11', 5522'-23', 5527'-28', 5531'-32', 5619'-20', 5800'-01', 5854'-55', 5871'-72', 5876'-77' @ 3 SPF @ 120 deg PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 41055 GAL 16# DELTA 140 W/ 147300# 20/40 SAND @ 3-4 PPG. MTP 4719 PSIG. MTR 50.4 BPM. ATP 3932 PSIG. ATR 47.5 BPM. ISIP 2011 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5386'. PERFORATE Pp/Ca FROM 5126'-27', 5139'-40', 5142'-43', 5147'-48', 5150'-51', 5155'-56', 5158'-59', 5334'-35', 5338'-39', 5341'-42', 5346'-47', 5356'-57' @ 3 SPF @ 120 deg PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 27948 GAL 16# DELTA 140 W/ 99400# 20/40 SAND @ 3-4 PPG. MTP 4399 PSIG. MTR 50.4 BPM. ATP 4088 PSIG. ATR 49.5 BPM. ISIP 2505 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5013'. RD CUTTERS WIRELINE.

10-09-2009 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$14,568 **Daily Total** \$14,568

Cum Costs: Drilling \$467,772 **Completion** \$305,099 **Well Total** \$772,872
MD 7,200 **TVD** 7,200 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 7139.0** **Perf : 5126'-6970"** **PKR Depth : 0.0**

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5013'. RU TO DRILL OUT PLUGS. SDFN.

10-10-2009 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$37,460 **Daily Total** \$37,460
Cum Costs: Drilling \$467,772 **Completion** \$342,559 **Well Total** \$810,332
MD 7,200 **TVD** 7,200 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 7139.0** **Perf : 5126'-6970"** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5013', 5386', 5900', & 6680'. CLEANED OUT TO 7095'. LANDED TUBING @ 5135' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 17 HRS. 32/64" CHOKE. FTP 850 PSIG. CP 1250 PSIG. 27 BFPH. RECOVERED 752 BLW. 3448 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# J-55 TBG [YB] 30.46'
 XN NIPPLE 1.30'
 158 JTS 2-3/8" 4.7# J-55 TBG [YB] 5089.54'
 BELOW KB 13.00'
 LANDED @ 5135.21' KB

10-11-2009 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$3,080 **Daily Total** \$3,080
Cum Costs: Drilling \$467,772 **Completion** \$345,639 **Well Total** \$813,412
MD 7,200 **TVD** 7,200 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 7139.0** **Perf : 5126'-6970"** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 800 PSIG. CP 1200 PSIG. 9 BFPH. RECOVERED 335 BLW. 3113 BLWTR. SI. WAITING ON PRODUCTION FACILITIES.

FINAL COMPLETION DATE: 10/10/09

11-07-2009 **Reported By** DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$467,772 **Completion** \$345,639 **Well Total** \$813,412
MD 7,200 **TVD** 7,200 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 7139.0** **Perf : 5126'-6970"** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1800 & CP 1850 PSI. TURNED WELL TO QUESTAR SALES AT 10:20 AM, 11/06/09. FLOWED 1300 MCFD RATE ON 12/64" POS CHOKE. STATIC 265. QUESTAR METER # 8199.

11-09-2009 **Reported By** ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$467,772	Completion	\$345,639	Well Total	\$813,412
MD	7,200	TVD	7,200	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7139.0	Perf : 5126'-6970"	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	11/8/2009 FLOWED 1043 MCF, 5 BC & 45 BW IN 24 HRS ON 12/64" CHOKE, TP 1630 PSIG, CP 1725 PSIG.
			11/9/2009 FLOWED 1210 MCF, 5 BC & 30 BW IN 24 HRS ON 12/64" CHOKE, TP 1610 PSIG, CP 1680 PSIG.

11-10-2009 **Reported By** ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$467,772	Completion	\$345,639	Well Total	\$813,412
MD	7,200	TVD	7,200	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7139.0	Perf : 5126'-6970"	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1191 MCF, 25 BC & 30 BW IN 24 HRS ON 12/64" CHOKE, TP 1590 PSIG, CP 1660 PSIG.

11-11-2009 **Reported By** ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$467,772	Completion	\$345,639	Well Total	\$813,412
MD	7,200	TVD	7,200	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7139.0	Perf : 5126'-6970"	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1183 MCF, 20 BC & 40 BW IN 24 HRS ON 12/64" CHOKE, TP 1550 PSIG, CP 1650 PSIG.

11-12-2009 **Reported By** ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$467,772	Completion	\$345,639	Well Total	\$813,412
MD	7,200	TVD	7,200	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7139.0	Perf : 5126'-6970"	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1178 MCF, 30 BC & 30 BW IN 24 HRS ON 14/64" CHOKE, TP 700 PSIG, CP 1250 PSIG.

11-13-2009 **Reported By** MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$467,772	Completion	\$345,639	Well Total	\$813,412

MD 7,200 TVD 7,200 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 7139.0 Perf : 5126'-6970" PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 1404 MCF, 3 BC & 25 BW IN 24 HRS ON 14/64" CHOKE, TP 1475 PSIG, CP 1560 PSIG.

11-16-2009 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$467,772 Completion \$345,639 Well Total \$813,412

MD 7,200 TVD 7,200 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 7139.0 Perf : 5126'-6970" PKR Depth : 0.0

Activity at Report Time: ON SALES-FINAL REPORT

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 1457 MCF, 43 BC & 40 BW IN 24 HRS ON 14/64" CHOKE, TP 1450 PSIG, CP 1550 PSIG. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: MICKENZIE GATES
 E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

3. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078** 3a. Phone No. (include area code)
 Ph: 453-781-9145

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNW 2077FNL 502FWL 40.02306 N Lat, 109.37713 W Lon**
 At top prod interval reported below **SWNW 2077FNL 502FWL 40.02306 N Lat, 109.37713 W Lon**
 At total depth **SWNW 2077FNL 502FWL 40.02306 N Lat, 109.37713 W Lon**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No.
CHAPITA WELLS
 8. Lease Name and Well No.
CHAPITA WELLS UNIT 776-19
 9. API Well No.
43-047-50138
 10. Field and Pool, or Exploratory
NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey
 or Area **Sec 19 T9S R23E Mer SLB**
 12. County or Parish
UINTAH 13. State
UT
 14. Date Spudded
08/19/2009 15. Date T.D. Reached
09/15/2009 16. Date Completed
 D & A Ready to Prod.
11/06/2009 17. Elevations (DF, KB, RT, GL)*
5037 GL

18. Total Depth: MD **7200** TVD **MD** 19. Plug Back T.D.: MD **7139** TVD **MD** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2280		750		0	
7.875	4.500 N-80	11.6		7184		1280		1870	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5135							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5126	6971	6770 TO 6971		3	
B)			6259 TO 6653		3	
C)			5491 TO 5877		3	
D)			5126 TO 5357		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
6770 TO 6971	44,103 GALS OF GELLED WATER & 126,800# 20/40 SAND
6259 TO 6653	44,105 GALS OF GELLED WATER & 126,500# 20/40 SAND
5491 TO 5877	41,055 GALS OF GELLED WATER & 147,300# 20/40 SAND
5126 TO 5357	27,948 GALS OF GELLED WATER & 99,400# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/06/2009	11/12/2009	24	→	30.0	1178.0	30.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	700 SI	1250.0	→	30	1178	30		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5126	6971		GREEN RIVER	1461
				BIRDS NEST	1800
				MAHOGANY	2394
				UTELAND BUTTE	4610
				WASATCH	4734
				CHAPITA WELLS	5337
				BUCK CANYON	6024
PRICE RIVER	6992				

32. Additional remarks (include plugging procedure):

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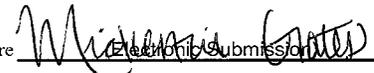
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #78498 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title OPERATIONS CLERK

Signature  Date 12/07/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 776-19 - ADDITIONAL REMARKS (CONTINUED):

Perforated the North Horn from 6770'-71', 6777'-78', 6789'-90', 6794'-95', 6869'-70', 6876'-77', 6914'-15', 6923'-24', 6926'-27', 6967'-68', 6970'-71' w/ 3 spf.

Perforated the Ba from 6259'-60', 6301'-02', 6336'-37', 6390'-91', 6408'-09', 6440'-41', 9459'-60', 6601'-02', 6628'-29', 6645'-46', 6652'-53' w/ 3 spf.

Perforated the Ca from 5491'-92', 5498'-99', 5504'-05', 5510'-11', 5522'-23', 5527'-28', 5531'-32', 5619'-20', 5800'-01', 5854'-55', 5871'-72', 5876'-77' w/ 3 spf.

Perforated the Ca/Pp from 5126'-27', 5139'-40', 5142'-43', 5147'-48', 5150'-51', 5155'-56', 5158'-59', 5334'-35', 5338'-39', 5341'-42', 5346'-47', 5356'-57' w/ 3 spf.

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43-047-50138
T9S R23E, Sec 19



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



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AUG 25 2011

DIV. OF OIL, GAS & MINING

AUG 23 2011

IN REPLY REFER TO:
3180 (UTU63013BO)
UT-922

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: Initial Consolidated Wasatch
Formation PA "A-H,J,L"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Consolidated Wasatch Formation PA "A-H,J,L", Chapita Wells Unit, CRS No. UTU63013BO, Uintah County, Utah, is hereby approved effective as of November 1, 2009, pursuant to Section 11 of the Chapita Wells Unit Agreement.

CWU This consolidation results in the addition of 78.71 acres to the Initial Consolidated Wasatch Formation PA "A-H,J,L" for a total of 16,779.32 acres and is based upon the completion of Well No. 776-19, API No. 43-047-50138, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 19, Township 9 South, Range 23 East, Federal Unit Tract No. 7, Lease No. UTU0337, as a well capable of producing unitized substances in paying quantities.

For production and accounting reporting purposes, all submissions pertaining to the Initial Consolidated Wasatch Formation PA "A-H, J" shall refer to 892000905BO.

A copy of the approved request is being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch Formation PA "A-H, J", Chapita Wells Unit, and its effective date.

Please direct any questions concerning this approval to Leslie Wilcken of this office at (801) 539-4112.

Sincerely,



Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR (Attn: Leona Reilly)
BLM FOM - Vernal w/enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

C

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50138	Chapita Wells Unit 776-19		SWNW	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	17350	4905	8/19/2009		11/1/2009		
Comments: Wasatch							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50139	Chapita Wells Unit 775-19		SWNE	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	17349	4905	8/17/2009		8/1/2011		
Comments: Wasatch							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

8/30/2011

Title

Date

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AUG 30 2011

(5/2000)