

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER E CHAPITA 20-23		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU67868		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1972 FNL 2022 FEL	SWNE	23	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	1972 FNL 2022 FEL	SWNE	23	9.0 S	23.0 E	S
At Total Depth	1972 FNL 2022 FEL	SWNE	23	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1972		23. NUMBER OF ACRES IN DRILLING UNIT 1079		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1910		26. PROPOSED DEPTH MD: 8620 TVD: 8620		
27. ELEVATION - GROUND LEVEL 5102		28. BOND NUMBER NM 2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kaylene Gardner	TITLE Regulatory Administrator	PHONE 435 781-9111
SIGNATURE	DATE 12/24/2008	EMAIL kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047500810000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	60			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	185	3.82	11.0

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8620		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8620	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	8620			
		Cement Description	Class	Sacks	Yield	Weight
			Hi Lift "G"	114	3.91	11.0
			50/50 Poz	835	1.28	14.1

EIGHT POINT PLAN

EAST CHAPITA 20-23

SW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,529		Shale	
Mahogany Oil Bed Shale	2,196		Shale	
Wasatch	4,371	Primary	Sandstone	Gas
Chapita Wells	4,933	Primary	Sandstone	Gas
Buck Canyon	5,614	Primary	Sandstone	Gas
North Horn	6,130	Primary	Sandstone	Gas
KMV Price River	6,353	Primary	Sandstone	Gas
KMV Price River Middle	7,164	Primary	Sandstone	Gas
KMV Price River Lower	7,936	Primary	Sandstone	Gas
Sego	8,417		Sandstone	
TD	8,620			

Estimated TD: **8,620' or 200'± below TD**

Anticipated BHP: 4,707 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 20-23

SW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

EIGHT POINT PLAN

EAST CHAPITA 20-23

SW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

EAST CHAPITA 20-23

SW/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 114 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 835 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 20-23

SW/NE, SEC. 23, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

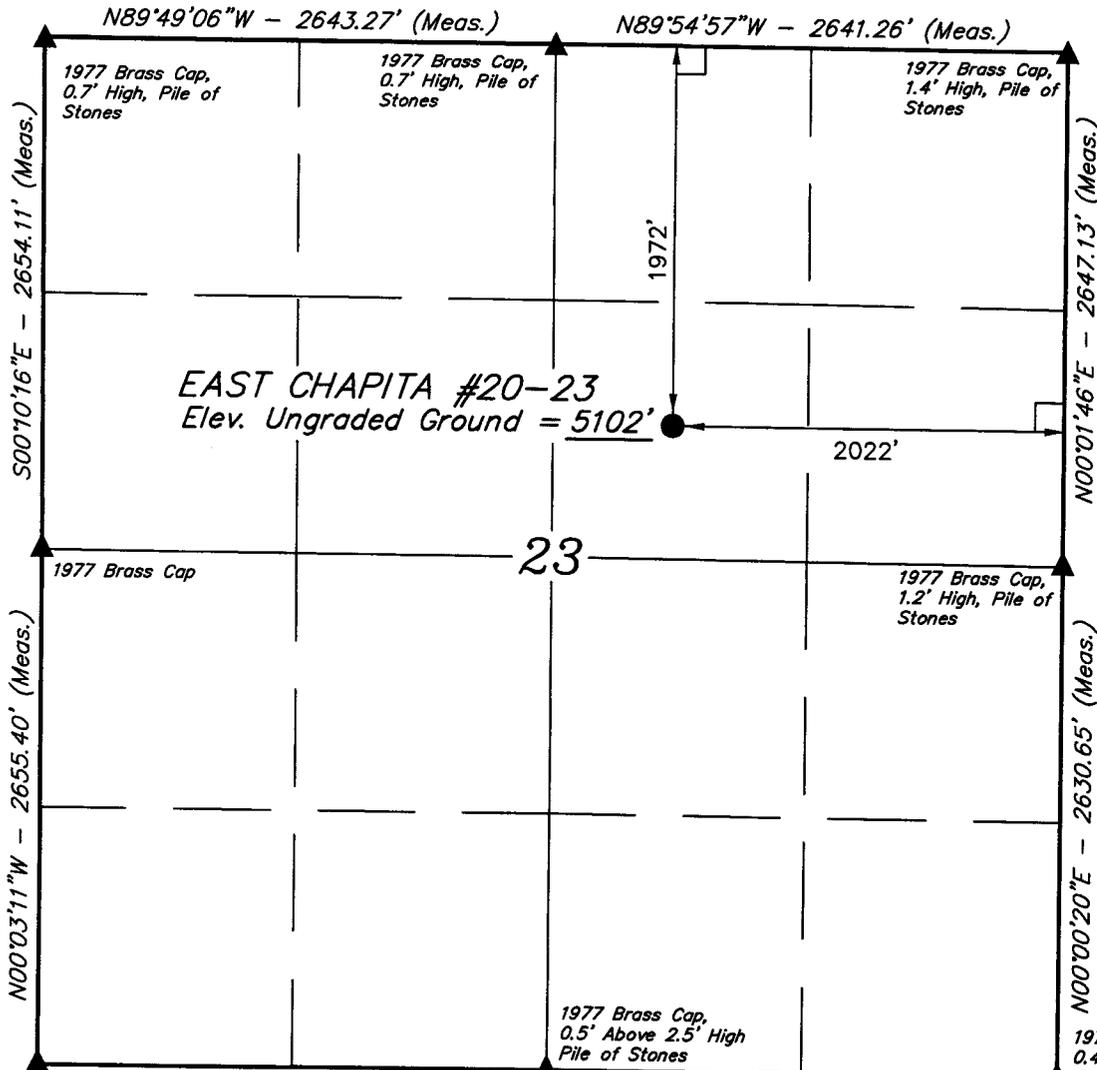
- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #20-23, located as shown in the SW 1/4 NE 1/4 of Section 23, T9S R23E, S.L.B.&M. Uintah County, Utah.

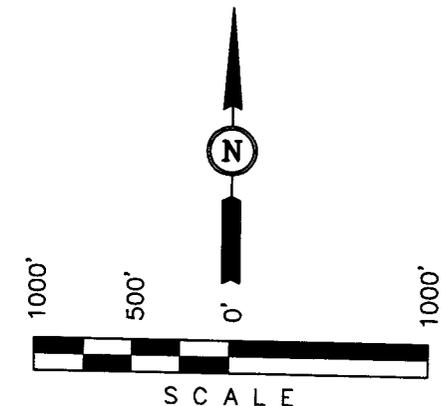


BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

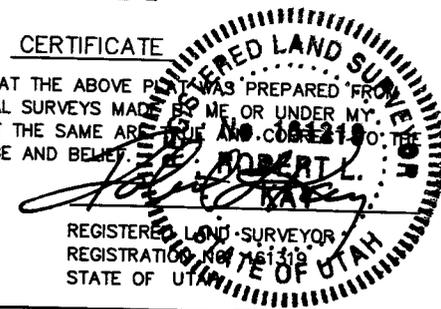
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

1977 Brass Cap, Flush W/ 1.0' High Pile of Stones, S89°58'07"W - 2637.07' (Meas.)
1977 Brass Cap, 0.5' Above 2.5' High Pile of Stones, S89°57'58"W - 2637.54' (Meas.)
1977 Brass Cap, 0.4' High, Pile of Stones

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
- (NAD 83)
 LATITUDE = 40°01'23.93" (40.023314)
 LONGITUDE = 109°17'31.06" (109.291961)
 (NAD 27)
 LATITUDE = 40°01'24.05" (40.023347)
 LONGITUDE = 109°17'28.62" (109.291283)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-13-05	DATE DRAWN: 12-21-05
PARTY G.S. C.Z. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

APW WellNo:43047500816000

EOG RESOURCES, INC.
EAST CHAPITA #20-23
SECTION 23, T9S, R23E, S.L.B.&M.

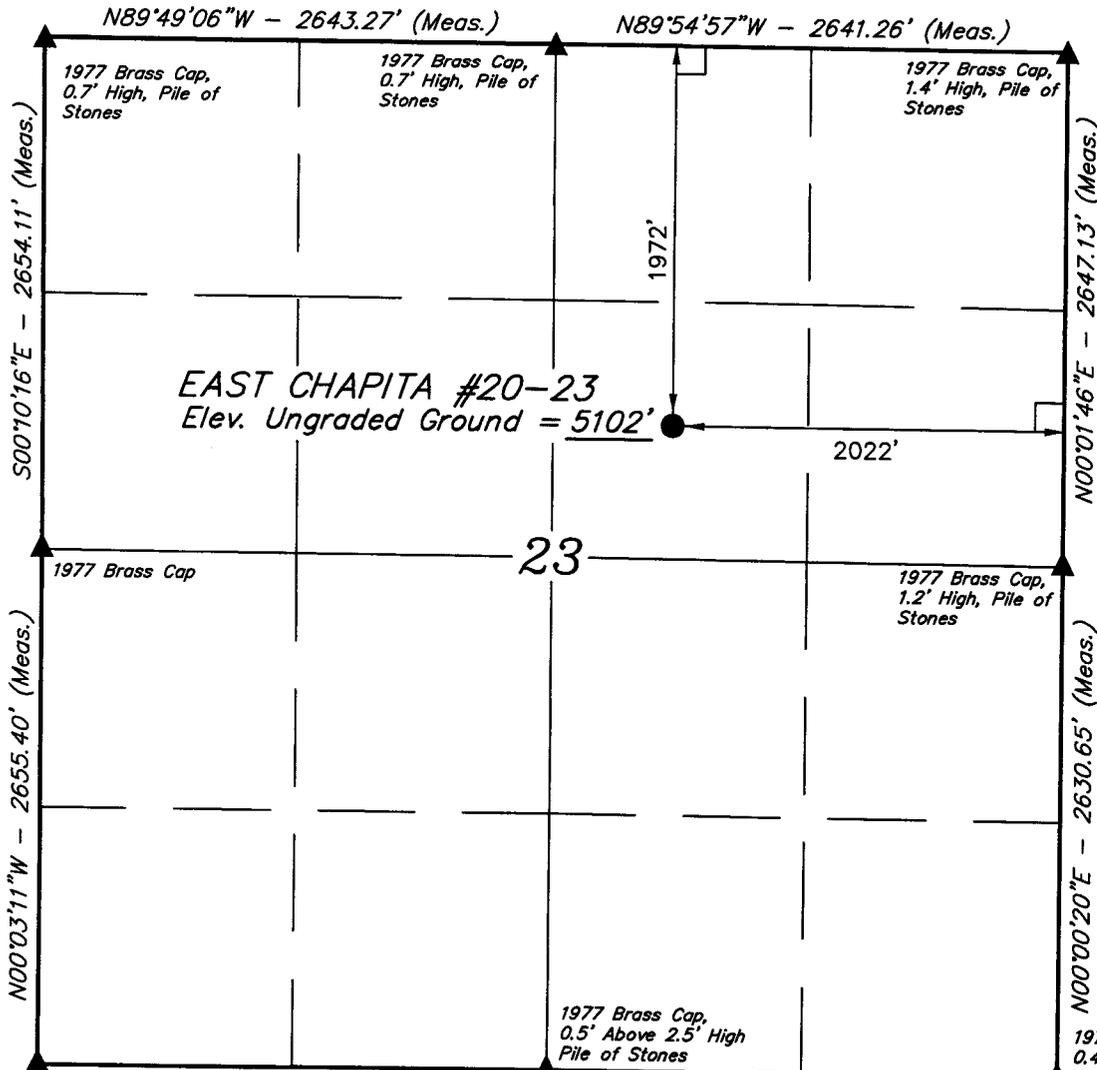
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 8.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.3 MILES.

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #20-23, located as shown in the SW 1/4 NE 1/4 of Section 23, T9S R23E, S.L.B.&M. Uintah County, Utah.

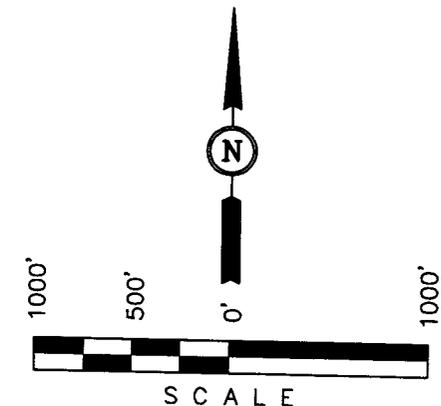


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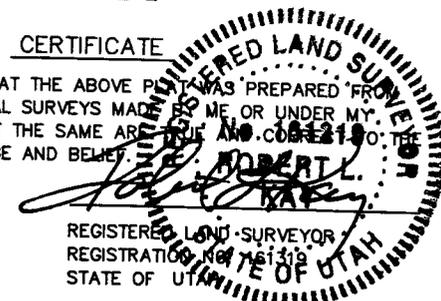
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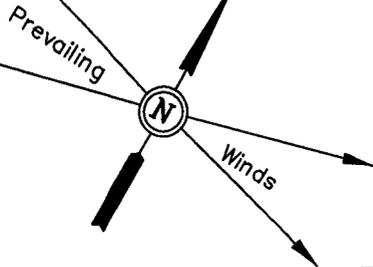
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UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-13-05	DATE DRAWN: 12-21-05
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APW WellNo:43047500816000

EOG RESOURCES, INC.

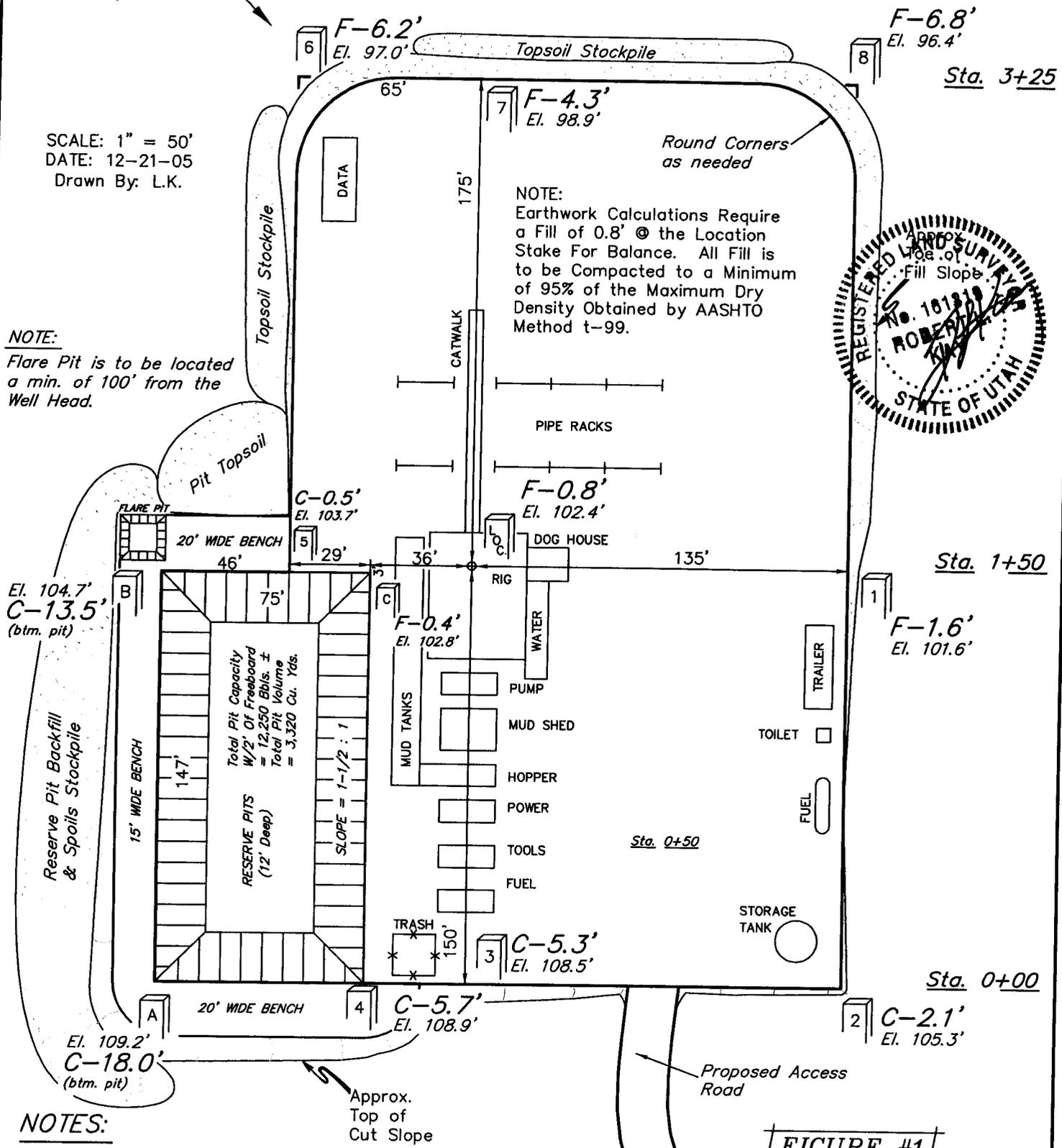
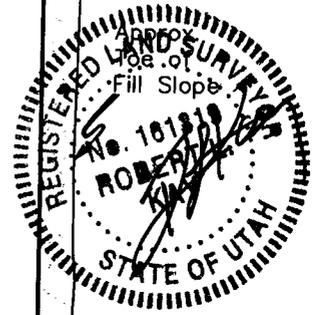
**LOCATION LAYOUT FOR
EAST CHAPITA #20-23
SECTION 23, T9S, R23E, S.L.B.&M.
1972' FNL 2022' FEL**



SCALE: 1" = 50'
DATE: 12-21-05
Drawn By: L.K.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:
Earthwork Calculations Require
a Fill of 0.8' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



NOTES:

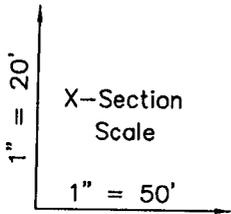
Elev. Ungraded Ground At Loc. Stake = 5102.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5103.2'

FIGURE #1

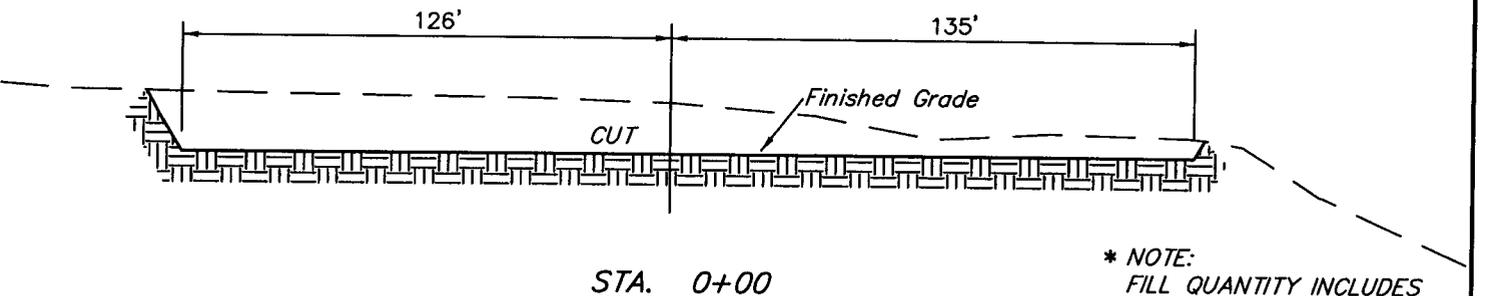
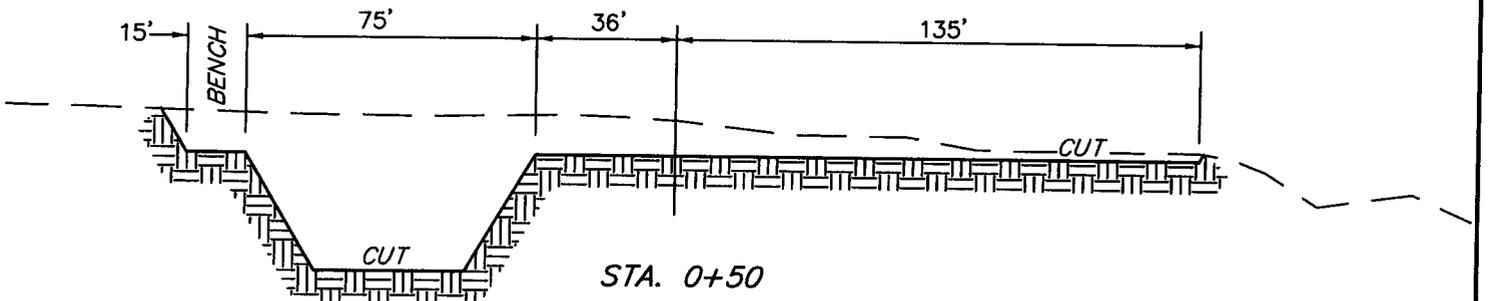
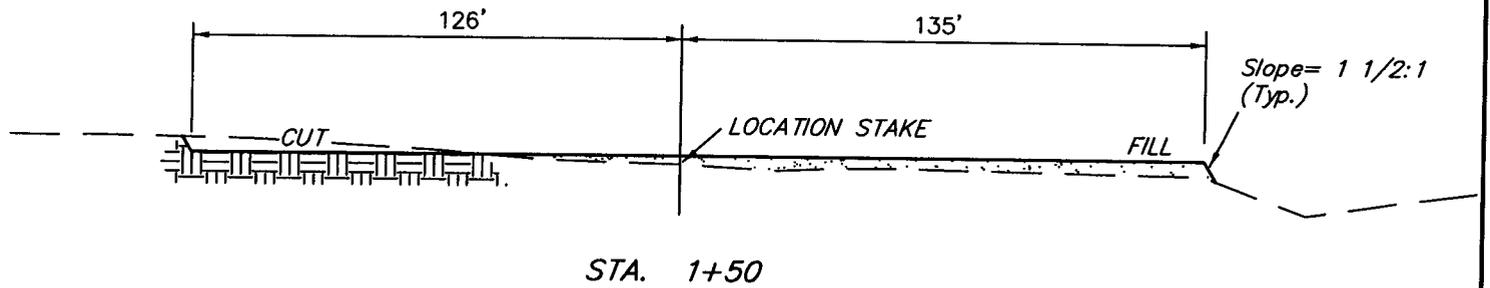
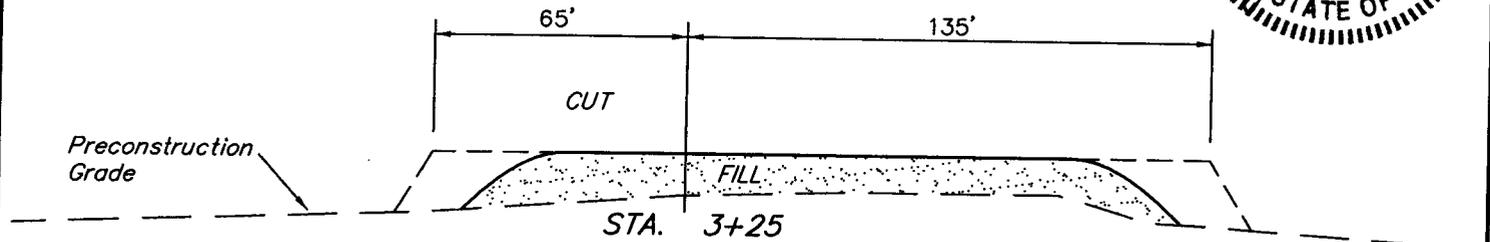
EOG RESOURCES, INC.

**TYPICAL CROSS SECTIONS FOR
EAST CHAPITA #20-23
SECTION 23, T9S, R23E, S.L.B.&M.
1972' FNL 2022' FEL**

FIGURE #2



DATE: 12-21-05
Drawn By: L.K.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 6,380 Cu. Yds.
TOTAL CUT	= 7,970 CU.YDS.
FILL	= 4,720 CU.YDS.

EXCESS MATERIAL	= 3,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,250 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.
EAST CHAPITA #20-23
LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T9S, R23E, S.L.B.&M.

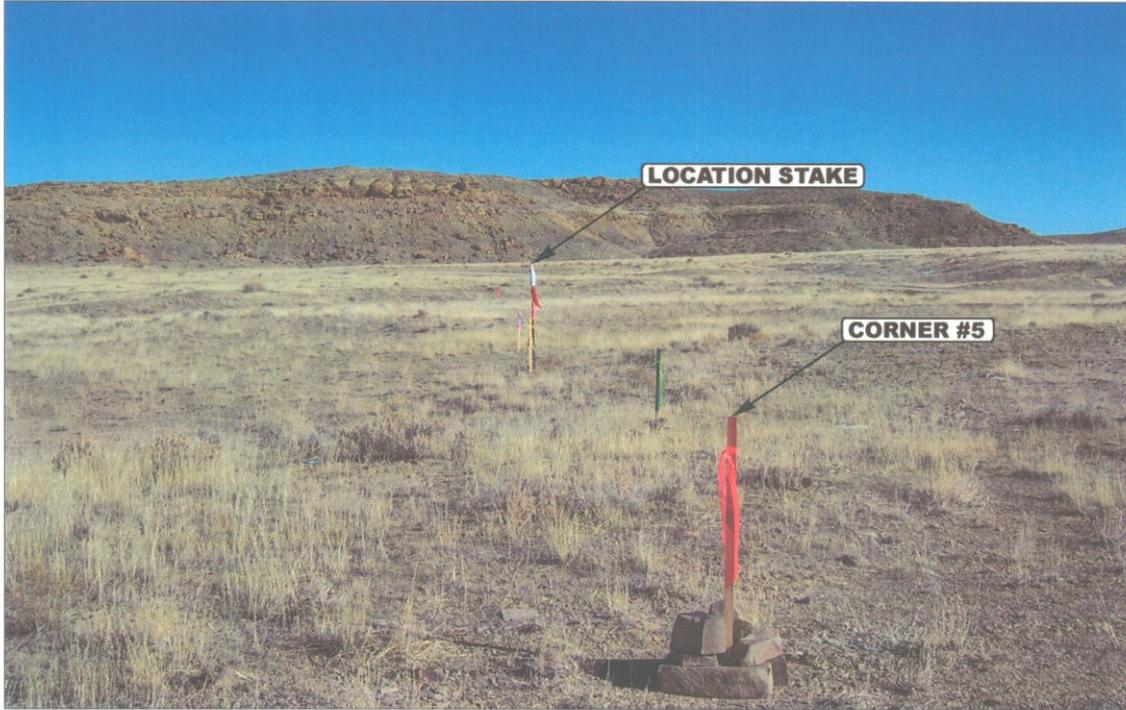


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

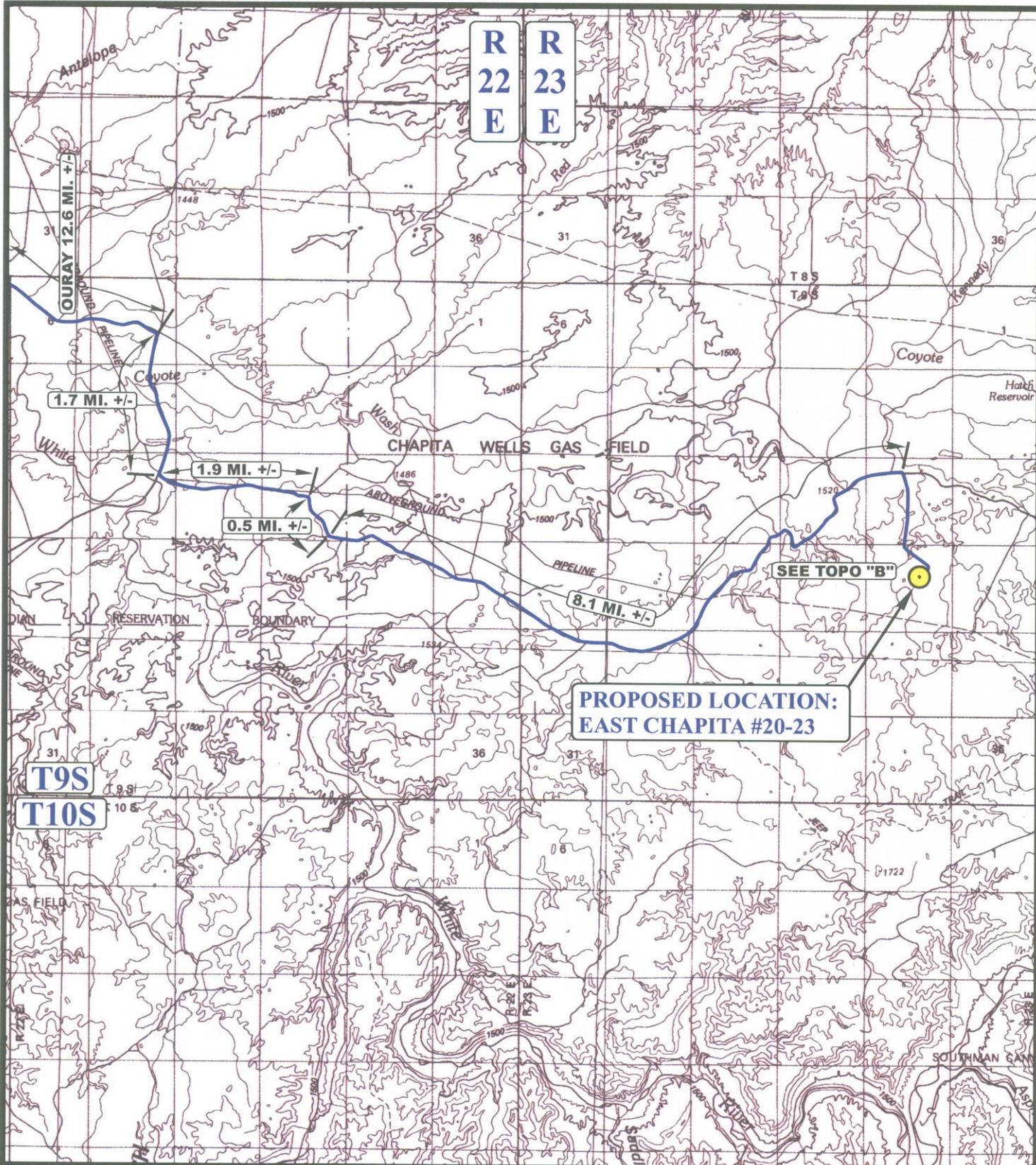
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			12	19	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: J.R.		DRAWN BY: B.C.		REVISED: 00-00-00		



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

**EAST CHAPITA #20-23
SECTION 23, T9S, R23E, S.L.B.&M.
1972' FNL 2022' FEL**



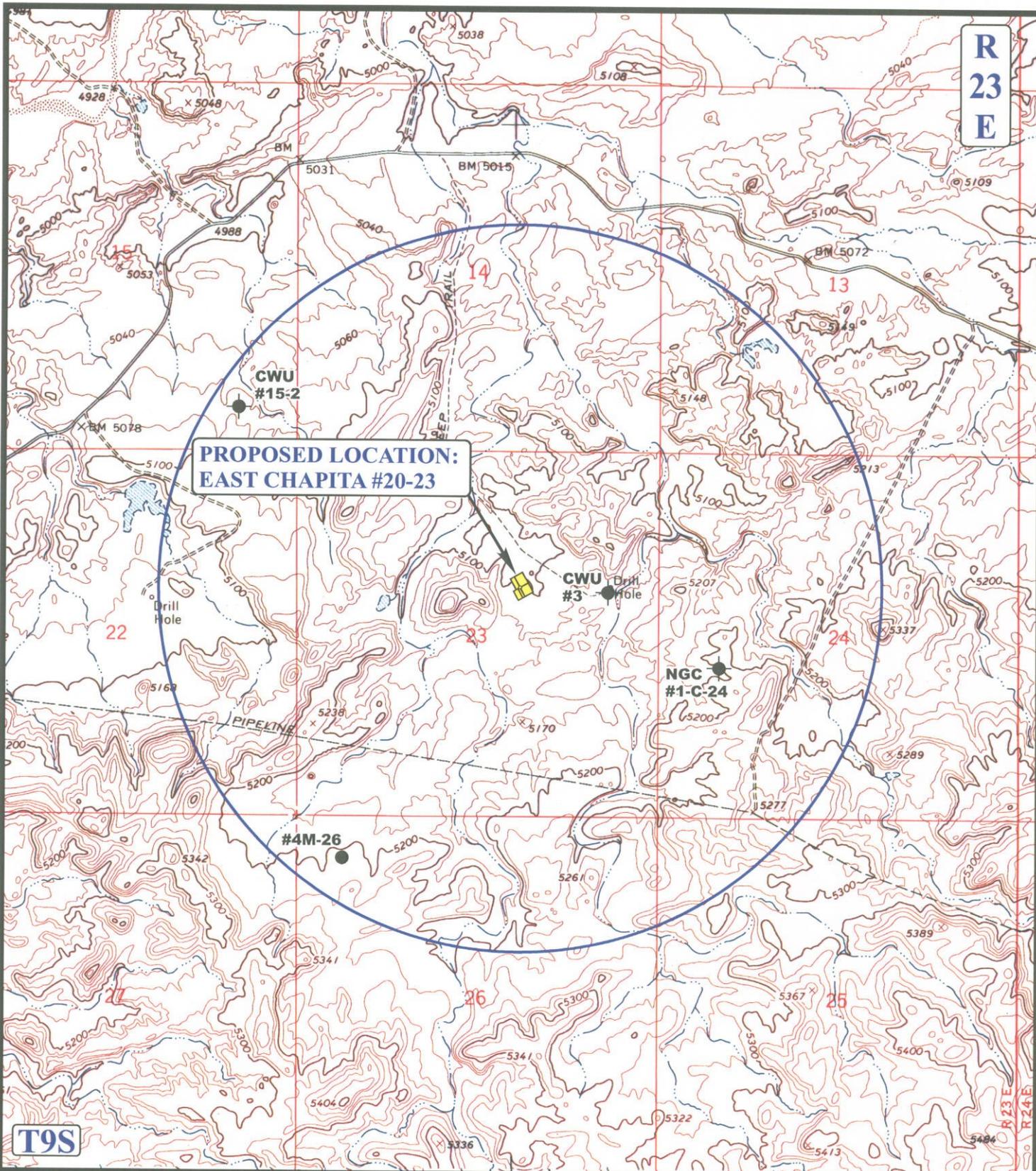
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12 19 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





R
23
E

**PROPOSED LOCATION:
EAST CHAPITA #20-23**

T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

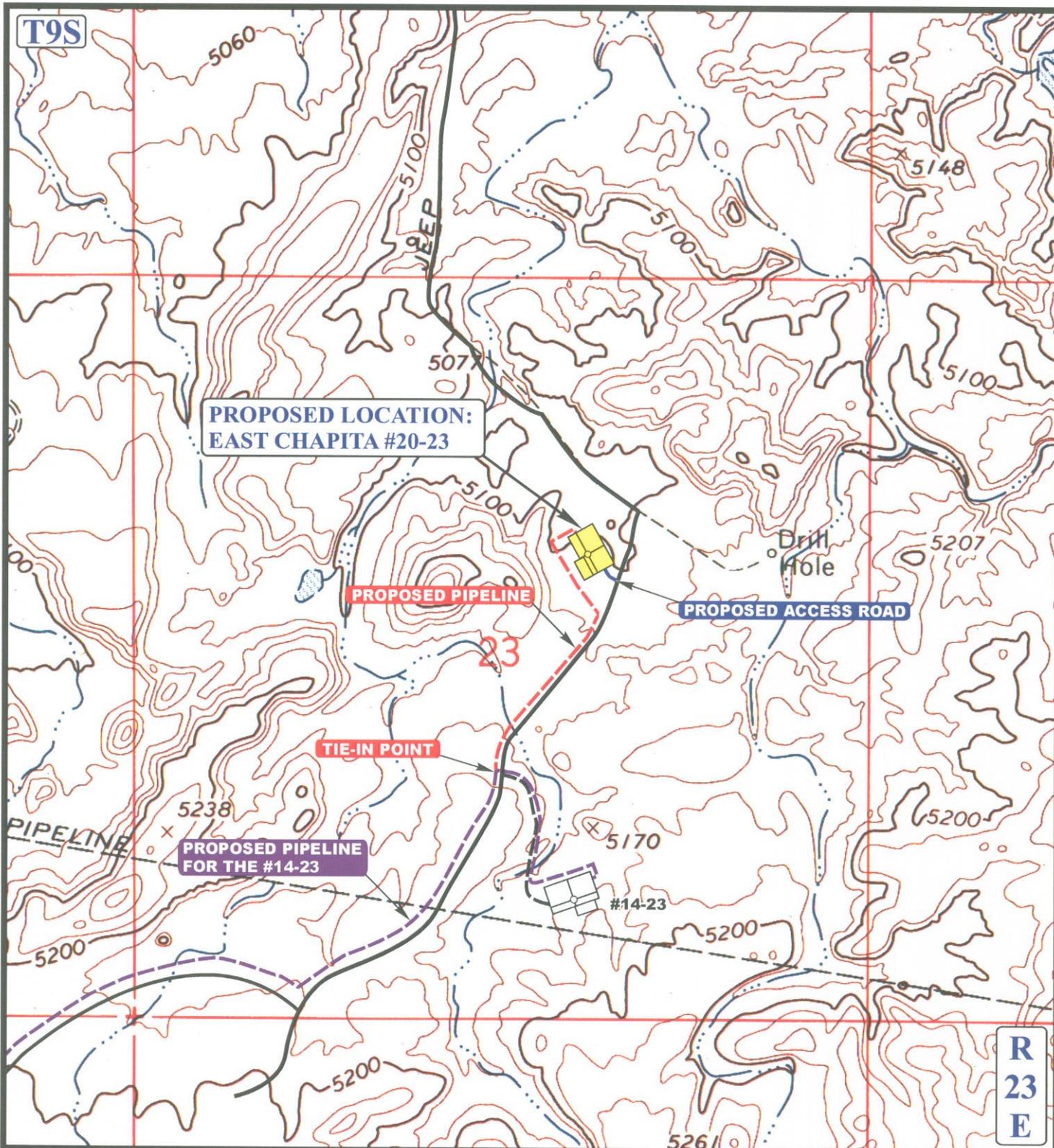
**EAST CHAPITA #20-23
SECTION 23, T9S, R23E, S.L.B.&M.
1972' FNL 2022' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP	12 MONTH	19 DAY	05 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,312' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**EAST CHAPITA #20-23
SECTION 23, T9S, R23E, S.L.B.&M.
1972' FNL 2022' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

12 19 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00





***East Chapita 20-23
SWNE, Section 23, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 100 feet long with a 30-foot right-of-way, disturbing approximately 0.07 acre. New surface disturbance associated with the well pad and access road is estimated to be 1.91 acres. The pipeline is approximately 2312 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.42 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.3 miles south of Vernal, Utah – See attached TOPO Map "A".**
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 100' in length. Culvert's shall be installed as needed. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, one (1) 300-bbl tank and/or two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 2312' x 8". The proposed pipeline leaves the northern edge of the well pad (Lease UTU67868) proceeding in a southerly direction for an approximate distance of 2312' tying into an existing authorized pipeline for East Chapita 14.23Z location within the NESW of Section 23, Township 9S, Range 23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SWNE of Section 23, Township 9S, Range 23E, proceeding southerly for an approximate distance of 2312' to the NESW of Section 23, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, and a 20-millimeter plastic liner**. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	4.0
Shadscale	4.0
HyCrest Wheatgrass	4.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

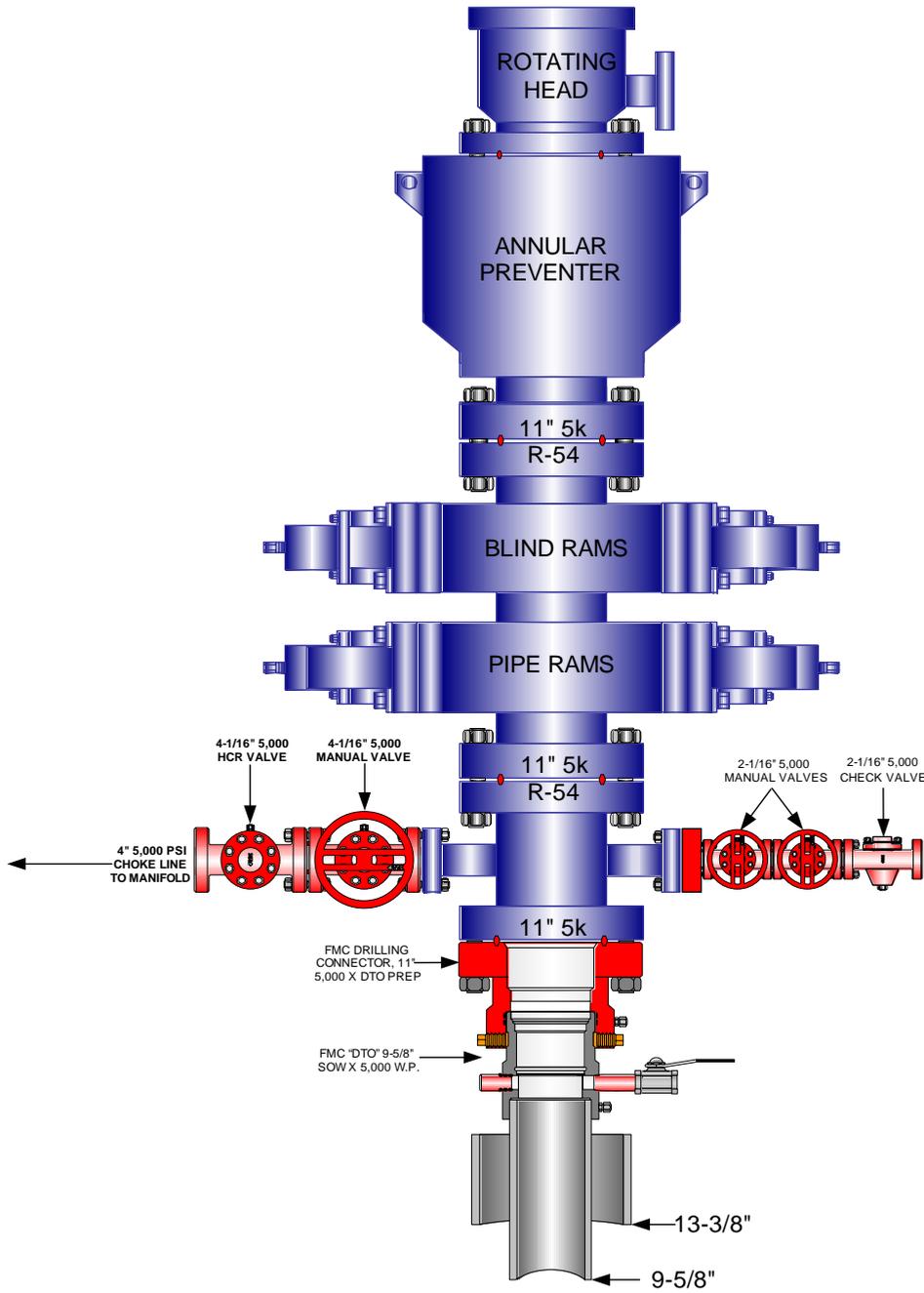
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 20-23 Well, located in the SWNE, of Section 23, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

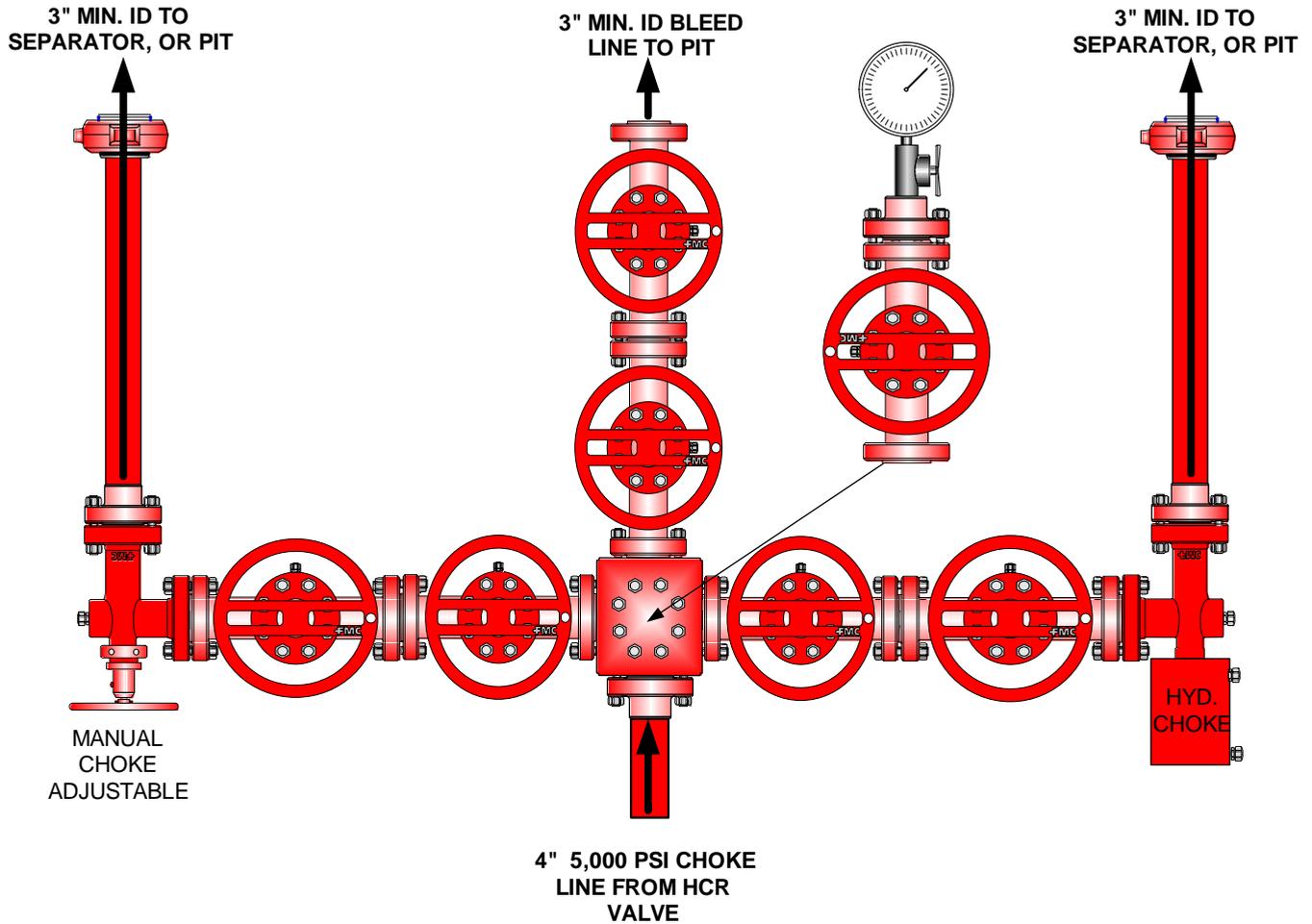
August 22, 2008 _____
Date

Kaylene R. Gardner, Regulatory Administrator

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Administrator of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

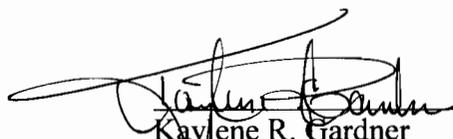
**East Chapita 20-23
1972' FNL – 2022' FEL (SWNE)
SECTION 23, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 22nd day of August, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and The Bureau of Land Management.

Further affiant saith not.



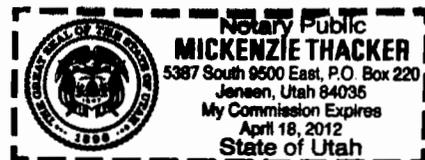
Kaylene R. Gardner
Regulatory Administrator

Subscribed and sworn before me this 22nd day of August, 2008.

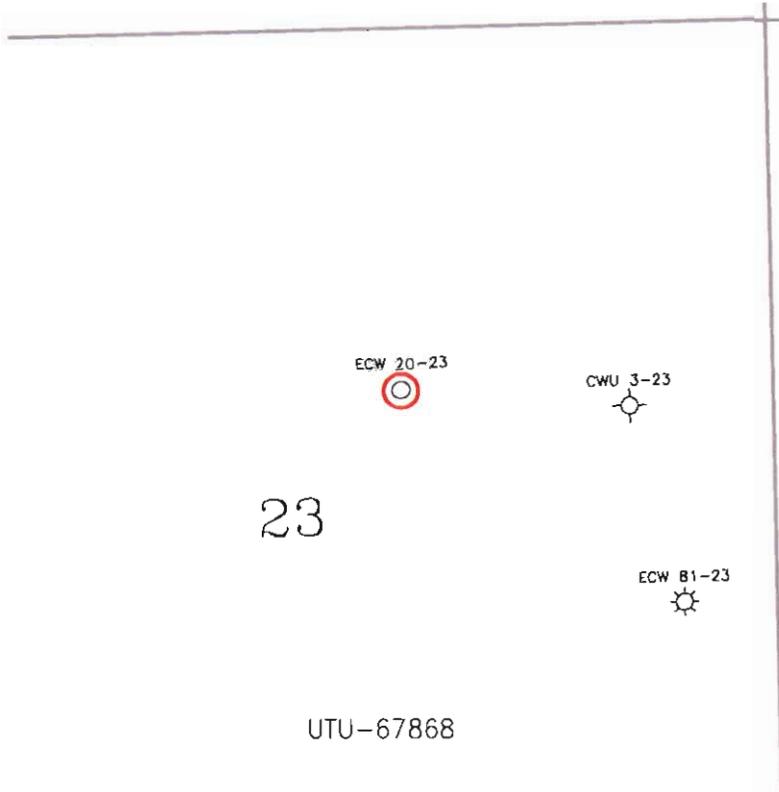


Mckenzie Thacker
Notary Public

My Commission Expires: *April 18 2012*



R 23 E



23

ECW 20-23



CWU 3-23



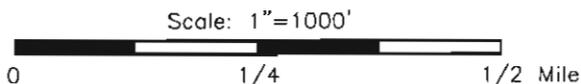
ECW 81-23



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UTU-67868

 EAST CHAPITA 20-23



		Denver Division	
EXHIBIT "A"			
EAST CHAPITA 20-23			
Commingling Application			
Uintah County, Utah			
Scale: 1" = 1000'	D:\uash\Commingling\EC20-23_commingling.dwg WELL	Author TLM	Jul 07, 2008 - 10:26am

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/22/2008

API NO. ASSIGNED: 43047500810000

WELL NAME: East Chapita 20-23

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: SWNE 23 090S 230E

Permit Tech Review:

SURFACE: 1972 FNL 2022 FEL

Engineering Review:

BOTTOM: 1972 FNL 2022 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.02336

LONGITUDE: -109.29125

UTM SURF EASTINGS: 645816.00

NORTHINGS: 4431538.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU67868

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM 2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingling - dmason
4 - Federal Approval - bhill



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: E CHAPITA 20-23
API Well Number: 43047500810000
Lease Number: UTU67868
Surface Owner: FEDERAL
Approval Date: 12/24/2008

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingling:

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", written in a cursive style.

For Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 20-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500810000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972 FNL 2022 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/2/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: December 02, 2009
By: *Dan K. [Signature]*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/2/2009	

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#

5. Float Equipment:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

EIGHT POINT PLAN

EAST CHAPITA 20-23

SW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,529		Shale	
Mahogany Oil Bed Shale	2,196		Shale	
Wasatch	4,371	Primary	Sandstone	Gas
Chapita Wells	4,933	Primary	Sandstone	Gas
Buck Canyon	5,614	Primary	Sandstone	Gas
North Horn	6,130	Primary	Sandstone	Gas
KMV Price River	6,353	Primary	Sandstone	Gas
KMV Price River Middle	7,164	Primary	Sandstone	Gas
KMV Price River Lower	7,936	Primary	Sandstone	Gas
Sego	8,417		Sandstone	
TD	8,620			

Estimated TD: **8,620' or 200'± below TD**

Anticipated BHP: 4,707 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 20-23

SW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 1/4"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 20-23

SW/NE, SEC. 23, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

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EIGHT POINT PLAN

EAST CHAPITA 20-23

SW/NE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 114 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 835 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

EIGHT POINT PLAN

EAST CHAPITA 20-23

SW/NE, SEC. 23, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: December 15, 2009

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/14/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047500810000

API: 43047500810000

Well Name: E CHAPITA 20-23

Location: 1972 FNL 2022 FEL QTR SWNE SEC 23 TWP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 12/24/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Gates Date: 12/14/2009 Title: Operations Clerk Representing: EOG RESOURCES, INC.

Date: December 15, 2009

By: [Signature]

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 12/29/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 04, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/30/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
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EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. H... SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 January 11, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/30/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50081	EAST CHAPITA 20-23		SWNE	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17442	12/29/2009		1/12/2010		
Comments: WASATCH/MESAVERDE PRRV = MVRD = WS MVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates
Signature

Operations Clerk

12/30/2009

Title

Date

RECEIVED

JAN 04 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 20-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500810000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972 FNL 2022 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 2/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 03, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/2/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 01-25-2010

Well Name	ECW 020-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50081	Well Class	COMP
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,620/ 8,620	Property #	057859
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,429/ 2,429
KB / GL Elev	5,122/ 5,103				
Location	Section 23, T9S, R23E, SWNE, 1972 FNL & 2022 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	303710	AFE Total	1,456,900	DHC / CWC	607,800/ 849,100
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	09-17-2009
09-17-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1972' FNL & 2022' FEL (SW/NE)
			SECTION 23, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.023314, LONG 109.291961 (NAD83)
			LAT 40.023347, LONG 109.291283 (NAD27)
			TRUE #34
			OBJECTIVE: 8620' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 5102.4' NAT GL, 5103.2' PREP GL (DUE TO ROUNDING THE PREP GL IS 5103'), 5122' KB (19')
			EOG WI %, NRI %

12-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

12-21-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

12-22-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

12-23-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CLOSED LOOP 80% COMPLETE.

12-28-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-30-2009 **Reported By** KENT DEVENPORT

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
		Days	0	MW	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 12/29/09 @ 12:00 PM (NOON). SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/28/09 @ 12:20 PM.

01-18-2010 Reported By KERRY SALES

Daily Costs: Drilling	\$208,340	Completion	\$0	Daily Total	\$208,340
Cum Costs: Drilling	\$283,340	Completion	\$0	Well Total	\$283,340
MD	2,438	TVD	2,438	Progress	0
		Days	0	MW	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 12/31/2009. DRILLED 12-1/4" HOLE TO 2419' GL (2438' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO TD AND DISPLACED WITH PRODUCTION WATER. RAN 61 JTS (2410.20') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2429.20' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2600 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLS FRESH WATER. BUMPED PLUG W/150# @ 10:02 1/07/2010 FLOATS HELD. NO RETURNS TO SURFACE. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 200 SX (40.8 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1170' = .75 DEGREE, 1900' = 1.50 DEGREE AND 2415'=2 DEGREE.

KENT DEVENPORT NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 1/05/2010 @ 10:25 AM.

KERRY SALES NOTIFIED CAROL DANIELS W/UDOGM ON 1-05-2010 AT 10:28 AM FOR SURFACE CASING AND CEMENT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 20-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500810000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972 FNL 2022 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/9/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 3/9/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 29, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/25/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 03-25-2010

Well Name	ECW 020-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50081	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-03-2010	Class Date	03-09-2010
Tax Credit	N	TVD / MD	8,620/ 8,620	Property #	057859
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,122/ 5,103				
Location	Section 23, T9S, R23E, SWNE, 1972 FNL & 2022 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303710	AFE Total	1,456,900	DHC / CWC	607,800/ 849,100
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	09-17-2009
09-17-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1972' FNL & 2022' FEL (SW/NE)
			SECTION 23, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.023314, LONG 109.291961 (NAD83)
			LAT 40.023347, LONG 109.291283 (NAD27)
			TRUE #34
			OBJECTIVE: 8620' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 5102.4' NAT GL, 5103.2' PREP GL (DUE TO ROUNDING THE PREP GL IS 5103'), 5122' KB (19')
			EOG WI 100%, NRI 87.50%

12-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$50,000 **Completion** \$0 **Daily Total** \$50,000
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

12-21-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

12-22-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

12-23-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CLOSED LOOP 80% COMPLETE.

12-28-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-30-2009 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 12/29/09 @ 12:00 PM (NOON). SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/28/09 @ 12:20 PM.

01-18-2010 **Reported By** KERRY SALES

DailyCosts: Drilling	\$208,340	Completion	\$0	Daily Total	\$208,340
Cum Costs: Drilling	\$258,340	Completion	\$0	Well Total	\$258,340
MD	2,438	TVD	2,438	Progress	0
				Days	0
				MW	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 12/31/2009. DRILLED 12-1/4" HOLE TO 2419' GL (2438' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO TD AND DISPLACED WITH PRODUCTION WATER. RAN 61 JTS (2410.20') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2429.20' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2600 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLS FRESH WATER. BUMPED PLUG W/150# @ 10:02 1/07/2010 FLOATS HELD. NO RETURNS TO SURFACE. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 200 SX (40.8 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1170' = .75 DEGREE, 1900' = 1.50 DEGREE AND 2415'=2 DEGREE.

KENT DEVENPORT NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 1/05/2010 @ 10:25 AM.

KERRY SALES NOTIFIED CAROL DANIELS W/UDOGM ON 1-05-2010 AT 10:28 AM FOR SURFACE CASING AND CEMENT.

02-03-2010 **Reported By** PAUL WHITE

DailyCosts: Drilling	\$114,181	Completion	\$0	Daily Total	\$114,181
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Cum Costs: Drilling \$372,881 **Completion** \$0 **Well Total** \$372,881
MD 2,438 **TVD** 2,438 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU, RAISE DERRICK AT 16:00 HRS.
16:00	00:00	8.0	RELEASE TRUCKS AT 16:30, CONTINUE RIG UP.
00:00	04:00	4.0	RIG ACCEPTED FOR DAYRATE AT 00:01 HRS, 2/3/10.
			RIG UP B&C QUICKTEST. TEST BOP. TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED SUPER CHOKE TO 1000 PSI 2 MIN. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED CASING TO 1500 PSI FOR 30 MIN. ALL TESTS GOOD, NO LEAKS. RIG DOWN TESTERS.
04:00	04:30	0.5	INSTALL WEAR BUSHING.
04:30	06:00	1.5	RIG UP LAY DOWN EQUIPMENT, PICKUP BHA AND DRILL PIPE. HOLD SAFETY MEETING W/ LAY DOWN CREW.
			WALTER HOFER, SMALL CUT TO TIP OF MIDDLE FINGER LEFT HAND. FIRST AID ONLY. INCIDENT REPORT WILL FOLLOW. NO OTHER ACCIDENTS OR INCIDENTS.
			FUEL ON HAND 8835 RECEIVED 7300 USED 859.

02-04-2010 **Reported By** PAUL WHITE

Daily Costs: Drilling \$25,658 **Completion** \$3,968 **Daily Total** \$29,626
Cum Costs: Drilling \$398,539 **Completion** \$3,968 **Well Total** \$402,507
MD 4,460 **TVD** 4,460 **Progress** 2,022 **Days** 1 **MW** 10.4 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 4460'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PICKUP BHA AND DRILL PIPE. TAGGED CEMENT AT 2357'.
09:00	09:30	0.5	RIG DOWN LAYDOWN EQUIPMENT.
09:30	10:00	0.5	INSTALL DRIVE BUSHING, ROTATING HEAD AND TORQUE KELLY.
10:00	11:30	1.5	DRILL CEMENT/FLOAT EQUIP. FUNCTION CHECK COM FOR DRLG.
11:30	12:00	0.5	CIRCULATE HOLE CLEAN, RUN FIT TO 12.5 PPG EMW.
12:00	15:30	3.5	DRILL F/ 2429 TO 2817 388' 111 FPH, MUD WT 10.2 VIS 35. WOB 20 RPM 55. (BOP DRILL, 85 SEC TO SECURE WELL).
15:30	16:00	0.5	SERVICE RIG.
16:00	21:00	5.0	DRILL F/ 2817 TO 3595 778' 158 FPH. MUD WT. 10.2 VIS 36. WOB 20 RPM 60, DRILLING MAHOGANY OIL SHALE, TOP OF WASATCH AT 4371.
21:00	21:30	0.5	SURVEY AT 3500 1.99 DEG.
21:30	03:30	6.0	DRILL F/ 3595 TO 4188 593' 99 FPH. WOB 20 RPM 60, MUD WT 10.4 VIS 38/40. DRILLING MAHOGANY OIL SHALE, TOP OF WASATCH AT 4371.
03:30	04:00	0.5	SURVEY AT 4100' 2.48 DEG.
04:00	06:00	2.0	DRILL F/ 4188 TO 4460 272' 136 FPH, WOB 18, RPM 60. MUD WT 10.4 VIS 38. DRILLING WASATCH, TOP OF CHAPITA WELLS AT 4933'.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: SURVEYS, PICKUP BHA.
 FUNCTION CHECK COM EACH TOUR. BOP DRILL 85 SEC. SECURE WELL..
 FUEL ON HAND 7068 USED 1767.

06:00 SPUD 7 7/8" HOLE @ 12:00 HRS, 2/3/10.

02-05-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$21,923	Completion	\$0	Daily Total	\$21,923						
Cum Costs: Drilling	\$420,463	Completion	\$3,968	Well Total	\$424,431						
MD	5,938	TVD	5,938	Progress	1,478	Days	2	MW	10.6	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 5938'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 4460 TO 4502 42'.
07:00	07:30	0.5	SERVICE RIG.
07:30	06:00	22.5	DRILL F/ 4502 TO 5938 1436' 64 FPH. WOB 20, RPM 45. MUD WT 10.6 VIS 37, WOB 20, RPM 47. DRILLING BUCK CANYON TOP OF NORTH HORN AT 6130.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FORKLIFT OPERATION, WORKING ON PUMP. FUNCTION CHECK COM EACH TOUR. BOP DRILL 90 SEC SECURE WELL..
 FUEL ON HAND 5130 USED 1938.

02-06-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$22,513	Completion	\$3,444	Daily Total	\$25,957						
Cum Costs: Drilling	\$442,976	Completion	\$7,412	Well Total	\$450,388						
MD	6,659	TVD	6,659	Progress	721	Days	3	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TFB #2

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 5938 TO 6187 249' 28 FPH. WOB 22 RPM 55, MUD WT 10.9 VIS 38.
15:00	15:30	0.5	SERVICE RIG.
15:30	04:30	13.0	DRILL F/ 6187 TO 6659 472' 36 FPH, WOB 22 RPM 45, MUD WT. 11.2 VIS 38. DRILLING UPPER PRICE RIVER. TOP OF MIDDLE PRICE RIVER AT 7164'.
04:30	05:30	1.0	CIRCULATE, MIX PILL, DROP SURVEY, PREPARE TO TRIP.
05:30	06:00	0.5	TRIP FOR BIT AND BHA.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MIXING CHEMICALS, ICY DRIVING CONDITIONS, WINTER DRIVING.
 FUEL ON HAND 3078 USED 2052

02-07-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$32,594	Completion	\$1,648	Daily Total	\$34,242						
Cum Costs: Drilling	\$475,571	Completion	\$9,060	Well Total	\$484,631						
MD	7,429	TVD	7,429	Progress	770	Days	4	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 7429'

Start	End	Hrs	Activity Description
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06:00 10:00 4.0 TRIP OUT OF HOLE. WORK THROUGH TIGHT HOLE 5175-5033 (CHAPITA WELLS / BUCK CANYON TRANSITION) AND 4330 (TOP OF WASATCH).
 10:00 13:30 3.5 LAY DOWN RMRS, CHANGE TO .16 MOTOR, PICKUP BIT #2RR. RIH.
 13:30 15:00 1.5 DRILL F/ 6659 TO 6741 82' 55 FPH. WOB 18 RPM 50. MUD WT 11.3 VIS 38.
 15:00 15:30 0.5 SERVICE RIG.
 15:30 06:00 14.5 DRILL F/ 6741 TO 7429 688' 47 FPH. WOB 20 RPM 45. MUD WT. 11.4 VIS 39. DRILLING MIDDLE PRICE RIVER, TOP OF LOWER PRICE RIVER AT 7936.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CHANGING TONG DIES, TRIPPING, PROPER CLOTHING. FUNCTION CHECK COM FOR TRIPPING AND DRILLING.
 FUEL ON HAND 4674 RECEIVED 3500

02-08-2010 **Reported By** PAUL WHITE

DailyCosts: Drilling \$23,781 **Completion** \$0 **Daily Total** \$23,781
Cum Costs: Drilling \$499,353 **Completion** \$9,060 **Well Total** \$508,413

MD 8,270 **TVD** 8,270 **Progress** 841 **Days** 5 **MW** 11.4 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 8270'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 7429 TO 7710 281' 43 FPH. WOB 17 RPM 40. MUD WT 11.4 VIS 38.
12:30	13:00	0.5	SERVICE RIG.
13:00	06:00	17.0	DRILL F/ 7710 TO 8270', 560' 33 FPH. WOB 20 RPM 45 MUD WT. 11.4 VIS 39. DRILLING LOWER PRICE RIVER, TOP OF SEGO AT 8417'.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: USING LADDERS AND STAIRS. SAFETY EQUIPMENT. FUNCTION CHECK COM EACH TOUR. (NO CHARGE FOR BIT #2RR, PAID FOR ON PREVIOUS WELL)
 FUEL ON HAND 2622 USED 2053.

02-09-2010 **Reported By** PAUL WHITE

DailyCosts: Drilling \$28,505 **Completion** \$78,207 **Daily Total** \$106,712
Cum Costs: Drilling \$527,858 **Completion** \$87,267 **Well Total** \$615,125

MD 8,620 **TVD** 8,620 **Progress** 350 **Days** 6 **MW** 11.5 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4.5" PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 8270 TO 8556 286' 38 FPH. WOB 20 RPM 40, MUD WT. 11.4 VIS 39.
13:30	14:00	0.5	SERVICE RIG.
14:00	17:30	3.5	DRILL F/ 8556 TO 8620 64' 18 FPH. MUD WT. 11.4 VIS 39. REACHED TD AT 17:30 HRS, 2/8/10.
17:30	18:30	1.0	CIRCULATE HOLE CLEAN FOR CASING. RIG UP LAY DOWN EQUIPMENT, HOLD SAFETY MEETING.
18:30	21:00	2.5	LAY DOWN DRILL PIPE.
21:00	22:00	1.0	HOLE NOT TAKING FLUID. PICKUP KELLY CIRC. PUMP PILL.
22:00	02:00	4.0	LAY DOWN BHA. BREAK KELLY.
02:00	02:30	0.5	PULL WEAR BUSHING.
02:30	03:30	1.0	RIG UP CASING CREW. HOLD SAFETY MEETING.
03:30	06:00	2.5	RUNNING 4.5" 11.6# N-80 PRODUCTION CASING.

TRUCKS SCHEDULED FOR WEDNESDAY MORNING FOR MOVE TO ECW 95-23 DISTANCE 0.6 MILES.
 FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL THIRD PARTY COMPANIES.
 FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 2322 RECEIVED 1500 USED 1830

02-10-2010		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$40,596		Completion		\$57,482		Daily Total		\$98,078	
Cum Costs: Drilling		\$568,454		Completion		\$144,749		Well Total		\$713,203	
MD	8,620	TVD	8,620	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:30	2.5	RAN 202 JTS. 4.5" 11.6# N-80 LT&C CASING. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 8 JTS OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT AND INSTALLED FMC FLUTED HANGER. LANDED W/ SHOE AT 8602'. N-80 MARKER JTS AT 6339' AND 3966'. LANDED W/ 50,000 ON HANGER AT 08:30 HRS. 2/9/10.								
08:30	09:30	1.0	CIRCULATE CASING. POSITIVE INDICATION OF FLOAT ACTIVATION BALL. RIG UP HOWCO AND HOLD SAFETY MEETING.								
09:30	12:30	3.0	HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, MIX AND PUMP 385 SX (125 BBLS) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1230 SX (321 BBLS) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/133 BBLS H2O. FULL RETURNS, LIFT PRESSURE 3100 PSI, BUMPED PLUG TO 3775 PSI. BLEED BACK 2 BBLS, FLOATS HELD.								
12:30	13:30	1.0	REMOVE LANDING JT. ATTEMPT TO INSTALL DTO PACKOFF. PACKOFF WOULD NOT SEAT. FMC MAKING ARRANGEMENTS TO MACHINE PACKOFF AND INSTALL AFTER RIG IS MOVED.								
13:30	15:00	1.5	CLEAN MUD TANKS.								
15:00	06:00	15.0	RIG DOWN, MOVE PIPE TUBS AND SOME RIG EQ. LAY DOWN DERRICK. TRANSFER 9 JTS. 4.5" 11.6# N-80 LT&C CASING AND 2,000 GAL DIESEL FUEL TO ECW 95-35. RIG MOVE 0.6 MILES.								
FULL CREW NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ALL THIRD PARTY SERVICE COMPANIES.											
06:00	RELEASED RIG @ 15:00 HRS, 2/9/10 CASING POINT COST \$563,043										

02-13-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$36,300		Daily Total		\$36,300	
Cum Costs: Drilling		\$568,454		Completion		\$181,049		Well Total		\$749,503	
MD	8,620	TVD	8,620	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 8556.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920'. EST CEMENT TOP @ 1550'. RD SCHLUMBERGER.								

02-27-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,743 Daily Total \$1,743
 Cum Costs: Drilling \$568,454 Completion \$182,792 Well Total \$751,246

MD 8,620 TVD 8,620 Progress 0 Days 9 MW 0.0 Visc 0.0
 Formation : PBTD : 8556.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

03-03-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,396 Daily Total \$1,396
 Cum Costs: Drilling \$568,454 Completion \$184,188 Well Total \$752,642

MD 8,620 TVD 8,620 Progress 0 Days 10 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8556.0 Perf : 8065'-8308' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WL & PERFORATE LPR FROM 8065'-66', 8069'-70', 8108'-09', 8136'-37', 8149'-50', 8169'-70', 8224'-25', 8229'-30', 8237'-38', 8247'-48', 8274'-75', 8281'-82', 8293'-94', 8307'-08' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7400 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40234 GAL 16# DELTA 200 W/141200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6110 PSIG. MTR 50.8 BPM. ATP 4293 PSIG. ATR 49.3 BPM. ISIP 2979 PSIG. RD HALLIBURTON. SDFN.

03-04-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,921 Daily Total \$1,921
 Cum Costs: Drilling \$568,454 Completion \$186,109 Well Total \$754,563

MD 8,620 TVD 8,620 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8556.0 Perf : 6552'-8308' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #2: SICP 2069 PSIG. RUWL. SET 6K CFP AT 8008'. PERFORATE MPR FROM 7778'-79', 7796'-97', 7803'-04', 7848'-49', 7866'-67', 7875'-76', 7892'-93', 7902'-03', 7915'-16', 7927'-28', 7950'-51', 7987'-88' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38864 GAL 16# DELTA 200 W/127100# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6369 PSIG. MTR 51.1 BPM. ATP 5267 PSIG. ATR 49.7 BPM. ISIP 4281 PSIG. RD HALLIBURTON.
			STAGE #3: RUWL. SET 6K CFP AT 7690'. PERFORATE MPR FROM 7268'-69', 7278'-79', 7294'-95', 7360'-61', 7374'-75', 7402'-03', 7423'-24', 7469'-70', 7561'-62', 7576'-77', 7582'-83', 7617'-18', 7631'-32', 7668'-69' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 34380 GAL 16# DELTA 200 W/79900# 20/40 SAND @ 1-3 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6512 PSIG. MTR 50.3 BPM. ATP 5405 PSIG. ATR 31.1 BPM. ISIP 4480 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 7218'. PERFORATE MPR FROM 6994'-95', 7005'-06', 7036'-37', 7053'-54', 7059'-60', 7078'-79', 7091'-92', 7122'-23', 7133'-34', 7166'-67', 7183'-84', 7194'-95' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 9258 GAL 16# LINEAR W/10100# # 20/40 SAND @ 1-2 PPG. SHUTDOWN PRESSURE SPIKED TO 8500 PSIG @ 37 BPM. COULD NOT PUMP INTO FORMATION. FLOWED WELL BACK FOR 75 MIN. 18/64 CHOKE 2100 PSIG. RECOVERED 150 BBLs. RESUMED PUMPING WITH 5357 GAL 16# DELTA 200 PAD, 22402 GAL 16# DELTA 200 W/61500# 20/40 SAND @ 1-3 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 8617 PSIG. MTR 37.5 BPM. ATP 5861 PSIG. ATR 31.3 BPM. ISIP 5545 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 6945'. PERFORATE UPR FROM 6779'-80', 6788'-89', 6799'-800', 6807'-08', 6833'-34', 6858'-59', 6863'-64', 6870'-71', 6889'-90', 6894'-95', 6904'-05', 6925'-26' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35868 GAL 16# DELTA 200 W/125100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6361 PSIG. MTR 505 BPM. ATP 4840 PSIG. ATR 47.5 BPM. ISIP 2293 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 6726'. PERFORATE UPR FROM 6552'-53', 6556'-57', 6569'-70', 6573'-74', 6581'-82', 6602'-03', 6616'-17', 6620'-21', 6664'-65', 6676'-77', 6705'-07' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7406 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 48875 GAL 16# DELTA 200 W/143800# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 4033 PSIG. MTR 50.7 BPM. ATP 3650 PSIG. ATR 50.1 BPM. ISIP 2328 PSIG. RD HALLIBURTON. SWIFN.

03-05-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$339,550	Daily Total		\$339,550			
Cum Costs: Drilling		\$568,454	Completion		\$525,659	Well Total		\$1,094,114			
MD	8,620	TVD	8,620	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8556.0			Perf : 5097'-8308'			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #7: SICP 1765 PSIG. RUWL. SET 6K CFP AT 6480'. PERFORATE Ba FROM 6176'-78', 6194'-96', 6233'-34', 6245'-47', 6318'-19', 6337'-38', 6349'-50', 6391'-92', 6456'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7281 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 35652 GAL 16# DELTA 200 W/115800# 20/40 SAND @ 2-4 PPG. MTP 5149 PSIG. MTR 50.2 BPM. ATP 4027 PSIG. ATR 49.9 BPM. ISIP 2566 PSIG. RD HALLIBURTON.

STAGE #8: RUWL. SET 6K CFP AT 6100'. PERFORATE Ba FROM 5769'-70', 5776'-77', 5845'-47', 5911'-12', 5926'-27', 5988'-90', 6013'-15', 6071'-72', 6078'-79' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8452 GAL 16# LINEAR W/10600# 20/40 SAND @ 1-1.5 PPG, 27003 GAL 16# DELTA 200 W/86200# 20/40 SAND @ 2-4 PPG. MTP 5109 PSIG. MTR 51.3 BPM. ATP 4130 PSIG. ATR 50.3 BPM. ISIP 2422 PSIG. RD HALLIBURTON.

STAGE #9: RUWL. SET 6K CFP AT 5520'. PERFORATE Ba FROM 5097'-99', 5108'-10', 5123'-25', 5184'-85', 5326'-27', 5386'-87', 5406'-07', 5448'-49', 5487'-88' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 34380 GAL 16# DELTA 200 W/125500# 20/40 SAND @ 3-4 PPG. MTP 4732 PSIG. MTR 50.9 BPM. ATP 3307 PSIG. ATR 50.7 BPM. ISIP 1965 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5014'. RD CUTTER'S WL. SDFN.

03-06-2010		Reported By		HISLOP							
Daily Costs: Drilling		\$0	Completion		\$23,131	Daily Total		\$23,131			
Cum Costs: Drilling		\$568,454	Completion		\$548,790	Well Total		\$1,117,245			
MD	8,620	TVD	8,620	Progress	0	Days	13	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5014'. RU TO DRILL OUT PLUGS. SDFWKD.

03-09-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$39,152	Daily Total	\$39,152						
Cum Costs: Drilling	\$568,454	Completion	\$587,942	Well Total	\$1,156,397						
MD	8,620	TVD	8,620	Progress	0	Days	14	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5014', 5520', 6100', 6480', 6726', 6945', 7218', 7690' & 8008'. CLEANED OUT TO 8428'. LANDED TUBING @ 6954' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 775 PSIG. CP 1150 PSIG. 68 BFPH. RECOVERED 963 BLW. 9237 BLWTR.

TUBING DETAIL LENGTH

- PUMP OFF BIT SUB .91'
- 1 JT 2-3/8" 4.7# N-80 TBG [YB] 32.46'
- XN NIPPLE 1.30'
- 214 JTS 2-3/8" 4.7# N-80 TBG [YB] 6900.68'
- BELOW KB 19.00'
- LANDED @ 6954.35' KB

03-10-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$18,133	Daily Total	\$18,133						
Cum Costs: Drilling	\$568,454	Completion	\$606,075	Well Total	\$1,174,530						
MD	8,620	TVD	8,620	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 750 PSIG & CP 1100 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 AM, 3/09/10. FLOWED 238 MCFD RATE ON 24/64" POS CHOKE. STATIC 307. QUESTAR METER #008411.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1000 PSIG. 59 BFPH. RECOVERED 1448 BLW. 7789 BLWTR. 312 MCFD RATE.

03-11-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,685	Daily Total	\$3,685						
Cum Costs: Drilling	\$568,454	Completion	\$609,760	Well Total	\$1,178,215						
MD	8,620	TVD	8,620	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1575 PSIG. 45 BFPH. RECOVERED 1195 BLW. 6594 BLWTR. 301 MCFD RATE.
FLOWED 138 MCF, 28 BC & 1075 BW IN 24 HRS ON 24/64" CHOKE. TP 550 PSIG, CP 1075 PSIG.			

03-12-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,685	Daily Total	\$3,685
Cum Costs: Drilling	\$568,454	Completion	\$613,445	Well Total	\$1,181,900
MD	8,620	TVD	8,620	Progress	0
Formation : MESAVERDE	PBTD : 8556.0		Perf : 5097'-8308'	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 425 PSIG. CP 1975 PSIG. 41 BFPH. RECOVERED 1016 BLW. 5578 BLWTR. 256 MCFD RATE.
FLOWED 166 MCF, 20 BC & 1175 BW IN 24 HRS ON 24/64" CHOKE. TP 480 PSIG, CP 1720 PSIG.			

03-13-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$6,463	Daily Total	\$6,463
Cum Costs: Drilling	\$568,454	Completion	\$619,908	Well Total	\$1,188,363
MD	8,620	TVD	8,620	Progress	0
Formation : MESAVERDE	PBTD : 8556.0		Perf : 5097'-8308'	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 1850 PSIG. 32 BFPH. RECOVERED 893 BLW. 4685 BLWTR. 263 MCFD RATE.
FLOWED 158 MCF, 16 BC & 1000 BW IN 24 HRS ON 24/64" CHOKE. TP 405 PSIG, CP 1940 PSIG.			

03-14-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$622,693	Well Total	\$1,191,148
MD	8,620	TVD	8,620	Progress	0
Formation : MESAVERDE	PBTD : 8556.0		Perf : 5097'-8308'	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 1750 PSIG. 32 BFPH. RECOVERED 785 BLW. 3900 BLWTR. 330 MCFD RATE.
FLOWED 212 MCF, 20 BC & 873 BW IN 24 HRS ON 24/64" CHOKE. TP 390 PSIG, CP 1885 PSIG.			

03-15-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$625,478	Well Total	\$1,193,933
MD	8,620	TVD	8,620	Progress	0
Formation : MESAVERDE	PBTD : 8556.0		Perf : 5097'-8308'	PKR Depth : 0.0	

Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 1600 PSIG. 36 BFPH. RECOVERED 675 BLW. 3224 BLWTR. 344 MCFD RATE.

FLOWED 291 MCF, 20 BC & 765 BW IN 24 HRS ON 24/64" CHOKE. TP 75 PSIG, CP 1800 PSIG.

03-16-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$628,263	Well Total	\$1,196,718

MD	8,620	TVD	8,620	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1600 PSIG. 32 BFPH. RECOVERED 702 BLW. 2522 BLWTR. 792 MCFD RATE.

FLOWED 360 MCF, 16 BC & 660 BW IN 24 HRS ON 24/64" CHOKE. TP 670 PSIG, CP 1640 PSIG.

03-17-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$631,048	Well Total	\$1,199,503

MD	8,620	TVD	8,620	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 1400 PSIG. 27 BFPH. RECOVERED 674 BLW. 1848 BLWTR. 584 MCFD RATE.

FLOWED 362 MCF, 16 BC & 662 BW IN 24 HRS ON 24/64" CHOKE. TP 400 PSIG, CP 1600 PSIG.

03-18-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$633,833	Well Total	\$1,202,288

MD	8,620	TVD	8,620	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1350 PSIG. 23 BFPH. RECOVERED 624 BLW. 1224 BLWTR. 635 MCFD RATE.

FLOWED 468 MCF, 23 BC & 651 BW IN 24 HRS ON 24/64" CHOKE. TP 700 PSIG, CP 1350 PSIG.

03-19-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$12,138	Daily Total	\$12,138
Cum Costs: Drilling	\$568,454	Completion	\$645,971	Well Total	\$1,214,426

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 1400 PSIG. 25 BFPH.
 RECOVERED 594 BLW. 630 BLWTR. 552 MCFD RATE.

FLOWED 516 MCF, 14 BC & 610 BW IN 24 HRS ON 24/64" CHOKE. TP 650 PSIG, CP 1450 PSIG.

03-20-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,785 **Daily Total** \$2,785
Cum Costs: Drilling \$568,454 **Completion** \$648,756 **Well Total** \$1,217,211

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1250 PSIG. 23 BFPH.
 RECOVERED 538 BLW. 92 BLWTR. 647 MCFD RATE.

FLOWED 556 MCF, 16 BC & 572 BW IN 24 HRS ON 24/64" CHOKE. TP 500 PSIG, CP 1380 PSIG.

03-21-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,785 **Daily Total** \$2,785
Cum Costs: Drilling \$568,454 **Completion** \$651,541 **Well Total** \$1,219,996

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 500PSIG. CP 1300 PSIG. 22 BFPH.
 RECOVERED 534 BLW. 442 BBLs OVERLOAD. 712 MCFD RATE.

FLOWED 647 MCF, 24 BC & 514 BW IN 24 HRS ON 24/64" CHOKE. TP 425 PSIG, CP 1255 PSIG.

03-22-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,785 **Daily Total** \$2,785
Cum Costs: Drilling \$568,454 **Completion** \$654,326 **Well Total** \$1,222,781

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 1250 PSIG. 18 BFPH.
 RECOVERED 482 BLW. 924 BBLs OVERLOAD. 725 MCFD RATE. RD TEST UNIT & RTN TO SALES.

FLOWED 680 MCF, 24 BC & 510 BW IN 24 HRS ON 24/64" CHOKE. TP 410 PSIG, CP 1250 PSIG.

03-23-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$568,454 **Completion** \$654,326 **Well Total** \$1,222,781
MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8556.0** **Perf : 5097'-8308'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 699 MCF, 18 BC & 464 BW IN 24 HRS ON 24/64" CHOKE. TP 450 PSIG, CP 1200 PSIG.

03-24-2010 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$568,454 **Completion** \$654,326 **Well Total** \$1,222,781
MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8556.0** **Perf : 5097'-8308'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 740 MCF, 16 BC & 386 BW IN 24 HRS ON 24/64" CHOKE. TP 410 PSIG, CP 1190 PSIG.

03-25-2010 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$568,454 **Completion** \$654,326 **Well Total** \$1,222,781
MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8556.0** **Perf : 5097'-8308'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 754 MCF, 09 BC & 275 BW IN 24 HRS ON 24/64" CHOKE. TP 645 PSIG, CP 1160 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: MICKENZIE GATES
 E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.
EAST CHAPITA 20-23

3. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078** 3a. Phone No. (include area code)
Ph: 453-781-9145

9. API Well No.
43-047-50081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNE 1972FNL 2022FEL 40.02331 N Lat, 109.29196 W Lon**
 At top prod interval reported below **SWNE 1972FNL 2022FEL 40.02331 N Lat, 109.29196 W Lon**
 At total depth **SWNE 1972FNL 2022FEL 40.02331 N Lat, 109.29196 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area **Sec 23 T9S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **12/29/2009** 15. Date T.D. Reached **02/08/2010** 16. Date Completed
 D & A Ready to Prod. **03/09/2010**

17. Elevations (DF, KB, RT, GL)*
5102 GL

18. Total Depth: **MD 8620** 19. Plug Back T.D.: **MD 8556** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/VDL/GP

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2429		700		0	
7.875	4.500 N-80	11.6		8602		1615		1550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6954							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5097	8308	8065 TO 8308		3	
B)			7778 TO 7988		3	
C)			7268 TO 7669		2	
D)			6994 TO 7195		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
8065 TO 8308	47,744 GALS OF GELLED WATER & 150,700# 20/40 SAND
7778 TO 7988	46,364 GALS OF GELLED WATER & 136,600# 20/40 SAND
7268 TO 7669	34,490 GALS OF GELLED WATER & 79,900# 20/40 SAND
6994 TO 7195	37,127 GALS OF GELLED WATER & 71,600# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/09/2010	03/14/2010	24	→	20.0	212.0	873.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 390	1885.0	→	20	212	873		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED
APR 15 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5097	8308		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1259 1613 2203 4282 4399 5002 5692 6355

32. Additional remarks (include plugging procedure):

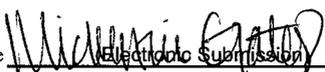
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #84586 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title OPERATIONS CLERK

Signature  Date 04/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 20-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6779-6926	3/spf
6552-6707	3/spf
6176-6457	3/spf
5769-6079	3/spf
5097-5488	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6779-6926	43,368 GALS GELLED WATER & 134,600# 20/40 SAND
6552-6707	56,391 GALS GELLED WATER & 153,300# 20/40 SAND
6176-6457	43,043 GALS GELLED WATER & 125,200# 20/40 SAND
5769-6079	35,565 GALS GELLED WATER & 96,800# 20/40 SAND
5097-5488	34,490 GALS GELLED WATER & 125,500# 20/40 SAND

Perforated the Lower Price River from 8065'-66', 8069'-70', 8108'-09', 8136'-37', 8149'-50', 8169'-70', 8224'-25', 8229'-30', 8237'-38', 8247'-48', 8274'-75', 8281'-82', 8293'-94', 8307'-08' w/ 3 spf.

Perforated the Middle Price River from 7778'-79', 7796'-97', 7803'-04', 7848'-49', 7866'-67', 7875'-76', 7892'-93', 7902'-03', 7915'-16', 7927'-28', 7950'-51', 7987'-88' w/ 3 spf.

Perforated the Middle Price River from 7268'-69', 7278'-79', 7294'-95', 7360'-61', 7374'-75', 7402'-03', 7423'-24', 7469'-70', 7561'-62', 7576'-77', 7582'-83', 7617'-18', 7631'-32', 7668'-69' w/ 2 spf.

Perforated the Middle Price River from 6994'-95', 7005'-06', 7036'-37', 7053'-54', 7059'-60', 7078'-79', 7091'-92', 7122'-23', 7133'-34', 7166'-67', 7183'-84', 7194'-95' w/ 3 spf.

Perforated the Upper Price River from 6779'-80', 6788'-89', 6799'-6800', 6807'-08', 6833'-34', 6858'-59', 6863'-64', 6870'-41', 6889'-90', 6894'-95', 6904'-05', 6925'-26' w/ 3 spf.

Perforated the Upper Price River from 6552'-53', 6556'-57', 6569'-70', 6573'-74', 6581'-82', 6602'-03', 6616'-17', 6620'-21', 6664'-65', 6676'-77', 6705'-07' w/ 3 spf.

Perforated the Ba from 6176'-78', 6194'-95', 6233'-34', 6245'-47', 6318'-19', 6337'-38', 6349'-50', 6391'-92', 6456'-57' w/ 3 spf.

Perforated the Ba from 5769'-70', 5776'-77', 5845'-47', 5911'-12', 5926'-27', 5988'-90', 6013'-15', 6071'-72', 6078'-79' w/ 3 spf.

Perforated the Ba from 5097'-99', 5108'-10', 5123'-25', 5184'-85', 5326'-27', 5386'-87', 5406'-07', 5448'-49', 5487'-88' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7146
Lower Price River	7931
Sego	8494

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 20-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500810000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972 FNL 2022 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 March 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/2/2010	

Cum Costs: Drilling \$372,881 **Completion** \$0 **Well Total** \$372,881
MD 2,438 **TVD** 2,438 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU, RAISE DERRICK AT 16:00 HRS.
16:00	00:00	8.0	RELEASE TRUCKS AT 16:30, CONTINUE RIG UP.
00:00	04:00	4.0	RIG ACCEPTED FOR DAYRATE AT 00:01 HRS, 2/3/10.
			RIG UP B&C QUICKTEST. TEST BOP. TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED SUPER CHOKE TO 1000 PSI 2 MIN. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED CASING TO 1500 PSI FOR 30 MIN. ALL TESTS GOOD, NO LEAKS. RIG DOWN TESTERS.
04:00	04:30	0.5	INSTALL WEAR BUSHING.
04:30	06:00	1.5	RIG UP LAY DOWN EQUIPMENT, PICKUP BHA AND DRILL PIPE. HOLD SAFETY MEETING W/ LAY DOWN CREW.
			WALTER HOFER, SMALL CUT TO TIP OF MIDDLE FINGER LEFT HAND. FIRST AID ONLY. INCIDENT REPORT WILL FOLLOW. NO OTHER ACCIDENTS OR INCIDENTS.
			FUEL ON HAND 8835 RECEIVED 7300 USED 859.

02-04-2010 **Reported By** PAUL WHITE

Daily Costs: Drilling \$25,658 **Completion** \$3,968 **Daily Total** \$29,626
Cum Costs: Drilling \$398,539 **Completion** \$3,968 **Well Total** \$402,507
MD 4,460 **TVD** 4,460 **Progress** 2,022 **Days** 1 **MW** 10.4 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 4460'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PICKUP BHA AND DRILL PIPE. TAGGED CEMENT AT 2357'.
09:00	09:30	0.5	RIG DOWN LAYDOWN EQUIPMENT.
09:30	10:00	0.5	INSTALL DRIVE BUSHING, ROTATING HEAD AND TORQUE KELLY.
10:00	11:30	1.5	DRILL CEMENT/FLOAT EQUIP. FUNCTION CHECK COM FOR DRLG.
11:30	12:00	0.5	CIRCULATE HOLE CLEAN, RUN FIT TO 12.5 PPG EMW.
12:00	15:30	3.5	DRILL F/ 2429 TO 2817 388' 111 FPH, MUD WT 10.2 VIS 35. WOB 20 RPM 55. (BOP DRILL, 85 SEC TO SECURE WELL).
15:30	16:00	0.5	SERVICE RIG.
16:00	21:00	5.0	DRILL F/ 2817 TO 3595 778' 158 FPH. MUD WT. 10.2 VIS 36. WOB 20 RPM 60, DRILLING MAHOGANY OIL SHALE, TOP OF WASATCH AT 4371.
21:00	21:30	0.5	SURVEY AT 3500 1.99 DEG.
21:30	03:30	6.0	DRILL F/ 3595 TO 4188 593' 99 FPH. WOB 20 RPM 60, MUD WT 10.4 VIS 38/40. DRILLING MAHOGANY OIL SHALE, TOP OF WASATCH AT 4371.
03:30	04:00	0.5	SURVEY AT 4100' 2.48 DEG.
04:00	06:00	2.0	DRILL F/ 4188 TO 4460 272' 136 FPH, WOB 18, RPM 60. MUD WT 10.4 VIS 38. DRILLING WASATCH, TOP OF CHAPITA WELLS AT 4933'.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: SURVEYS, PICKUP BHA.
 FUNCTION CHECK COM EACH TOUR. BOP DRILL 85 SEC. SECURE WELL..
 FUEL ON HAND 7068 USED 1767.

06:00 SPUD 7 7/8" HOLE @ 12:00 HRS, 2/3/10.

02-05-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$21,923	Completion	\$0	Daily Total	\$21,923						
Cum Costs: Drilling	\$420,463	Completion	\$3,968	Well Total	\$424,431						
MD	5,938	TVD	5,938	Progress	1,478	Days	2	MW	10.6	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 5938'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 4460 TO 4502 42'.
07:00	07:30	0.5	SERVICE RIG.
07:30	06:00	22.5	DRILL F/ 4502 TO 5938 1436' 64 FPH. WOB 20, RPM 45. MUD WT 10.6 VIS 37, WOB 20, RPM 47. DRILLING BUCK CANYON TOP OF NORTH HORN AT 6130.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FORKLIFT OPERATION, WORKING ON PUMP. FUNCTION CHECK COM EACH TOUR. BOP DRILL 90 SEC SECURE WELL.
 FUEL ON HAND 5130 USED 1938.

02-06-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$22,513	Completion	\$3,444	Daily Total	\$25,957						
Cum Costs: Drilling	\$442,976	Completion	\$7,412	Well Total	\$450,388						
MD	6,659	TVD	6,659	Progress	721	Days	3	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TFB #2

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 5938 TO 6187 249' 28 FPH. WOB 22 RPM 55, MUD WT 10.9 VIS 38.
15:00	15:30	0.5	SERVICE RIG.
15:30	04:30	13.0	DRILL F/ 6187 TO 6659 472' 36 FPH, WOB 22 RPM 45, MUD WT. 11.2 VIS 38. DRILLING UPPER PRICE RIVER. TOP OF MIDDLE PRICE RIVER AT 7164'.
04:30	05:30	1.0	CIRCULATE, MIX PILL, DROP SURVEY, PREPARE TO TRIP.
05:30	06:00	0.5	TRIP FOR BIT AND BHA.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MIXING CHEMICALS, ICY DRIVING CONDITIONS, WINTER DRIVING.
 FUEL ON HAND 3078 USED 2052

02-07-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$32,594	Completion	\$1,648	Daily Total	\$34,242						
Cum Costs: Drilling	\$475,571	Completion	\$9,060	Well Total	\$484,631						
MD	7,429	TVD	7,429	Progress	770	Days	4	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 7429'

Start	End	Hrs	Activity Description
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06:00 10:00 4.0 TRIP OUT OF HOLE. WORK THROUGH TIGHT HOLE 5175-5033 (CHAPITA WELLS / BUCK CANYON TRANSITION) AND 4330 (TOP OF WASATCH).
 10:00 13:30 3.5 LAY DOWN RMRS, CHANGE TO .16 MOTOR, PICKUP BIT #2RR. RIH.
 13:30 15:00 1.5 DRILL F/ 6659 TO 6741 82' 55 FPH. WOB 18 RPM 50. MUD WT 11.3 VIS 38.
 15:00 15:30 0.5 SERVICE RIG.
 15:30 06:00 14.5 DRILL F/ 6741 TO 7429 688' 47 FPH. WOB 20 RPM 45. MUD WT. 11.4 VIS 39. DRILLING MIDDLE PRICE RIVER, TOP OF LOWER PRICE RIVER AT 7936.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CHANGING TONG DIES, TRIPPING, PROPER CLOTHING. FUNCTION CHECK COM FOR TRIPPING AND DRILLING.

FUEL ON HAND 4674 RECEIVED 3500

02-08-2010 **Reported By** PAUL WHITE

DailyCosts: Drilling \$23,781 **Completion** \$0 **Daily Total** \$23,781

Cum Costs: Drilling \$499,353 **Completion** \$9,060 **Well Total** \$508,413

MD 8,270 **TVD** 8,270 **Progress** 841 **Days** 5 **MW** 11.4 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 8270'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 7429 TO 7710 281' 43 FPH. WOB 17 RPM 40. MUD WT 11.4 VIS 38.
12:30	13:00	0.5	SERVICE RIG.
13:00	06:00	17.0	DRILL F/ 7710 TO 8270', 560' 33 FPH. WOB 20 RPM 45 MUD WT. 11.4 VIS 39. DRILLING LOWER PRICE RIVER, TOP OF SEGO AT 8417'.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: USING LADDERS AND STAIRS. SAFETY EQUIPMENT. FUNCTION CHECK COM EACH TOUR. (NO CHARGE FOR BIT #2RR, PAID FOR ON PREVIOUS WELL)

FUEL ON HAND 2622 USED 2053.

02-09-2010 **Reported By** PAUL WHITE

DailyCosts: Drilling \$28,505 **Completion** \$78,207 **Daily Total** \$106,712

Cum Costs: Drilling \$527,858 **Completion** \$87,267 **Well Total** \$615,125

MD 8,620 **TVD** 8,620 **Progress** 350 **Days** 6 **MW** 11.5 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4.5" PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 8270 TO 8556 286' 38 FPH. WOB 20 RPM 40, MUD WT. 11.4 VIS 39.
13:30	14:00	0.5	SERVICE RIG.
14:00	17:30	3.5	DRILL F/ 8556 TO 8620 64' 18 FPH. MUD WT. 11.4 VIS 39. REACHED TD AT 17:30 HRS, 2/8/10.
17:30	18:30	1.0	CIRCULATE HOLE CLEAN FOR CASING. RIG UP LAY DOWN EQUIPMENT, HOLD SAFETY MEETING.
18:30	21:00	2.5	LAY DOWN DRILL PIPE.
21:00	22:00	1.0	HOLE NOT TAKING FLUID. PICKUP KELLY CIRC. PUMP PILL.
22:00	02:00	4.0	LAY DOWN BHA. BREAK KELLY.
02:00	02:30	0.5	PULL WEAR BUSHING.
02:30	03:30	1.0	RIG UP CASING CREW. HOLD SAFETY MEETING.
03:30	06:00	2.5	RUNNING 4.5" 11.6# N-80 PRODUCTION CASING.

TRUCKS SCHEDULED FOR WEDNESDAY MORNING FOR MOVE TO ECW 95-23 DISTANCE 0.6 MILES.
 FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL THIRD PARTY COMPANIES.
 FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 2322 RECEIVED 1500 USED 1830

02-10-2010	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$40,596	Completion	\$57,482	Daily Total	\$98,078						
Cum Costs: Drilling	\$568,454	Completion	\$144,749	Well Total	\$713,203						
MD	8,620	TVD	8,620	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	RAN 202 JTS. 4.5" 11.6# N-80 LT&C CASING. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 8 JTS OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT AND INSTALLED FMC FLUTED HANGER. LANDED W/ SHOE AT 8602'. N-80 MARKER JTS AT 6339' AND 3966'. LANDED W/ 50,000 ON HANGER AT 08:30 HRS. 2/9/10.
08:30	09:30	1.0	CIRCULATE CASING. POSITIVE INDICATION OF FLOAT ACTIVATION BALL. RIG UP HOWCO AND HOLD SAFETY MEETING.
09:30	12:30	3.0	HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 10 BBLs FRESH WATER, 20 BBLs MUD FLUSH, MIX AND PUMP 385 SX (125 BBLs) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1230 SX (321 BBLs) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/133 BBLs H2O. FULL RETURNS, LIFT PRESSURE 3100 PSI, BUMPED PLUG TO 3775 PSI. BLED BACK 2 BBLs, FLOATS HELD.
12:30	13:30	1.0	REMOVE LANDING JT. ATTEMPT TO INSTALL DTO PACKOFF. PACKOFF WOULD NOT SEAT. FMC MAKING ARRANGEMENTS TO MACHINE PACKOFF AND INSTALL AFTER RIG IS MOVED.
13:30	15:00	1.5	CLEAN MUD TANKS.
15:00	06:00	15.0	RIG DOWN, MOVE PIPE TUBS AND SOME RIG EQ. LAY DOWN DERRICK. TRANSFER 9 JTS. 4.5" 11.6# N-80 LT&C CASING AND 2,000 GAL DIESEL FUEL TO ECW 95-35. RIG MOVE 0.6 MILES.
			FULL CREW NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ALL THIRD PARTY SERVICE COMPANIES.
06:00			RELEASED RIG @ 15:00 HRS, 2/9/10 CASING POINT COST \$563,043

02-13-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$36,300	Daily Total	\$36,300						
Cum Costs: Drilling	\$568,454	Completion	\$181,049	Well Total	\$749,503						
MD	8,620	TVD	8,620	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8556.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920'. EST CEMENT TOP @ 1550'. RD SCHLUMBERGER.

02-27-2010 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,743 **Daily Total** \$1,743

Cum Costs: Drilling \$568,454 **Completion** \$182,792 **Well Total** \$751,246

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8556.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 20-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500810000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972 FNL 2022 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/9/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was turned to sales on 3/9/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 29, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/25/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 03-25-2010

Well Name	ECW 020-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50081	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-03-2010	Class Date	03-09-2010
Tax Credit	N	TVD / MD	8,620/ 8,620	Property #	057859
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,122/ 5,103				
Location	Section 23, T9S, R23E, SWNE, 1972 FNL & 2022 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303710	AFE Total	1,456,900	DHC / CWC	607,800/ 849,100
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	09-17-2009
09-17-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1972' FNL & 2022' FEL (SW/NE)
			SECTION 23, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.023314, LONG 109.291961 (NAD83)
			LAT 40.023347, LONG 109.291283 (NAD27)
			TRUE #34
			OBJECTIVE: 8620' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 5102.4' NAT GL, 5103.2' PREP GL (DUE TO ROUNDING THE PREP GL IS 5103'), 5122' KB (19')
			EOG WI 100%, NRI 87.50%

12-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$50,000 **Completion** \$0 **Daily Total** \$50,000
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

12-21-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

12-22-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

12-23-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CLOSED LOOP 80% COMPLETE.

12-28-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-30-2009 **Reported By** KENT DEVENPORT

Cum Costs: Drilling \$372,881 **Completion** \$0 **Well Total** \$372,881
MD 2,438 **TVD** 2,438 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU, RAISE DERRICK AT 16:00 HRS.
16:00	00:00	8.0	RELEASE TRUCKS AT 16:30, CONTINUE RIG UP.
00:00	04:00	4.0	RIG ACCEPTED FOR DAYRATE AT 00:01 HRS, 2/3/10.
			RIG UP B&C QUICKTEST. TEST BOP. TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED SUPER CHOKE TO 1000 PSI 2 MIN. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED CASING TO 1500 PSI FOR 30 MIN. ALL TESTS GOOD, NO LEAKS. RIG DOWN TESTERS.
04:00	04:30	0.5	INSTALL WEAR BUSHING.
04:30	06:00	1.5	RIG UP LAY DOWN EQUIPMENT, PICKUP BHA AND DRILL PIPE. HOLD SAFETY MEETING W/ LAY DOWN CREW.
			WALTER HOFER, SMALL CUT TO TIP OF MIDDLE FINGER LEFT HAND. FIRST AID ONLY. INCIDENT REPORT WILL FOLLOW. NO OTHER ACCIDENTS OR INCIDENTS.
			FUEL ON HAND 8835 RECEIVED 7300 USED 859.

02-04-2010 **Reported By** PAUL WHITE

DailyCosts: Drilling \$25,658 **Completion** \$3,968 **Daily Total** \$29,626
Cum Costs: Drilling \$398,539 **Completion** \$3,968 **Well Total** \$402,507
MD 4,460 **TVD** 4,460 **Progress** 2,022 **Days** 1 **MW** 10.4 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 4460'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PICKUP BHA AND DRILL PIPE. TAGGED CEMENT AT 2357'.
09:00	09:30	0.5	RIG DOWN LAYDOWN EQUIPMENT.
09:30	10:00	0.5	INSTALL DRIVE BUSHING, ROTATING HEAD AND TORQUE KELLY.
10:00	11:30	1.5	DRILL CEMENT/FLOAT EQUIP. FUNCTION CHECK COM FOR DRLG.
11:30	12:00	0.5	CIRCULATE HOLE CLEAN, RUN FIT TO 12.5 PPG EMW.
12:00	15:30	3.5	DRILL F/ 2429 TO 2817 388' 111 FPH, MUD WT 10.2 VIS 35. WOB 20 RPM 55. (BOP DRILL, 85 SEC TO SECURE WELL).
15:30	16:00	0.5	SERVICE RIG.
16:00	21:00	5.0	DRILL F/ 2817 TO 3595 778' 158 FPH. MUD WT. 10.2 VIS 36. WOB 20 RPM 60, DRILLING MAHOGANY OIL SHALE, TOP OF WASATCH AT 4371.
21:00	21:30	0.5	SURVEY AT 3500 1.99 DEG.
21:30	03:30	6.0	DRILL F/ 3595 TO 4188 593' 99 FPH. WOB 20 RPM 60, MUD WT 10.4 VIS 38/40. DRILLING MAHOGANY OIL SHALE, TOP OF WASATCH AT 4371.
03:30	04:00	0.5	SURVEY AT 4100' 2.48 DEG.
04:00	06:00	2.0	DRILL F/ 4188 TO 4460 272' 136 FPH, WOB 18, RPM 60. MUD WT 10.4 VIS 38. DRILLING WASATCH, TOP OF CHAPITA WELLS AT 4933'.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: SURVEYS, PICKUP BHA.
 FUNCTION CHECK COM EACH TOUR. BOP DRILL 85 SEC. SECURE WELL..
 FUEL ON HAND 7068 USED 1767.

06:00 SPUD 7 7/8" HOLE @ 12:00 HRS, 2/3/10.

02-05-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$21,923	Completion	\$0	Daily Total	\$21,923						
Cum Costs: Drilling	\$420,463	Completion	\$3,968	Well Total	\$424,431						
MD	5,938	TVD	5,938	Progress	1,478	Days	2	MW	10.6	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 5938'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 4460 TO 4502 42'.
07:00	07:30	0.5	SERVICE RIG.
07:30	06:00	22.5	DRILL F/ 4502 TO 5938 1436' 64 FPH. WOB 20, RPM 45. MUD WT 10.6 VIS 37, WOB 20, RPM 47. DRILLING BUCK CANYON TOP OF NORTH HORN AT 6130.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FORKLIFT OPERATION, WORKING ON PUMP. FUNCTION CHECK COM EACH TOUR. BOP DRILL 90 SEC SECURE WELL.
 FUEL ON HAND 5130 USED 1938.

02-06-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$22,513	Completion	\$3,444	Daily Total	\$25,957						
Cum Costs: Drilling	\$442,976	Completion	\$7,412	Well Total	\$450,388						
MD	6,659	TVD	6,659	Progress	721	Days	3	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TFB #2

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 5938 TO 6187 249' 28 FPH. WOB 22 RPM 55, MUD WT 10.9 VIS 38.
15:00	15:30	0.5	SERVICE RIG.
15:30	04:30	13.0	DRILL F/ 6187 TO 6659 472' 36 FPH, WOB 22 RPM 45, MUD WT. 11.2 VIS 38. DRILLING UPPER PRICE RIVER. TOP OF MIDDLE PRICE RIVER AT 7164'.
04:30	05:30	1.0	CIRCULATE, MIX PILL, DROP SURVEY, PREPARE TO TRIP.
05:30	06:00	0.5	TRIP FOR BIT AND BHA.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MIXING CHEMICALS, ICY DRIVING CONDITIONS, WINTER DRIVING.
 FUEL ON HAND 3078 USED 2052

02-07-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$32,594	Completion	\$1,648	Daily Total	\$34,242						
Cum Costs: Drilling	\$475,571	Completion	\$9,060	Well Total	\$484,631						
MD	7,429	TVD	7,429	Progress	770	Days	4	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 7429'

Start	End	Hrs	Activity Description
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06:00 10:00 4.0 TRIP OUT OF HOLE. WORK THROUGH TIGHT HOLE 5175-5033 (CHAPITA WELLS / BUCK CANYON TRANSITION) AND 4330 (TOP OF WASATCH).
 10:00 13:30 3.5 LAY DOWN RMRS, CHANGE TO .16 MOTOR, PICKUP BIT #2RR. RIH.
 13:30 15:00 1.5 DRILL F/ 6659 TO 6741 82' 55 FPH. WOB 18 RPM 50. MUD WT 11.3 VIS 38.
 15:00 15:30 0.5 SERVICE RIG.
 15:30 06:00 14.5 DRILL F/ 6741 TO 7429 688' 47 FPH. WOB 20 RPM 45. MUD WT. 11.4 VIS 39. DRILLING MIDDLE PRICE RIVER, TOP OF LOWER PRICE RIVER AT 7936.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CHANGING TONG DIES, TRIPPING, PROPER CLOTHING. FUNCTION CHECK COM FOR TRIPPING AND DRILLING.

FUEL ON HAND 4674 RECEIVED 3500

02-08-2010 Reported By PAUL WHITE

DailyCosts: Drilling \$23,781 **Completion** \$0 **Daily Total** \$23,781
Cum Costs: Drilling \$499,353 **Completion** \$9,060 **Well Total** \$508,413
MD 8,270 **TVD** 8,270 **Progress** 841 **Days** 5 **MW** 11.4 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 8270'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 7429 TO 7710 281' 43 FPH. WOB 17 RPM 40. MUD WT 11.4 VIS 38.
12:30	13:00	0.5	SERVICE RIG.
13:00	06:00	17.0	DRILL F/ 7710 TO 8270', 560' 33 FPH. WOB 20 RPM 45 MUD WT. 11.4 VIS 39. DRILLING LOWER PRICE RIVER, TOP OF SEGO AT 8417'.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: USING LADDERS AND STAIRS. SAFETY EQUIPMENT. FUNCTION CHECK COM EACH TOUR. (NO CHARGE FOR BIT #2RR, PAID FOR ON PREVIOUS WELL)

FUEL ON HAND 2622 USED 2053.

02-09-2010 Reported By PAUL WHITE

DailyCosts: Drilling \$28,505 **Completion** \$78,207 **Daily Total** \$106,712
Cum Costs: Drilling \$527,858 **Completion** \$87,267 **Well Total** \$615,125
MD 8,620 **TVD** 8,620 **Progress** 350 **Days** 6 **MW** 11.5 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4.5" PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 8270 TO 8556 286' 38 FPH. WOB 20 RPM 40, MUD WT. 11.4 VIS 39.
13:30	14:00	0.5	SERVICE RIG.
14:00	17:30	3.5	DRILL F/ 8556 TO 8620 64' 18 FPH. MUD WT. 11.4 VIS 39. REACHED TD AT 17:30 HRS, 2/8/10.
17:30	18:30	1.0	CIRCULATE HOLE CLEAN FOR CASING. RIG UP LAY DOWN EQUIPMENT, HOLD SAFETY MEETING.
18:30	21:00	2.5	LAY DOWN DRILL PIPE.
21:00	22:00	1.0	HOLE NOT TAKING FLUID. PICKUP KELLY CIRC. PUMP PILL.
22:00	02:00	4.0	LAY DOWN BHA. BREAK KELLY.
02:00	02:30	0.5	PULL WEAR BUSHING.
02:30	03:30	1.0	RIG UP CASING CREW. HOLD SAFETY MEETING.
03:30	06:00	2.5	RUNNING 4.5" 11.6# N-80 PRODUCTION CASING.

TRUCKS SCHEDULED FOR WEDNESDAY MORNING FOR MOVE TO ECW 95-23 DISTANCE 0.6 MILES.
 FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL THIRD PARTY COMPANIES.
 FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 2322 RECEIVED 1500 USED 1830

02-10-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$40,596	Completion	\$57,482	Daily Total	\$98,078						
Cum Costs: Drilling	\$568,454	Completion	\$144,749	Well Total	\$713,203						
MD	8,620	TVD	8,620	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	RAN 202 JTS. 4.5" 11.6# N-80 LT&C CASING. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 8 JTS OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT AND INSTALLED FMC FLUTED HANGER. LANDED W/ SHOE AT 8602'. N-80 MARKER JTS AT 6339' AND 3966'. LANDED W/ 50,000 ON HANGER AT 08:30 HRS. 2/9/10.
08:30	09:30	1.0	CIRCULATE CASING. POSITIVE INDICATION OF FLOAT ACTIVATION BALL. RIG UP HOWCO AND HOLD SAFETY MEETING.
09:30	12:30	3.0	HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 10 BBLs FRESH WATER, 20 BBLs MUD FLUSH, MIX AND PUMP 385 SX (125 BBLs) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1230 SX (321 BBLs) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/133 BBLs H2O. FULL RETURNS, LIFT PRESSURE 3100 PSI, BUMPED PLUG TO 3775 PSI. BLEED BACK 2 BBLs, FLOATS HELD.
12:30	13:30	1.0	REMOVE LANDING JT. ATTEMPT TO INSTALL DTO PACKOFF. PACKOFF WOULD NOT SEAT. FMC MAKING ARRANGEMENTS TO MACHINE PACKOFF AND INSTALL AFTER RIG IS MOVED.
13:30	15:00	1.5	CLEAN MUD TANKS.
15:00	06:00	15.0	RIG DOWN, MOVE PIPE TUBS AND SOME RIG EQ. LAY DOWN DERRICK. TRANSFER 9 JTS. 4.5" 11.6# N-80 LT&C CASING AND 2,000 GAL DIESEL FUEL TO ECW 95-35. RIG MOVE 0.6 MILES.
<p>FULL CREW NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ALL THIRD PARTY SERVICE COMPANIES.</p>			
06:00			RELEASED RIG @ 15:00 HRS, 2/9/10 CASING POINT COST \$563,043

02-13-2010	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$36,300	Daily Total	\$36,300						
Cum Costs: Drilling	\$568,454	Completion	\$181,049	Well Total	\$749,503						
MD	8,620	TVD	8,620	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8556.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920'. EST CEMENT TOP @ 1550'. RD SCHLUMBERGER.

02-27-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,743 Daily Total \$1,743
 Cum Costs: Drilling \$568,454 Completion \$182,792 Well Total \$751,246

MD 8,620 TVD 8,620 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTBTD : 8556.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

03-03-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,396 Daily Total \$1,396
 Cum Costs: Drilling \$568,454 Completion \$184,188 Well Total \$752,642

MD 8,620 TVD 8,620 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 8556.0 Perf : 8065'-8308' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WL & PERFORATE LPR FROM 8065'-66', 8069'-70', 8108'-09', 8136'-37', 8149'-50', 8169'-70', 8224'-25', 8229'-30', 8237'-38', 8247'-48', 8274'-75', 8281'-82', 8293'-94', 8307'-08' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7400 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40234 GAL 16# DELTA 200 W/141200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6110 PSIG. MTR 50.8 BPM. ATP 4293 PSIG. ATR 49.3 BPM. ISIP 2979 PSIG. RD HALLIBURTON. SDFN.

03-04-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,921 Daily Total \$1,921
 Cum Costs: Drilling \$568,454 Completion \$186,109 Well Total \$754,563

MD 8,620 TVD 8,620 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 8556.0 Perf : 6552'-8308' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #2: SICP 2069 PSIG. RUWL. SET 6K CFP AT 8008'. PERFORATE MPR FROM 7778'-79', 7796'-97', 7803'-04', 7848'-49', 7866'-67', 7875'-76', 7892'-93', 7902'-03', 7915'-16', 7927'-28', 7950'-51', 7987'-88' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38864 GAL 16# DELTA 200 W/127100# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6369 PSIG. MTR 51.1 BPM. ATP 5267 PSIG. ATR 49.7 BPM. ISIP 4281 PSIG. RD HALLIBURTON.
			STAGE #3: RUWL. SET 6K CFP AT 7690'. PERFORATE MPR FROM 7268'-69', 7278'-79', 7294'-95', 7360'-61', 7374'-75', 7402'-03', 7423'-24', 7469'-70', 7561'-62', 7576'-77', 7582'-83', 7617'-18', 7631'-32', 7668'-69' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 34380 GAL 16# DELTA 200 W/79900# 20/40 SAND @ 1-3 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6512 PSIG. MTR 50.3 BPM. ATP 5405 PSIG. ATR 31.1 BPM. ISIP 4480 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 7218'. PERFORATE MPR FROM 6994'-95', 7005'-06', 7036'-37', 7053'-54', 7059'-60', 7078'-79', 7091'-92', 7122'-23', 7133'-34', 7166'-67', 7183'-84', 7194'-95' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 9258 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-2 PPG. SHUTDOWN PRESSURE SPIKED TO 8500 PSIG @ 37 BPM. COULD NOT PUMP INTO FORMATION. FLOWED WELL BACK FOR 75 MIN. 18/64 CHOKE 2100 PSIG. RECOVERED 150 BBLs. RESUMED PUMPING WITH 5357 GAL 16# DELTA 200 PAD, 22402 GAL 16# DELTA 200 W/61500# 20/40 SAND @ 1-3 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 8617 PSIG. MTR 37.5 BPM. ATP 5861 PSIG. ATR 31.3 BPM. ISIP 5545 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 6945'. PERFORATE UPR FROM 6779'-80', 6788'-89', 6799'-800', 6807'-08', 6833'-34', 6858'-59', 6863'-64', 6870'-71', 6889'-90', 6894'-95', 6904'-05', 6925'-26' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35868 GAL 16# DELTA 200 W/125100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6361 PSIG. MTR 505 BPM. ATP 4840 PSIG. ATR 47.5 BPM. ISIP 2293 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 6726'. PERFORATE UPR FROM 6552'-53', 6556'-57', 6569'-70', 6573'-74', 6581'-82', 6602'-03', 6616'-17', 6620'-21', 6664'-65', 6676'-77', 6705'-07' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7406 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 48875 GAL 16# DELTA 200 W/143800# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 4033 PSIG. MTR 50.7 BPM. ATP 3650 PSIG. ATR 50.1 BPM. ISIP 2328 PSIG. RD HALLIBURTON. SWIFN.

03-05-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$339,550	Daily Total	\$339,550
Cum Costs: Drilling	\$568,454	Completion	\$525,659	Well Total	\$1,094,114

MD 8,620 TVD 8,620 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8556.0 Perf : 5097'-8308' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 STAGE #7: SICP 1765 PSIG. RUWL. SET 6K CFP AT 6480'. PERFORATE Ba FROM 6176'-78', 6194'-96', 6233'-34', 6245'-47', 6318'-19', 6337'-38', 6349'-50', 6391'-92', 6456'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7281 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 35652 GAL 16# DELTA 200 W/115800# 20/40 SAND @ 2-4 PPG. MTP 5149 PSIG. MTR 50.2 BPM. ATP 4027 PSIG. ATR 49.9 BPM. ISIP 2566 PSIG. RD HALLIBURTON.

STAGE #8: RUWL. SET 6K CFP AT 6100'. PERFORATE Ba FROM 5769'-70', 5776'-77', 5845'-47', 5911'-12', 5926'-27', 5988'-90', 6013'-15', 6071'-72', 6078'-79' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8452 GAL 16# LINEAR W/10600# 20/40 SAND @ 1-1.5 PPG, 27003 GAL 16# DELTA 200 W/86200# 20/40 SAND @ 2-4 PPG. MTP 5109 PSIG. MTR 51.3 BPM. ATP 4130 PSIG. ATR 50.3 BPM. ISIP 2422 PSIG. RD HALLIBURTON.

STAGE #9: RUWL. SET 6K CFP AT 5520'. PERFORATE Ba FROM 5097'-99', 5108'-10', 5123'-25', 5184'-85', 5326'-27', 5386'-87', 5406'-07', 5448'-49', 5487'-88' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 34380 GAL 16# DELTA 200 W/125500# 20/40 SAND @ 3-4 PPG. MTP 4732 PSIG. MTR 50.9 BPM. ATP 3307 PSIG. ATR 50.7 BPM. ISIP 1965 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5014'. RD CUTTER'S WL. SDFN.

03-06-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$23,131	Daily Total	\$23,131
Cum Costs: Drilling	\$568,454	Completion	\$548,790	Well Total	\$1,117,245

MD 8,620 TVD 8,620 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5014'. RU TO DRILL OUT PLUGS. SDFWKD.

03-09-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$39,152	Daily Total	\$39,152						
Cum Costs: Drilling	\$568,454	Completion	\$587,942	Well Total	\$1,156,397						
MD	8,620	TVD	8,620	Progress	0	Days	14	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5014', 5520', 6100', 6480', 6726', 6945', 7218', 7690' & 8008'. CLEANED OUT TO 8428'. LANDED TUBING @ 6954' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 775 PSIG. CP 1150 PSIG. 68 BFPH. RECOVERED 963 BLW. 9237 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG [YB] 32.46'
 XN NIPPLE 1.30'
 214 JTS 2-3/8" 4.7# N-80 TBG [YB] 6900.68'
 BELOW KB 19.00'
 LANDED @ 6954.35' KB

03-10-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$18,133	Daily Total	\$18,133						
Cum Costs: Drilling	\$568,454	Completion	\$606,075	Well Total	\$1,174,530						
MD	8,620	TVD	8,620	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 750 PSIG & CP 1100 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 AM, 3/09/10. FLOWED 238 MCFD RATE ON 24/64" POS CHOKE. STATIC 307. QUESTAR METER #008411.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1000 PSIG. 59 BFPH. RECOVERED 1448 BLW. 7789 BLWTR. 312 MCFD RATE.

03-11-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,685	Daily Total	\$3,685						
Cum Costs: Drilling	\$568,454	Completion	\$609,760	Well Total	\$1,178,215						
MD	8,620	TVD	8,620	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1575 PSIG. 45 BFPH. RECOVERED 1195 BLW. 6594 BLWTR. 301 MCFD RATE.

FLOWED 138 MCF, 28 BC & 1075 BW IN 24 HRS ON 24/64" CHOKE. TP 550 PSIG, CP 1075 PSIG.

03-12-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,685	Daily Total	\$3,685
Cum Costs: Drilling	\$568,454	Completion	\$613,445	Well Total	\$1,181,900
MD	8,620	TVD	8,620	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8556.0	Perf : 5097'-8308'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 425 PSIG. CP 1975 PSIG. 41 BFPH. RECOVERED 1016 BLW. 5578 BLWTR. 256 MCFD RATE.

FLOWED 166 MCF, 20 BC & 1175 BW IN 24 HRS ON 24/64" CHOKE. TP 480 PSIG, CP 1720 PSIG.

03-13-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$6,463	Daily Total	\$6,463
Cum Costs: Drilling	\$568,454	Completion	\$619,908	Well Total	\$1,188,363
MD	8,620	TVD	8,620	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8556.0	Perf : 5097'-8308'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 1850 PSIG. 32 BFPH. RECOVERED 893 BLW. 4685 BLWTR. 263 MCFD RATE.

FLOWED 158 MCF, 16 BC & 1000 BW IN 24 HRS ON 24/64" CHOKE. TP 405 PSIG, CP 1940 PSIG.

03-14-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$622,693	Well Total	\$1,191,148
MD	8,620	TVD	8,620	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8556.0	Perf : 5097'-8308'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 1750 PSIG. 32 BFPH. RECOVERED 785 BLW. 3900 BLWTR. 330 MCFD RATE.

FLOWED 212 MCF, 20 BC & 873 BW IN 24 HRS ON 24/64" CHOKE. TP 390 PSIG, CP 1885 PSIG.

03-15-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$625,478	Well Total	\$1,193,933
MD	8,620	TVD	8,620	Progress	0
Days	20	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 1600 PSIG. 36 BFPH. RECOVERED 675 BLW. 3224 BLWTR. 344 MCFD RATE.

FLOWED 291 MCF, 20 BC & 765 BW IN 24 HRS ON 24/64" CHOKE. TP 75 PSIG, CP 1800 PSIG.

03-16-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$628,263	Well Total	\$1,196,718

MD	8,620	TVD	8,620	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1600 PSIG. 32 BFPH. RECOVERED 702 BLW. 2522 BLWTR. 792 MCFD RATE.

FLOWED 360 MCF, 16 BC & 660 BW IN 24 HRS ON 24/64" CHOKE. TP 670 PSIG, CP 1640 PSIG.

03-17-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$631,048	Well Total	\$1,199,503

MD	8,620	TVD	8,620	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 1400 PSIG. 27 BFPH. RECOVERED 674 BLW. 1848 BLWTR. 584 MCFD RATE.

FLOWED 362 MCF, 16 BC & 662 BW IN 24 HRS ON 24/64" CHOKE. TP 400 PSIG, CP 1600 PSIG.

03-18-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$633,833	Well Total	\$1,202,288

MD	8,620	TVD	8,620	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8556.0 **Perf :** 5097'-8308' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1350 PSIG. 23 BFPH. RECOVERED 624 BLW. 1224 BLWTR. 635 MCFD RATE.

FLOWED 468 MCF, 23 BC & 651 BW IN 24 HRS ON 24/64" CHOKE. TP 700 PSIG, CP 1350 PSIG.

03-19-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$12,138	Daily Total	\$12,138
Cum Costs: Drilling	\$568,454	Completion	\$645,971	Well Total	\$1,214,426

MD 8,620 TVD 8,620 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8556.0 Perf : 5097'-8308' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 1400 PSIG. 25 BFPH. RECOVERED 594 BLW. 630 BLWTR. 552 MCFD RATE.

FLOWED 516 MCF, 14 BC & 610 BW IN 24 HRS ON 24/64" CHOKE. TP 650 PSIG, CP 1450 PSIG.

03-20-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$648,756	Well Total	\$1,217,211

MD 8,620 TVD 8,620 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8556.0 Perf : 5097'-8308' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1250 PSIG. 23 BFPH. RECOVERED 538 BLW. 92 BLWTR. 647 MCFD RATE.

FLOWED 556 MCF, 16 BC & 572 BW IN 24 HRS ON 24/64" CHOKE. TP 500 PSIG, CP 1380 PSIG.

03-21-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$651,541	Well Total	\$1,219,996

MD 8,620 TVD 8,620 Progress 0 Days 26 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8556.0 Perf : 5097'-8308' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 500PSIG. CP 1300 PSIG. 22 BFPH. RECOVERED 534 BLW. 442 BBLs OVERLOAD. 712 MCFD RATE.

FLOWED 647 MCF, 24 BC & 514 BW IN 24 HRS ON 24/64" CHOKE. TP 425 PSIG, CP 1255 PSIG.

03-22-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,785	Daily Total	\$2,785
Cum Costs: Drilling	\$568,454	Completion	\$654,326	Well Total	\$1,222,781

MD 8,620 TVD 8,620 Progress 0 Days 27 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8556.0 Perf : 5097'-8308' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 1250 PSIG. 18 BFPH. RECOVERED 482 BLW. 924 BBLs OVERLOAD. 725 MCFD RATE. RD TEST UNIT & RTN TO SALES.

FLOWED 680 MCF, 24 BC & 510 BW IN 24 HRS ON 24/64" CHOKE. TP 410 PSIG, CP 1250 PSIG.

03-23-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling \$568,454 **Completion** \$654,326 **Well Total** \$1,222,781
MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8556.0** **Perf : 5097'-8308'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 699 MCF, 18 BC & 464 BW IN 24 HRS ON 24/64" CHOKE. TP 450 PSIG, CP 1200 PSIG.

03-24-2010 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$568,454 **Completion** \$654,326 **Well Total** \$1,222,781
MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8556.0** **Perf : 5097'-8308'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 740 MCF, 16 BC & 386 BW IN 24 HRS ON 24/64" CHOKE. TP 410 PSIG, CP 1190 PSIG.

03-25-2010 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$568,454 **Completion** \$654,326 **Well Total** \$1,222,781
MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8556.0** **Perf : 5097'-8308'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 754 MCF, 09 BC & 275 BW IN 24 HRS ON 24/64" CHOKE. TP 645 PSIG, CP 1160 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

AUG 27 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		3. Lease Serial No. UTU67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No.
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. EAST CHAPITA 20-23
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43-047-50081
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWNE 1972FNL 2022FEL 40.02331 N Lat, 109.29196 W Lon At proposed prod. zone SWNE 1972FNL 2022FEL 40.02331 N Lat, 109.29196 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 57.3 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1972	16. No. of Acres in Lease 1078.83	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1910	19. Proposed Depth 8620 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5102 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 08/22/2008
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Title
LEAD REGULATORY ASSISTANT

Approved by (Signature)	Name (Printed/Typed) Jenny Kervels	Date JAN 16 2009
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Title
Assistant Field Manager
Lands & Mineral Resources

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Additional Operator Remarks (see next page)

FEB 04 2009

Electronic Submission #62515 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 08/25/2008 (08GXJ5996AE) DIV OF OIL, GAS & MINING

WDOGEM
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED **

08CX50129AE NDS: 08-08-2008



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: East Chapita 20-23
API No: 43-047-50081

Location: SWNE, Sec.23,T9S,R23E
Lease No: UTU-67868
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- A variances are granted for Onshore Order #2-Drilling Operations III. E. Blooie line can be 75 feet. Deduster and ignitor; drilling with mist system, OK Rig mounted compressors less the 100' away OK. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.