

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER CWU 1391-33
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT NATURAL BUTTES
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>		5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS
6. NAME OF OPERATOR EOG Resources, Inc.		7. OPERATOR PHONE 435 781-9111
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078		9. OPERATOR E-MAIL kaylene_gardner@eogresources.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-0336	11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		13. NAME OF SURFACE OWNER (if box 12 = 'fee') F
14. SURFACE OWNER PHONE (if box 12 = 'fee')		15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	10 FNL 1165 FWL	NWNW	33	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	10 FNL 1165 FWL	NWNW	33	9.0 S	23.0 E	S
At Total Depth	10 FNL 1165 FWL	NWNW	33	9.0 S	23.0 E	S

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 10	23. NUMBER OF ACRES IN DRILLING UNIT 600
24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 820	25. PROPOSED DEPTH MD: 8850 TVD: 8850	
26. ELEVATION - GROUND LEVEL 5259	27. BOND NUMBER NM-2308	28. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kaylene Gardner	TITLE Lead Regulatory Assistant	PHONE 435 781-9111
SIGNATURE	DATE 05/27/2008	EMAIL kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047500470000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	60			
		Cement Description	Class	Sacks	Yield	Weight
			Class C Cement	0	0.0	0.0

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	185	3.82	11.0

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8850		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8850	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	8850			
		Cement Description	Class	Sacks	Yield	Weight
			Hi Lift "G"	117	3.91	11.0
			50/50 Poz	867	1.28	14.1

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1391-33
NW/NW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,482		Shale	
Wasatch	4,419		Sandstone	
Chapita Wells	4,950		Sandstone	
Buck Canyon	5,651		Sandstone	
North Horn	6,213		Sandstone	
KMV Price River	6,462	Primary	Sandstone	Gas
KMV Price River Middle	7,345	Primary	Sandstone	Gas
KMV Price River Lower	8,129	Primary	Sandstone	Gas
Sego	8,646		Sandstone	
TD	8,850			

Estimated TD: **8,850' or 200'± below TD**

Anticipated BHP: 4,832 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

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UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1391-33

NW/NW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **117 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **867 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1391-33
NW/NW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

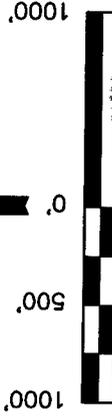
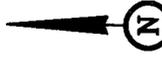
Well location, CWU #1391-33, located as shown in the NW 1/4 NW 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

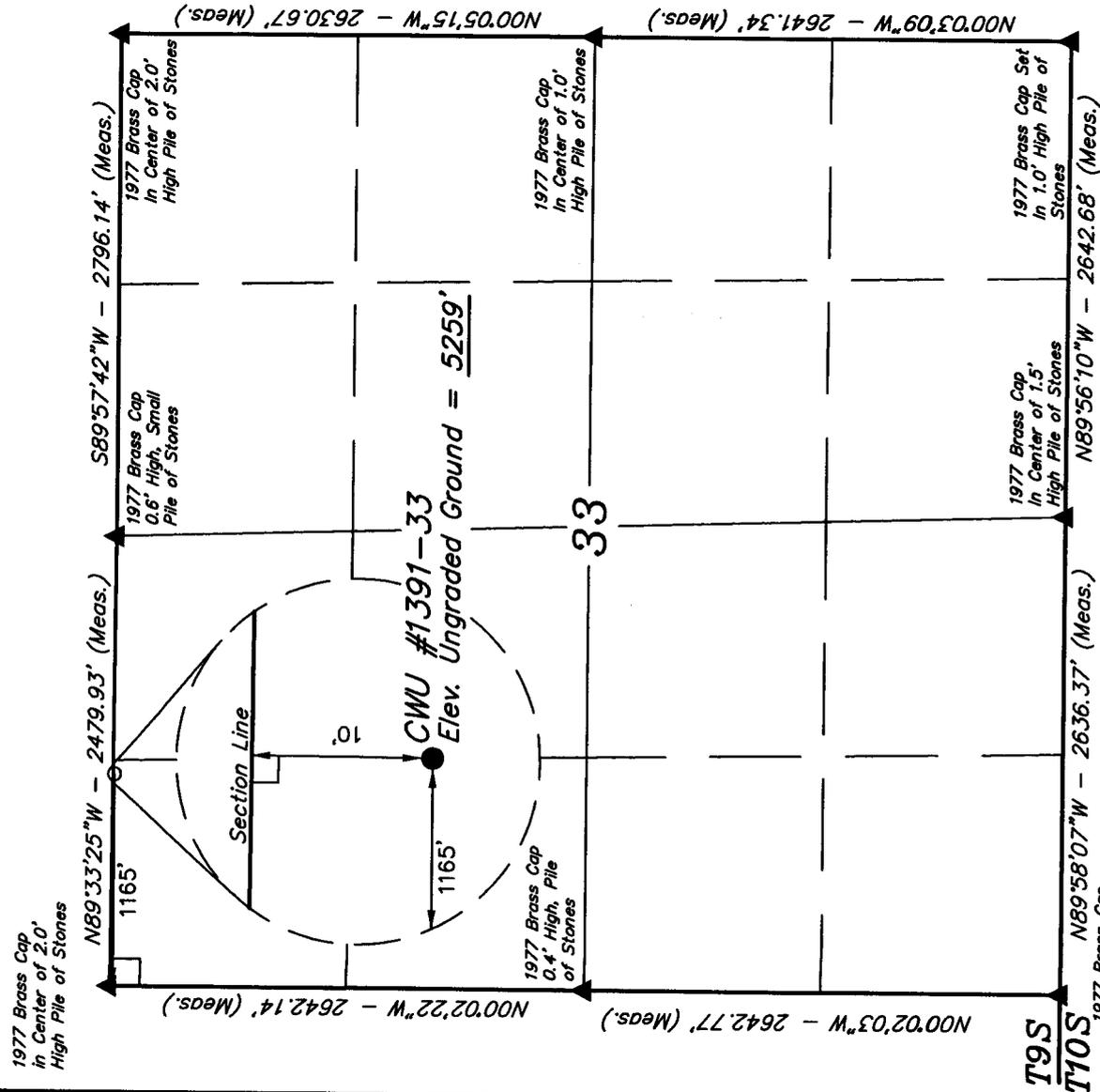
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS AND IS CORRECT IN ACCORDANCE WITH THE SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'58.92" (39.999700)
 LONGITUDE = 109°20'13.76" (109.337156)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°59'59.04" (39.999733)
 LONGITUDE = 109°20'11.32" (109.336478)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	10-22-07	12-05-07
PARTY	REFERENCES	
G.S. R.W. S.G.	G.L.O. PLAT	
WEATHER	FILE	
COOL		EOG RESOURCES, INC.

EOG RESOURCES, INC.
CWU #1391-33
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 250' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.3 MILES.

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

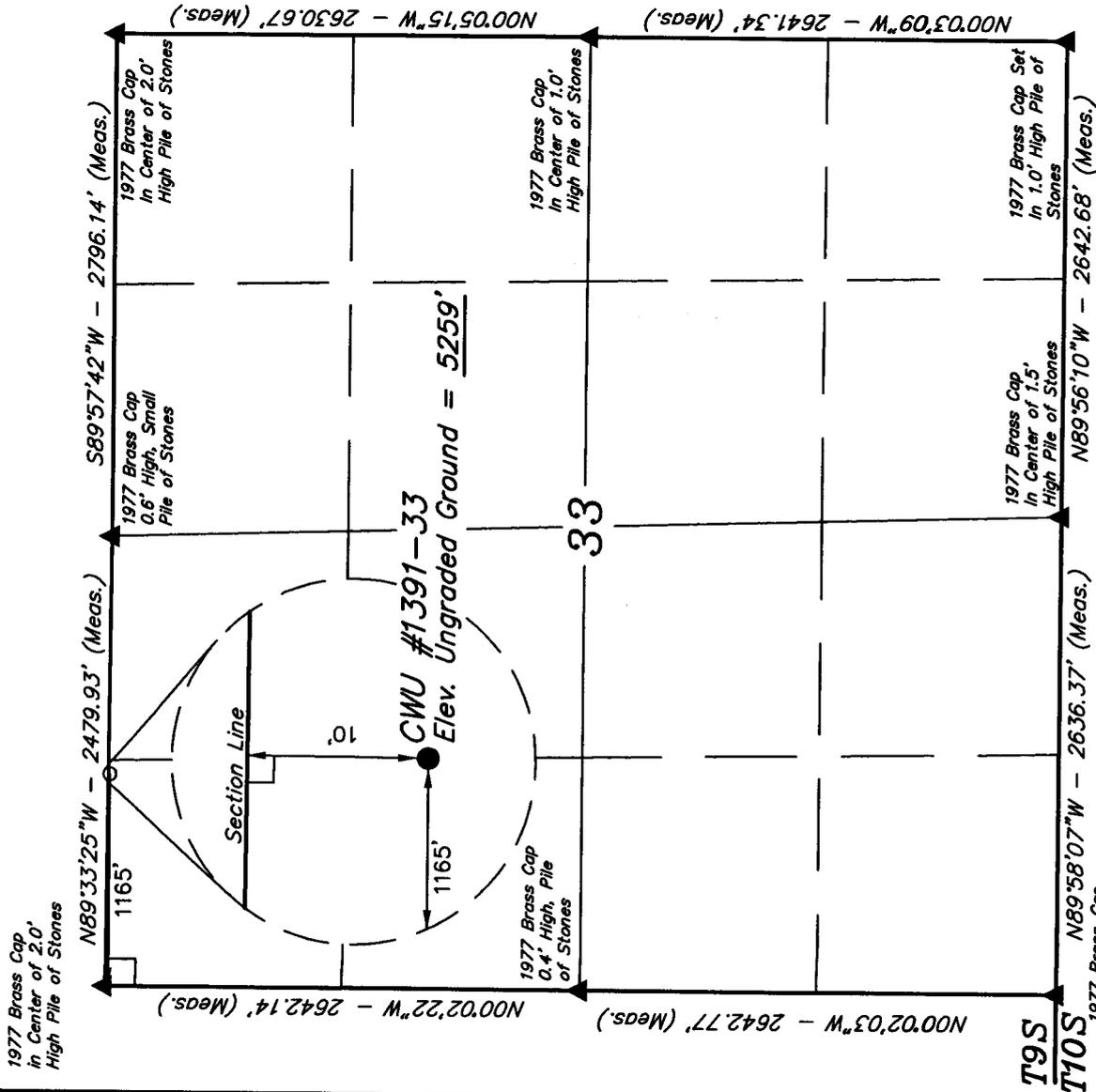
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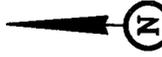
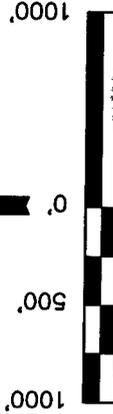
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 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	10-22-07	12-05-07
PARTY	REFERENCES	
G.S. R.W. S.G.	G.L.O. PLAT	
WEATHER	FILE	
COOL	EOG RESOURCES, INC.	

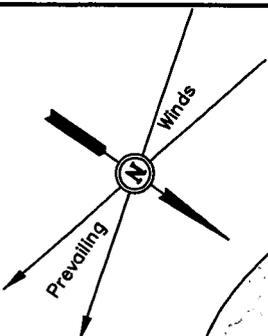
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1391-33
SECTION 33, T9S, R23E, S.L.B.&M.

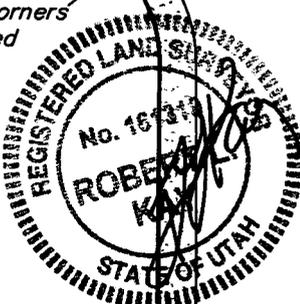
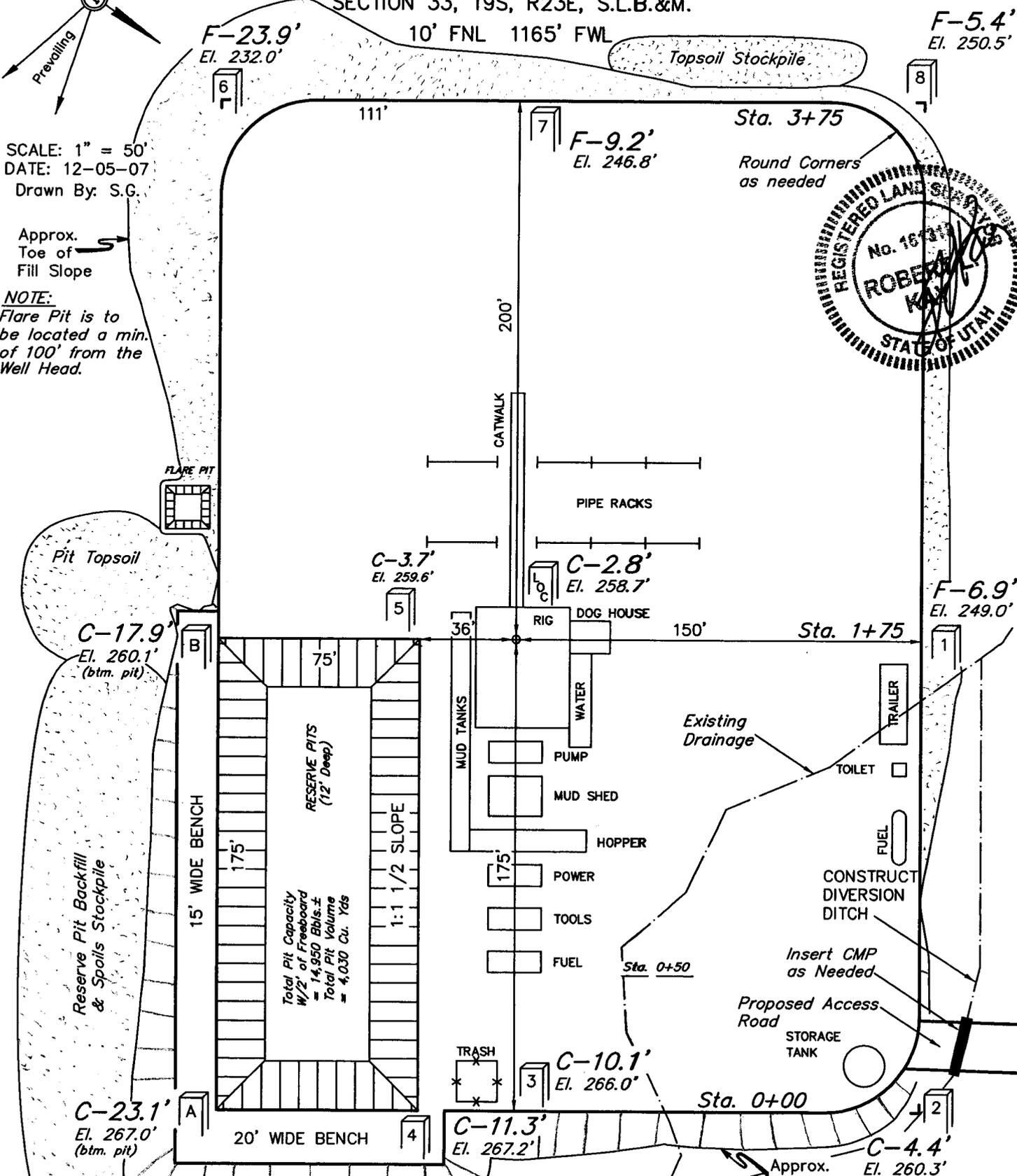
10' FNL 1165' FWL



SCALE: 1" = 50'
DATE: 12-05-07
Drawn By: S.G.

Approx. Toe of Fill Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5258.7'
Elev. Graded Ground at Location Stake = 5255.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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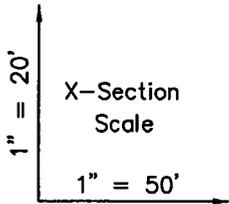
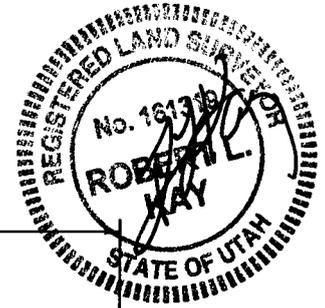
FIGURE #2

TYPICAL CROSS SECTIONS FOR

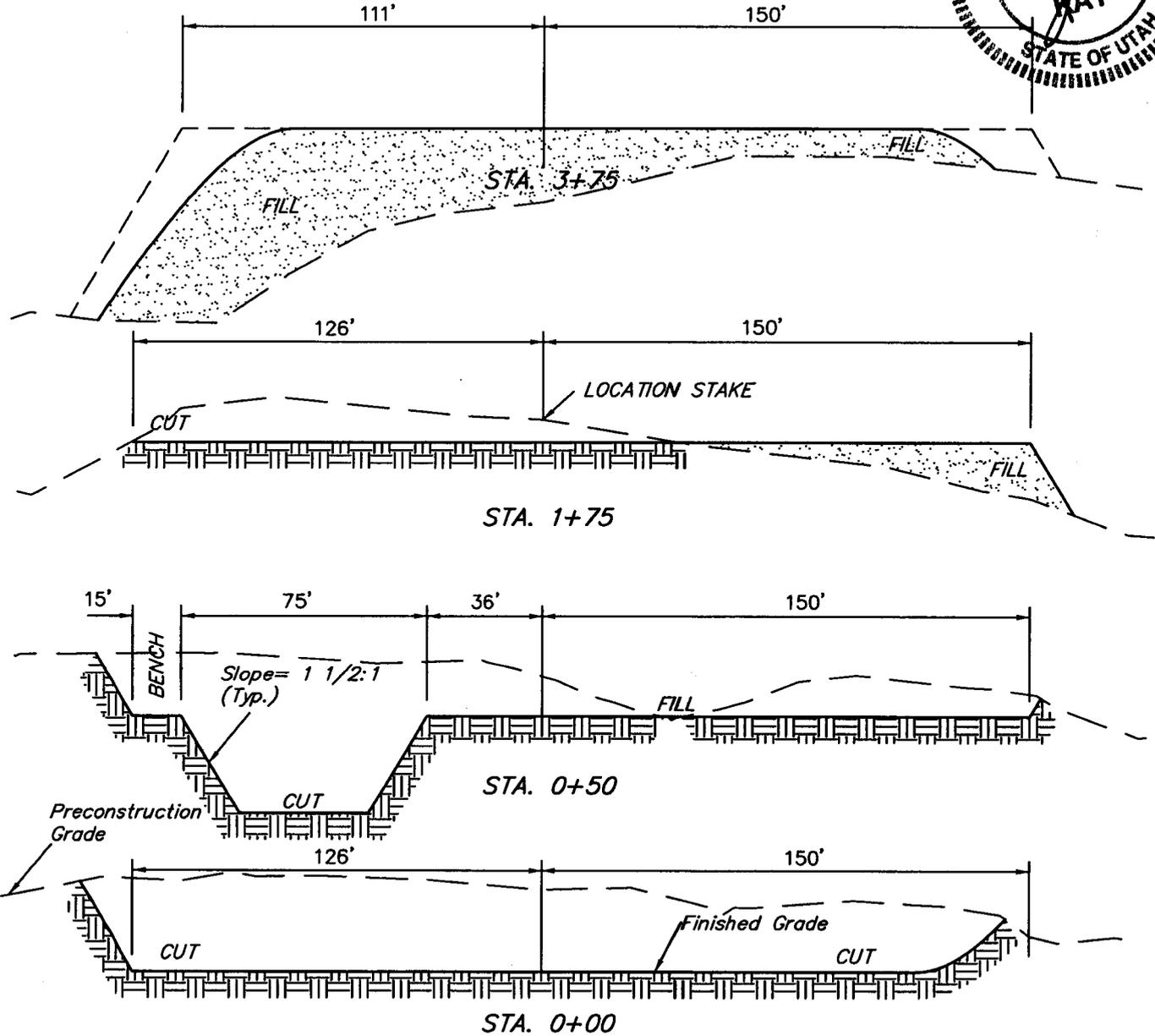
CWU #1391-33

SECTION 33, T9S, R23E, S.L.B.&M.

10' FNL 1165' FWL



DATE: 12-05-07
Drawn By: S.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,350 Cu. Yds.
Remaining Location	= 13,920 Cu. Yds.
TOTAL CUT	= 16,270 CU.YDS.
FILL	= 11,910 CU.YDS.

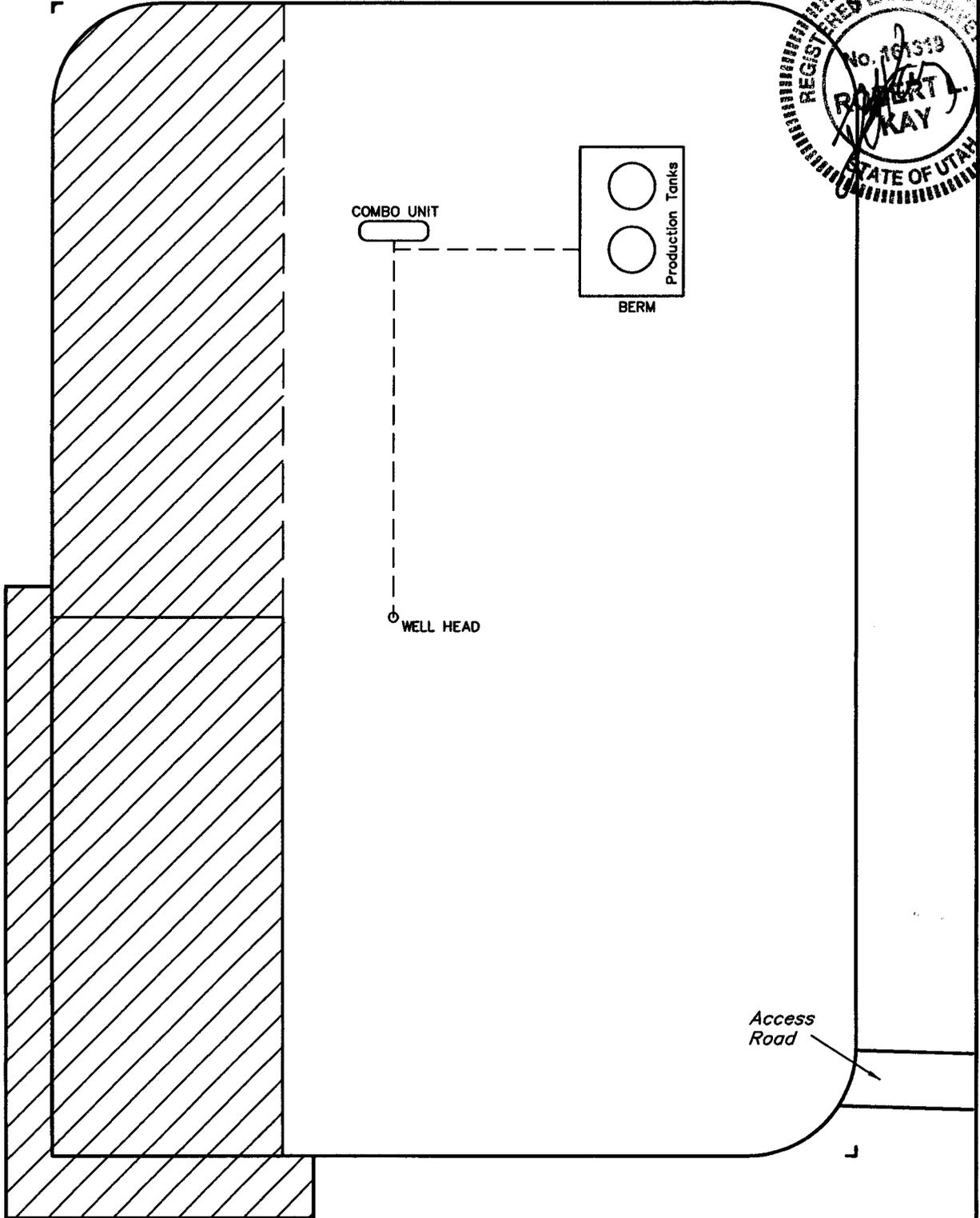
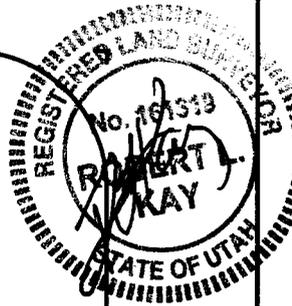
EXCESS MATERIAL	= 4,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,360 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1391-33
SECTION 33, T9S, R23E, S.L.B.&M.
10' FNL 1165' FWL

FIGURE #3



SCALE: 1" = 50'
DATE: 12-05-07
Drawn By: S.G.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #1391-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

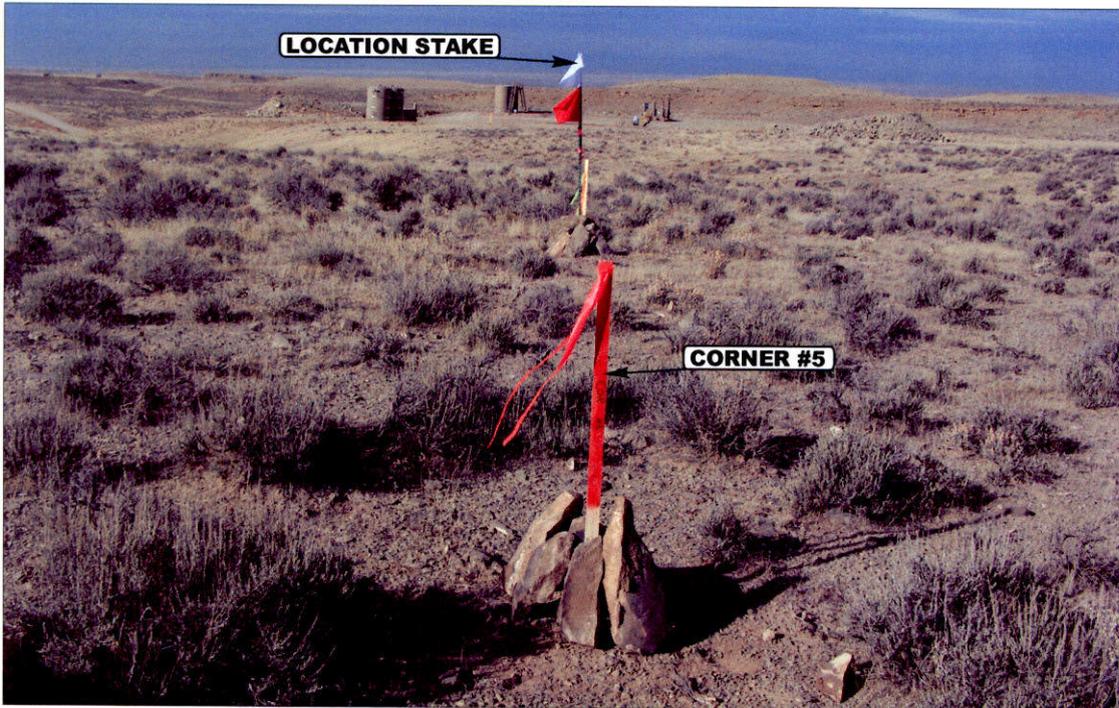


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

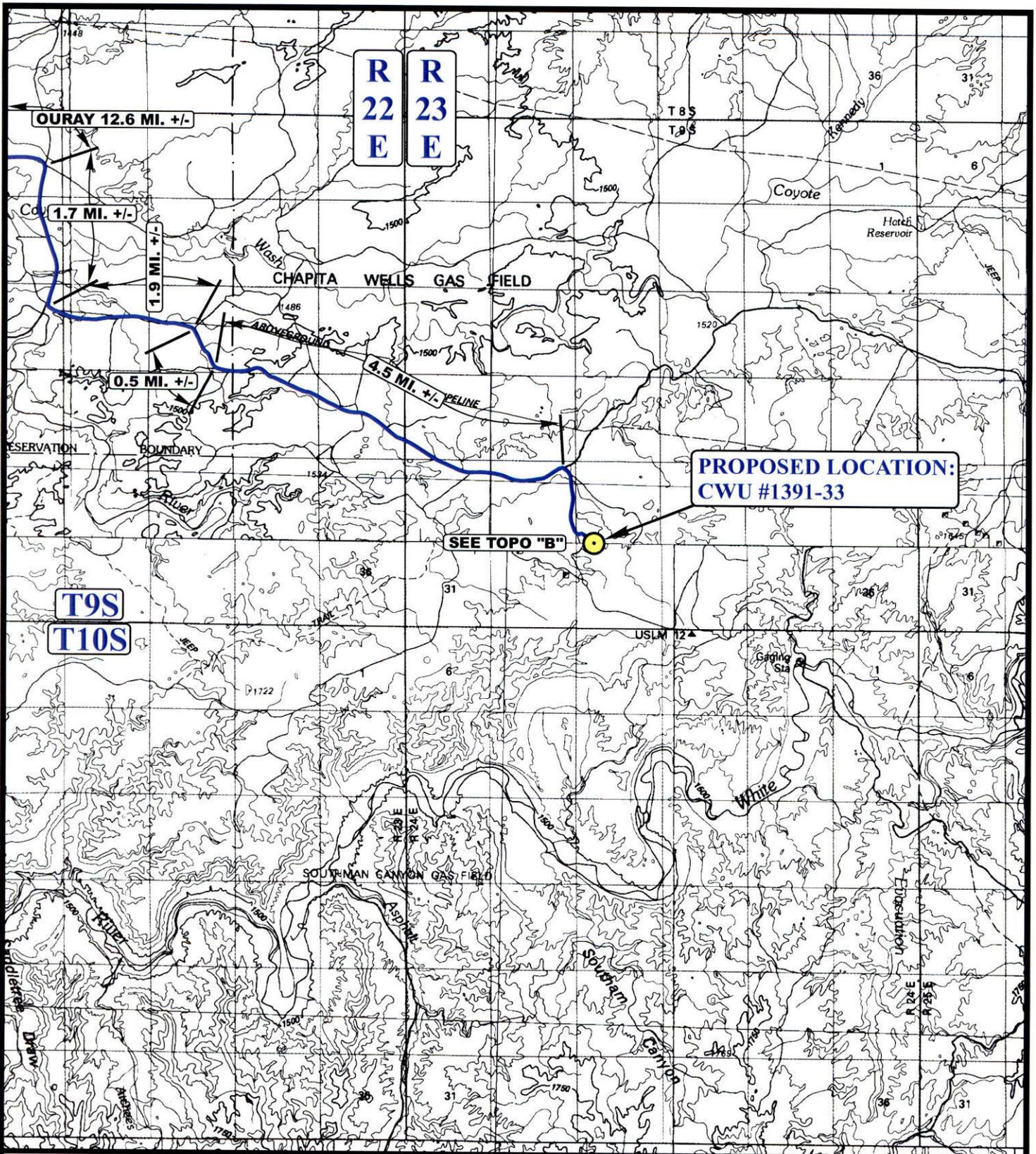
11 29 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1391-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 10' FNL 1165' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

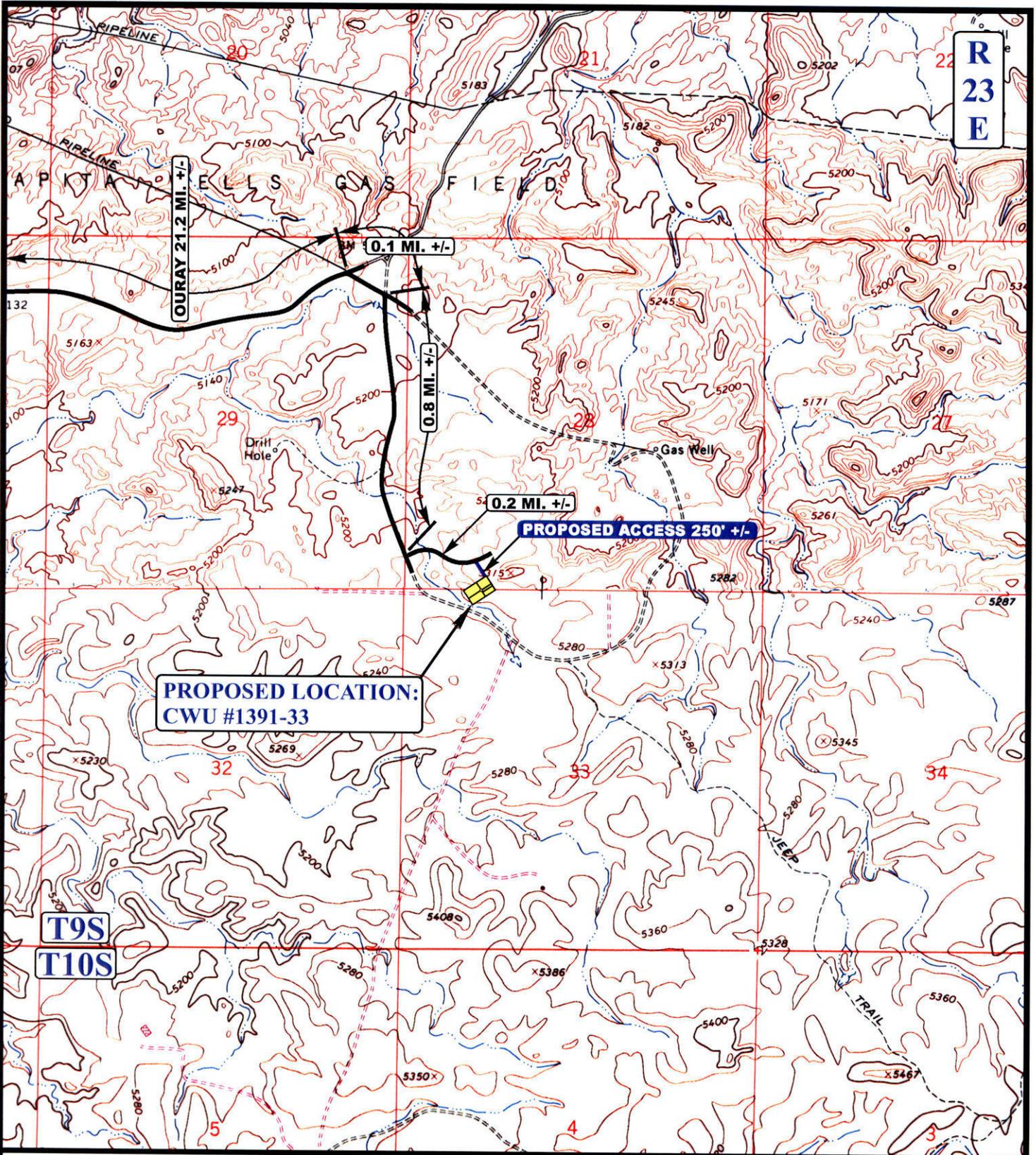
11	29	07
MONTH	DAY	YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**CWU #1391-33
SECTION 33, T9S, R23E, S.L.B.&M.
10' FNL 1165' FWL**



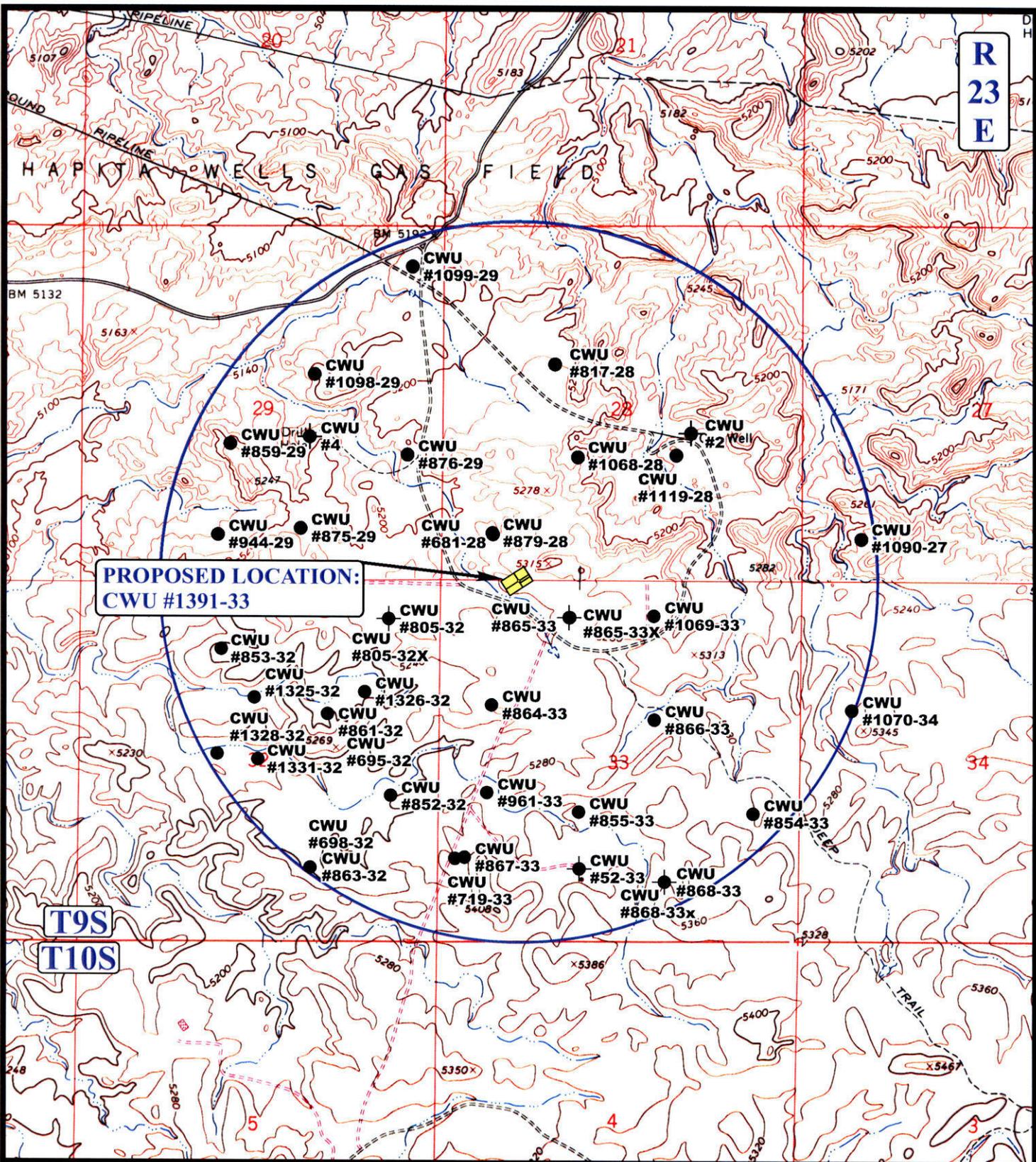
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(435) 789-1017 * FAX (435) 789-1813

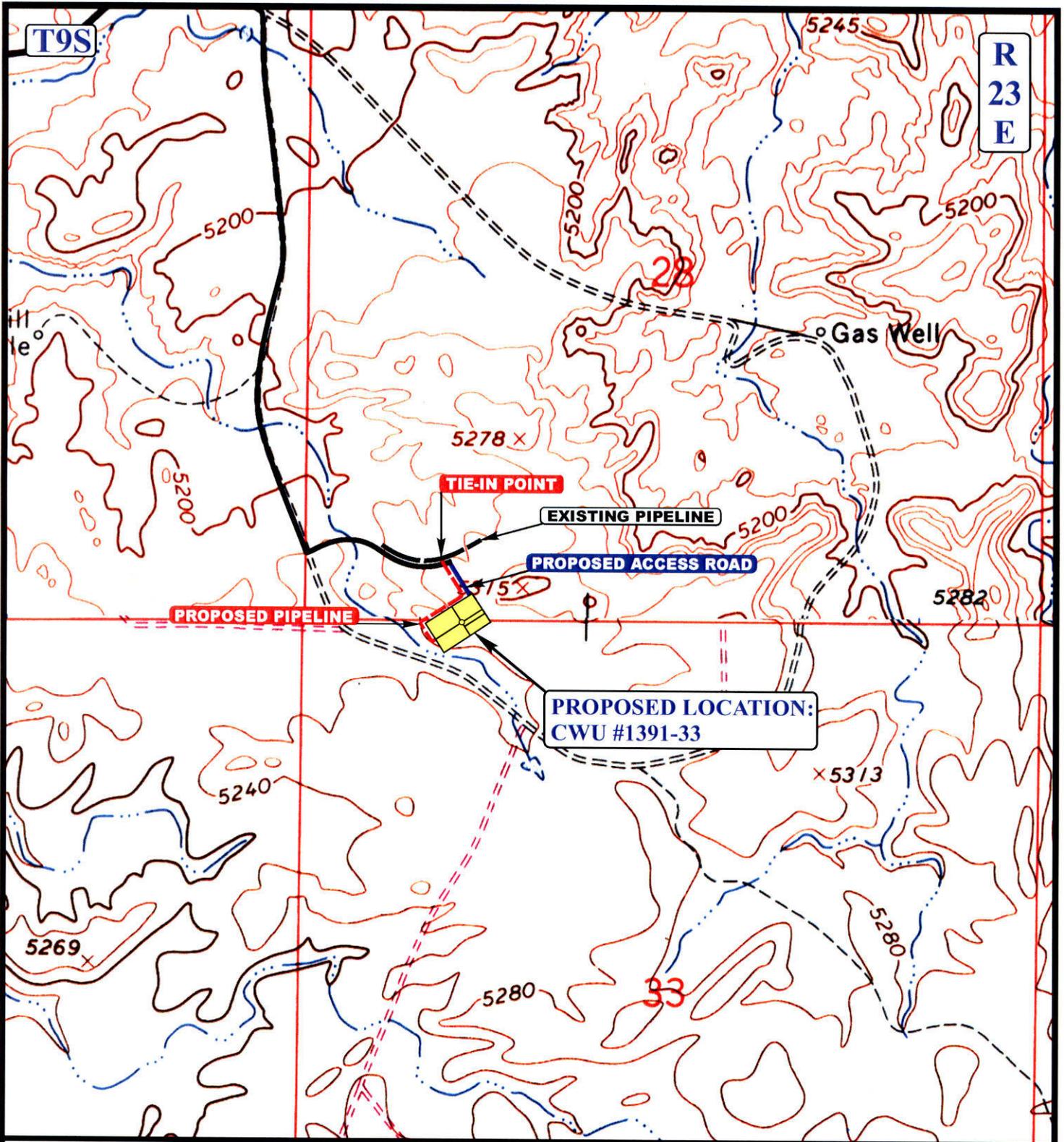


TOPOGRAPHIC MAP **11 29 07**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R
23
E





APPROXIMATE TOTAL PIPELINE DISTANCE = 818' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

**CWU #1391-33
SECTION 33, T9S, R23E, S.L.B.&M.
10' FNL 1165' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 29 07
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO



***Chapita Wells Unit 1391-33
NWNW, Section 33, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246 foot width, containing 1.84 acres more or less. The well access road is approximately 250 feet long with a 40-foot right-of-way, disturbing approximately 0.23 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.07 acres. The pipeline is approximately 818 feet long with a 40-foot right-of-way disturbing approximately 0.75 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 250' in length, Culvert's will be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off-lease right-of-way is required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map “C” for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 818' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease UTU0336) proceeding in an easterly then northerly direction for an approximate distance of 818' tying into an existing pipeline in the SWSW of Section 28, T9S, R23E (Lease UTU0336A), authorized under existing Chapita Wells Unit agreement. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWNW of Section 33, Township 9S, Range 23E, proceeding northerly 340' to the SWSW boundary of Section 28, T9S, R23E, proceeding for an approximate distance of 478' tying into an existing pipeline.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

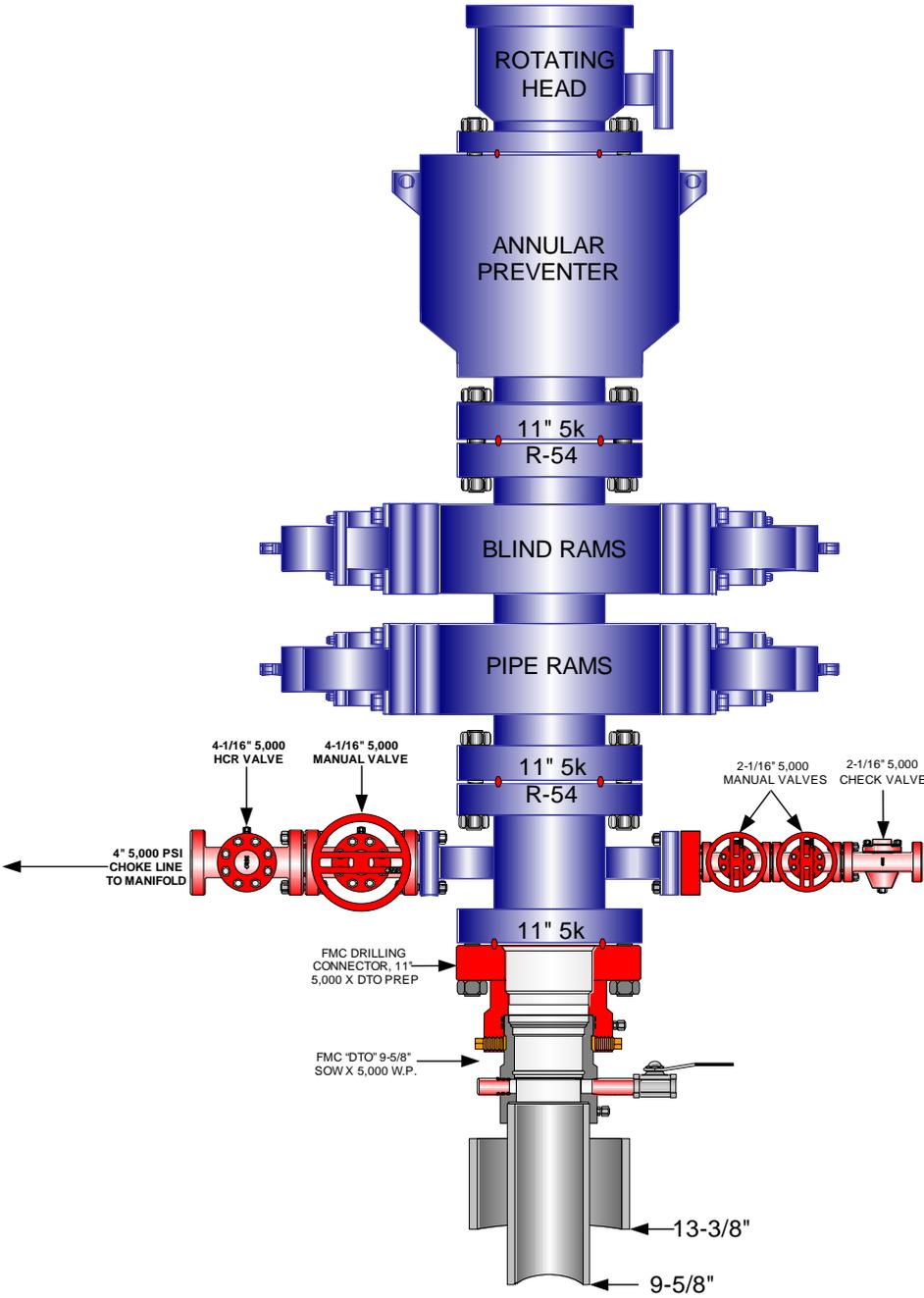
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1391-33 Well, located in the NWNW, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 18, 2008 _____
Date

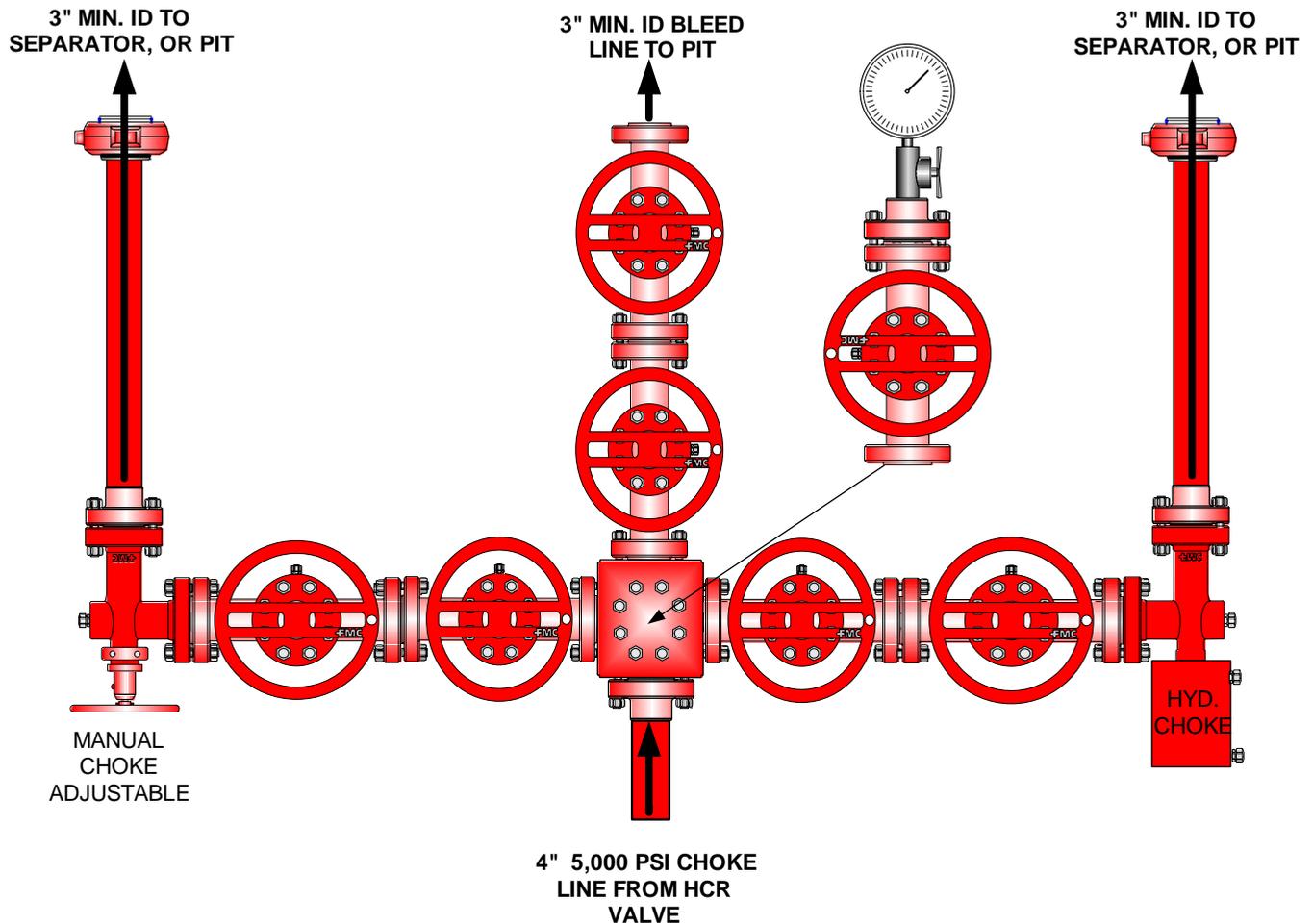
Kaylene R. Gardner, Lead Regulatory Assistant

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



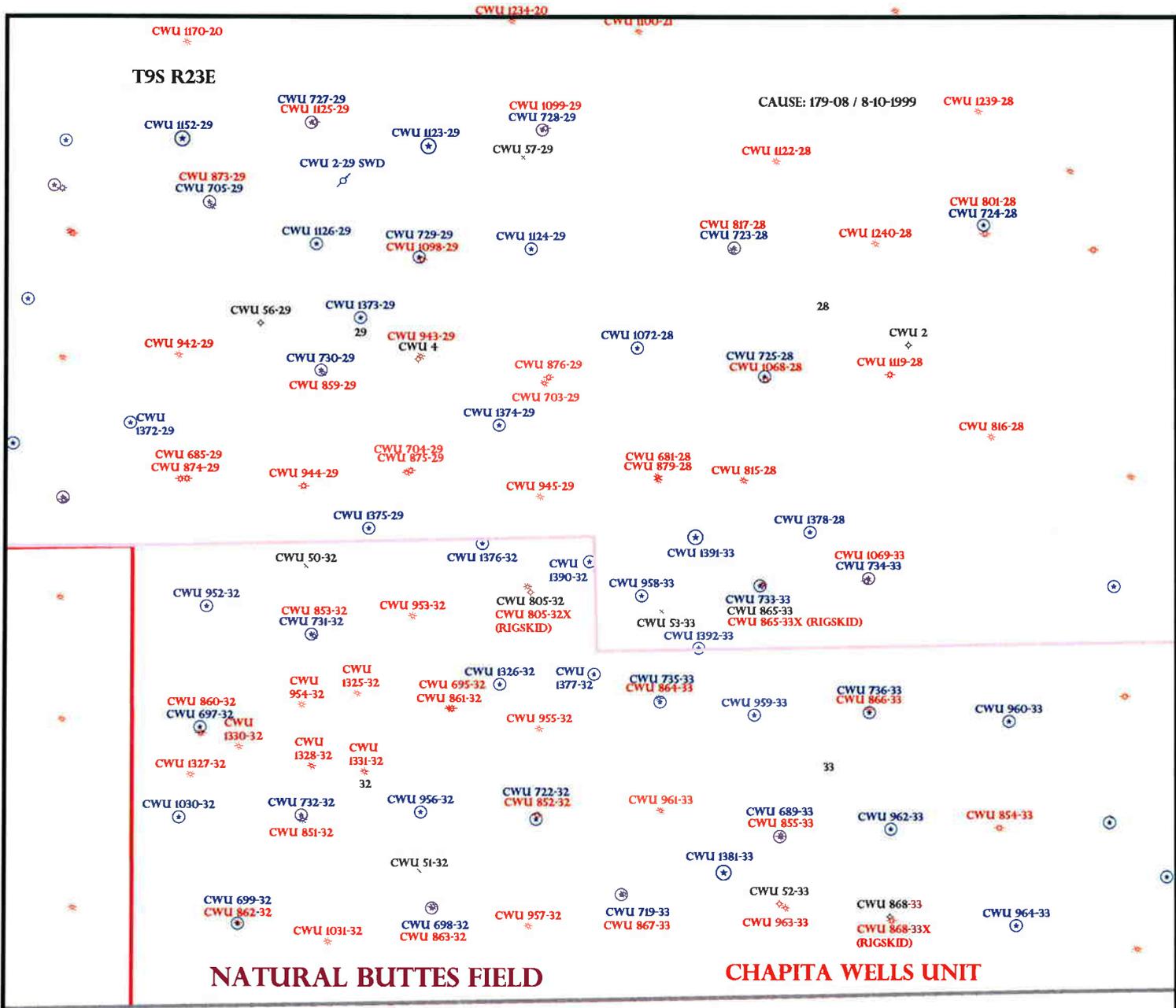
EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



NATURAL BUTTES FIELD

CHAPITA WELLS UNIT

T10S R23E

BONANZA 1023-5A
 BONANZA 1023-5AX (RIGSKID)
 BONANZA 1023-4D
 BONANZA 1023-4C
 BONANZA 1023-4B
 BONANZA 1023-4A

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 29,33 T.9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-08 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- ⊕ GAS INJECTION
 - ⊕ GAS STORAGE
 - ⊕ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ⊕ PRODUCING GAS
 - ⊕ PRODUCING OIL
 - ⊕ SHUT-IN GAS
 - ⊕ SHUT-IN OIL
 - ⊕ TEMP. ABANDONED
 - ⊕ TEST WELL
 - ⊕ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - ⊕ DRILLING



PREPARED BY: DIANA MASON
 DATE: 24-APRIL-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 28, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
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(Proposed PZ Price River)

43-047-50044	CWU 1128-21 Sec 21 T09S R23E 1990 FNL 0461 FEL	
43-047-50045	CWU 1235-21 Sec 21 T09S R23E 1957 FNL 1985 FWL	
43-047-50047	CWU 1391-33 Sec 33 T09S R23E 0010 FNL 1165 FWL	
43-047-50046	CWU 1381-33 Sec 33 T09S R23E 1426 FSL 1423 FWL	
43-047-40021	CWU 1360-24 Sec 24 T09S R22E 0094 FSL 1330 FWL	
43-047-40022	CWU 1152-29 Sec 29 T09S R23E 0635 FNL 0660 FWL	
43-047-40023	CWU 1123-29 Sec 29 T09S R23E 0757 FNL 1825 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-28-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1391-33
API Well Number: 43047500470000
Lease Number: UTU-0336
Surface Owner: FEDERAL
Approval Date: 5/27/2008

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause No. 179-8.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read 'Gil Hunt', written in a cursive style.

For Gil Hunt, Associate Director, Oil Gas and Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1391-33

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-50047

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E NWNW 10FNL 1165FWL
39.99970 N Lat, 109.33716 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the logging program on the referenced well as follows:

CBL/CCL/VDL/GR

COPY SENT TO OPERATOR

Date: 3.5.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67618 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *Dorlene* Title *Pet Eng.* Date *3/4/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOGm* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** MAR 03 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1391-33

9. API Well No.
43-047-50047

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E NWNW 10FNL 1165FWL
39.99970 N Lat, 109.33716 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the conductor casing on the referenced well as follows:

Hole Size: 26"[#]
Length: 40-60'
Size: 16"
Weight: 65.0#
Grade: H-40
Thread: STC
Rating Collapse: 670 PSI
Factor Burst: 1640 PSI
Tensile: 736#

COPY SENT TO OPERATOR
Date: 3.5.2009
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67620 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title Pet. Eng. Date 3/4/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGm Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
MAR 03 2009

Additional data for EC transaction #67620 that would not fit on the form

32. Additional remarks, continued

Cement volumes will be adjusted accordingly.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPTIA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1391-33

9. API Well No.
43-047-50047

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E NWNW 10FNL 1165FWL
39.99970 N Lat, 109.33716 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling operations are scheduled to begin on or about 5/8/2009. Please see the attached well chronology.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #69610 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* (Electronic Submission) Date 04/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAY 04 2009

01-01-2009 Reported By JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-16-2009 Reported By KYLAN COOK

DailyCosts: Drilling \$36,478 Completion \$0 Daily Total \$36,478
 Cum Costs: Drilling \$111,478 Completion \$0 Well Total \$111,478
 MD 263 TVD 263 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S RIG #2 ON 1/9/2009. DRILLED 12 1/4" HOLE TO 250' GL (263' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG.

TRUE RIG #27 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTILL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

04-23-2009 Reported By KYLAN COOK

DailyCosts: Drilling \$1,566 Completion \$0 Daily Total \$1,566
 Cum Costs: Drilling \$113,044 Completion \$0 Well Total \$113,044
 MD 2,245 TVD 2,245 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/21/2009. DRILLED 12-1/4" HOLE TO 2232' GL (2245' KB). ENCOUNTERED WATER AT 1510'. FLUID DRILLED HOLE FROM 1570' WITH NO RETURNS FROM 1600'. RAN 51 JTS (2220') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2235' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2375 PSIG. PUMPED 179 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/176 BBLs FRESH WATER. BUMPED PLUG W/295# @ 8:17 PM, 3/12/2009. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 10 MINUTES.

TOP JOB # 4: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 5 HRS.

TOP JOB # 5: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 25 MINUTES.

TOP JOB # 6: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 7: MIXED & PUMPED 250 SX (51 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1200' = 0.25 DEGREE & 2270' = 3.5 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 3/16/2009 @ 9:30 AM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1391-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500470000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0010 FNL 1165 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Completion operations began on 5/27/2009. Please see the attached well chronology for the referenced well.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 June 01, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/29/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 05-29-2009

Well Name	CWU 1391-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50047	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-03-2009	Class Date	
Tax Credit	N	TVD / MD	8,850/ 8,850	Property #	062339
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,842/ 8,842
KB / GL Elev	5,269/ 5,256				
Location	Section 33, T9S, R23E, NWNW, 10 FNL & 1165 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.357	NRI %	47.395

AFE No	306011	AFE Total	1,530,700	DHC / CWC	640,400/ 890,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	05-02-2008
05-02-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			10' FNL & 1165' FWL (NW/NW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.999700, LONG 109.337156 (NAD 83)
			LAT 39.999733, LONG 109.336478 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 8850' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0336
			ELEVATION: 5258.7' NAT GL, 5255.9' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5256') 5269' KB (13')
			EOG WI 55.3572%, NRI 47.39476%

12-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

12-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

12-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

12-16-2008 **Reported By** TERRY CSERE

01-01-2009 Reported By JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-16-2009 Reported By KYLAN COOK

DailyCosts: Drilling \$36,478 Completion \$0 Daily Total \$36,478
 Cum Costs: Drilling \$111,478 Completion \$0 Well Total \$111,478

MD 263 TVD 263 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S RIG #2 ON 1/9/2009. DRILLED 12 1/4" HOLE TO 250' GL (263' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG.

TRUE RIG #27 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTILL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

04-23-2009 Reported By PETE COMEAU

DailyCosts: Drilling \$218,878 Completion \$0 Daily Total \$218,878
 Cum Costs: Drilling \$330,356 Completion \$0 Well Total \$330,356

MD 2,245 TVD 2,245 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/21/2009. DRILLED 12-1/4" HOLE TO 2232' GL (2245' KB). ENCOUNTERED WATER AT 1510'. FLUID DRILLED HOLE FROM 1570' WITH NO RETURNS FROM 1600'. RAN 51 JTS (2220') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2235' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 850 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

TAIL: MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/161 BBLs FRESH WATER. BUMPED PLUG W/700 PSI @ 12:06 PM, 4/23/2009. CHECKED FLOAT, FLOAT HELD. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (31 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (42 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 0 MINUTES.

TOP JOB # 4: MIXED & PUMPED 200 SX (42 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 5: MIXED & PUMPED 200 SX (42 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 25 MINUTES.

TOP JOB # 6: MIXED & PUMPED 50 SX (10.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HRS.

TOP JOB # 7: MIXED & PUMPED 50 SX (10.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #8: MIXED & PUMPED 100 SX (21 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #9: MIXED & PUMPED 100 SX (21 BBL'S) OF PREMIUM CEMENT W/2% CACL MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. RETURNS OF 12 BBL'S TO PIT. HOLE STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KENT DEVENPORT SENT ELECTRONIC NOTIFICATIOBN OF SURFACE CASING AND CEMENTING ON 4/22/09 @ 08:00 HRS.

PAUL WHITE CONTACTED CAROL DANIELS W/UDOGM OF SURFACE CASING AND CEMENTING ON 4/22/09 @ 08:00.

05-03-2009 Reported By ROBERT DYSART

DailyCosts: Drilling \$74,636 Completion \$0 Daily Total \$74,636

Cum Costs: Drilling \$404,992 Completion \$0 Well Total \$404,992

MD 2,752 TVD 2,752 Progress 507 Days 1 MW 8.8 Visc 30.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2752'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HOLD PRE-MOVE SAFETY MTG. RIG MOVE 2.2 MILES FROM CWU 1262-21 TO CWU 1391-33, RURT
10:00	14:00	4.0	START DAYWORK @ 10:00 HRS, 05/02/09. NIPPLE UP BOPE.
14:00	18:00	4.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM VERNAL OFFICE VIA EMAIL ON 05/01/09 @ 11:30 HRS FOR BOP TEST. INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.

PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
 ANNULAR, 250/2500 PSI 5/10 MIN.
 TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
 INSTALL WEAR BUSHING.

18:00 19:00 1.0 RE-INSTALL PASON ROTARY SPEED SENSOR. CONDUCT PRE-SPUD RIG INSPECTION.
 19:00 22:00 3.0 PICK UP BHA, D.P. TRIP IN HOLE TO TOP OF CEMENT. (2158')
 22:00 23:00 1.0 SLIP & CUT DRILL LINE
 23:00 00:00 1.0 DRILL CEMENT/FLOAT EQUIP. 2158' TO 2235' DRILL RAT HOLE TO 2255'
 00:00 00:30 0.5 SPOT HI-VIS PILL, CONDUCT FIT @ 2235' 8.4 PPG 250 PSI, 10.5 EMW.
 00:30 01:00 0.5 SURVEY @ 2208' 1 DEG.
 01:00 01:30 0.5 DRILL ROTATE 2255' TO 2298' (43')
 01:30 02:00 0.5 RIG REPAIR CHANGE OUT SWIVEL PACKING.
 02:00 05:30 3.5 DRILL ROTATE 2298' TO 2752' (454') ROP 129. WOB 16/20K, RPM 40/50 +68, GPM 420, PSI 1000/1250.
 05:30 06:00 0.5 SURVEY @ 2706' = 2 DEG
 M/W 8.8, VISC 30

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS, CHECK COM
 SAFETY MTGS: RIG MOVE/UP, PIPE BOOM OPERATIONS.
 FUEL: 5822, USED: 331

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 01:00 HRS, 05/03/09.

05-04-2009		Reported By	ROBERT DYSART								
Daily Costs: Drilling	\$25,311	Completion	\$0	Daily Total	\$25,311						
Cum Costs: Drilling	\$430,303	Completion	\$0	Well Total	\$430,303						
MD	5,019	TVD	5,019	Progress	2,267	Days	2	MW	10.0	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5019'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 2752' TO 3251' (499') ROP 199 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1250
08:30	09:00	0.5	SURVEY @ 3170' 3 DEG.
09:00	12:00	3.0	DRILL ROTATE 3251' TO 3670' (419') ROP 139 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1250/1400
12:00	12:30	0.5	SURVEY @ 3670' 3.5 DEG.
12:30	16:30	4.0	DRILL ROTATE 3670' TO 4339' (669') ROP 167' WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1400/1500
16:30	17:00	0.5	WORK TIGHT HOLE, 3339' TO 4325' S/W 100K JAR UP PIPE FREE @ 125K OVERPULL. M/W 9.8 PPG
17:00	17:30	0.5	DRILL ROTATE 4339' TO 4384' (45') ROP 90 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1400/1500 WT. UP SYSTEM TO 10 PPG
17:30	18:00	0.5	WORK TIGHT HOLE, CONTINUE TO WT. UP SYSTEM TO 10 PPG.
18:00	20:30	2.5	DRILL ROTATE 4384' TO 4611' (227') ROP 91 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1400/1500

20:30 21:30 1.0 CIRC. HOLE, TAKE SURVEY @ 4565' 3 DEG.
 21:30 06:00 8.5 DRILL ROTATE 4611' TO 5019' (408') ROP 48
 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1400/1500
 M/W 10+, VISC 37.

NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS, CHECK COM
 SAFETY MTGS: BOOM OPERATION X 2
 FUEL: 4878, USED: 944

05-05-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$35,897	Completion	\$849	Daily Total	\$36,746
Cum Costs: Drilling	\$466,201	Completion	\$849	Well Total	\$467,050

MD 6,062 **TVD** 6,062 **Progress** 1,043 **Days** 3 **MW** 10.2 **Visc** 35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6062'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 5019' TO 5382' (363') ROP 45 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1500/1600
14:00	14:30	0.5	SERVICE RIG
14:30	05:00	14.5	DRILL ROTATE 5382' TO 6062' (680') ROP WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1600/2000 M/W 10.6+, VISC 39
05:00	06:00	1.0	WORK TIGHT HOLE @ 6050' FULL CIRCULATION, S/W 125K, M/W 10.6+, JAR PIPE FREE @ 225K. RAISE MUD WT. TO 10.9 PPG. WASH & REAM TIGHT SECTION.

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS.
 CHECK COM
 SAFETY MTGS: PAINTING, WORKING ON PUMPS
 FUEL: 9181, RECEIVED 6000.

05-06-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$24,463	Completion	\$4,859	Daily Total	\$29,322
Cum Costs: Drilling	\$490,665	Completion	\$5,708	Well Total	\$496,373

MD 6,924 **TVD** 6,924 **Progress** 862 **Days** 4 **MW** 10.7 **Visc** 36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6924'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 6062' TO 6380' (318') ROP 33 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1600/2000 M/W 10.8, VISC 40
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILL ROTATE 6380' TO 6924' (544') ROP 3 9 WOB 15/20K, RPM 50/60 + 68, GPM, 420, PSI 1900/2100 M/W 10.8, VISC 40.

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS, CHECK COM
 SAFETY MTGS: HOUSEKEEPING X 2
 FUEL: 8118, USED 1063

05-07-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling \$23,906 **Completion** \$0 **Daily Total** \$23,906

Cum Costs: Drilling \$514,571 **Completion** \$5,708 **Well Total** \$520,279

MD 7,900 **TVD** 7,900 **Progress** 976 **Days** 5 **MW** 10.9 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7900'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 6924' TO 7060' (136') ROP 34, WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1900/2050.
10:00	10:30	0.5	SERVICE RIG.
10:30	06:00	19.5	DRILL ROTATE 7060' TO 7900' (840') ROP 43, WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1900/2050, M/W 10.8, VISC 38.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: PAINTING, CHANGING SHAKER SCREENS
 FUNCTION PIPE RAMS
 FUEL: 7047, USED 1071

05-08-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling \$29,811 **Completion** \$0 **Daily Total** \$29,811

Cum Costs: Drilling \$540,912 **Completion** \$5,708 **Well Total** \$546,620

MD 8,576 **TVD** 8,576 **Progress** 676 **Days** 6 **MW** 10.8 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8576'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 7900' TO 8103' (203') ROP 29. WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1900/2050.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL ROTATE 8103' TO 8576' (473') ROP 28. WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1900/2050. M/W 11.1, VISC 40.

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS.
 CHECK COM
 SAFETY MTGS: ELECTRICAL PLUGS, HYDRAULIC HOSES.
 FUEL: 6138, USED 909.

05-09-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling \$27,841 **Completion** \$0 **Daily Total** \$27,841

Cum Costs: Drilling \$568,753 **Completion** \$5,708 **Well Total** \$574,461

MD 8,789 **TVD** 8,789 **Progress** 213 **Days** 7 **MW** 11.0 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR (DRAWWORKS ENGINE)

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL ROTATE 8576' TO 8789' (213') ROP 18
17:30	20:30	3.0	DROP SURVEY, TRIP OUT OF HOLE FOR BIT #2 TO 4585'.
20:30	06:00	9.5	RIG REPAIR, DRAWWORKS ENGINE DOWN. CIRC. HOLE @ 4585' M/W 11.0, VISC 40

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
SAFETY MTGS: TRIPS, HOUSEKEEPING
FUEL: 5429, USED 709

05-10-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling \$40,001 **Completion** \$0 **Daily Total** \$40,001
Cum Costs: Drilling \$608,754 **Completion** \$5,708 **Well Total** \$614,462

MD 8,789 **TVD** 8,789 **Progress** 0 **Days** 8 **MW** 11.1 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASH & REAM TO BTM

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG REPAIR, DRAWWORKS ENGINE COMPUTER DOWN. CIRCULATE HOLE.
09:30	11:00	1.5	RIG REPAIR, DRAWWORKS ENGINE COMPUTER DOWN. INSTALL ECM FROM SWIVEL ENGINE ON TO D/W ENGINE, PICK UP OUT OF SLIPS, ROTATE @ CIRCULATE HOLE.
11:00	14:00	3.0	TRIP OUT OF HOLE FROM 4585' TO 3800'
14:00	15:00	1.0	WORK TIGHT HOLE, WASH/REAM FROM 3800' TO 2700' HUNG UP @ 3200' WORK FREE.
15:00	17:00	2.0	TRIP OUT OF HOLE 2700' TO SURFACE.
17:00	20:30	3.5	MAKE UP NEW BIT, MOTOR & JARS, TRIP IN HOLE TO 4800'
20:30	06:00	9.5	WASH/REAM 4800' TO 7000' M/W 11.0, VISC 40

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
SAFETY MTGS: TRIPS, ROTATING HEAD.
FUEL: 4341, USED 1088

05-11-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling \$25,239 **Completion** \$0 **Daily Total** \$25,239
Cum Costs: Drilling \$633,994 **Completion** \$5,708 **Well Total** \$639,702

MD 8,850 **TVD** 8,850 **Progress** 61 **Days** 9 **MW** 11.2 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING PROD CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	WASH/REAM 7000' TO 8789'
08:30	09:30	1.0	DRILL ROTATE 8789' TO 8850'. REACHED TD @ 0930 HRS ON 5/10/09. M/W 11.1, VISC 37.
09:30	11:00	1.5	CIRCULATE HOLE CLEAN, SPOT #300 BBL'S 13.1 PPG PILL, 12 PPG EMW ON BOTTOM.
11:00	20:00	9.0	TRIP OUT OF HOLE FROM 8850' FOR 4 1/2" PROD. CASING WASH & BACKREAM @ 4900', 4500', 3400', 3200' PULL WEAR BUSHING.
20:00	21:00	1.0	HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING.
21:00	06:00	9.0	RIH 4 1/2" PROD CASING TO 7200' AT REPORT TIME.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
SAFETY MTGS: TRIPS, RUNNING CASING.
FUEL: 3645, USED 659

05-12-2009	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$34,503	Completion	\$179,226	Daily Total	\$213,729						
Cum Costs: Drilling	\$668,497	Completion	\$184,934	Well Total	\$853,431						
MD	8,850	TVD	8,850	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 208 JT'S (204 FULL JT'S + 2 MARKER JT'S + 2 PUP JTS.) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8842', #1 JT CASING, FLOAT COLLAR @ 8796' #63 JT'S CASING, MARKER JT 6059' - 6079', #48 JT'S CASING, MARKER JT 3999' - 4020', #92 JTS CSG. #2 PUP JTS. INSTALL TURBULIZERS ON 1ST 3 JTS, INSTALL CENTRALIZERS EVERY 3RD. JT. TO 6208' FOR A TOTAL OF #20 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 80K. TAG BOTTOM @ 8850' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
07:30	12:00	4.5	R/U HALLIBURTON. LOAD TOP & BOTTOM PLUG, HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 900 SKS HIGHBOND 75 + ADDITIVES (YIELD 1.62) AT 12.5 PPG WITH 8.22 GPS H2O. MIXED AND PUMPED TAIL 1280 SKS EXTENDACEM + ADDITIVES (YIELD 1.46) AT 13.5 PPG WITH 6.88 GPS H2O. DROP TOP PLUG, DISPLACED TO FLOAT COLLAR WITH 138 BBL H2O. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 115 BBL INTO DISP. FINAL PUMP PRESSURE 2300 PSI AT 2.3 BPM. BUMPED PLUG TO 3300 PSI. BLEED OFF PRESSURE, 2 BBLs BACK. FLOATS HELD. PRESSURE UP TO 3300 PSI. BLEED BACK TO 2300, LOCK IN PRESSURE, LEAVE CEMENT HEAD ON FOR 1 HR. BLEED OFF PRESSURE. RIG DOWN CEMENTERS. (NOTE) 25 BBL INTO LEAD, GAS BUBBLE TO SURFACE, SHUT DOWN, SHUT IN WELL, CONTINUE CEMENT JOB THROUGH CHOKE MANIFOLD, FLOW CHECK DURING WASHUP, NO FLOW. OPEN UP WELL FOR DISPLACEMENT. CONTINUE WITH JOB.
12:00	13:00	1.0	SET PACK OFF BUSHING, TEST TO 5000 PSI. WELL SECURE.
13:00	14:00	1.0	NIPPLE DOWN BOPE.

X-FER 3500 GAL FUEL @ \$1.94 PER/GAL. TO CWU 1379-33 RIG MOVE DISTANCE: 1.1 MILES
NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
SAFETY MTGS: CASING & CMNT, RIG DOWN & MOVE

14:00 RIG RELEASED @ 14:00 HRS ON 05/11/09.
CASING POINT COST \$658,873

05-22-2009	Reported By		MCCURDY								
DailyCosts: Drilling	\$0	Completion	\$2,937	Daily Total	\$2,937						
Cum Costs: Drilling	\$668,497	Completion	\$187,871	Well Total	\$856,368						
MD	8,850	TVD	8,850	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	5/19/09: RU LONE WOLF. RAN CBL/CCL/VDL/GR FROM PBTD TO 40'. EST CEMENT TOP @ 400'. RD LONE WOLF. NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

05-27-2009	Reported By		MCCURDY								
DailyCosts: Drilling	\$0	Completion	\$242,699	Daily Total	\$242,699						
Cum Costs: Drilling	\$668,497	Completion	\$430,570	Well Total	\$1,099,068						
MD	8,850	TVD	8,850	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD : 8796.0			Perf :	6513'-8640'		PKR Depth : 0.0			
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8454'-55', 8464'-65', 8472'-73', 8478'-79', 8504'-05', 8509'-11', 8521'-22', 8529'-30', 8563'-64', 8575'-76', 8639'-40' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2088 GAL 16# LINEAR PAD, 7529 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 36143 GAL 16# DELTA 200 W/129100# 20/40 SAND @ 2-5 PPG. MTP 5647 PSIG. MTR 54 BPM. ATP 4061 PSIG. ATR 44.3 BPM. ISIP 2730 PSIG. RD HALLIBURTON.								

RUWL. SET 6K CFP AT 8390'. PERFORATE LPR/MPR FROM 8109'-10', 8125'-26', 8139'-40', 8150'-51', 8162'-63', 8182'-83', 8236'-37', 8269'-70', 8292'-93', 8311'-12', 8355'-56', 8367'-68' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7308 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 26846 GAL 16# DELTA 200 W/96400# 20/40 SAND @ 2-4 PPG. MTP 6425 PSIG. MTR 46.6 BPM. ATP 5634 PSIG. ATR 39.2 BPM. ISIP 3150 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8070'. PERFORATE MPR FROM 7795'-96', 7805'-06', 7828'-29', 7834'-35', 7858'-59', 7874'-75', 7883'-84', 7902'-03', 7915'-16', 7964'-65', 8026'-27', 8051'-52' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7357 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 43987 GAL 16# DELTA 200 W/159000# 20/40 SAND @ 2-4 PPG. MTP 6122 PSIG. MTR 51.2 BPM. ATP 5093 PSIG. ATR 43.9 BPM. ISIP 2360 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7760'. PERFORATE MPR FROM 7513'-14', 7522'-23', 7539'-40', 7555'-56', 7575'-76', 7581'-82', 7618'-19', 7627'-28', 7636'-37', 7671'-72', 7727'-28', 7739'-40' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7333 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 43361 GAL 16# DELTA 200 W/ 162400# 20/40 SAND @ 2-5 PPG. MTP 6123 PSIG. MTR 52.5 BPM. ATP 4116 PSIG. ATR 46.9 BPM. ISIP 2380 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7445'. PERFORATE UPR/MPR FROM 7156'-57', 7162'-63', 7179'-80', 7188'-89', 7198'-99', 7261'-62', 7293'-94', 7312'-13', 7346'-47', 7402'-03', 7410'-11', 7420'-21' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7339 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 34778 GAL 16# DELTA 200 W/131500# 20/40 SAND @ 2-5 PPG. MTP 5525 PSIG. MTR 52.7 BPM. ATP 4128 PSIG. ATR 46.8 BPM. ISIP 2176 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7085'. PERFORATE UPR FROM 6800'-01', 6807'-08', 6827'-28', 6833'-34', 6851'-52', 6871'-72', 6911'-12', 6915'-16', 6929'-30', 6935'-36', 7035'-36', 7056'-57' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7887 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 33632 GAL 16# DELTA 200 W/127600# 20/40 SAND @ 2-5 PPG. MTP 4970 PSIG. MTR 51.1 BPM. ATP 3689 PSIG. ATR 47.5 BPM. ISIP 1870 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6782'. PERFORATE UPR FROM 6513'-14', 6516'-17', 6569'-70', 6585'-86', 6623'-24', 6644'-45', 6665'-66', 6675'-76', 6684'-85', 6697'-98', 6733'-34', 6746'-47' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7400 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 35763 GAL 16# DELTA 200 W/135600# 20/40 SAND @ 2-5 PPG. MTP 5223 PSIG. MTR 51.6 BPM. ATP 3716 PSIG. ATR 45.1 BPM. ISIP 2250 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6438'. RD CUTTERS WIRELINE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1391-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500470000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0010 FNL 1165 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/8/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Evaporation unit

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As per verbal approval with Nate Packer, Vernal BLM, a small evaporation unit was placed in the reserve pit on the referenced location. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 10, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 6/10/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1391-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500470000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0010 FNL 1165 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/9/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Pit Closure"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 8/9/2010 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 31, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/31/2010	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple (See Attached)
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-789-0790	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple (See Attached)		8. Well Name and No. Multiple (See Attached)
43 047 500A7 CWN 1391-33 95 23E 33		9. API Well No. Multiple (See Attached)
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008
Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mickenzie Thacker	Title Operations Clerk
Signature <i>Mickenzie Thacker</i>	Date 09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Pet. Eng.	Date 10/7/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGm	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39882	UTU-0285-A	CWU 1362-25	1367' FNL 1394' FWL	SE Sec. 25 T9S R22E
43-047-50046	UTU-0336	CWU 1381-33	1426' FSL 1423' FWL	NE Sec. 33 T9S R23E
43-047-50047	UTU-0336	CWU 1391-33	10' FNL 1165' FWL	NW Sec. 33 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1391-33

9. API Well No.
43-047-50047

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E NWNW 10FNL 1165FWL
39.99970 N Lat, 109.33716 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 12/30/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #65961 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED OPERATOR-SUBMITTED ****

RECEIVED
JAN 07 2009

DIV. OF OIL, GAS & MINING

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 18 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AV
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1391-33
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43 041 50047
4. Location of Well (Report location clearly and in accordance with any State requirements:*) At surface NWNW 10FNL 1165FWL 39.99970 N Lat, 109.33716 W Lon At proposed prod. zone NWNW 10FNL 1165FWL 39.99970 N Lat, 109.33716 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.3 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 10	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 820	19. Proposed Depth 8850 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5259 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 04/18/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) Jason Kewzka	Date 6-10-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #59766 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 04/18/2008 (08GXJ3379AE)

NOTICE OF APPROVAL

RECEIVED

JUN 11 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

UDOGM

08GXJ3379AE

NOS. 12-17-2007



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1391-33
API No: 43-047-50047

Location: NWNW, Sec. 33, T9S, R23E
Lease No: UTU-0336
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- A BLM qualified paleontology monitor will be re required during pad construction.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.

Logging program: Gamma Ray shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1391-33

9. API Well No.
43-047-50047

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E NWNW 10FNL 1165FWL
39.99970 N Lat, 109.33716 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 6/2/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JUN 08 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #70521 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 06-04-2009

Well Name	CWU 1391-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50047	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-03-2009	Class Date	
Tax Credit	N	TVD / MD	8,850/ 8,850	Property #	062339
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,269/ 5,256				
Location	Section 33, T9S, R23E, NWNW, 10 FNL & 1165 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.357	NRI %	47.395

AFE No	306011	AFE Total	1,530,700	DHC / CWC	640,400/ 890,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	05-02-2008
05-02-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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10' FNL & 1165' FWL (NW/NW)
SECTION 33, T9S, R23E
UINTAH COUNTY, UTAH

LAT 39.999700, LONG 109.337156 (NAD 83)
LAT 39.999733, LONG 109.336478 (NAD 27)

ELENBURG #29
OBJECTIVE: 8850' MD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU 0336
ELEVATION: 5258.7' NAT GL, 5255.9' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5256') 5269' KB (13')

EOG WI 55.3572%, NRI 47.39476%

12-09-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

12-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

12-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

12-16-2008 **Reported By** TERRY CSERE

01-01-2009 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-16-2009 Reported By KYLAN COOK

Daily Costs: Drilling	\$36,478	Completion	\$0	Daily Total	\$36,478						
Cum Costs: Drilling	\$111,478	Completion	\$0	Well Total	\$111,478						
MD	263	TVD	263	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S RIG #2 ON 1/9/2009. DRILLED 12 1/4" HOLE TO 250' GL (263' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG.

TRUE RIG #27 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTILL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

04-23-2009 Reported By PETE COMEAU

Daily Costs: Drilling	\$218,878	Completion	\$0	Daily Total	\$218,878						
Cum Costs: Drilling	\$330,356	Completion	\$0	Well Total	\$330,356						
MD	2,245	TVD	2,245	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/21/2009. DRILLED 12-1/4" HOLE TO 2232' GL (2245' KB). ENCOUNTERED WATER AT 1510'. FLUID DRILLED HOLE FROM 1570' WITH NO RETURNS FROM 1600'. RAN 51 JTS (2220') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2235' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 850 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

TAIL: MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/161 BBLs FRESH WATER. BUMPED PLUG W/700 PSI @ 12:06 PM, 4/23/2009. CHECKED FLOAT, FLOAT HELD. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 0 MINUTES.

TOP JOB # 4: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 5: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 25 MINUTES.

TOP JOB # 6: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HRS.

TOP JOB # 7: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #8: MIXED & PUMPED 100 SX (21 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #9: MIXED & PUMPED 100 SX (21 BBL'S) OF PREMIUM CEMENT W/2% CACL MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS OF 12 BBLs TO PIT. HOLE STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KENT DEVENPORT SENT ELECTRONIC NOTIFICATION OF SURFACE CASING AND CEMENTING ON 4/22/09 @ 08:00 HRS.

PAUL WHITE CONTACTED CAROL DANIELS W/UDOGM OF SURFACE CASING AND CEMENTING ON 4/22/09 @ 08:00.

05-03-2009	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$74,636	Completion	\$0	Daily Total	\$74,636						
Cum Costs: Drilling	\$404,992	Completion	\$0	Well Total	\$404,992						
MD	2,752	TVD	2,752	Progress	507	Days	1	MW	8.8	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 2752'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	HOLD PRE-MOVE SAFETY MTG. RIG MOVE 2.2 MILES FROM CWU 1262-21 TO CWU 1391-33, RURT								
10:00	14:00	4.0	START DAYWORK @ 10:00 HRS, 05/02/09. NIPPLE UP BOPE.								
14:00	18:00	4.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM VERNAL OFFICE VIA EMAIL ON 05/01/09 @ 11:30 HRS FOR BOP TEST.								
INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK 250/5000 PSI 5/10 MIN.											
HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.											
CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.											

PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
 ANNULAR, 250/2500 PSI 5/10 MIN.
 TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
 INSTALL WEAR BUSHING.

18:00 19:00 1.0 RE-INSTALL PASON ROTARY SPEED SENSOR. CONDUCT PRE-SPUD RIG INSPECTION.
 19:00 22:00 3.0 PICK UP BHA, D.P. TRIP IN HOLE TO TOP OF CEMENT. (2158')
 22:00 23:00 1.0 SLIP & CUT DRILL LINE
 23:00 00:00 1.0 DRILL CEMENT/FLOAT EQUIP. 2158' TO 2235' DRILL RAT HOLE TO 2255'
 00:00 00:30 0.5 SPOT HI-VIS PILL, CONDUCT FIT @ 2235' 8.4 PPG 250 PSI, 10.5 EMW.
 00:30 01:00 0.5 SURVEY @ 2208' 1 DEG.
 01:00 01:30 0.5 DRILL ROTATE 2255' TO 2298' (43')
 01:30 02:00 0.5 RIG REPAIR CHANGE OUT SWIVEL PACKING.
 02:00 05:30 3.5 DRILL ROTATE 2298' TO 2752' (454') ROP 129. WOB 16/20K, RPM 40/50 +68, GPM 420, PSI 1000/1250.
 05:30 06:00 0.5 SURVEY @ 2706' = 2 DEG
 M/W 8.8, VISC 30

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS, CHECK COM
 SAFETY MTGS: RIG MOVE/UP, PIPE BOOM OPERATIONS.
 FUEL: 5822, USED: 331

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 01:00 HRS, 05/03/09.

05-04-2009	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$25,311	Completion	\$0	Daily Total	\$25,311						
Cum Costs: Drilling	\$430,303	Completion	\$0	Well Total	\$430,303						
MD	5,019	TVD	5,019	Progress	2,267	Days	2	MW	10.0	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5019'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 2752' TO 3251' (499') ROP 199 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1250
08:30	09:00	0.5	SURVEY @ 3170' 3 DEG.
09:00	12:00	3.0	DRILL ROTATE 3251' TO 3670' (419') ROP 139 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1250/1400
12:00	12:30	0.5	SURVEY @ 3670' 3.5 DEG.
12:30	16:30	4.0	DRILL ROTATE 3670' TO 4339' (669') ROP 167' WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1400/1500
16:30	17:00	0.5	WORK TIGHT HOLE, 3339' TO 4325' S/W 100K JAR UP PIPE FREE @ 125K OVERPULL. M/W 9.8 PPG
17:00	17:30	0.5	DRILL ROTATE 4339' TO 4384' (45') ROP 90 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1400/1500 WT. UP SYSTEM TO 10 PPG
17:30	18:00	0.5	WORK TIGHT HOLE, CONTINUE TO WT. UP SYSTEM TO 10 PPG.
18:00	20:30	2.5	DRILL ROTATE 4384' TO 4611' (227') ROP 91 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1400/1500

20:30 21:30 1.0 CIRC. HOLE, TAKE SURVEY @ 4565' 3 DEG.
 21:30 06:00 8.5 DRILL ROTATE 4611' TO 5019' (408') ROP 48
 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1400/1500
 M/W 10+, VISC 37.

NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS, CHECK COM
 SAFETY MTGS: BOOM OPERATION X 2
 FUEL: 4878, USED: 944

05-05-2009	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$35,897	Completion	\$849	Daily Total	\$36,746						
Cum Costs: Drilling	\$466,201	Completion	\$849	Well Total	\$467,050						
MD	6,062	TVD	6,062	Progress	1,043	Days	3	MW	10.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6062'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 5019' TO 5382' (363') ROP 45 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1500/1600
14:00	14:30	0.5	SERVICE RIG
14:30	05:00	14.5	DRILL ROTATE 5382' TO 6062' (680') ROP WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1600/2000 M/W 10.6+, VISC 39
05:00	06:00	1.0	WORK TIGHT HOLE @ 6050' FULL CIRCULATION, S/W 125K, M/W 10.6+, JAR PIPE FREE @ 225K. RAISE MUD WT. TO 10.9 PPG. WASH & REAM TIGHT SECTION.

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS.
 CHECK COM
 SAFETY MTGS: PAINTING, WORKING ON PUMPS
 FUEL: 9181, RECEIVED 6000.

05-06-2009	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$24,463	Completion	\$4,859	Daily Total	\$29,322						
Cum Costs: Drilling	\$490,665	Completion	\$5,708	Well Total	\$496,373						
MD	6,924	TVD	6,924	Progress	862	Days	4	MW	10.7	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6924'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 6062' TO 6380' (318') ROP 33 WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1600/2000 M/W 10.8, VISC 40
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILL ROTATE 6380' TO 6924' (544') ROP 9 WOB 15/20K, RPM 50/60 + 68, GPM, 420, PSI 1900/2100 M/W 10.8, VISC 40.

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS, CHECK COM
 SAFETY MTGS: HOUSEKEEPING X 2
 FUEL: 8118, USED 1063

05-07-2009 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$23,906 **Completion** \$0 **Daily Total** \$23,906

Cum Costs: Drilling \$514,571 **Completion** \$5,708 **Well Total** \$520,279

MD 7,900 **TVD** 7,900 **Progress** 976 **Days** 5 **MW** 10.9 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7900'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 6924' TO 7060' (136') ROP 34, WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1900/2050.
10:00	10:30	0.5	SERVICE RIG.
10:30	06:00	19.5	DRILL ROTATE 7060' TO 7900' (840') ROP 43, WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1900/2050, M/W 10.8, VISC 38.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: PAINTING, CHANGING SHAKER SCREENS
 FUNCTION PIPE RAMS
 FUEL: 7047, USED 1071

05-08-2009 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$29,811 **Completion** \$0 **Daily Total** \$29,811

Cum Costs: Drilling \$540,912 **Completion** \$5,708 **Well Total** \$546,620

MD 8,576 **TVD** 8,576 **Progress** 676 **Days** 6 **MW** 10.8 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8576'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 7900' TO 8103' (203') ROP 29. WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1900/2050.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL ROTATE 8103' TO 8576' (473') ROP 28. WOB 15/20K, RPM 50/60 + 68, GPM 420, PSI 1900/2050. M/W 11.1, VISC 40.

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS.
 CHECK COM
 SAFETY MTGS: ELECTRICAL PLUGS, HYDRAULIC HOSES.
 FUEL: 6138, USED 909.

05-09-2009 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$27,841 **Completion** \$0 **Daily Total** \$27,841

Cum Costs: Drilling \$568,753 **Completion** \$5,708 **Well Total** \$574,461

MD 8,789 **TVD** 8,789 **Progress** 213 **Days** 7 **MW** 11.0 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR (DRAWWORKS ENGINE)

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL ROTATE 8576' TO 8789' (213') ROP 18
17:30	20:30	3.0	DROP SURVEY, TRIP OUT OF HOLE FOR BIT #2 TO 4585'.
20:30	06:00	9.5	RIG REPAIR, DRAWWORKS ENGINE DOWN. CIRC. HOLE @ 4585' M/W 11.0, VISC 40

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: TRIPS, HOUSEKEEPING
 FUEL: 5429, USED 709

05-10-2009	Reported By	ROBERT DYSART	
Daily Costs: Drilling	\$40,001	Completion	\$0
Cum Costs: Drilling	\$608,754	Completion	\$5,708
Daily Total	\$40,001	Well Total	\$614,462

MD 8,789 **TVD** 8,789 **Progress** 0 **Days** 8 **MW** 11.1 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASH & REAM TO BTM

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG REPAIR, DRAWWORKS ENGINE COMPUTER DOWN. CIRCULATE HOLE.
09:30	11:00	1.5	RIG REPAIR, DRAWWORKS ENGINE COMPUTER DOWN. INSTALL ECM FROM SWIVEL ENGINE ON TO D/W ENGINE, PICK UP OUT OF SLIPS, ROTATE @ CIRCULATE HOLE.
11:00	14:00	3.0	TRIP OUT OF HOLE FROM 4585' TO 3800'
14:00	15:00	1.0	WORK TIGHT HOLE, WASH/REAM FROM 3800' TO 2700' HUNG UP @ 3200' WORK FREE.
15:00	17:00	2.0	TRIP OUT OF HOLE 2700' TO SURFACE.
17:00	20:30	3.5	MAKE UP NEW BIT, MOTOR & JARS, TRIP IN HOLE TO 4800'
20:30	06:00	9.5	WASH/REAM 4800' TO 7000' M/W 11.0, VISC 40

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: TRIPS, ROTATING HEAD.
 FUEL: 4341, USED 1088

05-11-2009	Reported By	ROBERT DYSART	
Daily Costs: Drilling	\$25,239	Completion	\$0
Cum Costs: Drilling	\$633,994	Completion	\$5,708
Daily Total	\$25,239	Well Total	\$639,702

MD 8,850 **TVD** 8,850 **Progress** 61 **Days** 9 **MW** 11.2 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING PROD CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	WASH/REAM 7000' TO 8789'
08:30	09:30	1.0	DRILL ROTATE 8789' TO 8850'. REACHED TD @ 0930 HRS ON 5/10/09. M/W 11.1, VISC 37.
09:30	11:00	1.5	CIRCULATE HOLE CLEAN, SPOT #300 BBL'S 13.1 PPG PILL, 12 PPG EMW ON BOTTOM.
11:00	20:00	9.0	TRIP OUT OF HOLE FROM 8850' FOR 4 1/2" PROD. CASING WASH & BACKREAM @ 4900', 4500', 3400', 3200' PULL WEAR BUSHING.
20:00	21:00	1.0	HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING.
21:00	06:00	9.0	RIH 4 1/2" PROD CASING TO 7200' AT REPORT TIME.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
SAFETY MTGS: TRIPS, RUNNING CASING.
FUEL: 3645, USED 659

05-12-2009		Reported By	ROBERT DYSART								
Daily Costs: Drilling	\$34,503	Completion	\$179,226	Daily Total	\$213,729						
Cum Costs: Drilling	\$668,497	Completion	\$184,934	Well Total	\$853,431						
MD	8,850	TVD	8,850	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 208 JT'S (204 FULL JT'S + 2 MARKER JT'S + 2 PUP JTS.) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8842', #1 JT CASING, FLOAT COLLAR @ 8796' #63 JT'S CASING, MARKER JT 6059' - 6079', #48 JT'S CASING, MARKER JT 3999' - 4020', #92 JTS CSG. #2 PUP JTS. INSTALL TURBULIZERS ON 1ST 3 JTS, INSTALL CENTRALIZERS EVERY 3RD. JT. TO 6208' FOR A TOTAL OF #20 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 80K. TAG BOTTOM @ 8850' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
07:30	12:00	4.5	R/U HALLIBURTON. LOAD TOP & BOTTOM PLUG, HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBL'S CHEMICAL WASH AND 20 BBL'S WATER SPACER. MIXED AND PUMPED 900 SKS Highbond 75 + ADDITIVES (YIELD 1.62) AT 12.5 PPG WITH 8.22 GPS H2O. MIXED AND PUMPED TAIL 1280 SKS EXTENDACEM + ADDITIVES (YIELD 1.46) AT 13.5 PPG WITH 6.88 GPS H2O. DROP TOP PLUG, DISPLACED TO FLOAT COLLAR WITH 138 BBL H2O. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 115 BBL INTO DISP. FINAL PUMP PRESSURE 2300 PSI AT 2.3 BPM. BUMPED PLUG TO 3300 PSI. BLEED OFF PRESSURE, 2 BBL'S BACK. FLOATS HELD. PRESSURE UP TO 3300 PSI. BLEED BACK TO 2300, LOCK IN PRESSURE, LEAVE CEMENT HEAD ON FOR 1 HR. BLEED OFF PRESSURE. RIG DOWN CEMENTERS. (NOTE) 25 BBL INTO LEAD, GAS BUBBLE TO SURFACE, SHUT DOWN, SHUT IN WELL, CONTINUE CEMENT JOB THROUGH CHOKE MANIFOLD, FLOW CHECK DURING WASHUP, NO FLOW. OPEN UP WELL FOR DISPLACEMENT. CONTINUE WITH JOB.
12:00	13:00	1.0	SET PACK OFF BUSHING, TEST TO 5000 PSI. WELL SECURE.
13:00	14:00	1.0	NIPPLE DOWN BOPE.

X-FER 3500 GAL FUEL @ \$1.94 PER/GAL. TO CWU 1379-33 RIG MOVE DISTANCE: 1.1 MILES
NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
SAFETY MTGS: CASING & CMNT, RIG DOWN & MOVE

14:00

RIG RELEASED @ 14:00 HRS ON 05/11/09.

CASING POINT COST \$658,873

05-22-2009	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$2,937	Daily Total	\$2,937						
Cum Costs: Drilling	\$668,497	Completion	\$187,871	Well Total	\$856,368						
MD	8,850	TVD	8,850	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/19/09: RU LONE WOLF. RAN CBL/CCL/VDL/GR FROM PBTD TO 40'. EST CEMENT TOP @ 400'. RD LONE WOLF. NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-27-2009	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$242,699	Daily Total	\$242,699						
Cum Costs: Drilling	\$668,497	Completion	\$430,570	Well Total	\$1,099,068						
MD	8,850	TVD	8,850	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD : 8796.0			Perf :	6513'-8640'		PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8454'-55', 8464'-65', 8472'-73', 8478'-79', 8504'-05', 8509'-11', 8521'-22', 8529'-30', 8563'-64', 8575'-76', 8639'-40' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2088 GAL 16# LINEAR PAD, 7529 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 36143 GAL 16# DELTA 200 W/129100# 20/40 SAND @ 2-5 PPG. MTP 5647 PSIG. MTR 54 BPM. ATP 4061 PSIG. ATR 44.3 BPM. ISIP 2730 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8390'. PERFORATE LPR/MPR FROM 8109'-10', 8125'-26', 8139'-40', 8150'-51', 8162'-63', 8182'-83', 8236'-37', 8269'-70', 8292'-93', 8311'-12', 8355'-56', 8367'-68' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7308 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 26846 GAL 16# DELTA 200 W/96400# 20/40 SAND @ 2-4 PPG. MTP 6425 PSIG. MTR 46.6 BPM. ATP 5634 PSIG. ATR 39.2 BPM. ISIP 3150 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8070'. PERFORATE MPR FROM 7795'-96', 7805'-06', 7828'-29', 7834'-35', 7858'-59', 7874'-75', 7883'-84', 7902'-03', 7915'-16', 7964'-65', 8026'-27', 8051'-52' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7357 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 43987 GAL 16# DELTA 200 W/159000# 20/40 SAND @ 2-4 PPG. MTP 6122 PSIG. MTR 51.2 BPM. ATP 5093 PSIG. ATR 43.9 BPM. ISIP 2360 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7760'. PERFORATE MPR FROM 7513'-14', 7522'-23', 7539'-40', 7555'-56', 7575'-76', 7581'-82', 7618'-19', 7627'-28', 7636'-37', 7671'-72', 7727'-28', 7739'-40' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7333 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 43361 GAL 16# DELTA 200 W/ 162400# 20/40 SAND @ 2-5 PPG. MTP 6123 PSIG. MTR 52.5 BPM. ATP 4116 PSIG. ATR 46.9 BPM. ISIP 2380 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7445'. PERFORATE UPR/MPR FROM 7156'-57', 7162'-63', 7179'-80', 7188'-89', 7198'-99', 7261'-62', 7293'-94', 7312'-13', 7346'-47', 7402'-03', 7410'-11', 7420'-21' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7339 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 34778 GAL 16# DELTA 200 W/131500# 20/40 SAND @ 2-5 PPG. MTP 5525 PSIG. MTR 52.7 BPM. ATP 4128 PSIG. ATR 46.8 BPM. ISIP 2176 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7085'. PERFORATE UPR FROM 6800'-01', 6807'-08', 6827'-28', 6833'-34', 6851'-52', 6871'-72', 6911'-12', 6915'-16', 6929'-30', 6935'-36', 7035'-36', 7056'-57' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7887 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 33632 GAL 16# DELTA 200 W/127600# 20/40 SAND @ 2-5 PPG. MTP 4970 PSIG. MTR 51.1 BPM. ATP 3689 PSIG. ATR 47.5 BPM. ISIP 1870 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6782'. PERFORATE UPR FROM 6513'-14', 6516'-17', 6569'-70', 6585'-86', 6623'-24', 6644'-45', 6665'-66', 6675'-76', 6684'-85', 6697'-98', 6733'-34', 6746'-47' @ @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7400 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 35763 GAL 16# DELTA 200 W/135600# 20/40 SAND @ 2-5 PPG. MTP 5223 PSIG. MTR 51.6 BPM. ATP 3716 PSIG. ATR 45.1 BPM. ISIP 2250 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6438'. RD CUTTERS WIRELINE.

05-30-2009		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$18,498	Daily Total	\$18,498
Cum Costs: Drilling	\$668,497	Completion	\$449,068	Well Total	\$1,117,566
MD	8,850	TVD	8,850	Progress	0
Formation : MESAVERDE		PBTD : 8796.0		Days	13
				MW	0.0
				Visc	0.0
				Perf : 6513'-8640'	
				PKR Depth : 0.0	
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6448'. RU TO DRILL OUT PLUGS. SDFN.		

06-02-2009		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$9,897	Daily Total	\$9,897
Cum Costs: Drilling	\$668,497	Completion	\$458,965	Well Total	\$1,127,463
MD	8,850	TVD	8,850	Progress	0
Formation : MESAVERDE		PBTD : 8796.0		Days	14
				MW	0.0
				Visc	0.0
				Perf : 6513'-8640'	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6448', 6782', 7085', 7445', 7760', 8070' & 8390'. CLEANED OUT TO 8767'. LANDED TUBING @ 7122' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.		

FLOWED 17 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 2200 PSIG. 56 BFPH. RECOVERED 1097 BLW. 7003 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 33.09'
 XN NIPPLE 1.30'
 214 JTS 2-3/8" 4.7# N-80 TBG 7073.54'
 BELOW KB 13.00'
 LANDED @ 7121.84' KB

06-03-2009		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$4,350	Daily Total	\$4,350
Cum Costs: Drilling	\$668,497	Completion	\$463,315	Well Total	\$1,131,813

MD 8,850 TVD 8,850 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8796.0 Perf : 6513'-8640' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1550 PSIG & CP 2550 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:45 AM, 6/2/09. FLOWED 1834 MCFD RATE ON 24/64" POS CHOKE. STATIC 357. QUESTAR METER #8147.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 2250 PSIG. 43 BFPH. RECOVERED 1065 BLW. 6238 BLWTR. 1821 MCFD RATE.

06-04-2009 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,470	Daily Total	\$2,470
Cum Costs: Drilling	\$668,497	Completion	\$465,785	Well Total	\$1,134,283

MD 8,850 TVD 8,850 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8796.0 Perf : 6513'-8640' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1950 PSIG. 34 BFPH. RECOVERED 834 BLW. 5404 BLWTR. 1604 MCFD RATE.

FLOWED 1614 MCF, 40 BC & 1080 BW IN 24 HRS ON 24/64" CHOKE, TP 1350 PSIG & CP 2100 PSIG.