

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER CWU 1128-21	
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES	
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS	
6. NAME OF OPERATOR EOG Resources, Inc.						7. OPERATOR PHONE 435 781-9111	
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078						9. OPERATOR E-MAIL kaylene_gardner@eogresources.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-0336A			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') F						14. SURFACE OWNER PHONE (if box 12 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') , ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>	
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	1990 FNL 461 FEL	SENE	21	9.0 S	23.0 E	S	
Top of Uppermost Producing Zone	1990 FNL 461 FEL	SENE	21	9.0 S	23.0 E	S	
At Total Depth	1990 FNL 461 FEL	SENE	21	9.0 S	23.0 E	S	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 461			23. NUMBER OF ACRES IN DRILLING UNIT 1440	
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 8950 TVD: 8950	
27. ELEVATION - GROUND LEVEL 5075			28. BOND NUMBER NM2308			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225	
ATTACHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Kaylene Gardner		TITLE Lead Regulatory Assistant			PHONE 435 781-9111		
SIGNATURE		DATE 05/22/2008			EMAIL kaylene_gardner@eogresources.com		
API NUMBER ASSIGNED 43047500440000		APPROVAL  Permit Manager					

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	0			
		Cement Description	Class	Sacks	Yield	Weight
			Class C Cement	0	0.0	0.0

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	185	3.82	11.0

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8950		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8950	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		1600	8950			
		Cement Description	Class	Sacks	Yield	Weight
			Hi Lift "G"	123	3.91	11.0
			50/50 Poz	865	1.28	14.1

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1128-21
SE/NE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,610		Shale	
Mahogany Oil Shale Bed	2,277		Shale	
Wasatch	4,527		Sandstone	
Chapita Wells	5,103		Sandstone	
Buck Canyon	5,759		Sandstone	
North Horn	6,339		Sandstone	
KMV Price River	6,662	Primary	Sandstone	Gas
KMV Price River Middle	7,448	Primary	Sandstone	Gas
KMV Price River Lower	8,226	Primary	Sandstone	Gas
Sego	8,749		Sandstone	
TD	8,950			

Estimated TD: **8,950' or 200'± below TD**

Anticipated BHP: 4,887 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-⅞"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1128-21
SE/NE, SEC. 21, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1128-21
SE/NE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 123 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 865 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1128-21
SE/NE, SEC. 21, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

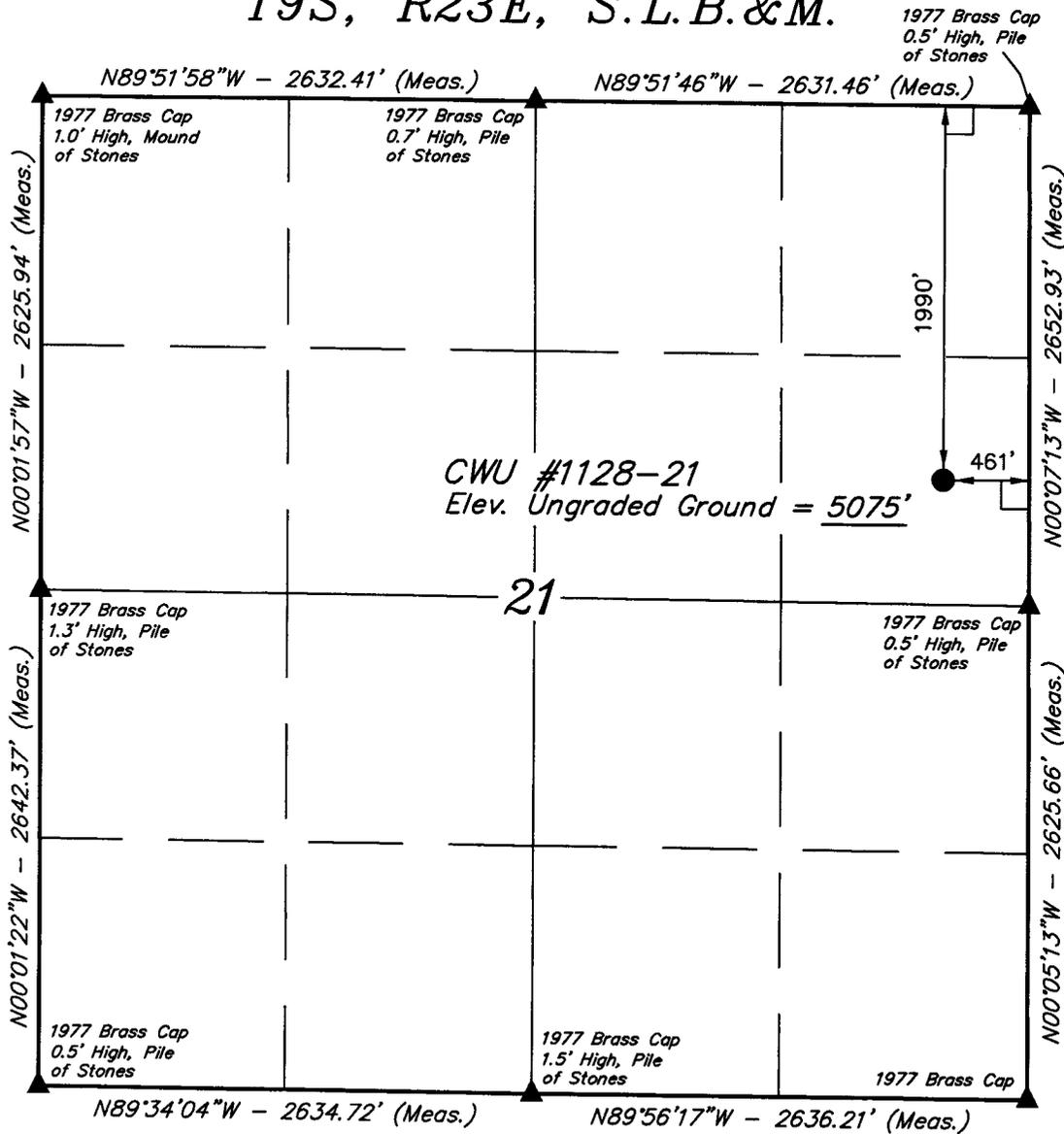
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

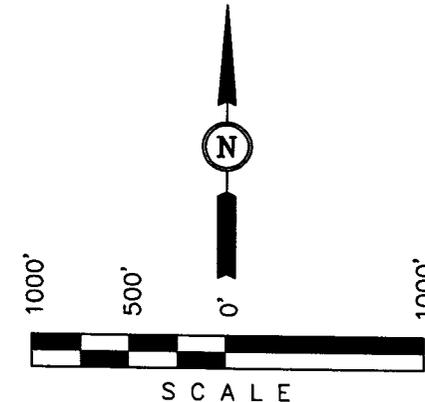
Well location, CWU #1128-21, located as shown in the SE 1/4 NE 1/4 of Section 21, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'23.59" (40.023219)
LONGITUDE = 109°19'26.97" (109.324158)
(NAD 27)
LATITUDE = 40°01'23.71" (40.023253)
LONGITUDE = 109°19'24.53" (109.323481)

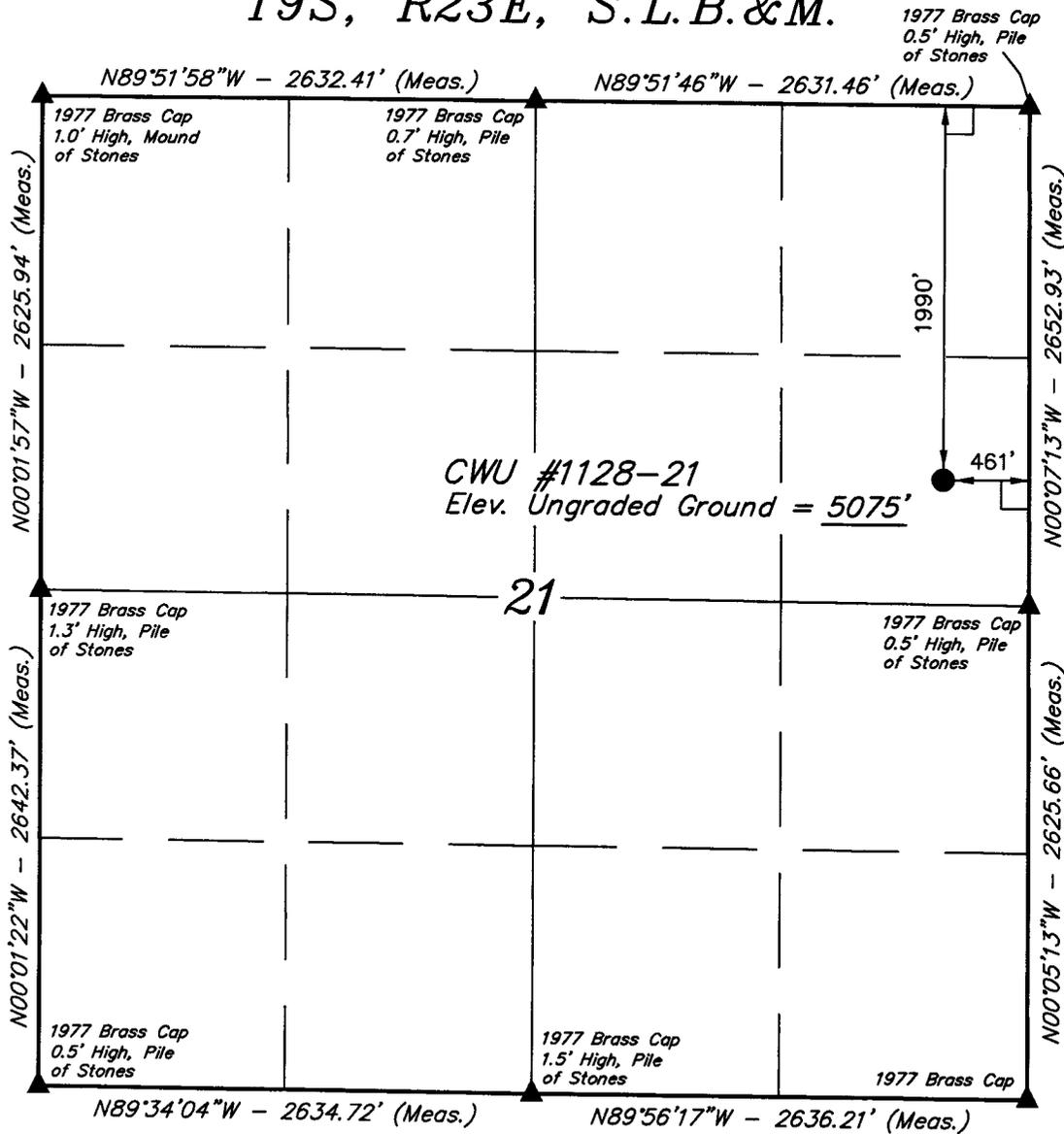
SCALE 1" = 1000'	DATE SURVEYED: 12-12-05	DATE DRAWN: 12-20-05
PARTY T.A. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.
CWU #1128-21
SECTION 21, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.95 MILES.

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

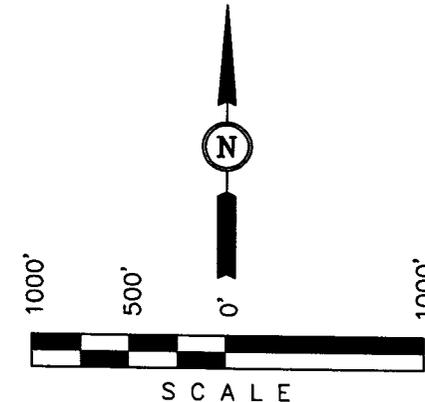
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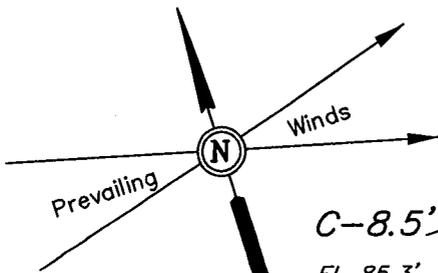
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SCALE 1" = 1000'	DATE SURVEYED: 12-12-05	DATE DRAWN: 12-20-05
PARTY T.A. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1128-21
SECTION 21, T9S, R23E, S.L.B.&M.
1990' FNL 461' FEL



Proposed Access Road

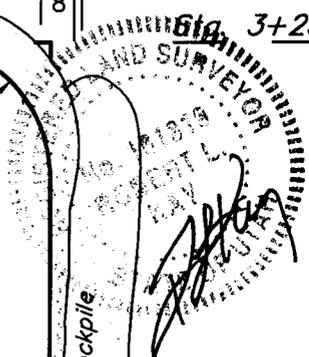
SCALE: 1" = 50'
DATE: 12-20-05
Drawn By: S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope

F-7.3'
El. 69.5'

Sta. 3+25



Round Corners as needed

NOTE:
Earthwork Calculations Require a Fill of 1.7' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Approx. Top of Cut Slope
CONSTRUCT DIVERSION DITCH

Reserve Pit Backfill & Spoils Stockpile

DATA

CATWALK

PIPE RACKS

Topsoil Stockpile

FLARE PIT

20' WIDE BENCH

F-3.4'
El. 73.4'

F-1.7'
El. 75.1'

DOG HOUSE

135'

Sta. 1+50

El. 89.4'
C-24.6'
(btm. pit)

15' WIDE BENCH

RESERVE PITS (12' Deep)
SLOPE = 1-1/2 : 1
Total Pit Capacity W/2' Of Freeboard = 12,250 Bbls. ±
Total Pit Volume = 3,320 Cu. Yds.

F-2.8'
El. 74.0'

RIG

WATER

135'

C-1.9'
El. 78.7'

MUD TANKS
PUMP
MUD SHED
HOPPER
POWER
TOOLS
FUEL

TRAILER
TOILET
FUEL

Sta. 0+50

El. 81.6'
C-16.8'
(btm. pit)

20' WIDE BENCH

Reserve Pit Backfill & Spoils Stockpile

C-1.4'
El. 78.2' Pit Topsoil

F-2.3'
El. 74.5'

STORAGE TANK

Sta. 0+00

F-6.2'
El. 70.6'

Existing Drainage

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5075.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5076.8'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

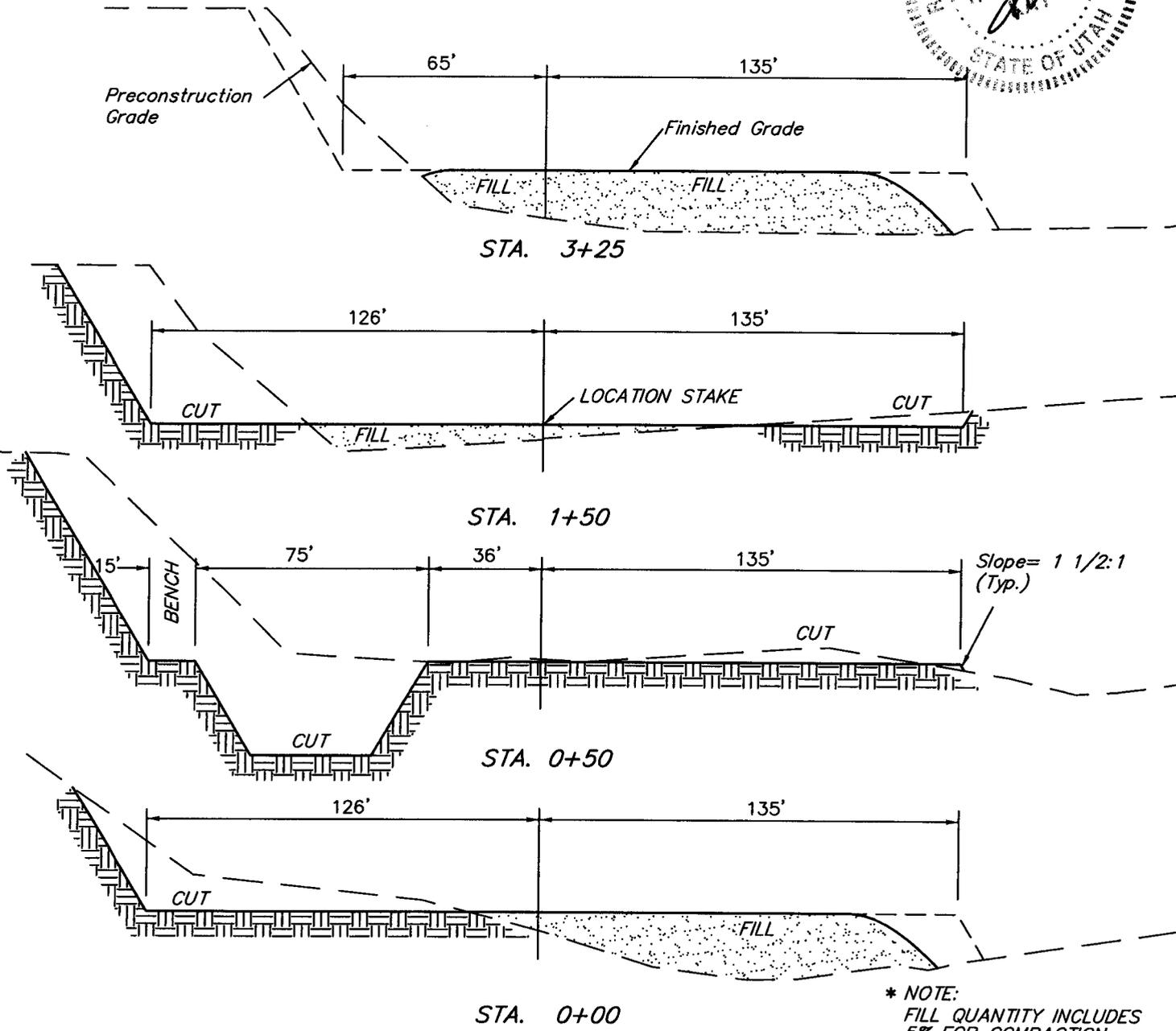
TYPICAL CROSS SECTIONS FOR

CWU #1128-21
SECTION 21, T9S, R23E, S.L.B.&M.
1990' FNL 461' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 12-20-05
Drawn By: S.L.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,770 Cu. Yds.
Remaining Location	= 8,950 Cu. Yds.
TOTAL CUT	= 10,720 CU.YDS.
FILL	= 7,290 CU.YDS.

EXCESS MATERIAL	= 3,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

CWU #1128-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T9S, R23E, S.L.B.&M.

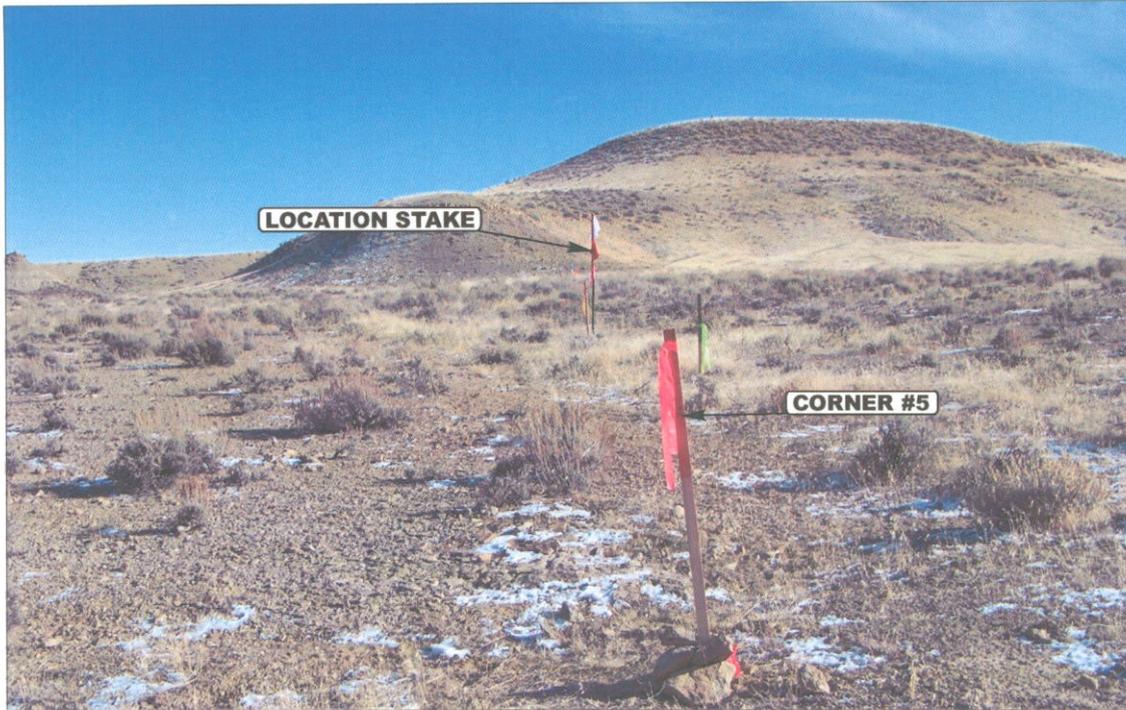


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

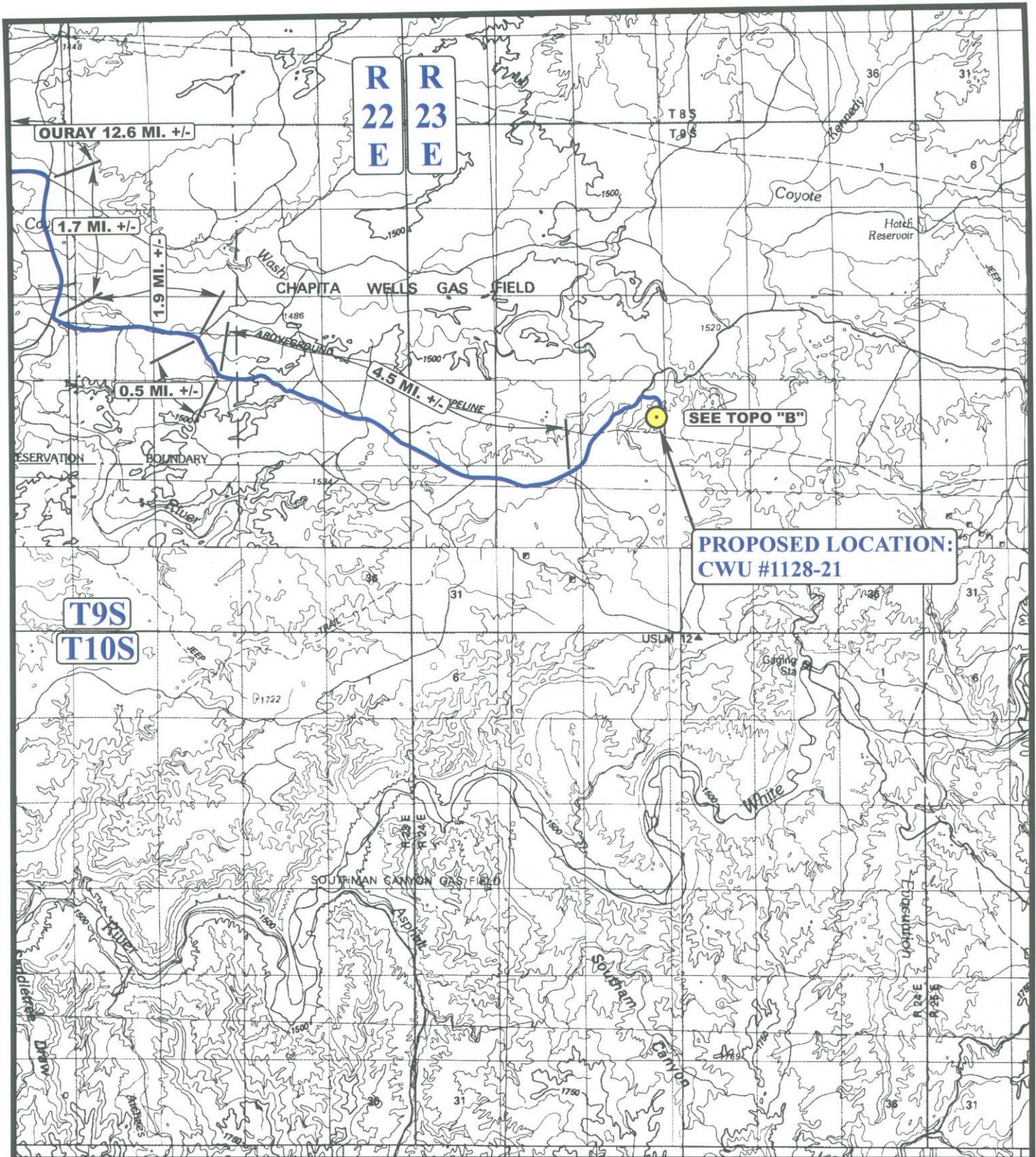
12 12 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1128-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 1990' FNL 461' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

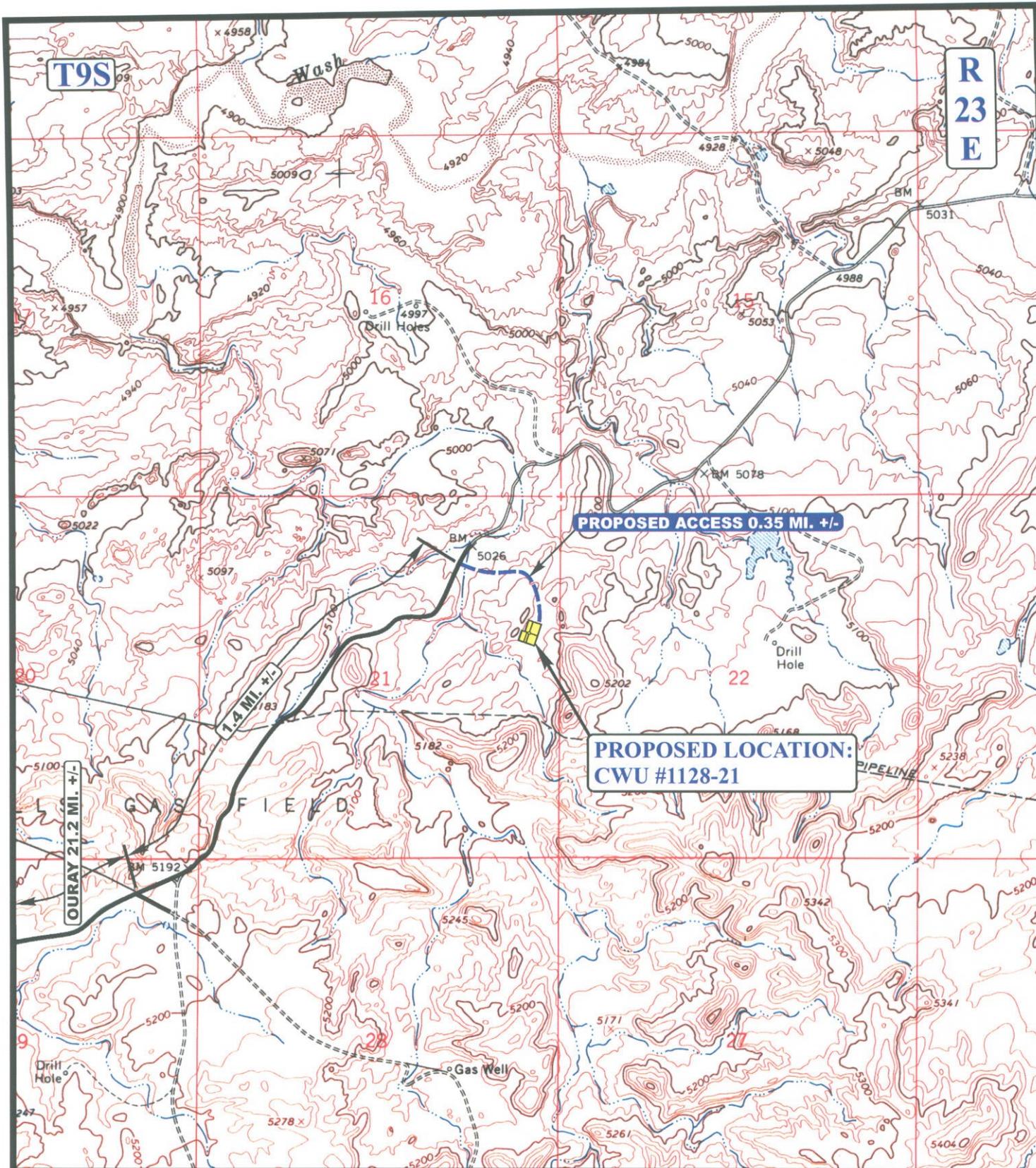
12 12 05
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1128-21
SECTION 21, T9S, R23E, S.L.B.&M.
1990' FNL 461' FEL



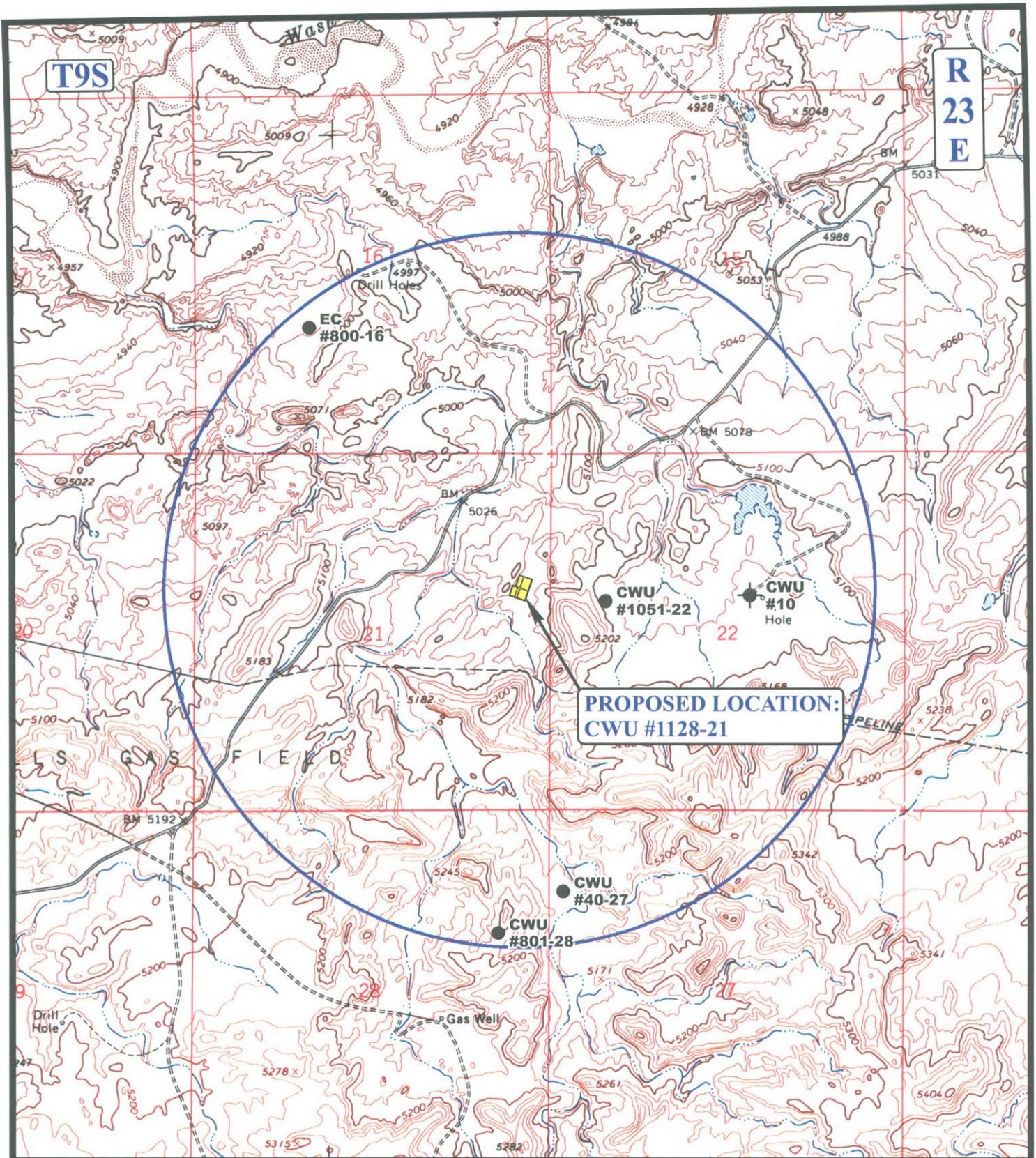
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TOPOGRAPHIC
MAP

12 12 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

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TOPOGRAPHIC
MAP

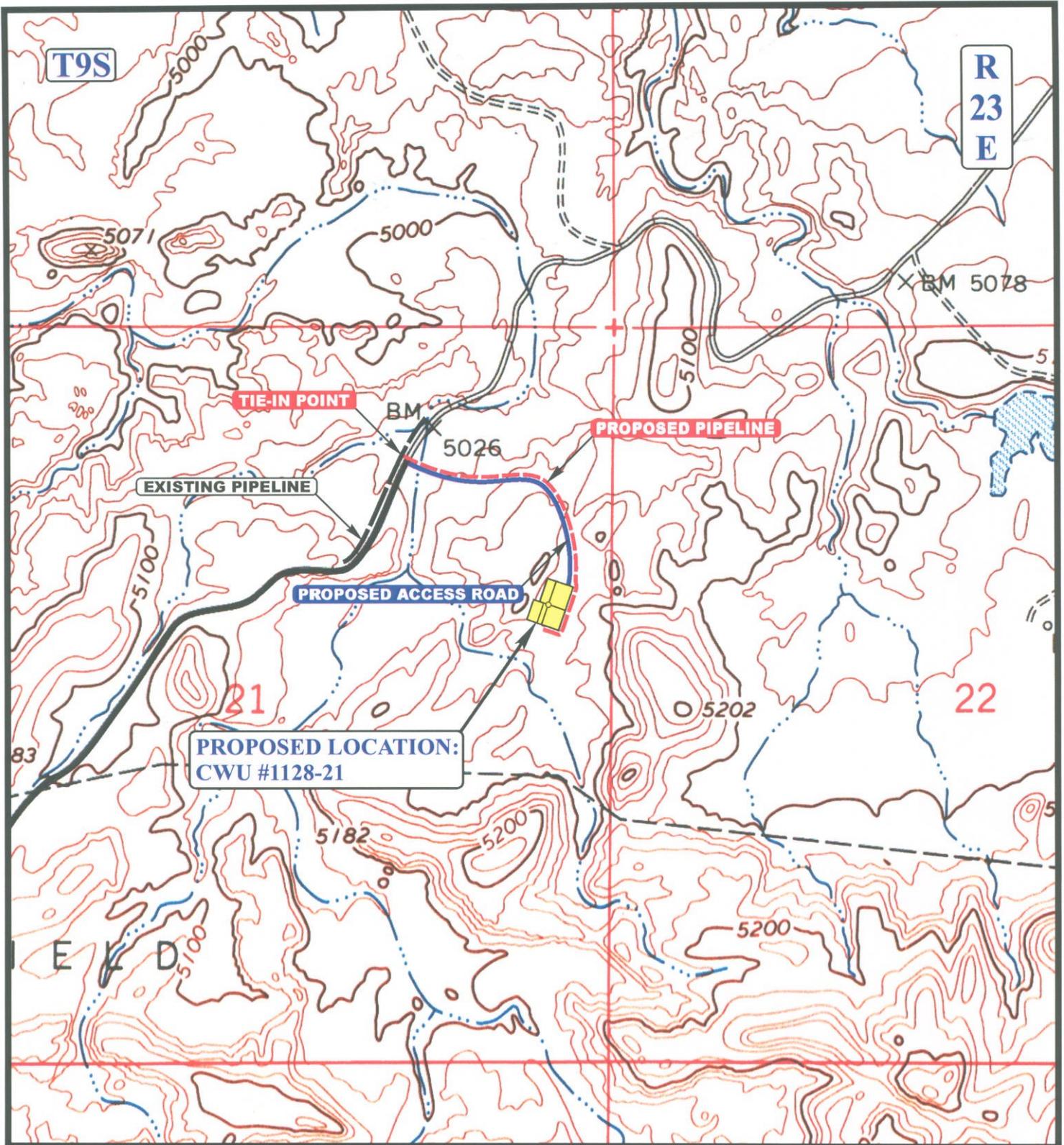
12	12	05
MONTH	DAY	YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,416' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

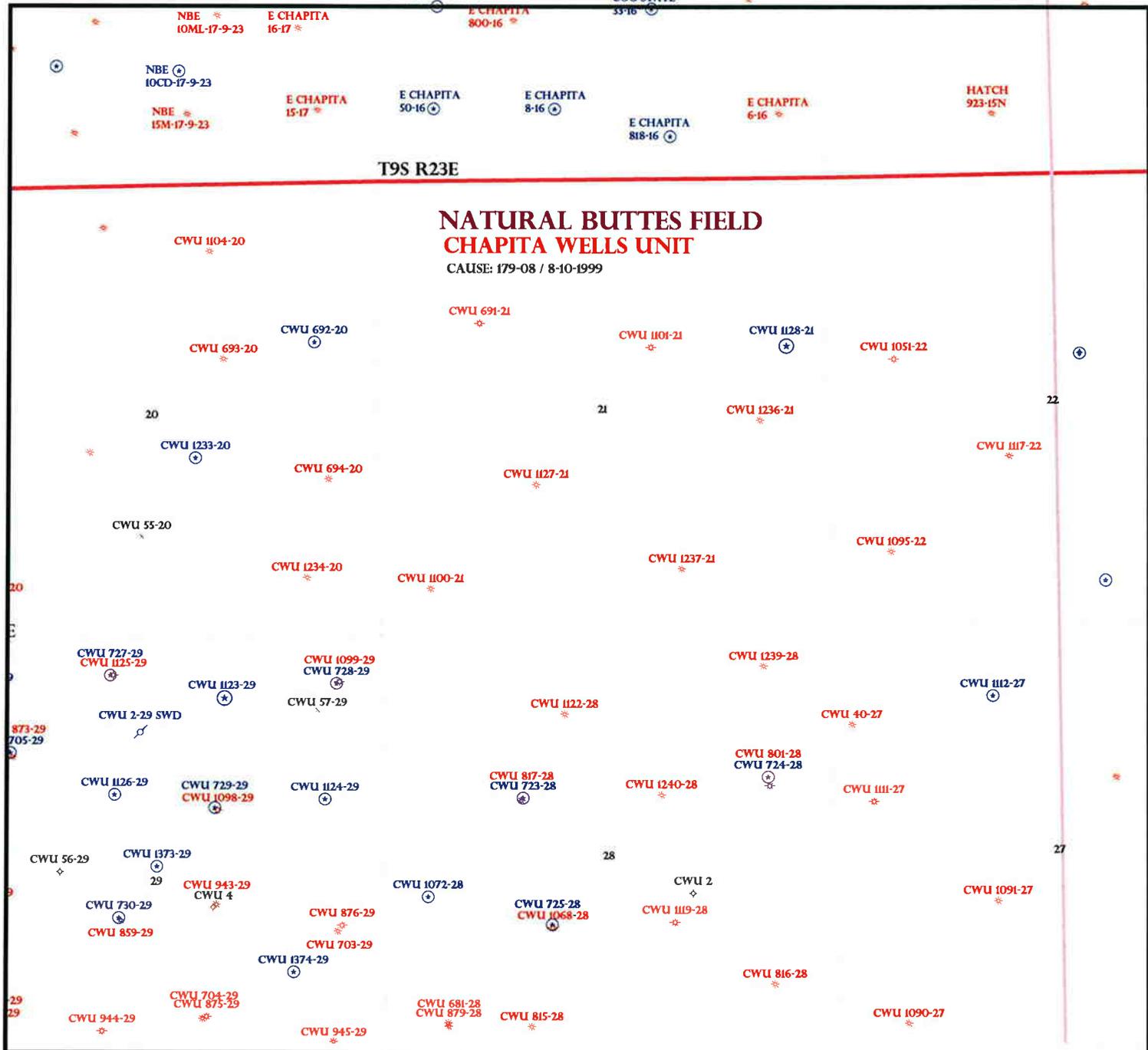
CWU #1128-21
SECTION 21, T9S, R23E, S.L.B.&M.
1990' FNL 461' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 12 05
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00





OPERATOR: EOG RESOURCES INC (N9550)

SEC: 21 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 24-APRIL-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 28, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-50044	CWU 1128-21 Sec 21 T09S R23E 1990 FNL 0461 FEL	
43-047-50045	CWU 1235-21 Sec 21 T09S R23E 1957 FNL 1985 FWL	
43-047-50047	CWU 1391-33 Sec 33 T09S R23E 0010 FNL 1165 FWL	
43-047-50046	CWU 1381-33 Sec 33 T09S R23E 1426 FSL 1423 FWL	
43-047-40021	CWU 1360-24 Sec 24 T09S R22E 0094 FSL 1330 FWL	
43-047-40022	CWU 1152-29 Sec 29 T09S R23E 0635 FNL 0660 FWL	
43-047-40023	CWU 1123-29 Sec 29 T09S R23E 0757 FNL 1825 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-28-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1128-21
API Well Number: 43047500440000
Lease Number: UTU-0336A
Surface Owner: FEDERAL
Approval Date: 5/23/2008

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

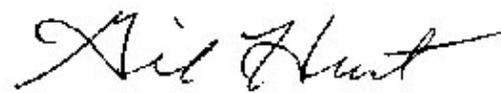
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive style with a long horizontal stroke extending to the right.

Gil Hunt, Associate Director, Oil Gas and Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336-A
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990' FNL & 461' FEL 40.023219 LAT 109.324158 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 21 9S 23E S.L.B. & M.		8. WELL NAME and NUMBER: Chapita Wells Unit 1128-21
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-50044
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-11-09
By: [Signature]

COPY SENT TO OPERATOR
Date: 5.12.2009
Initials: KS

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/1/2009</u>

(This space for State use only)

RECEIVED

MAY 06 2009

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-50044
Well Name: Chapita Wells Unit 1128-21
Location: 1990 FNL & 461 FEL (SENE), SECTION 21, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 5/23/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/1/2009

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

MAY 06 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1128-21
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 0461 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/16/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 28, 2009

By: *Derek [Signature]*

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/28/2009	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1128-21
SE/NE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,610		Shale	
Mahogany Oil Shale Bed	2,277		Shale	
Wasatch	4,527		Sandstone	
Chapita Wells	5,103		Sandstone	
Buck Canyon	5,759		Sandstone	
North Horn	6,339		Sandstone	
KMV Price River	6,662	Primary	Sandstone	Gas
KMV Price River Middle	7,448	Primary	Sandstone	Gas
KMV Price River Lower	8,226	Primary	Sandstone	Gas
Sego	8,749		Sandstone	
TD	8,950			

Estimated TD: **8,950' or 200'± below TD**

Anticipated BHP: 4,887 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0' - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1128-21 SE/NE, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1128-21
SE/NE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1128-21 SE/NE, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 123 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 865 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1128-21
SE/NE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1128-21
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 0461 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/18/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 6/18/2009.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 29, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/26/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39913	CHAPITA WELLS UNIT 1378-28		SESW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	6/16/2009		<i>7/20/09</i>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50044	CHAPITA WELLS UNIT 1128-21		SENE	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	6/18/2009		<i>7/20/09</i>		
Comments: <u>PRRV = MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50136	CHAPITA WELLS UNIT 788-20		SWSW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>17330</i>	6/25/2009		<i>7/20/09</i>		
Comments: <u>WASATCH</u> <u>PRRV = MVRD WSTC</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker
Signature

Operations Clerk

Title

6/26/2009
Date

Date

RECEIVED

JUL 01 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1128-21
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 0461 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/21/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5&6 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/21/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1128-21
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 0461 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 01, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/30/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 09-30-2009

Well Name	CWU 1128-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50044	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-31-2009	Class Date	
Tax Credit	N	TVD / MD	8,950/ 8,950	Property #	057829
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,942/ 8,942
KB / GL Elev	5,090/ 5,077				
Location	Section 21, T9S, R23E, SENE, 1990 FNL & 461 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	303680	AFE Total	1,478,600	DHC / CWC	673,600/ 805,000
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	05-02-2008
05-02-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1990' FNL & 461' FEL (SE/NE)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.023219, LONG 109.324158 (NAD 83)
			LAT 40.023253, LONG 109.323481 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 8950' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0336A
			ELEVATION: 5075.1' NAT GL, 5076.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5077'), 5090' KB (13')
			EOG WI %, NRI %

05-28-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 5/28/09.

05-29-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

06-01-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

06-02-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

06-03-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

06-04-2009 **Reported By** TERRY CSERE

07-28-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$183,177 Completion \$0 Daily Total \$183,177

Cum Costs: Drilling \$243,177 Completion \$0 Well Total \$243,177

MD 2,325 TVD 2,325 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 7/20/2009. DRILLED 12-1/4" HOLE TO 2312' GL (2325' KB). ENCOUNTERED WATER @ 1870'. DRILLED WITH LOST RETURNS F/1890' TO TD. RAN 54 JTS (2297.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2310.80' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 174 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/174 BBLs FRESH WATER. BUMPED PLUG W/500# @ 13.10, 7/23/2009 FLOATS DID NOT HOLD. HELD PRESSURE OF 500# FOR 2 HOURS.NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: DOWN 6' STINGER OF 1' PIPE, MIXED & PUMPED 60 SX (14 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 4 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. PARTIAL RETURNS OF CEMENT. WOC 4 HOURS.

TOP JOB # 3: MIXED & PUMPED 50 SX (11 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS & 8 BBBL'S RETURNED TO RESERVE PIT, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KENT DEVENPORT NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/21/2009 @ 15:00 NOON AM.

JESSE TATMAN NOFIFIED CAROL DANIELS WITH THE UDOGM OF THE SURFACE CASING & CEMENT JOB ON 6/22//2009 @ 06:00 AM.

08-01-2009 Reported By DAVID GREESON

DailyCosts: Drilling \$59,942 Completion \$0 Daily Total \$59,942

Cum Costs: Drilling \$303,119 Completion \$0 Well Total \$303,119

MD 3,592 TVD 3,592 Progress 1,282 Days 1 MW 9.4 Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3,592'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RURT. RIG MOVE FROM THE CWU 724-28 TO THE CWU 1128-21, 4.7 MILES. TRANSFERRING 292.32' 4.5" N-80 11.6# CASING AND 7400 GL. FUEL TO CWU 1128-21.
07:30	11:30	4.0	NU BOP, CHOKE MANIFOLD AND FLARE LINES. RIG ON DAYWORK AT 07:30 7/31/09.

11:30 15:00 3.5 TEST BOP'S W/ B&C QUICK TEST. UPPER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500 FOR 30 MIN. ONE LEAK ON KILL LINE, RETIGHTEN AND RETEST. ALL TESTS GOOD, NO LEAKS.

15:00 15:30 0.5 SET WEAR BUSHING.

15:30 18:30 3.0 TRIP IN HOLE WITH BHA AND BIT #1.

18:30 19:30 1.0 DRILL CEMENT & FLOAT EQUIP. <5K WOB, 40 RPM 426 GPM 68 MM RPM.

19:30 20:00 0.5 FIT TEST TO 320 PSI @ 2,335' W/ 8.6 PPG MUD = 11.2 EMW.

20:00 20:30 0.5 SURVEY @ 2350', 1.5 DEGREE.

20:30 04:30 8.0 DRILL F/2335' TO 3,446' (1,111') 139'/HR. WOB 16-18K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 9.5 PPG VIS. 34. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426'.

04:30 05:00 0.5 SURVEY @ 3401, 3.0 DEGREE

05:00 06:00 1.0 DRILL F/3,446' TO 3592 (146') 146'/HR. WOB 16-18K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 9.5 PPG VIS. 34. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MOVE RIG/TRIPPING SAFETY. CHECK COM EACH TOUR. FUNCTION BOP.
 FUEL ON HAND 6,470. USED 930 GL.

06:00 SPUD 7 7/8" HOLE AT 20:30 HRS, 7/31/09.

08-02-2009		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$32,122	Completion		\$0	Daily Total		\$32,122			
Cum Costs: Drilling		\$335,242	Completion		\$0	Well Total		\$335,242			
MD	5,668	TVD	5,668	Progress	2,076	Days	2	MW	10.6	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 5,668'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/3592 TO 4308 (714') 130'/HR. WOB 16-18K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 9.5 PPG VIS. 34. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426'.
11:30	12:00	0.5	SURVEY @ 4261' = 3.0 DEGREE
12:00	13:00	1.0	DRILL F/4308 TO 4398 (90') 90'/HR. WOB 16-18K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 9.5 PPG VIS. 34. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426'.
13:00	13:30	0.5	SERVICE RIG
13:30	06:00	16.5	DRILL F/4398' TO 5668' (1270') 77'/HR. WOB 18-20K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 10.6 PPG VIS. 38. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426', CHAPITA WELLS 5,102', BUCK CANYON 5,758'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SLIP AND CUT SURVEY LINE/PUMP MAINTENANCE. CHECK COM EACH TOUR. FUNCTION BOP.
 FUEL ON HAND 5,100 GL. USED 1370 GL.

08-03-2009		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$32,674	Completion		\$0	Daily Total		\$32,674			
Cum Costs: Drilling		\$367,916	Completion		\$0	Well Total		\$367,916			
MD	6,540	TVD	6,540	Progress	872	Days	3	MW	10.8	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 6540'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/5668' TO 6031' (363') 40'/HR. WOB 18-20K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 10.6 PPG VIS. 38. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426', CHAPITA WELLS 5,102', BUCK CANYON 5,758', NORTH HORN 6,338'.
15:00	15:30	0.5	SERVICE RIG
15:30	04:00	12.5	DRILL F/6031' TO 6473' (442') 35'/HR. WOB 18-20K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 10.8 PPG VIS. 38. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426', CHAPITA WELLS 5,102', BUCK CANYON 5,758', NORTH HORN 6,338'.
04:00	05:00	1.0	WORK ON PUMPS. BOTH PUMPS DOWN DUE TO SUCTION BLOCKAGE.
05:00	06:00	1.0	DRILL F/6473' TO 6540' (67') 67'/HR. WOB 18-20K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 10.8 PPG VIS. 38. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426', CHAPITA WELLS 5,102', BUCK CANYON 5,758', NORTH HORN 6,338'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: REPAIR PUMP POD/CHANGE FAN ON ENGINE. CHECK COM EACH TOUR. FUNCTION BOP.

FUEL ON HAND 4,000 GL. USED 1100 GL.

08-04-2009 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$33,239	Completion	\$0	Daily Total	\$33,239						
Cum Costs: Drilling	\$401,156	Completion	\$0	Well Total	\$401,156						
MD	7,640	TVD	7,640	Progress	1,100	Days	4	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 7,640'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/6540' TO 6938' (398') 50'/HR. WOB 18-20K RPM 40, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 11.0 PPG VIS. 38. DRILLING: NORTH HORN 6,338'.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL F/6938' TO 7640' (702') 45'/HR. WOB 18-20K RPM 45, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 11.2 PPG VIS. 38. DRILLING: NORTH HORN 6,338', PRICE RIVER 6,660', MIDDLE PRICE 7,447'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TAKING CARE OF TOOLS/XO PIVOT RAM ON BOOM. CHECK COM EACH TOUR. FUNCTION BOP.

FUEL ON HAND 6,180 GL. RECEIVED 3600 GL. USED 1420 GL.

08-05-2009 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$28,366	Completion	\$5,879	Daily Total	\$34,246						
Cum Costs: Drilling	\$429,523	Completion	\$5,879	Well Total	\$435,402						
MD	8,440	TVD	8,440	Progress	800	Days	5	MW	11.5	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8,440'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/7640' TO 7935' (295') 39'/HR. WOB 18-20K RPM 45, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 11.2 PPG VIS. 38. DRILLING: NORTH HORN 6,338', PRICE RIVER 6,660', MIDDLE PRICE 7,447'.
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL F/7935' TO 8440' (505') 32'/HR. WOB 18-20K RPM 45, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 11.5 PPG VIS. 40. DRILLING: NORTH HORN 6,338', PRICE RIVER 6,660', MIDDLE PRICE 7,447', LOWER PRICE 8,225'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: REBUILD PUMP/ GREASE CROWN AND BLOCKS. CHECK COM EACH TOUR. FUNCTION BOP.
 FUEL ON HAND 4,925 GL. USED 1,255 GL.

08-06-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling \$25,589 **Completion** \$0 **Daily Total** \$25,589

Cum Costs: Drilling \$455,112 **Completion** \$5,879 **Well Total** \$460,991

MD 8,933 **TVD** 8,933 **Progress** 493 **Days** 6 **MW** 11.6 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8933'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/8440' TO 8615' (175') 29'/HR. WOB 18-20K RPM 45, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 11.5 PPG VIS. 40.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL F/ 8615' TO 8933' - 318' - 18 FPH, WOB 18/20, RPM 35/40, MM RPM 68, MUD WT. 11.6, VIS 40, DRILLING SEGO.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: RIG SERVICE. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 3486.

08-07-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling \$47,937 **Completion** \$0 **Daily Total** \$47,937

Cum Costs: Drilling \$503,050 **Completion** \$5,879 **Well Total** \$508,929

MD 8,950 **TVD** 8,950 **Progress** 15 **Days** 7 **MW** 12.0 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TD REACHED

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 8933 TO 8935 3' FPH. WOB 20 RPM 30, MUD WT 11.6 VIS 40. REACHED TD AT 07:00 HRS, 8/6/09.
07:00	07:30	0.5	CONDITION MUD, BUILD MW TO 11.8 PPG.
07:30	08:30	1.0	WIPER TRIP/SHORT TRIP
08:30	09:30	1.0	CIRCULATE BOTTOMS UP.
09:30	10:00	0.5	SPOT 200 BBL 12.8 PPG PILL ON BOTTOM.
10:00	18:30	8.5	TRIP OUT, WORK TIGHT SPOTS IN NORTH HORN (6400) AND WASATCH (4400) PUMP OUT AND UPREAM. PACKING OFF AND LOOSING MUD.
18:30	02:30	8.0	TRIP IN W/ BIT #2. (RR 555) WASH AND REAM TO BOTTOM.
02:30	03:30	1.0	DRILL F/ 8935 TO 8950 15' WOB 20 RPM 45. MUD WT. 12.0 PPG, VIS 40. REACHED TD @ 01:00 HRS, 08/07/09.
03:30	05:00	1.5	CBU, SPOT 200 BBL 12.5 PPG. MUD ON BOTTOM.
05:00	06:00	1.0	POH, LAY DOWN DRILL PIPE. PREP TO RUN CASING. ORDER DOUBLE LEAD CMT. FM. HALLIBURTON.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: TRIPPING, LAYING DOWN PIPE. FUNCTION CHECK PIPE AND BLIND RAMS FROM REMOTE. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 2942.

08-08-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling \$34,286 **Completion** \$166,882 **Daily Total** \$201,168

Cum Costs: Drilling \$537,336 **Completion** \$172,761 **Well Total** \$710,098

MD 8,950 **TVD** 8,950 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	LAY DOWN DRILL PIPE AND BHA.
12:00	12:30	0.5	PULL WEAR BUSHING.
12:30	13:30	1.0	PREPARE RIG TO RUN CASING. RIG UP CASING CREW AND HOLD PJSM.
13:30	22:30	9.0	RAN 214 JTS. 4.5" 11.6 # N-80 CASING EQUIPPED W/ HALLIBURTON FLOAT SHOE AND FLOAT COLLAR. 3 TURBULIZERS PLACED 5' ABOVE SHOE, ON SECOND JT AND THIRD JT. CENTRILIZERS PLACED ON EVERY THIRD JOINT AFTER FOR A TOTAL OF 28. FLOAT SHOE AT 8942' FLOAT COLLAR AT 8898'. MARKER JT AT 6635' AND 4000'. TAG BOTTOM AND MAKE UP MANDREL HANGER. LAND W/ 75K ON HANGER.
22:30	23:30	1.0	CIRCULATE, RIG DOWN CASING CREW, RIG UP HOWCO AND HOLD SAFETY MEETING.
23:30	02:00	2.5	CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. HALLIBURTON MIXED AND PUMPED CEMENT AS FOLLOWS:3 BBLs WATER (TEST PUMPS AND LINES TO 5,000 PSI) 20 BBLs CHEM WASH, 10 BBLs WATER , 259 BBLs LEAD SLURRY: HIGHBOND-75, SLURRY WT. 12.5 PPG. (900 SX). FOLLOWED W/ 340 BBLs. TAIL SLURRY, EXTENDACEM SYSTEM, SLURRY WT. 13.5 PPG. 1300 SX), DROPPED TOP PLUG AND DISPLACED W/ 138 BBLs. WATER. BUMPED PLUG W/ 3,260 PSI, CHECKED FLOATS OK. ADDED 1/4 #/BBL OF TUFF FIBER TO FIRST 50 BBLs OF LEAD CEMENT.
02:00	03:00	1.0	REMOVE LANDING JT. INSTALL PACKOFF AND TEST TO 5,000 PSI FOR 30 MIN.
03:00	05:00	2.0	NIPPLE DOWN BOP'S. CLEAN PITS. TRUCKS SCHEDULED FOR 05:30, MOVE TO CWU 1235-21 0.8 MILES. FULL CREW NO ACCIDENTS OR INCIDENTS SAFETY MEETINGS HELD W/ ALL SERVICE COMPANIES. TRANSFER TO CWU 1235-21 5 JTS. 4.5" N-80 CASING, 2 4.5" HCP-110 MARKER JTS. 1940 GAL FUEL.
05:00	06:00	1.0	RIG DOWN, PREPARE FOR MOVE. TRUCKS SCHEDULED FOR 05:30 FOR MOVE TO CWU 1235-21.
06:00			RIG RELEASED AT 05:00 HRS, 8/8/09. CASING POINT COST \$ 527,397

08-15-2009 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$25,500 **Daily Total** \$25,500
Cum Costs: Drilling \$537,336 **Completion** \$198,261 **Well Total** \$735,598

MD 8,950 **TVD** 8,950 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 8898.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
6:00			MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 490'. RDWL.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1128-21
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 0461 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity has occurred since last submission on 9/30/2009 to 10/29/2009.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 October 29, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/29/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1128-21
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500440000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 0461 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/28/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 10/28/2009 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 16, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 11/12/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 0461 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/1/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity has occurred since last submission on 10/29/2009 to 12/1/2009.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 01, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 12/30/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 04, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/31/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 12-30-2009

Well Name	CWU 1128-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50044	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-31-2009	Class Date	12-30-2009
Tax Credit	N	TVD / MD	8,950/ 8,950	Property #	057829
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,090/ 5,077				
Location	Section 21, T9S, R23E, SENE, 1990 FNL & 461 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	303680	AFE Total	1,478,600	DHC / CWC	673,600/ 805,000						
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	05-02-2008	Release Date	08-08-2009				
05-02-2008	Reported By	CYNTHIA HANSELMAN									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1990' FNL & 461' FEL (SE/NE)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.023219, LONG 109.324158 (NAD 83)
			LAT 40.023253, LONG 109.323481 (NAD 27)
			 ELENBURG #29
			OBJECTIVE: 8950' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU 0336A
			ELEVATION: 5075.1' NAT GL, 5076.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5077'), 5090' KB (13')
			 EOG BPO WI 100%, NRI 82.029391%
			EOG APO WI 55.4935%, NRI 47.472046%

05-28-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 5/28/09.

05-29-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

06-01-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

06-02-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

06-03-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

06-04-2009 **Reported By** TERRY CSERE

07-28-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$183,177 Completion \$0 Daily Total \$183,177

Cum Costs: Drilling \$243,177 Completion \$0 Well Total \$243,177

MD 2,325 TVD 2,325 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 7/20/2009. DRILLED 12-1/4" HOLE TO 2312' GL (2325' KB). ENCOUNTERED WATER @ 1870'. DRILLED WITH LOST RETURNS F/1890' TO TD. RAN 54 JTS (2297.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2310.80' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 174 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/174 BBLs FRESH WATER. BUMPED PLUG W/500# @ 13.10, 7/23/2009 FLOATS DID NOT HOLD. HELD PRESSURE OF 500# FOR 2 HOURS.NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: DOWN 6' STINGER OF 1' PIPE, MIXED & PUMPED 60 SX (14 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 4 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. PARTIAL RETURNS OF CEMENT. WOC 4 HOURS.

TOP JOB # 3: MIXED & PUMPED 50 SX (11 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS & 8 BBBL'S RETURNED TO RESERVE PIT, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KENT DEVENPORT NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/21/2009 @ 15:00 NOON AM.

JESSE TATMAN NOFIFIED CAROL DANIELS WITH THE UDOGM OF THE SURFACE CASING & CEMENT JOB ON 6/22//2009 @ 06:00 AM.

08-01-2009 Reported By DAVID GREESON

DailyCosts: Drilling \$59,942 Completion \$0 Daily Total \$59,942

Cum Costs: Drilling \$303,119 Completion \$0 Well Total \$303,119

MD 3,592 TVD 3,592 Progress 1,282 Days 1 MW 9.4 Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3,592'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RURT. RIG MOVE FROM THE CWU 724-28 TO THE CWU 1128-21, 4.7 MILES. TRANSFERRING 292.32' 4.5" N-80 11.6# CASING AND 7400 GL. FUEL TO CWU 1128-21.
07:30	11:30	4.0	NU BOP, CHOKE MANIFOLD AND FLARE LINES. RIG ON DAYWORK AT 07:30 7/31/09.

11:30 15:00 3.5 TEST BOP'S W/ B&C QUICK TEST. UPPER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500 FOR 30 MIN. ONE LEAK ON KILL LINE, RETIGHTEN AND RETEST. ALL TESTS GOOD, NO LEAKS.

15:00 15:30 0.5 SET WEAR BUSHING.

15:30 18:30 3.0 TRIP IN HOLE WITH BHA AND BIT #1.

18:30 19:30 1.0 DRILL CEMENT & FLOAT EQUIP. <5K WOB, 40 RPM 426 GPM 68 MM RPM.

19:30 20:00 0.5 FIT TEST TO 320 PSI @ 2,335' W/ 8.6 PPG MUD = 11.2 EMW.

20:00 20:30 0.5 SURVEY @ 2350', 1.5 DEGREE.

20:30 04:30 8.0 DRILL F/2335' TO 3,446' (1,111') 139'/HR. WOB 16-18K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 9.5 PPG VIS. 34. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426'.

04:30 05:00 0.5 SURVEY @ 3401, 3.0 DEGREE

05:00 06:00 1.0 DRILL F/3,446' TO 3592 (146') 146'/HR. WOB 16-18K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 9.5 PPG VIS. 34. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MOVE RIG/TRIPPING SAFETY. CHECK COM EACH TOUR. FUNCTION BOP.
 FUEL ON HAND 6,470. USED 930 GL.

06:00 SPUD 7 7/8" HOLE AT 20:30 HRS, 7/31/09.

08-02-2009	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$32,122	Completion	\$0	Daily Total	\$32,122						
Cum Costs: Drilling	\$335,242	Completion	\$0	Well Total	\$335,242						
MD	5,668	TVD	5,668	Progress	2,076	Days	2	MW	10.6	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5,668'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/3592 TO 4308 (714') 130'/HR. WOB 16-18K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 9.5 PPG VIS. 34. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426'.
11:30	12:00	0.5	SURVEY @ 4261' = 3.0 DEGREE
12:00	13:00	1.0	DRILL F/4308 TO 4398 (90') 90'/HR. WOB 16-18K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 9.5 PPG VIS. 34. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426'.
13:00	13:30	0.5	SERVICE RIG
13:30	06:00	16.5	DRILL F/4398' TO 5668' (1270') 77'/HR. WOB 18-20K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 10.6 PPG VIS. 38. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426', CHAPITA WELLS 5,102', BUCK CANYON 5,758'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SLIP AND CUT SURVEY LINE/PUMP MAINTENANCE. CHECK COM EACH TOUR. FUNCTION BOP.
 FUEL ON HAND 5,100 GL. USED 1370 GL.

08-03-2009	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$32,674	Completion	\$0	Daily Total	\$32,674						
Cum Costs: Drilling	\$367,916	Completion	\$0	Well Total	\$367,916						
MD	6,540	TVD	6,540	Progress	872	Days	3	MW	10.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6540'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/5668' TO 6031' (363') 40'/HR. WOB 18-20K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 10.6 PPG VIS. 38. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426', CHAPITA WELLS 5,102', BUCK CANYON 5,758', NORTH HORN 6,338'.
15:00	15:30	0.5	SERVICE RIG
15:30	04:00	12.5	DRILL F/6031' TO 6473' (442') 35'/HR. WOB 18-20K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 10.8 PPG VIS. 38. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426', CHAPITA WELLS 5,102', BUCK CANYON 5,758', NORTH HORN 6,338'.
04:00	05:00	1.0	WORK ON PUMPS. BOTH PUMPS DOWN DUE TO SUCTION BLOCKAGE.
05:00	06:00	1.0	DRILL F/6473' TO 6540' (67') 67'/HR. WOB 18-20K RPM 50, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 10.8 PPG VIS. 38. DRILLING MAHOGANY SHALE FROM 2,247', WASATCH AT 4,426', CHAPITA WELLS 5,102', BUCK CANYON 5,758', NORTH HORN 6,338'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: REPAIR PUMP POD/CHANGE FAN ON ENGINE. CHECK COM EACH TOUR. FUNCTION BOP.

FUEL ON HAND 4,000 GL. USED 1100 GL.

08-04-2009	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$33,239	Completion	\$0	Daily Total	\$33,239						
Cum Costs: Drilling	\$401,156	Completion	\$0	Well Total	\$401,156						
MD	7,640	TVD	7,640	Progress	1,100	Days	4	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7,640'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/6540' TO 6938' (398') 50'/HR. WOB 18-20K RPM 40, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 11.0 PPG VIS. 38. DRILLING: NORTH HORN 6,338'.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL F/6938' TO 7640' (702') 45'/HR. WOB 18-20K RPM 45, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 11.2 PPG VIS. 38. DRILLING: NORTH HORN 6,338', PRICE RIVER 6,660', MIDDLE PRICE 7,447'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TAKING CARE OF TOOLS/XO PIVOT RAM ON BOOM. CHECK COM EACH TOUR. FUNCTION BOP.

FUEL ON HAND 6,180 GL. RECEIVED 3600 GL. USED 1420 GL.

08-05-2009	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$28,366	Completion	\$5,879	Daily Total	\$34,246						
Cum Costs: Drilling	\$429,523	Completion	\$5,879	Well Total	\$435,402						
MD	8,440	TVD	8,440	Progress	800	Days	5	MW	11.5	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8,440'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/7640' TO 7935' (295') 39'/HR. WOB 18-20K RPM 45, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 11.2 PPG VIS. 38. DRILLING: NORTH HORN 6,338', PRICE RIVER 6,660', MIDDLE PRICE 7,447'.
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL F/7935' TO 8440' (505') 32'/HR. WOB 18-20K RPM 45, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 11.5 PPG VIS. 40. DRILLING: NORTH HORN 6,338', PRICE RIVER 6,660', MIDDLE PRICE 7,447', LOWER PRICE 8,225'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: REBUILD PUMP/ GREASE CROWN AND BLOCKS. CHECK COM EACH TOUR. FUNCTION BOP.
 FUEL ON HAND 4,925 GL. USED 1,255 GL.

08-06-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling \$25,589 **Completion** \$0 **Daily Total** \$25,589

Cum Costs: Drilling \$455,112 **Completion** \$5,879 **Well Total** \$460,991

MD 8,933 **TVD** 8,933 **Progress** 493 **Days** 6 **MW** 11.6 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8933'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/8440' TO 8615' (175') 29'/HR. WOB 18-20K RPM 45, MOTOR RPM 68, 426 GPM #1 PUMP. MUD WT. 11.5 PPG VIS. 40.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL F/ 8615' TO 8933' - 318' - 18 FPH, WOB 18/20, RPM 35/40, MM RPM 68, MUD WT. 11.6, VIS 40, DRILLING SEGO.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: RIG SERVICE. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 3486.

08-07-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling \$47,937 **Completion** \$0 **Daily Total** \$47,937

Cum Costs: Drilling \$503,050 **Completion** \$5,879 **Well Total** \$508,929

MD 8,950 **TVD** 8,950 **Progress** 15 **Days** 7 **MW** 12.0 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TD REACHED

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 8933 TO 8935 3' FPH. WOB 20 RPM 30, MUD WT 11.6 VIS 40. REACHED TD AT 07:00 HRS, 8/6/09.
07:00	07:30	0.5	CONDITION MUD, BUILD MW TO 11.8 PPG.
07:30	08:30	1.0	WIPER TRIP/SHORT TRIP
08:30	09:30	1.0	CIRCULATE BOTTOMS UP.
09:30	10:00	0.5	SPOT 200 BBL 12.8 PPG PILL ON BOTTOM.
10:00	18:30	8.5	TRIP OUT, WORK TIGHT SPOTS IN NORTH HORN (6400) AND WASATCH (4400) PUMP OUT AND UPREAM. PACKING OFF AND LOOSING MUD.
18:30	02:30	8.0	TRIP IN W/ BIT #2. (RR 555) WASH AND REAM TO BOTTOM.
02:30	03:30	1.0	DRILL F/ 8935 TO 8950 15' WOB 20 RPM 45. MUD WT. 12.0 PPG, VIS 40. REACHED TD @ 01:00 HRS, 08/07/09.
03:30	05:00	1.5	CBU, SPOT 200 BBL 12.5 PPG. MUD ON BOTTOM.
05:00	06:00	1.0	POH, LAY DOWN DRILL PIPE. PREP TO RUN CASING. ORDER DOUBLE LEAD CMT. FM. HALLIBURTON.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: TRIPPING, LAYING DOWN PIPE. FUNCTION CHECK PIPE AND BLIND RAMS FROM REMOTE. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 2942.

08-08-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling \$34,286 **Completion** \$166,882 **Daily Total** \$201,168

Cum Costs: Drilling \$537,336 **Completion** \$172,761 **Well Total** \$710,098

MD 8,950 TVD 8,950 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	LAY DOWN DRILL PIPE AND BHA.
12:00	12:30	0.5	PULL WEAR BUSHING.
12:30	13:30	1.0	PREPARE RIG TO RUN CASING. RIG UP CASING CREW AND HOLD PJSM.
13:30	22:30	9.0	RAN 214 JTS. 4.5" 11.6 # N-80 CASING EQUIPPED W/ HALLIBURTON FLOAT SHOE AND FLOAT COLLAR. 3 TURBULIZERS PLACED 5' ABOVE SHOE, ON SECOND JT AND THIRD JT. CENTRILIZERS PLACED ON EVERY THIRD JOINT AFTER FOR A TOTAL OF 28. FLOAT SHOE AT 8942' FLOAT COLLAR AT 8898'. MARKER JT AT 6635' AND 4000'. TAG BOTTOM AND MAKE UP MANDREL HANGER. LAND W/ 75K ON HANGER.
22:30	23:30	1.0	CIRCULATE, RIG DOWN CASING CREW, RIG UP HOWCO AND HOLD SAFETY MEETING.
23:30	02:00	2.5	CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. HALLIBURTON MIXED AND PUMPED CEMENT AS FOLLOWS:3 BBLs WATER (TEST PUMPS AND LINES TO 5,000 PSI) 20 BBLs CHEM WASH, 10 BBLs WATER , 259 BBLs LEAD SLURRY: HIGHBOND-75, SLURRY WT. 12.5 PPG. (900 SX). FOLLOWED W/ 340 BBLs. TAIL SLURRY, EXTENDACEM SYSTEM, SLURRY WT. 13.5 PPG. 1300 SX), DROPPED TOP PLUG AND DISPLACED W/ 138 BBLs. WATER. BUMPED PLUG W/ 3,260 PSI, CHECKED FLOATS OK. ADDED 1/4 #/BBL OF TUFF FIBER TO FIRST 50 BBLs OF LEAD CEMENT.
02:00	03:00	1.0	REMOVE LANDING JT. INSTALL PACKOFF AND TEST TO 5,000 PSI FOR 30 MIN.
03:00	05:00	2.0	NIPPLE DOWN BOP'S. CLEAN PITS. TRUCKS SCHEDULED FOR 05:30, MOVE TO CWU 1235-21 0.8 MILES. FULL CREW NO ACCIDENTS OR INCIDENTS SAFETY MEETINGS HELD W/ ALL SERVICE COMPANIES. TRANSFER TO CWU 1235-21 5 JTS. 4.5" N-80 CASING, 2 4.5" HCP-110 MARKER JTS. 1940 GAL FUEL.
05:00	06:00	1.0	RIG DOWN, PREPARE FOR MOVE. TRUCKS SCHEDULED FOR 05:30 FOR MOVE TO CWU 1235-21.
06:00			RIG RELEASED AT 05:00 HRS, 8/8/09. CASING POINT COST \$ 527,397

08-15-2009 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500
Cum Costs: Drilling	\$537,336	Completion	\$198,261	Well Total	\$735,598

MD 8,950 TVD 8,950 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTBTD : 8898.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
6:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTBTD TO 60'. EST CEMENT TOP @ 490'. RDWL.

12-18-2009 Reported By MCCURDY/FACILITY COST

DailyCosts: Drilling	\$0	Completion	\$143,168	Daily Total	\$143,168
Cum Costs: Drilling	\$537,336	Completion	\$341,429	Well Total	\$878,766

MD 8,950 TVD 8,950 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTBTD : 8898.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION/FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.
06:00	06:00	24.0	FACILITY COST \$141,500

12-22-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,421	Daily Total	\$1,421
Cum Costs: Drilling	\$537,336	Completion	\$342,850	Well Total	\$880,187

MD 8,950 **TVD** 8,950 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8898.0 **Perf :** 8452'-8679' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8452'-53', 8466'-67', 8482'-83', 8513'-14', 8521'-22', 8534'-35', 8544'-45', 8548'-49', 8582'-83', 8643'-44', 8646'-47', 8651'-52', 8657'-58', 8678'-79' @ 2 SPF & 180 DEGREE PHASING. RDWL. SDFN.

12-23-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,421	Daily Total	\$1,421
Cum Costs: Drilling	\$537,336	Completion	\$344,271	Well Total	\$881,608

MD 8,950 **TVD** 8,950 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8898.0 **Perf :** 7873'-8679' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 165 GAL T-106, 7387 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 34170 GAL 16# DELTA 200 W/121200# 20/40 SAND @ 2-5 PPG W/SCALECHEK HT @ 1.1#/1000# SAND. MTP 6525 PSIG. MTR 50.6 BPM. ATP 4817 PSIG. ATR 48.5 BPM. ISIP 2993 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8355'. PERFORATE MPR/LPR FROM 8107'-08', 8145'-46' (MISFIRED), 8159'-60', 8169'-70' (MISFIRED), 8182'-83', 8197'-98', 8216'-17', 8228'-29', 8263'-64', 8286'-87', 8293'-94', 8305'-06', 8317'-18', 8324'-25' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 165 GAL T-106, 7355 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 47786 GAL 16# DELTA 200 W/168300# 20/40 SAND @ 2-5 PPG W/SCALECHEK HT @ 1.1#/1000# SAND. MTP 6228 PSIG. MTR 51 BPM. ATP 4818 PSIG. ATR 44.7 BPM. ISIP 3299 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8085'. PERFORATE MPR FROM 7873'-74', 7877'-78', 7902'-03', 7906'-07', 7911'-12', 7920'-21', 7929'-30', 7936'-37', 7943'-44', 8021'-22', 8026'-27', 8064'-65' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 165 GAL T-106, 19852 GAL 16# LINEAR W/11150# 20/40 SAND @ 1-1.5 PPG, 6350 GAL 16# DELTA 200 W/12700# 20/40 SAND @ 2 PPG W/SCALECHEK HT @ 1.1#/1000# SAND. MTP 5892 PSIG. MTR 50.5 BPM. ATP 5001 PSIG. ATR 44.3 BPM. ISIP 2764 PSIG. HAD TO CUT JOB SHORT DUE TO BLENDER PROBLEMS. OVER FLUSHED W/40 BW. REFRAC W/20040 GAL 16# DELTA 200 W/56800# 20/40 SAND @ 2-4 PPG W/SCALECHEK HT @ 1.1#/1000# SAND. MTP 6137 PSIG. MTR 50.5 BPM. ATP 5394 PSIG. ATR 49.9 BPM. ISIP 2985 PSIG. RD HALLIBURTON. SDFN.

12-24-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$324,409	Daily Total	\$324,409
Cum Costs: Drilling	\$537,336	Completion	\$668,681	Well Total	\$1,206,017

MD 8,950 **TVD** 8,950 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8898.0 **Perf :** 6672'-8679' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1938 PSIG. RUWL. SET 6K CFP AT 7850'. PERFORATE MPR FROM 7639'-40', 7644'-45', 7650'-51', 7663'-64', 7693'-94', 7700'-01', 7720'-21', 7744'-45', 7755'-56', 7768'-69', 7783'-84', 7805'-06', 7822'-23', 7831'-32' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 165 GAL T-106, 7401 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 63811 GAL 16# DELTA 200 W/190600# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.1#/1000# SAND. MTP 5328 PSIG. MTR 50.7 BPM. ATP 4000 PSIG. ATR 50 BPM. ISIP 2210 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7620'. PERFORATE UPR/MPR FROM 7301'-02', 7311'-12', 7315'-16', 7329'-30', 7343'-44', 7447'-48', 7472'-73', 7481'-82', 7531'-32', 7539'-40', 7551'-52', 7564'-65', 7577'-78', 7594'-95' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 165 GAL T-106, 7335 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 54998 GAL 16# DELTA 200 W/191600# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.1#/1000# SAND. MTP 5550 PSIG. MTR 50.4 BPM. ATP 4177 PSIG. ATR 50 BPM. ISIP 1956 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7255'. PERFORATE UPR FROM 6992'-93', 6997'-98', 7068'-69', 7080'-81', 7090'-91', 7099'-100', 7106'-07', 7155'-56', 7172'-73', 7194'-95', 7211'-12', 7217'-18', 7226'-27', 7234'-35' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 165 GAL T-106, 7324 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 46161 GAL 16# DELTA 200 W/162400# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.1#/1000# SAND. MTP 4122 PSIG. MTR 51 BPM. ATP 3338 PSIG. ATR 49.9 BPM. ISIP 1984 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6965'. PERFORATE UPR FROM 6672'-73', 6682'-83', 6708'-09', 6714'-15', 6729'-30', 6741'-42', 6750'-51', 6766'-67', 6778'-79', 6855'-56', 6893'-94', 6900'-01', 6914'-15', 6947'-48' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 165 GAL T-106, 7201 GAL 16# LINEAR W/6300# 20/40 SAND @ 1-1.5 PPG, 49821 GAL 16# DELTA 200 W/173000# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.1#/1000# SAND. MTP 50.3 PSIG. MTR 50.3 BPM. ATP 3159 PSIG. ATR 50 BPM. ISIP 1894 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CBP AT 6570'. RDMO CUTTERS WIRELINE. SDFN.

12-29-2009		Reported By		HISLOP							
Daily Costs: Drilling	\$0	Completion	\$19,321	Daily Total	\$19,321						
Cum Costs: Drilling	\$537,336	Completion	\$688,002	Well Total	\$1,225,338						
MD	8,950	TVD	8,950	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8898.0		Perf : 6672'-8679'				PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6570'. RU TO DRILL OUT PLUGS. SDFN.								

12-30-2009		Reported By		HISLOP							
Daily Costs: Drilling	\$0	Completion	\$58,630	Daily Total	\$58,630						
Cum Costs: Drilling	\$537,336	Completion	\$746,632	Well Total	\$1,283,968						
MD	8,950	TVD	8,950	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8898.0		Perf : 6672'-8679'				PKR Depth : 0.0			
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6570', 6965', 7255', 7620', 7850', 8085', & 8355'. CLEANED OUT TO 8776'. LANDED TUBING @ 8649' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1950 PSIG. 84 BFPH. RECOVERED 1265 BLW. 9335 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.62'
 XN NIPPLE 1.30'
 268 JTS 2-3/8" 4.7# N-80 TBG 8600.88'
 BELOW KB 13.00'
 LANDED @ 8648.71' KB

12-31-2009	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$537,336	Completion	\$746,632	Well Total	\$1,283,968						
MD	8,950	TVD	8,950	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8898.0		Perf : 6672'-8679'		PKR Depth : 0.0					
Activity at Report Time: INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 PSIG & CP 2250 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 09:30 AM, 12/30/09. FLOWED 600 MCFD RATE ON 24/64" POS CHOKE. STATIC 217. QUESTAR METER #8210.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 08 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FOR OIL, GAS & MINING

5. Lease Serial No.
UTU0336A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MICKENZIE GATES**
E-Mail: **MICKENZIE_GATES@EOGRESOURCES.COM**

3. Address **1060 EAST HIGHWAY 40** 3a. Phone No. (include area code)
VERNAL, UT 84078 Ph: **453-781-9145**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SENE 1990FNL 461FEL 40.02322 N Lat, 109.32416 W Lon**
 At top prod interval reported below **SENE 1990FNL 461FEL 40.02322 N Lat, 109.32416 W Lon**
 At total depth **SENE 1990FNL 461FEL 40.02322 N Lat, 109.32416 W Lon**

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
CHAPITA WELLS

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1128-21

9. API Well No.
43-047-50044

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area **Sec 21 T9S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **06/18/2009** 15. Date T.D. Reached **08/07/2009** 16. Date Completed
 D & A Ready to Prod.
12/30/2009

17. Elevations (DF, KB, RT, GL)*
5075 GL

18. Total Depth: **MD 8950** 19. Plug Back T.D.: **MD 8898** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2311		610		0	
7.875	4.500 N-80	11.6		8942		2200		490	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8649							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6672	8679	8452 TO 8679		2	
B)			8107 TO 8325		2	
C)			7873 TO 8065		2	
D)			7639 TO 7832		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8452 TO 8679	42,832 GALS OF GELLED WATER & 130,700# 20/40 SAND
8107 TO 8325	55,446 GALS OF GELLED WATER & 177,800# 20/40 SAND
7873 TO 8065	46,517 GALS OF GELLED WATER & 80,650# 20/40 SAND
7639 TO 7832	71,487 GALS OF GELLED WATER & 200,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/30/2009	01/02/2010	24	▶	50.0	1078.0	1338.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	1100	2150.0	▶	50	1078	1338		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #80597 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6672	8679		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1323 1675 2277 4413 4533 5136 5824 6663

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #80597 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES Title OPERATIONS CLERK

Signature  Date 01/25/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1128-21 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7301-7594	2/spf
6992-7235	2/spf
6672-6948	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7301-7595	62,608 GALS GELLED WATER & 201,000# 20/40 SAND
6992-7235	53,760 GALS GELLED WATER & 171,800# 20/40 SAND
6672-6948	57,297 GALS GELLED WATER & 179,300# 20/40 SAND

Perforated the Lower Price River from 8452'-53', 8466'-64', 8482'-83', 8513'-14', 8521'-22', 8534'-35', 8544'-45', 8548'-49', 8582'-83', 8643'-44', 8646'-47', 8651'-52', 8657'-58', 8678'-79' w/ 2 spf.

Perforated the Lower/Middle Price River from 8107'-08', 8159'-60', 8182'-83', 8197'-98', 8216'-17', 8228'-29', 8263'-64', 8286'-87', 8293'-94', 8305'-06', 8317'-18', 8324'-25' w/ 2 spf.

Perforated the Middle Price River from 7873'-74', 7877'-78', 7902'-03', 7906'-07', 9711'-12', 7920'-21', 7929'-30', 7936'-37', 7943'-44', 8021'-22', 8026'-27', 8064'-65' w/ 2 spf.

Perforated the Middle Price River from 7639'-40', 7644'-45', 7650'-51', 7663'-64', 7693'-94', 7700'-01', 7720'-21', 7744'-45', 7755'-56', 7768'-69', 7783'-84', 7805'-06', 7822'-23', 7831'-32' w/ 2 spf.

Perforated the Middle/Upper Price River from 7301'-02', 7311'-12', 7315'-16', 7329'-30', 7343'-44', 7447'-48', 7472'-73', 7481'-82', 7531'-32', 7539'-40', 7551'-52', 7564'-65', 7577'-78', 7594'-95' w/ 2 spf.

Perforated the Upper Price River from 6992'-93', 6997'-98', 7068'-69', 7080'-81', 7090'-91', 7099'-7100', 7106'-07', 7155'-54', 7172'-73', 7194'-95', 7211'-12', 7217'-18', 7226'-27', 7234'-35' w/ 2 spf.

Perforated the Upper Price River from 6672'-73', 6682'-83', 6708'-09', 6714'-15', 6729'-30', 6741'-42', 6750'-51', 6766'-67', 6778'-79', 6855'-56', 6893'-94', 9600'-01', 6914'-15', 6947'-48' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7462
Lower Price River	8224
Sego	8761

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1128-21

API number: 4304750044

Well Location: QQ SENE Section 21 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: 5053 SOUTH 4625 EAST

city JENSEN state UT zip 84078

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,790	1,890	NO FLOW	

Formation tops: (Top to Bottom)

1 <u>GREEN RIVER 1610 T</u>	2 <u>MAHOGANY SHALE 2'</u>	3 _____
4 _____	5 _____	6 _____
7 _____	8 _____	9 _____
10 _____	11 _____	12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Gates

TITLE Operations Clerk

SIGNATURE *Mickenzie Gates*

DATE 1/25/2010

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1128-21

Api No: 43-047-50044 Lease Type: FEDERAL

Section 21 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 06/18/09

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by KEN DAVENPORT

Telephone # (435) 828-8200

Date 06/18/09 Signed CHD

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 18 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AJ
Contact: KAYLENE R GARDNER E-Mail: kaylene_Gardner@eogresources.com		8. Lease Name and Well No. CWU 1128-21
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 047 50044
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1990FNL 461FEL 40.02325 N Lat, 109.32348 W Lon At proposed prod. zone SENE 1990FNL 461FEL 40.02325 N Lat, 109.32348 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 52.1 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 461	16. No. of Acres in Lease 1440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 920	19. Proposed Depth 8950 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5075 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 04/18/2008
--	--	--------------------

Title
LEAD REGULATORY ASSISTANT

Approved by (Signature) <i>Jerry Kenicka</i>	Name (Printed/Typed) JERRY KENICKA	Date NOV 12 2008
---	---------------------------------------	---------------------

Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE
---	-------------------------------

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #59763 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 04/18/2008 (08GXJ3362)

RECEIVED
NOV 17 2008

UDOGH

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08GXJ2706 AF

NOS: 3/12/2008



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1128-21
API No: 43-047-50044

Location: SENE, Sec. 21, T9S, R23E
Lease No: UTU-0336A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- Permission to clear all wildlife stipulations will only be approved by the BLM authorized officer during the specific timing for the species potentially affected by this action.
- The west side of the location will be ditched if necessary.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Logging program: Gamma Ray shall be run from TD to surface.

Air Drilling, Onshore Order #2, Variances' Granted:

- Straight run blooie line: variance granted to use a non-straight blooie line.
- Blooie line length: variance granted to use a 75' blooie line.
- Dedusting equipment: variance granted to use aerated water system in lieu of deduster equipment.
- Automatic igniter or continuous pilot light on the blooie line: variance granted to use aerated water system in lieu of igniter or pilot light.
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore: variance granted to use truck/rig mounted air compressors that are less than 100 feet from the well bore and are not in the opposite direction from the well bore.
- Properly lubricated and maintained rotating head: variance granted to use a properly maintained and lubricated stripper head.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.