

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT **APPLICATION FOR PERMIT TO DRILL**

<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>1. WELL NAME and NUMBER</b> CWU 668-06X	
<b>4. TYPE OF WELL</b> Gas Well Coalbed Methane Well: NO		<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES	
<b>6. NAME OF OPERATOR</b> EOG Resources, Inc.		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> CHAPITA WELLS	
<b>8. ADDRESS OF OPERATOR</b> 1060 East Highway 40, Vernal, UT, 84078		<b>7. OPERATOR PHONE</b> 435 781-9111	
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU01304		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> F		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> , ,		<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>	
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	
<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>	
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>
<b>LOCATION AT SURFACE</b>	461 FNL 2106 FWL	NENW	6
<b>Top of Uppermost Producing Zone</b>	461 FNL 2106 FWL	NENW	6
<b>At Total Depth</b>	461 FNL 2106 FWL	NENW	6
<b>21. COUNTY</b> UINTAH	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 461	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 2451	
	<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1200	<b>26. PROPOSED DEPTH</b> MD: 7680 TVD: 7680	
<b>27. ELEVATION - GROUND LEVEL</b> 4854	<b>28. BOND NUMBER</b> NM2308	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 49-225	

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN	
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER	
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP	
<b>NAME</b> Kaylene Gardner	<b>TITLE</b> Lead Regulatory Assistant	<b>PHONE</b> 435 781-9111
<b>SIGNATURE</b>	<b>DATE</b> 05/09/2008	<b>EMAIL</b> kaylene_gardner@eogresources.com
<b>API NUMBER ASSIGNED</b> 43047500430000	<b>APPROVAL</b>  Permit Manager	

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Cond	24	20	0	60		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade H-40 ST&C	60	94.0			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		0	0			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			Class C Cement	0	0.0	0.0

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	17.5	13.375	0	500		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade H-40 ST&C	500	48.0			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		0	500			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			Class G Cement	520	1.16	15.8

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
I1	12.25	9.625	0	5200		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 ST&C	5200	36.0			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		0	5200			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			Hi Lift "G"	327	3.91	11.0
			50/50 Poz	327	1.28	14.1

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	7.875	4.5	0	7680		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade N-80 LT&C	7680	11.6			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		1990	7680			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			Hi Lift "G"	100	3.91	11.0
			50/50 Poz	535	1.28	14.1

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 668-06X**  
**NE/NW, SEC. 6, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS and ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,994		Shale	
Wasatch	5,008	Primary	Sandstone	Gas
Chapita Wells	5,649	Primary	Sandstone	Gas
Buck Canyon	6,326	Primary	Sandstone	Gas
North Horn	6,911	Primary	Sandstone	Gas
KMV Price River	7,470		Sandstone	
<b>TD</b>	<b>7,680</b>			

Estimated TD: **7,680' or 200'± below TD**

**Anticipated BHP: 4,194 Psig**

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Intermediate Hole – 3000 Psig  
 Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 40'	20"	94.0#	H-40	STC	520 PSI	1530 PSI	581,000#
Surface	17 ½"	0' – 500'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSE	322,000#
Intermediate	12-¼"	0' – 5200' ±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-⅞"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" Intermediate hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 5550' shown above depending on the actual depth of the loss zone.  
All casing will be new or inspected.

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 668-06X NE/NW, SEC. 6, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 500' ±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Intermediate Hole Procedure (0' - 5550' ±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, to of joints, then every 5<sup>th</sup> joint to surface shoe.

##### **Production Hole Procedure (5550'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of North Horn and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 500'±):**

Air/air mist or aerated water.

##### **Intermediate Hole Procedure (500' - 5550'±):**

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/ PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range 9.5 – 10.0. Mud weights will be adjusted as necessary for well control. Deflocculants / thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

##### **Production Hole Procedure (5550'± - TD):**

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A VersaDrill Oil Base closed mud system will be utilized. Anticipated pH will range from 9.5 – 10.0. Mud weight will be adjusted as necessary for well control.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 668-06X**  
**NE/NW, SEC. 6, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**7 VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 1**  
**Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- o EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- o EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- o EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- o EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Open-Hole Logs:** **Intermediate Hole:** GR-AIT Correlation Log

**Production Hole:** Schlumberger Platform Express / AIT / ECS / CMR

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 500'±):**

**Lead:** **520 sks** Class "G" cement with 2% CaCl<sub>2</sub>, ¼ #/sk Flocele mixed at 15.80 ppg, 1.16 ft<sup>3</sup>/sk. yield, 5.098 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 668-06X**  
**NE/NW, SEC. 6, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Intermediate Hole Procedure (500'± - 5550'± )**

**Lead: 327 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 327 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Final Cement volumes will be based upon gauge hole plus 75% excess and calculated to bring lead cement to surface and tail cement to 1000' above Wasatch formation.

**Production Hole Procedure (5550'± - TD)**

**Lead: 100 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 535 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 1800'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole (Surface - 5550'±):**

Lost circulation

**Production Hole (5550'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 668-06X**  
**NE/NW, SEC. 6, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**13 Air Drilling Operations:**

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

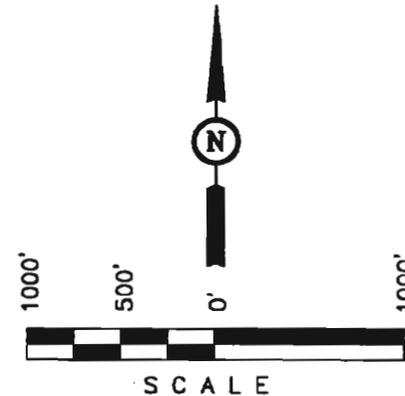
**(Attachment: BOP Schematic Diagram)**

**EOG RESOURCES, INC.**

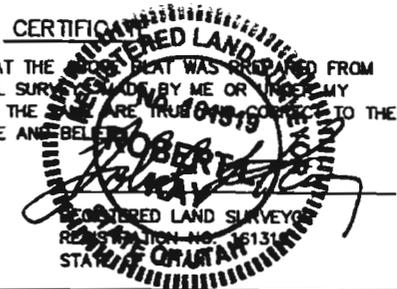
Well location, CWU #668-6X, located as shown in (LOT 3) of Section 6, T9S, R23E, S.L.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



THIS IS TO CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

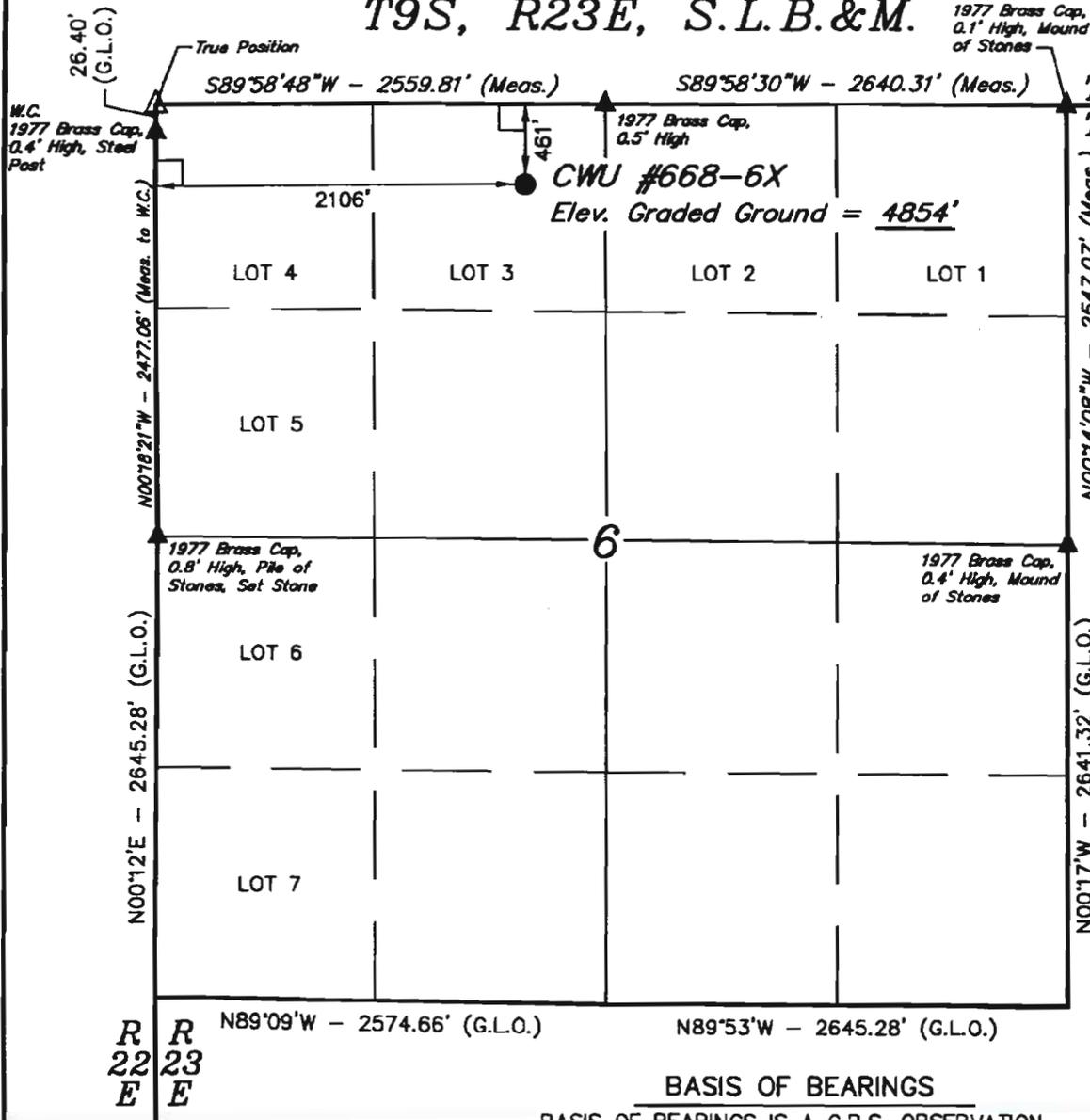


REVISED: 04-16-08

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-06-05	DATE DRAWN: 04-15-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**T9S, R23E, S.L.B.&M.**



**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°04'14.65" (40.070736)  
 LONGITUDE = 109°22'16.99" (109.371386)  
 (NAD 27)  
 LATITUDE = 40°04'14.78" (40.070772)  
 LONGITUDE = 109°22'14.54" (109.370706)

# EOG RESOURCES, INC.

CWU #668-6X

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 6, T9S, R23E, S.L.B.&M.

**RECEIVED**  
BY AMT DATE 4-25-2005



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



**UELS**

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

- Since 1964 -

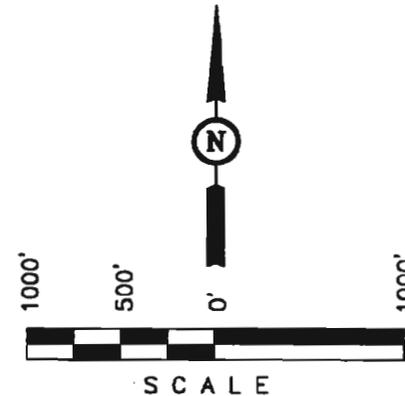
LOCATION PHOTOS	04	11	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: L.K.		REVISED: 00-00-00	

**EOG RESOURCES, INC.**

Well location, CWU #668-6X, located as shown in (LOT 3) of Section 6, T9S, R23E, S.L.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATION  
REGISTERED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

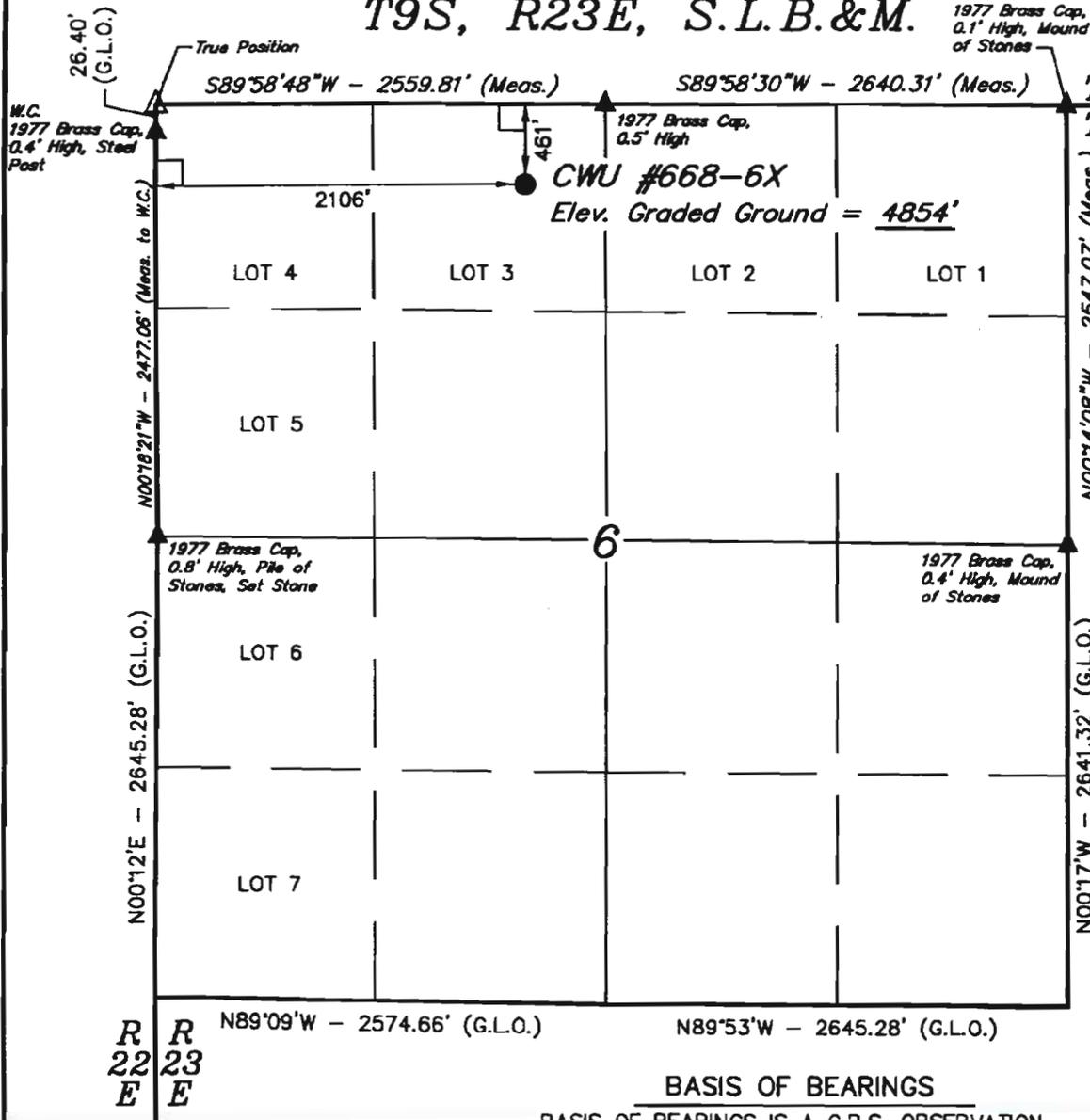
**ROBERT J. BLACK**  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 16131  
STATE OF UTAH

REVISED: 04-16-08

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-06-05	DATE DRAWN: 04-15-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**T9S, R23E, S.L.B.&M.**



**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**LEGEND:**

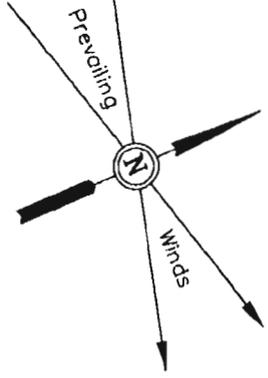
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 40°04'14.65" (40.070736)  
LONGITUDE = 109°22'16.99" (109.371386)  
(NAD 27)  
LATITUDE = 40°04'14.78" (40.070772)  
LONGITUDE = 109°22'14.54" (109.370706)

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR  
 CWU #668-6X  
 SECTION 6, T9S, R23E, S.L.B.&M.  
 461' FNL 2106' FWL



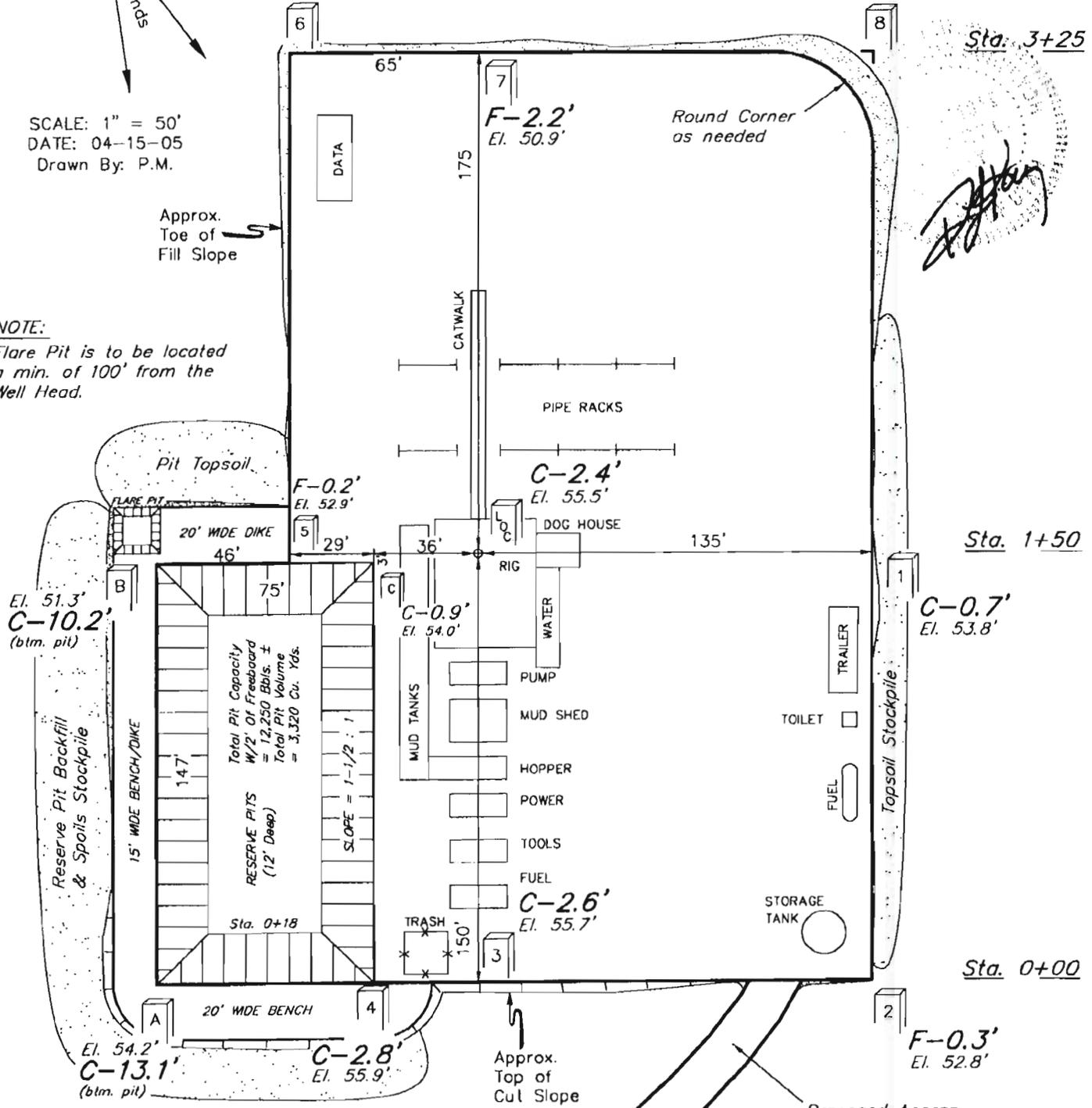
SCALE: 1" = 50'  
 DATE: 04-15-05  
 Drawn By: P.M.

F-2.7'  
 El. 50.4'

F-6.7'  
 El. 46.4'

Sta. 3+25

NOTE:  
 Flare Pit is to be located  
 a min. of 100' from the  
 Well Head.



NOTES:  
 Elev. Ungraded Ground At Loc. Stake = 4855.5'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 4853.1'

EOG RESOURCES, INC.

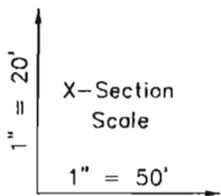
FIGURE #2

TYPICAL CROSS SECTIONS FOR

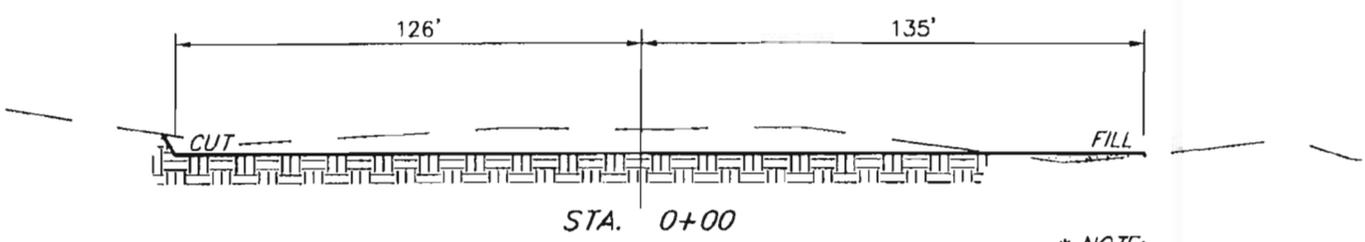
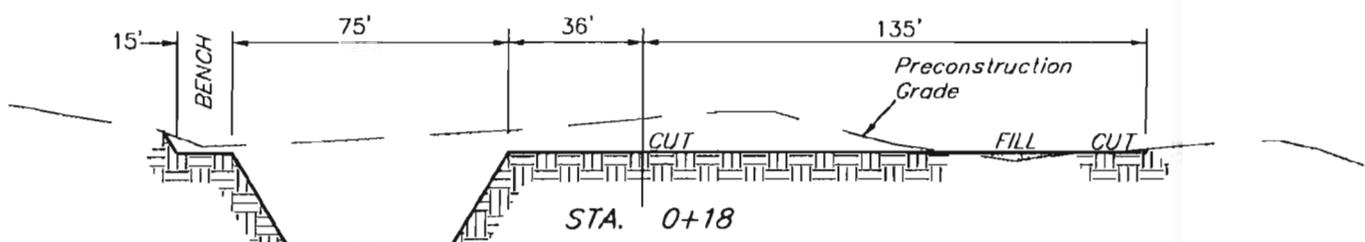
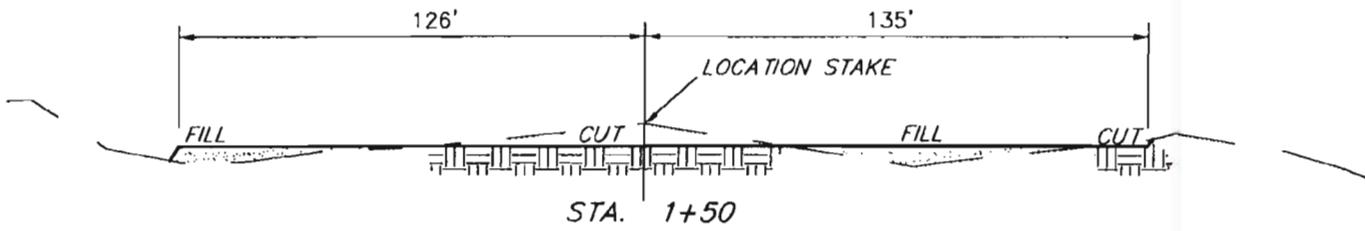
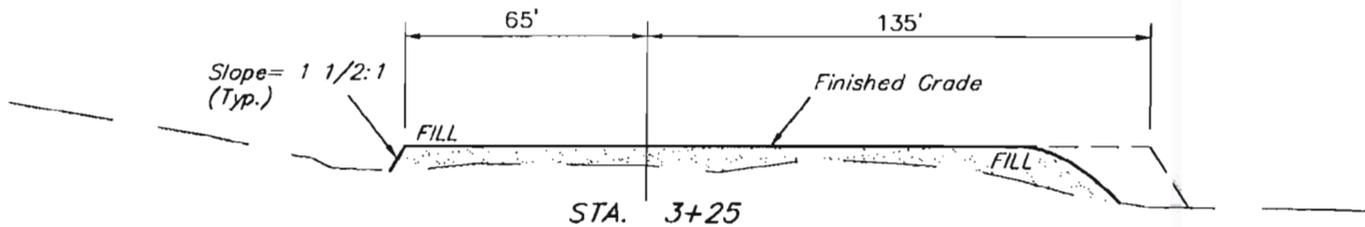
CWU #668-6X

SECTION 6, T9S, R23E, S.L.B.&M.

461' FNL 2106' FWL



DATE: 04-15-05  
Drawn By: P.M.

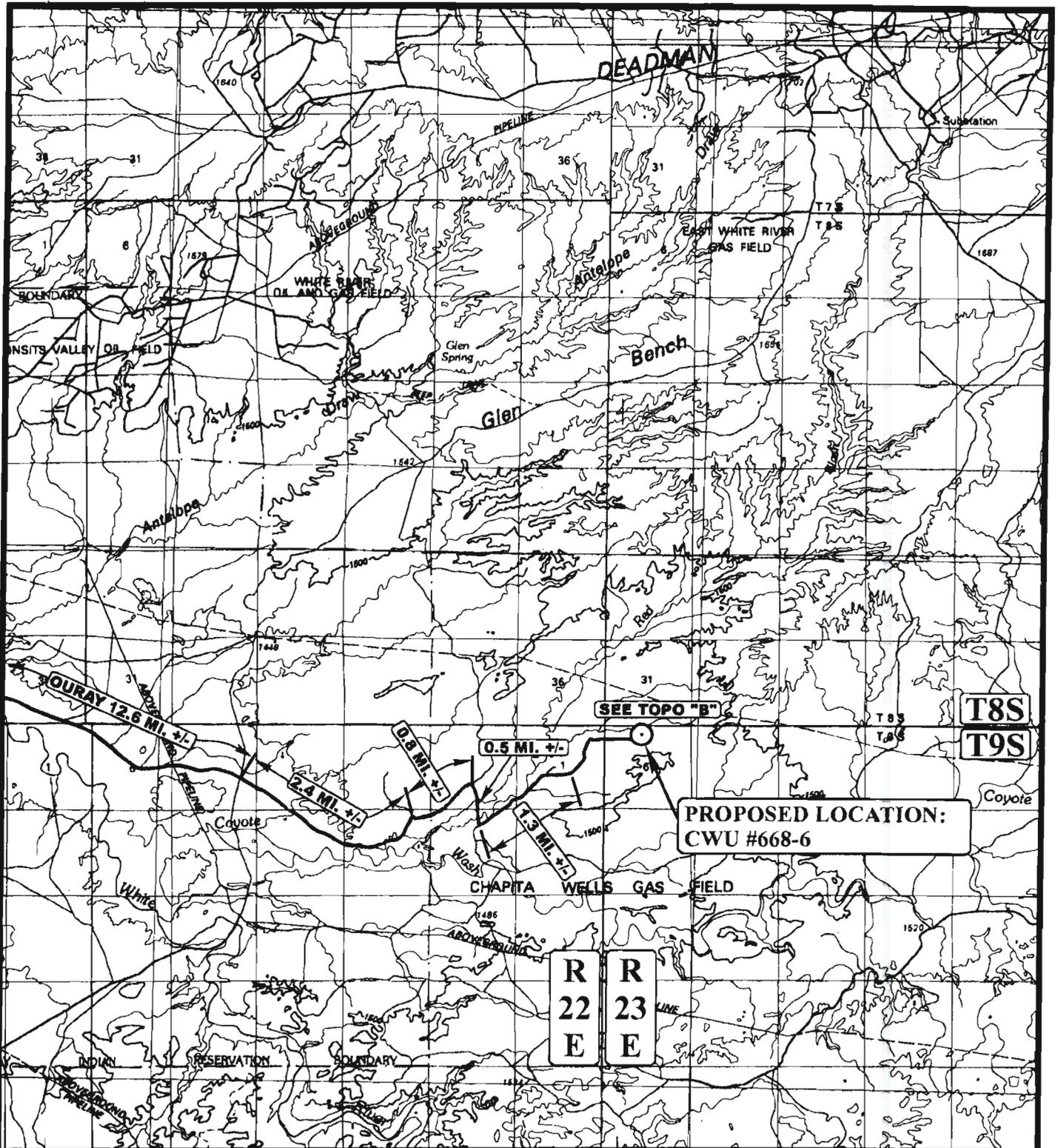


\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,520 Cu. Yds.
Remaining Location	=	4,610 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>6,130 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>2,950 CU.YDS.</b>

EXCESS MATERIAL	=	3,180 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,180 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:  
CWU #668-6**

**R 22 E**   **R 23 E**

**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

**CWU #668-6X  
SECTION 6, T9S, R23E, S.L.B.&M.  
461' FNL 2100 FWL**

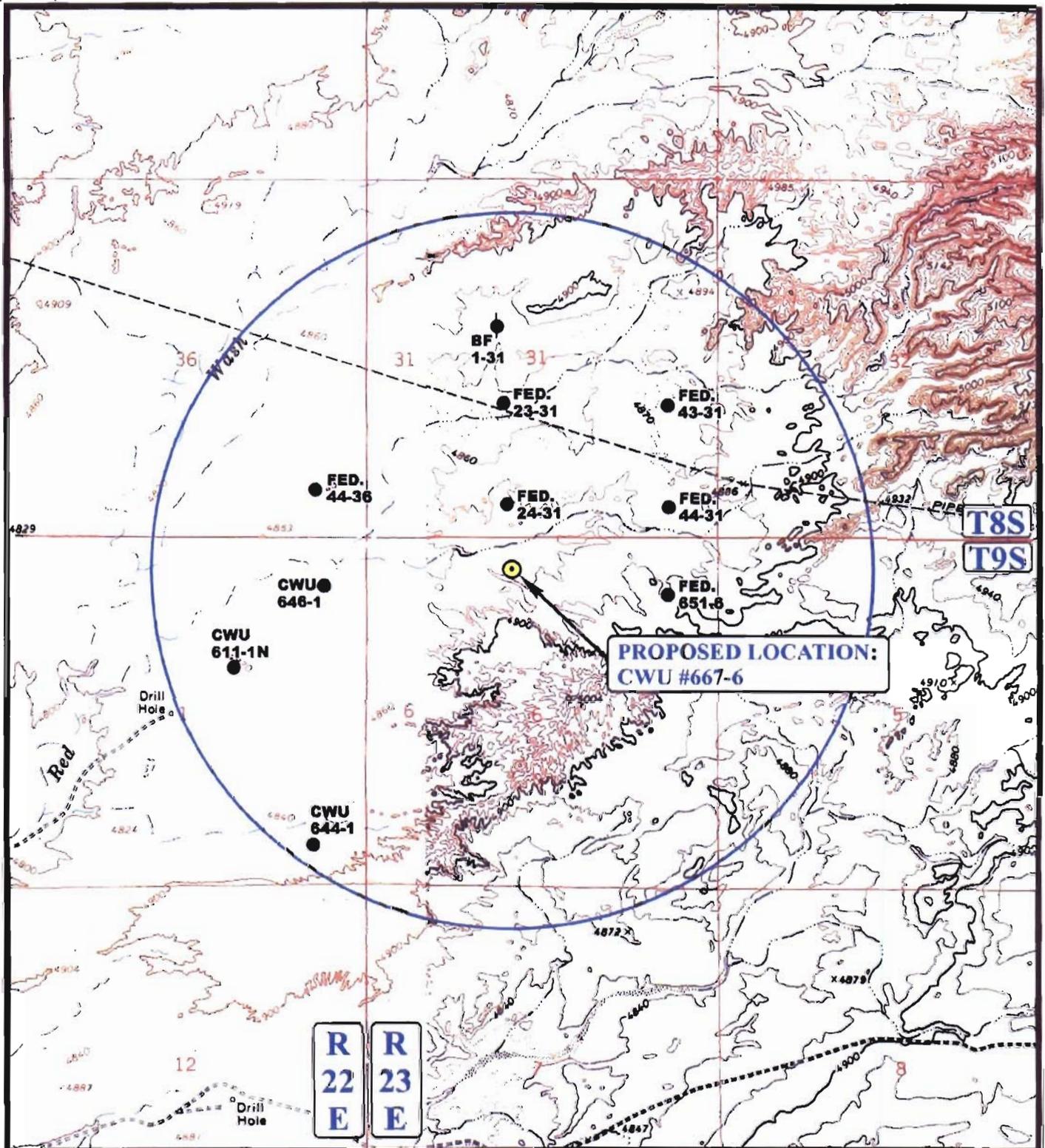


**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**   **04 11 05**  
MONTH   DAY   YEAR  
SCALE: 1:100,000   DRAWN BY: L.K.   REVISED: 00-00-00







**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**CWU #668-6X**  
**SECTION 6, T9S, R23E, S.L.B.&M.**  
**461' FNL 210' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

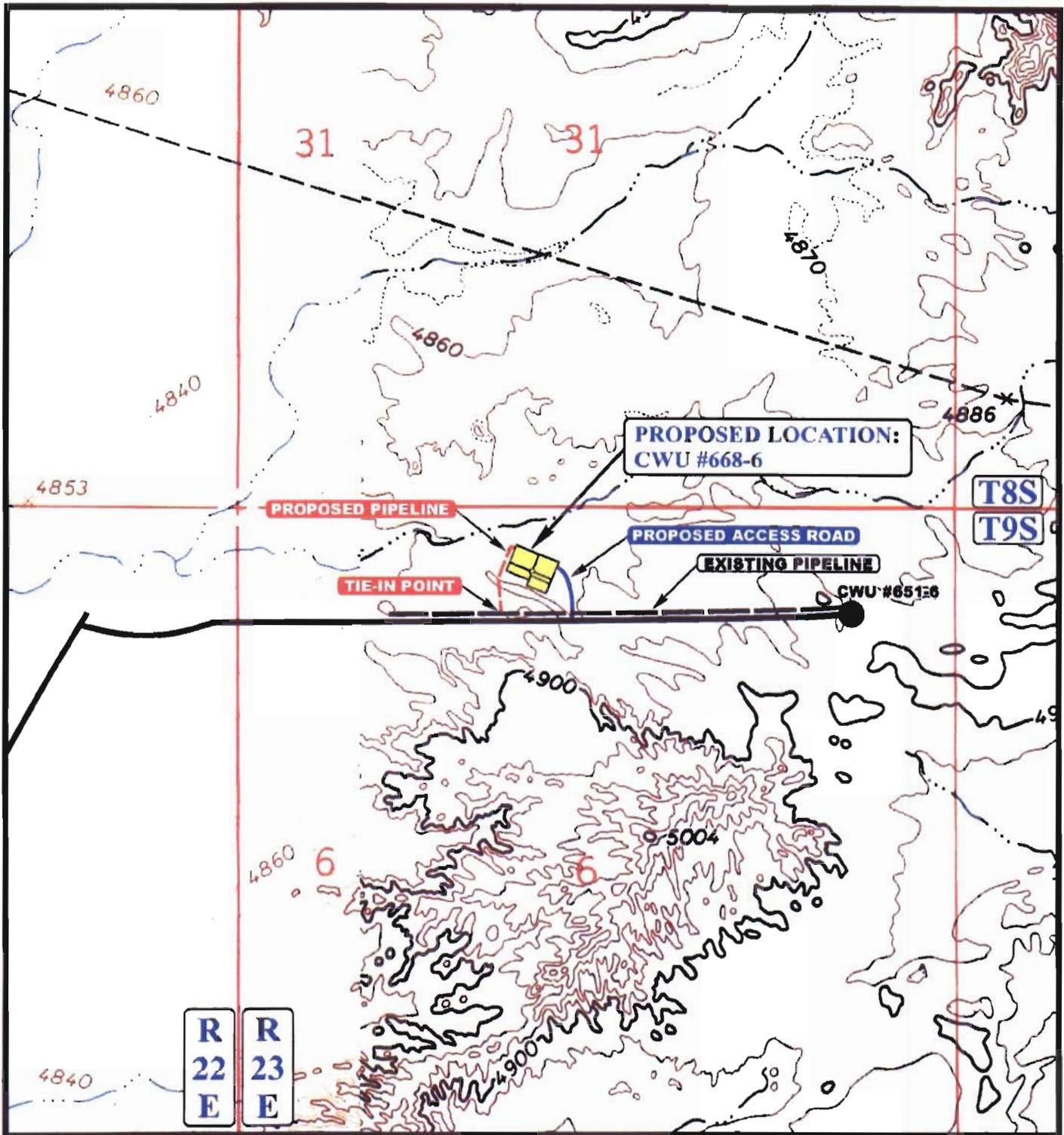


**TOPOGRAPHIC**  
**MAP**

**04 11 05**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.X. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 463' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



**EOG RESOURCES, INC.**

CWU #668-6X  
 SECTION 6, T9S, R23E, S.L.B.&M.  
 461' FNL 210' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
 MAP**

**04 11 05**  
 MONTH DAY YEAR



SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**CHAPITA WELLS UNIT 668-6X  
NENW, Section 6, T9S, R23E  
Uintah County, Utah**

**SURFACE USE PLAN**

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 300 feet long with a 30-foot right-of-way, disturbing approximately 0.21 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.05 acres. The pipeline is approximately 463 feet long with a 40-foot right-of-way, within Federal Lease U-01304 disturbing approximately 0.43 acre.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 300' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 463' x 40'. The proposed pipeline leaves the western edge of the well pad (U-01304) proceeding southerly for an approximate distance of 463'. The pipe will tie into an existing pipeline located in the NENW of Section 6, T9S, R23E.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok, electric weld with a 35 mil X-Tru coating laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including

pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Four Wing Saltbush	3.0
Indian Rice Grass	2.0
Needle & Thread Grass	2.0
Crested Wheatgrass	1.0
Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

**Additional Surface Stipulations:**

No construction or drilling activities shall be conducted May 15<sup>th</sup> through June 20<sup>th</sup> due to Antelope stipulations.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 668-6X Well, located in the NE/NW, of Section 6, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 17, 2008 \_\_\_\_\_  
Date

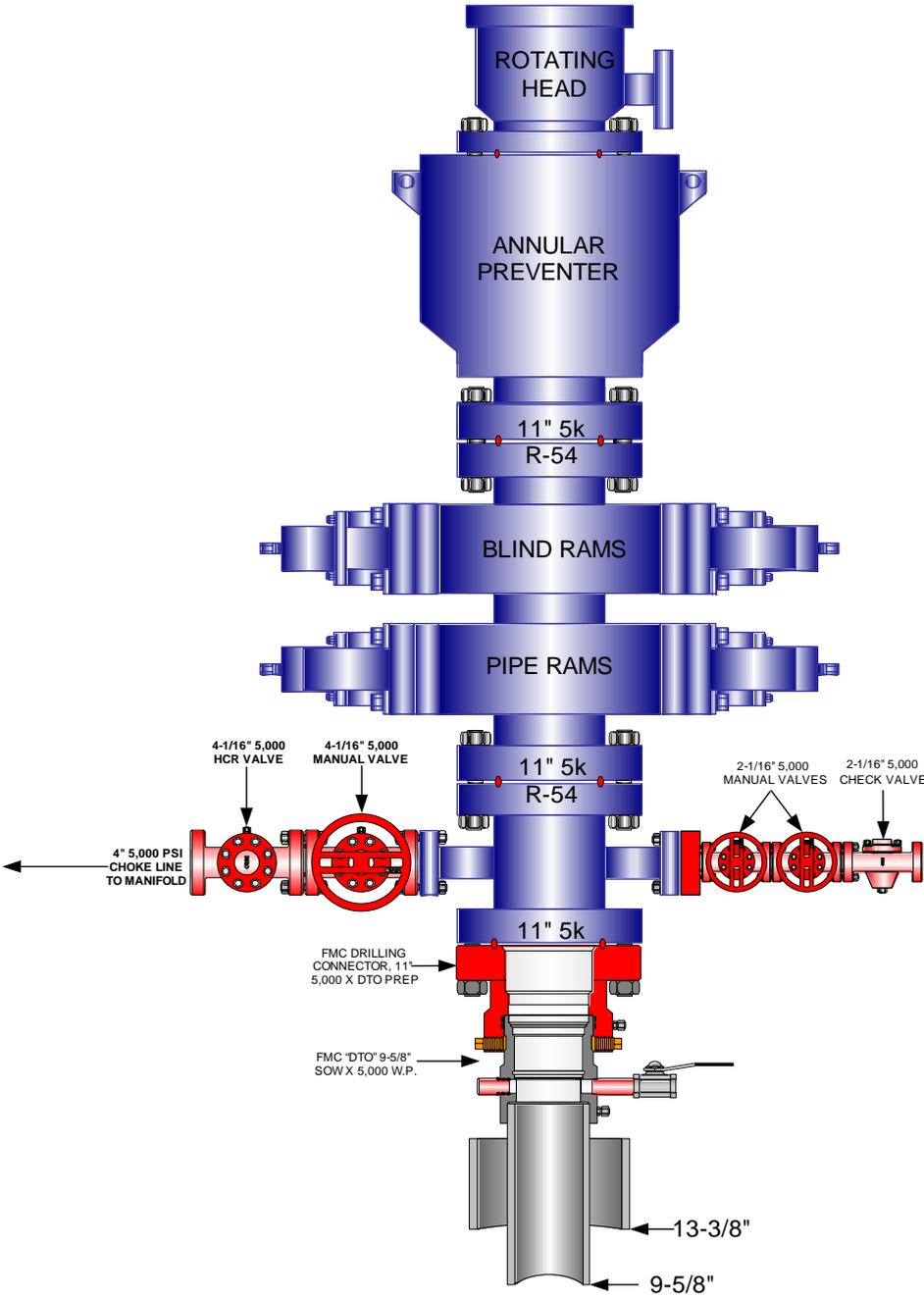
\_\_\_\_\_  
Kaylene R. Gardner, Lead Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement**  
**Chapita Wells Unit 668-6**  
**NE/SE, Sec. 6, T9S, R23E**  
**Lease: U-01304**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

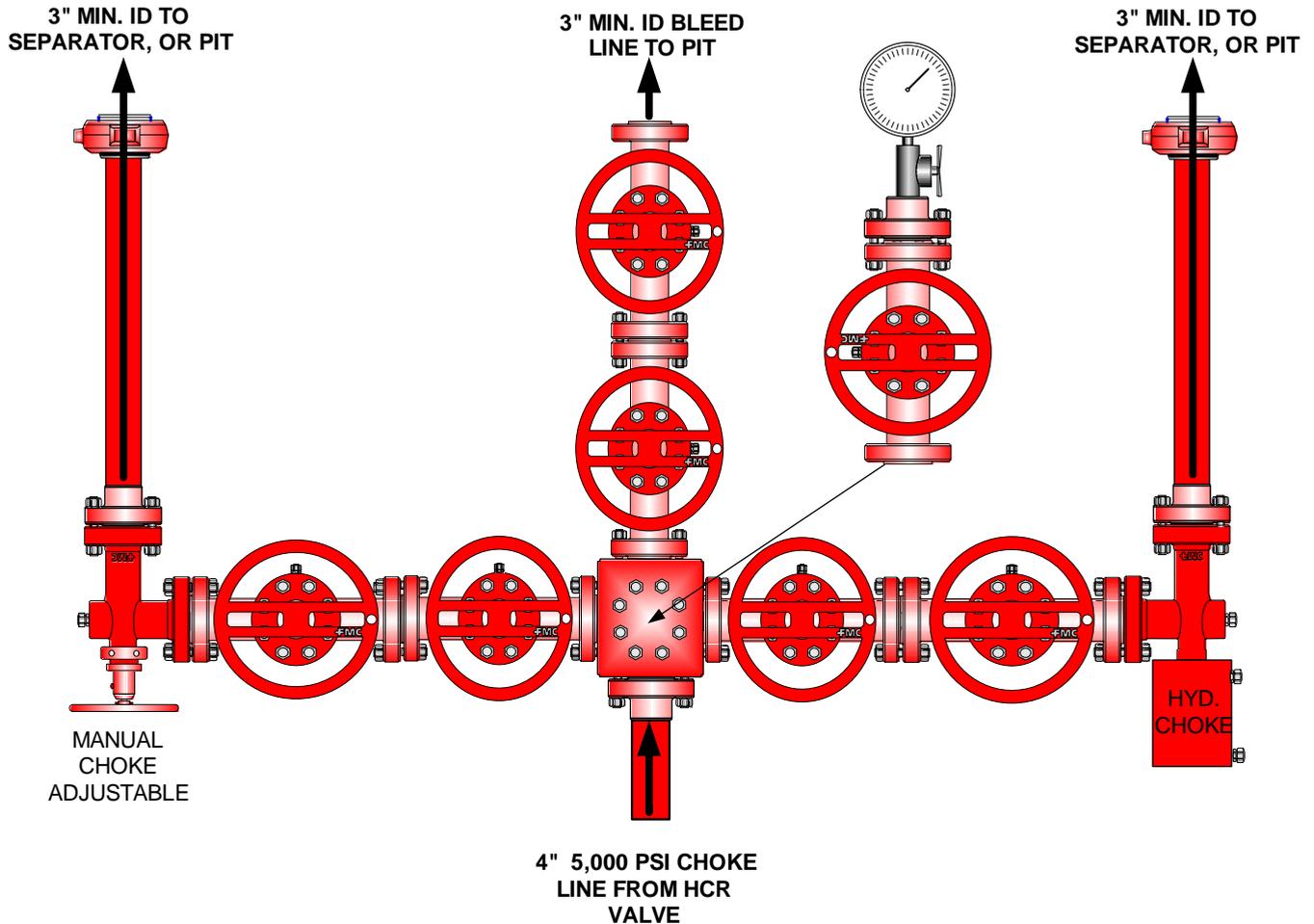
1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



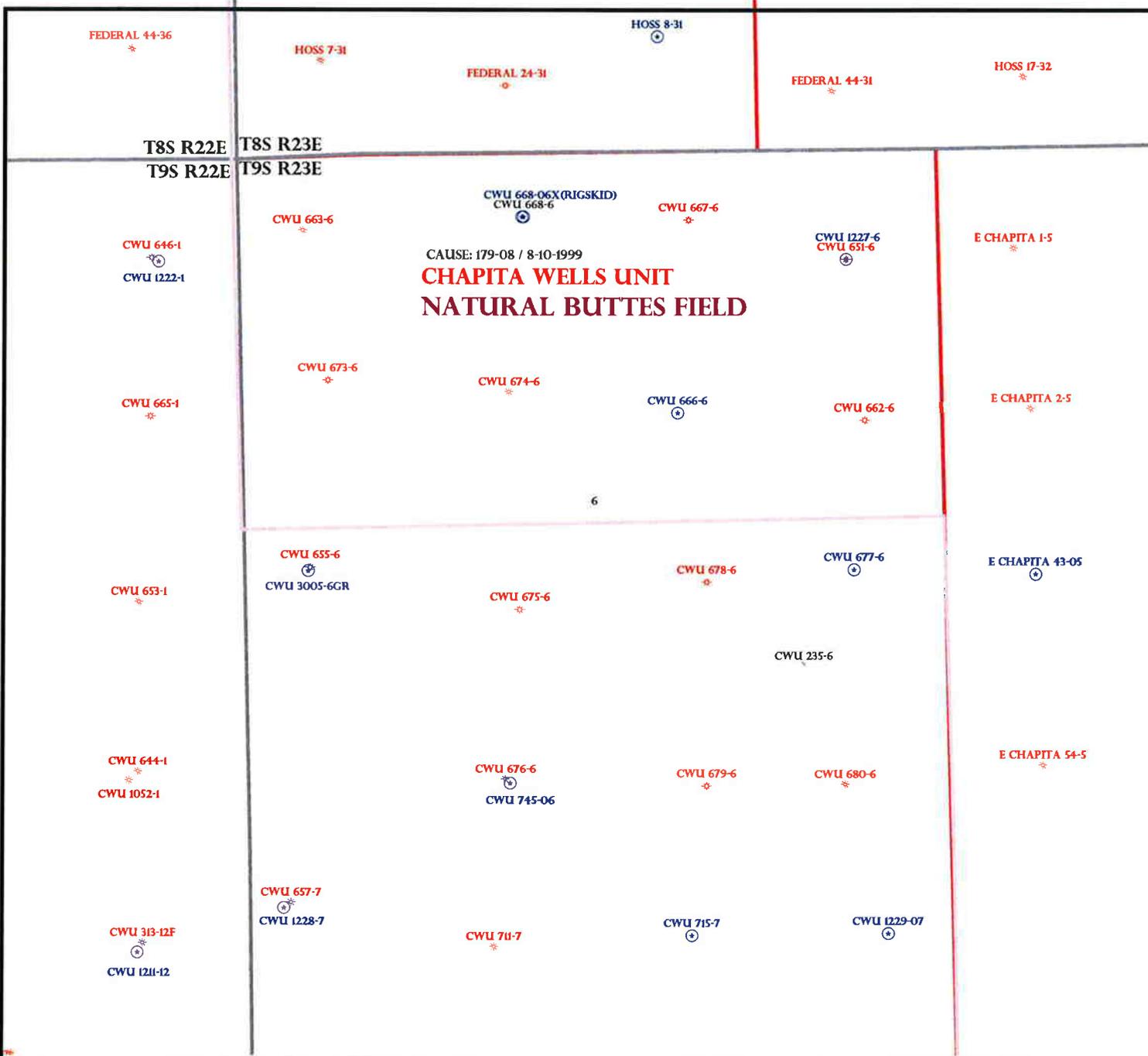
EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 6 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON  
DATE: 05-MAY-2008



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** CWU 668-06X  
**API Well Number:** 43047500430000  
**Lease Number:** UTU01304  
**Surface Owner:** FEDERAL  
**Approval Date:** 5/9/2008

### Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

### Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of (Spacing Order or Rule Permitted under).

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

All conditions of approval in the Statement of Basis and RDCC comments from CWU 668-06 permit apply to CWU 668-06X

### Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

### Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7),

API Well No: 43047500430000

Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**Approved By:**

A handwritten signature in black ink, appearing to read "Gil Hunt", written in a cursive style.

For Gil Hunt, Associate Director, Oil Gas and Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 668-06X

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-50043

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526  
Fx: 303-824-5527

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T9S R23E NENW 461FNL 2106FWL  
40.07074 N Lat, 109.37139 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #69706 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 05/04/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**MAY 07 2009**

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50043	Chapita Wells Unit 668-06X		NENW	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	4905	4/22/2008		5/29/08		
Comments: <u>Wasatch well</u> <u>PRRV</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39413	North Chapita 341-26		SWSW	26	8S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16789	4/23/2008		4/24/08		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38377	Natural Buttes Unit 571-17E		NWSE	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	4/23/2008		4/24/08		
Comments: <u>Wasatch/Mesaverde well</u> <u>PRRV = MVRD = WSMVD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

4/24/2008

Title

Date

RECEIVED

APR 24 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0344
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@egoresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. MULTIPLE MULTIPLE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  9S 23E 10		9. API Well No. 43 047 50043
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Chapita Wells Unit 2-29 SWD
- Red Wash Evaporation ponds 1, 2, 3 & 4
- RN Industries

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

RECEIVED

MAY 08 2008

This well covers multiple wells. Please see the attached sheet detailing the wells.

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #60128 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 05/06/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 32-35	35	9S	23E	NENW	UTU0344	43-047-38127
East Chapita 52-35	35	9S	23E	SENW	UTU0344	43-047-39206
East Chapita 63-35	35	9S	23E	SENE	UTU0344	43-047-39205
CWU 1248-01	1	9S	22E	NWNW	UTU01201	43-047-38427
North Chapita 341-26	26	8S	22E	SWSW	UTU059	43-047-39413
CWU 668-06X	6	9S	23E	NENW	UTU01304	43-047-50043
East Chapita 18-17	17	9S	23E	NENE	UTU67868	43-047-37855
East Chapita 62-35	35	9S	23E	SWNE	UTU0344	43-047-39207
NBU 571-17E	17	10S	21E	NWSE	UTU02278	43-047-38377
East Chapita 26-10	10	9S	23E	SWSW	UTU67868	43-047-38139
East Chapita 28-03	3	9S	23E	SWSW	UTU01304	43-047-38895
NBU 572-17E	17	10S	21E	NESE	UTU02278	43-047-38374

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU01304

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NENW Lot 3 461FNL 2106FWL 40.07074 N Lat, 109.37139 W Lon  
 At top prod interval reported below NENW Lot 3 461FNL 2106FWL 40.07074 N Lat, 109.37139 W Lon  
 At total depth NENW Lot 3 461FNL 2106FWL 40.07074 N Lat, 109.37139 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
CHAPITA WELLS UNI

8. Lease Name and Well No.  
CHAPITA WELLS UNIT 668-06X

9. API Well No. 43-047-50043

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH

11. Sec., T., R., M., or Block and Survey or Area Sec 6 T9S R23E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 04/22/2008 15. Date T.D. Reached 06/11/2008 16. Date Completed  D & A  Ready to Prod. 07/24/2008

17. Elevations (DF, KB, RT, GL)\* 4856 GL

18. Total Depth: MD 7680 TVD 19. Plug Back T.D.: MD 7638 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RST/CBL/CCL/VDL/GR ; *Per, RI, SP, Press, Temp; CML ECS*  
*AIT*

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	540		475			
12.250	9.625 J-55	36.0	0	5497		1040			
7.875	4.500 N-80	11.6	0	7679		980			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5507							

25. Producing Intervals 26. Perforation Record *5666-7422*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5666	7422	7256 TO 7422		3	
B)			6770 TO 7073		3	
C)			6426 TO 6722		3	
D)			6124 TO 6330		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7256 TO 7422	58,146 GALS GELLED WATER & 149,500# 20/40 SAND
6770 TO 7073	46,284 GALS GELLED WATER & 110,200# 20/40 SAND
6426 TO 6722	42,269 GALS GELLED WATER & 107,000# 20/40 SAND
6124 TO 6330	54,210 GALS GELLED WATER & 144,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/24/2008	08/01/2008	24	→	1.0	646.0	78.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI	1175	→	1	646	78		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #62710 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
 SEP 04 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5666	7422		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	2026 2678 4860 4998 5604 6265 7446

32. Additional remarks (include plugging procedure):  
Please see the attached sheet for detailed perforation and additional formation marker information.

Two 4.5", 11.6#, P-110 marker joints were used in the production casing string.

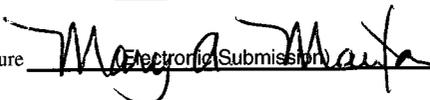
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62710 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 09/03/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 668-06X - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

5749-6037	3/spf
5666-5701	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

5749-6037	48,758 GALS GELLED WATER & 128,000# 20/40 SAND
5666-5701	49,182 GALS GELLED WATER & 134,400# 20/40 SAND

Perforated the North Horn from 7256-57', 7264-65', 7270-71', 7311-12', 7320-22', 7327-28', 7335-36', 7348-49', 7370-71', 7380-81', 7386-87', 7392-93', 7421-22' w/ 3 spf.

Perforated the Ba/North Horn from 6770-71', 6801-02', 6808-09', 6845-46', 6913-14', 6916-17', 6937-38', 6949-50', 6984-85', 7027-28', 7036-37', 7072-73' w/ 3 spf.

Perforated the Ba from 6426-27', 6464-65', 6474-75', 6510-11', 6539-40', 6548-49', 6615-16', 6643-44', 6651-52', 6680-81', 6713-14', 6721-22' w/ 3 spf.

Perforated the Ca from 6124-25', 6140-41', 6155-56', 6192-93', 6203-04', 6209-10', 6228-29', 6234-35', 6261-62', 6277-78', 6309-10', 6329-30' w/ 3 spf.

Perforated the Ca from 5749-50', 5760-63', 5767-68', 5775-79', 5850-51', 5958-59', 6036-37' w/ 3 spf.

Perforated the Ca from 5666-68', 5674-76', 5689-92', 5694-97', 5699-5701' w/ 3 spf.

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 668-06X

API number: 4304750043

Well Location: QQ LOT3 Section 6 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_           11 \_\_\_\_\_           12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 9/3/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. UTU01304
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
8. Well Name and No. CHAPITA WELLS UNIT 668-06X
9. API Well No. 43-047-50043
10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
11. County or Parish, and State UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC	
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com	
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T9S R23E NENW 461FNL 2106FWL 40.07074 N Lat, 109.37139 W Lon	

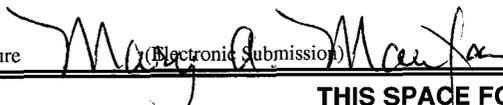
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/22/2008.

**RECEIVED**  
**APR 29 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #59875 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 04/24/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 668-06X

9. API Well No.  
43-047-50043

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC.  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T9S R23E NENW 461FNL 2106FWL  
40.07074 N Lat, 109.37139 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/24/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #61755 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 07/28/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
JUL 30 2008  
DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 07-28-2008

<b>Well Name</b>	CWU 668-06X	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	NATURAL BUTTES	<b>API #</b>	43-047-50043	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-18-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7,680/ 7,680	<b>Property #</b>	063663
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	5,507/ 5,507
<b>KB / GL Elev</b>	4,866/ 4,853				
<b>Location</b>	Section 6, T9S, R23E, NENW (LOT 3), 461 FNL & 2106 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.196	<b>NRI %</b>	46.868

<b>AFE No</b>	306468	<b>AFE Total</b>	2,650,500	<b>DHC / CWC</b>	2,037,700/ 612,800
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #26	<b>Start Date</b>	04-22-2008
		<b>Release Date</b>	06-15-2008		
<b>04-22-2008</b>	<b>Reported By</b>	CINDY VAN RANKEN			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>	0.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			461' FNL & 2106' FWL (LOT 3 NE/NW)
			SECTION 6, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.070736, LONG 109.371386 (NAD 27)
			LAT 40.070772, LONG 109.370706 (NAD 83)
			 TRUE #26
			OBJECTIVE: 7680' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: U-01304
			ELEVATION: 4855.5' NAT GL, 4853.1' PREP GL (DUE TO ROUNDING 4853' IS THE PREP GL), 4866' KB (13')
			 EOG BPO WI 55.1963%, NRI 46.867907%
			EOG APO WI 55.1242%, NRI 46.806575%

04-23-2008

Reported By

KAYLENE GARDNER



06:00 10:00 4.0 HOLD SAFETY MEETING WITH WEST ROC AND TRUE CREWS R/D MOVE OUT WITH TRUCKS  
 10:00 15:00 5.0 RIG UP WITH TRUCKS AND CRANE SET IN , WELDERS WORKING ON MUD TANKS , BUILDING TROUGHS TO REACH RESERVE PIT FOR UPPER SECTION  
 15:00 06:00 15.0 RIG UP ROTARY TOOLS TRUCKS RELEASED @ 1530 DERRICK UP @ 1630  
 CREWS DAYLIGHTS SHORT ONE ALL OTHERS FULL , NO ACCIDENTS REPORTED  
 SAFETY MEETING RIG DOWN W/ TRUCKS , CRANE ON LOCATION , PPE  
 FUEL ON HAND 2393 USED 150  
 RIG MOVE FROM ECW 46-05 TO CWU 668-06X 3.1 MILES  
 WELDERS WILL BE BACK TO FINISH PIT REPAIRS AND TO FINISH TROUGHS  
 OURAY WILL SET SUMPS IN THE MOURNING  
 RIG CREW TO CHANGE OUT TWO STORAGE BOTTELS ON ACCUMULATOR BAD BLADDER  
 FMC AND WELDER TO BE HERE @ 10:00 TO WELD ON WELL HEAD AND TEST

<b>05-17-2008</b>		<b>Reported By</b>	TOM HARKINS								
<b>Daily Costs: Drilling</b>	\$68,709	<b>Completion</b>	\$0	<b>Daily Total</b>	\$68,709						
<b>Cum Costs: Drilling</b>	\$199,409	<b>Completion</b>	\$0	<b>Well Total</b>	\$199,409						
<b>MD</b>	550	<b>TVD</b>	550	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: TEST BOPE</b>											

Start	End	Hrs	Activity Description								
06:00	10:00	4.0	R/U ROTARY TOOL , C/O BOTTEL ON ACCUMLATOR, WELDERS TO FINISH WELDING ON PITS AND TROUGH ON SHAKER SLIDE								
10:00	14:00	4.0	DIG CELLAR CUT OFF AND WELD ON FMC 13 5/8 3M X 13 5/8 3M WELLHEAD LET COOL TEST. START DAYRATE AT 10:00 HRS, 5/16/08.								
14:00	17:00	3.0	HOLD SAFETY MEETING STACK BOPS WITH RIG P/U LINE , HAMMER UP								
17:00	22:00	5.0	STRAP BHA CHECK PIT FOR LEAKS ( WAIT ON DSA FROM WEATHERFORD CASPER )								
22:00	01:30	3.5	HELP WELDER C/O FLOW LINE ADAPTER ON ROT HEAD ( WAIT ON DSA FROM WEATHERFORD CASPER )								
01:30	02:00	0.5	INSTALL ROT HEAD M/U FLOW LINE								
02:00	03:00	1.0	INSTALL ROTARY TABLE , GAURD AND CHAIN								
03:00	06:00	3.0	NU VALVES ON BOPS , PREP FOR TEST.								
<p>CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , 3RD PARTY HAND AND EQUIPMENT , PPE                      FUEL ON HAND 7031 USED 138                      FORMATION TOP                      GAS 0                      MUD LOGGER JOHATHAN ARRIETA ON LOCATION AND RIGGED UP 5-17-2008</p>											

<b>05-18-2008</b>		<b>Reported By</b>	TOM HARKINS								
<b>Daily Costs: Drilling</b>	\$33,859	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,859						
<b>Cum Costs: Drilling</b>	\$233,268	<b>Completion</b>	\$0	<b>Well Total</b>	\$233,268						
<b>MD</b>	710	<b>TVD</b>	710	<b>Progress</b>	170	<b>Days</b>	1	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 710'</b>											

Start	End	Hrs	Activity Description								
06:00	09:00	3.0	N/U CHOKE AND KILL LINE VALVES AND BLIND FLANGE COVERS								

09:00 11:00 2.0 TEST BOPS TEST PIPE , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND VALVES , FLOOR VALVES UPPER AND LOWER KELLY VALVES , 250 LOW FOR 5 MIN , 1000 PSI FOR 10 MIN , TEST ANNULAR 250 LOW FOR 5 MIN , 1000 PSI FOR 10 MIN

11:00 13:30 2.5 TEST PLUG STUCK IN WELLHEAD , WORK TO RETREIVE TEST PLUG / N/D BOP AT WELLHEAD TO RETREIVE TEST PLUG

13:30 15:30 2.0 WAIT ON FMC TO INSPECT AND CLEAN UP BURR INSIDE WELL HEAD BOWL

15:30 16:30 1.0 N/U BOPS

16:30 17:30 1.0 FINISH TESTING BOPS

17:30 18:00 0.5 SET AND R/U ROTARY TABLE

18:00 21:30 3.5 M/U BIT AND P/U BHA WITH AIR HOIST

21:30 22:00 0.5 TAG CEMENT @ 480.5

22:00 23:00 1.0 PRE SPUD INSPECTION

23:00 00:30 1.5 DRILL CEMENT/FLOAT EQUIPF/ 480 TO 540'.

00:30 03:30 3.0 DRILL 540 TO 651 =111 @ 37 FPH WTOB 19-28 RPM 45-50 GPM 425 MMRPM 55 DIFF 105-150

03:30 04:00 0.5 WLS @ 569 = .25deg

04:00 06:00 2.0 DRILL 651 TO 710 = 59 @ 29.5 WTOB 19-25 RPM 35-50 GPM 425 MMRPM 55 DIFF 80-136 HEAVY BIT BOUNCE

CRWES FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , AIR HOIST OPS , N/U BOPS , P/U BHA  
 FUEL ON HAND 6133 USED 898  
 MDWT H20  
 FUNCTION TEST COM SET TO DRILL WITNESS 2  
 LITHOLOGY SHALE 80% SANDSTONE 20%  
 GAS BG 54u HIGH 383u @ 632  
 MUD LOGGER JOHATHAN ARRIETA ON LOCATION DAY 1

06:00 06:00 24.0 SPUD 12 1/4" HOLE ON 05/18/2008 AT 00:30HRS.

**05-19-2008**      **Reported By**      TOM HARKINS

<b>Daily Costs: Drilling</b>	\$23,149	<b>Completion</b>	\$0	<b>Daily Total</b>	\$23,149
<b>Cum Costs: Drilling</b>	\$256,417	<b>Completion</b>	\$0	<b>Well Total</b>	\$256,417

**MD**      1,560      **TVD**      1,560      **Progress**      850      **Days**      2      **MW**      8.5      **Visc**      27.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 1560'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL ROT HEAD
06:30	07:30	1.0	DRILL 710 TO 750 = 40 @ 40 FPH WTOB 22-30 RPM 40-60 GPM 600 MMRPM 78 DIFF 110-150
07:30	08:00	0.5	DAILY RIG SERVICE
08:00	06:00	22.0	DRILL 750 TO 1560 = 810 @ 36.9 FPH WTOB 30 RPM 60 GPM 600 MMRPM 78 DIFF 97-115

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING DRILLING 12 1/4 HOLE , MAKEING CONN ,  
 FUEL ON HAND 5538 USED 598  
 MDWT 8.9 31 VIS  
 FUNCTION TEST COM X 3 WITNESS 3  
 BOP DRILL MOURNING 70 SEC  
 FORMATION TOP  
 LITHOLOGY SHALE 45% SANDSTONE 55%  
 GAS BG 100u CONN 250u HIGH GAS 2064 @ 1009'

## MUD LOGGER JONATHAN ARRIETA DAY 2

REED COREING TOOLS TO BE AT JD SERVICES YARD TODAY

<b>05-20-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$41,803	<b>Completion</b>	\$0	<b>Daily Total</b>	\$41,803						
<b>Cum Costs: Drilling</b>	\$298,221	<b>Completion</b>	\$0	<b>Well Total</b>	\$298,221						
<b>MD</b>	2,186	<b>TVD</b>	2,186	<b>Progress</b>	625	<b>Days</b>	3	<b>MW</b>	8.5	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 2186'</b>											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 1560 TO 1586 = 26 @ 26 FPH WTOB 30 RPM 55 GPM 600 MMRPM 78 DIFF 75-120
07:00	07:30	0.5	WLS @ 1500' .25deg
07:30	12:30	5.0	DRILL 1586 TO 1776 = 190 @ 38 FPH WTOB 30 RPM 50 GPM 600 MMRPM 78 DIFF 85-105
12:30	13:00	0.5	DAILY RIG SERVICE
13:00	23:00	10.0	DRILL 1776 TO 2029 = 253 @ 25.3 FPH WTOB 27-30 RPM 45-60 GPM 600 MMRPM 84 DIFF 120-180
23:00	23:30	0.5	C/O ROT HEAD RUBBER
23:30	06:00	6.5	DRILL 2029 TO 2186 = 157 @ 24.2 FPH WTOB 27-30 RPM 45-60 GPM 600 MMRPM 78 DIFF 126-200
CREWS FULL , NO ACCIDENTS , SAFETY MEETING , PPE WIRELINE SURVEY MAKE CONN			
FUEL ON HAND 4412 USED 1123			
MUD DIESEL 2000 GAL			
MDTW 8.8 VIS 30			
FUNCTION TEST COM X 3 WITNESS 3			
BOP DRILL DAYLIGHTS 60 SEC			
FORMATION TOP GREEN RIVER 1993'			
LITHOLGYSHALE 65% SANDSTONE 25% LIMESTONE 10%			
GAS BG 350u CONN 1500u HIGH 8135u @ 1998 FLARE 10-15'			
NO GAINS NO LOSSES			
MUD LOGGER JONATHAN ARRIETA DAY 3			

<b>05-21-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$87,398	<b>Completion</b>	\$0	<b>Daily Total</b>	\$87,398						
<b>Cum Costs: Drilling</b>	\$385,619	<b>Completion</b>	\$0	<b>Well Total</b>	\$385,619						
<b>MD</b>	2,880	<b>TVD</b>	2,880	<b>Progress</b>	694	<b>Days</b>	4	<b>MW</b>	8.5	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 2880'</b>											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 2186 TO 2209 =23 @ 23 FPH WTOB 28-33 RPM 45-60 GPM 600 MMRPM 78 DIFF 90-125
07:00	07:30	0.5	CIRC AND COND FOR SHORT TRIP
07:30	08:30	1.0	WIPER TRIP/SHORT TRIP TO 1176 NO TIGHT HOLE TOOK GOOD FILL, NO LOSSES
08:30	12:00	3.5	DRILL 2209 TO 2311 = 102 @ 29.1 WTOB 29-35 RPM 50 GPM 600 MMRPM 78 DIFF 100-130
12:00	12:30	0.5	DAILY RIG SERVICE
12:30	21:30	9.0	DRILL 2311 TO 2597 = 286 @ 31.77 FPH WTOB 27-35 RPM 50 GPM 600 MMRPM 78 DIFF 167-200
21:30	22:00	0.5	WLS @ 2517 1deg
22:00	06:00	8.0	DRILL 2597 TO 2880 = 283 @ 35.3 FPH WTOB 35-38 RPM 50 GPM 600 MMRPM 78 DIFF 120-175
CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , SUSPENDED LOADS , PPE			

FUEL ON HAND 3291 USED 1121  
 MUD DIESEL 2000 GAL  
 MDWT 8.7 - 38  
 FUNCTION TEST COM X 3 , WITNESS 3  
 BOP DRILL BOP DRILL EVENING TOUR 80 SEC  
 LITHOLGY SHALE 65 % , SANDSTONE 15% , LIMESTONE 20%  
 GAS BG 500u CONN 1600u HIGH 3070  
 MUD LOGGER JONATHAN ARRIETA DAY 4

<b>05-22-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$45,385	<b>Completion</b>	\$0	<b>Daily Total</b>	\$45,385						
<b>Cum Costs: Drilling</b>	\$431,004	<b>Completion</b>	\$0	<b>Well Total</b>	\$431,004						
<b>MD</b>	3,460	<b>TVD</b>	3,460	<b>Progress</b>	580	<b>Days</b>	5	<b>MW</b>	8.8	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 3460'</b>											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 2880 TO 3039 = 159 @ 31.8 FPH WTOB 33-38 RPM 50-60 GPM 550 MMRPM 71 DIFF 100-185
11:00	11:30	0.5	DAILY RIG SERVICE
11:30	13:30	2.0	RIG REPAIR TIGHTEN BOLTS ON MODULE ON # 2 MUD PUMP
13:30	19:30	6.0	DRILL 3039 TO 3197 = 158 @ 26.3 FPH WTOB 35-40 RPM 50-65 GPM 550 MMRPM 71 DIFF 90-110
19:30	20:00	0.5	CIRC AND COND FOR 10 STD WIPER TRIP
20:00	21:00	1.0	WIPER TRIP 10 STD TO 2250 NO TIGHT HOLE TOOK CORR FILL , RIH NO FILL
21:00	06:00	9.0	DRILL 3197 TO 3460 = 263 @ 29.2 WTOB 38-40 RPM 50- 65 GPM 550 MMRPM 71 DIFF 110-250 DAYLIGHTS SHORT ONE MAN , ALL OTHERS FULL , ONE INCIDENT REPORTED WILLIAM CARTER WAS STRUCK BY TORQUE WRENCH ON RIGHT WRIST REFUSED MEDICAL, FIRST AID WAS ICE PACK FUEL ON HAND 2094 USED 1197 MDWT 9.0 38 FUNCTION TETST COM X 3 SET TO TRIP LITHOLOGY SHLE 70% , SANDSTONE 10 % , LIMESTONE 20% GAS BG 1100 CONN 5300 TRIP 8811u @ 3198' DOWN TIME 8335u @ 3042' 8727u @ 3116, MUD LOGGER JONATHAN ARRIETA DAY 5

<b>05-23-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$66,228	<b>Completion</b>	\$0	<b>Daily Total</b>	\$66,228						
<b>Cum Costs: Drilling</b>	\$497,233	<b>Completion</b>	\$0	<b>Well Total</b>	\$497,233						
<b>MD</b>	3,770	<b>TVD</b>	3,770	<b>Progress</b>	310	<b>Days</b>	6	<b>MW</b>	9.0	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 3770'</b>											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 3460 TO 3544 = 84 @ 24 FPH WTOB 35-40 RPM 50-65 GPM 550 MMRPM 71 DIFF 110-190
09:30	10:00	0.5	DAILY RIG SERVICE
10:00	20:00	10.0	DRILL 3544 TO 3748 = 204 @ 20.4 FPH WTOB 40 RPM 45-65GPM 550 MMRPM 71 DIFF 100-230
20:00	21:00	1.0	CIRC AND COND FOR TRIP OUT HOLE

21:00 21:30 0.5 PUMP WEIGHT PILL DROP SURVEY  
 21:30 22:00 0.5 TOH FOR BIT # 1 PULLED 11 STDS GAINED 11 BBL  
 22:00 23:00 1.0 PICK UP KELLY CIRC BTM UP ENCOUNTERED LOSSES HAD 20-25% FLOW TOTAL LOSSES 150 BBL  
 MDWT IN 9.2 OUT 9.1+  
 23:00 01:00 2.0 TOH FOR BIT # 1 HOLE TAKING FLUID , FILL BACK SIDE WITH RESERVE WATER  
 01:00 02:00 1.0 C/O MTR RETRIEVE SURVEY - P/U MTR M/U BIT  
 02:00 04:00 2.0 TRIP IN HOLE. NO TIGHT , HOLE DISPLACEMENT LESS THAN CALC...  
 NO FILL  
 04:00 06:00 2.0 DRILL 3748 TO 3770 = 22 @ 11 FPH WTOB 25-35 RPM 50 GPM 650 MMRPM 65 DIFF 185-230  
 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , TRIPPING PIPE , MIXING CHEMS  
 FUEL ON HAND 5759 USED 835  
 MDWT 9.0 38  
 FUNCTION TEST COM X 3 SET TO TRIP  
 FUNCTION TEST BOPS BILND & PIPE RAMS  
 FORMATION TOP MAHOGANY OIL SHALE  
 LITHOLGY SHALE 55 % , SANDSTONE 30% , LIMESTONE 15%  
 GAS BG 130u CONN 500u HIGH 3481u @ 3748 NO FLARE TOTAL LOSSES 150-3-200 BBLs + ---  
 MUD LOGGER JONATHAN AFFIETA DAY 6

---

<b>05-24-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$40,728	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,728						
<b>Cum Costs: Drilling</b>	\$537,962	<b>Completion</b>	\$0	<b>Well Total</b>	\$537,962						
<b>MD</b>	4,315	<b>TVD</b>	4,315	<b>Progress</b>	545	<b>Days</b>	7	<b>MW</b>	9.0	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 4315

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 3770 TO 3795 = 25 @ 10 FPH WTOB 40 RPN 55-70 GPM 600 MMRPM 78 DIFF 85-100.
08:30	09:00	0.5	DAILY RIG SERVICE.
09:00	10:00	1.0	DRIILL 3795 TO 3805 = 10 @ 10 FPH WTOB 20-40 RPM 40-70 GPM 600 MMRPM 78 DIFF 75-110.
10:00	10:30	0.5	CIRC AND COND FOR TOH.
10:30	12:00	1.5	TOH FOR BIT # 3 NO TIGHT, HOLE TOOK CORR FILL.
12:00	12:30	0.5	BREAK BIT, M/U BIT # 3.
12:30	14:00	1.5	TRIP IN HOLE W/BIT # 3 NO TIGHT HOLE HAD GOOD DISPLACEMENT.
14:00	14:30	0.5	WASH/REAM 30' TO BTM NO FILL 3775 TO 3805.
14:30	06:00	15.5	DRILL 3805 TO 4315 = 510 @ 33 FPH WTOB 12-18 RPM 50 GPM 600 MMRPM 78DIFF 175-325.

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , TRIPPING PIPE , HOUSE KEEPING  
 FUEL ON HAND 4637 USED 1122  
 FUNCTION TEST COM X 4 SET TO TRIP AND BACK TO DRILL WITNESS ALL  
 MDTW 9.3 37  
 FORMATION TOP MAHOGANY OIL SHALE 2694'  
 LITHOLOGY SHALE 60% SANDSTONE 30% LIMESTONE 20%  
 GAS BG 120u CONN 300u HIGH 1414u @ 3753  
 MUD LOGGER JONATHAN ARRIETA DAY 7

---

<b>05-25-2008</b>	<b>Reported By</b>	TOM HARKINS									
-------------------	--------------------	-------------	--	--	--	--	--	--	--	--	--

**Daily Costs: Drilling**      \$31,935                      **Completion**      \$0                      **Daily Total**      \$31,935  
**Cum Costs: Drilling**      \$569,897                      **Completion**      \$0                      **Well Total**      \$569,897  
**MD**      4,621      **TVD**      4,621      **Progress**      306      **Days**      8      **MW**      9.3      **Visc**      36.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** TFNB#4 @ 4621'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 4315 TO 4490 = 175 @ 29.2 FPH WTOB 25-30 RPM 50-60 GPM 640 MMRPM 83 DIFF 160-200.
12:00	12:30	0.5	DAILY RIG SERVICE.
12:30	01:00	12.5	DRILL 4490 TO 4621= 11.4 FPH WTOB 25-40 RPM 35-70 GPM 640 MMRPM 83 DIFF 100-185.
01:00	01:30	0.5	BUILD AND PUMP WEIGHT PILL, DROP SURVEY.
01:30	04:00	2.5	TOH FOR BIT # 4 NO TIGHT HOLE, HOLE TOOK CORR FILL.
04:00	04:30	0.5	BREAK BIT, M/U BIT #4 , RETRIEVE SURVEY.
04:30	06:00	1.5	TIH WITH BIT #4, NO TIGHT HOLE. HOLE GIVING GOOD DISPLACEMENT.

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING HOUSE KEEPING , TRIPPING PIPE  
 FUEL ON HAND 3515 USED 1122  
 MDWT 9.3 35  
 FUNCTION TEST COM X3 SET TO DRILL WITNESS ALL  
 FUNCITON TEST BOPS BLIND AND PIPE  
 FORMATION TOPS MAHOGANY OIL SHALE 2694'  
 GAS BG 110u CONN 350u  
 LITHOLOGY SHALE 65% , SANDSTONE 15% , LIMESTONE 20%  
 MUD LOGGER JONATHAN ARRIETA DAY 8

**05-26-2008      Reported By      TOM HARKINS**

**Daily Costs: Drilling**      \$39,024                      **Completion**      \$0                      **Daily Total**      \$39,024  
**Cum Costs: Drilling**      \$608,921                      **Completion**      \$0                      **Well Total**      \$608,921  
**MD**      4,908      **TVD**      4,908      **Progress**      287      **Days**      9      **MW**      9.4      **Visc**      35.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE TO 4581.
06:30	07:00	0.5	WASH/REAM 40' TO BT 4581 TO 4621. NO FILL, NO TIGHT HOLE, NO LOSSES.
07:00	11:30	4.5	DRILL 4621 TO 4712 = 91 @ 20.22 PFH WTOB 15-20 RPM 50 GPM 600 MMRPM 78 DIFF 120-186.
11:30	12:00	0.5	DAILY RIG SERVICE.
12:00	01:00	13.0	DRILL 4712 TO 4908 = 196 @ 15. FPH WTOB 20-40 35-50 GPM 640 MMRPM 83 DIFF 90-215.
01:00	01:30	0.5	CIRC AND COND BUILD WEIGHT PILL AND PUMP SAME.
01:30	04:00	2.5	TRIP OUT HOLE FOR BIT # 4 HOLE TOOK CORR FILL , NO TIGHT HOLE.
04:00	04:30	0.5	C/O BIT PREP FOR TRIP IN HOLE.
04:30	06:00	1.5	RIH W/ BIT #5 HOLE GIVING GOOD DISPLACEMENT.

CREWS FULL , NO ACCIDENTS REPORTED, SAFETY MEETING, PPE, TRIPPING PIPE  
 FUEL ON HAND 2468 USED 1074  
 MDTW 9.3+ 36  
 FUNCTION TEST COM X 3 SET TO TRIP WITNESS ALL

FORMATION TOP MAHOGANY OIL SHALE 2694  
 LITHOLOGY SHALE 40% SANDSTONE 45% LIMESTONE 15%  
 GAS BG 105u 230u TRIP GAS 8539u @ 4621 HIGH 672u @ 4726  
 MUD LOGGER JONATHAN ARRIETA DAY 9

<b>05-27-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$60,982	<b>Completion</b>	\$0	<b>Daily Total</b>	\$60,982						
<b>Cum Costs: Drilling</b>	\$669,904	<b>Completion</b>	\$0	<b>Well Total</b>	\$669,904						
<b>MD</b>	5,026	<b>TVD</b>	5,026	<b>Progress</b>	118	<b>Days</b>	10	<b>MW</b>	9.5	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE WITH BIT #5.
06:30	07:00	0.5	WASH/REAM 40' TO BTM 4868'.
07:00	11:30	4.5	DRILL 4908 TO 4933 = 25 @ 6 FPH WTOB 35-45 RPM 55-70 GPM 600 MMRPM 78 DIFF 80-100.
11:30	12:00	0.5	DAILY RIG SERVICE.
12:00	05:00	17.0	DRILL 4933 TO 5026 = 93 @ 5.5 FPH WTOB 25-36 RPM 55-60 GPM 600 MMRPM 778 DIFF 55-1500.
05:00	05:30	0.5	CIRC AND COND BUILD WEIGHT PILL DROP.
05:30	06:00	0.5	TRIP OUT HOLE FOR BIT #5.

CREWS DAYLIGHTS SHORT ONE, ALL OTHERS FULL, NO ACCIDENTS REPORTED, SAFETY MEETING  
 MIXING CHEMS, PPE, FORK LIFT OPS  
 FUEL ON HAND 5460 USED 1008  
 MDWT 9.3+ 39  
 FUNCTION TEST COM X 3 SET TO DRILL WITNESS ALL  
 FORMATION TOP WASATCH 5006  
 LITHOLOGY SHALE 40% SANDSTONE 50% RED SHALE 10%  
 GAS BG 107u CONN 230u TRIP GAS 6672u HIGH 287u  
 MUD LOGGER JONATHAN ARRIETA DAY 10  
 MUD LOGGER WILL MOVE AND BE RELEASED TODAY

<b>05-28-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$39,668	<b>Completion</b>	\$0	<b>Daily Total</b>	\$39,668						
<b>Cum Costs: Drilling</b>	\$709,572	<b>Completion</b>	\$0	<b>Well Total</b>	\$709,572						
<b>MD</b>	5,360	<b>TVD</b>	5,360	<b>Progress</b>	334	<b>Days</b>	11	<b>MW</b>	9.5	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 5360'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT HOLE W/BIT# 5 NO TIGHT HOLE, HOLE TOOK CORR FILL.
08:30	09:30	1.0	L/D MUD MTR , M/U BIT SUB M/U BIT #6 (RR#4).
09:30	11:30	2.0	RIH WITH BIT # 6 NO TIGHT HOLE DISPLACING.
11:30	12:00	0.5	WASH/REAM 90' TO BTM NO FILL 4935 TO 5026'.
12:00	14:00	2.0	DRILL 5026 TO 5058' = 32 @ 16 FPH. WOB 15-18 RPM 65 GPM 600.
14:00	14:30	0.5	DAILY RIG SERVICE.
14:30	23:30	9.0	DRILL 5058 TO 5249' = 191 @ 21.2 FPH WOB 22-28 RPM 65-70 GPM 600.

23:30 00:00 0.5 TIGHT PACKING ON #1 MUD PUMP.  
 00:00 06:00 6.0 DRILL 5249 TO 5360 = 111@ 18.5 FPH. WOB 18-28 RPM 65-70 GPM 600.

CREWS DAY LIGHT ONE MAN SHORT, ALL OTHERS FULL  
 NO ACCIDENTS REPORTED  
 SAFETY MEETING USEAGE SPINNING CHAIN, PPE, MIX CAUSTIC  
 FUEL ON HAND 4563 USED 897  
 DIESEL FOR MUD 2000 GAL  
 MW 9.4 VIS 39  
 FUNCTION TEST COM X3 SET TO DRILL WITNESS ALL

FORMATION TOP WASATCH 5006'  
 GAS BG 90u HIGH GAS 117 @ 5135'  
 UN MANNED LOGGER DAY 1

<b>05-29-2008</b>		<b>Reported By</b>	BENNY BLACKWELL/TOM HARKINS								
<b>Daily Costs: Drilling</b>	\$46,470	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,470						
<b>Cum Costs: Drilling</b>	\$756,043	<b>Completion</b>	\$0	<b>Well Total</b>	\$756,043						
<b>MD</b>	5,550	<b>TVD</b>	5,550	<b>Progress</b>	190	<b>Days</b>	12	<b>MW</b>	9.6	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: LOGGING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	ROTARY DRILL F/5360' - 5402', 60 RPM'S @ TABLE, 25K WOB, 1500 PSI @ 32 SPM #1 PUMP & 114 SPM #2 PUMP = 611 GPM, 12 FPH.
09:30	10:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:00	19:30	9.5	ROTARY DRILL F/5402' - 5550', 60 RPM'S @ TABLE, 25K WOB, 1500 PSI @ 32 SPM #1 PUMP & 114 SPM #2 PUMP = 611 GPM, 15.58 FPH.
19:30	21:00	1.5	CIRC FOR WIPER TRIP.
21:00	22:00	1.0	WIPER TRIP 10 STDS.
22:00	22:30	0.5	WASH AND REAM 50' TO BOTTOM.
22:30	00:30	2.0	CIRC FOR TRIP OUT TO LOG HOLE, PUMP PILL - DROP SURVEY.
00:30	03:00	2.5	PULL OUT OF HOLE FOR WIRE LINE LOGS, FIRST 50' TIGHT - WORK WITH 40 TO 50K OVER PU WEIGHT.
03:00	03:30	0.5	HSM - RIG UP FOR WIRE LINE LOGS.
03:30	06:00	2.5	WIRELINE LOGS RUN #1 - GR & RESISTIVITY & CALIPER, LOGGERS REACHED 5500' AND LOGGED UP.

DAYLIGHTS 1 MAN SHORT - OTHERS FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: SAFETY AWARENES(1), DRILLING AHEAD (1), WIRE LINE LOGGING.  
 BOP DRILL: NONE.  
 OPERATED COM (5), WITNESSED (2).  
 FUEL REC'D:0 GALS DIESEL.  
 FUEL ON HAND: 3515 GAL, FUEL USED: 1048 GALS.  
 MUD WT: 9.5 PPG, VIS: 42.

BG GAS:70 U, PEAK GAS 97 U @ 5548', TRIP GAS: 278 U.  
 FORMATION: WASHATCH - 5006'.  
 UNMANNED LOGGING UNIT - DAY 2.

05-30-2008 Reported By BENNY BLACKWELL/TOM HARKINS

Daily Costs: Drilling \$31,312 Completion \$134,944 Daily Total \$166,256

Cum Costs: Drilling \$787,356 Completion \$134,944 Well Total \$922,300

MD 5,550 TVD 5,550 Progress 0 Days 13 MW 9.6 Visc 48.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENT 9 5/8" CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONT RUN #1 WIRE LINE LOGS - GR, RESISTIVITY, CALIPER LOGS.
07:00	07:30	0.5	RIG DOWN WIRE LINE LOGGING EQUIP.
07:30	09:00	1.5	RUN IN HOLE, NO PROBLEMS UNTIL 5500' - REAM 50' TO BOTTOM.
09:00	14:00	5.0	CIRC AND CONDITION - SPOT 80 BBLs OF 13 PPG MUD ON BOTTOM OF HOLE - HSM W/ L/D CREW.
14:00	19:00	5.0	L/D DRILL STRING & BHA.
19:00	19:30	0.5	P/U 1 JT DP AND PULL WEAR BUSHING - L/D DP.
19:30	20:00	0.5	HSM - RIG UP TO RUN 9 5/8" CASING.
20:00	02:00	6.0	RUN 129 JTS OF 9 5/8", 36#, J-55, LTC, R-3 CASING AS FOLLOWS: FLOAT SHOE (1.00') SET @ 5496.59', 1 JTS CSG (41.44'), FLOAT COLLAR (1.50') SET W/TOP @ 5452.65'.
02:00	05:00	3.0	FILL PIPE AND ATTEMPT TO CIRC, TOTAL LOSSES OF 350 BBLs, BUILD VOLUME, WORK PIPE - HOLE TIGHT WORK BETWEEN 180K TO 260K AND HOLD 900 PSI ON PIPE - PIPE FREE @ 04:30 HRS AND 90% RETURNS AT 05:00 HRS.
05:00	06:00	1.0	CIRC WHILE RIGGING DOWN CASING TOOLS - RIGGING UP CEMENTING EQUIP.

DAYLIGHTS 1 MAN SHORT - OTHERS FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: L/D PIPE(1), RUN CASING (2),

BOP DRILL: NONE.

OPERATED COM (3), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3064 GAL, FUEL USED: 451 GALS.

MUD WT: 9.6 PPG, VIS: 48.

BG GAS: U, PEAK GAS U @ , TRIP GAS: U.

FORMATION: WASHATCH - 5006'.

UNMANNED LOGGING UNIT - DAY 3.

05-31-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$116,439 Completion \$4,610 Daily Total \$121,049

Cum Costs: Drilling \$903,795 Completion \$139,554 Well Total \$1,043,349

MD 5,550 TVD 5,550 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NU BOP ON "B" SECTION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRC WHILE RIGGING UP CEMENTING TOOLS - SLB COMPUTER PROBLEM - HSM.
09:00	12:00	3.0	CEMENT 9 5/8" CASING AS FOLLOWS: PRESSURE TEST LINES TO 4000 PSI, PUMP 20 BBLs CHEM WASH W/ 10 GAL D122A & 5 GAL J237A, BBLs FRESH WATER. 11.0 PPG LEAD - 490 SKS G HILIFT (341 BBLs - YIELD 3.91, WATER 24.96 GALS/SK) + 12% D020, 1% D079, 0.250% D112, 0.2% D046, 0.125#/SK D130, 5% D044 (BWOW),

14.1 PPG TAIL – 550 SKS 50/50 POZ G (127 BBLs – YIELD 1.29, WATER 5.96 GALS/SK + 2% D020, 0.1%D046, 0.2% D167, 2% S001,

DISPLACE W/ 424 BBLs FRESH WATER @ 8 BPM, BUMPED PLUG W/ 1000 PSI OVER D( 2100 PSI) @ 11:30 HRS ON 30 MAY 08, FLOATS HELD 2.5 BBLs BACK. SPORADIC RETURNS – NO CEMENT TO SURFACE.

12:00 12:30 0.5 SET SLIPS ON CASING W 190K ON SLIPS.  
 12:30 18:30 6.0 N/D BOP'S – MAKE ROUGH CUT ON CASING.  
 18:30 19:00 0.5 MAKE FINAL CUT ON CASING, NIPPLE UP B SECTION & TEST TO 5000 PSI – OK.  
 19:00 06:00 11.0 NIPPLE UP BOP'S, CHANGE PIPE RAMS TO 5".

DAYLIGHTS 1 MAN SHORT – OTHERS FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: NU/ND BOP'S (2), CEMENT (1),.

BOP DRILL: NONE.

OPERATED COM (0), WITNESSED (0).

FUEL REC'D:0 GALS DIESEL.

FUEL ON HAND: 3064 GAL, FUEL USED: 451 GALS.

MUD WT: 9.6 PPG, VIS: 42.

BG GAS: U, PEAK GAS U @ , TRIP GAS: U.

FORMATION: WASHATCH – 5006'.

UNMANNED LOGGING UNIT – DAY 4.

<b>06-01-2008</b>		<b>Reported By</b>		BENNY BLACKWELL							
<b>Daily Costs: Drilling</b>	\$61,468	<b>Completion</b>	\$0	<b>Daily Total</b>	\$61,468						
<b>Cum Costs: Drilling</b>	\$965,263	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,104,817						
<b>MD</b>	5,550	<b>TVD</b>	5,550	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	10.1	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: P/U CORING DRILL PIPE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE UP BOP'S.
08:00	11:00	3.0	TEST BOP'S.
11:00	16:00	5.0	BREAK OPEN DOORS ON RAMS AND SWITCH BLIND RAMS TO BOTTOM RAMS AND PIPE RAMS TO TOP RAMS – B SEC SITS TO CLOSE CANNOT CLOSE PIPE RAMS – TOOL JT SPACED OUT ACROSS FROM RAMS.
16:00	18:00	2.0	TEST BOP'S AS FOLLOWS: TEST PIPE , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND VALVES , FLOOR VALVES UPPER AND LOWER KELLY VALVES , 250 LOW FOR 5 MIN, 5000 PSI FOR 10 MIN, TEST ANNULAR 250 LOW FOR 5 MIN , 2500 PSI FOR 10 MIN , TEST CASING TO 1500 PSI FOR 30 MIN.
18:00	19:00	1.0	SLIP & CUT DRILL LINE (100').
19:00	19:30	0.5	HOLD SAFETY AND PROCEDURES MEETING W/ CORE DRILLERS AND CREW – EOG REP ATTENDED.
19:30	22:00	2.5	P/U AND SPACE OUT INNER BARREL AND DRILL ROD.– P/U KELLY AND CHECK PRESSURES – OK.
22:00	02:00	4.0	RIG UP L/D MACHINE TO PU DRILL STRING, & P/U DRILL STRING.
02:00	03:30	1.5	P/U KELLY AND BREAK CIRC – TEST TOOLS AND PUMP HEAVIER MUD AROUND
03:30	06:00	2.5	CONT TO P/U DRILL PIPE. FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: CORE TOOLS (2), NU BOP'S (1),. BOP DRILL: NONE. OPERATED COM (2), WITNESSED (1). FUEL REC'D:0 GALS DIESEL. FUEL ON HAND: 2543 GAL, FUEL USED: 521 GALS. MUD WT: 10.1 PPG, VIS: 38.

BG GAS: U, PEAK GAS U @ , TRIP GAS: U.  
 FORMATION: WASHATCH - 5006'.  
 UNMANNED LOGGING UNIT - DAY 5.

<b>06-02-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$56,964	<b>Completion</b>	\$0	<b>Daily Total</b>	\$56,964						
<b>Cum Costs: Drilling</b>	\$1,022,228	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,161,782						
<b>MD</b>	5,596	<b>TVD</b>	5,596	<b>Progress</b>	46	<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 5596'</b>											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	P/U DRILL PIPE.
08:00	08:30	0.5	INSTALL ROT. HEAD RUBBER AND RIG DOWN WEATHERFORD TRS.
08:30	09:30	1.0	DRILL CEMENT/FLOAT EQUIP.
09:30	10:00	0.5	SERVICE RIG DAILY RIG SERVICE.
10:00	11:00	1.0	DRLG F/ 5550' - 5560', 5-10K WOB, 50 RPM @ TABLE, 60 SPM PUMP #1= 400 GPM, 10 FPH.
11:00	12:00	1.0	CIRC & PERFORM FIT 490 PSI W/ 8.8 PPG FLUID = 10.5 PPG EMW.
12:00	17:00	5.0	CLEAN PITS - PREPARE TO DISPLACE MUD W/ INVERT.
17:00	18:30	1.5	HOLD SAFETY MTG & DISPLACE WATERBASED MUD W/ INVERT MUD.
18:30	23:30	5.0	CIRC MUD AND BRING UP WT OF OBM. (ORIGINAL WEIGHT 7.6 PPG = FINAL WEIGHT 8.9 PPG)
23:30	01:00	1.5	DRLG F/ 5560' - 5574', 5-10K WOB, 50 RPM @ TABLE, 117 SPM PUMP #2 = 408 GPM, 9.33 FPH.
01:00	02:00	1.0	DURING CONECTION COULD NOT GET BACK TO BOTTOM - LD 1 JT WASH AND REAM UNTIL FILL AND TIGHT SPOT ARE GONE.
02:00	06:00	4.0	DRLG F/ 5574' - 5596', 5-10K WOB, 50 RPM @ TABLE, 60 SPM PUMP #2 = 408 GPM, 9.33 FPH.
FULL CREWS: NO INCIDENTS.			
SAFETY MEETINGS: P/U PIPE (2), WORKING W/ INVERTED MUD (1).			
BOP DRILL: NONE.			
OPERATED COM (3), WITNESSED (1).			
FUEL REC'D :0 GALS DIESEL.			
FUEL ON HAND: 1945 GAL, FUEL USED: 598 GALS.			
MUD WT: 9.5 PPG, VIS: 42.			
BG GAS: 40 U, PEAK GAS 40 U @ , TRIP GAS: 0 U.			
FORMATION: WASATCH - 5006'.			
UNMANNED LOGGING UNIT - DAY 6.			

<b>06-03-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$95,569	<b>Completion</b>	\$0	<b>Daily Total</b>	\$95,569						
<b>Cum Costs: Drilling</b>	\$1,117,798	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,257,352						
<b>MD</b>	5,851	<b>TVD</b>	5,851	<b>Progress</b>	255	<b>Days</b>	17	<b>MW</b>	9.6	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: RETRIEVING CORE RUN #6</b>											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRLG F/ 5596' - 5669', 5-10K WOB, 50 RPM @ TABLE, 60 SPM PUMP #2 = 408 GPM, 15.5 FPH.
10:30	11:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
11:00	11:30	0.5	DRLG F/ 5669' - 5673', 5-10K WOB, 50 RPM @ TABLE, 60 SPM PUMP #2 = 408 GPM, 8 FPH.
11:30	12:00	0.5	CIRC FOR CORE.

12:00 13:00 1.0 PULL DRILL ROD FOR CORE W. WIRE LINE.  
 13:00 14:00 1.0 INSERT INNNER CORE BBL W/ WIRE LINE.  
 14:00 15:00 1.0 CORE INTERVAL #1- RUN #1 F/ 5673' - 5701', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 15:00 16:30 1.5 RETRIEVE CORE AND INSERT NEW INNER BARREL W/ WIRE LINE - 27.8' CORE RETRIEVED (100%).  
 16:30 17:30 1.0 CORING INTERVAL #1- RUN #2 F/5701' - 5731', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 17:30 19:00 1.5 RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 30' CORE RECOVERED (100%).  
 19:00 20:00 1.0 CORING INTERVAL #1- RUN #3 F/ 5731' - 5761', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 20:00 21:30 1.5 RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 30' CORE RECOVERED (100%).  
 21:30 22:30 1.0 CORING INTERVAL #1- RUN #4 F/5761' - 5791', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 22:30 00:30 2.0 RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 30' CORE RECOVERED (100%).  
 00:30 01:30 1.0 CORING INTERVAL #1- RUN #5 F/5791' - 5821', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 01:30 02:30 1.0 RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 30' CORE RECOVERED (100%).  
 02:30 04:30 2.0 CORING INTERVAL #1- RUN #6 F/ 5821' - 5851', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 04:30 06:00 1.5 RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 30' CORE RECOVERED (100%).

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: CORING W CORING HANDS (2), WORKING W/ INVERT (1),  
 BOP DRILL: NONE.  
 OPERATED COM (2), WITNESSED (1).  
 FUEL REC'D: 4500 GALS DIESEL.  
 FUEL ON HAND: 6454 GAL, FUEL USED: 695 GALS.  
 MUD WT: 9.6 PPG, VIS: 48.  
 BG GAS: 38 U, PEAK GAS 135 U @ 5791, TRIP GAS: N/A U.  
 FORMATION: CHAPITA WELLS - 5626'.  
 UNMANNED LOGGING UNIT - DAY 7.

<b>06-04-2008</b>		<b>Reported By</b>		BENNY BLACKWELL							
<b>Daily Costs: Drilling</b>		\$59,968	<b>Completion</b>		\$0	<b>Daily Total</b>		\$59,968			
<b>Cum Costs: Drilling</b>		\$1,177,766	<b>Completion</b>		\$139,554	<b>Well Total</b>		\$1,317,320			
<b>MD</b>	6,035	<b>TVD</b>	6,035	<b>Progress</b>	184	<b>Days</b>	18	<b>MW</b>	9.6	<b>Visc</b>	48.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: PU BHA</b>											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CORING INTERVAL #1- RUN #7 F/ 5851' - 5881', 11K WOB, 68 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.
08:30	10:30	2.0	RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 29.8' CORE RECOVERED (100%).
10:30	11:30	1.0	CORING INTERVAL #1- RUN #8 F/ 5881' - 5911', 11K WOB, 68 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.
11:30	13:00	1.5	RETRIEVE CORE W/ WIRELINE - 27.9' RECOVERED (96.3) -

TOTAL FOR INTERVAL #1 (5673' - 5913') : RECOVERED 236' (99.7%).

13:00 14:00 1.0 INSTALL DRILL ROD W/ WIRELINE.  
 14:00 21:30 7.5 DRILL F/ 5911' - 6035', 12-14K WOB, 60-80 RPM @ TABLE, 785 PSI @ 115 SPM = 401 GPM, 16.53 FPH.  
 21:30 22:30 1.0 CIRC & BUILD & PUMP SLUG.  
 22:30 03:00 4.5 POH W/ BIT #7 -LOW ROP - L/D DRILL ROD.  
 03:00 03:30 0.5 STRAP BHA.  
 03:30 04:00 0.5 RIG UP WEATHERFORD TRS TO P/U BHA.  
 04:00 06:00 2.0 P/U DRILLING BHA.

\*\*\*\*\*NEXT CORE INTERVAL: 6403' - 6643'\*\*\*\*\*

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: CORING W CORING HANDS, WORKING W/ INVERT (1), TRIPPING PIPE (1).  
 BOP DRILL: NONE.  
 OPERATED COM (5), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 5460 GAL, FUEL USED: 599 GALS.  
 MUD WT: 9.6 PPG, VIS: 48.  
 BG GAS: 38 U, PEAK GAS 112 U @ 5972, TRIP GAS: N/A U.  
 FORMATION: CHAPITA WELLS - 5626'.  
 UNMANNED LOGGING UNIT - DAY 8.

<b>06-05-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$60,033	<b>Completion</b>	\$0	<b>Daily Total</b>	\$60,033						
<b>Cum Costs: Drilling</b>	\$1,237,799	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,377,353						
<b>MD</b>	6,403	<b>TVD</b>	6,403	<b>Progress</b>	368	<b>Days</b>	19	<b>MW</b>	9.6	<b>Visc</b>	45.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> TIH FOR CORE INTERVAL #2 TD 6403'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONT TO P/U BHA.
06:30	07:00	0.5	RIG DOWN WEATHERFORD TRS L/D TRUCK.
07:00	09:00	2.0	RIH - SLM - NO PROBLEMS.
09:00	09:30	0.5	DRILL ROTATE F/ 6035' - 6045', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM, 20FPH.
09:30	10:00	0.5	RIG SERVICE - DAILY RIG SERVICE.
10:00	17:30	7.5	DRILL ROTATE F/ 6045' - 6403', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 47.7 FPH.
17:30	18:30	1.0	CIRC FOR CORE INTERVAL #2 - PREPARE AND PUMP PILL.
18:30	23:00	4.5	POH W/ BIT #8 - PREPARE FOR CORING INTERVAL #2 - NO HOLE PROBLEMS - ARRANGE BHA IN DERRICK.
23:00	01:00	2.0	P/U UP, ADJUST & TEST CORE TOOLS.
01:00	06:00	5.0	RUN IN HOLE AND TEST CORE TOOLS EVERY 9 STDS.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: TRIPPING PIPE (3).  
 BOP DRILL: NONE.  
 OPERATED COM (5), WITNESSED (2).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 4862 GAL, FUEL USED: 598 GALS.  
 MUD WT: 9.6 PPG, VIS: 46.  
 BG GAS: 38 U, PEAK GAS 413 U @ 6367', TRIP GAS: 41 U.  
 FORMATION: BUCK CANYON - 6255'.  
 UNMANNED LOGGING UNIT - DAY 9.

<b>06-06-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$72,668	<b>Completion</b>	\$0	<b>Daily Total</b>	\$72,668						
<b>Cum Costs: Drilling</b>	\$1,310,468	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,450,022						

MD 6,565 TVD 6,565 Progress 162 Days 20 MW 9.7 Visc 54.0  
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CORING @ 6565'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONT TO RIH - SLM.
07:00	08:00	1.0	WASH & REAM 6' TO 6403'.
08:00	08:30	0.5	CIRC BEFORE RETRIEVING DRILL ROD.
08:30	10:30	2.0	RETRIEVE DRILL ROD & DROP CORE BARREL.
10:30	12:00	1.5	CORE INTERVAL #2 F/ 6403' - 6643', CORING INTERVAL # 2. CORE #1 FROM 6403'-6415', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 6 FPH - CORE BBL JAMMED.
12:00	13:00	1.0	RETRIEVE CORE, DROP EMPTY CORE BBL DOWN STRING, 100% CORE RECOVERY.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:30	15:30	2.0	CORING INTERVAL #2. CORE #2 FROM 6415' - 6446', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 15 FPH.
15:30	17:30	2.0	RETRIEVE CORE, DROP EMPTY CORE BBL DOWN STRING, 100% CORE RECOVERED.
17:30	18:30	1.0	CORING INTERVAL #2. CORE #3 F/6446' - 6475', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 29 FPH.
18:30	20:30	2.0	RETRIEVE CORE, DROP EMPTY CORE BBL DOWN DRILL STRING, 100% CORE RECOVERED.
20:30	22:00	1.5	CORING INTERVAL #2. CORE #4 F/6475' - 6505', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 20 FPH.
22:00	00:00	2.0	RETRIEVE CORE. DROP EMPTY CORE BBL DOWN DRILL STRING. 100% CORE RECOVERED.
00:00	01:30	1.5	CORING INTERVAL #2. CORE #5 F/6505' - 6535', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 20 FPH.
01:30	03:30	2.0	RETRIEVE CORE. DROP EMPTY CORE BBL DOWN DRILL STRING. 100% CORE RECOVERED.
03:30	05:00	1.5	CORING INTERVAL #2. CORE #6 F/6535' - 6565', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 20 FPH.
05:00	06:00	1.0	RETRIEVE CORE.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: PINCH POINTS (1), RECOVERING CORES (2).  
 BOP DRILL: NONE.  
 OPERATED COM (3), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 4338 GAL, FUEL USED: 524 GALS.  
 MUD WT: 9.6 PPG, VIS: 46.

BG GAS: 40 U, PEAK GAS 79 U @ 6537', TRIP GAS: 73 U.  
 FORMATION: BUCK CANYON - 6255'.  
 UNMANNED LOGGING UNIT - DAY 10.

06-07-2008		Reported By	BENNY BLACKWELL								
Daily Costs: Drilling	\$53,751	Completion	\$0	Daily Total	\$53,751						
Cum Costs: Drilling	\$1,364,220	Completion	\$139,554	Well Total	\$1,503,774						
MD	6,720	TVD	6,720	Progress	155	Days	21	MW	9.8	Visc	51.0
Formation :	PBTBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6720'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONT TO RETRIEVE CORE – DROP EMPTY CORE BBL INTO DRILL STRING – 100% CORE RECOVERED.
07:00	08:30	1.5	CORING INTERVAL # 2 CORE #7 F/6565' – 6595', 8–12K WOB, 87 RPM @ TABLE, 880 PSI @ 90 SPM = 315 GPM, 20 FPH.
08:30	10:00	1.5	RETRIEVE CORE – DROP EMPTY CORE BBL INTO DRILL STRING – 100% CORE RECOVERED.
10:00	10:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
10:30	12:30	2.0	CORING INTERVAL # 2 CORE #8 F/6595' – 6625', 8–12K WOB, 87 RPM @ TABLE, 880 PSI @ 90 SPM = 315 GPM, 15 FPH.
12:30	14:00	1.5	RETRIEVE CORE – DROP EMPTY CORE BBL INTO DRILL STRING – 100% CORE RECOVERED.
14:00	16:30	2.5	CORING INTERVAL # 2 CORE #9 F/6625' – 6655', 8–12K WOB, 87 RPM @ TABLE, 880 PSI @ 90 SPM = 315 GPM, 12 FPH.
16:30	17:30	1.0	RETRIEVE CORE – 100% CORE RECOVERED, 99.96 OF ALL CORES HAS BEEN RECOVERED. NEXT CORE INTERVAL: 7103–7343.
17:30	18:30	1.0	CIRC TO P/U DRILLING ASSY – R/D WIRELINE TOOLS.
18:30	21:30	3.0	POH TO P/U DRILLING ASSY.
21:30	23:30	2.0	P/U BIT, MOTOR, ALL OF BHA AND REARRANGE BHA IN DERRICK.
23:30	02:30	3.0	RIH W/ BIT RR #8, NO HOLE PROBLEMS.
02:30	03:00	0.5	WASH & REAM 60' TO BOTTOM.
03:00	06:00	3.0	DRILL ROTATE F/ 6655' – 6720', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 21.67 FPH.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS:TRIPPING PIPE (1), PULLING CORE BBL (1), SPINNING CHAIN (1).

BOP DRILL: NONE.

OPERATED COM (5), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3815 GAL, FUEL USED: 523 GALS.

MUD WT :9.8 PPG, VIS: 51.

BG GAS: 50 U, PEAK GAS 66 U @ 6606', TRIP GAS: 121 U.

FORMATION: BUCK CANYON – 6255'.

UNMANNED LOGGING UNIT – DAY 11.

---

<b>06–08–2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$56,972	<b>Completion</b>	\$0	<b>Daily Total</b>	\$56,972						
<b>Cum Costs: Drilling</b>	\$1,421,192	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,560,746						
<b>MD</b>	7,069	<b>TVD</b>	7,069	<b>Progress</b>	349	<b>Days</b>	22	<b>MW</b>	9.8	<b>Visc</b>	51.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> TOH FOR CORE BARREL @ 7069'											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE F/ 6720' – 6864', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 24 FPH.
12:00	12:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
12:30	20:30	8.0	DRILL ROTATE F/ 6864' – 6963', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 12.375 FPH.
20:30	21:00	0.5	UNPLUG PUMP SUCTION LINES – #2 PUMP.

21:00 04:00 7.0 DRILL ROTATE F/ 6963' - 7069', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 15.14 FPH.  
 04:00 04:30 0.5 CIRC FOR TRIP TO P/U CORE BBL (LOW ROP W/ BIT RR #8), MIX & PUMP PILL.  
 04:30 06:00 1.5 TRIP FOR CORING ASSY.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: TRIPPING PIPE (2), WORKING W/ OBM(1).  
 BOP DRILL: NONE.  
 OPERATED COM (3), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 2842 GAL, FUEL USED: 973 GALS.  
 MUD WT: 9.8 PPG, VIS: 51.

BG GAS: 110 U, PEAK GAS N/A U @ N/A, TRIP GAS: N/A U.  
 FORMATION: NORTH HORN - 6934'.  
 UNMANNED LOGGING UNIT - DAY 12.

<b>06-09-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$45,163	<b>Completion</b>	\$0	<b>Daily Total</b>	\$45,163						
<b>Cum Costs: Drilling</b>	\$1,466,356	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,605,910						
<b>MD</b>	7,160	<b>TVD</b>	7,160	<b>Progress</b>	101	<b>Days</b>	23	<b>MW</b>	9.8	<b>Visc</b>	44.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: CORING @ 7160'</b>											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONT TO POH W/ BIT # RR 8 - NO HOLE PROBLEMS.
08:30	09:00	0.5	L/D MOTOR & BIT.
09:00	15:00	6.0	RIH W/CORE ASSY TO 6949'. CORE INTERVAL #3 F/7103' - 7343'. LOST 60 BBLs FLUID DURING TRIP.
15:00	17:00	2.0	WASH & REAM F/ 6949' - 7069'.
17:00	19:00	2.0	DRILL ROTATE F/ 7069' - 7076', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 3.5 FPH.
19:00	20:30	1.5	RETRIEVE DRILL ROD - DECISION MADE TO CORE INSTEAD OF DRILL TO 7103' DUE TO INCREASED ROP WHILE CORING.
20:30	22:30	2.0	CORING TO ARRIVE @ ACTUAL CORE POINT, F/ 7076' - 7103', CORE INTERVAL #3 , 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 13 FPH.
22:30	00:30	2.0	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 23.5'.
00:30	02:30	2.0	CORE INTERVAL #3 CORE #1 F/ 7103' - 7133', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 15 FPH.
02:30	04:30	2.0	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 30' (100%).
04:30	06:00	1.5	CORE INTERVAL #3 CORE #2 F/ 7133' - 7160', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 15 FPH.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: FORKLIFT SAFETY (1), TRIPPING PIPE (1), WORKING W/ OBM(1).  
 BOP DRILL: NONE.  
 OPERATED COM (3), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 2219 GAL, FUEL USED: 629 GALS.

MUD WT: 9.8 PPG, VIS: 46.

BG GAS: 40 U, PEAK GAS 211 U @ TRIP, TRIP GAS: 211 U.

FORMATION: NORTH HORN - 6934'.

UNMANNED LOGGING UNIT - DAY 13.

**06-10-2008**      **Reported By**      BENNY BLACKWELL

**Daily Costs: Drilling**      \$80,223      **Completion**      \$0      **Daily Total**      \$80,223

**Cum Costs: Drilling**      \$1,546,580      **Completion**      \$139,554      **Well Total**      \$1,686,134

**MD**      7,288      **TVD**      7,288      **Progress**      118      **Days**      24      **MW**      9.8      **Visc**      46.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** CORING @ 7288'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONT CORE INTERVAL #3 CORE #2 F/ 7160' - 7163', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 6 FPH.
06:30	07:30	1.0	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 29.4' (98%).
07:30	08:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
08:00	10:30	2.5	CORE INTERVAL #3 CORE #3 F/ 7163' - 7193', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 12 FPH.
10:30	12:00	1.5	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 30' (100%).
12:00	15:00	3.0	CORE INTERVAL #3 CORE #4 F/ 7193' - 7223', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 10 FPH.
15:00	16:30	1.5	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 30.1' (100%).
16:30	19:30	3.0	CORE INTERVAL #3 CORE #5 F/ 7223' - 7253', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 10 FPH.
19:30	21:00	1.5	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 30.5' (102%).
21:00	03:30	6.5	CORE INTERVAL #3 CORE #6 F/ 7253' - 7283', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 4.6 FPH.
03:30	05:00	1.5	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED - 29.8' (99.3%).
05:00	06:00	1.0	CORE INTERVAL #3 CORE #7 F/ 7283' - 7288, 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 5 FPH.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS:FORKLIFT SAFETY (2), HIGH PRESSURE(1).  
 BOP DRILL: NONE.  
 OPERATED COM (3), WITNESSED (1).  
 FUEL REC'D: 2500 GALS DIESEL.  
 FUEL ON HAND: 4338 GAL, FUEL USED: 381 GALS.  
 MUD WT: 10 PPG, VIS: 47.  
 BG GAS: 50 U, PEAK GAS 63 U @ 7270', TRIP GAS: N/A U.  
 FORMATION: NORTH HORN - 6934'.  
 UNMANNED LOGGING UNIT - DAY 14.

**06-11-2008**      **Reported By**      BENNY BLACKWELL

**Daily Costs: Drilling**      \$88,431      **Completion**      \$0      **Daily Total**      \$88,431

**Cum Costs: Drilling**      \$1,635,012      **Completion**      \$139,554      **Well Total**      \$1,774,566

**MD**      7,462      **TVD**      7,462      **Progress**      174      **Days**      25      **MW**      10.0      **Visc**      45.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING @ 7462'**

Start	End	Hrs	Activity Description
06:00	09:30	3.5	CORE INTERVAL #3 CORE #7 F/7288' - 7313', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 7.14 FPH.
09:30	10:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:00	13:00	3.0	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED - P/U PUP JTS.
13:00	16:30	3.5	CORE INTERVAL #3 CORE #8 F/ 7313' - 7343', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 12 FPH.
16:30	18:00	1.5	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - 28.5' CORE RECOVERED (95%).
18:00	22:00	4.0	POH W/ CORE ASSY TO PICK UP DRILLING ASSY - L/D 5 STD D.P.
22:00	23:00	1.0	L/D CORING ASSY.
23:00	03:00	4.0	P/U MOTOR & BIT, RIH W DRILLING ASSY BIT #12 TO 7313'.
03:00	03:30	0.5	INSTALL ROT HEAD RUBBER AND WASH & REAM 30' TO BOTTOM.
03:30	06:00	2.5	DRILL F 7343' - 7462', 12-20K WOB, 45-55 RPM @ TABLE, 1750 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 47.6 FPH.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: PRESSURE WASHER(2), TRIPPING PIPE (1).  
 BOP DRILL: NONE.  
 OPERATED COM (5), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 3665 GAL, FUEL USED: 673 GALS.

MUD WT: 10.2+ PPG, VIS: 50.  
 BG GAS: 50 U, PEAK GAS 314 U @ 7321', TRIP GAS: 93 U.  
 FORMATION: PRICE RIVER - 7462".  
 UNMANNED LOGGING UNIT - DAY 15.

<b>06-12-2008</b>	<b>Reported By</b>	TOM HARKINS/BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$84,552	<b>Completion</b>	\$0	<b>Daily Total</b>	\$84,552						
<b>Cum Costs: Drilling</b>	\$1,719,564	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,859,118						
<b>MD</b>	7,680	<b>TVD</b>	7,680	<b>Progress</b>	218	<b>Days</b>	26	<b>MW</b>	10.4	<b>Visc</b>	48.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: LOGGING @ 7680' TD**

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7462 TO 7680' TD = 218 @ 48.4 FPH WTOB 18-20 RPM 45 GPM MMRPM 64. REACHED TD AT 10:30 AM, 6/11/08.
10:30	11:00	0.5	DAILY RIG SERVICE.
11:00	11:30	0.5	CIRC AND COND FOR WIPER TRIP.
11:30	12:00	0.5	WIPER TRIP/SHORT TRIP 5 STDS TO 7200 , RIH NO TIGHT HOLE , NO FILL.
12:00	13:00	1.0	CIRC AND COND FOR TOH FOR LOGS.
13:00	17:00	4.0	TOH FOR OPEN HOLE LOGS. NO TIGHT HOLE. HOLE TOOK CORR FILL.
17:00	06:00	13.0	R/U LOGGERS. HOLD SAFETY MEETING, RUN IN WITH PLATFORM EXPRESS. TAG BOTTOM @ 7682' (WIRELINE MSMNT). LOGGED UP TO 5197'. LOST TOOL COMMUNICATION. POH AND REPAIR CABLE HEAD FUSE. LOGGED REMAINING 300' TO 9-5/8" CASING SHOE @ 5497'. L/D TOOLS TO CAT WALK.

CREWS FULL

NO ACCIDENTS REPORTED  
 SAFETY MEETING: POWER WASHING, TRIPPING PIPE.  
 FUNCTION TEST COM X 3 WITNESS 2  
 FUEL ON HAND 2468 USED 1197.

MUD WT 10.3 45 .  
 GAS BG 85u , HIGH 222u @ 7609'.  
 FORMATION : PRICE RIVER 7462' .  
 UNMANNED LOGGING UNIT - DAY 15

<b>06-13-2008</b>		<b>Reported By</b>		TOM HARKINS							
<b>Daily Costs: Drilling</b>	\$69,603	<b>Completion</b>	\$44,046	<b>Daily Total</b>	\$113,649						
<b>Cum Costs: Drilling</b>	\$1,789,168	<b>Completion</b>	\$183,600	<b>Well Total</b>	\$1,972,768						
<b>MD</b>	7,680	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	27	<b>MW</b>	10.4	<b>Visc</b>	49.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** RD CEMENTERS

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:30	0.5	R/D LOGGERS .
06:30	10:00	3.5	TIH. NO TIGHT HOLE.
10:00	10:30	0.5	WASH AND REAM 60' TO BTM 7620' TO 7680'.
10:30	12:30	2.0	CIRC AND COND FOR L/D DRILL PIPE.
12:30	19:30	7.0	L/D DRILL PIPE AND BHA BREAK KELLY AS NEEDED.
19:30	20:30	1.0	HOLD SAFETY MEETING R/U CASERS.
20:30	01:30	5.0	RUN 190 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING AND 2 MARKER JOINTS 4-1/2 ", 11.60 HCP 110, R-3 LTC TO 9334.08' AS FOLLOWS:  1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 7679', 1 SHOE JT. CSG (39.64'), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 7637.86', 15 JTS CSG (600.85') 1 EA. HCP-110 MARKER JT. (21.29') SET @ 7015.72', 59 JTS CSG (2369.62'), 1 EA. HCP-110 MARKER JT. (20.49') SET @ 4645.61', 114 JTS CSG (4576.08) ,ONE PUP JT 21.51. AND LANDING JT 40.81' WITH 12.79' STICK UP .
01:30	03:30	2.0	R/D CASERS, R/U SCHLUMBERGER HOLD SAFETY MEETING.
03:30	05:00	1.5	PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 80 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT.  LEAD: 100 SKS (53.0 BBLs) 35/65 POZ "G" CEMENT MIXED @ 11.5 PPG, 2.98 FT3/ SX YLD. D020 10.000% , D167 .200% , D046 .200% , D013 .500% , D065 .500% , D130 .125lb/SX YLD. TAIL: 880 SKS (202.1 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD. D020 2.000% , D046 .100% , D167 .200% , D065 .200%. DSPL: 119 BBLs OF FRESH WATER @ 5.8 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 2860 PSI, 1000 PSI OVER FPIP. FLOATS HELD - BLEED BACK 1.0 BBLs. CEMENT IN PLACE @ 0500 HRS 06/13/2008.
05:00	06:00	1.0	R/D SCHLUMBERGER HOLD CEMENT HEAD FOR ONE HOUR.
<p>CREWS FULL, NO ACCIDENTS REPORTED, SAFETY MEETING, L/D DRILL PIPE, WORKING WITH THIRD PARTYS, PPE                      FUEL ON HAND 2295 USED 476                      FUEL REVC 1000 GAL                      FUNCTION TEST COM X 4 WITNESS 3                      MD WT 10.4 48</p>			

## UNMANNED LOGGER RELEASED 6-12-2008

06-14-2008      Reported By      TOM HARKINS

<b>Daily Costs: Drilling</b>	\$53,920	<b>Completion</b>	\$72,959	<b>Daily Total</b>	\$126,879						
<b>Cum Costs: Drilling</b>	\$1,843,088	<b>Completion</b>	\$256,559	<b>Well Total</b>	\$2,099,648						
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	28	<b>MW</b>	10.4	<b>Visc</b>	50.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: CLEAN MUD TANKS. RDRT.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RU/RD SERVICE TOOLS REMOVE SCHLUMBERGER CEMENT HEAD.
06:30	09:00	2.5	SET SLIPS WITH 80 K,N/D BOPS LIFT MAKE RUFF CUT WITH AIR SAW L/D CUT OFF.
09:00	06:00	21.0	CLEAN AND SHIP MOST ALL RENTAL EQUIPMENT, CLEAN MUD TANKS WITH BADGER TRUCKS, RIG TANKS 90% CLEANED, CUTTING TANK 60% CLEANED, WASTE TANK 50% CLEANED, ALL LINES DRAINED AND FLUSHED. DISPOSAL CLOSED FOR THE NIGHT TRUCKS @ 0700 IN THE MORNING. REMOVED RENTAL RAMS IN BOP AND REPLACED WITH RIG 4.5 RAMS SHOULD COMPLEAT CLEANING TANKS TOMRROW AFTERNOON AND START ON DERRICK AND SUB.  NO ACCIDENTS REPORTED CREWS FULL SAFETY MEETING, N/D BOPS, PRESURE WASHING, PPE FUEL ON HAND 2767 USED 225 FUNCTION TEST BOP 1

06-15-2008      Reported By      TOM HARKINS

<b>Daily Costs: Drilling</b>	\$42,655	<b>Completion</b>	\$0	<b>Daily Total</b>	\$42,655						
<b>Cum Costs: Drilling</b>	\$1,885,743	<b>Completion</b>	\$256,559	<b>Well Total</b>	\$2,142,303						
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	29	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEAN RIG OF OBM, CLEAN MUD TANKS 100%, WASTE TANK 90%, SUMPS 40%, SUB AND OUT BUILDINGS 90%, MAST OVER @ 1900. HYVAC TRUCKS TO RETURN IN THE MORNING APROX 2 LOADS APIECE TO FINISH. WILL MOVE CAMPS IN THE MORNING RIG MOVE FROM CWU 668-06X TO ECW 56-16 8.2 MILES  CREWS FULL NOACCIDENTS REPORTED SAFETY MEETING, PPE. POWER WASHING, FORKLIFT OPS FUEL ON HAND 2543 USED 224 WILL FINISH UP WITH HYVAC TRUCKS TO DAY

06-16-2008      Reported By      TOM HARKINS

<b>Daily Costs: Drilling</b>	\$61,062	<b>Completion</b>	\$0	<b>Daily Total</b>	\$61,062						
<b>Cum Costs: Drilling</b>	\$1,946,806	<b>Completion</b>	\$256,559	<b>Well Total</b>	\$2,203,365						
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	30	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDMO/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CLEAN DERRICK OF OBM CLEAN SUMP HOLES AND DITCHES WITH HYVAC TRUCK.
12:00	18:00	6.0	RIG DOWN BY HAND PREP FOR TRUCKS.

CREWS FULL  
 NO ACCIDENTS REPORTED  
 SAFETY MEETING, PPE, LOTO,  
 FUEL ON HAND 2468 USED 75

RIG MOVE FROM CWU 668-06X TO ECW 56-16 8.2 MILES  
 FUEL TRANSFERED FROM CWU 668-06X TO ECW 56-16 2468 GAL  
 2 JTS 4.5 #11.6 N-80 LT&C R-3 79.98'  
 1 MKR JT 4.5 #11.6 HCP110 LT&C R-3 21.60'

18:00	06:00	12.0	RIG RELEASED @ 1200 HRS 6-15-2008 CASSING POINT COST \$1,928,399
-------	-------	------	---

06-20-2008		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$40,887	Daily Total	\$40,887
Cum Costs: Drilling	\$1,946,806	Completion	\$297,446	Well Total	\$2,244,252
MD	7,618	TVD	7,680	Progress	0
Formation :	PBTB : 7638.0	Perf :		MW	0.0
				Visc	0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 140'. EST CEMENT TOP @ 3140'. RD SCHLUMBERGER.

06-26-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723
Cum Costs: Drilling	\$1,946,806	Completion	\$299,169	Well Total	\$2,245,975
MD	7,618	TVD	7,680	Progress	0
Formation :	PBTB : 7638.0	Perf :		MW	0.0
				Visc	0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-01-2008		Reported By		JOE VIGIL	
Daily Costs: Drilling	\$0	Completion	\$237,900	Daily Total	\$237,900
Cum Costs: Drilling	\$1,946,806	Completion	\$537,069	Well Total	\$2,483,876
MD	7,618	TVD	7,680	Progress	0
Formation : WASATCH	PBTB : 7638.0	Perf :	5666'-7422'	MW	0.0
				Visc	0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE NH FROM 7256'-57', 7264'-65', 7270'-71', 7311'-12', 7320'-22', 7327'-28', 7335'-36', 7348'-79', 7370'-71', 7380'-81', 7386'-87', 7392'-93', 7421'-22', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL 16# YF116ST PAD, 11558 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 42255 GAL 16# YF116ST+ W/149500# 20/40 SAND @ 1-5 PPG. MTP 6079 PSIG. MTR 52 BPM. ATP 4296 PSIG. ATR 49 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7100'. PERFORATE BA/NH FROM 6770'-71', 6801'-02', 6808'-09', 6845'-46', 6913'-14', 6916'-17', 6937'-38', 6949'-50', 6984'-85', 7027'-28', 7036'-37', 7072'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2164 GAL 16# YF116ST PAD, 9464 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 34656 GAL YF116ST+ W/110200# 20/40 SAND @ 1-4 PPG. MTP 6965 PSIG. MTR 51.5 BPM. ATP 5013 PSIG. ATR 44 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6745'. PERFORATE BA FROM 6426'-27', 6464'-65', 6474'-75', 6510'-11', 6539'-40', 6548'-49', 6615'-16', 6643'-44', 6651'-52', 6680'-81' 6713'-14', 6721'-22' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3099 GAL 16# YF116ST PAD, 6318 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 32852 GAL YF116ST+ W/107000# 20/40 SAND @ 1-4 PPG. MTP 6341PSIG. MTR 51.5 BPM. ATP 4197 PSIG. ATR 48 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6360'. PERFORATE CA FROM 6124'-25', 6140'-41', 6155'-56', 6192'-93', 6203'-04', 6209'-10', 6228'-29', 6334'-35', 6261'-62', 6277'-78', 6309'-10', 6329'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2061 GAL 16# YF116ST PAD, 7357 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 44792 GAL YF116ST+ W/144900# 20/40 SAND @ 1-4 PPG. MTP 5536 PSIG. MTR 51.5 BPM. ATP 3279 PSIG. ATR 48 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6060'. PERFORATE CA FROM 5749'-50', 5760'-63', 5767'-68', 5775'-79', 5850'-51', 5958'-59', 6036'-37', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2061 GAL 16# YF116ST PAD, 7374 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 39323 GAL YF116ST+ W/128000# 20/40 SAND @ 1-4 PPG. MTP 5217 PSIG. MTR 51.5 BPM. ATP 3780 PSIG. ATR 49.5 BPM. ISIP 2080 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5720'. PERFORATE CA FROM 5666'-68', 5674'-76', 5689'-92', 5694'-97', 5699'-01' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2064 GAL 16# YF116ST PAD, 6310 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 40808 GAL YF116ST+ W/134400# 20/40 SAND @ 1-4 PPG. MTP 5737 PSIG. MTR 51.5 BPM. ATP 3740 PSIG. ATR 48.5 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5536'. RDWL. SDFN.

07-04-2008		Reported By		POWELL							
<b>Daily Costs: Drilling</b>		\$0	<b>Completion</b>		\$5,978	<b>Daily Total</b>		\$5,978			
<b>Cum Costs: Drilling</b>		\$1,946,806	<b>Completion</b>		\$543,047	<b>Well Total</b>		\$2,489,854			
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	34	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 7638.0</b>			<b>Perf : 5666'-7422'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: CLEAN OUT AFTER FRAC</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
07:00	16:00	9.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 5536'. RU TO DRILL OUT PLUGS. SDFWE.								

07-08-2008		Reported By		POWELL							
<b>Daily Costs: Drilling</b>		\$0	<b>Completion</b>		\$10,755	<b>Daily Total</b>		\$10,755			
<b>Cum Costs: Drilling</b>		\$1,946,806	<b>Completion</b>		\$553,802	<b>Well Total</b>		\$2,500,609			
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	34	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 7638.0</b>			<b>Perf : 5666'-7422'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: FLOW TEST</b>											

Start	End	Hrs	Activity Description
07:00	19:00	12.0	CLEANED OUT & DRILLED OUT PLUGS @ 5536', 5720', 6060', 6360', 6745' & 7100'. RIH. CLEANED OUT TO PBTD @ 7639'. LANDED TBG AT 5507' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 32/64" CHOKE. FTP 150 PSIG. CP 250 PSIG. 50 BFPH. RECOVERED 467 BLW. 7335 BLWTR.

TUBING DETAIL : LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.42'

XN NIPPLE 1.10'

170 JTS 2-3/8" 4.7# N-80 TBG 5460.68'

BELOW KB 12.00'

LANDED @ 5507.20' KB

<b>07-09-2008</b>	<b>Reported By</b>	POWELL									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$10,755	<b>Daily Total</b>	\$10,755						
<b>Cum Costs: Drilling</b>	\$1,946,806	<b>Completion</b>	\$564,557	<b>Well Total</b>	\$2,511,364						
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	35	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 7638.0</b>		<b>Perf : 5666'-7422'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST</b>											

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 525 PSIG. CP 1200 PSIG. 45 BFPH. RECOVERED 1110 BLW. 6225 BLWTR.

<b>07-10-2008</b>	<b>Reported By</b>	POWELL									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$10,755	<b>Daily Total</b>	\$10,755						
<b>Cum Costs: Drilling</b>	\$1,946,806	<b>Completion</b>	\$575,312	<b>Well Total</b>	\$2,522,119						
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	36	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 7638.0</b>		<b>Perf : 5666'-7422'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: SI. WO FACILITIES</b>											

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 500 PSIG. CP 900 PSIG. 20 BFPH. RECOVERED 758 BLW. 5467 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 7/9/08

<b>07-28-2008</b>	<b>Reported By</b>	DUANE COOK									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$10,755	<b>Daily Total</b>	\$10,755						
<b>Cum Costs: Drilling</b>	\$1,946,806	<b>Completion</b>	\$586,067	<b>Well Total</b>	\$2,532,874						
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	37	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 7638.0</b>		<b>Perf : 5666'-7422'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: ON SALES-INITIAL PRODUCTION-FIRST GAS SALES</b>											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 367 & SICP 1700 PSIG. TURNED WELL TO QUESTAR SALES AT 9:00 AM, 7/24/08. FLOWING 1100 MCFD RATE ON 12/64" POS CK. STATIC 495. QGM METER #7809.

07/26/08 FLOWED 129 MCF, 9 BC & 120 BW IN 24 HRS ON 12/64" CHOKE, TP 1275 PSIG, CP 1575 PSIG.

07/27/08 FLOWED 661 MCF, 2 BC & 80 BW IN 24 HRS ON 12/64" CHOKE, TP 1225 PSIG, CP 1525 PSIG.

07/28/08 FLOWED 650 MCF, 3 BC & 70 BW IN 24 HRS ON 12/64" CHOKE, TP 1375 PSIG, CP 1525 PSIG.

---

CWU 668-06X  
 43-047-50043  
 695 23e

**WELL CHRONOLOGY  
 REPORT**

Report Generated On: 07-09-2008

Well Name	CWU 668-06X	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-50043	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-18-2008	Class Date	
Tax Credit	N	TVD / MD	7,680/ 7,680	Property #	063663
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,866/ 4,853				
Location	Section 6, T9S, R23E, NENW (LOT 3), 461 FNL & 2106 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.196	NRI %	46.868

AFE No	306468	AFE Total	2,650,500	DHC / CWC	2,037,700/ 612,800
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	04-22-2008
04-22-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			461' FNL & 2106' FWL (LOT 3 NE/NW)
			SECTION 6, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.070736, LONG 109.371386 (NAD 27)
			LAT 40.070772, LONG 109.370706 (NAD 83)
			TRUE #26
			OBJECTIVE: 7680' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 4855.5' NAT GL, 4853.1' PREP GL (DUE TO ROUNDING 4853' IS THE PREP GL), 4866' KB (13')
			EOG BPO WI 55.1963%, NRI 46.867907%
			EOG APO WI 55.1242%, NRI 46.806575%

04-23-2008      Reported By      KAYLENE GARDNER

**RECEIVED**

**JUL 3 1 2008**

DIV. OF OIL, GAS & MINING



06:00 10:00 4.0 HOLD SAFETY MEETING WITH WEST ROC AND TRUE CREWS R/D MOVE OUT WITH TRUCKS  
 10:00 15:00 5.0 RIG UP WITH TRUCKS AND CRANE SET IN , WELDERS WORKING ON MUD TANKS , BUILDING TROUGHS TO REACH RESERVE PIT FOR UPPER SECTION  
 15:00 06:00 15.0 RIG UP ROTARY TOOLS TRUCKS RELEASED @ 1530 DERRICK UP @ 1630  
 CREWS DAYLIGHTS SHORT ONE ALL OTHERS FULL , NO ACCIDENTS REPORTED  
 SAFETY MEETING RIG DOWN W/ TRUCKS , CRANE ON LOCATION , PPE  
 FUEL ON HAND 2393 USED 150  
 RIG MOVE FROM ECW 46-05 TO CWU 668-06X 3.1 MILES  
 WELDERS WILL BE BACK TO FINISH PIT REPAIRS AND TO FINISH TROUGHS  
 OURAY WILL SET SUMPS IN THE MOURNING  
 RIG CREW TO CHANGE OUT TWO STORAGE BOTTELS ON ACCUMULATOR BAD BLADDER  
 FMC AND WELDER TO BE HERE @ 10:00 TO WELD ON WELL HEAD AND TEST

05-17-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$68,709 Completion \$0 Daily Total \$68,709

Cum Costs: Drilling \$199,409 Completion \$0 Well Total \$199,409

MD 550 TVD 550 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	R/U ROTARY TOOL , C/O BOTTEL ON ACCUMLATOR, WELDERS TO FINISH WELDING ON PITS AND TROUGH ON SHAKER SLIDE
10:00	14:00	4.0	DIG CELLAR CUT OFF AND WELD ON FMC 13 5/8 3M X 13 5/8 3M WELLHEAD LET COOL TEST. START DAYRATE AT 10:00 HRS, 5/16/08.
14:00	17:00	3.0	HOLD SAFETY MEETING STACK BOPS WITH RIG P/U LINE , HAMMER UP
17:00	22:00	5.0	STRAP BHA CHECK PIT FOR LEAKS ( WAIT ON DSA FROM WEATHERFORD CASPER )
22:00	01:30	3.5	HELP WELDER C/O FLOW LINE ADAPTER ON ROT HEAD ( WAIT ON DSA FROM WEATHERFORD CASPER )
01:30	02:00	0.5	INSTALL ROT HEAD M/U FLOW LINE
02:00	03:00	1.0	INSTALL ROTARY TABLE , GAURD AND CHAIN
03:00	06:00	3.0	NU VALVES ON BOPS , PREP FOR TEST.

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , 3RD PARTY HAND AND EQUIPMENT , PPE  
 FUEL ON HAND 7031 USED 138  
 FORMATION TOP  
 GAS 0  
 MUD LOGGER JOHATHAN ARRIETA ON LOCATION AND RIGGED UP 5-17-2008

05-18-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$33,859 Completion \$0 Daily Total \$33,859

Cum Costs: Drilling \$233,268 Completion \$0 Well Total \$233,268

MD 710 TVD 710 Progress 170 Days 1 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 710'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	N/U CHOKE AND KILL LINE VALVES AND BLIND FLANGE COVERS

09:00	11:00	2.0 TEST BOPS TEST PIPE , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND VALVES , FLOOR VALVES UPPER AND LOWER KELLY VALVES , 250 LOW FOR 5 MIN , 1000 PSI FOR 10 MIN , TEST ANNULAR 250 LOW FOR 5 MIN , 1000 PSI FOR 10 MIN
11:00	13:30	2.5 TEST PLUG STUCK IN WELLHEAD , WORK TO RETREIVE TEST PLUG / N/D BOP AT WELLHEAD TO RETREIVE TEST PLUG
13:30	15:30	2.0 WAIT ON FMC TO INSPECT AND CLEAN UP BURR INSIDE WELL HEAD BOWL
15:30	16:30	1.0 N/U BOPS
16:30	17:30	1.0 FINISH TESTING BOPS
17:30	18:00	0.5 SET AND R/U ROTARY TABLE
18:00	21:30	3.5 M/U BIT AND P/U BHA WITH AIR HOIST
21:30	22:00	0.5 TAG CEMENT @ 480.5
22:00	23:00	1.0 PRE SPUD INSPECTION
23:00	00:30	1.5 DRILL CEMENT/FLOAT EQUIP/F/ 480 TO 540'.
00:30	03:30	3.0 DRILL 540 TO 651 =111 @ 37 FPH WTOB 19-28 RPM 45-50 GPM 425 MMRPM 55 DIFF 105-150
03:30	04:00	0.5 WLS @ 569 = .25deg
04:00	06:00	2.0 DRILL 651 TO 710 = 59 @ 29.5 WTOB 19-25 RPM 35-50 GPM 425 MMRPM 55 DIFF 80-136 HEAVY BIT BOUNCE

CRWES FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , AIR HOIST OPS , N/U BOPS , P/U BHA  
 FUEL ON HAND 6133 USED 898  
 MDWT H20  
 FUNCTION TEST COM SET TO DRILL WITNESS 2  
 LITHOLOGY SHALE 80% SANDSTONE 20%  
 GAS BG 54u HIGH 383u @ 632  
 MUD LOGGER JOHATHAN ARRIETA ON LOCATION DAY 1

06:00 06:00 24.0 SPUD 12 1/4" HOLE ON 05/18/2008 AT 00:30HRS.

<b>05-19-2008</b>		<b>Reported By</b>		TOM HARKINS							
<b>Daily Costs: Drilling</b>	\$23,149	<b>Completion</b>	\$0	<b>Daily Total</b>	\$23,149						
<b>Cum Costs: Drilling</b>	\$256,417	<b>Completion</b>	\$0	<b>Well Total</b>	\$256,417						
<b>MD</b>	1,560	<b>TVD</b>	1,560	<b>Progress</b>	850	<b>Days</b>	2	<b>MW</b>	8.5	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 1560'</b>											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL ROT HEAD
06:30	07:30	1.0	DRILL 710 TO 750 = 40 @ 40 FPH WTOB 22-30 RPM 40-60 GPM 600 MMRPM 78 DIFF 110-150
07:30	08:00	0.5	DAILY RIG SERVICE
08:00	06:00	22.0	DRILL 750 TO 1560 = 810 @ 36.9 FPH WTOB 30 RPM 60 GPM 600 MMRPM 78 DIFF 97-115 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING DRILLING 12 1/4 HOLE , MAKEING CONN , FUEL ON HAND 5538 USED 598 MDWT 8.9 31 VIS FUNCTION TEST COM X 3 WITNESS 3 BOP DRILL MOURNING 70 SEC FORMATION TOP LITHOLOGY SHALE 45% SANDSTONE 55% GAS BG 100u CONN 250u HIGH GAS 2064 @ 1009'

MUD LOGGER JONATHAN ARRIETA DAY 2  
 REED COREING TOOLS TO BE AT JD SERVICES YARD TODAY

<b>05-20-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$41,803	<b>Completion</b>	\$0	<b>Daily Total</b>	\$41,803						
<b>Cum Costs: Drilling</b>	\$298,221	<b>Completion</b>	\$0	<b>Well Total</b>	\$298,221						
<b>MD</b>	2,186	<b>TVD</b>	2,186	<b>Progress</b>	625	<b>Days</b>	3	<b>MW</b>	8.5	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 2186'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 1560 TO 1586 = 26 @ 26 FPH WTOB 30 RPM 55 GPM 600 MMRPM 78 DIFF 75-120
07:00	07:30	0.5	WLS @ 1500' .25deg
07:30	12:30	5.0	DRILL 1586 TO 1776 = 190 @ 38 FPH WTOB 30 RPM 50 GPM 600 MMRPM 78 DIFF 85-105
12:30	13:00	0.5	DAILY RIG SERVICE
13:00	23:00	10.0	DRILL 1776 TO 2029 = 253 @ 25.3 FPH WTOB 27-30 RPM 45-60 GPM 600 MMRPM 84 DIFF 120-180
23:00	23:30	0.5	C/O ROT HEAD RUBBER
23:30	06:00	6.5	DRILL 2029 TO 2186 = 157 @ 24.2 FPH WTOB 27-30 RPM 45-60 GPM 600 MMRPM 78 DIFF 126-200
CREWS FULL , NO ACCIDENTS , SAFETY MEETING , PPE WIRELINE SURVEY MAKE CONN			
FUEL ON HAND 4412 USED 1123			
MUD DIESEL 2000 GAL			
MDTW 8.8 VIS 30			
FUNCTION TEST COM X 3 WITNESS 3			
BOP DRILL DAYLIGHTS 60 SEC			
FORMATION TOP GREEN RIVER 1993'			
LITHOLGYSHALE 65% SANDSTONE 25% LIMESTONE 10%			
GAS BG 350u CONN 1500u HIGH 8135u @ 1998 FLARE 10-15'			
NO GAINS NO LOSSES			
MUD LOGGER JONATHAN ARRIETA DAY 3			

<b>05-21-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$87,398	<b>Completion</b>	\$0	<b>Daily Total</b>	\$87,398						
<b>Cum Costs: Drilling</b>	\$385,619	<b>Completion</b>	\$0	<b>Well Total</b>	\$385,619						
<b>MD</b>	2,880	<b>TVD</b>	2,880	<b>Progress</b>	694	<b>Days</b>	4	<b>MW</b>	8.5	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 2880'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 2186 TO 2209 =23 @ 23 FPH WTOB 28-33 RPM 45-60 GPM 600 MMRPM 78 DIFF 90-125
07:00	07:30	0.5	CIRC AND COND FOR SHORT TRIP
07:30	08:30	1.0	WIPER TRIP/SHORT TRIP TO 1176 NO TIGHT HOLE TOOK GOOD FILL, NO LOSSES
08:30	12:00	3.5	DRILL 2209 TO 2311 = 102 @ 29.1 WTOB 29-35 RPM 50 GPM 600 MMRPM 78 DIFF 100-130
12:00	12:30	0.5	DAILY RIG SERVICE
12:30	21:30	9.0	DRILL 2311 TO 2597 = 286 @ 31.77 FPH WTOB 27-35 RPM 50 GPM 600 MMRPM 78 DIFF 167-200
21:30	22:00	0.5	WLS @ 2517 1deg
22:00	06:00	8.0	DRILL 2597 TO 2880 = 283 @ 35.3 FPH WTOB 35-38 RPM 50 GPM 600 MMRPM 78 DIFF 120-175
CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING ,SUSPENDED LOADS , PPE			

FUEL ON HAND 3291 USED 1121  
 MUD DIESEL 2000 GAL  
 MDWT 8.7 - 38  
 FUNCTION TEST COM X 3 , WITNESS 3  
 BOP DRILL BOP DRILL EVENING TOUR 80 SEC  
 LITHOLGY SHALE 65 % , SANDSTONE 15% , LIMESTONE 20%  
 GAS BG 500u CONN 1600u HIGH 3070  
 MUD LOGGER JONATHAN ARRIETA DAY 4

---

<b>05-22-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$45,385	<b>Completion</b>	\$0	<b>Daily Total</b>	\$45,385						
<b>Cum Costs: Drilling</b>	\$431,004	<b>Completion</b>	\$0	<b>Well Total</b>	\$431,004						
<b>MD</b>	3,460	<b>TVD</b>	3,460	<b>Progress</b>	580	<b>Days</b>	5	<b>MW</b>	8.8	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 3460'</b>											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 2880 TO 3039 = 159 @ 31.8 FPH WTOB 33-38 RPM 50-60 GPM 550 MMRPM 71 DIFF 100-185
11:00	11:30	0.5	DAILY RIG SERVICE
11:30	13:30	2.0	RIG REPAIR TIGHTEN BOLTS ON MODULE ON # 2 MUD PUMP
13:30	19:30	6.0	DRILL 3039 TO 3197 = 158 @ 26.3 FPH WTOB 35-40 RPM 50-65 GPM 550 MMRPM 71 DIFF 90-110
19:30	20:00	0.5	CIRC AND COND FOR 10 STD WIPER TRIP
20:00	21:00	1.0	WIPER TRIP 10 STD TO 2250 NO TIGHT HOLE TOOK CORR FILL , RIH NO FILL
21:00	06:00	9.0	DRILL 3197 TO 3460 = 263 @ 29.2 WTOB 38-40 RPM 50- 65 GPM 550 MMRPM 71 DIFF 110-250 DAYLIGHTS SHORT ONE MAN , ALL OTHERS FULL , ONE INCIDENT REPORTED WILLIAM CARTER WAS STRUCK BY TORQUE WRENCH ON RIGHT WRIST REFUSED MEDICAL, FIRST AID WAS ICE PACK FUEL ON HAND 2094 USED 1197 MDWT 9.0 38 FUNCTION TETST COM X 3 SET TO TRIP LITHOLOGY SHLE 70% , SANDSTONE 10 % , LIMESTONE 20% GAS BG 1100 CONN 5300 TRIP 8811u @ 3198' DOWN TIME 8335u @ 3042' 8727u @ 3116, MUD LOGGER JONATHAN ARRIETA DAY 5

---

<b>05-23-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$66,228	<b>Completion</b>	\$0	<b>Daily Total</b>	\$66,228						
<b>Cum Costs: Drilling</b>	\$497,233	<b>Completion</b>	\$0	<b>Well Total</b>	\$497,233						
<b>MD</b>	3,770	<b>TVD</b>	3,770	<b>Progress</b>	310	<b>Days</b>	6	<b>MW</b>	9.0	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 3770'</b>											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 3460 TO 3544 = 84 @ 24 FPH WTOB 35-40 RPM 50-65 GPM 550 MMRPM 71 DIFF 110-190
09:30	10:00	0.5	DAILY RIG SERVICE
10:00	20:00	10.0	DRILL 3544 TO 3748 = 204 @ 20.4 FPH WTOB 40 RPM 45-65GPM 550 MMRPM 71 DIFF 100-230
20:00	21:00	1.0	CIRC AND COND FOR TRIP OUT HOLE

21:00 21:30 0.5 PUMP WEIGHT PILL DROP SURVEY  
 21:30 22:00 0.5 TOH FOR BIT # 1 PULLED 11 STDS GAINED 11 BBL  
 22:00 23:00 1.0 PICK UP KELLY CIRC BTM UP ENCOUNTERED LOSSES HAD 20-25% FLOW TOTAL LOSSES 150 BBL  
 MDWT IN 9.2 OUT 9.1+  
 23:00 01:00 2.0 TOH FOR BIT # 1 HOLE TAKING FLUID , FILL BACK SIDE WITH RESERVE WATER  
 01:00 02:00 1.0 C/O MTR RETRIEVE SURVEY - P/U MTR M/U BIT  
 02:00 04:00 2.0 TRIP IN HOLE. NO TIGHT , HOLE DISPLACEMENT LESS THAN CALC...  
 NO FILL  
 04:00 06:00 2.0 DRILL 3748 TO 3770 = 22 @ 11 FPH WTOB 25-35 RPM 50 GPM 650 MMRPM 65 DIFF 185-230  
 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , TRIPPING PIPE , MIXING CHEMS  
 FUEL ON HAND 5759 USED 835  
 MDWT 9.0 38  
 FUNCTION TEST COM X 3 SET TO TRIP  
 FUNCTION TEST BOPS BILND & PIPE RAMS  
 FORMATION TOP MAHOGANY OIL SHALE  
 LITHOLGY SHALE 55 % , SANDSTONE 30% , LIMESTONE 15%  
 GAS BG 130u CONN 500u HIGH 3481u @ 3748 NO FLARE TOTAL LOSSES 150-3-200 BBLS + ---  
 MUD LOGGER JONATHAN AFFIETA DAY 6

<b>05-24-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$40,728	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,728						
<b>Cum Costs: Drilling</b>	\$537,962	<b>Completion</b>	\$0	<b>Well Total</b>	\$537,962						
<b>MD</b>	4,315	<b>TVD</b>	4,315	<b>Progress</b>	545	<b>Days</b>	7	<b>MW</b>	9.0	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING @ 4315

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 3770 TO 3795 = 25 @ 10 FPH WTOB 40 RPN 55-70 GPM 600 MMRPM 78 DIFF 85-100.
08:30	09:00	0.5	DAILY RIG SERVICE.
09:00	10:00	1.0	DRILL 3795 TO 3805 = 10 @ 10 FPH WTOB 20-40 RPM 40-70 GPM 600 MMRPM 78 DIFF 75-110.
10:00	10:30	0.5	CIRC AND COND FOR TOH.
10:30	12:00	1.5	TOH FOR BIT # 3 NO TIGHT, HOLE TOOK CORR FILL.
12:00	12:30	0.5	BREAK BIT, M/U BIT # 3.
12:30	14:00	1.5	TRIP IN HOLE W/BIT # 3 NO TIGHT HOLE HAD GOOD DISPLACEMENT.
14:00	14:30	0.5	WASH/REAM 30' TO BTM NO FILL 3775 TO 3805.
14:30	06:00	15.5	DRILL 3805 TO 4315 = 510 @ 33 FPH WTOB 12-18 RPM 50 GPM 600 MMRPM 78DIFF 175-325.

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , TRIPPING PIPE , HOUSE KEEPING  
 FUEL ON HAND 4637 USED 1122  
 FUNCTION TEST COM X 4 SET TO TRIP AND BACK TO DRILL WITNESS ALL  
 MDTW 9.3 37  
 FORMATION TOP MAHOGANY OIL SHALE 2694'  
 LITHOLOGY SHALE 60% SANDSTONE 30% LIMESTONE 20%  
 GAS BG 120u CONN 300u HIGH 1414u @ 3753  
 MUD LOGGER JONATHAN ARRIETA DAY 7

<b>05-25-2008</b>	<b>Reported By</b>	TOM HARKINS
-------------------	--------------------	-------------

**Daily Costs: Drilling**      \$31,935                      **Completion**      \$0                      **Daily Total**      \$31,935  
**Cum Costs: Drilling**      \$569,897                      **Completion**      \$0                      **Well Total**      \$569,897  
**MD**      4,621      **TVD**      4,621      **Progress**      306      **Days**      8      **MW**      9.3      **Visc**      36.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** TFNB#4 @ 4621'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 4315 TO 4490 = 175 @ 29.2 FPH WTOB 25-30 RPM 50-60 GPM 640 MMRPM 83 DIFF 160-200.
12:00	12:30	0.5	DAILY RIG SERVICE.
12:30	01:00	12.5	DRILL 4490 TO 4621 = 11.4 FPH WTOB 25-40 RPM 35-70 GPM 640 MMRPM 83 DIFF 100-185.
01:00	01:30	0.5	BUILD AND PUMP WEIGHT PILL, DROP SURVEY.
01:30	04:00	2.5	TOH FOR BIT # 4 NO TIGHT HOLE, HOLE TOOK CORR FILL.
04:00	04:30	0.5	BREAK BIT, M/U BIT #4 , RETRIEVE SURVEY.
04:30	06:00	1.5	TIH WITH BIT #4, NO TIGHT HOLE. HOLE GIVING GOOD DISPLACEMENT.

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING HOUSE KEEPING , TRIPPING PIPE  
 FUEL ON HAND 3515 USED 1122  
 MDWT 9.3 35  
 FUNCTION TEST COM X3 SET TO DRILL WITNESS ALL  
 FUNCTION TEST BOPS BLIND AND PIPE  
 FORMATION TOPS MAHOGANY OIL SHALE 2694'  
 GAS BG 110u CONN 350u  
 LITHOLOGY SHALE 65% , SANDSTONE 15% , LIMESTONE 20%  
 MUD LOGGER JONATHAN ARRIETA DAY 8

05-26-2008      **Reported By**      TOM HARKINS

**Daily Costs: Drilling**      \$39,024                      **Completion**      \$0                      **Daily Total**      \$39,024  
**Cum Costs: Drilling**      \$608,921                      **Completion**      \$0                      **Well Total**      \$608,921  
**MD**      4,908      **TVD**      4,908      **Progress**      287      **Days**      9      **MW**      9.4      **Visc**      35.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE TO 4581.
06:30	07:00	0.5	WASH/REAM 40' TO BT 4581 TO 4621. NO FILL, NO TIGHT HOLE, NO LOSSES.
07:00	11:30	4.5	DRILL 4621 TO 4712 = 91 @ 20.22 PFH WTOB 15-20 RPM 50 GPM 600 MMRPM 78 DIFF 120-186.
11:30	12:00	0.5	DAILY RIG SERVICE.
12:00	01:00	13.0	DRILL 4712 TO 4908 = 196 @ 15. FPH WTOB 20-40 35-50 GPM 640 MMRPM 83 DIFF 90-215.
01:00	01:30	0.5	CIRC AND COND BUILD WEIGHT PILL AND PUMP SAME.
01:30	04:00	2.5	TRIP OUT HOLE FOR BIT # 4 HOLE TOOK CORR FILL , NO TIGHT HOLE.
04:00	04:30	0.5	C/O BIT PREP FOR TRIP IN HOLE.
04:30	06:00	1.5	RIH W/ BIT #5 HOLE GIVING GOOD DISPLACEMENT.

CREWS FULL , NO ACCIDENTS REPORTED, SAFETY MEETING, PPE, TRIPPING PIPE  
 FUEL ON HAND 2468 USED 1074  
 MDTW 9.3+ 36  
 FUNCTION TEST COM X 3 SET TO TRIP WITNESS A:LL

FORMATION TOP MAHOGANY OIL SHALE 2694  
 LITHOLOGY SHALE 40% SANDSTONE 45% LIMESTONE 15%  
 GAS BG 105u 230u TRIP GAS 8539u @ 4621 HIGH 672u @ 4726  
 MUD LOGGER JONATHAN ARRIETA DAY 9

**05-27-2008**      **Reported By**      TOM HARKINS

<b>Daily Costs: Drilling</b>	\$60,982	<b>Completion</b>	\$0	<b>Daily Total</b>	\$60,982
<b>Cum Costs: Drilling</b>	\$669,904	<b>Completion</b>	\$0	<b>Well Total</b>	\$669,904

**MD**      5,026      **TVD**      5,026      **Progress**      118      **Days**      10      **MW**      9.5      **Visc**      40.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE WITH BIT #5.
06:30	07:00	0.5	WASH/REAM 40' TO BTM 4868'.
07:00	11:30	4.5	DRILL 4908 TO 4933 = 25 @ 6 FPH WTOB 35-45 RPM 55-70 GPM 600 MMRPM 78 DIFF 80-100.
11:30	12:00	0.5	DAILY RIG SERVICE.
12:00	05:00	17.0	DRILL 4933 TO 5026 = 93 @ 5.5 FPH WTOB 25-36 RPM 55-60 GPM 600 MMRPM 778 DIFF 55-1500.
05:00	05:30	0.5	CIRC AND COND BUILD WEIGHT PILL DROP.
05:30	06:00	0.5	TRIP OUT HOLE FOR BIT #5.

CREWS DAYLIGHTS SHORT ONE, ALL OTHERS FULL, NO ACCIDENTS REPORTED, SAFETY MEETING MIXING CHEMS, PPE, FORK LIFT OPS  
 FUEL ON HAND 5460 USED 1008  
 MDWT 9.3+ 39  
 FUNCTION TEST COM X 3 SET TO DRILL WITNESS ALL  
 FORMATION TOP WASATCH 5006  
 LITHOLOGY SHALE 40% SANDSTONE 50% RED SHALE 10%  
 GAS BG 107u CONN 230u TRIP GAS 6672u HIGH 287u  
 MUD LOGGER JONATHAN ARRIETA DAY 10  
 MUD LOGGER WILL MOVE AND BE RELEASED TODAY

**05-28-2008**      **Reported By**      TOM HARKINS

<b>Daily Costs: Drilling</b>	\$39,668	<b>Completion</b>	\$0	<b>Daily Total</b>	\$39,668
<b>Cum Costs: Drilling</b>	\$709,572	<b>Completion</b>	\$0	<b>Well Total</b>	\$709,572

**MD**      5,360      **TVD**      5,360      **Progress**      334      **Days**      11      **MW**      9.5      **Visc**      38.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 5360'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT HOLE W/BIT# 5 NO TIGHT HOLE, HOLE TOOK CORR FILL.
08:30	09:30	1.0	L/D MUD MTR , M/U BIT SUB M/U BIT #6 (RR#4).
09:30	11:30	2.0	RIH WITH BIT # 6 NO TIGHT HOLE DISPLACING.
11:30	12:00	0.5	WASH/REAM 90' TO BTM NO FILL 4935 TO 5026'.
12:00	14:00	2.0	DRILL 5026 TO 5058' = 32 @ 16 FPH. WOB 15-18 RPM 65 GPM 600.
14:00	14:30	0.5	DAILY RIG SERVICE.
14:30	23:30	9.0	DRILL 5058 TO 5249' = 191 @ 21.2 FPH WOB 22-28 RPM 65-70 GPM 600.

23:30 00:00 0.5 TIGHT PACKING ON #1 MUD PUMP.  
 00:00 06:00 6.0 DRILL 5249 TO 5360 = 111 @ 18.5 FPH. WOB 18-28 RPM 65-70 GPM 600.

CREWS DAY LIGHT ONE MAN SHORT, ALL OTHERS FULL  
 NO ACCIDENTS REPORTED  
 SAFETY MEETING USEAGE SPINNING CHAIN, PPE, MIX CAUSTIC  
 FUEL ON HAND 4563 USED 897  
 DIESEL FOR MUD 2000 GAL  
 MW 9.4 VIS 39  
 FUNCTION TEST COM X3 SET TO DRILL WITNESS ALL

FORMATION TOP WASATCH 5006'  
 GAS BG 90u HIGH GAS 117 @ 5135'  
 UN MANNED LOGGER DAY 1

<b>05-29-2008</b>		<b>Reported By</b>		BENNY BLACKWELL/TOM HARKINS							
<b>Daily Costs: Drilling</b>	\$46,470	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,470						
<b>Cum Costs: Drilling</b>	\$756,043	<b>Completion</b>	\$0	<b>Well Total</b>	\$756,043						
<b>MD</b>	5,550	<b>TVD</b>	5,550	<b>Progress</b>	190	<b>Days</b>	12	<b>MW</b>	9.6	<b>Visc</b>	39.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: LOGGING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	ROTARY DRILL F/5360' - 5402', 60 RPM'S @ TABLE, 25K WOB, 1500 PSI @ 32 SPM #1 PUMP & 114 SPM #2 PUMP = 611 GPM, 12 FPH.
09:30	10:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:00	19:30	9.5	ROTARY DRILL F/5402' - 5550', 60 RPM'S @ TABLE, 25K WOB, 1500 PSI @ 32 SPM #1 PUMP & 114 SPM #2 PUMP = 611 GPM, 15.58 FPH.
19:30	21:00	1.5	CIRC FOR WIPER TRIP.
21:00	22:00	1.0	WIPER TRIP 10 STDS.
22:00	22:30	0.5	WASH AND REAM 50' TO BOTTOM.
22:30	00:30	2.0	CIRC FOR TRIP OUT TO LOG HOLE, PUMP PILL - DROP SURVEY.
00:30	03:00	2.5	PULL OUT OF HOLE FOR WIRE LINE LOGS, FIRST 50' TIGHT - WORK WITH 40 TO 50K OVER PU WEIGHT.
03:00	03:30	0.5	HSM - RIG UP FOR WIRE LINE LOGS.
03:30	06:00	2.5	WIRELINE LOGS RUN #1 - GR & RESISTIVITY & CALIPER, LOGGERS REACHED 5500' AND LOGGED UP.

DAYLIGHTS 1 MAN SHORT - OTHERS FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: SAFETY AWARENES(1), DRILLING AHEAD (1), WIRE LINE LOGGING.  
 BOP DRILL: NONE.  
 OPERATED COM (5), WITNESSED (2).  
 FUEL REC'D:0 GALS DIESEL.  
 FUEL ON HAND: 3515 GAL, FUEL USED: 1048 GALS.  
 MUD WT: 9.5 PPG, VIS: 42.

BG GAS:70 U, PEAK GAS 97 U @ 5548', TRIP GAS: 278 U.  
 FORMATION: WASHATCH - 5006'.  
 UNMANNED LOGGING UNIT - DAY 2.

05-30-2008 Reported By BENNY BLACKWELL/TOM HARKINS

Daily Costs: Drilling \$31,312 Completion \$134,944 Daily Total \$166,256  
 Cum Costs: Drilling \$787,356 Completion \$134,944 Well Total \$922,300

MD 5,550 TVD 5,550 Progress 0 Days 13 MW 9.6 Visc 48.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENT 9 5/8" CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONT RUN #1 WIRE LINE LOGS - GR, RESISTIVITY, CALIPER LOGS.
07:00	07:30	0.5	RIG DOWN WIRE LINE LOGGING EQUIP.
07:30	09:00	1.5	RUN IN HOLE, NO PROBLEMS UNTIL 5500' - REAM 50' TO BOTTOM.
09:00	14:00	5.0	CIRC AND CONDITION - SPOT 80 BBLS OF 13 PPG MUD ON BOTTOM OF HOLE - HSM W/ L/D CREW.
14:00	19:00	5.0	L/D DRILL STRING & BHA.
19:00	19:30	0.5	P/U 1 JT DP AND PULL WEAR BUSHING - L/D DP.
19:30	20:00	0.5	HSM - RIG UP TO RUN 9 5/8" CASING.
20:00	02:00	6.0	RUN 129 JTS OF 9 5/8", 36#, J-55, LTC, R-3 CASING AS FOLLOWS: FLOAT SHOE (1.00') SET @ 5496.59', 1 JTS CSG (41.44'), FLOAT COLLAR (1.50') SET W/TOP @ 5452.65'.
02:00	05:00	3.0	FILL PIPE AND ATTEMPT TO CIRC, TOTAL LOSSES OF 350 BBLS, BUILD VOLUME, WORK PIPE - HOLE TIGHT WORK BETWEEN 180K TO 260K AND HOLD 900 PSI ON PIPE - PIPE FREE @ 04:30 HRS AND 90% RETURNS AT 05:00 HRS.
05:00	06:00	1.0	CIRC WHILE RIGGING DOWN CASING TOOLS - RIGGING UP CEMENTING EQUIP.

DAYLIGHTS 1 MAN SHORT - OTHERS FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: L/D PIPE(1), RUN CASING (2),.

BOP DRILL: NONE.

OPERATED COM (3), WITNESSED (1).

FUEL REC'D:0 GALS DIESEL.

FUEL ON HAND: 3064 GAL, FUEL USED: 451 GALS.

MUD WT: 9.6 PPG, VIS: 48.

BG GAS: U, PEAK GAS U @ , TRIP GAS: U.

FORMATION: WASHATCH - 5006'.

UNMANNED LOGGING UNIT - DAY 3.

05-31-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$116,439 Completion \$4,610 Daily Total \$121,049  
 Cum Costs: Drilling \$903,795 Completion \$139,554 Well Total \$1,043,349

MD 5,550 TVD 5,550 Progress 0 Days 14 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NU BOP ON "B" SECTION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRC WHILE RIGGING UP CEMENTING TOOLS - SLB COMPUTER PROBLEM - HSM.
09:00	12:00	3.0	CEMENT 9 5/8" CASING AS FOLLOWS: PRESSURE TEST LINES TO 4000 PSI, PUMP 20 BBLS CHEM WASH W/ 10 GAL D122A & 5 GAL J237A, BBLS FRESH WATER, 11.0 PPG LEAD - 490 SKS G HILIFT (341 BBLS - YIELD 3.91, WATER 24.96 GALS/SK) + 12% D020, 1% D079, 0.250% D112, 0.2% D046, 0.125#/SK D130, 5% D044 (BWOW),

14.1 PPG TAIL – 550 SKS 50/50 POZ G (127 BBLS – YIELD 1.29, WATER 5.96 GALS/SK + 2% D020, 0.1% D046, 0.2% D167, 2% S001,

DISPLACE W/ 424 BBLS FRESH WATER @ 8 BPM, BUMPED PLUG W/ 1000 PSI OVER D( 2100 PSI) @ 11:30 HRS ON 30 MAY 08, FLOATS HELD 2.5 BBLS BACK. SPORADIC RETURNS – NO CEMENT TO SURFACE.

12:00 12:30 0.5 SET SLIPS ON CASING W 190K ON SLIPS.  
 12:30 18:30 6.0 N/D BOP'S – MAKE ROUGH CUT ON CASING.  
 18:30 19:00 0.5 MAKE FINAL CUT ON CASING, NIPPLE UP B SECTION & TEST TO 5000 PSI – OK.  
 19:00 06:00 11.0 NIPPLE UP BOP'S, CHANGE PIPE RAMS TO 5".

DAYLIGHTS 1 MAN SHORT – OTHERS FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: NU/ND BOP'S (2), CEMENT (1),

BOP DRILL: NONE.

OPERATED COM (0), WITNESSED (0).

FUEL REC'D:0 GALS DIESEL.

FUEL ON HAND: 3064 GAL, FUEL USED: 451 GALS.

MUD WT: 9.6 PPG, VIS: 42.

BG GAS: U, PEAK GAS U @ , TRIP GAS: U.

FORMATION: WASHATCH – 5006'.

UNMANNED LOGGING UNIT – DAY 4.

<b>06-01-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$61,468	<b>Completion</b>	\$0	<b>Daily Total</b>	\$61,468						
<b>Cum Costs: Drilling</b>	\$965,263	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,104,817						
<b>MD</b>	5,550	<b>TVD</b>	5,550	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	10.1	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: P/U CORING DRILL PIPE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE UP BOP'S.
08:00	11:00	3.0	TEST BOP'S.
11:00	16:00	5.0	BREAK OPEN DOORS ON RAMS AND SWITCH BLIND RAMS TO BOTTOM RAMS AND PIPE RAMS TO TOP RAMS – B SEC SITS TO CLOSE CANNOT CLOSE PIPE RAMS – TOOL JT SPACED OUT ACROSS FROM RAMS.
16:00	18:00	2.0	TEST BOP'S AS FOLLOWS: TEST PIPE , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND VALVES , FLOOR VALVES UPPER AND LOWER KELLY VALVES , 250 LOW FOR 5 MIN, 5000 PSI FOR 10 MIN, TEST ANNULAR 250 LOW FOR 5 MIN , 2500 PSI FOR 10 MIN , TEST CASING TO 1500 PSI FOR 30 MIN.
18:00	19:00	1.0	SLIP & CUT DRILL LINE (100').
19:00	19:30	0.5	HOLD SAFETY AND PROCEDURES MEETING W/ CORE DRILLERS AND CREW – EOG REP ATTENDED.
19:30	22:00	2.5	P/U AND SPACE OUT INNER BARREL AND DRILL ROD.– P/U KELLY AND CHECK PRESSURES – OK.
22:00	02:00	4.0	RIG UP L/D MACHINE TO PU DRILL STRING, & P/U DRILL STRING.
02:00	03:30	1.5	P/U KELLY AND BREAK CIRC – TEST TOOLS AND PUMP HEAVIER MUD AROUND
03:30	06:00	2.5	CONT TO P/U DRILL PIPE. FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: CORE TOOLS (2), NU BOP'S (1), BOP DRILL: NONE. OPERATED COM (2), WITNESSED (1). FUEL REC'D:0 GALS DIESEL. FUEL ON HAND: 2543 GAL, FUEL USED: 521 GALS. MUD WT: 10.1 PPG, VIS: 38.

BG GAS: U, PEAK GAS U @ , TRIP GAS: U.  
 FORMATION: WASHATCH - 5006'.  
 UNMANNED LOGGING UNIT - DAY 5.

<b>06-02-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$56,964	<b>Completion</b>	\$0	<b>Daily Total</b>	\$56,964						
<b>Cum Costs: Drilling</b>	\$1,022,228	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,161,782						
<b>MD</b>	5,596	<b>TVD</b>	5,596	<b>Progress</b>	46	<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 5596'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	P/U DRILL PIPE.
08:00	08:30	0.5	INSTALL ROT. HEAD RUBBER AND RIG DOWN WEATHERFORD TRS.
08:30	09:30	1.0	DRILL CEMENT/FLOAT EQUIP.
09:30	10:00	0.5	SERVICE RIG DAILY RIG SERVICE.
10:00	11:00	1.0	DRLG F/ 5550' - 5560', 5-10K WOB, 50 RPM @ TABLE, 60 SPM PUMP #1= 400 GPM, 10 FPH.
11:00	12:00	1.0	CIRC & PERFORM FIT 490 PSI W/ 8.8 PPG FLUID = 10.5 PPG EMW.
12:00	17:00	5.0	CLEAN PITS - PREPARE TO DISPLACE MUD W/ INVERT.
17:00	18:30	1.5	HOLD SAFETY MTG & DISPLACE WATERBASED MUD W/ INVERT MUD.
18:30	23:30	5.0	CIRC MUD AND BRING UP WT OF OBM. (ORIGINAL WEIGHT 7.6 PPG = FINAL WEIGHT 8.9 PPG)
23:30	01:00	1.5	DRLG F/ 5560' - 5574', 5-10K WOB, 50 RPM @ TABLE, 117 SPM PUMP #2 = 408 GPM, 9.33 FPH.
01:00	02:00	1.0	DURING CONECTION COULD NOT GET BACK TO BOTTOM - LD 1 JT WASH AND REAM UNTIL FILL AND TIGHT SPOT ARE GONE.
02:00	06:00	4.0	DRLG F/ 5574' - 5596', 5-10K WOB, 50 RPM @ TABLE, 60 SPM PUMP #2 = 408 GPM, 9.33 FPH.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: P/U PIPE (2), WORKING W/ INVERTED MUD (1).  
 BOP DRILL: NONE.  
 OPERATED COM (3), WITNESSED (1).  
 FUEL REC'D :0 GALS DIESEL.  
 FUEL ON HAND: 1945 GAL, FUEL USED: 598 GALS.  
 MUD WT: 9.5 PPG, VIS: 42.  
 BG GAS: 40 U, PEAK GAS 40 U @ , TRIP GAS: 0 U.  
 FORMATION: WASATCH - 5006'.  
 UNMANNED LOGGING UNIT - DAY 6.

<b>06-03-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$95,569	<b>Completion</b>	\$0	<b>Daily Total</b>	\$95,569						
<b>Cum Costs: Drilling</b>	\$1,117,798	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,257,352						
<b>MD</b>	5,851	<b>TVD</b>	5,851	<b>Progress</b>	255	<b>Days</b>	17	<b>MW</b>	9.6	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** RETRIEVING CORE RUN #6

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRLG F/ 5596' - 5669', 5-10K WOB, 50 RPM @ TABLE, 60 SPM PUMP #2 = 408 GPM, 15.5 FPH.
10:30	11:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
11:00	11:30	0.5	DRLG F/ 5669' - 5673', 5-10K WOB, 50 RPM @ TABLE, 60 SPM PUMP #2 = 408 GPM, 8 FPH.
11:30	12:00	0.5	CIRC FOR CORE.

12:00 13:00 1.0 PULL DRILL ROD FOR CORE W. WIRE LINE.  
 13:00 14:00 1.0 INSERT INNNER CORE BBL W/ WIRE LINE.  
 14:00 15:00 1.0 CORE INTERVAL #1- RUN #1 F/ 5673' - 5701', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 15:00 16:30 1.5 RETRIEVE CORE AND INSERT NEW INNER BARREL W/ WIRE LINE - 27.8' CORE RETRIEVED (100%).  
 16:30 17:30 1.0 CORING INTERVAL #1- RUN #2 F/5701' - 5731', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 17:30 19:00 1.5 RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 30' CORE RECOVERED (100%).  
 19:00 20:00 1.0 CORING INTERVAL #1- RUN #3 F/ 5731' - 5761', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 20:00 21:30 1.5 RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 30' CORE RECOVERED (100%).  
 21:30 22:30 1.0 CORING INTERVAL #1- RUN #4 F/5761' - 5791', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 22:30 00:30 2.0 RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 30' CORE RECOVERED (100%).  
 00:30 01:30 1.0 CORING INTERVAL #1- RUN #5 F/5791' - 5821', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 01:30 02:30 1.0 RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 30' CORE RECOVERED (100%).  
 02:30 04:30 2.0 CORING INTERVAL #1- RUN #6 F/ 5821' - 5851', 11K WOB, 66 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.  
 04:30 06:00 1.5 RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 30' CORE RECOVERED (100%).

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: CORING W CORING HANDS (2), WORKING W/ INVERT (1).  
 BOP DRILL: NONE.  
 OPERATED COM (2), WITNESSED (1).  
 FUEL REC'D: 4500 GALS DIESEL.  
 FUEL ON HAND: 6454 GAL, FUEL USED: 695 GALS.  
 MUD WT: 9.6 PPG, VIS: 48.  
 BG GAS: 38 U, PEAK GAS 135 U @ 5791, TRIP GAS: N/A U.  
 FORMATION: CHAPITA WELLS - 5626'.  
 UNMANNED LOGGING UNIT - DAY 7.

<b>06-04-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$59,968	<b>Completion</b>	\$0	<b>Daily Total</b>	\$59,968						
<b>Cum Costs: Drilling</b>	\$1,177,766	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,317,320						
<b>MD</b>	6.035	<b>TVD</b>	6.035	<b>Progress</b>	184	<b>Days</b>	18	<b>MW</b>	9.6	<b>Visc</b>	48.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CORING INTERVAL #1- RUN #7 F/ 5851' - 5881', 11K WOB, 68 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.
08:30	10:30	2.0	RETRIEVE CORE & INSERT NEW INNER BARREL W/ WIRELINE - 29.8' CORE RECOVERED (100%).
10:30	11:30	1.0	CORING INTERVAL #1- RUN #8 F/ 5881' - 5911', 11K WOB, 68 RPM @ TABLE, 686 PSI @ 81 SPM = 283 GPM.
11:30	13:00	1.5	RETRIEVE CORE W/ WIRELINE - 27.9' RECOVERED (96.3) -

TOTAL FOR INTERVAL #1 (5673' - 5913') : RECOVERED 236' (99.7%).

13:00	14:00	1.0	INSTALL DRILL ROD W/ WIRELINE.
14:00	21:30	7.5	DRILL F/ 5911' - 6035', 12-14K WOB, 60-80 RPM @ TABLE, 785 PSI @ 115 SPM = 401 GPM, 16.53 FPH.
21:30	22:30	1.0	CIRC & BUILD & PUMP SLUG.
22:30	03:00	4.5	POH W/ BIT #7 -LOW ROP - L/D DRILL ROD.
03:00	03:30	0.5	STRAP BHA.
03:30	04:00	0.5	RIG UP WEATHERFORD TRS TO P/U BHA.
04:00	06:00	2.0	P/U DRILLING BHA.

\*\*\*\*\*NEXT CORE INTERVAL: 6403' - 6643'\*\*\*\*\*

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: CORING W CORING HANDS, WORKING W/ INVERT (1), TRIPPING PIPE (1).  
 BOP DRILL: NONE.  
 OPERATED COM (5), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 5460 GAL, FUEL USED: 599 GALS.  
 MUD WT: 9.6 PPG, VIS: 48.  
 BG GAS: 38 U, PEAK GAS 112 U @ 5972, TRIP GAS: N/A U.  
 FORMATION: CHAPITA WELLS - 5626'.  
 UNMANNED LOGGING UNIT - DAY 8.

<b>06-05-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$60,033	<b>Completion</b>	\$0	<b>Daily Total</b>	\$60,033						
<b>Cum Costs: Drilling</b>	\$1,237,799	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,377,353						
<b>MD</b>	6,403	<b>TVD</b>	6,403	<b>Progress</b>	368	<b>Days</b>	19	<b>MW</b>	9.6	<b>Visc</b>	45.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: TIH FOR CORE INTERVAL #2 TD 6403'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONT TO P/U BHA.
06:30	07:00	0.5	RIG DOWN WEATHERFORD TRS L/D TRUCK.
07:00	09:00	2.0	RIH - SLM - NO PROBLEMS.
09:00	09:30	0.5	DRILL ROTATE F/ 6035' - 6045', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM, 20FPH.
09:30	10:00	0.5	RIG SERVICE - DAILY RIG SERVICE.
10:00	17:30	7.5	DRILL ROTATE F/ 6045' - 6403', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 47.7 FPH.
17:30	18:30	1.0	CIRC FOR CORE INTERVAL #2 - PREPARE AND PUMP PILL.
18:30	23:00	4.5	POH W/ BIT #8 - PREPARE FOR CORING INTERVAL #2 - NO HOLE PROBLEMS - ARRANGE BHA IN DERRICK.
23:00	01:00	2.0	P/U UP, ADJUST & TEST CORE TOOLS.
01:00	06:00	5.0	RUN IN HOLE AND TEST CORE TOOLS EVERY 9 STDS.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: TRIPPING PIPE (3).  
 BOP DRILL: NONE.  
 OPERATED COM (5), WITNESSED (2).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 4862 GAL, FUEL USED: 598 GALS.  
 MUD WT: 9.6 PPG, VIS: 46.  
 BG GAS: 38 U, PEAK GAS 413 U @ 6367', TRIP GAS: 41 U.  
 FORMATION: BUCK CANYON - 6255'.  
 UNMANNED LOGGING UNIT - DAY 9.

<b>06-06-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$72,668	<b>Completion</b>	\$0	<b>Daily Total</b>	\$72,668						
<b>Cum Costs: Drilling</b>	\$1,310,468	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,450,022						

MD 6,565 TVD 6,565 Progress 162 Days 20 MW 9.7 Visc 54.0  
 Formation : PBTID : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CORING @ 6565'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONT TO RIH - SLM.
07:00	08:00	1.0	WASH & REAM 6' TO 6403'.
08:00	08:30	0.5	CIRC BEFORE RETRIEVING DRILL ROD.
08:30	10:30	2.0	RETRIEVE DRILL ROD & DROP CORE BARREL.
10:30	12:00	1.5	CORE INTERVAL #2 F/ 6403' - 6643', CORING INTERVAL # 2. CORE #1 FROM 6403'-6415', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 6 FPH - CORE BBL JAMMED.
12:00	13:00	1.0	RETRIEVE CORE, DROP EMPTY CORE BBL DOWN STRING, 100% CORE RECOVERY.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:30	15:30	2.0	CORING INTERVAL #2. CORE #2 FROM 6415' - 6446', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 15 FPH.
15:30	17:30	2.0	RETRIEVE CORE, DROP EMPTY CORE BBL DOWN STRING, 100% CORE RECOVERED.
17:30	18:30	1.0	CORING INTERVAL #2. CORE #3 F/6446' - 6475', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 29 FPH.
18:30	20:30	2.0	RETRIEVE CORE, DROP EMPTY CORE BBL DOWN DRILL STRING, 100% CORE RECOVERED.
20:30	22:00	1.5	CORING INTERVAL #2. CORE #4 F/6475' - 6505', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 20 FPH.
22:00	00:00	2.0	RETRIEVE CORE. DROP EMPTY CORE BBL DOWN DRILL STRING. 100% CORE RECOVERED.
00:00	01:30	1.5	CORING INTERVAL #2. CORE #5 F/6505' - 6535', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 20 FPH.
01:30	03:30	2.0	RETRIEVE CORE. DROP EMPTY CORE BBL DOWN DRILL STRING. 100% CORE RECOVERED.
03:30	05:00	1.5	CORING INTERVAL #2. CORE #6 F/6535' - 6565', 8-12K WOB, 80 RPM @ TABLE, 640 PSI @ 90 SPM = 315 GPM, 20 FPH.
05:00	06:00	1.0	RETRIEVE CORE.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: PINCH POINTS (1), RECOVERING CORES (2).  
 BOP DRILL: NONE.  
 OPERATED COM (3), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 4338 GAL, FUEL USED: 524 GALS.  
 MUD WT: 9.6 PPG, VIS: 46.

BG GAS: 40 U, PEAK GAS 79 U @ 6537', TRIP GAS: 73 U.  
 FORMATION: BUCK CANYON - 6255'.  
 UNMANNED LOGGING UNIT - DAY 10.

06-07-2008		Reported By	BENNY BLACKWELL								
Daily Costs: Drilling	\$53,751	Completion	\$0	Daily Total	\$53,751						
Cum Costs: Drilling	\$1,364,220	Completion	\$139,554	Well Total	\$1,503,774						
MD	6,720	TVD	6,720	Progress	155	Days	21	MW	9.8	Visc	51.0
Formation :	PBTID : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6720'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONT TO RETRIEVE CORE - DROP EMPTY CORE BBL INTO DRILL STRING - 100% CORE RECOVERED.
07:00	08:30	1.5	CORING INTERVAL # 2 CORE #7 F/6595' - 6595', 8-12K WOB, 87 RPM @ TABLE, 880 PSI @ 90 SPM = 315 GPM, 20 FPH.
08:30	10:00	1.5	RETRIEVE CORE - DROP EMPTY CORE BBL INTO DRILL STRING - 100% CORE RECOVERED.
10:00	10:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:30	12:30	2.0	CORING INTERVAL # 2 CORE #8 F/6595' - 6625', 8-12K WOB, 87 RPM @ TABLE, 880 PSI @ 90 SPM = 315 GPM, 15 FPH.
12:30	14:00	1.5	RETRIEVE CORE - DROP EMPTY CORE BBL INTO DRILL STRING - 100% CORE RECOVERED.
14:00	16:30	2.5	CORING INTERVAL # 2 CORE #9 F/6625' - 6655', 8-12K WOB, 87 RPM @ TABLE, 880 PSI @ 90 SPM = 315 GPM, 12 FPH.
16:30	17:30	1.0	RETRIEVE CORE - 100% CORE RECOVERED, 99.96 OF ALL CORES HAS BEEN RECOVERED. NEXT CORE INTERVAL: 7103-7343.
17:30	18:30	1.0	CIRC TO P/U DRILLING ASSY - R/D WIRELINE TOOLS.
18:30	21:30	3.0	POH TO P/U DRILLING ASSY.
21:30	23:30	2.0	P/U BIT, MOTOR, ALL OF BHA AND REARRANGE BHA IN DERRICK.
23:30	02:30	3.0	RIH W/ BIT RR #8, NO HOLE PROBLEMS.
02:30	03:00	0.5	WASH & REAM 60' TO BOTTOM.
03:00	06:00	3.0	DRILL ROTATE F/ 6655' - 6720', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 21.67 FPH.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: TRIPPING PIPE (1), PULLING CORE BBL (1), SPINNING CHAIN (1).

BOP DRILL: NONE.

OPERATED COM (5), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3815 GAL, FUEL USED: 523 GALS.

MUD WT :9.8 PPG, VIS: 51.

BG GAS: 50 U, PEAK GAS 66 U @ 6606', TRIP GAS: 121 U.

FORMATION: BUCK CANYON - 6255'.

UNMANNED LOGGING UNIT - DAY 11.

---

<b>06-08-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$56,972	<b>Completion</b>	\$0	<b>Daily Total</b>	\$56,972						
<b>Cum Costs: Drilling</b>	\$1,421,192	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,560,746						
<b>MD</b>	7,069	<b>TVD</b>	7,069	<b>Progress</b>	349	<b>Days</b>	22	<b>MW</b>	9.8	<b>Visc</b>	51.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> TOH FOR CORE BARREL @ 7069'											
Start	End	Hrs	Activity Description								
06:00	12:00	6.0	DRILL ROTATE F/ 6720' - 6864', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 24 FPH.								
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.								
12:30	20:30	8.0	DRILL ROTATE F/ 6864' - 6963', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 12.375 FPH.								
20:30	21:00	0.5	UNPLUG PUMP SUCTION LINES - #2 PUMP.								

---

21:00 04:00 7.0 DRILL ROTATE F/ 6963' - 7069', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 15.14 FPH.  
 04:00 04:30 0.5 CIRC FOR TRIP TO P/U CORE BBL (LOW ROP W/ BIT RR #8), MIX & PUMP PILL .  
 04:30 06:00 1.5 TRIP FOR CORING ASSY.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: TRIPPING PIPE (2), WORKING W/ OBM(1).  
 BOP DRILL: NONE.  
 OPERATED COM (3), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 2842 GAL, FUEL USED: 973 GALS.  
 MUD WT: 9.8 PPG, VIS: 51.

BG GAS: 110 U, PEAK GAS N/A U @ N/A, TRIP GAS: N/A U.  
 FORMATION: NORTH HORN - 6934'.  
 UNMANNED LOGGING UNIT - DAY 12.

<b>06-09-2008</b>		<b>Reported By</b>	BENNY BLACKWELL								
<b>DailyCosts: Drilling</b>	\$45,163	<b>Completion</b>	\$0	<b>Daily Total</b>	\$45,163						
<b>Cum Costs: Drilling</b>	\$1,466,356	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,605,910						
<b>MD</b>	7,160	<b>TVD</b>	7,160	<b>Progress</b>	101	<b>Days</b>	23	<b>MW</b>	9.8	<b>Visc</b>	44.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> CORING @ 7160'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONT TO POH W/ BIT # RR 8 - NO HOLE PROBLEMS.
08:30	09:00	0.5	L/D MOTOR & BIT.
09:00	15:00	6.0	RIH W/CORE ASSY TO 6949'. CORE INTERVAL #3 F/7103' - 7343'. LOST 60 BBLs FLUID DURING TRIP.
15:00	17:00	2.0	WASH & REAM F/ 6949' - 7069'.
17:00	19:00	2.0	DRILL ROTATE F/ 7069' - 7076', 50 RPM @ TABLE, 18K WOB, 1650 PSI @ 115 SPM = 400 GPM = 64 RPM @ MTR, 3.5 FPH.
19:00	20:30	1.5	RETRIEVE DRILL ROD - DECISION MADE TO CORE INSTEAD OF DRILL TO 7103' DUE TO INCREASED ROP WHILE CORING.
20:30	22:30	2.0	CORING TO ARRIVE @ ACTUAL CORE POINT, F/ 7076' - 7103', CORE INTERVAL #3 , 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 13 FPH.
22:30	00:30	2.0	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 23.5'.
00:30	02:30	2.0	CORE INTERVAL #3 CORE #1 F/ 7103' - 7133', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 15 FPH.
02:30	04:30	2.0	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 30' (100%).
04:30	06:00	1.5	CORE INTERVAL #3 CORE #2 F/ 7133' - 7160', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 15 FPH.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: FORKLIFT SAFETY (1), TRIPPING PIPE (1), WORKING W/ OBM(1).  
 BOP DRILL: NONE.  
 OPERATED COM (3), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 2219 GAL, FUEL USED: 629 GALS.

MUD WT: 9.8 PPG, VIS: 46.

BG GAS: 40 U, PEAK GAS 211 U @ TRIP, TRIP GAS: 211 U.

FORMATION: NORTH HORN - 6934'.

UNMANNED LOGGING UNIT - DAY 13.

**06-10-2008**      **Reported By**      BENNY BLACKWELL

**Daily Costs: Drilling**      \$80,223      **Completion**      \$0      **Daily Total**      \$80,223

**Cum Costs: Drilling**      \$1,546,580      **Completion**      \$139,554      **Well Total**      \$1,686,134

**MD**      7,288      **TVD**      7,288      **Progress**      118      **Days**      24      **MW**      9.8      **Visc**      46.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** CORING @ 7288'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONT CORE INTERVAL #3 CORE #2 F/ 7160' - 7163', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 6 FPH.
06:30	07:30	1.0	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 29.4' (98%).
07:30	08:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
08:00	10:30	2.5	CORE INTERVAL #3 CORE #3 F/ 7163' - 7193', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 12 FPH.
10:30	12:00	1.5	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 30' (100%).
12:00	15:00	3.0	CORE INTERVAL #3 CORE #4 F/ 7193' - 7223', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 10 FPH.
15:00	16:30	1.5	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 30.1' (100%).
16:30	19:30	3.0	CORE INTERVAL #3 CORE #5 F/ 7223' - 7253', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 10 FPH.
19:30	21:00	1.5	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED = 30.5' (102%).
21:00	03:30	6.5	CORE INTERVAL #3 CORE #6 F/ 7253' - 7283', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 4.6 FPH.
03:30	05:00	1.5	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED - 29.8' (99.3%).
05:00	06:00	1.0	CORE INTERVAL #3 CORE #7 F/ 7283' - 7288, 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 5 FPH.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: FORKLIFT SAFETY (2), HIGH PRESSURE(1).  
 BOP DRILL: NONE.  
 OPERATED COM (3), WITNESSED (1).  
 FUEL REC'D: 2500 GALS DIESEL.  
 FUEL ON HAND: 4338 GAL, FUEL USED: 381 GALS.  
 MUD WT: 10 PPG, VIS: 47.  
 BG GAS: 50 U, PEAK GAS 63 U @ 7270', TRIP GAS: N/A U.  
 FORMATION: NORTH HORN - 6934'.  
 UNMANNED LOGGING UNIT - DAY 14.

**06-11-2008**      **Reported By**      BENNY BLACKWELL

**Daily Costs: Drilling**      \$88,431      **Completion**      \$0      **Daily Total**      \$88,431

**Cum Costs: Drilling**      \$1,635,012      **Completion**      \$139,554      **Well Total**      \$1,774,566

**MD**      7,462      **TVD**      7,462      **Progress**      174      **Days**      25      **MW**      10.0      **Visc**      45.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING @ 7462'**

Start	End	Hrs	Activity Description
06:00	09:30	3.5	CORE INTERVAL #3 CORE #7 F/7288' - 7313', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 7.14 FPH.
09:30	10:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:00	13:00	3.0	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - CORE RECOVERED - P/U PUP JTS.
13:00	16:30	3.5	CORE INTERVAL #3 CORE #8 F/ 7313' - 7343', 8-10K WOB, 67 RPM @ TABLE, 850 PSI @ 90 SPM = 315 GPM, 12 FPH.
16:30	18:00	1.5	RETRIEVE CORE, DROP NEW EMPTY CORE BBL DOWN DRILL PIPE - 28.5' CORE RECOVERED (95%).
18:00	22:00	4.0	POH W/ CORE ASSY TO PICK UP DRILLING ASSY - L/D 5 STD D.P.
22:00	23:00	1.0	L/D CORING ASSY.
23:00	03:00	4.0	P/U MOTOR & BIT, RIH W DRILLING ASSY BIT #12 TO 7313'.
03:00	03:30	0.5	INSTALL ROT HEAD RUBBER AND WASH & REAM 30' TO BOTTOM.
03:30	06:00	2.5	DRILL F 7343' - 7462', 12-20K WOB, 45-55 RPM @ TABLE, 1750 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 47.6 FPH.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: PRESSURE WASHER(2), TRIPPING PIPE (1).  
 BOP DRILL: NONE.  
 OPERATED COM (5), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 3665 GAL, FUEL USED: 673 GALS.

MUD WT: 10.2+ PPG, VIS: 50.  
 BG GAS: 50 U, PEAK GAS 314 U @ 7321', TRIP GAS: 93 U.  
 FORMATION: PRICE RIVER - 7462".  
 UNMANNED LOGGING UNIT - DAY 15.

<b>06-12-2008</b>	<b>Reported By</b>	TOM HARKINS/BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$84,552	<b>Completion</b>	\$0	<b>Daily Total</b>	\$84,552						
<b>Cum Costs: Drilling</b>	\$1,719,564	<b>Completion</b>	\$139,554	<b>Well Total</b>	\$1,859,118						
<b>MD</b>	7,680	<b>TVD</b>	7,680	<b>Progress</b>	218	<b>Days</b>	26	<b>MW</b>	10.4	<b>Visc</b>	48.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: LOGGING @ 7680' TD**

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7462 TO 7680' TD = 218 @ 48.4 FPH WTOB 18-20 RPM 45 GPM MMRPM 64. REACHED TD AT 10:30 AM, 6/11/08.
10:30	11:00	0.5	DAILY RIG SERVICE.
11:00	11:30	0.5	CIRC AND COND FOR WIPER TRIP.
11:30	12:00	0.5	WIPER TRIP/SHORT TRIP 5 STDS TO 7200 , RIH NO TIGHT HOLE , NO FILL.
12:00	13:00	1.0	CIRC AND COND FOR TOH FOR LOGS.
13:00	17:00	4.0	TOH FOR OPEN HOLE LOGS. NO TIGHT HOLE. HOLE TOOK CORR FILL.
17:00	06:00	13.0	R/U LOGGERS. HOLD SAFETY MEETING, RUN IN WITH PLATFORM EXPRESS. TAG BOTTOM @ 7682' (WIRELINE MSMNT). LOGGED UP TO 5197'. LOST TOOL COMMUNICATION. POH AND REPAIR CABLE HEAD FUSE. LOGGED REMAINING 300' TO 9-5/8" CASING SHOE @ 5497'. L/D TOOLS TO CAT WALK.

CREWS FULL

NO ACCIDENTS REPORTED  
 SAFETY MEETING: POWER WASHING, TRIPPING PIPE.  
 FUNCTION TEST COM X 3 WITNESS 2  
 FUEL ON HAND 2468 USED 1197.

MUD WT 10.3 45 .  
 GAS BG 85u , HIGH 222u @ 7609'.  
 FORMATION : PRICE RIVER 7462'.  
 UNMANNED LOGGING UNIT - DAY 15

<b>06-13-2008</b>	<b>Reported By</b>	TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$69,603	<b>Completion</b>	\$44,046	<b>Daily Total</b>	\$113,649						
<b>Cum Costs: Drilling</b>	\$1,789,168	<b>Completion</b>	\$183,600	<b>Well Total</b>	\$1,972,768						
<b>MD</b>	7,680	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	27	<b>MW</b>	10.4	<b>Visc</b>	49.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: RD CEMENTERS

Start	End	Hrs	Activity Description
06:00	06:30	0.5	R/D LOGGERS .
06:30	10:00	3.5	TIH. NO TIGHT HOLE.
10:00	10:30	0.5	WASH AND REAM 60' TO BTM 7620' TO 7680'.
10:30	12:30	2.0	CIRC AND COND FOR L/D DRILL PIPE.
12:30	19:30	7.0	L/D DRILL PIPE AND BHA BREAK KELLY AS NEEDED.
19:30	20:30	1.0	HOLD SAFETY MEETING R/U CASERS.
20:30	01:30	5.0	RUN 190 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING AND 2 MARKER JOINTS 4-1/2", 11.60 HCP 110, R-3 LTC TO 9334.08' AS FOLLOWS:  1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 7679', 1 SHOE JT. CSG (39.64'), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 7637.86', 15 JTS CSG (600.85') 1 EA. HCP-110 MARKER JT. (21.29') SET @ 7015.72', 59 JTS CSG (2369.62'), 1 EA. HCP-110 MARKER JT. (20.49') SET @ 4645.61', 114 JTS CSG (4576.08) ,ONE PUP JT 21.51, AND LANDING JT 40.81' WITH 12.79' STICK UP .
01:30	03:30	2.0	R/D CASERS, R/U SCHLUMBERGER HOLD SAFETY MEETING.
03:30	05:00	1.5	PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 80 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT.  LEAD: 100 SKS (53.0 BBLs) 35/65 POZ "G" CEMENT MIXED @ 11.5 PPG, 2.98 FT3/ SX YLD. D020 10.000% , D167 .200% , D046 .200% , D013 .500% , D065 .500% , D130 .125lb/SX YLD. TAIL: 880 SKS (202.1 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD. D020 2.000% , D046 .100% , D167 .200% , D065 .200%. DSPL: 119 BBLs OF FRESH WATER @ 5.8 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 2860 PSI, 1000 PSI OVER FPIP. FLOATS HELD - BLED BACK 1.0 BBLs. CEMENT IN PLACE @ 0500 HRS 06/13/2008.
05:00	06:00	1.0	R/D SCHLUMBERGER HOLD CEMENT HEAD FOR ONE HOUR.
			CREWS FULL, NO ACCIDENTS REPORTED, SAFETY MEETING, L/D DRILL PIPE, WORKING WITH THIRD PARTYs, PPE FUEL ON HAND 2295 USED 476 FUEL REVC 1000 GAL FUNCTION TEST COM X 4 WITNESS 3 MD WT 10.4 48

UNMANNED LOGGER RELEASED 6-12-2008

06-14-2008      Reported By      TOM HARKINS

Daily Costs: Drilling      \$53,920      Completion      \$72,959      Daily Total      \$126,879

Cum Costs: Drilling      \$1,843,088      Completion      \$256,559      Well Total      \$2,099,648

MD      7,618      TVD      7,680      Progress      0      Days      28      MW      10.4      Visc      50.0

Formation :      PBTD : 0.0      Perf :      PKR Depth : 0.0

Activity at Report Time: CLEAN MUD TANKS. RDRT.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RU/RD SERVICE TOOLS REMOVE SCHLUMBERGER CEMENT HEAD.
06:30	09:00	2.5	SET SLIPS WITH 80 K,N/D BOPS LIFT MAKE RUFF CUT WITH AIR SAW L/D CUT OFF.
09:00	06:00	21.0	CLEAN AND SHIP MOST ALL RENTAL EQUIPMENT, CLEAN MUD TANKS WITH BADGER TRUCKS, RIG TANKS 90% CLEANED, CUTTING TANK 60% CLEANED, WASTE TANK 50% CLEANED, ALL LINES DRAINED AND FLUSHED. DISPOSAL CLOSED FOR THE NIGHT TRUCKS @ 0700 IN THE MORNING. REMOVED RENTAL RAMS IN BOP AND REPLACED WITH RIG 4.5 RAMS SHOULD COMPLEAT CLEANING TANKS TOMRROW AFTERNOON AND START ON DERRICK AND SUB.  NO ACCIDENTS REPORTED CREWS FULL SAFETY MEETING, N/D BOPS, PRESURE WASHING, PPE FUEL ON HAND 2767 USED 225 FUNCTION TEST BOP 1

06-15-2008      Reported By      TOM HARKINS

Daily Costs: Drilling      \$42,655      Completion      \$0      Daily Total      \$42,655

Cum Costs: Drilling      \$1,885,743      Completion      \$256,559      Well Total      \$2,142,303

MD      7,618      TVD      7,680      Progress      0      Days      29      MW      0.0      Visc      0.0

Formation :      PBTD : 0.0      Perf :      PKR Depth : 0.0

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEAN RIG OF OBM, CLEAN MUD TANKS 100%, WASTE TANK 90%, SUMPS 40%, SUB AND OUT BUILDINGS 90%, MAST OVER @ 1900. HYVAC TRUCKS TO RETURN IN THE MORNING APROX 2 LOADS APIECE TO FINISH. WILL MOVE CAMPS IN THE MORNING RIG MOVE FROM CWU 668-06X TO ECW 56-16 8.2 MILES  CREWS FULL NOACCIDENTS REPORTED SAFETY MEETING, PPE. POWER WASHING, FORKLIFT OPS FUEL ON HAND 2543 USED 224 WILL FINISH UP WITH HYVAC TRUCKS TO DAY

06-16-2008      Reported By      TOM HARKINS

Daily Costs: Drilling      \$61,062      Completion      \$0      Daily Total      \$61,062

Cum Costs: Drilling      \$1,946,806      Completion      \$256,559      Well Total      \$2,203,365

MD      7,618      TVD      7,680      Progress      0      Days      30      MW      0.0      Visc      0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDMO/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CLEAN DERRICK OF OBM CLEAN SUMP HOLES AND DITCHES WITH HYVAC TRUCK.
12:00	18:00	6.0	RIG DOWN BY HAND PREP FOR TRUCKS.

CREWS FULL  
 NO ACCIDENTS REPORTED  
 SAFETY MEETING, PPE, LOTO,  
 FUEL ON HAND 2468 USED 75

RIG MOVE FROM CWU 668-06X TO ECW 56-16 8.2 MILES  
 FUEL TRANSFERED FROM CWU 668-06X TO ECW 56-16 2468 GAL  
 2 JTS 4.5 #11.6 N-80 LT&C R-3 79.98'  
 1 MKR JT 4.5 #11.6 HCP110 LT&C R-3 21.60'

18:00	06:00	12.0	RIG RELEASED @ 1200 HRS 6-15-2008 CASSING POINT COST \$1,928,399
-------	-------	------	---

06-20-2008		Reported By		SEARLE	
DailyCosts: Drilling	\$0	Completion	\$40,887	Daily Total	\$40,887
Cum Costs: Drilling	\$1,946,806	Completion	\$297,446	Well Total	\$2,244,252
MD	7,618	TVD	7,680	Progress	0
Days	31	MW	0.0	Visc	0.0
Formation :	PBTBTD : 7638.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 140'. EST CEMENT TOP @ 3140'. RD SCHLUMBERGER.

06-26-2008		Reported By		MCCURDY	
DailyCosts: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723
Cum Costs: Drilling	\$1,946,806	Completion	\$299,169	Well Total	\$2,245,975
MD	7,618	TVD	7,680	Progress	0
Days	32	MW	0.0	Visc	0.0
Formation :	PBTBTD : 7638.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-01-2008		Reported By		JOE VIGIL	
DailyCosts: Drilling	\$0	Completion	\$237,900	Daily Total	\$237,900
Cum Costs: Drilling	\$1,946,806	Completion	\$537,069	Well Total	\$2,483,876
MD	7,618	TVD	7,680	Progress	0
Days	33	MW	0.0	Visc	0.0
Formation : WASATCH	PBTBTD : 7638.0	Perf : 5666'-7422'	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE NH FROM 7256'-57', 7264'-65', 7270'-71', 7311'-12', 7320'-22', 7327'-28', 7335'-36', 7348'-79', 7370'-71', 7380'-81', 7386'-87', 7392'-93', 7421'-22', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL 16# YF116ST PAD, 11558 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 42255 GAL 16# YF116ST+ W/149500# 20/40 SAND @ 1-5 PPG. MTP 6079 PSIG. MTR 52 BPM. ATP 4296 PSIG. ATR 49 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7100'. PERFORATE BA/NH FROM 6770'-71', 6801'-02', 6808'-09', 6845'-46', 6913'-14', 6916'-17', 6937'-38', 6949'-50', 6984'-85', 7027'-28', 7036'-37', 7072'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2164 GAL 16# YF116ST PAD, 9464 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 34656 GAL YF116ST+ W/110200# 20/40 SAND @ 1-4 PPG. MTP 6965 PSIG. MTR 51.5 BPM. ATP 5013 PSIG. ATR 44 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6745'. PERFORATE BA FROM 6426'-27', 6464'-65', 6474'-75', 6510'-11', 6539'-40', 6548'-49', 6615'-16', 6643'-44', 6651'-52', 6680'-81' 6713'-14', 6721'-22' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3099 GAL 16# YF116ST PAD, 6318 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 32852 GAL YF116ST+ W/107000# 20/40 SAND @ 1-4 PPG. MTP 6341PSIG. MTR 51.5 BPM. ATP 4197 PSIG. ATR 48 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6360'. PERFORATE CA FROM 6124'-25', 6140'-41', 6155'-56', 6192'-93', 6203'-04', 6209'-10', 6228'-29', 6334'-35', 6261'-62', 6277'-78', 6309'-10', 6329'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2061 GAL 16# YF116ST PAD, 7357 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 44792 GAL YF116ST+ W/144900# 20/40 SAND @ 1-4 PPG. MTP 5536 PSIG. MTR 51.5 BPM. ATP 3279 PSIG. ATR 48 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6060'. PERFORATE CA FROM 5749'-50', 5760'-63', 5767'-68', 5775'-79', 5850'-51', 5958'-59', 6036'-37', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2061 GAL 16# YF116ST PAD, 7374 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 39323 GAL YF116ST+ W/128000# 20/40 SAND @ 1-4 PPG. MTP 5217 PSIG. MTR 51.5 BPM. ATP 3780 PSIG. ATR 49.5 BPM. ISIP 2080 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5720'. PERFORATE CA FROM 5666'-68', 5674'-76', 5689'-92', 5694'-97', 5699'-01' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2064 GAL 16# YF116ST PAD, 6310 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 40808 GAL YF116ST+ W/134400# 20/40 SAND @ 1-4 PPG. MTP 5737 PSIG. MTR 51.5 BPM. ATP 3740 PSIG. ATR 48.5 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5536'. RDWL. SDFN.

<b>07-04-2008</b>		<b>Reported By</b>		POWELL							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$5,978		<b>Daily Total</b>		\$5,978	
<b>Cum Costs: Drilling</b>		\$1,946,806		<b>Completion</b>		\$543,047		<b>Well Total</b>		\$2,489,854	
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	34	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 7638.0</b>			<b>Perf : 5666'-7422'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> CLEAN OUT AFTER FRAC											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
07:00	16:00	9.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 5536'. RU TO DRILL OUT PLUGS. SDFWE.								

<b>07-08-2008</b>		<b>Reported By</b>		POWELL							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$10,755		<b>Daily Total</b>		\$10,755	
<b>Cum Costs: Drilling</b>		\$1,946,806		<b>Completion</b>		\$553,802		<b>Well Total</b>		\$2,500,609	
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	34	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 7638.0</b>			<b>Perf : 5666'-7422'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> FLOW TEST											

Start	End	Hrs	Activity Description
07:00	19:00	12.0	CLEANED OUT & DRILLED OUT PLUGS @ 5536', 5720', 6060', 6360', 6745' & 7100'. RIH. CLEANED OUT TO PBDT @ 7639'. LANDED TBG AT 5507' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 32/64" CHOKE. FTP 150 PSIG. CP 250 PSIG. 50 BFPH. RECOVERED 467 BLW. 7335 BLWTR.

TUBING DETAIL : LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.42'  
 XN NIPPLE 1.10'  
 170 JTS 2-3/8" 4.7# N-80 TBG 5460.68'  
 BELOW KB 12.00'  
 LANDED @ 5507.20' KB

---

<b>07-09-2008</b>	<b>Reported By</b>	POWELL									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$10,755	<b>Daily Total</b>	\$10,755						
<b>Cum Costs: Drilling</b>	\$1,946,806	<b>Completion</b>	\$564,557	<b>Well Total</b>	\$2,511,364						
<b>MD</b>	7,618	<b>TVD</b>	7,680	<b>Progress</b>	0	<b>Days</b>	35	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	WASATCH		<b>PBDT :</b>	7638.0		<b>Perf :</b>	5666'-7422'		<b>PKR Depth :</b>	0.0	
<b>Activity at Report Time:</b> FLOW TEST											

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 525 PSIG. CP 1200 PSIG. 45 BFPH. RECOVERED 1110 BLW. 6225 BLWTR.