

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER CWU 1390-32
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS
6. NAME OF OPERATOR EOG Resources, Inc.		7. OPERATOR PHONE 435 781-9111
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078		9. OPERATOR E-MAIL kaylene_gardner@eogresources.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-3355	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') S		14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') ,, UT		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION DOWNSTREAM YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	280 FNL 57 FEL	NENE	32	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	280 FNL 57 FEL	NENE	32	9.0 S	23.0 E	S
At Total Depth	280 FNL 57 FEL	NENE	32	9.0 S	23.0 E	S

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 57	23. NUMBER OF ACRES IN DRILLING UNIT 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 770	26. PROPOSED DEPTH MD: 8850 TVD:
27. ELEVATION - GROUND LEVEL 5234	28. BOND NUMBER 6196017	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kaylene Gardner	TITLE Sr. Regulatory Assistant	PHONE 435 781-9111
SIGNATURE	DATE 12/18/2007	EMAIL kaylene_gardner@eogresources.com

API NUMBER ASSIGNED 43047500210000

APPROVAL

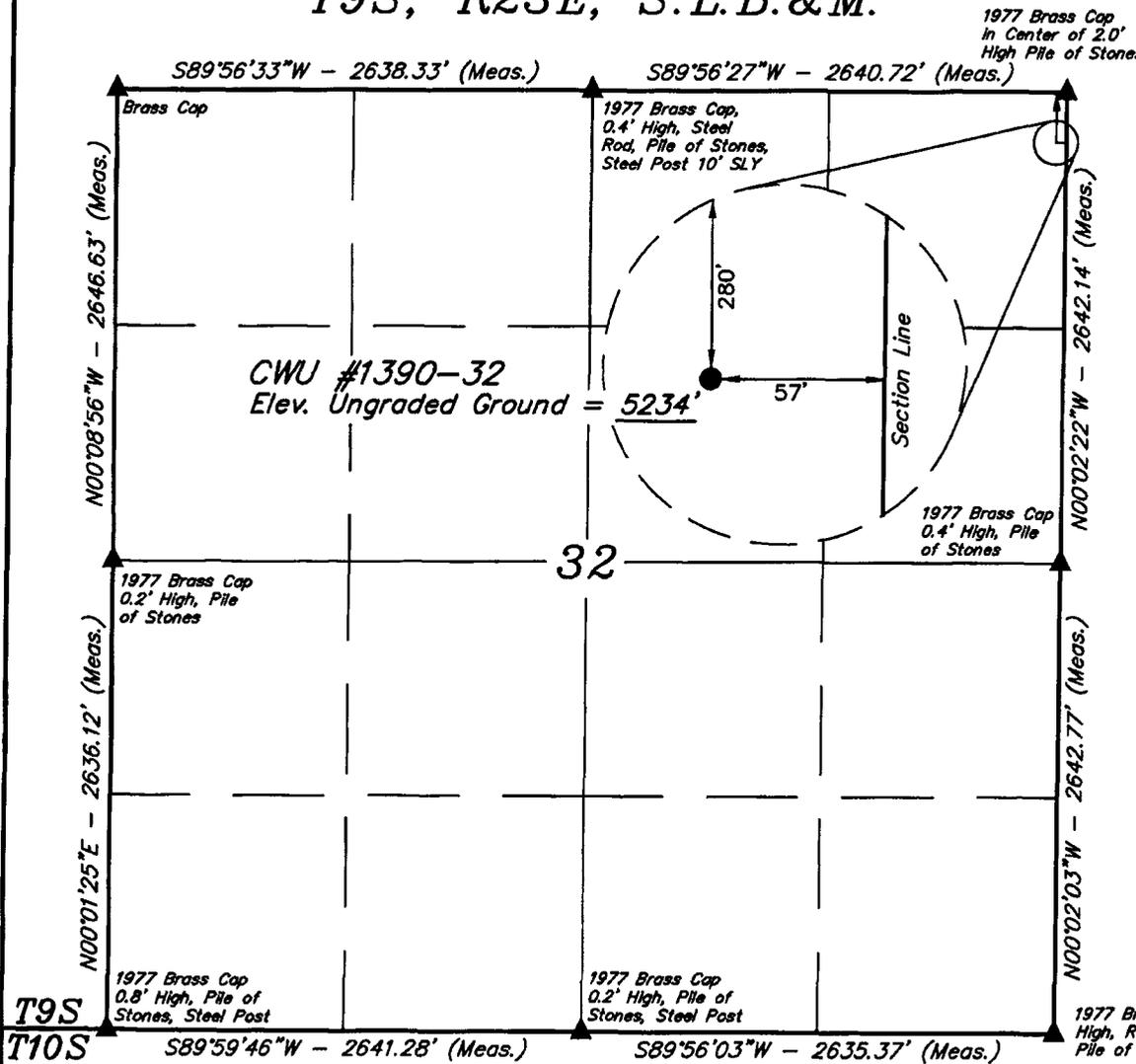
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-18-08
By: [Signature]

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1390-32, located as shown in the NE 1/4 NE 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

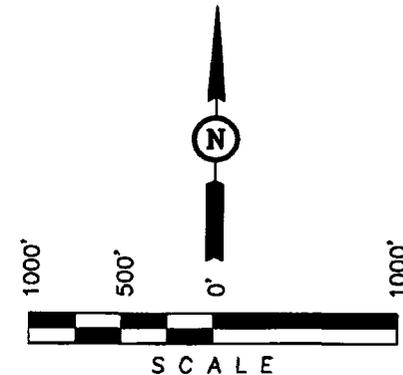


BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY CONDUCTED BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT J. STANLEY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 15119
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°59'56.34" (39.998983)
LONGITUDE = 109°20'29.45" (109.341514)
(NAD 27)
LATITUDE = 39°59'56.46" (39.999017)
LONGITUDE = 109°20'27.01" (109.340836)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-26-07	DATE DRAWN: 12-07-07
PARTY C.R. J.S. S.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	130	0	45		
Pipe	Grade	Length	Weight			
	H-40	45	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	45			
		Cement Description	Class	Sacks	Yield	Weight
			G	0	0.0	0.0

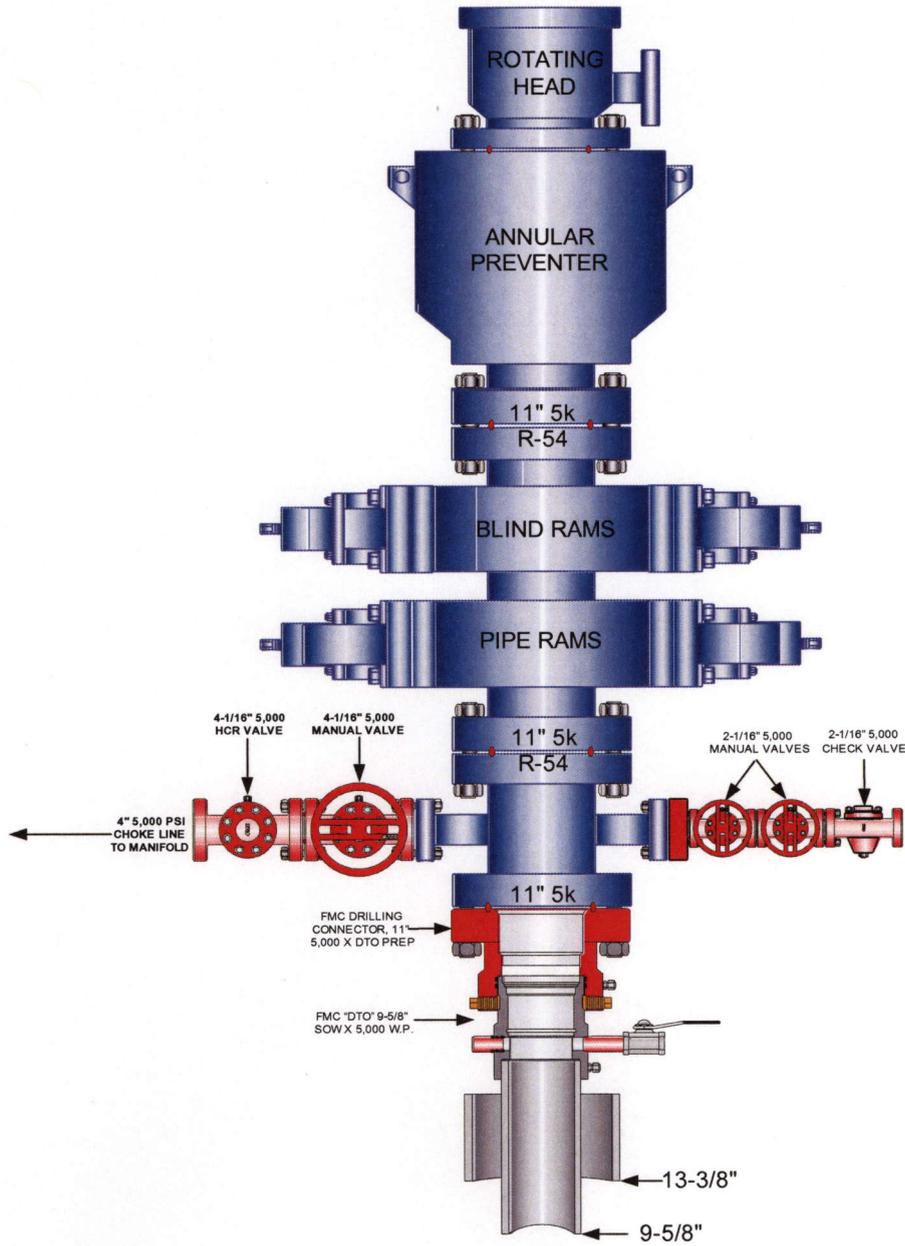
Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	J-55	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			G	185	3.82	11.0

Proposed Hole, Casing, and Cement

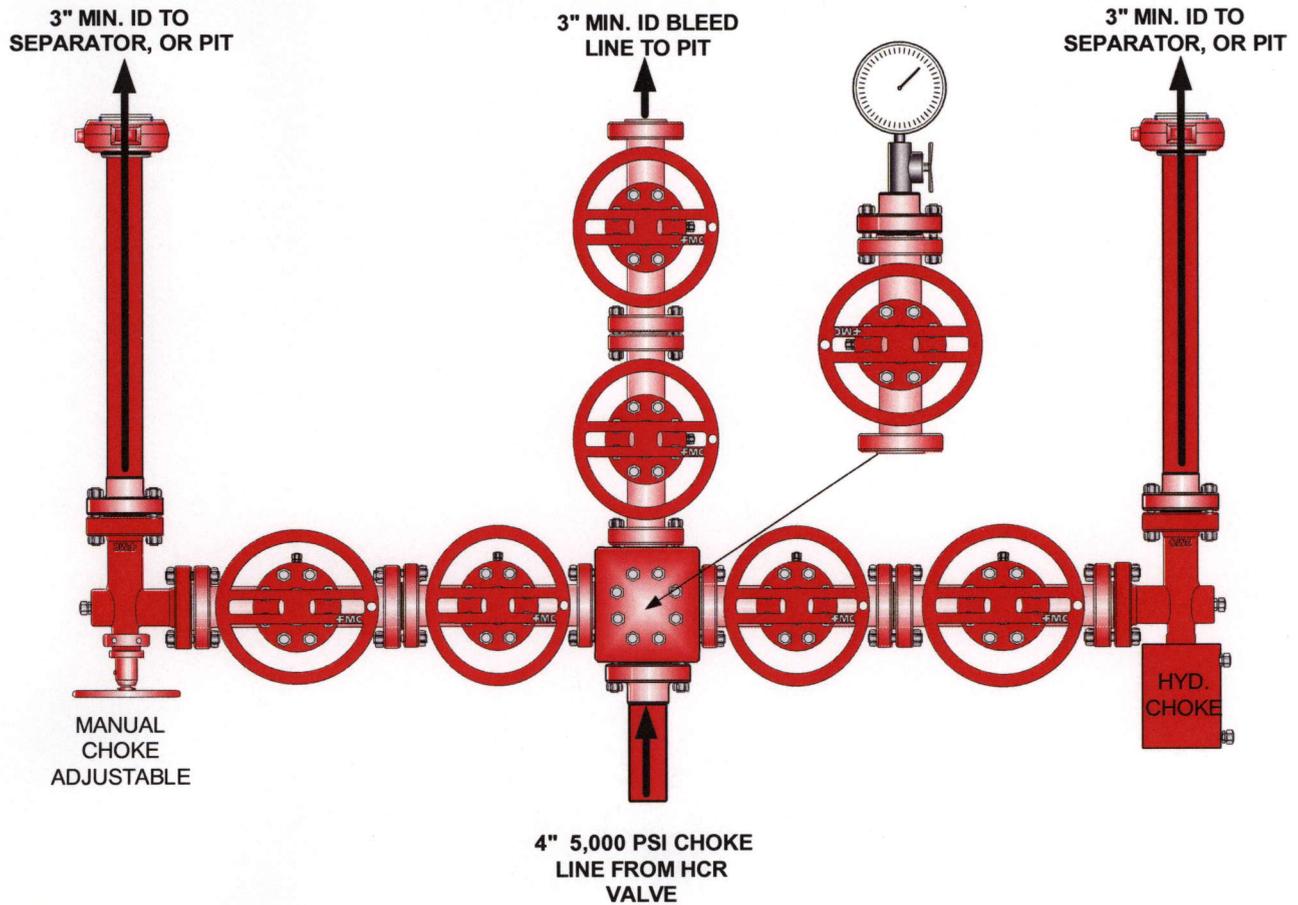
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.975	4.5	2300	8850		
Pipe	Grade	Length	Weight			
	N-80	8850	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	8850			
		Cement Description	Class	Sacks	Yield	Weight
			G	122	3.91	11.0

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1390-32
NE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,459		Shale	
Wasatch	4,411		Sandstone	
Chapita Wells	4,937		Sandstone	
Buck Canyon	5,626		Sandstone	
North Horn	6,223		Sandstone	
KMV Price River	6,469	Primary	Sandstone	Gas
KMV Price River Middle	7,368	Primary	Sandstone	Gas
KMV Price River Lower	8,144	Primary	Sandstone	Gas
Sego	8,651		Sandstone	
TD	8,850			

Estimated TD: 8,850' or 200'± below TD

Anticipated BHP: 4,832 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Surface Hole - Stripper head w/diverter
 Production Hole - 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1390-32
NE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1390-32
NE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 122 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 852 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1390-32
NE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



***Chapita Wells Unit 1390-32
NENE, Section 32, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 30' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 291' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease ML-3355) proceeding in a westerly direction for an approximate distance of 291' tying into an existing pipeline in the

NENE of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. The length of the proposed pipeline re-route is 373' x 40'. The proposed pipeline reroute will move the existing pipeline to the west side of the proposed location.
5. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
6. Proposed pipeline will be laid on surface.
7. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey has been conducted and submitted by Montgomery Archaeological Consultants. A paleontology survey will be conducted and submitted by Intermountain Paleontological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1390-32 Well, located in the NENE, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 17, 2007
Date

Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.
CWU #1390-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 250" TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 30' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.2 MILES.

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1390-32
SECTION 32, T9S, R23E, S.L.B.&M.
280' FNL 57' FEL

EXISTING ROAD

Proposed Access Road

F-2.0' El. 30.6'

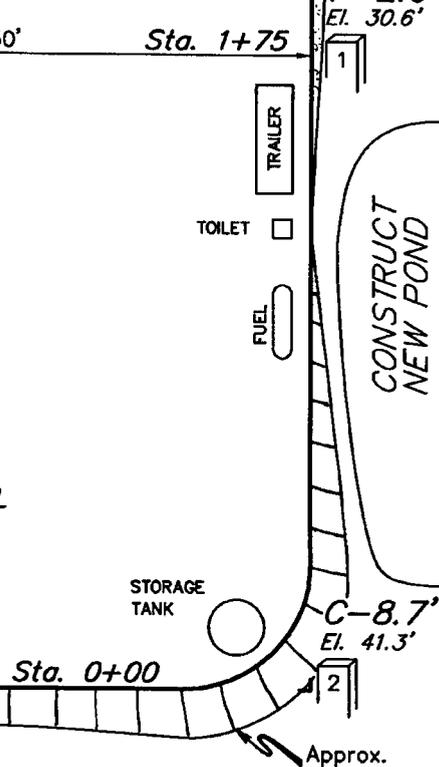
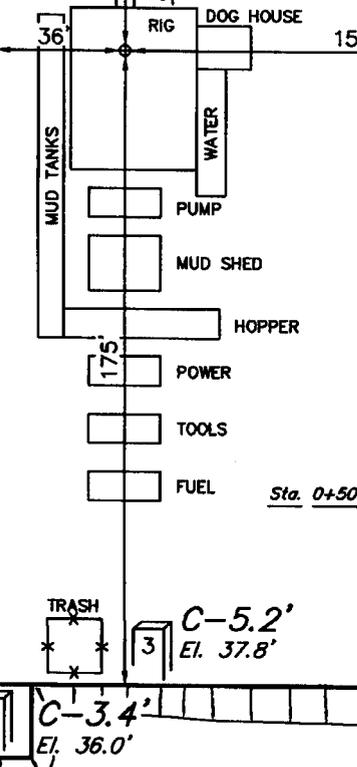
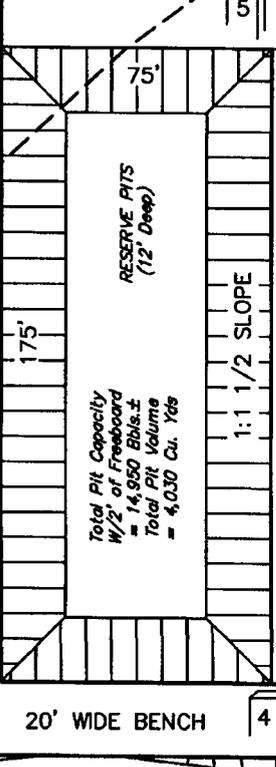
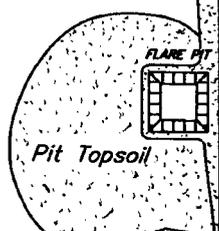
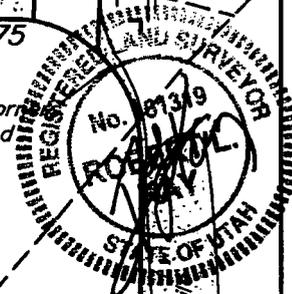
F-7.8' El. 24.8'

Existing 4" Pipeline

SCALE: 1" = 50'
DATE: 12-08-07
Drawn By: S.G.

Approx. Toe of Fill Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5233.6'
Elev. Graded Ground at Location Stake = 5232.6'

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85 So. 200 East • Vernal, Utah 84078 • (435) 799-1017

EOG RESOURCES, INC.

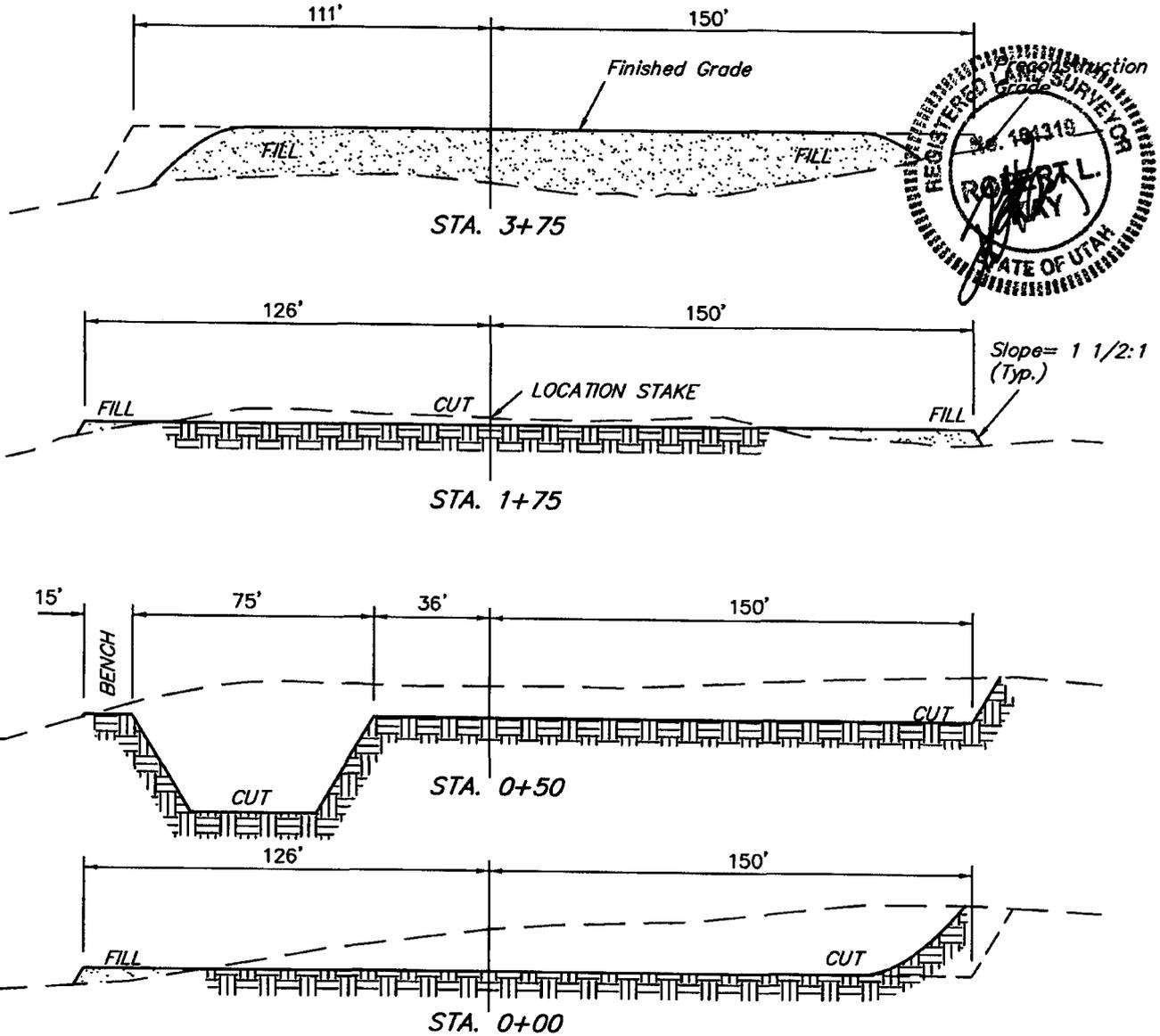
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1390-32
SECTION 32, T9S, R23E, S.L.B.&M.
280' FNL 57' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 12-08-07
Drawn By: S.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,100 Cu. Yds.
Remaining Location	=	9,130 Cu. Yds.
TOTAL CUT	=	11,230 CU.YDS.
FILL	=	7,110 CU.YDS.

EXCESS MATERIAL	=	4,120 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,120 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
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EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

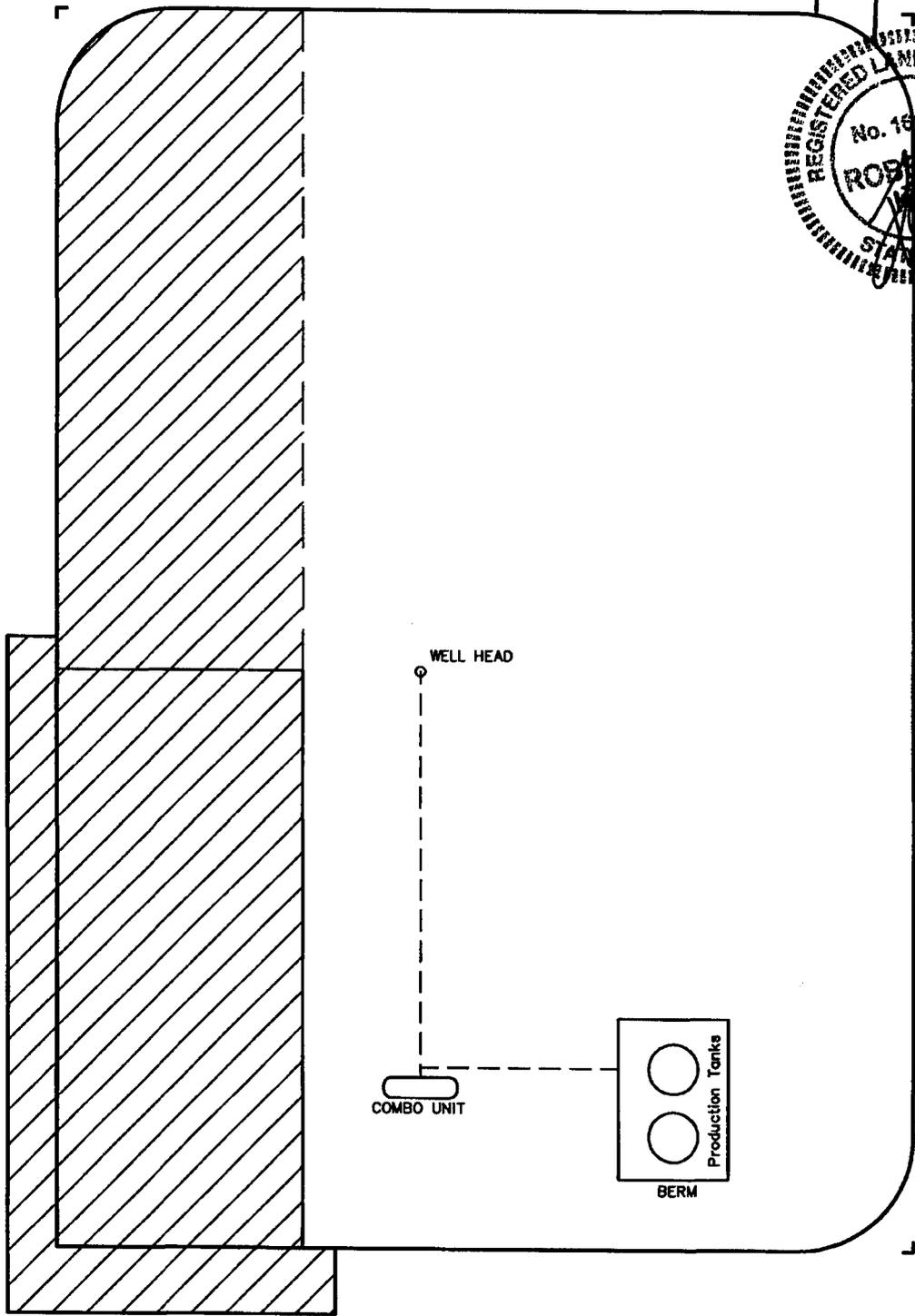
FIGURE #3

CWU #1390-32
SECTION 32, T9S, R23E, S.L.B.&M.
280' FNL 57' FEL



Access Road

SCALE: 1" = 50'
DATE: 12-08-07
Drawn By: S.G.



 RE-HABED AREA

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EOG RESOURCES, INC.

CWU #1390-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

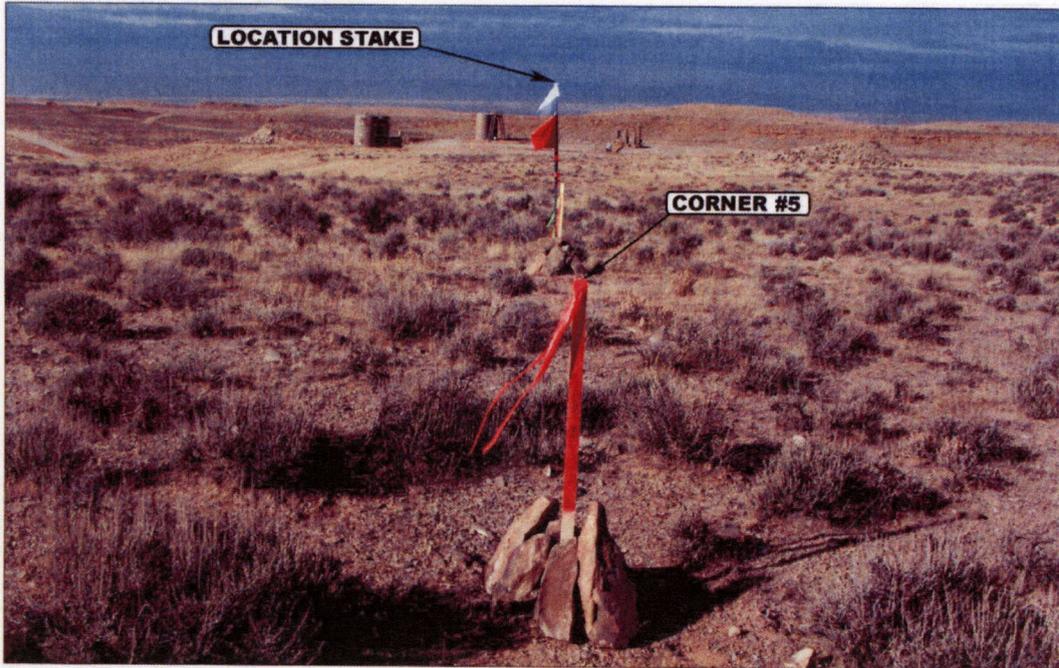


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

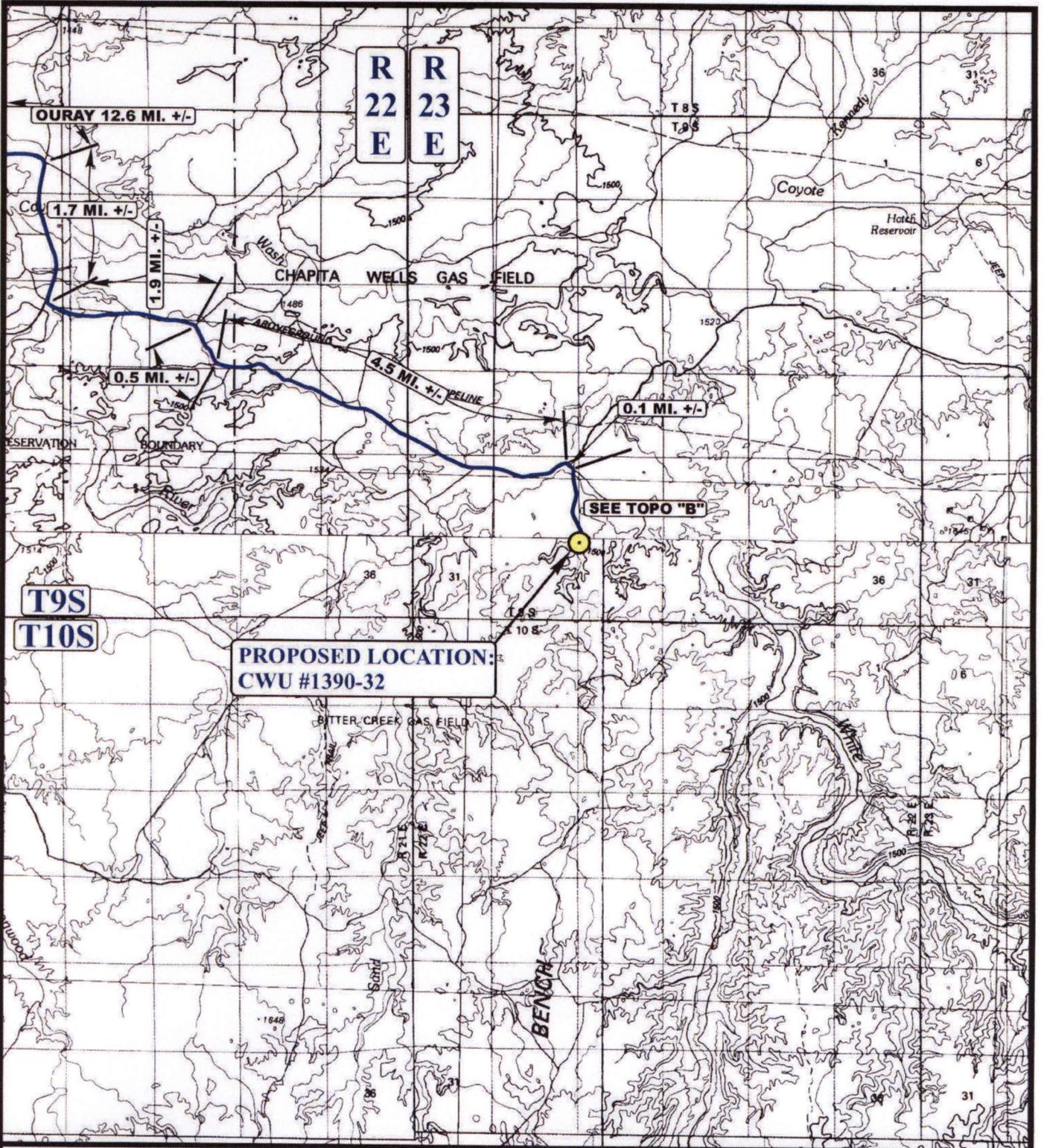
11 29 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: Z.L.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1390-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 280' FNL 57' FEL



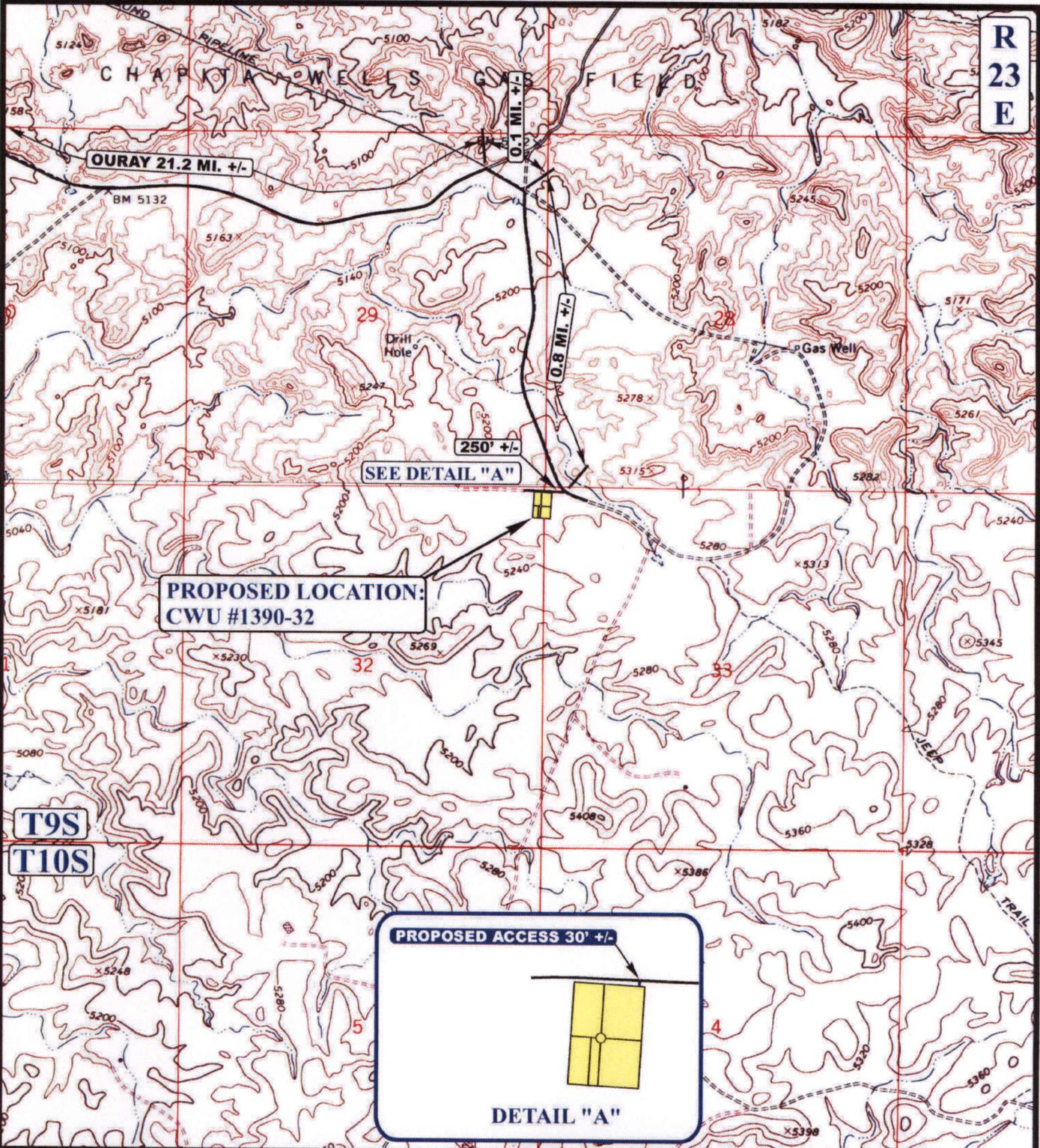
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 29 07
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00



R
23
E



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

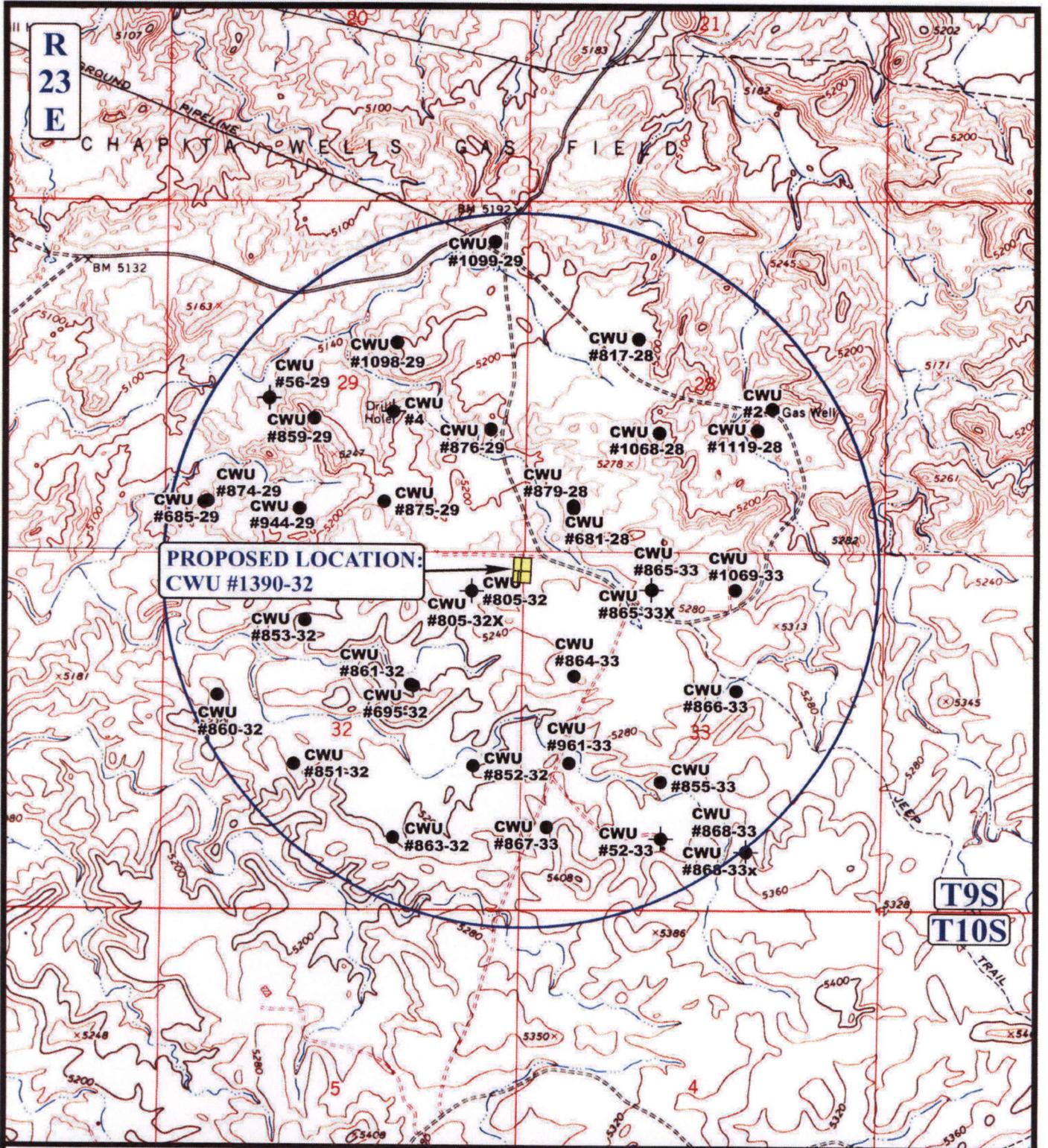
CWU #1390-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 280' FNL 57' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 29 07
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1390-32
SECTION 32, T9S, R23E, S.L.B.&M.
280' FNL 57' FEL

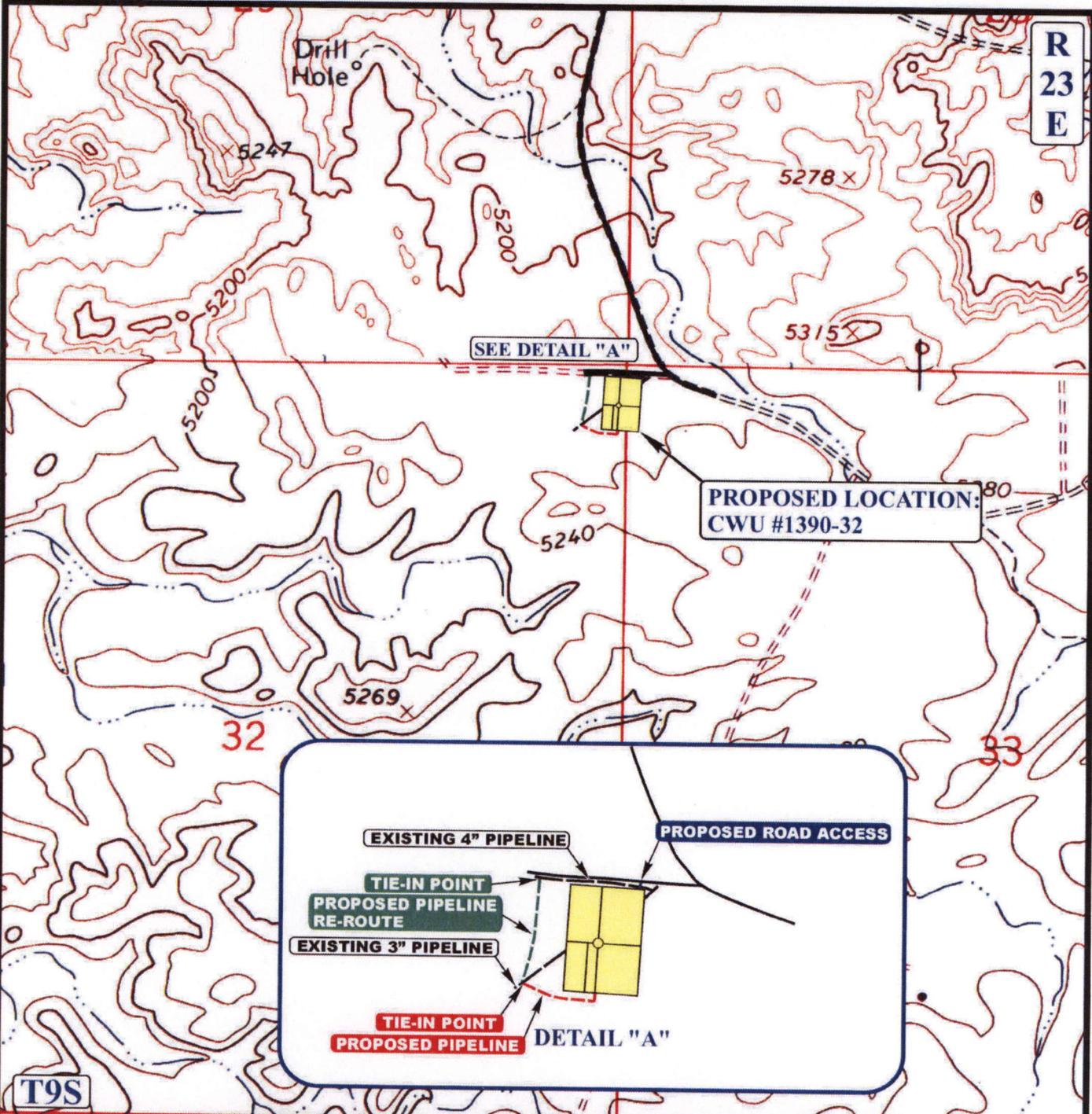


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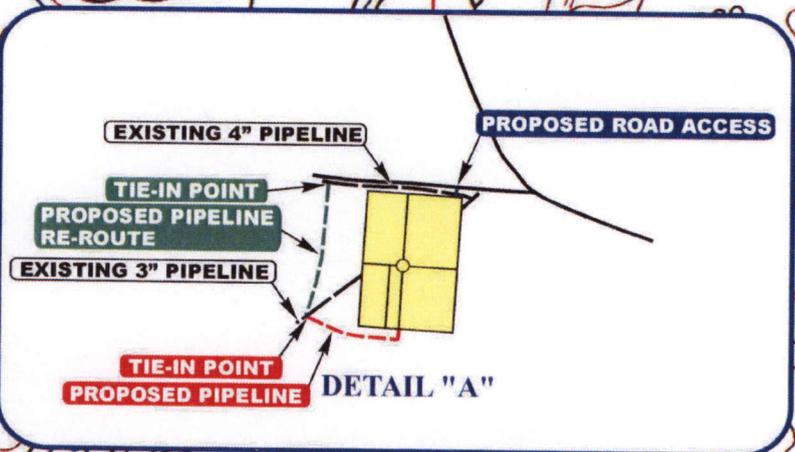
TOPOGRAPHIC MAP 11 29 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





R
23
E

PROPOSED LOCATION:
CWU #1390-32



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 373' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 291' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1390-32
SECTION 32, T9S, R23E, S.L.B.&M.
280' FNL 57' FEL



Uintah Engineering & Land Surveying
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(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 11 29 07
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00



T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

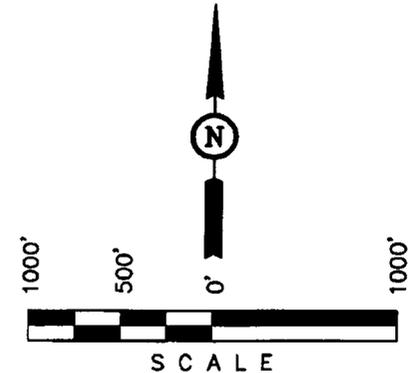
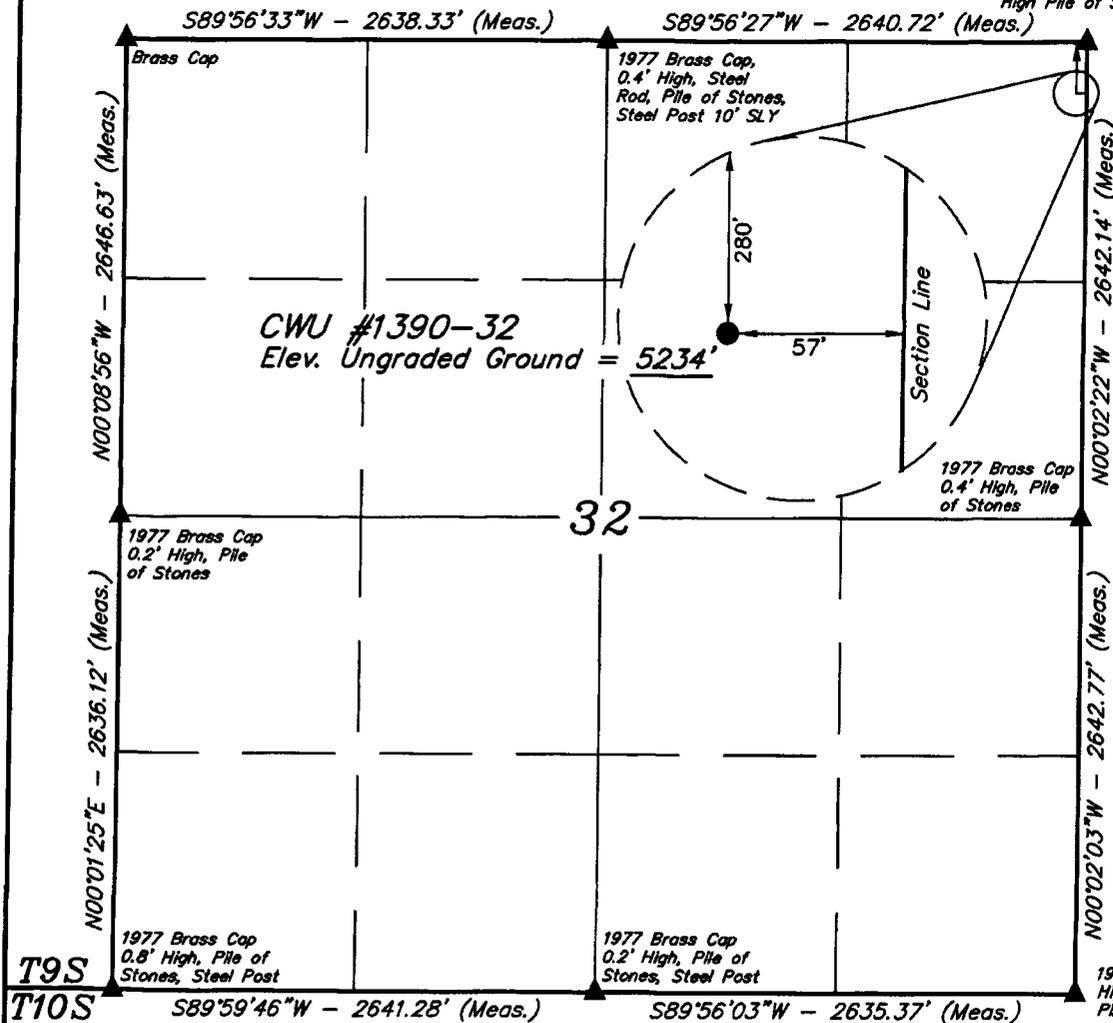
Well location, CWU #1390-32, located as shown in the NE 1/4 NE 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF REGISTERED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181310
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°59'56.34" (39.998983)
 LONGITUDE = 109°20'29.45" (109.341514)
 (NAD 27)
 LATITUDE = 39°59'56.46" (39.999017)
 LONGITUDE = 109°20'27.01" (109.340836)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-26-07	DATE DRAWN: 12-07-07
PARTY C.R. J.S. S.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/17/2007

API NO. ASSIGNED: 43-047-50021

WELL NAME: CWU 1390-32
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: Kaylene Gardner

PHONE NUMBER: 435 781-9111

PROPOSED LOCATION:

NENE 32 090S 230E
 SURFACE: 0280 FNL 0057 FEL
 BOTTOM: 0280 FNL 0057 FEL
 COUNTY: UINTAH
 LATITUDE: 39.99905 LONGITUDE: -109.3408
 UTM SURF EASTINGS: 641635 NORTHINGS: 4428760
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	2/8/08
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-3355
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

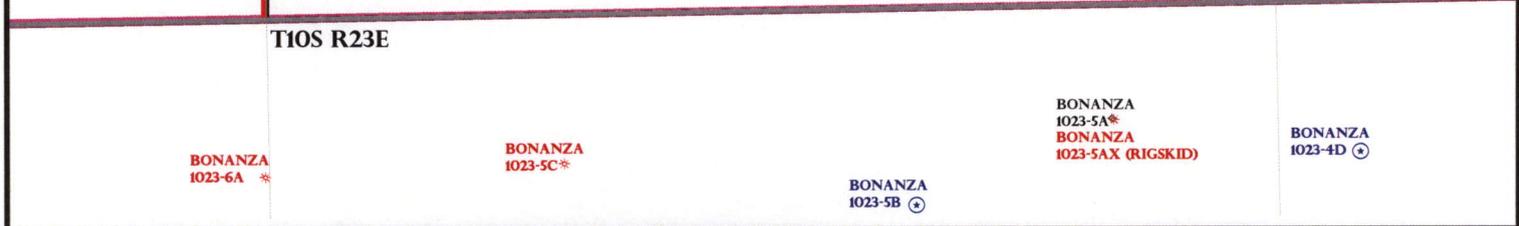
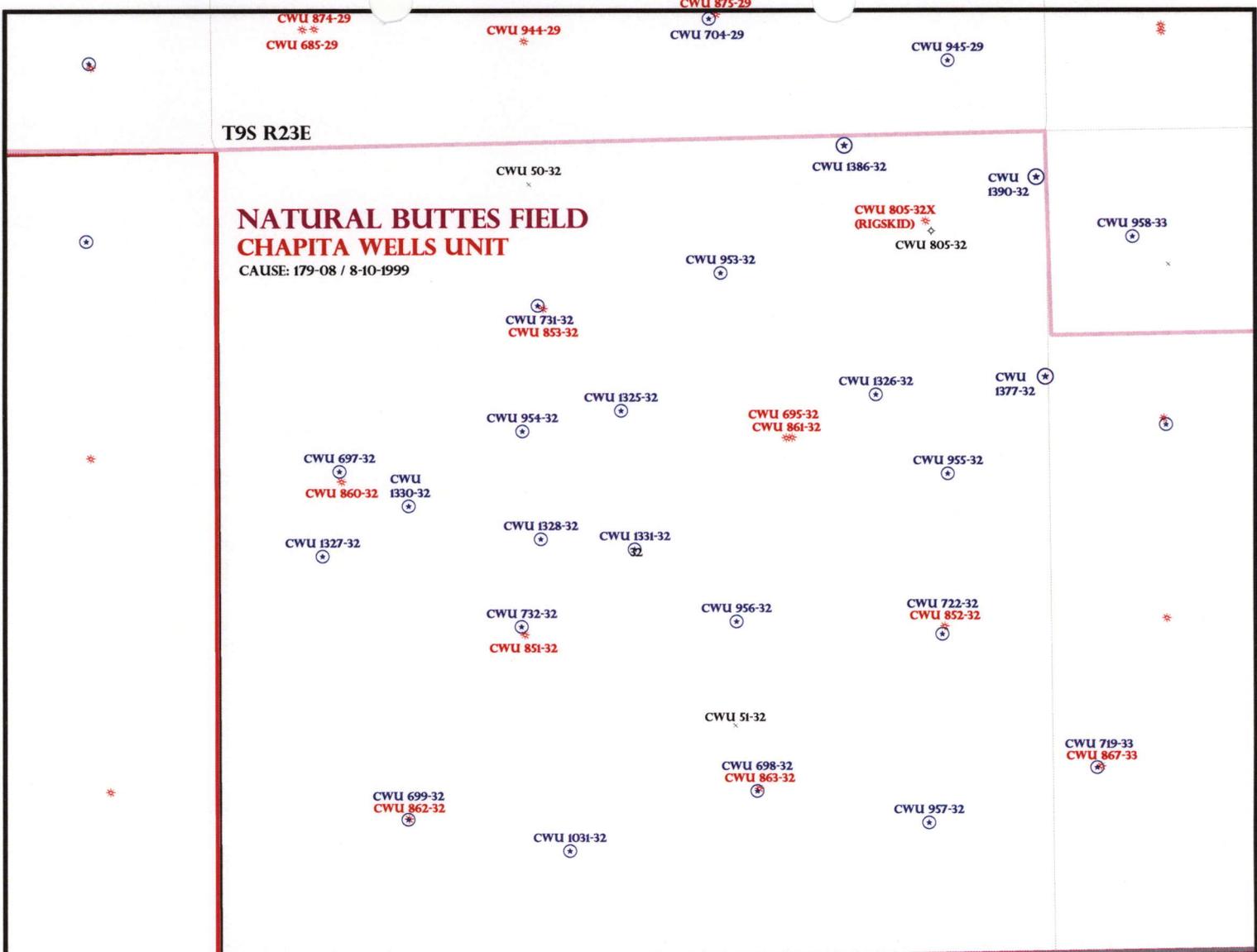
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8/10/99
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Needs Prest (01-23-08)

STIPULATIONS: 1- STATEMENT OF BASIS
2- surface Csg Cont Strip
3- Cont strip #3 (4 1/2" production, 2100' mvd)



OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 32 T.9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-08 / 8-10-1999



Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
 DATE: 18-DECEMBER-2007

Application for Permit to Drill

Statement of Basis

1/31/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
638	43-047-50021-00-00	SITLA	GW	S	No
Operator	EOG RESOURCES, INC.		Surface Owner-APD		
Well Name	CWU 1390-32	Unit	CHAPITA WELLS		
Field	NATURAL BUTTES	Type of Work	DRILL		
Location	NENE 32 9S 23E S 280 FNL 57 FEL GPS Coord (UTM) 641635E 4428760N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill

1/31/2008

APD Evaluator

Date / Time

Surface Statement of Basis

The general area is within an unnamed drainage within the Chapita Wells Unit. The White River is approximately 5 miles to the west. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 53 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to with 30 feet of the location where a new road will be constructed.

The proposed CWU 1390-32 gas well is on a gentle north slope leading away from a rise and hill with a sandstone rock outcrop to the southwest. A gentle swale angles across the northeast corner of the location. A small pond is proposed above the location to catch minor flow that may occur. An existing road borders the north end of the location. The location appears to be a suitable site for constructing and operating a well. Both the minerals and the majority of the surface are owned by SITLA. Approximately 93 feet of the east side of the pad will be on lands administered by the BLM. Nathan Packer represented the BLM and had no concerns with the proposal. He stated the BLM probably would issue a Sundry Notice stating their approval of use of BLM lands. Jim Davis representing SITLA had no concerns with the proposal. The area was covered with about 14 inches of snow.

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as critical yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, and Mr. Davis a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

Floyd Bartlett

1/23/2008

Onsite Evaluator

Date / Time

Application for Permit to Drill

Statement of Basis

1/31/2008

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES, INC.
Well Name CWU 1390-32
API Number 43-047-50021-0 **APD No** 638 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NENE **Sec** 32 **Tw** 9S **Rng** 23E 280 FNL 57 FEL
GPS Coord (UTM) 641631 4428760 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jim Davis (SITLA), Byron Tolman (Agent for EOG Resources) Ben Williams (UDWR), Nathan Packer (BLM).

Regional/Local Setting & Topography

The general area is within an unnamed drainage within the Chapita Wells Unit. The White River is approximately 5 miles to the west. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 53 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to within 30 feet of the location where a new road will be constructed.

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Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 276	Length 375	Onsite
			UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Expected vegetation on the site is scattered big sagebrush, greasewood, cheatgrass, halogeton, annual mustard, shadscale, broom snakeweed, and black sage.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Shallow sandy clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

A gentle swale angles across the northeast corner of the location. A small pond is proposed above the location to catch minor flow that may occur.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run? Y

Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 75' x 147' x 12' deep. A liner is required. EOG customarily uses a 16-mil liner with an appropriate thickness of sub-felt to cushion the liner.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 16

Pit Underlayment Required? Y

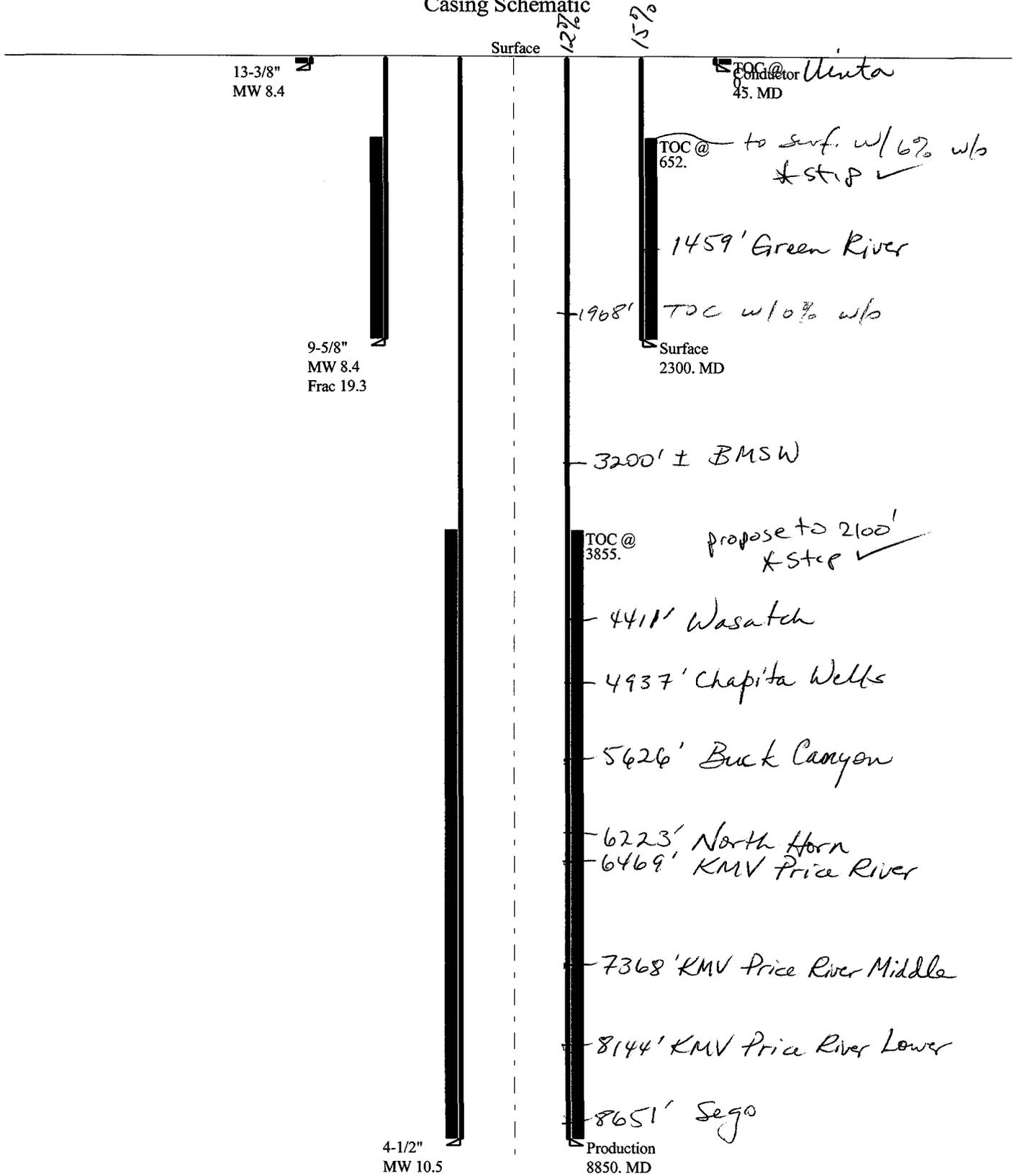
Other Observations / Comments

Floyd Bartlett
Evaluator

1/23/2008
Date / Time

2008-02 EOG CWU 1390-32

Casing Schematic



BOPE REVIEW

Well Name

EOG Resources CWU 1390-32 API# 43-047-50021

INPUT

Well Name

EOG Resources CWU 1390-32 API# 43-047-50021			
String 1	String 2	String 3	String 4
13 3/8	9 5/8	4 1/2	
45	2300	8850	
0	45	2300	
8.4	8.4	10.5	
0	500	5000	
1730	3520	7780	
4832		10.5 ppg	

Calculations

String 1 13 3/8 "

Max BHP [psi]	.052*Setting Depth*MW =	20	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	14	NO <i>P.R.</i>
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	10	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	10	NO
Required Casing/BOPE Test Pressure		45 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		0 psi	*Assumes 1psi/ft frac gradient

Calculations

String 2 9 5/8 "

Max BHP [psi]	.052*Setting Depth*MW =	1005	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	729	NO Stripper head w/diverter
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	499	YES ✓
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	509	← NO
Required Casing/BOPE Test Pressure		2300 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		45 psi	*Assumes 1psi/ft frac gradient

Calculations

String 3 4 1/2 "

Max BHP [psi]	.052*Setting Depth*MW =	4832	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	3770	YES
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	2885	YES ✓
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	3391	← NO - Reasonable
Required Casing/BOPE Test Pressure		5000 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		2300 psi	*Assumes 1psi/ft frac gradient

Well name:

2008-02 EOG CWU 1390-32

Operator: EOG Resources Inc.

String type: Conductor

Project ID:

43-047-50021

Location: Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 76 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 0 ft

Burst

Max anticipated surface pressure: 14 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 20 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 39 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	45	13.375	48.00	H-40	ST&C	45	45	12.59	39.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	20	740	37.685	20	1730	88.10	2	322	99.99 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: February 4, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 45 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

2008-02 EOG CWU 1390-32

Operator: **EOG Resources Inc.**

String type: **Surface**

Project ID:

43-047-50021

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 652 ft

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,850 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,827 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	72	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: February 4, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

2008-02 EOG CWU 1390-32

Operator: EOG Resources Inc.

String type: Production

Project ID:

43-047-50021

Location: Uintah County

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 199 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 2,880 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,827 psi

Burst:

Design factor 1.00

Cement top: 3,855 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,461 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8850	4.5	11.60	N-80	LT&C	8850	8850	3.875	772.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4827	6350	1.315	4827	7780	1.61	87	223	2.58 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: February 4, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8850 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 3, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

Proposed PZ MesaVerde)

43-047-39884	CWU 1374-29 Sec 29 T09S R23E 1305 FSL 1060 FEL	
43-047-39885	CWU 1373-29 Sec 29 T09S R23E 2562 FSL 2630 FEL	
43-047-39886	CWU 1370-30 Sec 30 T09S R23E 1343 FSL 2338 FEL	
43-047-39883	CWU 1364-18 Sec 18 T09S R23E 1330 FSL 1310 FWL	
43-047-39882	CWU 1362-25 Sec 25 T09S R22E 1367 FNL 1394 FWL	
43-047-50020	CWU 1376-32 Sec 32 T09S R23E 0055 FNL 1273 FEL	
43-047-50021	CWU 1390-32 Sec 32 T09S R23E 0280 FNL 0057 FEL	
43-047-50022	CWU 1377-32 Sec 32 T09S R23E 1566 FNL 0025 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-3-08

From: Ed Bonner
To: Mason, Diana
Date: 6/10/2008 11:29 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Jarvis, Dan

The following wells have been given cultural resources and paleontological resources clearance by the Trust Lands Administration:

EOG Resources, Inc

NBU 662-24E (API 43 047 50017)
NBU 665-24E (API 43 047 50018)
CWU 1376-32 (API 43 047 50020)
CWU 1390-32 (API 43 047 50021)
CWU 1377-32 (API 43 047 50022)
NBU 691-29E (API 43 047 50027)
NBU 669-29E (API 43 047 50030)
NBU 667-24E (API 43 047 50012)
CWU 743-02 (API 43 047 50023)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 18, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: CWU 1390-32 Well, 280' FNL, 57' FEL, NE NE, Sec. 32, T. 9 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-50021.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA



Operator: _____ EOG Resources, Inc. _____

Well Name & Number _____ CWU 1390-32 _____

API Number: _____ 43-047-50021 _____

Lease: _____ ML-3355 _____

Location: NE NE Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-047-50021

June 18, 2008

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.
7. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

API #	Lease #	Well Name	Footages	$\frac{1}{4}$ - $\frac{1}{4}$ Legal Description
43-047-50023	ML-3077	CWU 743-02	2269' FSL 986' FEL	NESE Sec. 2 T9S R22E
43-047-50021	ML-3355	CWU 1390-32	280' FNL 57' FEL	NENE Sec. 32 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1390-32

Api No: 43-047-50021 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/20/2008

Time 4:15 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/20/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39882	CHAPITA WELLS UNIT 1362-25		SENW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	11/21/2008			<i>11/25/08</i>	
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50015	EAST CHAPITA 59-16		NWNE	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>17200</i>	11/18/2008			<i>11/25/08</i>	
Comments: <u>WASATCH/MESAVERDE</u> <i>PRRV = MVRD = WS MVD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50021	CHAPITA WELLS UNIT 1390-32		NENE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	11/20/2008			<i>11/25/08</i>	
Comments: <u>MESAVERDE</u> <i>PRRV =</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

11/21/2008

Date

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1390-32
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		9. API NUMBER: 43-047-50021
PHONE NUMBER: (435) 789-0790		10. FIELD AND POOL, OR WLD/CAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 280' FNL & 57' FEL 39.998983 LAT 109.341514 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 32 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 11/20/2008.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>11/21/2008</u>

(This space for State use only)

RECEIVED
NOV 26 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1390-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-50021
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 280' FNL & 57' FEL 39.998983 LAT 109.341514 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 32 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations:

1. NBU 21-20B SWD
2. CWU 550-30N SWD
3. CWU 2-29 SWD
4. Red Wash Evaporation Ponds 1, 2, 3, 4, 5, & 6
5. White River Evaporation Ponds 1 & 2
6. Coyote Evaporation Ponds 1&2
7. RNI Disposal

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 12-22-08
By: [Signature]

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/24/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR

Date: 12-4-2008

Initials: KS

(See Instructions on Reverse Side)

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NOV 26 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1390-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-50021
4. LOCATION OF WELL FOOTAGES AT SURFACE: 280' FNL & 57' FEL 39.998983 LAT 109.341514 LON		10. FIELD AND POOL, OR WLDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 32 9S 23E S		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 1/14/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>1/21/2009</u>

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WELL CHRONOLOGY REPORT

Report Generated On: 01-21-2009

Well Name	CWU 1390-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50021	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-07-2008	Class Date	
Tax Credit	N	TVD / MD	8,850/ 8,850	Property #	062338
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,249/ 5,233				
Location	Section 32, T9S, R23E, NENE, 280 FNL & 57 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	306010	AFE Total	1,806,700	DHC / CWC	880,700/ 926,000
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	02-05-2008
02-05-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			280' FNL & 57' FEL (NE/NE)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.998983, LONG 109.341514 (NAD 83)
			LAT 39.999017, LONG 109.340836 (NAD 27)
			TRUE #31
			OBJECTIVE: 8850' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: FEE MINERAL ML-3355
			ELEVATION: 5233.6' NAT GL, 5232.6' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5233') 5249' KB (16')
			EOG WI 55.6856%, NRI 47.67131%

11-17-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION STARTED.

11-18-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

11-19-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-20-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

11-21-2008 **Reported By** TERRY CSERE/JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE SATURDAY. ROCKY MOUNTAIN DRILLING SERVICE SPUD A 20" HOLE ON 11/20/08 @ 4:15 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/20/08 @ 3:15 PM.

11-22-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AJR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-27-2008 Reported By LES FARNSWORTH

Daily Costs: Drilling	\$271,308	Completion	\$0	Daily Total	\$271,308
Cum Costs: Drilling	\$346,308	Completion	\$0	Well Total	\$346,308

MD 2,346 TVD 2,346 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #4 ON 11/22/2008. DRILLED 12-1/4" HOLE TO 2330' GL (2346' KB). ENCOUNTERED WATER AT 1700'. FLUID DRILLED FROM 1740'. LOST RETURNS AT 1750'. RAN 55 JTS (2320.64') TAGGED BOTTOM 17' IN W/Joint # 56 LAIDED DOWN JOINT 56. RAN 55 JOINTS OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2336' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2200 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 176 BBLs FRESH WATER. BUMPED PLUG W/ 219# @ 12:30 AM, 11/26/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG # 4 TOOK SURVEYS WHILE DRILLING HOLE @ 1440'= 2 DEGREE, 1830'= 3 DEGREE, & 2310'= 0.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS=90.0 OP=90.0 VD=89.9 M=90.0

9 5/8 CASING LEVEL RECORD: PS=89.9 OP=89.8 VD=89.8 M=89.8

JERRY JENKINS EMAILED NOTIFICATION TO BLM OF THE CASING AND CEMENT JOB ON 11/23/2008 AT 2:00 PM.

12-07-2008 Reported By WOODIE L BEARDSLEY

Daily Costs: Drilling	\$78,855	Completion	\$0	Daily Total	\$78,855
Cum Costs: Drilling	\$425,164	Completion	\$0	Well Total	\$425,164
MD	2,420	TVD	2,420	Progress	63
		Days	1	MW	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 2420'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	WESTROC TRUCKING ARRIVED AT 0700 WITH 4 TRUCKS, 2 FORKLIFTS, 1 CRANE TO COMPLETE THE APPROX. .75 MILE MOVE FROM THE CWU 1375-29 TO THE CWU 1390-32. HELD PRE-JOB SAFETY MEETING WITH TRUCK DRIVERS & RIG CREWS. COMPLETED RIG MOVE, RELEASED TRUCKS AND CRANE @ . *****NOTIFIED USBLM, VERNAL, UT VIA EMAIL FORM AT 1630 ON THURSDAY, 12/04/08 OF UPCOMING RIG MOVE AND BOP TEST***** *****NOTIFIED CAROL DANIELS, UDNROGD, SALT LAKE CITY, UT, VIA TELEPHONE, AT 1630 ON THURSDAY, 12/04/08, OF UPCOMING RIG MOVE AND BOP TEST***** TRANSFERRED 1328 GAL FUEL @ \$2.423/GAL, 5 JTS 4 1/2" 11.6# N-80 LTC CASING, AND 2 MARKER JTS 4 1/2" 11/6# P-110 LTC CASING FROM THE CWU 1375-29. (NUMBER OF JOINTS OF N-80 CASING TRANSFERRED CORRECTED FROM THE 6 JOINTS REPORTED ON THE 1375-29 LAST DAY TO THE CORRECT # OF 5 JOINTS TRANSFERRED. THE FR IS CORRECT AT 5 JOINTS)
14:00	15:00	1.0	NIPPLE UP BOP.
15:00	19:30	4.5	RIG ON DAY WORK @ 15:00 HRS, 12/06/2008. SAFETY MEETING/RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TEST INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK TO 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST HCR, CHOKE LINE, KILL LINE, 250 PSI/5 MIN, 5000 PS/10 MIN. TEST CHOKE MANIFOLD, 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST PIPE RAMS, BLIND RAMS, 250/5 MIN 5000 PSI/10 MIN. TEST ANNULAR TO 250 PSI/5 MIN, 2500 PSI/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. INSTALL WEAR BUSHING.
19:30	20:30	1.0	HELD PRE-JOB SAFETY MEETING WITH KIMZEY CASING LAYDOWN CREW & RIG CREW. RIG UP LAYDOWN TRUCK.
20:30	00:00	3.5	PICK UP BHA #1 & 40 JTS DRILL PIPE.
00:00	01:00	1.0	RIG DOWN LAYDOWN TRUCK.
01:00	02:00	1.0	SLIP & CUT DRILL LINE.
02:00	03:00	1.0	KELLY UP, FILL PIPE, SET ROTATING HEAD RUBBER.
03:00	04:30	1.5	PICK UP 2 JTS DRILL PIPE. TAG CMT @ 2275'. DRILL CMT, FLOAT @ 2291', SHOE @ 2346', NEW HOLE TO 2357'. (11' NEW FORMATION).
04:30	05:00	0.5	CIRC HOLE CLEAN, SPOT HI VIS PILL. PERFORM FIT TO 10.4 EMW (2357', 8.4# FLUID IN HOLE, 248 PSI APPLIED)
05:00	06:00	1.0	DRILL 2357-2420' (63' @ 63'/HR) 16-18K WOB, 50 RPM ROTARY, 67 MOTOR, 1200-1400 PSI, 420 GPM.
			SAFETY MEETINGS: RIGGING UP, RAISING DERRICK, PICKING UP DRILL PIPE. FULL CREWS BOTH TOURS. NO INCIDENTS/ACCIDENTS REPORTED. COM CHECKED BY MORNING TOUR CREW. FUEL ON HAND: 8730 GAL. RECEIVED: 8200 GAL USED TODAY: 798 GAL. UNMANNED MUDLOGGER DAY #1.
06:00	SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 05:00 HRS, 12/07/08.		

12-08-2008	Reported By	WOODIE L BEARDSLEY			
Daily Costs: Drilling	\$36,649	Completion	\$0	Daily Total	\$36,649
Cum Costs: Drilling	\$457,611	Completion	\$0	Well Total	\$457,611

MD 4,362 TVD 4,362 Progress 1,942 Days 2 MW 8.9 Visc 28.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC, CLEAN UP TIGHT SPOT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 2420-2578' (158' @ 105.3'/HR) 16-18K WOB, 50 RPM ROTARY, 67 MOTOR, 1200-1400 PSI, 420 GPM. MUD WT. 8.8 VIS 29.
07:30	08:00	0.5	WIRELINE SURVEY @ 2500', 1.75 DEG.
08:00	12:30	4.5	DRILL 2578-3143' (565' @ 125.5'/HR) 16-18K WOB, 50-55 RPM ROTARY, 67 MOTOR, 1200-1400 PSI, 420 GPM. MUD WT. 8.9 VIS 29.
12:30	13:00	0.5	SERVICE RIG.
13:00	16:30	3.5	DRILL 3143-3579' (436' @ 124.5'/HR) 16-18K WOB, 50-55 RPM ROTARY, 67 MOTOR, 1200-1400 PSI, 420 GPM. MUD WT. 9.1 VIS 30.
16:30	17:00	0.5	WIRELINE SURVEY @ 3500', 1.75 DEG.
17:00	18:30	1.5	DRILL 3579-3672' (93' @ 62'/HR) 16-18K WOB, 50-55 RPM ROTARY, 67 MOTOR, 1350-1550 PSI, 420 GPM. MUD WT. 9.2 VIS 30.
18:30	20:30	2.0	SWIVEL PACKING LEAKING, CIRC. WITH 2" HOSE, WORK PIPE, SET KELLY BACK, CHANGE SWIVEL PACKING.
20:30	02:30	6.0	DRILL 3672-4362' (690' @ 115'/HR) 16-18K WOB, 50-55 RPM ROTARY, 67 MOTOR, 1350-1550 PSI, 420 GPM. TIGHT CONN. @ 4330, PUMP HI VIS SWEEP. MUD WT. 9.3 VIS 30.
02:30	03:30	1.0	WORK TIGHT HOLE, PIPE STUCK BRIEFLY, JAR FREE.
03:30	06:00	2.5	WORK PIPE, NO DRAG EXCEPT FOR TIGHT SPOT AT BIT DEPTH OF 4318'. PUMP HI VIS SWEEP, NO HEAVING CUTTINGS AT SHAKER WHEN SWEEP CAME BACK. CONTINUE TO WORK/CLEAN UP TIGHT SPOT @ 4318'. MUD WT. 9.5, VIS 30. MUD AIRED UP, FOAMY.

SAFETY MEETINGS: RIGGING UP, RAISING DERRICK, PICKING UP DRILL PIPE.
 FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM CHECKED BY BOTH CREWS.
 BOP DRILL DAYLIGHT CREW: 1 MIN. BOP DRILL MORNING TOUR CREW: 1 MIN.
 FUEL ON HAND: 6915 GAL. USED TODAY: 1815 GAL.
 UNMANNED MUDLOGGER DAY #2.

12-09-2008	Reported By	WOODIE L BEARDSLEY			
Daily Costs: Drilling	\$35,344	Completion	\$0	Daily Total	\$35,344
Cum Costs: Drilling	\$492,956	Completion	\$0	Well Total	\$492,956
MD 6,156	TVD 6,156	Progress 1,794	Days 3	MW 9.4	Visc 30.0
Formation :	PBT D : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 6156'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 4362-4931' (569' @ 103.5'/HR) 16-19K WOB, 50-60 RPM ROTARY, 67 MOTOR, 1450-1750 PSI, 420 GPM. MUD WT. 9.5 VIS 30.
11:30	12:00	0.5	SERVICE RIG.
12:00	06:00	18.0	DRILL 4931-6156' (1225' @ 68'/HR) 18-20K WOB, 50-60 RPM ROTARY, 67 MOTOR, 1600-1850 PSI, 420 GPM. MUD WT. 9.8 VIS 33.

SAFETY MEETINGS: COMMUNICATION, WEATHER CONDITIONS.

FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM CHECKED BY BOTH CREWS.
 FUEL ON HAND: 4835 GAL. USED TODAY: 2080 GAL.
 UNMANNED MUDLOGGER DAY #3.
 FORMATION: NORTH HORN, NO FLARE.

12-10-2008	Reported By	WOODIE L BEARDSLEY									
Daily Costs: Drilling	\$73,256	Completion	\$0	Daily Total	\$73,256						
Cum Costs: Drilling	\$566,212	Completion	\$0	Well Total	\$566,212						
MD	7,472	TVD	7,472	Progress	1,316	Days	4	MW	10.0	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7472'											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 6156-6687' (531' @ 55.9'/HR) 18-20K WOB, 50-60 RPM ROTARY, 67 MOTOR, 1600-1850 PSI, 420 GPM. MUD WT. 10.1 VIS 33.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL 6687-7472' (785' @ 56.1'/HR) 18-20K WOB, 50-60 RPM ROTARY, 67 MOTOR, 11650-1950 PSI, 420 GPM.

MUD WT. 10.5 VIS 35.
 SAFETY MEETINGS: ELECTRICITY, CONNECTIONS, BOP DRILL.
 FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM CHECKED BY BOTH CREWS.
 FUEL ON HAND: 2701 GAL. USED TODAY: 2134 GAL.
 UNMANNED MUDLOGGER DAY #4.
 BOILER 24 HOURS.
 FORMATION: NORTH HORN, NO FLARE.

12-11-2008	Reported By	WOODIE L BEARDSLEY									
Daily Costs: Drilling	\$69,291	Completion	\$0	Daily Total	\$69,291						
Cum Costs: Drilling	\$635,504	Completion	\$0	Well Total	\$635,504						
MD	8,193	TVD	8,193	Progress	721	Days	5	MW	10.5	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8193'											

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7472-7850' (608' @ 86.8'/HR) 18-20K WOB, 50-60 RPM ROTARY, 67 MOTOR, 11650-1950 PSI, 420 GPM. ROTARY TORQUE INCREASING. MUD WT. 10.7 VIS 35.
13:00	13:30	0.5	CIRCULATE BTMS UP TO POOH FOR BIT #2.
13:30	16:00	2.5	POOH FOR BIT #2. DROP SURVEY, LAY DOWN 1 JOINT.
16:00	16:30	0.5	CHANGE OUT BIT # MOTOR.
16:30	19:30	3.0	TIH WITH BIT #2.
19:30	20:00	0.5	WASH/REAM F/7741-7850'. NO HARD FILL.
20:00	06:00	10.0	DRILL 7850-8193' (343' @ 34.3'/HR) 10-22K WOB, 50-60 RPM ROTARY, 67 MOTOR, 1600-1750 PSI, 420 GPM. MUD WT. 10.8 VIS 34.

SAFETY MEETINGS: UNLOADING CASING, TRIPS.
 FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM CHECKED BY BOTH CREWS.
 FUEL ON HAND: 5434 GAL. RECEIVED: 4500 GAL. USED TODAY: 1767 GAL.
 UNMANNED MUDLOGGER DAY #5.
 BOILER 24 HOURS.
 FORMATION: LOWER PRICE RIVER, NO FLARE.

12-12-2008 **Reported By** WOODIE L BEARDSLEY

Daily Costs: Drilling	\$39,410	Completion	\$904	Daily Total	\$40,314
Cum Costs: Drilling	\$674,915	Completion	\$904	Well Total	\$675,819

MD 8,750 **TVD** 8,750 **Progress** 557 **Days** 6 **MW** 10.8 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8750'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 8193-8380' (187' @ 19.7'/HR) 16-22K WOB, 50-60 RPM ROTARY, 67 MOTOR, 1600-1750 PSI, 420 GPM. MUD WT. 10.9 VIS 34.
15:30	16:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS.
16:00	06:00	14.0	DRILL 8380-8750' (370' @ 26.4/HR) 18-26K WOB, 50-60 RPM ROTARY, 67 MOTOR, 1600-1850 PSI, 420 GPM. MUD WT. 11.1 VIS 34.

SAFETY MEETINGS: UNLOADING CASING, TRIPS.
 FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM CHECKED BY BOTH CREWS.
 FUEL ON HAND: 3678 GAL. USED TODAY: 1756 GAL.
 UNMANNED MUDLOGGER DAY #6.
 BOILER 24 HOURS.
 FORMATION:SEGO, NO FLARE.

12-13-2008 **Reported By** WOODIE L BEARDSLEY

Daily Costs: Drilling	\$31,717	Completion	\$184,154	Daily Total	\$215,872
Cum Costs: Drilling	\$706,633	Completion	\$185,058	Well Total	\$891,692

MD 8,850 **TVD** 8,850 **Progress** 100 **Days** 7 **MW** 11.1 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CLEAN MUD TANKS / RD CEMENTERS

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8750-8850' (100' @ 20'/HR) 18-26K WOB, 50-60 RPM ROTARY, 67 MOTOR, 1600-1950 PSI, 420 GPM. MUD WT. 11.2 VIS 35. REACHED TD AT 11:00 HRS, 12/12/08.
11:00	11:30	0.5	CIRCULATE FOR SHORT TRIP.
11:30	12:30	1.0	SHORT TRIP 10 STANDS, NO TIGHT HOLE.
12:30	13:30	1.0	CIRCULATE BOTTOMS UP. HOLD PRE-JOB SAFETY MEETING WITH WEATHERFORD LAYDOWN CREW & RIG CREW. RIG UP LAYDOWN TRUCK.

13:30 18:30 5.0 LAY DOWN DRILLPIPE & BHA. BREAK KELLY, PULL WEAR BUSHING.

18:30 19:30 1.0 HOLD PRE-JOB SAFETY MEETING WITH WEATHERFORD CASING CREW & RIG CREW. RIG UP CASERS.

19:30 01:30 6.0 RUN 205 JTS OF 4 1/2" 11.6# N-80 LTC CASING, 2 MARKER JOINTS & 1 PUP JOINT OF 4 1/2" 11/6# P-110 LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 64 JTS CASING, MARKER JT, 48 JTS CASING, MARKER JT, 92 JTS CASING, PUP JOINT, HANGER ASSEMBLY, LANDING JOINT. LAND @ 8847', FLOAT COLLAR @ 8800'. BOTTOM MARKER 6039-6059', TOP MARKER 3973-3993'. CASING EQUIPPED WITH 25 BOWSPRING CENTRALIZERS. 5' FROM SHOE, TOP OF JT #2, EVERY THIRD JOINT TO 5782'. LAND W/53000 LB W/O BLOCK.

01:30 03:00 1.5 CIRCULATE THROUGH CASING. RIG DOWN WEATHERFORD. HOLD PRE-JOB SAFETY MEETING WITH SCHLUMBERGER CEMENTERS, RIG UP CEMENTERS.

03:00 05:30 2.5 CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST TO 5000 PSI. DROP BOTTOM PLUG. PUMP 20 BBL CHEM WASH, FOLLOWED BY 20 BBL WATER SPACER. PUMP 128 BBL (320 SX, 723 CU FT) 12.5 PPG 35:65 POZ/G LEAD CEMENT (2.26 CU FT/SK, 12.89 GAL/SK MIX WATER) W/6% D020 EXTENDER, 2% D174 EXPANDING CE, .75% D112 FLUID LOSS, .2% D046 ANTIFOAM, .3% D013 RETARDER, .2% D065 DISPERSANT, AND .125 LB/SK D130 LCM. PUMP 33 BBL (1455 SX, 1877 CU FT) 14.1 PPG 50:50 POZ/G TAIL CEMENT(1.29 CU FT/SK, 5.985 GAL SK MIX WATER) W/2% D020 EXTENDER, .1% D046 ANTIFOAM, .2% D167 FLUID LOSS, AND .2% D065 DISPERSANT. SHUT DOWN AND WASH UP TO PITS. DROP TOP PLUG. DISPLACE W/ FRESH WATER @ 6 BBL/MIN, SLOW TO 4 BBL MIN LAST 20 BBL, 2 BBL/MIN LAST 10 BBL.. BUMPED PLUG W/136.5 BBL DISPLACED, 136.4 CALCULATED DISPLACEMENT. FINAL PUMP PRESSURE 2350 PSI, BUMP TO 3350 PSI. HOLD 5 MIN, BLEED 1.5BBL BACK TO TUBS. FLOATS HELD. GOOD RETURNS THROUGHOUT.

05:30 06:00 0.5 WAIT ON CEMENT, RIG DOWN SCHLUMBERGER.

SAFETY MEETINGS: SLIPS & TRIPS, RUNNING CASING, CEMENTING.
 FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM CHECKED BY BOTH CREWS.
 FUEL ON HAND: 2305 GAL. USED TODAY: 1373 GAL.
 RELEASED UNMANNED MUDLOGGER ON DAY #7
 BOILER 24 HOURS.
 FORMATION:SEGO, 10' FLARE ON BOTTOMS UP.

12-14-2008	Reported By	DYSART, BEARDSLEY									
Daily Costs: Drilling	\$28,062	Completion	\$48,296	Daily Total	\$76,358						
Cum Costs: Drilling	\$734,735	Completion	\$233,355	Well Total	\$968,090						
MD	8,750	TVD	8,750	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WAIT ON CEMENT, BACK OFF LANDING JOINT, SET DTO PACKOFF, TEST TO 5000 PSI W/FMC TECH.
06:30	07:30	1.0	CLEAN MUD TANKS.

TRANSFER 7 JOINTS OF 4 1/2" 11.6# N-80 LTC CASING & 1 MARKER JOINT OF 4 1/2" 11.6# P-110 LTC CASING TO THE CWU 1280-28.
 TRANSFER 2305 GAL FUEL @ \$2.230/GAL TO THE CWU 1280-28.

07:30 18:00 10.5 RIG DOWN TRUE 31, START MOVING 8.8 MILES TO THE CWU 1280-28 WITH WESTROC TRUCKING.

18:00 06:00 12.0 WAIT ON DAYLIGHTS FOR CONTINUATION OF RIG MOVE, CREW ON CWU 1280-28 PERFORMING RIG MAINTANANCE.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS
SAFETY MTGS: RIG DOWN/MOVE, CREW CHANGE.

06:00 RIG RELEASED @ 07:30 HRS, 12/13/08.
CASING POINT COST \$727,595

12-16-2008	Reported By	RITA THOMAS									
DailyCosts: Drilling	\$0	Completion	\$161,903	Daily Total	\$161,903						
Cum Costs: Drilling	\$734,735	Completion	\$395,258	Well Total	\$1,129,993						
MD	8,750	TVD	8,750	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: FACILITY COST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FACILITY COST \$161,903								

12-18-2008	Reported By	GENE SEARLE									
DailyCosts: Drilling	\$0	Completion	\$43,198	Daily Total	\$43,198						
Cum Costs: Drilling	\$734,735	Completion	\$438,456	Well Total	\$1,173,191						
MD	8,750	TVD	8,750	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 8801.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 710'. EST CEMENT TOP @ 850'. RD SCHLUMBERGER.								

01-01-2009	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,643	Daily Total	\$1,643						
Cum Costs: Drilling	\$734,735	Completion	\$440,099	Well Total	\$1,174,834						
MD	8,750	TVD	8,750	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 8801.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

01-09-2009	Reported By	WHITEHEAD									
DailyCosts: Drilling	\$0	Completion	\$8,160	Daily Total	\$8,160						
Cum Costs: Drilling	\$734,735	Completion	\$448,259	Well Total	\$1,182,994						
MD	8,750	TVD	8,750	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8801.0			Perf : 8068'-8593'	PKR Depth : 0.0						
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 IRU CUTTERS WIRELINE PERFORATE LPR FROM 8429'-30', 8409'-10', 8415'-16', 8429'-30', 8437'-38', 8449'-50', 8456'-57', 8478'-79', 8505'-06', 8517'-18', 8547'-48', 8567'-68', 8576'-77', 8585'-86', 8592'-93' @ 3 SPF @ 120° PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4101 GAL 16# LINEAR PRE PAD, 2157 GAL 16# DELTA 200 PAD, 37207 GAL DELTA 200 W/133900# 20/40 SAND @ .5-5 PPG. MTP 5241 PSIG. MTR 51.1 BPM. ATP 3952 PSIG. ATR 50.2 BPM. ISIP 2676 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8370'. PERFORATE MPR/LPR FROM 8068'-69', 8080'-81', 8096'-97', 8116'-17', 8163'-64', 8179'-80', 8201'-02', 8243'-44', 8280'-81', 8312'-13', 8339'-40', 8355'-56' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 5060 GAL 16# DELTA 200 PAD, 34680 GAL DELTA 200 W/114900# 20/40 SAND @ .5-5 PPG. MTP 5351 PSIG. MTR 51.1 BPM. ATP 4467 PSIG. ATR 47.1 BPM. ISIP 2948 PSIG. RD HALLIBURTON. SDFN.

01-10-2009		Reported By		KERN	
Daily Costs: Drilling	\$0	Completion	\$1,828	Daily Total	\$1,828
Cum Costs: Drilling	\$734,735	Completion	\$450,087	Well Total	\$1,184,822
MD	8,750	TVD	8,750	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8801.0		Perf : 7810'-8593'	
PKR Depth : 0.0					

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 8042'. PERFORATE MPR FROM 7810'-11', 7825'-26', 7834'-35', 7858'-59', 7887'-88', 7896'-97', 7921'-22', 7930'-31', 7981'-82', 7988'-89', 8001'-02', 8024'-25' @ 3 SPF @ 120° PHASING. RDWL. HALLIBURTON BLENDER BROKE DOWN. REPLACE BLENDER AND REPLACEMENT BLENDER DID NOT WORK. SCHEDULED TO REPLACE BLENDER FOR MORNING. SDFN

01-11-2009		Reported By		KERN	
Daily Costs: Drilling	\$0	Completion	\$352,593	Daily Total	\$352,593
Cum Costs: Drilling	\$734,735	Completion	\$802,680	Well Total	\$1,537,415
MD	8,750	TVD	8,750	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8801.0		Perf : 6512'-8593'	
PKR Depth : 0.0					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 5223 GAL DELTA 200 PAD, 33792 GAL DELTA 200 W/ 111700# 20/40 SAND @ 1-5 PPG. MTP 5696 PSIG. MTR 54.2 BPM. ATP 5190 PSIG. ATR 50.2 BPM. ISIP 2941 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7785'. PERFORATE MPR FROM 7681'-83', 7695'-96', 7703'-04', 7719'-21', 7729'-31', 7737'-39', 7770'-72' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2930 GAL DELTA 200 PAD, 29258 GAL DELTA 200 W/91000# 20/40 SAND @ 1-5 PPG. MTP 6229 PSIG. MTR 52 BPM. ATP 4850 PSIG. ATR 50.6 BPM. ISIP 2929 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7640'. PERFORATE MPR FROM 7511'-13', 7524'-25', 7552'-54', 7571'-73', 7578'-79', 7593'-94', 7607'-09', 7621'-22' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2155 GAL DELTA 200 PAD, 33821 GAL DELTA 200 W/110600# 20/40 SAND @ 1-5 PPG. MTP 4716 PSIG. MTR 53.3 BPM. ATP 3914 PSIG. ATR 51.5 BPM. ISIP 2358 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7425'. PERFORATE UPR/MPR FROM 7301'-03', 7307'-08', 7319'-21', 7332'-33', 7381'-82', 7388'-90', 7405'-07', 7411'-12' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2102 GAL DELTA 200 PAD, 36091 GAL DELTA 200 W/114900# 20/40 SAND @ 1-5 PPG. MTP 4914 PSIG. MTR 51 BPM. ATP 3719 PSIG. ATR 49.8 BPM. ISIP 2237 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7280'. PERFORATE UPR FROM 7002'-03', 7026'-27', 7032'-33', 7145'-46', 7167'-69', 7176'-77', 7215'-16', 7235'-36', 7240'-41', 7262'-64' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2168 GAL DELTA 200 PAD, 30495 GAL DELTA 200 W/94200# 20/40 SAND @ 1-4 PPG. MTP 6110 PSIG. MTR 53.8 BPM. ATP 4982 PSIG. ATR 50.8 BPM. ISIP 2425 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6900'. PERFORATE UPR FROM 6755'-56', 6760'-61', 6786'-87', 6794'-95', 6802'-03', 6819'-20', 6823'-24', 6836'-37', 6845'-46', 6852'-53', 6872'-73', 6881'-82' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2244 GAL DELTA 200 PAD, 34043 GAL DELTA 200 W/111400# 20/40 SAND @ 1-5 PPG. MTP 5586 PSIG. MTR 54.7 BPM. ATP 3797 PSIG. ATR 51.1 BPM. ISIP 2064 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6723'. PERFORATE UPR FROM 6512'-13', 6517'-18', 6534'-35', 6598'-99', 6612'-13', 6624'-25', 6635'-36', 6643'-44', 6657'-58', 6691'-92', 6701'-02', 6707'-08' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2220 GAL DELTA 200 PAD, 41270 GAL DELTA 200 W/136500# 20/40 SAND @ 1-5 PPG. MTP 4921 PSIG. MTR 52.4 BPM. ATP 3485 PSIG. ATR 51.2 BPM. ISIP 1979 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6420'. RDWL. SDFN.

01-13-2009		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$31,033	Daily Total	\$31,033						
Cum Costs: Drilling	\$734,735	Completion	\$833,713	Well Total	\$1,568,448						
MD	8,750	TVD	8,750	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8801.0		Perf : 6512'-8593'				PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	SICP 0 PSIG, MIRU ROYAL RIG # 1. ND FRAC VALVES. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO TAG @ 6420'. RU DRILLING EQUIP. SDFN.								

01-14-2009		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$49,853	Daily Total	\$49,853						
Cum Costs: Drilling	\$734,735	Completion	\$883,566	Well Total	\$1,618,301						
MD	8,750	TVD	8,750	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8801.0		Perf : 6512'-8593'				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6420', 6723', 6900', 7280', 7425', 7640', 7785', 8042', 8370' RIH. CLEANED OUT TO PBTD @ 8801'. LANDED TBG AT 7448' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.								

FLOWED 15 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 1650 PSIG. 66 BFPH. RECOVERED 997 BLW. 8377 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.91'

XN NIPPLE 1.10'

225 JTS 2-3/8 4.7# N-80 TBG 7397.06'

BELOW KB 16.00'

LANDED @ 7448.07' KB

01-15-2009 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$3,490 Daily Total \$3,490

Cum Costs: Drilling \$734,735 Completion \$887,056 Well Total \$1,621,791

MD 8,750 TVD 8,750 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 8801.0 Perf : 6512'-8593' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1500 & SICP 1900 PSIG. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 01/14/09. FLOWING 1173 MCFD RATE ON 24/64" POS CK. STATIC 343. QGM METER #8064.

FLOWED 23 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 1950 PSIG. 61 BFPH. RECOVERED 1478 BLW. 6899 BLWTR. 1750 MCFD RATE. SD 1 HR TO RU BRECO UNIT. FLOW TEST THROUGH TEST UNIT TO SALES.

01-16-2009 Reported By HAL IVIE/ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$3,490 Daily Total \$3,490

Cum Costs: Drilling \$734,735 Completion \$889,546 Well Total \$1,624,281

MD 8,750 TVD 8,750 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 8801.0 Perf : 6512'-8593' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP 1400 PSIG. CP 2150 PSIG. 54 BFPH. RECOVERED 1302 BLW. 5597 BLWTR. 1750 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

FLOWED 1031 MCF, 0 BC 624 BW IN 24 HRS ON 24/64" CHOKE, TP 1425 PSIG, CP 2000 PSIG.

01-17-2009 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,490 Daily Total \$2,490

Cum Costs: Drilling \$734,735 Completion \$892,036 Well Total \$1,626,771

MD 8,750 TVD 8,750 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 8801.0 Perf : 6512'-8593' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2150 PSIG. 49 BFPH. RECOVERED 1191 BLW. 4406 BLWTR. 1700 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

FLOWED 1436 MCF, 10 BC & 1248 BW IN 24 HRS ON 24/64" CHOKE, TP 1350 PSIG, CP 2100 PSIG.

01-18-2009 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,490 Daily Total \$2,490

Cum Costs: Drilling \$734,735 Completion \$894,526 Well Total \$1,629,261

MD 8,750 TVD 8,750 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 8801.0 Perf : 6512'-8593' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 2050 PSIG. 42 BFPH. RECOVERED 1020 BLW. 3386 BLWTR. 1870 MCFD RATE. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 1570 MCF, 15 BC & 1176 BW IN 24 HRS ON 24/64" CHOKE, TP 1300 PSIG, CP 2000 PSIG.

01-19-2009 Reported By

Daily Costs: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490
Cum Costs: Drilling	\$734,735	Completion	\$897,016	Well Total	\$1,631,751
MD	8,750	TVD	8,750	Progress	0
		Days	21	MW	0.0
Formation : MESAVERDE		PBTD : 8801.0		Perf : 6512'-8593'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 1250 PSIG. CP 1900 PSIG. 36 BFPH. RECOVERED 864 BLW. 2522 BLWTR. 1840 MCFD RATE. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 1592 MCF, 30 BC & 1008 BW IN 24 HRS ON 24/64" CHOKE, TP 1190 PSIG, CP 1900 PSIG.

01-20-2009 Reported By

MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490
Cum Costs: Drilling	\$734,735	Completion	\$899,506	Well Total	\$1,634,241
MD	8,750	TVD	8,750	Progress	0
		Days	22	MW	0.0
Formation : MESAVERDE		PBTD : 8801.0		Perf : 6512'-8593'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1250 PSIG, CP 1650 PSIG. 33 BFPH. RECOVERED 787 BBLs, 1735 BLWTR. 1600 MCF/D. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 1573 MCF, 18 BC & 990 BW IN 24 HRS ON 24/64" CHOKE, TP 1050 PSIG, CP 1680 PSIG.

01-21-2009 Reported By

Daily Costs: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490
Cum Costs: Drilling	\$734,735	Completion	\$901,996	Well Total	\$1,636,731
MD	8,750	TVD	8,750	Progress	0
		Days	23	MW	0.0
Formation : MESAVERDE		PBTD : 8801.0		Perf : 6512'-8593'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP 1300 PSIG. CP 1800 PSIG. 29 BFPH. RECOVERED 705 BLW. 1030 BLWTR. 1800 MCFD RATE. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 1519 MCF, 12 BC & 780 BW IN 24 HRS ON 24/64" CHOKE, TP 1020 PSIG, CP 1180 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT OR CA AGREEMENT NAME
Chapita Wells

8. WELL NAME and NUMBER:
Chapita Wells Unit 1390-32

9. API NUMBER:
43-047-50021

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENE 32 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **280' FNL & 57' FEL 39.998983 LAT 109.341514 LON**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

14. DATE SPURRED: **11/20/2008** 15. DATE T.D. REACHED: **12/12/2008** 16. DATE COMPLETED: **1/14/2009** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **5234' NAT GL**

18. TOTAL DEPTH: MD **8,850** TVD _____ 19. PLUG BACK T.D.: MD **8,801** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR
Temp. Press.

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,336		700		0	
7-7/8	4-1/2 N-80	11.6	0	8,847		1775		850	
7-7/8	4-1/2 P-110	11.6	mrkr jts						

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	7,448							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,512	8,593			8,429 8,593		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,068 8,356		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,810 8,025		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,681 7,772		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD **6512**

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8429-8593	43,630 GALS GELLED WATER & 133,900# 20/40 SAND
8068-8356	39,905 GALS GELLED WATER & 114,900# 20/40 SAND
7810-8025	39,180 GALS GELLED WATER & 111,700# 20/40 SAND

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing
RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/14/2009	TEST DATE: 1/31/2009	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 16	GAS – MCF: 586	WATER – BBL: 120	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,200	CSG. PRESS. 1,700	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,512	8,593		Green River	1,541
				Birds Nest	1,668
				Mahogany	2,154
				Uteland Butte	4,299
				Wasatch	4,408
				Chapita Wells	4,959
				Buck Canyon	5,651
				Price River	6,470
				Middle Price River	7,372
				Lower Price River	8,122

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for detailed perforation and additional formation marker information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 2/10/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 1390-32 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7511-7622	3/spf
7301-7412	3/spf
7002-7264	3/spf
6755-6882	3/spf
6512-6708	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7681-7772	32,353 GALS GELLED WATER & 91,000# 20/40 SAND
7511-7622	36,141 GALS GELLED WATER & 110,600# 20/40 SAND
7301-7412	38,358 GALS GELLED WATER & 114,900# 20/40 SAND
7002-7264	32,828 GALS GELLED WATER & 94,200# 20/40 SAND
6755-6882	36,452 GALS GELLED WATER & 111,400# 20/40 SAND
6512-6708	43,655 GALS GELLED WATER & 136,500# 20/40 SAND

Perforated the Lower Price River from 8429-30', 8409-10', 8415-16', 8429-30', 8437-38', 8449-50', 8456-57', 8478-79', 8505-06', 8517-18', 8547-48', 8567-68', 8576-77', 8585-86', 8592-93' w/ 3 spf.

Perforated the Middle/Lower Price River from 8068-69', 8080-81', 8096-97', 8116-17', 8163-64', 8179-80', 8201-02', 8243-44', 8280-81', 8312-13', 8339-40', 8355-56' w/ 3 spf.

Perforated the Middle Price River from 7810-11', 7825-26', 7834-35', 7858-59', 7887-88', 7896-97', 7921-22', 7930-31', 7981-82', 7988-89', 8001-02', 8024-25' w/ 3 spf.

Perforated the Middle Price River from 7681-83', 7695-96', 7703-04', 7719-21', 7729-31', 7737-39', 7770-72' w/ 3 spf.

Perforated the Middle Price River from 7511-13', 7524-25', 7552-54', 7571-73', 7578-79', 7593-94', 7607-09', 7621-22' w/ 3 spf.

Perforated the Upper/Middle Price River from 7301-03', 7307-08', 7319-21', 7332-33', 7381-82', 7388-90', 7405-07', 7411-12' w/ 3 spf.

Perforated the Upper Price River from 7002-03', 7026-27', 7032-33', 7145-46', 7167-69', 7176-77', 7215-16', 7235-36', 7240-41', 7262-64' w/ 3 spf.

Perforated the Upper Price River from 6755-56', 6760-61', 6786-87', 6794-95', 6802-03', 6819-20', 6823-24', 6836-37', 6845-46', 6852-53', 6872-73', 6881-82' w/ 3 spf.

Perforated the Upper Price River from 6512-13', 6517-18', 6534-35', 6598-99', 6612-13', 6624-25', 6635-36', 6643-44', 6657-58', 6691-92', 6701-02', 6707-08' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Sego	8655
------	------

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1390-32

API number: 4304750021

Well Location: QQ NENE Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,700	1,740	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas
 SIGNATURE Mary A. Maestas

TITLE Regulatory Assistant
 DATE 2/10/2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Chapita Wells Unit 1390-32	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-50021
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 280' FNL & 57' FEL 39.998983 LAT 109.341514 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 32 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site facility diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find a site facility diagram for the referenced well.

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE	DATE 3/23/2009

(This space for State use only)

RECEIVED
MAR 31 2009

Geogresources Site Facility Diagram



Well Name: CHAPITA WELLS UNIT 1390-32
 1/4 1/4:NE/NE Sec: 32 T:9S R:23E
 County:UINTAH State:UTAH
 Lease: ML-3355
 UNIT\PA#: 892000905BF

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon-Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

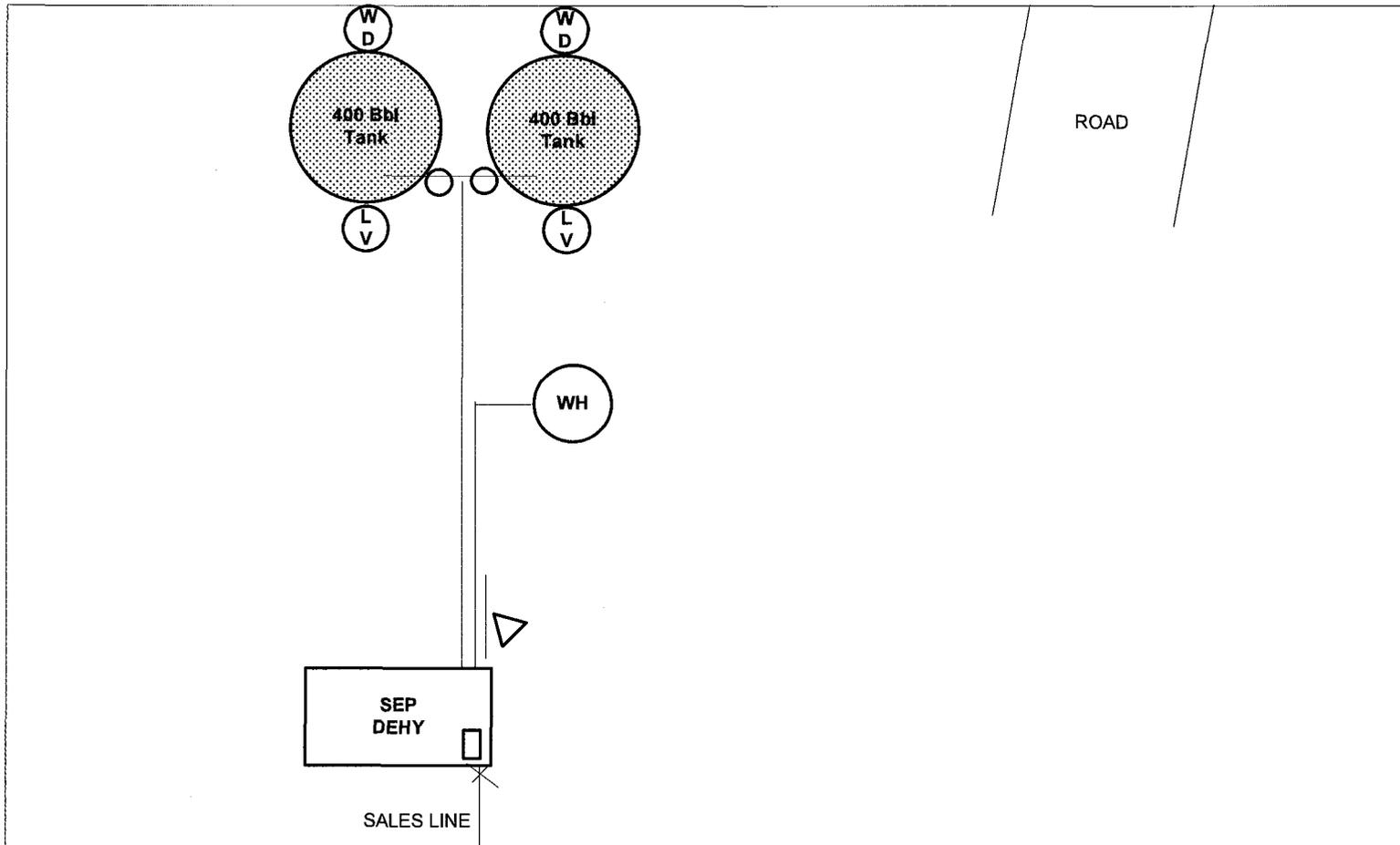
DATED 3/23/2009

Abbreviations

AM = Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

----- = Buried Line
 _____ = Unburied Line

△ = Meter Display
 □ = Meter Tube
 ○ = Production Valve
 × = Valve



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1390-32
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500210000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0280 FNL 0057 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 32 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/7/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Pit Closure"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on October 7, 2010 per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 02, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 10/26/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS	
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 1390-32	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047500210000	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0280 FNL 0057 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 32 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install Pipeline Corridor"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
EOG Resources, Inc. respectfully requests authorization to install a buried pipeline corridor required to connect the referenced associated well to the CWU Gathering System as authorized under ROW UTU 89149 approved 4/16/2013 under BLM-UT-G010-2012-113. Please see attached map.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 19, 2013			
NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant	
SIGNATURE N/A	DATE 6/5/2013		



Legend

- CWU E. Central Line 2013 Construction
- Fidar Gas Line
- Davie's Road Central Facility
- Well Surface Hole Locations



Denver Division

CWU East Central System

Uintah Basin, Utah

SCALE: 1:2,000	DATE: 03/2013	CARTOGRAPHER: JJB
MAP: X:\GIS\UintahBasin\GatheringSystem\2013Construction.mxd		