STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

	1. WELL NAME and NUMBER East Chapita 59-16
2. TYPE OF WORK DRILL NEW WELL (●) REENTER P&A WELL ( ) DEEPEN WELL ( )	**3. FIELD OR WILDCAT** NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME** [redacted]
6. NAME OF OPERATOR EOG Resources, Inc.	**7. OPERATOR PHONE** 435 781-9111
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078	**9. OPERATOR E-MAIL** kaylene_gardner@eogresources.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-47045 / **11. MINERAL OWNERSHIP** FEDERAL ( ) INDIAN ( ) STATE (●) FEE ( )	**12. SURFACE OWNERSHIP** FEDERAL ( ) INDIAN ( ) STATE (●) FEE ( )
13. NAME OF SURFACE OWNER (if box 12 = 'fee') S	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') , , UT	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') / **18. INTEND TO COMMINGLE PRODUCTION DOWNSTREAM** YES ( ) (Submit Commingling Application) NO (●)	**19. SLANT** VERTICAL (●) DIRECTIONAL ( ) HORIZONTAL ( )

20. LOCATION OF WELL	**FOOTAGES**	**QTR-QTR**	**SECTION**	**TOWNSHIP**	**RANGE**	**MERIDIAN**
LOCATION AT SURFACE	470 FNL 1790 FEL	NWNE	16	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	470 FNL 1790 FEL	NWNE	16	9.0 S	23.0 E	S
At Total Depth	470 FNL 1790 FEL	NWNE	16	9.0 S	23.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 470	**23. NUMBER OF ACRES IN DRILLING UNIT** 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2900	**26. PROPOSED DEPTH** MD: 9080 TVD: 9080
27. ELEVATION - GROUND LEVEL 4924	**28. BOND NUMBER** 6196017	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 49-225 (A31368)

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**	☑ **COMPLETE DRILLING PLAN**
☐ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**	☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
☐ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**	☑ **TOPOGRAPHICAL MAP**

NAME Kaylene Gardner	**TITLE** Sr. Regulatory Assistant	**PHONE** 435 781-9111
SIGNATURE	**DATE** 11/21/2007	**EMAIL** kaylene_gardner@eogresources.com

API NUMBER ASSIGNED 43047500150000 **APPROVAL**

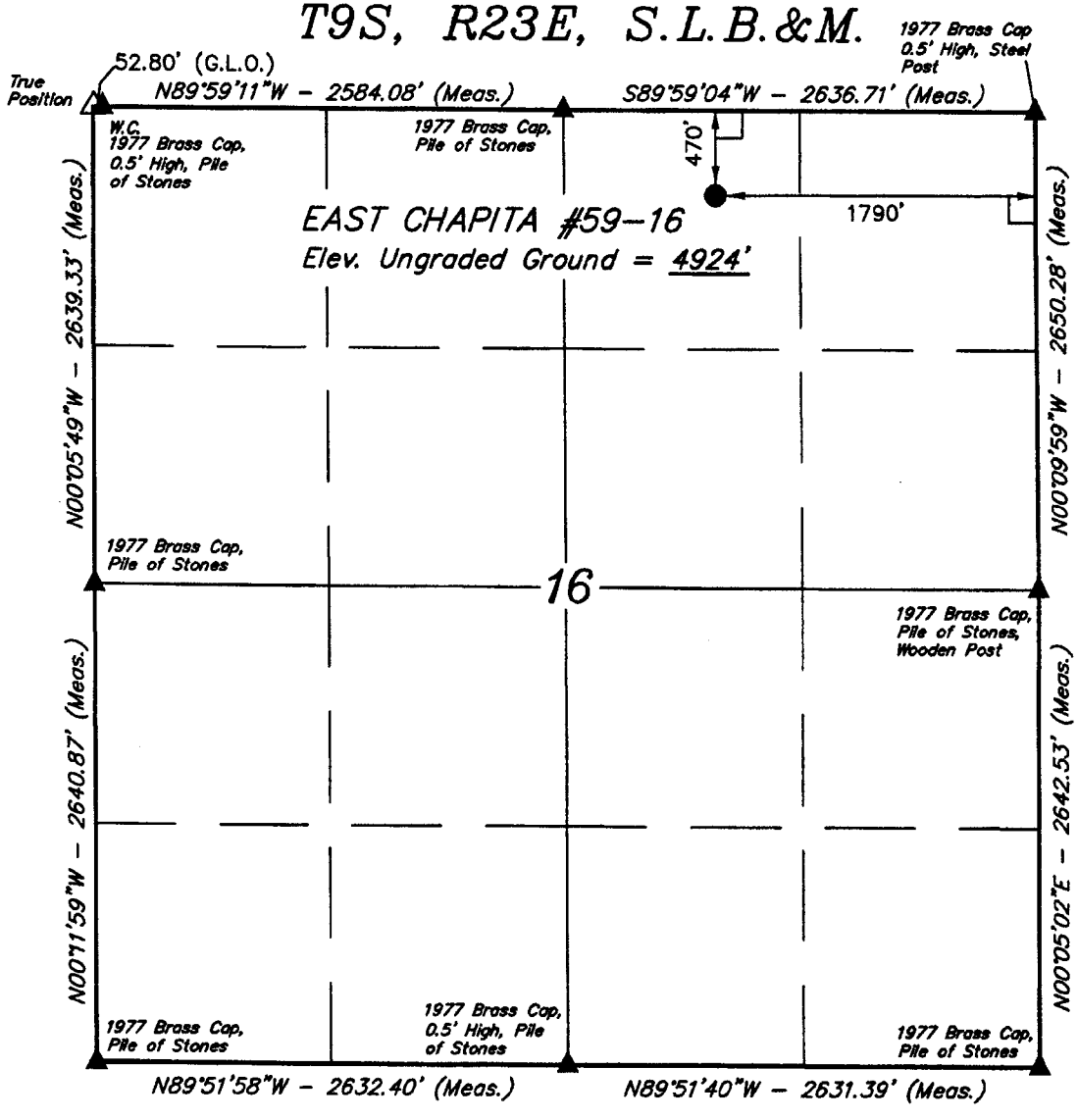
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-19-06

By: [signature]

EOG RESOURCES, INC.

Well location, EAST CHAPITA #59-16, located as shown in the NW 1/4 NE 1/4 of Section 16, T9S, R23E, S.L.B.&M., Uintah County, Utah.

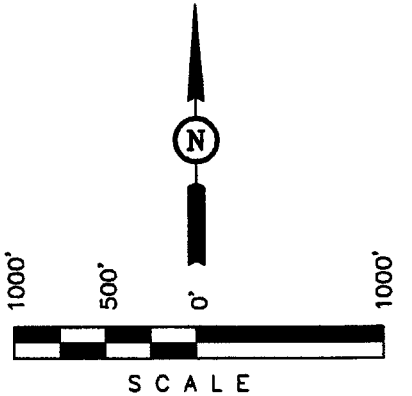


BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO.
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°02'30.89" (40.041914)
LONGITUDE = 109°19'44.10" (109.328917)
(NAD 27)
LATITUDE = 40°02'31.01" (40.041947)
LONGITUDE = 109°19'41.66" (109.328239)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 08-29-06	DATE DRAWN: 08-30-06
PARTY: G.S. B.C. S.L.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: EOG RESOURCES, INC.	

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Cond	17.5	13.375	0	45		
Pipe	**Grade**	**Length**	**Weight**			
	H-40	45	48.0			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		0	45			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			C	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	9.625	0	2300		
Pipe	**Grade**	**Length**	**Weight**			
	J-55	2300	36.0			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		0	2300			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			G	185	3.82	11.0

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.875	4.5	2300	9080		
Pipe	**Grade**	**Length**	**Weight**			
	N-80	9080	11.6			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		0	9080			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			G	135	3.91	11.0

EIGHT POINT PLAN

EAST CHAPITA 59-16
NW/NE, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,693		Shale	
Wasatch	4,632	Primary	Sandstone	Gas
Chapita Wells	5,204	Primary	Sandstone	Gas
Buck Canyon	5,900	Primary	Sandstone	Gas
North Horn	6,473	Primary	Sandstone	Gas
KMV Price River	6,832	Primary	Sandstone	Gas
KMV Price River Middle	7,620	Primary	Sandstone	Gas
KMV Price River Lower	8,481	Primary	Sandstone	Gas
Sego	8,877		Sandstone	
TD	**9,080**			

Estimated TD: **9,080' or 200'± below Sego top** **Anticipated BHP: 4,958 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 59-16
NW/NE, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

EAST CHAPITA 59-16
NW/NE, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **135 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **870 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

EAST CHAPITA 59-16
NW/NE, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

eog resources

East Chapita 59-16
NWNE, Section 16, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 56.8 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 1848' in length. See attached Topo B.

B. The access road has a 40-foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.
The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining,

graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. *Location of Existing Wells Within a One-Mile Radius:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. *Location of Existing and/or Proposed Production Facilities:*

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline is 2484' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease ML-47045) proceeding in a northerly direction for an approximate distance of 1050' to the SWSE of Section 9, T9S, R23E proceeding northerly for an approximate distance of 1434' tieing into an existing pipeline in the SWSE of Section 9, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.

6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard

with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or

archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

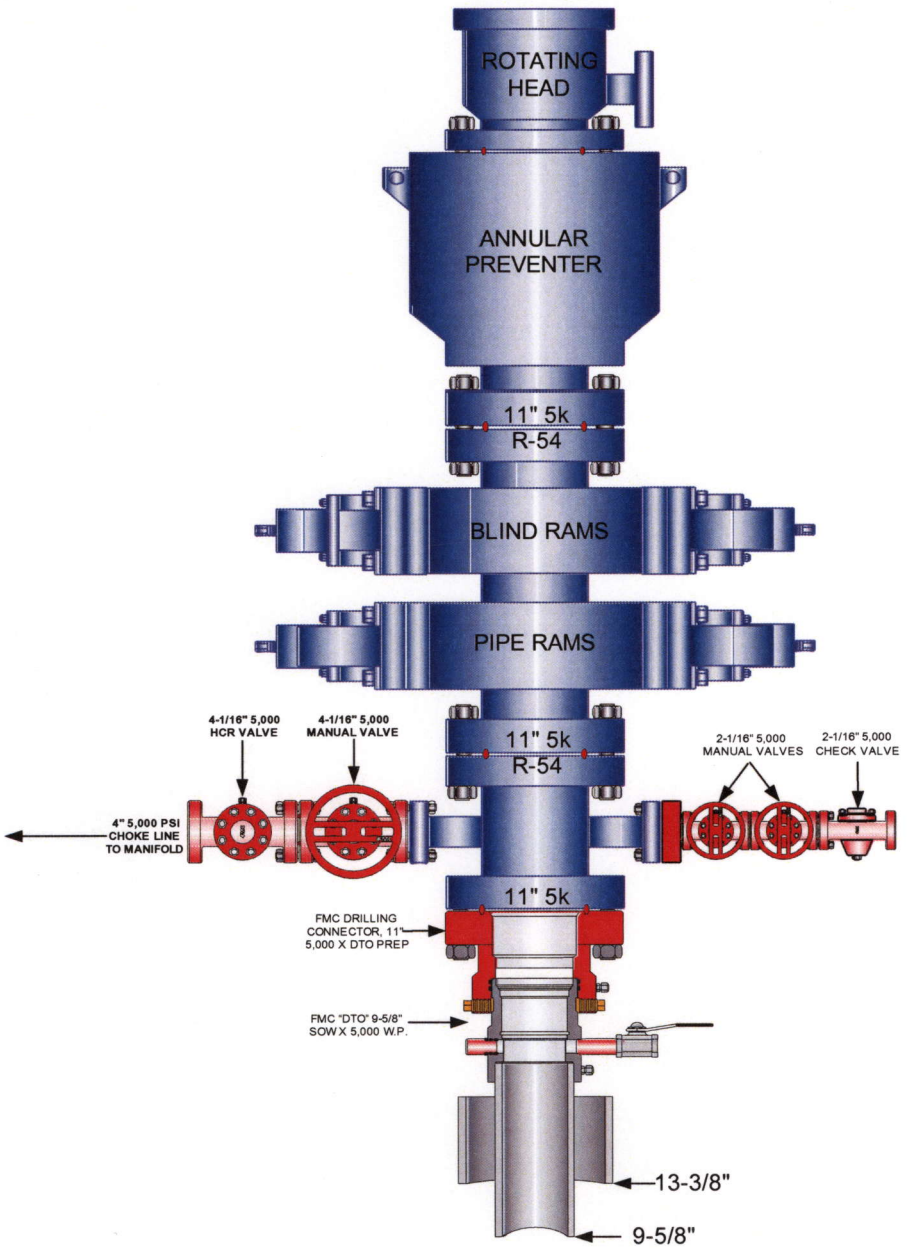
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 59-16 Well, located in the NWNE, of Section 16, T9S, R23E, Uintah County, Utah; Statel land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

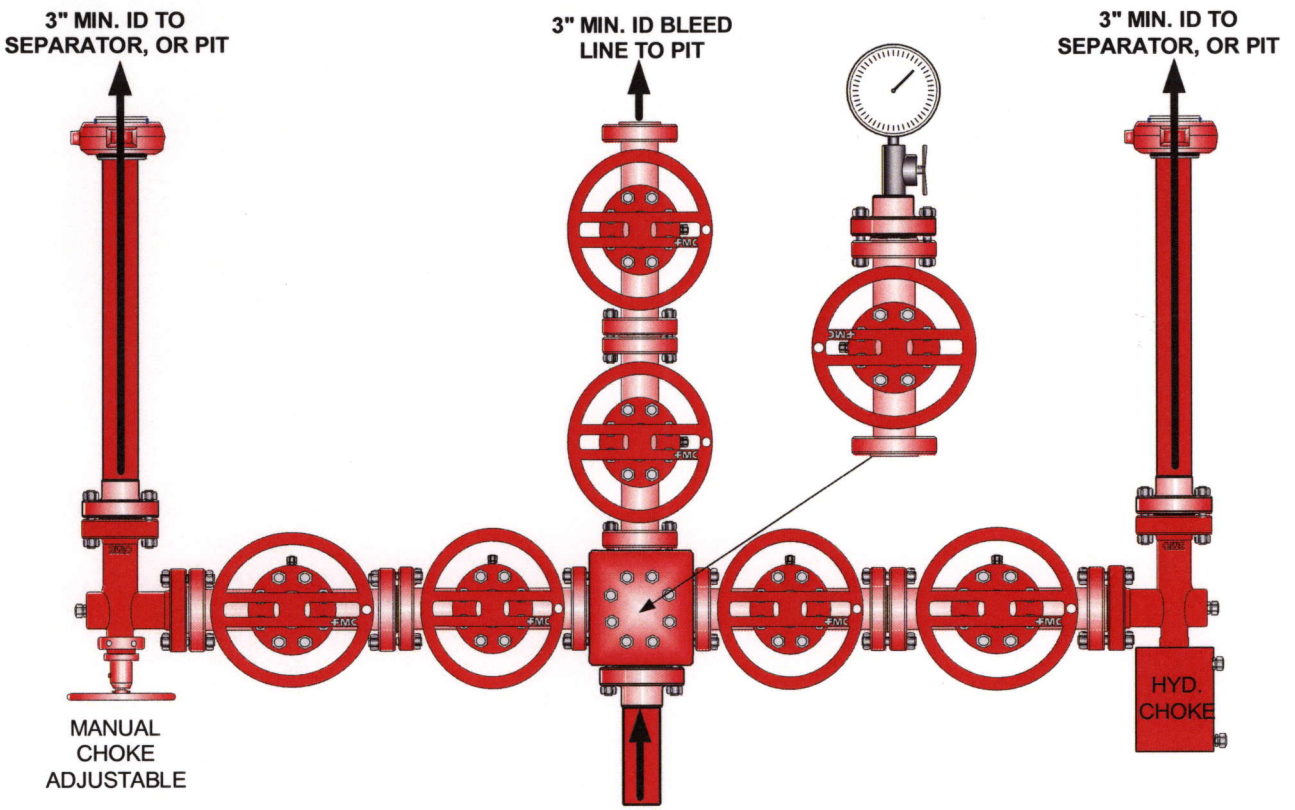
November 15, 2006
Date

Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

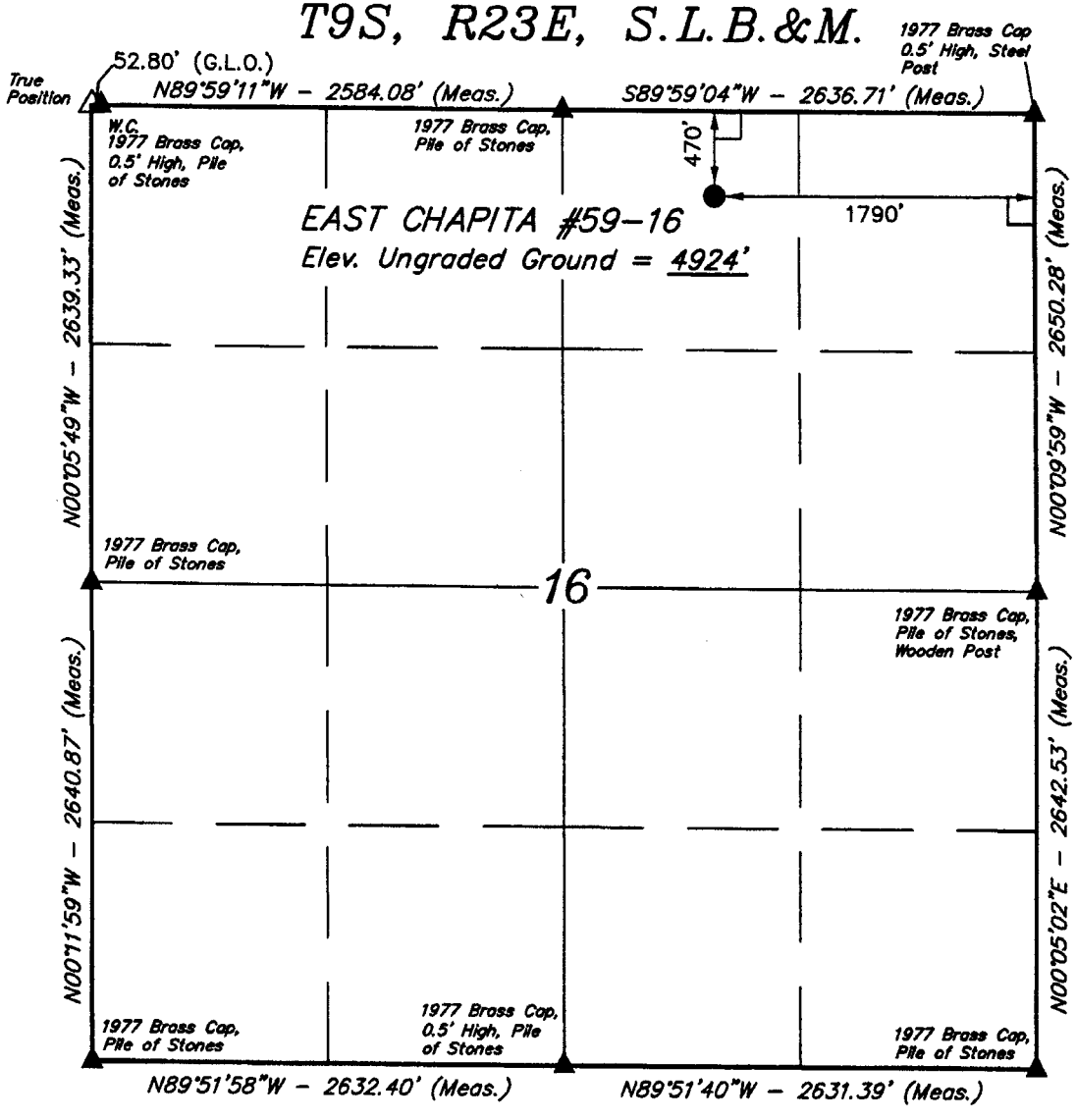
EOG RESOURCES, INC.
EAST CHAPITA #59-16
SECTION 16, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #21-8 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.75 MILES.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #59-16, located as shown in the NW 1/4 NE 1/4 of Section 16, T9S, R23E, S.L.B.&M., Uintah County, Utah.

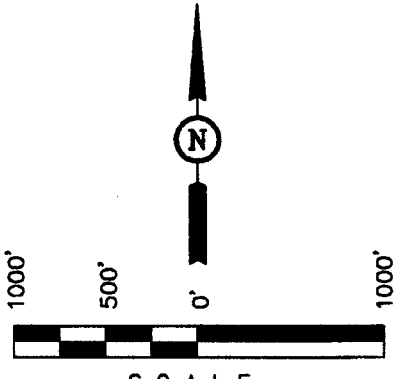


BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°02'30.89" (40.041914)
LONGITUDE = 109°19'44.10" (109.328917)
(NAD 27)
LATITUDE = 40°02'31.01" (40.041947)
LONGITUDE = 109°19'41.66" (109.328239)

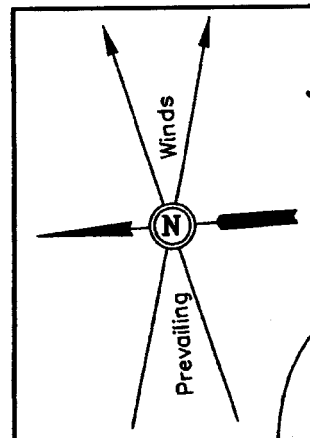
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'		DATE SURVEYED: 08-29-06	DATE DRAWN: 08-30-06
PARTY: G.S. B.C. S.L.		REFERENCES: G.L.O. PLAT	
WEATHER: COOL		FILE: EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #59-16
SECTION 16, T9S, R23E, S.L.B.&M.
470' FNL 1790' FEL



SCALE: 1" = 50'
DATE: 08-30-06
Drawn By: S.L.

Proposed Access Road

C-12.8'
El. 32.2'

F-6.3'
El. 13.1'

Sta. 3+25

Topsoil Stockpile

Round Corners as needed

C-4.0'
El. 23.4'

DATA

175'

65'

Approx. Toe of Fill Slope

Pit Topsoil

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

CATWALK

PIPE RACKS

C-5.0'
El. 24.4'

C-7.5'
El. 26.9'

FLARE PIT

20' WIDE BENCH

DOG HOUSE

Sta. 1+50

46'

29'

36'

135'

RIG

Reserve Pit Backfill & Spoils Stockpile

75'

C-6.2'
El. 25.6'

WATER

TRAILER

El. 27.2'
C-19.8'
(btm. pit)

F-6.6'
El. 12.8'

PUMP

MUD SHED

TOILET

Total Pit Capacity W/2' Of Freeboard = 12,250 Bbls. ±
Total Pit Volume = 3,320 Cu. Yds.

MUD TANKS

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

Approx. Top of Cut Slope

147'

RESERVE PITS (12' Deep)

SLOPE = 1-1/2 : 1

15' WIDE BENCH / DIKE

TRASH

150'

STORAGE TANK

Sta. 0+00

20' WIDE BENCH

El. 18.1'
C-10.7'
(btm. pit)

F-1.8'
El. 17.6'

F-4.1'
El. 15.3'

F-7.2'
El. 12.2'

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4924.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4919.4'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

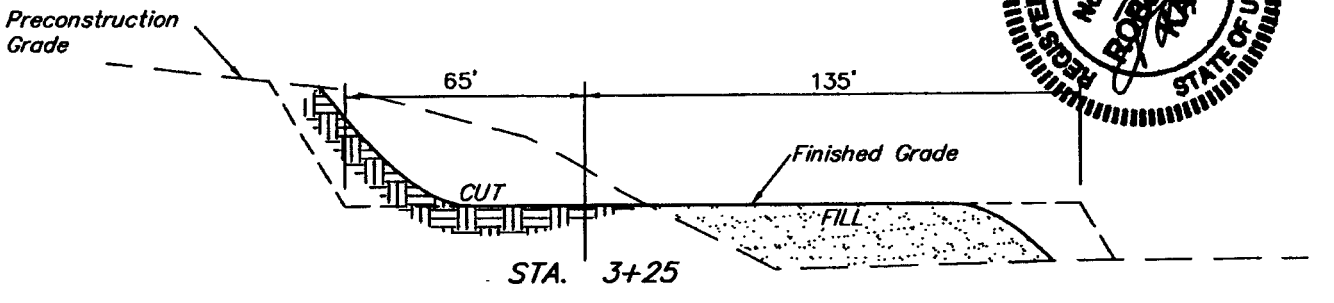
FIGURE #2

TYPICAL CROSS SECTIONS FOR

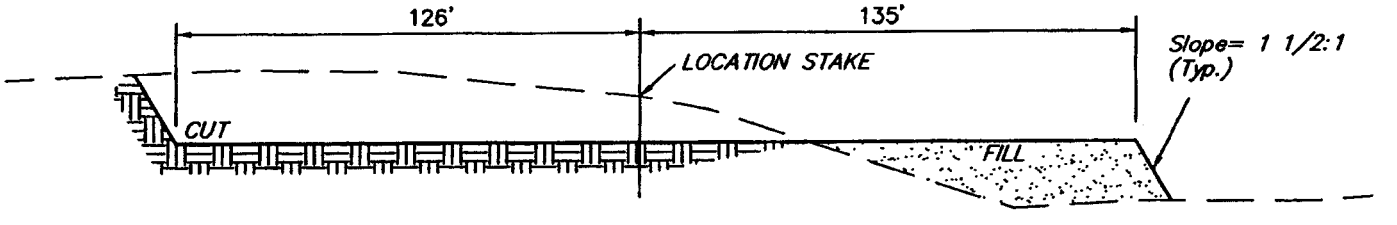
EAST CHAPITA #59-16
SECTION 16, T9S, R23E, S.L.B.&M.
470' FNL 1790' FEL

1" = 20'
X-Section Scale
1" = 50'

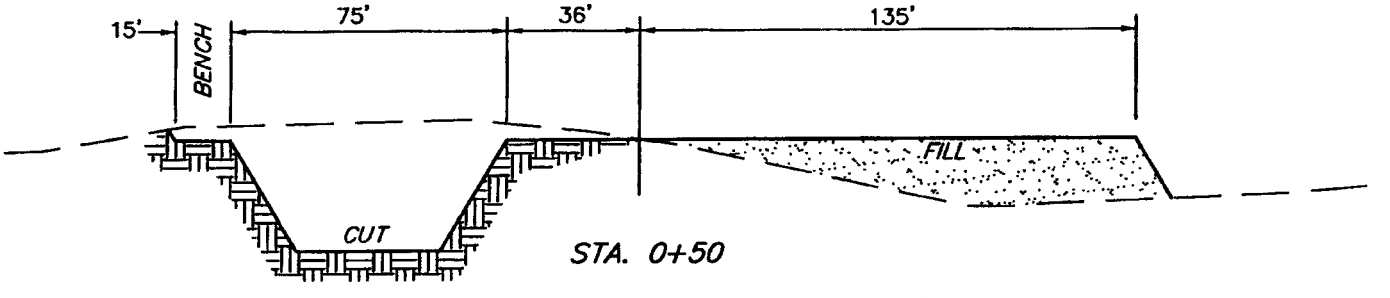
DATE: 08-30-06
Drawn By: S.L.



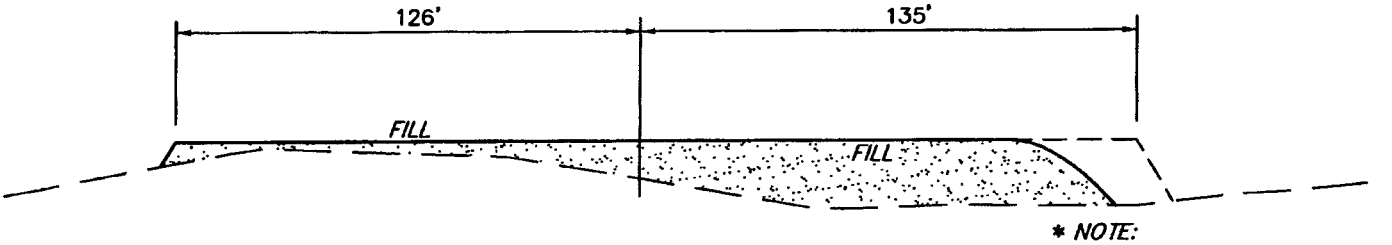
STA. 3+25



STA. 1+50



STA. 0+50



STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,730 Cu. Yds.
Remaining Location = 10,630 Cu. Yds.

TOTAL CUT = 12,360 CU.YDS.
FILL = 8,970 CU.YDS.

EXCESS MATERIAL = 3,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,390 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
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EOG RESOURCES, INC.

EAST CHAPITA #59-16

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T9S, R23E, S.L.B.&M.

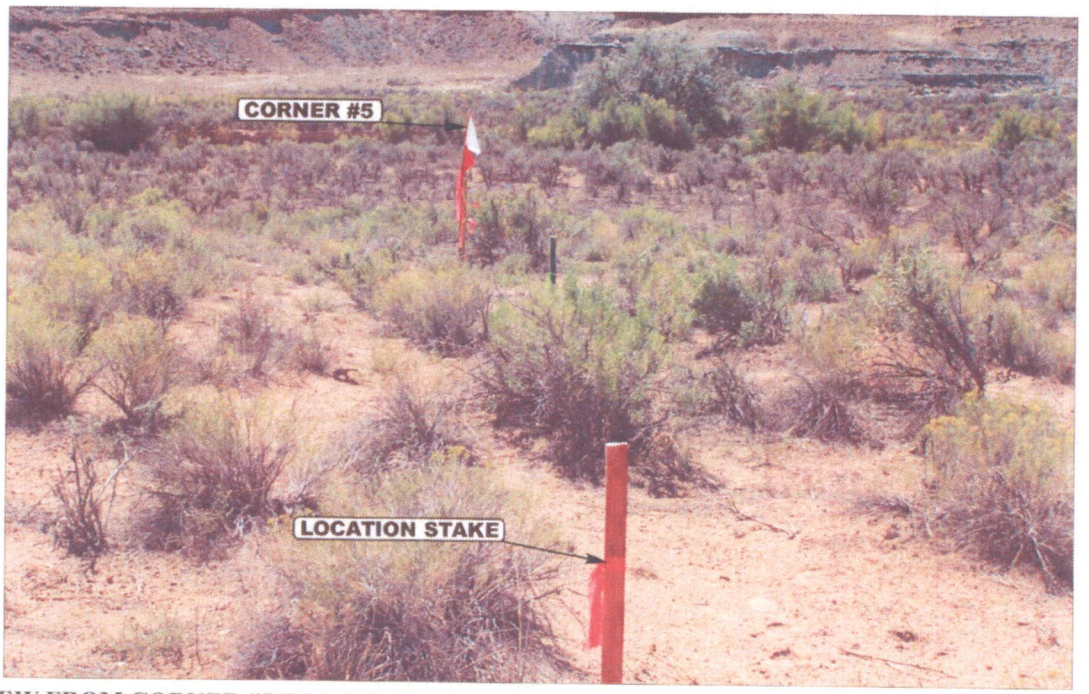


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHERLY**

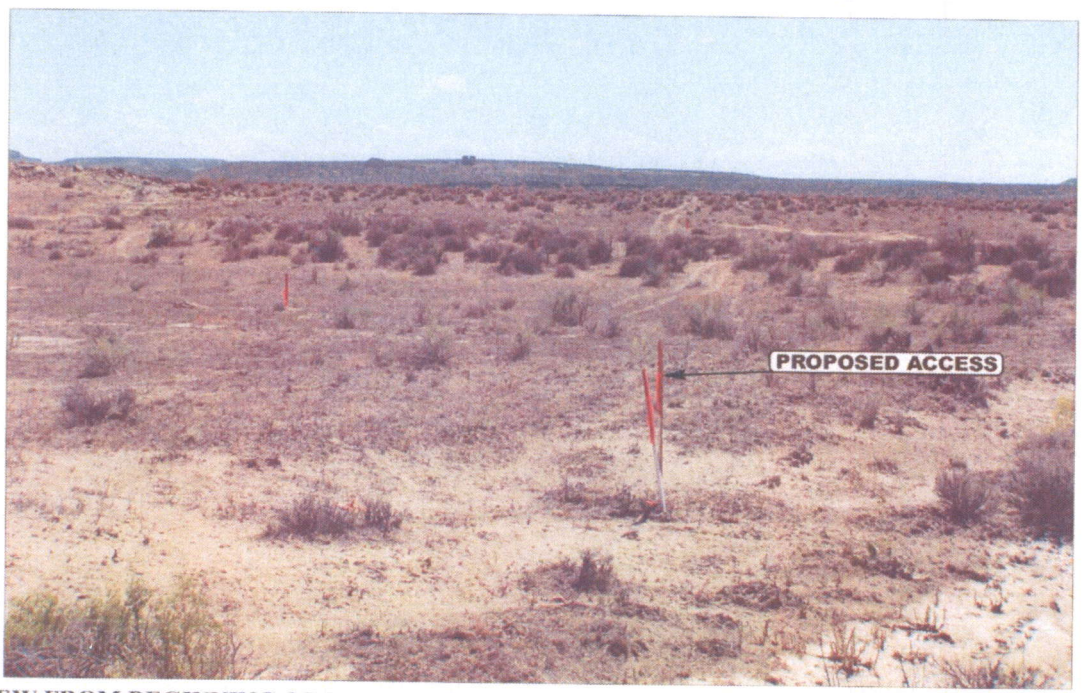


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08 MONTH	31 DAY	06 YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: C.P.	REVISED: 00-00-00		

LEGEND:

PROPOSED LOCATION

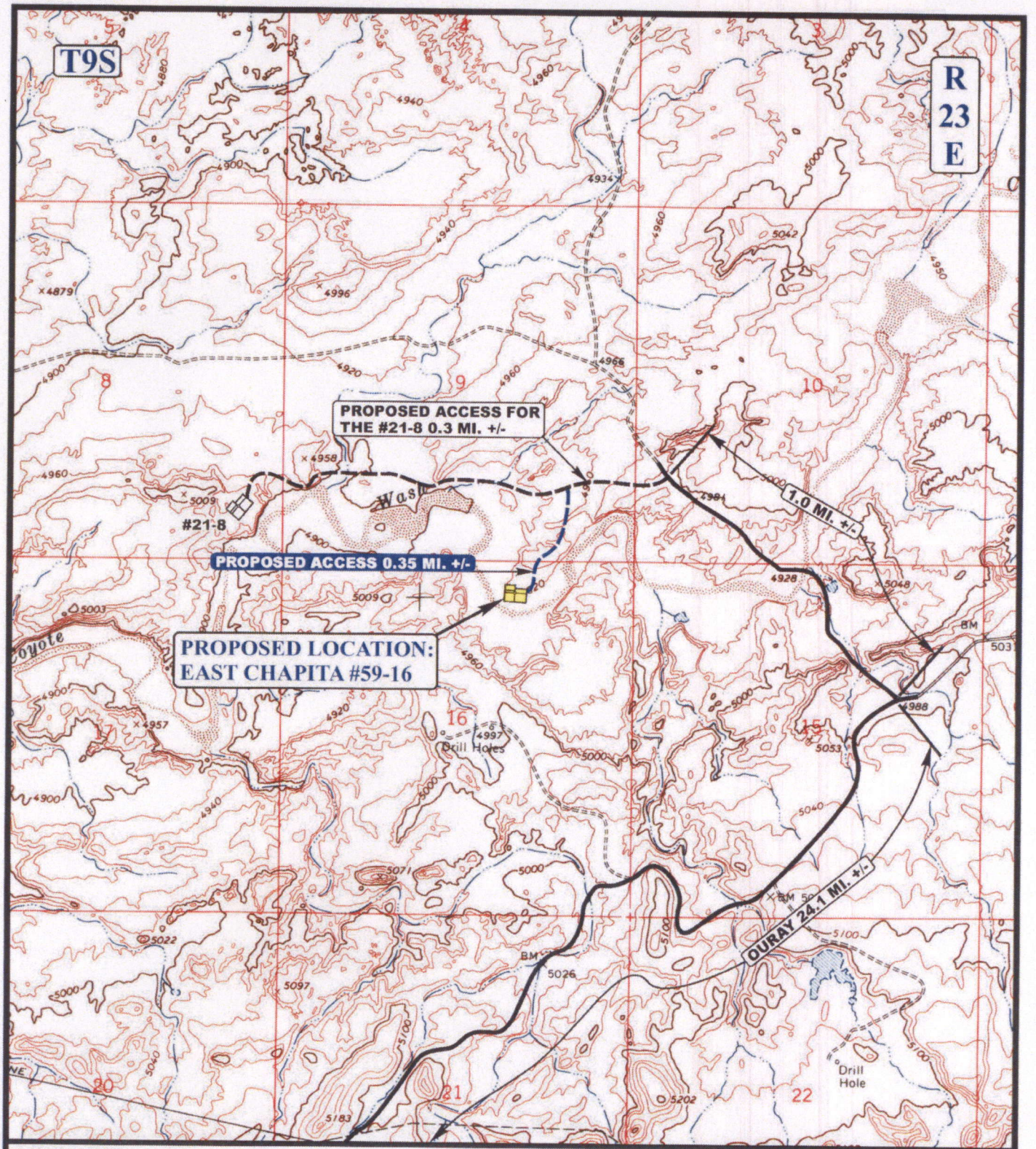
N

EOG RESOURCES, INC.

EAST CHAPITA #59-16
SECTION 16, T9S, R23E, S.L.B.&M.
470' FNL 1790' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	31 DAY	06 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

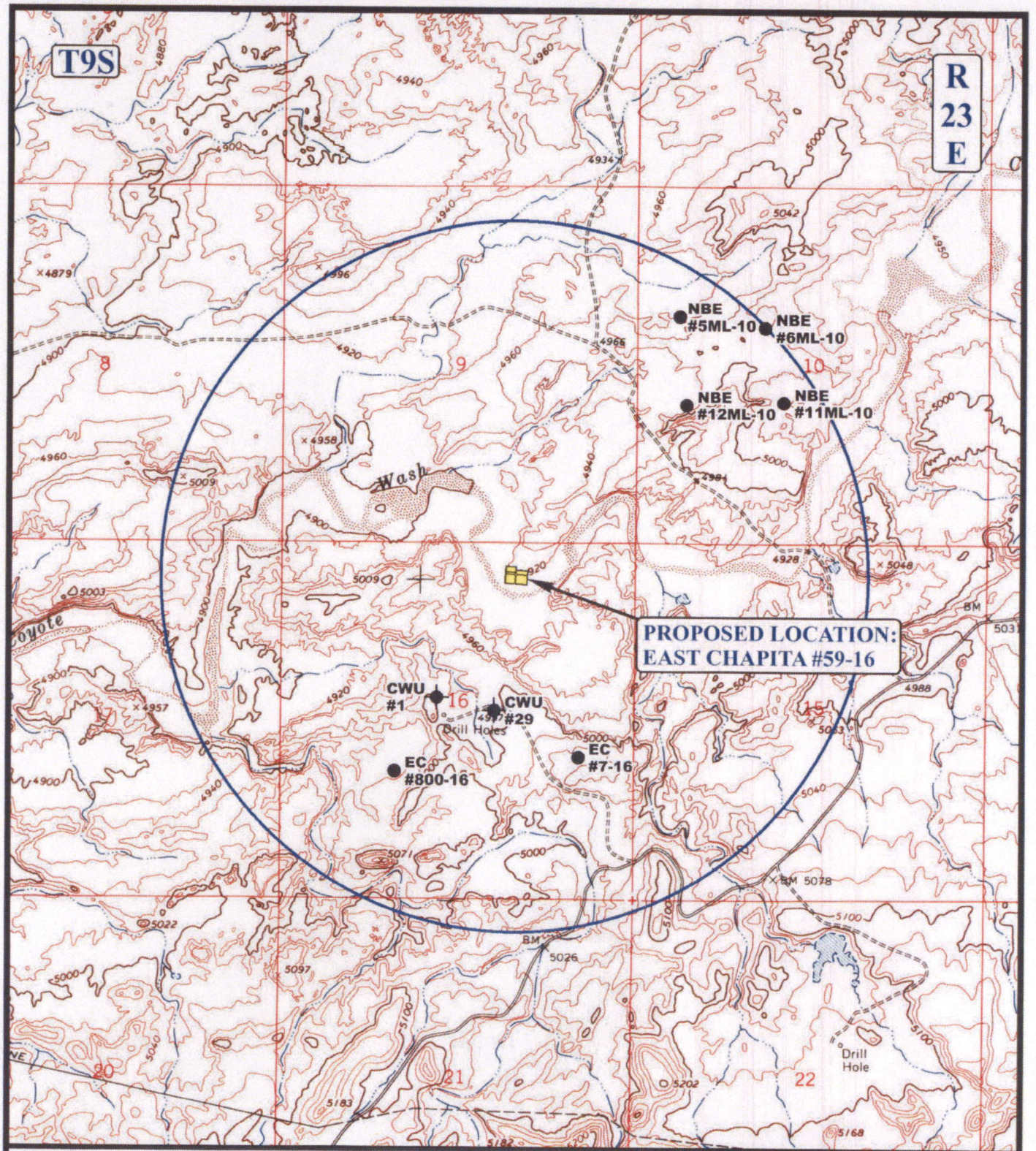
N

EOG RESOURCES, INC.

EAST CHAPITA #59-16
SECTION 16, T9S, R23E, S.L.B.&M.
470' FNL 1790' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	31 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

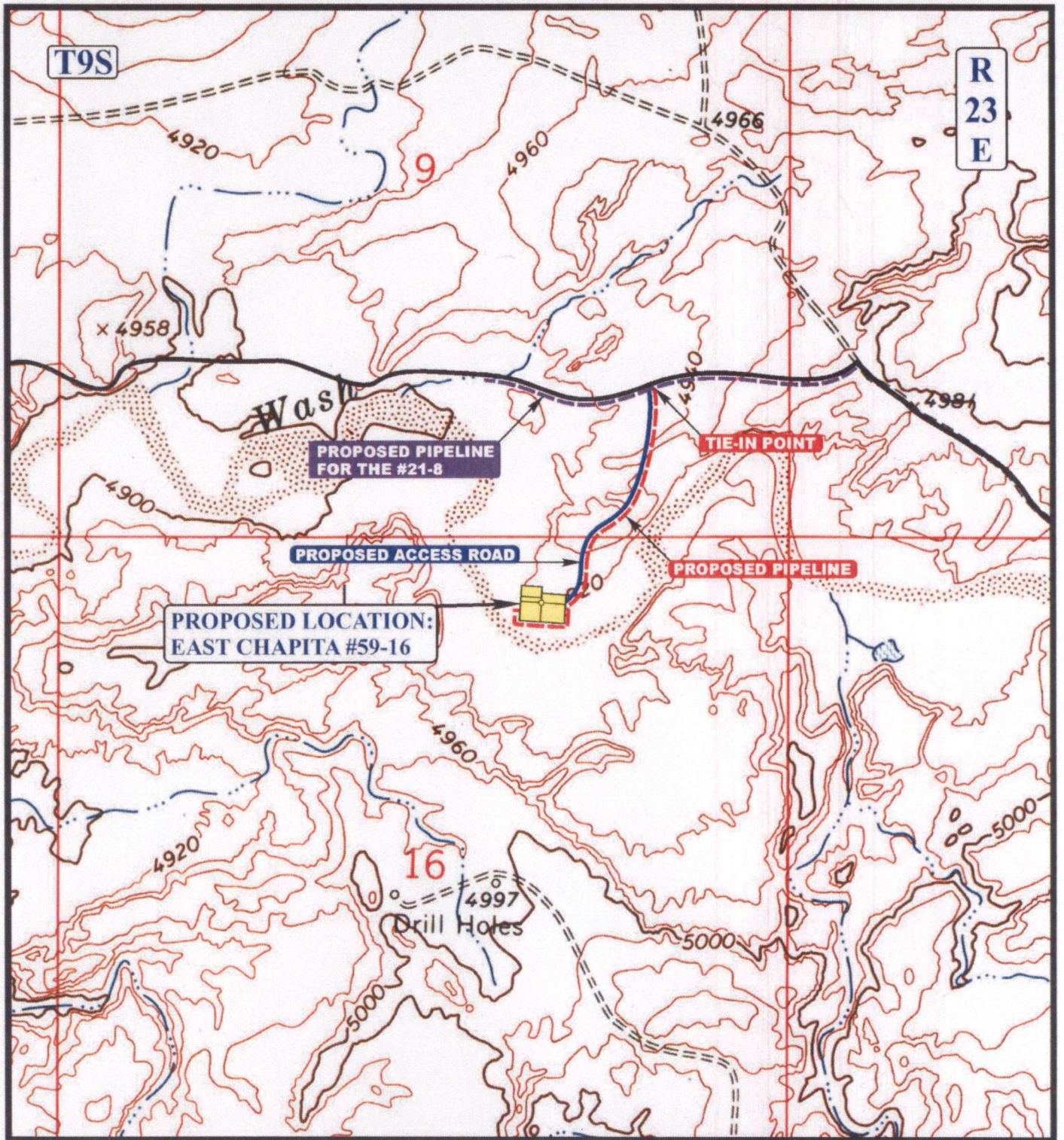
N

EOG RESOURCES, INC.

EAST CHAPITA #59-16
SECTION 16, T9S, R23E, S.L.B.&M.
470' FNL 1790' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	31 DAY	06 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,484' +/-

LEGEND:

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

EOG RESOURCES, INC.

EAST CHAPITA #59-16
SECTION 16, T9S, R23E, S.L.B.&M.
470' FNL 1790' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	31 DAY	06 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: C.P.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/15/2007

API NO. ASSIGNED: 43-047-50015

WELL NAME: E CHAPITA 59-16
OPERATOR: EOG RESOURCES, INC. (N9550)
CONTACT: Kaylene Gardner

PHONE NUMBER: 435 781-9111

PROPOSED LOCATION:
NWNE 16 090S 230E
SURFACE: 0470 FNL 1790 FEL
BOTTOM: 0470 FNL 1790 FEL
COUNTY: UINTAH
LATITUDE: 40.04195 LONGITUDE: -109.3282
UTM SURF EASTINGS: 642626 NORTHINGS: 4433542
FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	1/4/08
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-47045
SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

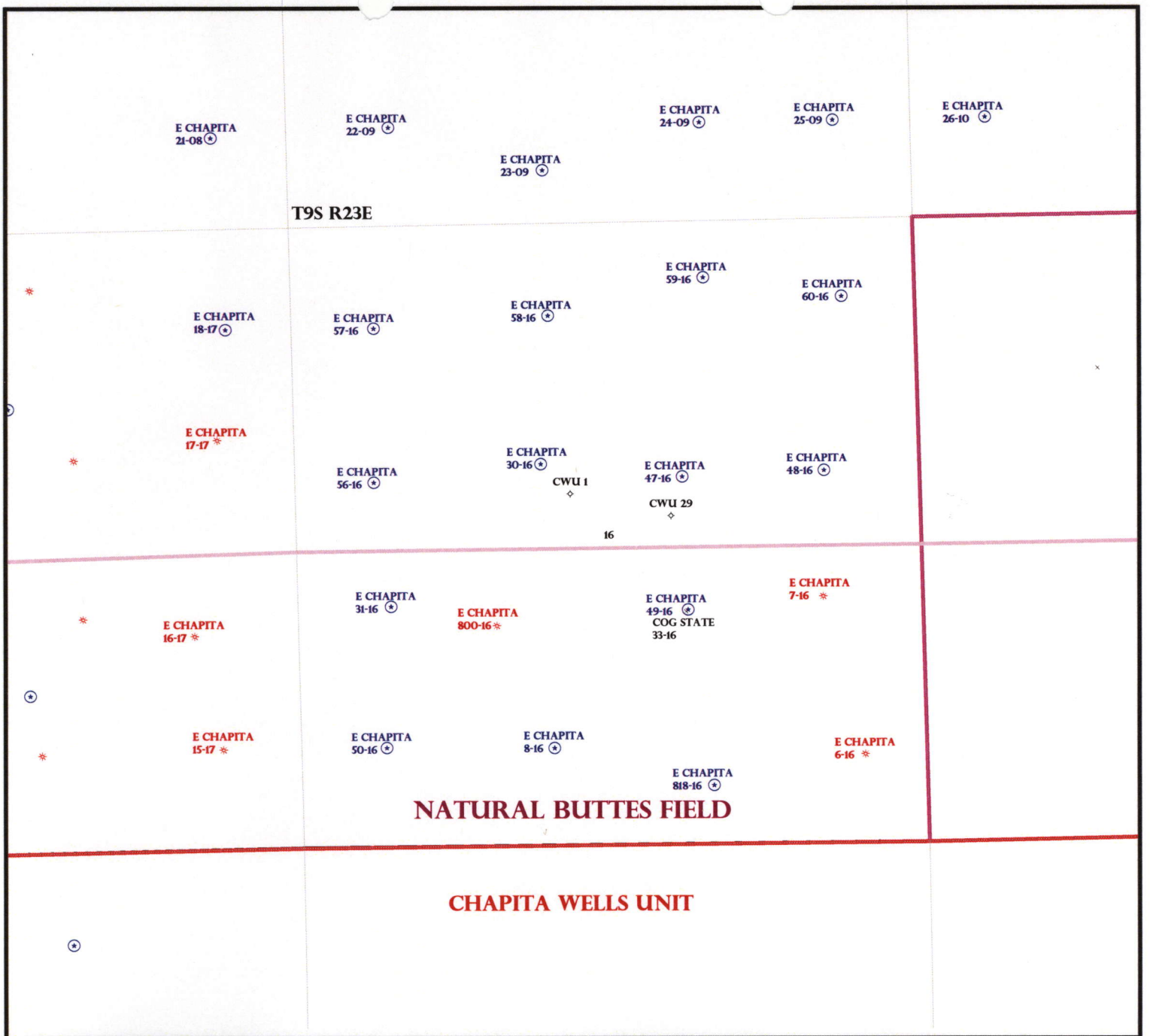
✓ Plat
✓ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6196017)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 49-225)
N RDCC Review (Y/N)
(Date:)
NA Fee Surf Agreement (Y/N)
NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit:
✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No:
Eff Date:
Siting:
___ R649-3-11. Directional Drill

COMMENTS: Needs Paste (03-08-08)

STIPULATIONS: 1- Spacing Slip
2- Surface Csg Cmt Stip
3- Cmt stip #3 (4½" production, 2100' MD)
4- STATEMENT OF BASIS



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 16 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR OIL, GAS & MINING

N W E S

PREPARED BY: DIANA MASON

DATE: 27-NOVEMBER-2007

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
614	43-047-50015-00-00	InReview	GW	S	No

Operator EOG RESOURCES, INC. **Surface Owner-APD**
Well Name East Chapita 59-16 **Unit** NATURAL BUTTES
Field NATURAL BUTTES **Type of Work** DRILL
Location NWNE 16 9S 23E S 470 FNL 1790 FEL GPS Coord (UTM) 642626E 4433542N

Geologic Statement of Basis

EOG proposes to set 45 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at approximately 900 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Brad Hill — 8/16/2008
APD Evaluator — **Date / Time**

Surface Statement of Basis

The general area is within the Coyote Wash drainage of the Natural Buttes Unit. The Coyote Wash drainage is a major drainage beginning near the Utah-Colorado border to the east and joining the White River approximately 6 miles from the area to the southwest. The drainage consists of several significant side drainages. The drainage is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 57 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to with 0.35 miles of the location where a new road will be constructed.

The proposed East Chapita 59-16 gas well is on the east side-slope of Coyote Wash. At the site, Coyote Wash makes a bend or meander from flowing west to north and returning to the west. The location begins on the top of the slope and extends longitudinally to the west following the slope. Except for corner A the reserve pit is within a cut. Here a 1.3' fill occurs. A 20'bench is provided as an embankment for the exterior of the pit. To build the pad, the up-slope will be excavated and moved south. The incised channel of Coyote Wash is about 150 feet to the south and 200 feet to the west of the edge of the location. The location approaches the 100-year flood plain but is not expected to be influenced by flooding. As a safeguard to any extremely high flows, the outer edge of the location between corners 1 and 2 could be protected by large rock. At the time of the visit, Coyote Wash contained a very small flow. This probably was the result of recent rains in the area. The area is surrounded by moderately sloped hills, some with exposed layers of sandstone.

A cultural resource site has been excavated from the center and west portion of the location.

Both the surface and minerals for this location are owned by SITLA. Jim Davis of SITLA was invited to the pre-site visit but did not attend as he had previously visited the general area. SITLA is to be contacted for site restoration standards including the seed mix to be used.

The location appears to be the best site for constructing and operating a well in the immediate area.

Floyd Bartlett — 8/8/2008
Onsite Evaluator — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	As a safeguard to any extremely high flows in Coyote Wash , the outer edge of the location between corners 1 and 2 should be rip-rapped with large rock.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	EOG RESOURCES, INC.				
Well Name	East Chapita 59-16				
API Number	43-047-50015-0	**APD No** 614		**Field/Unit**	NATURAL BUTTES
Location: 1/4,1/4	NWNE	**Sec** 16	**Tw** 9S	**Rng** 23E	470 FNL 1790 FEL
GPS Coord (UTM)	642623	4433540	**Surface Owner**		

Participants

Floyd Bartlett (DOGM), Byron Tolman (Agent for EOG Resources

Regional/Local Setting & Topography

The general area is within the Coyote Wash drainage of the Natural Buttes Unit. The Coyote Wash drainage is a major drainage beginning near the Utah-Colorado border to the east and joining the White River approximately 6 miles from the area to the southwest. The drainage consists of several significant side drainages. The drainage is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 57 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to with 0.35 miles of the location where a new road will be constructed.

The proposed East Chapita 59-16 gas well is on the east side-slope of Coyote Wash. At the site, Coyote Wash makes a bend or meander from flowing west to north and returning to the west. The location begins on the top of the slope and extends longitudinally to the west following the slope. Except for corner A the reserve pit is within a cut. Here a 1.3' fill occurs. A 20'bench is provided as an embankment for the exterior of the pit. To build the pad, the up-slope will be excavated and moved south. The incised channel of Coyote Wash is about 150 feet to the south and 200 feet to the west of the edge of the location. The location approaches the 100-year flood plain but is not expected to be influenced by flooding. As a safeguard to any extremely high flows, the outer edge of the location between corners 1 and 2 could be protected by large rock. At the time of the visit, Coyote Wash contained a very small flow. This probably was the result of recent rains in the area. The area is surrounded by moderately sloped hills, some with exposed layers of sandstone.

A cultural resource site has been excavated from the center and west portion of the location.

Both the surface and minerals for this location are owned by SITLA.

The location appears to be the best site for constructing and operating a well in the immediate area.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlfe Habitat

New Road Miles	**Well Pad**		**Src Const Material**	**Surface Formation**
0.35	**Width** 261	**Length** 325	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland Y

Approaches the 100-year flood plain.

Flora / Fauna

The site is vegetated with greasewood, big sagebrush, Russian thistle, curly mesquite, rabbit brush, spiny hopsage, globemallow, slender wheatgrass, evening primrose, needle and threadgrass, 4-winged salt brush, halogeton, annual mustard, and shadscale.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** **Cultural Survey Run?** Y **Cultural Resources?** Y

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	100 to 200	15
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	55 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is proposed on the northwest portion of the location mostly within an area of cut. Dimensions are 75' x 147' x 12' deep. A liner is required. EOG customarily uses a 16 mil liner with an appropriate thickness of sub-felt to cushion the liner.

. Except for corner A the reserve pit is within a cut. Here a 1.3' fill occurs. A 20'bench is provided as an embankment for the exterior of the pit.

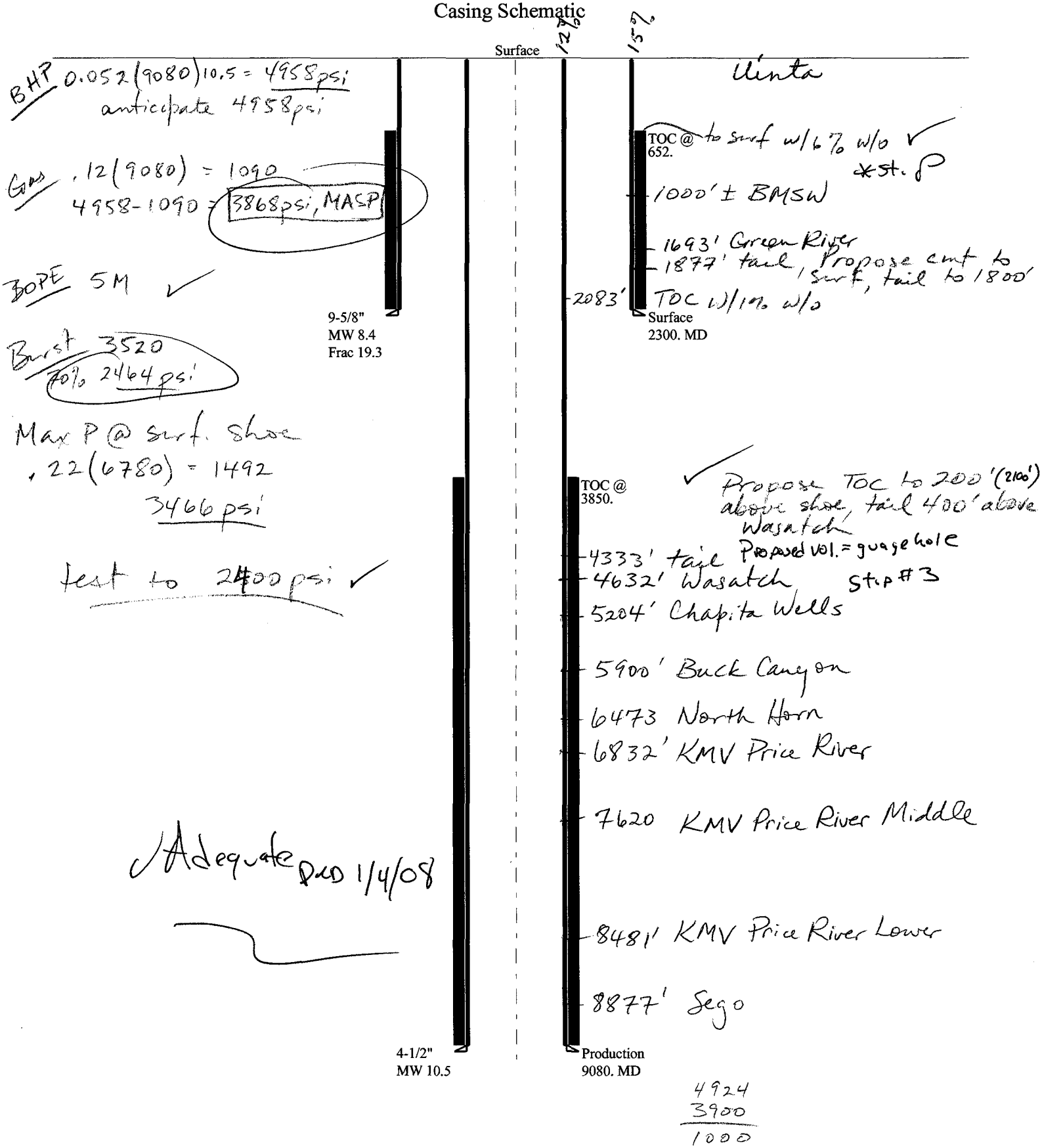
Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?**

Other Observations / Comments

Floyd Bartlett	8/8/2008
Evaluator	**Date / Time**

2008-01 EOG E Chapita 59-16

Casing Schematic



Well name:	**2008-01 EOG E Chapita 59-16**
Operator:	**EOG Resources Inc.**
String type:	Surface
Project ID:	43-047-50015
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 2,014 ft

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 107 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 290 ft

Cement top: 652 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,080 ft

Next mud weight: 10.500 ppg

Next setting BHP: 4,953 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 2,300 ft

Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald, Div of Oil,Gas & Minerals

Phone: 801-538-5357

FAX: 801-359-3940

Date: January 2,2008

Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**2008-01 EOG E Chapita 59-16**
Operator:	**EOG Resources Inc.**
String type:	Production
Project ID:	43-047-50015
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 10.500 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,955 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 4,953 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 7,655 ft

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 202 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 3,850 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	9080	4.5	11.60	N-80	LT&C	9080	9080	3.875	792.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4953	6350	1.282	4953	7780	1.57	89	223	2.51 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: January 2,2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9080 ft, a mud weight of 10.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Kenny Wintch
To: DIANAWHITNEY@utah.gov; Ed Bonner; Jim Davis; Kaylene_Gardner@eogresou...
Date: 5/30/2008 11:19 AM
Subject: EOG's East Chapita 59-16 -- cultural "clearance"

CC: Curry, Kristine

To all whom it may concern:

as per Mr. Davis's request this morning, please consider this your "clearance" for purposes of *U.C.A.* 9-8-404 compliance for the subject wellsite. Thanks and please let me know if you need anything further.

Kenny Wintch
Lead Staff Archaeologist
State of Utah, School and Institutional
Trust Lands Administration
801-538-5168 (office)

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 19, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 59-16 Well, 470' FNL, 1790' FEL, NW NE, Sec. 16, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-50015.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Operator: EOG Resources, Inc.

Well Name & Number East Chapita 59-16

API Number: 43-047-50015

Lease: ML-47045

Location: NW NE **Sec.** 16 **T.** 9 South **R.** 23 East

Conditions of Approval

1. **General**

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

   The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

   - 24 hours prior to cementing or testing casing – contact Dan Jarvis
   - 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
   - 24 hours prior to spudding the well – contact Carol Daniels
   - Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
   - Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

   The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

   - Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
   - Any changes to the approved drilling plan – contact Dustin Doucet

   The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
   - Carol Daniels at: (801) 538-5284 office
   - Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. **Reporting Requirements**

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

7. Surface casing shall be cemented to the surface.

8. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: East Chapita 59-16

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50015

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/MV

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 470' FNL & 1790' FEL 40.041914 LAT 109.328917 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 16 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☑ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 10/1/2008

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 11/4/08
BY: D. Hill

COPY SENT TO OPERATOR
Date: 11.6.2008
Initials: KS

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:
She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

EAST CHAPITA 59-16
470' FNL – 1790' FEL (NWNE)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 1st day of October, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining.

Further affiant saith not.

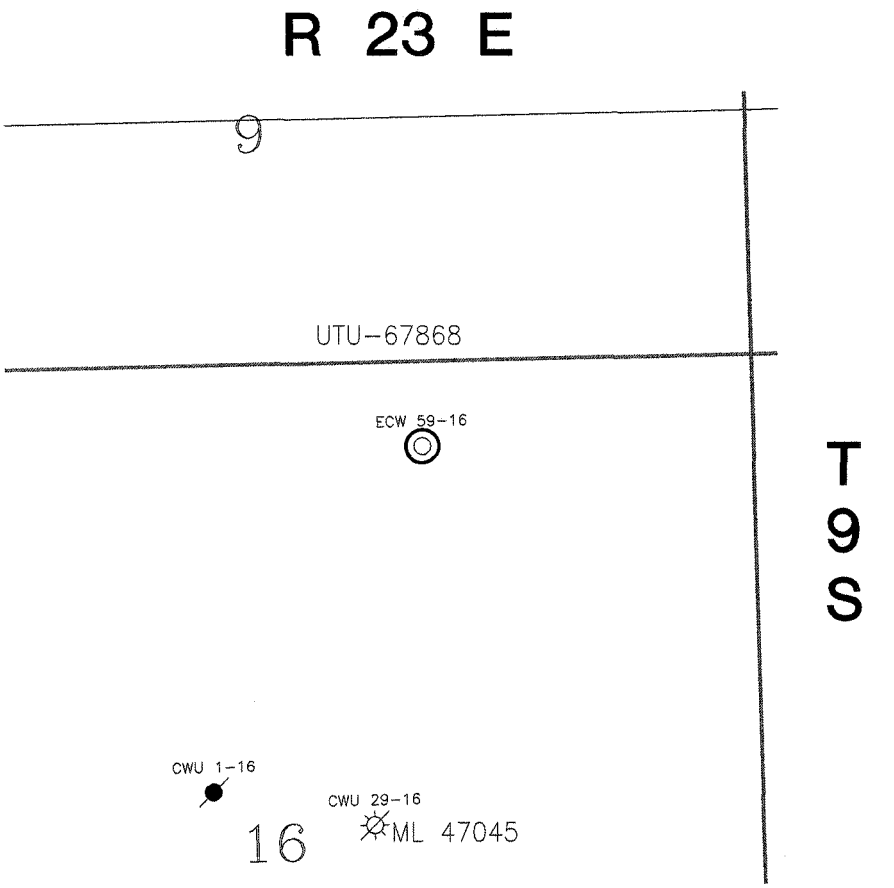
Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 1st day of October, 2008.

Kristy M. Bennett
Notary Public

My Commission Expires: April 22, 2012

KRISTY M. BENNETT NOTARY PUBLIC STATE OF COLORADO



EAST CHAPITA 59-16

Scale: 1"=1000'

0 1/4 1/2 Mile

N

eog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 59-16

Commingling Application

Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingled\page_EC59-16_commingled.dwg WELL	Author TLM	Jun 08, 2007 - 7:54am

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **E CHAPITA 59-16**

Api No: **43-047-50015** Lease Type: **STATE**

Section **16** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **ROCKY MOUNTAIN DRLG** RIG # **RATHOLE**

SPUDDED:

Date **11/18/2008**

Time **1;00 PM**

How **DRY**

Drilling will Commence:

Reported by **JERRY BARNES**

Telephone # **(435) 828-1720**

Date **11/18/08** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078
Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39882	CHAPITA WELLS UNIT 1362-25		SENW	25	9S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
X B	99999	13650	11/21/2008			11/25/08	
Comments: MESAVERDE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50015	EAST CHAPITA 59-16		NWNE	16	9S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	17200	11/18/2008			11/25/08	
Comments: WASATCH/MESAVERDE PRRV = MVRD = WSMVD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50021	CHAPITA WELLS UNIT 1390-32		NENE	32	9S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
X B	99999	13650	11/20/2008			11/25/08	
Comments: PRRV: MESAVERDE							

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Mickenzie Thacker
Name (Please Print)
Mickenzie Thacker
Signature
Operations Clerk
Title
11/21/2008
Date

RECEIVED
NOV 24 2008
DIV. OF OIL, GAS & MINING

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: East Chapita 59-16

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50015

3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER: (435) 789-0790

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/MV

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 470' FNL & 1790' FEL 40.041914 LAT 109.328917 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 16 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Spud
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 11/18/2008.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk

SIGNATURE Mickenzie Thacker DATE 11/21/2008

(This space for State use only)

RECEIVED
NOV 26 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER
8. WELL NAME and NUMBER: East Chapita 59-16
2. NAME OF OPERATOR: EOG Resources, Inc.
9. API NUMBER: 43-047-50015
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078
PHONE NUMBER: (435) 789-0790
10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/MV
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 470' FNL & 1790' FEL 40.041914 LAT 109.328917 LON
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 16 9S 23E S
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☑ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations:

1. NBU 21-20B SWD
2. CWU 550-30N SWD
3. CWU 2-29 SWD
4. Red Wash Evaporation Ponds 1, 2, 3, 4, 5, & 6
5. White River Evaporation Ponds 1 & 2
6. RNI Disposal

Accepted by the Utah Division of Oil, Gas and Mining
Date: 12-02-08
By:

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE Mickenzie Thacker DATE 11/24/2008

(This space for State use only)

COPY SENT TO OPERATOR
Date: 12·4·2008
Initials: KS

(5/2000) (See Instructions on Reverse Side)

RECEIVED
NOV 26 2008
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: East Chapita 59-16

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50015

3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER: (435) 789-0790

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/MV

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 470' FNL & 1790' FEL 40.041914 LAT 109.328917 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 16 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Drilling Operations
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling Operations are scheduled to begin on or about 3/30/2009.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk

SIGNATURE Mickenzie Thacker DATE 3/16/2009

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: East Chapita 59-16

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50015

3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078

PHONE NUMBER: (435) 789-0790

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/MV

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 470' FNL & 1790' FEL 40.041914 LAT 109.328917 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 16 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
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☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Drilling Operations
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion operations began on 4/28/2009. Please see the attached well chronology.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk

SIGNATURE Mickenzie Thacker DATE 4/29/2009

(This space for State use only)

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MAY 04 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2009

Well Name	ECW 059-16	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-50015	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	03-27-2009	**Class Date**	
Tax Credit	N	**TVD / MD**	9,080/ 9,080	**Property #**	059619
Water Depth	0	**Last CSG**	4.5	**Shoe TVD / MD**	9,069/ 9,069
KB / GL Elev	4,932/ 4,919				
Location	Section 16, T9S, R23E, NWNE, 470 FNL & 1790 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	81.0

AFE No	304177	**AFE Total**	2,179,400	**DHC / CWC**	919,400/ 1,260,000		
Rig Contr	TRUE	**Rig Name**	TRUE #27	**Start Date**	09-23-2008	**Release Date**	04-02-2009

09-23-2008 **Reported By** SHEILA MALLOY

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 470' FNL & 1790' FEL (NW/NE) SECTION 16, T9S, R23E UINTAH COUNTY, UTAH LAT 40.041914, LONG 109.328917 (NAD 83) LAT 40.041947, LONG 109.328239 (NAD 27) TRUE #27 OBJECTIVE: 9080' MD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: ML-47045 ELEVATION: 4924.4' NAT GL, 4919.4' PREP GL (DUE TO ROUNDING PREP GL IS 4919'), 4932' KB (13') EOG WI 100%, NRI 81%

11-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $184,244 **Completion** $0 **Daily Total** $184,244
Cum Costs: Drilling $184,244 **Completion** $0 **Well Total** $184,244
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 11/6/08.

11-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $184,244 **Completion** $0 **Well Total** $184,244
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

11-10-2008 Reported By TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $184,244 **Completion** $0 **Well Total** $184,244
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

11-11-2008 Reported By TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $184,244 **Completion** $0 **Well Total** $184,244
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

11-12-2008 Reported By TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $184,244 **Completion** $0 **Well Total** $184,244
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

11-13-2008 Reported By TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-17-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

11-18-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

11-19-2008 **Reported By** JERRY BARNES

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244		
MD 60	**TVD** 60	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/18/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/18/08 @ 11:45 AM.

01-28-2009 **Reported By** LESTER FARNSWORTH

DailyCosts: Drilling	$23,224	**Completion**	$0	**Daily Total**	$23,224
Cum Costs: Drilling	$207,468	**Completion**	$0	**Well Total**	$207,468

MD	263	**TVD**	263	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING AIR RIG ON 1/21/2009. DRILLED 12 ¼" HOLE TO 250' GL (263' KB). ENCOUNTERED NO WATER. RDMO ROCKY MOUNTAIN RIG. TRUE RIG # 27 WILL FINISH DRILLING 12 ¼" HOLE AND RUN 9 5/8" CASING.PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTILL FURTHER ACTIVITY. NO SURVEY AT THIS TIME.

03-21-2009 **Reported By** JERRY BARNES

DailyCosts: Drilling	$240,385	**Completion**	$0	**Daily Total**	$240,385
Cum Costs: Drilling	$447,853	**Completion**	$0	**Well Total**	$447,853

MD	2,433	**TVD**	2,433	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #3 ON 3/16/2009. DRILLED 12-1/4" HOLE TO 2420' GL (2433' KB). ENCOUNTERED WATER @ 2113'. FLUID DRILLED HOLE FROM 2113' WITH NO LOSSES. RAN 56 JTS (2412.39') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2425' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (182 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX. TAILED IN W/ 300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 183 BBLS FRESH WATER. BUMPED PLUG W/877# @ 3:48 PM, 3/17/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 173 INTO FRESH WATER FLUSH. LOST CIRCULATION 115 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 15 MINUTES. TOP JOB # 2: MIXED & PUMPED 135 SX (27.7 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG 3 TOOK SURVEYS WILL DRILLING HOLE @ 1453' = 1.5 DEGREE & 2360' = 2.0 DEGREE.

JERRY BARNES NOTIFIED ROOSEVELT OFFICE W/ UDOGM OF THE SURFACE CASING & CEMENT JOB ON 3/14/2009 @ 10:00 AM.

03-27-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$63,414	**Completion**	$0	**Daily Total**	$63,414
Cum Costs: Drilling	$511,268	**Completion**	$0	**Well Total**	$511,268

MD	2,433	**TVD**	2,433	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PU BHA & DP

Start	End	Hrs	Activity Description
06:00	23:30	17.5	RW JONES TRUCKING ARRIVED AT 07:00 HRS W/ 9 TRUCKS AND 2 FORKLIFTS TO MOVE TRUE 27 APPROX. 7 MILES FROM THE CWU 1291-25 TO THE ECW 059-16. HELD PRE-JOB SAFETY MEETING WITH TRUCK DRIVERS, PUSHERS & RIG CREWS. MOVED & RIGGED UP TRUE 27, TRUCKS RELEASED AT APPROX. 1500, DERRICK RAISED AT APPROX. 1600. CONTINUED RIGGING UP. RECEIVED FRESH WATER FOR BOILER, DAYTANK & 400 BBL UPRIGHT. RECEIVED LIQUID MUD FOR PRE-MIX TANK, SPUD LOAD OF SACK MATERIAL. RECEIVED MOTORS, JARS, REAMERS. COMPLETE NIPPLE UP, PRE-SPUD INSPECTION. NOTIFIED VERNAL BLM VIA EMAIL OF RIG MOVE & BOP TEST ON 03/24/09 AT 14:30 HRS. NOTIFIED CAROL DANIELS, UDOGM, SALT LAKE CITY, BY TELEPHONE, OF RIG MOVE AND BOP TEST AT 14:25 HRS ON 03/24/09.
23:30	00:30	1.0	FINISH NIPPLE UP BOP. RIG ON DAYWORK AT 00:30, 03/27/09.
00:30	04:30	4.0	SAFETY MEETING/RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TEST INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK TO 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST HCR, CHOKE LINE, KILL LINE, 250 PSI/5 MIN, 5000 PS/10 MIN. TEST CHOKE MANIFOLD, 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST PIPE RAMS, BLIND RAMS, 250/5 MIN 5000 PSI/10 MIN. TEST ANNULAR TO 250 PSI/5 MIN, 2500 PSI/10 MIN. INSTALL WEAR BUSHING.
04:30	05:00	0.5	TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
05:00	06:00	1.0	HOLD PRE-JOB SAFETY MEEETING W/WEATHERFORD PICKUP CREW & RIG CREW. RIG UP LAYDOWN TRUCK. PICK UP BHA. FULL CREWS BOTH TOURS. NO INCIDENTS/ACCIDENTS REPORTED. COM SET & CHECKED. SAFETY MEETINGS: CHANGING OIL, FILTERS. RIG MOVE, TESTING BOP FUEL ON HAND: 5984 GAL. RECEIVED: 4400 GAL USED TODAY: 310 GAL. BOILER: 8 HOURS. TRANSFERRED 1894 GAL FUEL @ $1.748/GAL FROM THE CWU 1291-25. TRANSFERRED 6 JOINTS OF 4 1/2" 11.6# HCP-110 LTC CASING & 2 MARKER JOINTS OF 4 1/2" 11.6# HCP-110 CASING FROM THE CWU 1291-25.

03-28-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$29,124	**Completion**	$0	**Daily Total**	$29,124
Cum Costs: Drilling	$540,600	**Completion**	$0	**Well Total**	$540,600

MD	4,870	TVD	4,870	Progress	2,437	Days	1	MW	8.8	Visc	28.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4870'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUE PICKING UP DRILL PIPE & BHA TO 2333'. MUD WT. 8.4, VIS 28.
08:30	09:00	0.5	RIG DOWN LAYDOWN TRUCK. MUD WT. 8.4 VIS 28.
09:00	09:30	0.5	SERVICE RIG. MUD WT. 8.4, VIS 28.
09:30	10:00	0.5	INSTALL ROTATING HEAD RUBBER. MUD WT. 8.4. VIS 28.
10:00	10:30	0.5	TAG CMT. @ 2373'. DRILL CMT, FLOAT @ 2380, SHOE @ 2425', NEW HOLE F/2433=2443'. MUD WT. 8.4, VIS 28.
10:30	11:00	0.5	CIRC HOLE CLEAN, SPOT HI-VIS PILL. PERFORM FIT. 8.4 PPG MUD WT, 295 PSI, 2443' = 10.7 PPG EMW.
11:00	17:30	6.5	DRILL F/2443-3402' (959' @ 147.5'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 900-1300 PSI. MUD WT. 9.2, VIS 33.
17:30	18:00	0.5	WIRELINE SURVEY @ 3324', 2.87 DEG. MUD WT. 9.2, VIS 33.
18:00	01:00	7.0	DRILL F/3402-4437' (1032' @ 147.4'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1200-1600 PSI. MUD WT. 9.3, VIS 36.
01:00	01:30	0.5	WIRELINE SURVEY @ 4362', 1.75 DEG. MUD WT. 9.3, VIS 36.
01:30	06:00	4.5	DRILL F/4437-4870' (433' @ 96.2'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1200-1600 PSI. MUD WT. 9.6, VIS 38.
			FULL CREWS BOTH TOURS.
			NO INCIDENTS/ACCIDENTS REPORTED.
			COM SET & CHECKED BY BOTH CREWS.
			SAFETY MEETINGS: HOUSEKEEPING, CHANGING TONG DIES.
			FUEL ON HAND: 4862 GAL. USED TODAY: 1122 GAL.
			BOILER: 12 HOURS.
			MUD MOTOR #6092: 18 HRS, CUM: 18 HRS.
			FORMATION: WASATCH, NO LOSSES, NO FLARE.
06:00			SPUD A 7 7/8" HOLE @ 11:00 HRS, 03/27/09.

03-29-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$26,957	Completion	$0	Daily Total	$26,957
Cum Costs: Drilling	$567,558	Completion	$0	Well Total	$567,558

MD	6,669	TVD	6,669	Progress	1,799	Days	2	MW	9.7	Visc	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6669'

Start	End	Hrs	Activity Description

06:00	18:30	12.5	DRILL F/4870-6073' (1203' @ 96.2'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1400-1800 PSI. MUD WT. 9.9, VIS 36.
18:30	19:00	0.5	SERVICE RIG. MUD WT. 9.9 VIS 36.
19:00	06:00	11.0	DRILL F/6073-6669' (596' @ 54.1'/HR) 16-20K WOB, 50/67 RPM, 420 GPM, 1650-2050 PSI. MUD WT. 10.6, VIS 36.

FULL CREWS BOTH TOURS.
NO INCIDENTS/ACCIDENTS REPORTED.
COM SET & CHECKED BY BOTH CREWS.
SAFETY MEETINGS: MOUSEHOLE CONNECTIONS, GLOVES/HAND PROTECTION.
FUEL ON HAND: 3067 GAL. USED TODAY: 1795 GAL.
BOILER: 16 HOURS.
MUD MOTOR #6092: 23.5 HRS, CUM: 41.5 HRS.
FORMATION: NORTH HORN, NO LOSSES, NO FLARE.

03-30-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$44,418	**Completion**	$0	**Daily Total**	$44,418
Cum Costs: Drilling	$611,976	**Completion**	$0	**Well Total**	$611,976

MD	7,359	**TVD**	7,359	**Progress**	690	**Days**	3	**MW**	10.5	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7359'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/6669-7013' (344' @ 43'/HR) 16-20K WOB, 50/67 RPM, 420 GPM, 1650-2050 PSI. MUD WT. 10.6, VIS 36.
14:00	14:30	0.5	CIRCULATE BOTTOMS UP, RIG SERVICE. MUD WT. 10.6, VIS 39.
14:30	17:30	3.0	PUMP PILL, DROP SURVEY, POOH FOR BIT #2. NO TIGHT HOLE.
17:30	18:00	0.5	CHANGE BIT, RERUN MOTOR & REAMERS. PULL & INSPECT WEAR BUSHING. OK. BIT HAD MINIMAL CUTTER WEAR, BUT HAD BROKEN CUTTERS AND WAS RINGING OUT JUST OUTSIDE OF NOSE. MUD WT. 10.6, VIS 39.
18:00	18:30	0.5	INSTALL WEAR BUSHING, FUNCTION TEST BOP & COM. MUD WT. 10.6, VIS 39.
18:30	22:00	3.5	TIH WITH BIT #2. FILL @ 2009, TIGHT SPOT @ 4609. MUD WT. 10.6, VIS 39.
22:00	22:30	0.5	WASH/REAM F/6911' - 7013', NO HARD FILL. MUD WT. 10.5, VIS 37.
22:30	06:00	7.5	DRILL F/7013-7359' (346' @ 46.1'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1650-2050 PSI. MUD WT. 10.5, VIS 37.

FULL CREWS BOTH TOURS.
NO INCIDENTS/ACCIDENTS REPORTED.
COM SET & CHECKED BY BOTH CREWS.
SAFETY MEETINGS: PPE, TRIPPING IN HOLE, SCREENS.
FUEL ON HAND: 1571 GAL. USED TODAY: 1496 GAL.
BOILER: 16 HOURS.

MUD MOTOR #6092: 7.5 HRS, CUM: 49 HRS.
FORMATION: PRICE RIVER, NO LOSSES, NO FLARE.

03-31-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$64,299	**Completion**	$364	**Daily Total**	$64,664
Cum Costs: Drilling	$676,434	**Completion**	$364	**Well Total**	$676,798

MD	8,166	**TVD**	8,166	**Progress**	807	**Days**	4	**MW**	11.1	**Visc**	38.0
Formation :		**PBTD :** 0.0				**Perf :**				**PKR Depth :** 0.0	

Activity at Report Time: POOH FOR BIT #3

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL F/7359-7825' (466' @ 44.4'/HR) 16-18K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI. MUD WT. 11.2, VIS 40.
16:30	17:00	0.5	SERVICE RIG. MUD WT. 11.2, VIS 40.
17:00	04:00	11.0	DRILL F/7825-8166' (341' @ 31'/HR) 16-18K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI. ROP SLOWING, DOWN TO 10-15'/HR LAST 2-3 HOURS. MUD WT. 11.0, VIS 39.
04:00	05:00	1.0	CIRCULATE, MIX & PUMP PILL, BLOW DOWN KELLY. MUD WT. 11.0, VIS 39.
05:00	06:00	1.0	POOH FOR BIT #3. MUD WT. 11.1, VIS 38.

FULL CREWS BOTH TOURS.
NO INCIDENTS/ACCIDENTS REPORTED.
COM SET & CHECKED BY BOTH CREWS.
SAFETY MEETINGS: SNUB LINES,
FUEL ON HAND: 2244 GAL. RECEIVED: 2500 GAL. USED TODAY: 1827 GAL.
BOILER: 16 HOURS.
MUD MOTOR #6092: 21.5 HRS, CUM: 70.5 HRS.
FORMATION: PRICE RIVER, NO LOSSES, NO FLARE.

04-01-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$32,158	**Completion**	$0	**Daily Total**	$32,158
Cum Costs: Drilling	$708,592	**Completion**	$364	**Well Total**	$708,957

MD	8,849	**TVD**	8,849	**Progress**	683	**Days**	5	**MW**	11.0	**Visc**	37.0
Formation :		**PBTD :** 0.0				**Perf :**				**PKR Depth :** 0.0	

Activity at Report Time: DRILLING @ 8849'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONT. POOH FOR BIT #3. LD REAMERS. PICK UP BIT #3. FUNCTION BLIND RAMS. MUD WT. 11.1, VIS 40.
08:30	11:30	3.0	TRIP IN HOLE WITH BIT #3. MUD WT. 11.1, VIS 40.
11:30	16:30	5.0	DRILL F/8166-8411' (245' @ 49'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI. MUD WT. 11.1, VIS 40.
16:30	17:00	0.5	SERVICE RIG

			MUD WT. 11.1, VIS 40.
17:00	01:00	8.0	DRILL F/8411--8732' (321' @ 40.1'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI.
			MUD WT. 11.1, VIS 40.
01:00	01:30	0.5	REPAIR #2 PUMP MUD LINE, #1 PUMP CHARGING PUMP PACKING.
			MUD WT. 11.1, VIS 40.
01:30	06:00	4.5	DRILL F/8732-8849' (117' @ 26'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI.
			MUD WT. 11.0, VIS 37.

FULL CREWS BOTH TOURS.
NO INCIDENTS/ACCIDENTS REPORTED.
COM SET & CHECKED BY BOTH CREWS.
SAFETY MEETINGS: BOP DRILL, PACKING.
FUEL ON HAND: 2244 GAL. RECEIVED: 1500 GAL. USED TODAY: 1500 GAL.
BOILER: 18 HOURS.
MUD MOTOR #6092: 17.5 HRS, CUM: 88 HRS.
FORMATION: LOWER PRICE RIVER, NO LOSSES, NO FLARE.

04-02-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$55,016	**Completion**	$0	**Daily Total**	$55,016
Cum Costs: Drilling	$763,609	**Completion**	$364	**Well Total**	$763,974

MD	9,080	**TVD**	9,080	**Progress**	231	**Days**	6	**MW**	11.3	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LDDP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL F/8849-8970' (121' @ 24.2'/HR) 16-20K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI.
			MUD WT. 11.2, VIS 40. ROP DECREASING, GOING TO 0, TORQUING UP.
11:00	11:30	0.5	CIRCULATE, MIX PILL FOR TRIP.
			MUD WT. 11.2, VIS 40.
11:30	15:00	3.5	POOH FOR BIT #4.
			MUD WT. 11.2, VIS 40.
15:00	15:30	0.5	CHANGE BIT & MOTOR. BIT GRADED 1-8, GUAGE/SHOULDER CUTTERS RINGED OUT TO MATRIX.
			MUD WT. 11.2, VIS 40.
15:30	16:00	0.5	SERVICE RIG, CHANGE OUT DRUM CLUTCH CONTROL VALVE.
			MUD WT. 11.2, VIS 40.
16:00	16:30	0.5	TIH W/BHA.
			MUD WT. 11.2, VIS 40.
16:30	17:00	0.5	SLIP & CUT DRILL LINE.
			MUD WT. 11.2, VIS 40.
17:00	19:30	2.5	CONTINUE TIH TO 8900'.
			MUD WT. 11.2, VIS 40.
19:30	20:00	0.5	WASH/REAM 8900-8970', NO HARD FILL.
			MUD WT. 11.3, VIS 37.
			5-10' FLARE AT BOTTOMS UP.
20:00	00:00	4.0	DRILL F/8970-9080' (110' @ 27.5'/HR) 15-18K WOB, 50/67 RPM, 420 GPM, 1600-2000 PSI.
			MUD WT. 11.3, VIS 37. REACHED TD @ 00:00 HRS, 4/2/09.

00:00	02:30	2.5	CIRCULATE, CONDITION MUD. HOLD PRE-JOB SAFETY MEETING WITH WEATHERFORD LAYDOWN CREW & RIG CREW. RIG UP LAYDOWN TRUCK. MUD WT. 11.3, VIS 36.
02:30	06:00	3.5	LAY DOWN DRILL PIPE. MUD WT. 11.3, VIS 36.

FULL CREWS BOTH TOURS.

NO INCIDENTS/ACCIDENTS REPORTED.

COM SET & CHECKED BY BOTH CREWS.

SAFETY MEETINGS: PINCH POINTS, LAYING DOWN DRILL PIPE.

FUEL ON HAND: 2094 GAL. RECEIVED: 2000 GAL. USED TODAY: 2154 GAL.

BOILER 24 HOURS.

MUD MOTOR #6092: 5 HRS, CUM: 93 HRS

MUD MOTOR #6130: 4 HRS, CUM: 4 HRS.

FORMATION: SEGO, NO LOSSES, 5-10' FLARE AT BOTTOMS UP FROM TRIP.

04-03-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$132,088	**Completion**	$213,695	**Daily Total**	$345,783
Cum Costs: Drilling	$895,698	**Completion**	$214,060	**Well Total**	$1,109,758

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	7	**MW**	11.3	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUE LAYING DOWN DRILL PIPE, BHA. MUD WT. 11.3, VIS 36.
08:30	09:00	0.5	PULL WEAR BUSHING. MUD WT. 11.3, VIS 36.
09:00	14:30	5.5	HOLD PRE-JOB SAFETY MEETING W/WEATHERFORD CASERS & RIG CREW. RIG UP CASERS. RUN 224 JTS OF 4 1/2" 11.6# HCP-110 LTC CASING AND 2 MARKER JOINTS OF 4 1/2" 11/6# P-110 LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 64 JTS CASING, MARKER JT, 54 JTS CASING, MARKER JT, 105 JTS CASING, HANGER ASSEMBLY, LANDING JOINT. LAND @ 9069', FLOAT COLLAR @ 9025'. BOTTOM MARKER 6433-6444', TOP MARKER 4237-4258'. CASING EQUIPPED WITH 3 RIGID STANDOFF'S, FIRST 3 JOINTS, THEN 30 BOWSPRING CENTRALIZERS, EVERY THIRD JOINT TO 5302'. MUD WT. 11.3, VIS 36.
14:30	16:00	1.5	SWAGE UP, CIRCULATE THROUGH CASING AT 400 GPM. RIG DOWN CASERS. HOLD PRE-JOB SAFETY MEETING W/HALLIBURTON CEMENTERS & RIG CREW, RIG UP CEMENTERS. MUD WT. 11.3, VIS 36.
16:00	18:30	2.5	CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST TO 5000 PSI. PUMP 20 BBL MUD FLUSH III, DROP BOTTOM PLUG. PUMP 131 BBL (460 SX, 741 CU FT) 12.5 PPG HIGHBOND 75 LEAD CEMENT (1.61 CU FT/SK, 8.17 GAL/SK MIX WATER) W/4% BENTONITE & .3% VERSASET. PUMP 338 BBL (1290 SX, 1896CU FT) 13.5 PPG EXTENDACEM TAIL CEMENT(1.47 CU FT/SK, 6.39 GAL SK MIX WATER) W/.125 LBM POLY-E-FLAKE. SHUT DOWN AND WASH UP TO PITS. DROP TOP PLUG. DISPLACE W FRESH WATER @ 7 BBL/MIN, SLOW TO 4 BBL MIN LAST 20 BBL, 2 BBL/MIN LAST 10 BBL.. GOOD RETURNS THROUGOUT. BUMPED PLUG W/140 BBL DISPLACED, 139.9 CALCULATED DISPLACEMENT. FINAL PUMP PRESSURE 2415 PSI, BUMP TO 3430 PSI. HOLD 5 MIN, BLEED 1.5 BBL BACK TO TUBS. FLOATS HELD. (SHUT IN CMT HEAD FOR 1 HOUR WHILE RIGGING DOWN).

18:30	19:30	1.0	WAIT 1 HOUR, BACK OFF LANDING JOINT, SET DTO SEAL & TEST TO 5K W/FMC. CLEAN MUD TANKS.
19:30	22:00	2.5	RIG DOWN W/5 HANDS. PREPARE RIG FOR 45 MILE MOVE TO WESTROC YARD. WESTROC TRUCKING TO ARRIVE SATURDAY MORNING, 04/04/09 TO MOVE RIG TO WESTROC YARD. ALL RENTALS WELL BE RIGGED DOWN AND RETURNED ON FRIDAY, 04/03/09.
22:00	06:00	8.0	WAIT ON DAYLIGHT TO RIG DOWN W/2 CREWS.
			FULL CREWS BOTH TOURS.
			NO INCIDENTS/ACCIDENTS REPORTED.
			COM SET & CHECKED BY BOTH CREWS.
			SAFETY MEETINGS: RUNNING CASING & CEMENTING.
			FUEL ON HAND: 1400 GAL. USED AT 2200: 694 GAL. ESTIMATED AT END OF RIG DOWN: 900 GAL.
			BOILER 24 HOURS.
			TRANSFERRED 3 JOINTS OF 4 1/2" 11.6# HCP-110 LTC CASING & 2 MARKER JOINTS OF 4 1/2" 11.6# HCP-110 LTC CASING TO WHITE RIVER YARD.
06:00			RIG RELEASED TRUE #27 FROM EOG @ 19:30 HRS, 04/02/09.
			CASING POINT COST $ 867,337

04-12-2009 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$37,300	**Daily Total**	$37,300
Cum Costs: Drilling	$895,698	**Completion**	$251,360	**Well Total**	$1,147,058

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	8	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 9025.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD 430'. EST CEMENT TOP @ 650'. RD SCHLUMBERGER.

04-22-2009 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$1,056	**Daily Total**	$1,056
Cum Costs: Drilling	$895,698	**Completion**	$252,416	**Well Total**	$1,148,114

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	9	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 9025.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

04-28-2009 **Reported By** WHITEHEAD

DailyCosts: Drilling	$0	**Completion**	$26,330	**Daily Total**	$26,330
Cum Costs: Drilling	$895,698	**Completion**	$278,746	**Well Total**	$1,174,444

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	10	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9025.0 **Perf :** 6908'-8851' **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE/WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE PERFORATE LPR FROM 8544'-45', 8545'-46', 8588'-89', 8705'-06', 8710'-11', 8726'-27', 8755'-56', 8760'-61', 8761'-62', 8766'-67', 8841'-42', 8850'-51' @ 3 SPF @ 120° PHASING. RDWL. MIRU HALLIBURTON FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8144 GAL 16# LINEAR 1-1.5 PPG, 24105 GAL 16# DELTA 200 W/ 96400 # 20/40 SAND @ 2-5 PPG. MTP 7701 PSIG. MTR 55 BPM. ATP 5495 PSIG. ATR 50.3 BPM. ISIP 3767 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8515'. PERFORATE M/LPR FROM 8234'-35', 8238'-39', 8277'-78', 8296'-97', 8346'-47', 8385'-86', 8389'-90', 8438'-39', 8462'-63', 8469'-70', 8489'-90', 8494'-95' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106 , 8161 GAL 16# LINEAR 1-1.5 PPG, 22963 GAL 16# DELTA 200 W/ 77100# 20/40 SAND @ 2-4 PPG. MTP 7951 PSIG. MTR 51.6 BPM. ATP 5571 PSIG. ATR 45.3 BPM. ISIP 3530 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8150'. PERFORATE MPR FROM 7919'-20', 7952'-53', 7958'-59', 8002'-03', 8011'-12', 8025'-26', 8035'-36', 8057'-58', 8078'-79', 8092'-93', 8106'-07', 8113'-14' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 11833 GAL 16# LINEAR 1-1.5 PPG, 43951 GAL 16# DELTA 200 W/ 161300 # 20/40 SAND @ 2-5 PPG. MTP 6683 PSIG. MTR 50.4 BPM. ATP 5243 PSIG. ATR 47 BPM. ISIP 3425 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7875'. PERFORATE MPR FROM 7697'-98', 7718'-19', 7726'-27', 7739'-40', 7746'-47', 7758'-59', 7783'-84', 7789'-90', 7797'-98', 7823'-24', 7848'-49', 7856'-57' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106 , 8211 GAL 16# LINEAR 1-1.5 PPG , 40375 GAL 16# DELTA 200 W/ 151100# 20/40 SAND @ 2-5 PPG. MTP 5595 PSIG. MTR 52.6 BPM. ATP 3844 PSIG. ATR 48.2 BPM. ISIP 2365 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7670'. PERFORATE U/MPR FROM 7340'-41', 7351'-52', 7469'-70', 7480'-81', 7487'-88', 7566'-67', 7567'-68', 7591'-92', 7628'-29', 7640'-41', 7641'-42', 7653'-54' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106 , 7977 GAL 16# LINEAR 1-1.5 PPG , 35015 GAL 16# DELTA 200 W/ 132500# 20/40 SAND @ 2-5 PPG. MTP 6060 PSIG. MTR 53.2 BPM. ATP 4566 PSIG. ATR 48.7 BPM. ISIP 2720 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7195'. PERFORATE UPR FROM 6908'-09', 6916'-17', 6974'-75', 6979'-80', 7000'-01', 7004'-05', 7032'-33', 7050'-51', 7102'-03', 7108'-09', 7155'-56', 7173'-74' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 8877 GAL 16# LINEAR 1-1.5 PPG , 34955 GAL 16# DELTA 200 W/ 133900# 20/40 SAND @ 2-5 PPG. MTP 4809 PSIG. MTR 54.5 BPM. ATP 3895 PSIG. ATR 49 BPM. ISIP 2405 PSIG. RD HALLIBURTON. SDFN.

04-29-2009 **Reported By** WHITEHEAD

DailyCosts: Drilling	$0	**Completion**	$327,108	**Daily Total**	$327,108
Cum Costs: Drilling	$895,698	**Completion**	$605,854	**Well Total**	$1,501,552

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9025.0 **Perf :** 5253'-8851' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 6870'. PERFORATE NH/UPR FROM 6574'-75', 6583'-84', 6584'-85', 6628'-29', 6722'-23', 6759'-60', 6773'-74', 6781'-82', 6810'-11', 6822'-23', 6823'-24', 6851'-52' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8327 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 39193 GAL 16# DELTA 200 W/150000# 20/40 SAND @ 2-5 PPG. MTP 6080 PSIG. MTR 54.1 BPM. ATP 3742 PSIG. ATR 50.5 BPM. ISIP 2336 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6532'. PERFORATE Ba/NH FROM 6270'-71', 6271'-72', 6279'-80', 6280'-81', 6295'-96', 6308'-09', 6356'-57', 6357'-58', 6418'-19', 6463'-64', 6481'-82', 6500'-01' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 9372 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 20156 GAL 16# DELTA 200 W/74900# 20/40 SAND @ 2-4 PPG. MTP 5681 PSIG. MTR 54 BPM. ATP 4209 PSIG. ATR 48.3 BPM. ISIP 2113 PSIG. RD. HALLIBURTON.

RUWL. SET 6K CFP AT 6240'. PERFORATE Ba FROM 5907'-08', 6021'-22', 6022'-23', 6074'-75', 6093'-94', 6133'-34', 6141'-42', 6142'-43', 6147'-48', 6172'-73', 6212'-13', 6223'-24' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 9058 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 26615 GAL DELTA 200 W/98700# 20/40 SAND @ 2-4 PPG. MTP 5344 PSIG. MTR 54 BPM. ATP 3448 PSIG. ATR 50 BPM. ISIP 1690 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5840'. PERFORATE Ca FROM 5565'-66', 5566'-67', 5567'-68', 5571'-72', 5572'-73', 5573'-74', 5605'-06', 5726'-27', 5765'-66', 5785'-86', 5796'-97', 5797'-98' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/5058 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 23943 GAL DELTA 200 W/ 86900# 20/40 SAND @ 2-4 PPG. MTP 4967 PSIG. MTR 55.2 BPM. ATP 3831 PSIG. ATR 48.8 BPM. ISIP 2363 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5490'. PERFORATE Ca FROM 5253'-54', 5256'-57', 5267'-68', 5271'-72', 5272'-73', 5283'-84', 5329'-30', 5333'-34', 5403'-04', 5436'-37', 5462'-63', 5463'-64' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/3357 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 39260 GAL 16#DELTA 200 W/ 139800# 20/40 SAND @ 2-4 PPG. MTP 4070 PSIG. MTR 55.2 BPM. ATP 3040 PSIG. ATR 49.5 BPM. ISIP 2162 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5191'. RDWL.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: East Chapita 59-16

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50015

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/MV

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 470' FNL & 1790' FEL 40.041914 LAT 109.328917 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 16 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☑ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 5/2/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 5/4/2009

(This space for State use only)

RECEIVED
MAY 07 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

WELL CHRONOLOGY REPORT

Report Generated On: 05-04-2009

Well Name	ECW 059-16	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-50015	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	03-27-2009	**Class Date**	
Tax Credit	N	**TVD / MD**	9,080/ 9,080	**Property #**	059619
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	4,932/ 4,919				
Location	Section 16, T9S, R23E, NWNE, 470 FNL & 1790 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	81.0

AFE No	304177	**AFE Total**	2,179,400	**DHC / CWC**	919,400/ 1,260,000		
Rig Contr	TRUE	**Rig Name**	TRUE #27	**Start Date**	09-23-2008	**Release Date**	04-02-2009
Rig Contr	TRUE	**Rig Name**	TRUE #27+	**Start Date**	09-23-2008	**Release Date**	04-02-2009

09-23-2008 **Reported By** SHEILA MALLOY

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 470' FNL & 1790' FEL (NW/NE) SECTION 16, T9S, R23E UINTAH COUNTY, UTAH LAT 40.041914, LONG 109.328917 (NAD 83) LAT 40.041947, LONG 109.328239 (NAD 27) TRUE #27 OBJECTIVE: 9080' MD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: ML-47045 ELEVATION: 4924.4' NAT GL, 4919.4' PREP GL (DUE TO ROUNDING PREP GL IS 4919'), 4932' KB (13') EOG WI 100%, NRI 81%

11-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$184,244	**Completion**	$0	**Daily Total**	$184,244
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 11/6/08.

11-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

11-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

11-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

11-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

11-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-17-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

11-18-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

11-19-2008 **Reported By** JERRY BARNES

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$184,244	**Completion**	$0	**Well Total**	$184,244

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description

06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/18/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/18/08 @ 11:45 AM.

01-28-2009 **Reported By** LESTER FARNSWORTH

DailyCosts: Drilling	$23,224	**Completion**	$0	**Daily Total**	$23,224
Cum Costs: Drilling	$207,468	**Completion**	$0	**Well Total**	$207,468

MD	263	**TVD**	263	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING AIR RIG ON 1/21/2009. DRILLED 12 ¼" HOLE TO 250' GL (263' KB). ENCOUNTERED NO WATER. RDMO ROCKY MOUNTAIN RIG. TRUE RIG # 27 WILL FINISH DRILLING 12 ¼" HOLE AND RUN 9 5/8" CASING.PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTILL FURTHER ACTIVITY. NO SURVEY AT THIS TIME.

03-21-2009 **Reported By** JERRY BARNES

DailyCosts: Drilling	$240,385	**Completion**	$0	**Daily Total**	$240,385
Cum Costs: Drilling	$447,853	**Completion**	$0	**Well Total**	$447,853

MD	2,433	**TVD**	2,433	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #3 ON 3/16/2009. DRILLED 12-1/4" HOLE TO 2420' GL (2433' KB). ENCOUNTERED WATER @ 2113'. FLUID DRILLED HOLE FROM 2113' WITH NO LOSSES. RAN 56 JTS (2412.39') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2425' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (182 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX. TAILED IN W/ 300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 183 BBLS FRESH WATER. BUMPED PLUG W/877# @ 3:48 PM, 3/17/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 173 INTO FRESH WATER FLUSH. LOST CIRCULATION 115 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 15 MINUTES. TOP JOB # 2: MIXED & PUMPED 135 SX (27.7 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 3 TOOK SURVEYS WILL DRILLING HOLE @ 1453' = 1.5 DEGREE & 2360' = 2.0 DEGREE.

JERRY BARNES NOTIFIED ROOSEVELT OFFICE W/ UDOGM OF THE SURFACE CASING & CEMENT JOB ON 3/14/2009 @ 10:00 AM.

03-27-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$63,414	**Completion**	$0	**Daily Total**	$63,414
Cum Costs: Drilling	$511,268	**Completion**	$0	**Well Total**	$511,268

MD	2,433	**TVD**	2,433	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PU BHA & DP

Start	End	Hrs	Activity Description
06:00	23:30	17.5	RW JONES TRUCKING ARRIVED AT 07:00 HRS W/ 9 TRUCKS AND 2 FORKLIFTS TO MOVE TRUE 27 APPROX. 7 MILES FROM THE CWU 1291-25 TO THE ECW 059-16. HELD PRE-JOB SAFETY MEETING WITH TRUCK DRIVERS, PUSHERS & RIG CREWS. MOVED & RIGGED UP TRUE 27, TRUCKS RELEASED AT APPROX. 1500, DERRICK RAISED AT APPROX. 1600. CONTINUED RIGGING UP. RECEIVED FRESH WATER FOR BOILER, DAYTANK & 400 BBL UPRIGHT. RECEIVED LIQUID MUD FOR PRE-MIX TANK, SPUD LOAD OF SACK MATERIAL. RECEIVED MOTORS, JARS, REAMERS. COMPLETE NIPPLE UP, PRE-SPUD INSPECTION. NOTIFIED VERNAL BLM VIA EMAIL OF RIG MOVE & BOP TEST ON 03/24/09 AT 14:30 HRS. NOTIFIED CAROL DANIELS, UDOGM, SALT LAKE CITY, BY TELEPHONE, OF RIG MOVE AND BOP TEST AT 14:25 HRS ON 03/24/09.
23:30	00:30	1.0	FINISH NIPPLE UP BOP. RIG ON DAYWORK AT 00:30, 03/27/09.
00:30	04:30	4.0	SAFETY MEETING/RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TEST INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK TO 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST HCR, CHOKE LINE, KILL LINE, 250 PSI/5 MIN, 5000 PS/10 MIN. TEST CHOKE MANIFOLD, 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST PIPE RAMS, BLIND RAMS, 250/5 MIN 5000 PSI/10 MIN. TEST ANNULAR TO 250 PSI/5 MIN, 2500 PSI/10 MIN. INSTALL WEAR BUSHING.
04:30	05:00	0.5	TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
05:00	06:00	1.0	HOLD PRE-JOB SAFETY MEEETING W/WEATHERFORD PICKUP CREW & RIG CREW. RIG UP LAYDOWN TRUCK. PICK UP BHA. FULL CREWS BOTH TOURS. NO INCIDENTS/ACCIDENTS REPORTED. COM SET & CHECKED. SAFETY MEETINGS: CHANGING OIL, FILTERS. RIG MOVE, TESTING BOP FUEL ON HAND: 5984 GAL. RECEIVED: 4400 GAL USED TODAY: 310 GAL. BOILER: 8 HOURS. TRANSFERRED 1894 GAL FUEL @ $1.748/GAL FROM THE CWU 1291-25. TRANSFERRED 6 JOINTS OF 4 1/2" 11.6# HCP-110 LTC CASING & 2 MARKER JOINTS OF 4 1/2" 11.6# HCP-110 CASING FROM THE CWU 1291-25.

03-28-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$29,124	**Completion**	$0	**Daily Total**	$29,124

Cum Costs: Drilling	$540,600	**Completion**	$0	**Well Total**	$540,600				
MD	4,870	**TVD**	4,870	**Progress**	2,437	**Days**	1	**MW**	8.8	**Visc**	28.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 4870'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUE PICKING UP DRILL PIPE & BHA TO 2333'.
			MUD WT. 8.4, VIS 28.
08:30	09:00	0.5	RIG DOWN LAYDOWN TRUCK.
			MUD WT. 8.4 VIS 28.
09:00	09:30	0.5	SERVICE RIG.
			MUD WT. 8.4, VIS 28.
09:30	10:00	0.5	INSTALL ROTATING HEAD RUBBER.
			MUD WT. 8.4. VIS 28.
10:00	10:30	0.5	TAG CMT. @ 2373'. DRILL CMT, FLOAT @ 2380, SHOE @ 2425', NEW HOLE F/2433=2443'.
			MUD WT. 8.4, VIS 28.
10:30	11:00	0.5	CIRC HOLE CLEAN, SPOT HI-VIS PILL. PERFORM FIT.
			8.4 PPG MUD WT, 295 PSI, 2443' = 10.7 PPG EMW.
11:00	17:30	6.5	DRILL F/2443-3402' (959' @ 147.5'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 900-1300 PSI.
			MUD WT. 9.2, VIS 33.
17:30	18:00	0.5	WIRELINE SURVEY @ 3324', 2.87 DEG.
			MUD WT. 9.2, VIS 33.
18:00	01:00	7.0	DRILL F/3402-4437' (1032' @ 147.4'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1200-1600 PSI.
			MUD WT. 9.3, VIS 36.
01:00	01:30	0.5	WIRELINE SURVEY @ 4362', 1.75 DEG.
			MUD WT. 9.3, VIS 36.
01:30	06:00	4.5	DRILL F/4437-4870' (433' @ 96.2'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1200-1600 PSI.
			MUD WT. 9.6, VIS 38.
			FULL CREWS BOTH TOURS.
			NO INCIDENTS/ACCIDENTS REPORTED.
			COM SET & CHECKED BY BOTH CREWS.
			SAFETY MEETINGS: HOUSEKEEPING, CHANGING TONG DIES.
			FUEL ON HAND: 4862 GAL. USED TODAY: 1122 GAL.
			BOILER: 12 HOURS.
			MUD MOTOR #6092: 18 HRS, CUM: 18 HRS.
			FORMATION: WASATCH, NO LOSSES, NO FLARE.
06:00			SPUD A 7 7/8" HOLE @ 11:00 HRS, 03/27/09.

03-29-2009	**Reported By**	WOODIE L BEARDSLEY							
DailyCosts: Drilling	$26,957	**Completion**	$0	**Daily Total**	$26,957				
Cum Costs: Drilling	$567,558	**Completion**	$0	**Well Total**	$567,558				
MD	6,669	**TVD**	6,669	**Progress**	1,799	**Days**	2	**MW**	9.7	**Visc**	36.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 6669'

Start	End	Hrs	Activity Description
06:00	18:30	12.5	DRILL F/4870-6073' (1203' @ 96.2'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1400-1800 PSI.
			MUD WT. 9.9, VIS 36.
18:30	19:00	0.5	SERVICE RIG.
			MUD WT. 9.9 VIS 36.
19:00	06:00	11.0	DRILL F/6073-6669' (596' @ 54.1'/HR) 16-20K WOB, 50/67 RPM, 420 GPM, 1650-2050 PSI.
			MUD WT. 10.6, VIS 36.
			FULL CREWS BOTH TOURS.
			NO INCIDENTS/ACCIDENTS REPORTED.
			COM SET & CHECKED BY BOTH CREWS.
			SAFETY MEETINGS: MOUSEHOLE CONNECTIONS, GLOVES/HAND PROTECTION.
			FUEL ON HAND: 3067 GAL. USED TODAY: 1795 GAL.
			BOILER: 16 HOURS.
			MUD MOTOR #6092: 23.5 HRS, CUM: 41.5 HRS.
			FORMATION: NORTH HORN, NO LOSSES, NO FLARE.

03-30-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$44,418	**Completion**	$0	**Daily Total**	$44,418
Cum Costs: Drilling	$611,976	**Completion**	$0	**Well Total**	$611,976

MD	7,359	**TVD**	7,359	**Progress**	690	**Days**	3	**MW**	10.5	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7359'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/6669-7013' (344' @ 43'/HR) 16-20K WOB, 50/67 RPM, 420 GPM, 1650-2050 PSI.
			MUD WT. 10.6, VIS 36.
14:00	14:30	0.5	CIRCULATE BOTTOMS UP, RIG SERVICE.
			MUD WT. 10.6, VIS 39.
14:30	17:30	3.0	PUMP PILL, DROP SURVEY, POOH FOR BIT #2. NO TIGHT HOLE.
17:30	18:00	0.5	CHANGE BIT, RERUN MOTOR & REAMERS. PULL & INSPECT WEAR BUSHING. OK. BIT HAD MINIMAL CUTTER WEAR, BUT HAD BROKEN CUTTERS AND WAS RINGING OUT JUST OUTSIDE OF NOSE.
			MUD WT. 10.6, VIS 39.
18:00	18:30	0.5	INSTALL WEAR BUSHING, FUNCTION TEST BOP & COM.
			MUD WT. 10.6, VIS 39.
18:30	22:00	3.5	TIH WITH BIT #2. FILL @ 2009, TIGHT SPOT @ 4609.
			MUD WT. 10.6, VIS 39.
22:00	22:30	0.5	WASH/REAM F/6911' - 7013', NO HARD FILL.
			MUD WT. 10.5, VIS 37.
22:30	06:00	7.5	DRILL F/7013-7359' (346' @ 46.1'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1650-2050 PSI.
			MUD WT. 10.5, VIS 37.
			FULL CREWS BOTH TOURS.
			NO INCIDENTS/ACCIDENTS REPORTED.
			COM SET & CHECKED BY BOTH CREWS.
			SAFETY MEETINGS: PPE, TRIPPING IN HOLE, SCREENS.
			FUEL ON HAND: 1571 GAL. USED TODAY: 1496 GAL.

BOILER: 16 HOURS.
MUD MOTOR #6092: 7.5 HRS, CUM: 49 HRS.
FORMATION: PRICE RIVER, NO LOSSES, NO FLARE.

03-31-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$64,299	**Completion**	$364	**Daily Total**	$64,664
Cum Costs: Drilling	$676,434	**Completion**	$364	**Well Total**	$676,798

MD	8,166	**TVD**	8,166	**Progress**	807	**Days**	4	**MW**	11.1	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: POOH FOR BIT #3

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL F/7359-7825' (466' @ 44.4'/HR) 16-18K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI. MUD WT. 11.2, VIS 40.
16:30	17:00	0.5	SERVICE RIG. MUD WT. 11.2, VIS 40.
17:00	04:00	11.0	DRILL F/7825-8166' (341' @ 31'/HR) 16-18K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI. ROP SLOWING, DOWN TO 10-15'/HR LAST 2-3 HOURS. MUD WT. 11.0, VIS 39.
04:00	05:00	1.0	CIRCULATE, MIX & PUMP PILL, BLOW DOWN KELLY. MUD WT. 11.0, VIS 39.
05:00	06:00	1.0	POOH FOR BIT #3. MUD WT. 11.1, VIS 38.

FULL CREWS BOTH TOURS.
NO INCIDENTS/ACCIDENTS REPORTED.
COM SET & CHECKED BY BOTH CREWS.
SAFETY MEETINGS: SNUB LINES,
FUEL ON HAND: 2244 GAL. RECEIVED: 2500 GAL. USED TODAY: 1827 GAL.
BOILER: 16 HOURS.
MUD MOTOR #6092: 21.5 HRS, CUM: 70.5 HRS.
FORMATION: PRICE RIVER, NO LOSSES, NO FLARE.

04-01-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$32,158	**Completion**	$0	**Daily Total**	$32,158
Cum Costs: Drilling	$708,592	**Completion**	$364	**Well Total**	$708,957

MD	8,849	**TVD**	8,849	**Progress**	683	**Days**	5	**MW**	11.0	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8849'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONT. POOH FOR BIT #3. LD REAMERS. PICK UP BIT #3. FUNCTION BLIND RAMS. MUD WT. 11.1, VIS 40.
08:30	11:30	3.0	TRIP IN HOLE WITH BIT #3. MUD WT. 11.1, VIS 40.
11:30	16:30	5.0	DRILL F/8166-8411' (245' @ 49'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI. MUD WT. 11.1, VIS 40.

16:30	17:00	0.5	SERVICE RIG MUD WT. 11.1, VIS 40.
17:00	01:00	8.0	DRILL F/8411-8732' (321' @ 40.1'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI. MUD WT. 11.1, VIS 40.
01:00	01:30	0.5	REPAIR #2 PUMP MUD LINE, #1 PUMP CHARGING PUMP PACKING. MUD WT. 11.1, VIS 40.
01:30	06:00	4.5	DRILL F/8732-8849' (117' @ 26'/HR) 14-18K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI. MUD WT. 11.0, VIS 37.

FULL CREWS BOTH TOURS.
NO INCIDENTS/ACCIDENTS REPORTED.
COM SET & CHECKED BY BOTH CREWS.
SAFETY MEETINGS: BOP DRILL, PACKING.
FUEL ON HAND: 2244 GAL. RECEIVED: 1500 GAL. USED TODAY: 1500 GAL.
BOILER: 18 HOURS.
MUD MOTOR #6092: 17.5 HRS, CUM: 88 HRS.
FORMATION: LOWER PRICE RIVER, NO LOSSES, NO FLARE.

04-02-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$55,016	**Completion**	$0	**Daily Total**	$55,016
Cum Costs: Drilling	$763,609	**Completion**	$364	**Well Total**	$763,974

MD	9,080	**TVD**	9,080	**Progress**	231	**Days**	6	**MW**	11.3	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LDDP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL F/8849-8970' (121' @ 24.2'/HR) 16-20K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI. MUD WT. 11.2, VIS 40. ROP DECREASING, GOING TO 0, TORQUING UP.
11:00	11:30	0.5	CIRCULATE, MIX PILL FOR TRIP. MUD WT. 11.2, VIS 40.
11:30	15:00	3.5	POOH FOR BIT #4. MUD WT. 11.2, VIS 40.
15:00	15:30	0.5	CHANGE BIT & MOTOR. BIT GRADED 1-8, GUAGE/SHOULDER CUTTERS RINGED OUT TO MATRIX. MUD WT. 11.2, VIS 40.
15:30	16:00	0.5	SERVICE RIG, CHANGE OUT DRUM CLUTCH CONTROL VALVE. MUD WT. 11.2, VIS 40.
16:00	16:30	0.5	TIH W/BHA. MUD WT. 11.2, VIS 40.
16:30	17:00	0.5	SLIP & CUT DRILL LINE. MUD WT. 11.2, VIS 40.
17:00	19:30	2.5	CONTINUE TIH TO 8900'. MUD WT. 11.2, VIS 40.
19:30	20:00	0.5	WASH/REAM 8900-8970', NO HARD FILL. MUD WT. 11.3, VIS 37. 5-10' FLARE AT BOTTOMS UP.
20:00	00:00	4.0	DRILL F/8970-9080' (110' @ 27.5'/HR) 15-18K WOB, 50/67 RPM, 420 GPM, 1600-2000 PSI. MUD WT. 11.3, VIS 37. REACHED TD @ 00:00 HRS, 4/2/09.

00:00	02:30	2.5	CIRCULATE, CONDITION MUD. HOLD PRE-JOB SAFETY MEETING WITH WEATHERFORD LAYDOWN CREW & RIG CREW. RIG UP LAYDOWN TRUCK. MUD WT. 11.3, VIS 36.
02:30	06:00	3.5	LAY DOWN DRILL PIPE. MUD WT. 11.3, VIS 36.

FULL CREWS BOTH TOURS.

NO INCIDENTS/ACCIDENTS REPORTED.

COM SET & CHECKED BY BOTH CREWS.

SAFETY MEETINGS: PINCH POINTS, LAYING DOWN DRILL PIPE.

FUEL ON HAND: 2094 GAL. RECEIVED: 2000 GAL. USED TODAY: 2154 GAL.

BOILER 24 HOURS.

MUD MOTOR #6092: 5 HRS, CUM: 93 HRS

MUD MOTOR #6130: 4 HRS, CUM: 4 HRS.

FORMATION: SEGO, NO LOSSES, 5-10' FLARE AT BOTTOMS UP FROM TRIP.

04-03-2009 **Reported By** WOODIE L BEARDSLEY

DailyCosts: Drilling	$132,088	**Completion**	$213,695	**Daily Total**	$345,783
Cum Costs: Drilling	$895,698	**Completion**	$214,060	**Well Total**	$1,109,758

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	7	**MW**	11.3	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUE LAYING DOWN DRILL PIPE, BHA. MUD WT. 11.3, VIS 36.
08:30	09:00	0.5	PULL WEAR BUSHING. MUD WT. 11.3, VIS 36.
09:00	14:30	5.5	HOLD PRE-JOB SAFETY MEETING W/WEATHERFORD CASERS & RIG CREW. RIG UP CASERS. RUN 224 JTS OF 4 1/2" 11.6# HCP-110 LTC CASING AND 2 MARKER JOINTS OF 4 1/2" 11/6# P-110 LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 64 JTS CASING, MARKER JT, 54 JTS CASING, MARKER JT, 105 JTS CASING, HANGER ASSEMBLY, LANDING JOINT. LAND @ 9069', FLOAT COLLAR @ 9025'. BOTTOM MARKER 6433-6444', TOP MARKER 4237-4258'. CASING EQUIPPED WITH 3 RIGID STANDOFF'S, FIRST 3 JOINTS, THEN 30 BOWSPRING CENTRALIZERS, EVERY THIRD JOINT TO 5302'. MUD WT. 11.3, VIS 36.
14:30	16:00	1.5	SWAGE UP, CIRCULATE THROUGH CASING AT 400 GPM. RIG DOWN CASERS. HOLD PRE-JOB SAFETY MEETING W/HALLIBURTON CEMENTERS & RIG CREW, RIG UP CEMENTERS. MUD WT. 11.3, VIS 36.
16:00	18:30	2.5	CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST TO 5000 PSI. PUMP 20 BBL MUD FLUSH III, DROP BOTTOM PLUG. PUMP 131 BBL (460 SX, 741 CU FT) 12.5 PPG HIGHBOND 75 LEAD CEMENT (1.61 CU FT/SK, 8.17 GAL/SK MIX WATER) W/4% BENTONITE & .3% VERSASET. PUMP 338 BBL (1290 SX, 1896CU FT) 13.5 PPG EXTENDACEM TAIL CEMENT(1.47 CU FT/SK, 6.39 GAL SK MIX WATER) W/.125 LBM POLY-E-FLAKE. SHUT DOWN AND WASH UP TO PITS. DROP TOP PLUG. DISPLACE W FRESH WATER @ 7 BBL/MIN, SLOW TO 4 BBL MIN LAST 20 BBL, 2 BBL/MIN LAST 10 BBL.. GOOD RETURNS THROUGOUT. BUMPED PLUG W/140 BBL DISPLACED, 139.9 CALCULATED DISPLACEMENT. FINAL PUMP PRESSURE 2415 PSI, BUMP TO 3430 PSI. HOLD 5 MIN, BLEED 1.5 BBL BACK TO TUBS. FLOATS HELD. (SHUT IN CMT HEAD FOR 1 HOUR WHILE RIGGING DOWN).

18:30	19:30	1.0	WAIT 1 HOUR, BACK OFF LANDING JOINT, SET DTO SEAL & TEST TO 5K W/FMC. CLEAN MUD TANKS.
19:30	22:00	2.5	RIG DOWN W/5 HANDS. PREPARE RIG FOR 45 MILE MOVE TO WESTROC YARD. WESTROC TRUCKING TO ARRIVE SATURDAY MORNING, 04/04/09 TO MOVE RIG TO WESTROC YARD. ALL RENTALS WELL BE RIGGED DOWN AND RETURNED ON FRIDAY, 04/03/09.
22:00	06:00	8.0	WAIT ON DAYLIGHT TO RIG DOWN W/2 CREWS.
			FULL CREWS BOTH TOURS.
			NO INCIDENTS/ACCIDENTS REPORTED.
			COM SET & CHECKED BY BOTH CREWS.
			SAFETY MEETINGS: RUNNING CASING & CEMENTING.
			FUEL ON HAND: 1400 GAL. USED AT 2200: 694 GAL. ESTIMATED AT END OF RIG DOWN: 900 GAL.
			BOILER 24 HOURS.
			TRANSFERRED 3 JOINTS OF 4 1/2" 11.6# HCP-110 LTC CASING & 2 MARKER JOINTS OF 4 1/2" 11.6# HCP-110 LTC CASING TO WHITE RIVER YARD.
06:00			RIG RELEASED TRUE #27 FROM EOG @ 19:30 HRS, 04/02/09.
			CASING POINT COST $ 867,337

04-12-2009 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$37,300	**Daily Total**	$37,300
Cum Costs: Drilling	$895,698	**Completion**	$251,360	**Well Total**	$1,147,058

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	8	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 9025.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD 430'. EST CEMENT TOP @ 650'. RD SCHLUMBERGER.

04-22-2009 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$1,056	**Daily Total**	$1,056
Cum Costs: Drilling	$895,698	**Completion**	$252,416	**Well Total**	$1,148,114

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	9	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 9025.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

04-28-2009 **Reported By** WHITEHEAD

DailyCosts: Drilling	$0	**Completion**	$26,330	**Daily Total**	$26,330
Cum Costs: Drilling	$895,698	**Completion**	$278,746	**Well Total**	$1,174,444

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	10	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9025.0 **Perf :** 6908'-8851' **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE/WASATCH

Start	End	Hrs	Activity Description

06:00	06:00	24.0	MIRU CUTTERS WIRELINE PERFORATE LPR FROM 8544'-45', 8545'-46', 8588'-89', 8705'-06', 8710'-11', 8726'-27', 8755'-56', 8760'-61', 8761'-62', 8766'-67', 8841'-42', 8850'-51' @ 3 SPF @ 120° PHASING. RDWL. MIRU HALLIBURTON FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8144 GAL 16# LINEAR 1-1.5 PPG, 24105 GAL 16# DELTA 200 W/ 96400 # 20/40 SAND @ 2-5 PPG. MTP 7701 PSIG. MTR 55 BPM. ATP 5495 PSIG. ATR 50.3 BPM. ISIP 3767 PSIG. RD HALLIBURTON. RUWL SET 6K CFP AT 8515'. PERFORATE M/LPR FROM 8234'-35', 8238'-39', 8277'-78', 8296'-97', 8346'-47', 8385'-86', 8389'-90', 8438'-39', 8462'-63', 8469'-70', 8489'-90', 8494'-95' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106 , 8161 GAL 16# LINEAR 1-1.5 PPG, 22963 GAL 16# DELTA 200 W/ 77100# 20/40 SAND @ 2-4 PPG. MTP 7951 PSIG. MTR 51.6 BPM. ATP 5571 PSIG. ATR 45.3 BPM. ISIP 3530 PSIG. RD HALLIBURTON. RUWL SET 6K CFP AT 8150'. PERFORATE MPR FROM 7919'-20', 7952'-53', 7958'-59', 8002'-03', 8011'-12', 8025'-26', 8035'-36', 8057'-58', 8078'-79', 8092'-93', 8106'-07', 8113'-14' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 11833 GAL 16# LINEAR 1-1.5 PPG, 43951 GAL 16# DELTA 200 W/ 161300 # 20/40 SAND @ 2-5 PPG. MTP 6683 PSIG. MTR 50.4 BPM. ATP 5243 PSIG. ATR 47 BPM. ISIP 3425 PSIG. RD HALLIBURTON. RUWL SET 6K CFP AT 7875'. PERFORATE MPR FROM 7697'-98', 7718'-19', 7726'-27', 7739'-40', 7746'-47', 7758'-59', 7783'-84', 7789'-90', 7797'-98', 7823'-24', 7848'-49', 7856'-57' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106 , 8211 GAL 16# LINEAR 1-1.5 PPG , 40375 GAL 16# DELTA 200 W/ 151100# 20/40 SAND @ 2-5 PPG. MTP 5595 PSIG. MTR 52.6 BPM. ATP 3844 PSIG. ATR 48.2 BPM. ISIP 2365 PSIG. RD HALLIBURTON. RUWL SET 6K CFP AT 7670'. PERFORATE U/MPR FROM 7340'-41', 7351'-52', 7469'-70', 7480'-81', 7487'-88', 7566'-67', 7567'-68', 7591'-92', 7628'-29', 7640'-41', 7641'-42', 7653'-54' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106 , 7977 GAL 16# LINEAR 1-1.5 PPG , 35015 GAL 16# DELTA 200 W/ 132500# 20/40 SAND @ 2-5 PPG. MTP 6060 PSIG. MTR 53.2 BPM. ATP 4566 PSIG. ATR 48.7 BPM. ISIP 2720 PSIG. RD HALLIBURTON. RUWL SET 6K CFP AT 7195'. PERFORATE UPR FROM 6908'-09', 6916'-17', 6974'-75', 6979'-80', 7000'-01', 7004'-05', 7032'-33', 7050'-51', 7102'-03', 7108'-09', 7155'-56', 7173'-74' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 8877 GAL 16# LINEAR 1-1.5 PPG , 34955 GAL 16# DELTA 200 W/ 133900# 20/40 SAND @ 2-5 PPG. MTP 4809 PSIG. MTR 54.5 BPM. ATP 3895 PSIG. ATR 49 BPM. ISIP 2405 PSIG. RD HALLIBURTON. SDFN.

04-29-2009 **Reported By** WHITEHEAD

DailyCosts: Drilling	$0	**Completion**	$327,108	**Daily Total**	$327,108
Cum Costs: Drilling	$895,698	**Completion**	$605,854	**Well Total**	$1,501,552

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9025.0 **Perf :** 5253'-8851' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 6870'. PERFORATE NH/UPR FROM 6574'-75', 6583'-84', 6584'-85', 6628'-29', 6722'-23', 6759'-60', 6773'-74', 6781'-82', 6810'-11', 6822'-23', 6823'-24', 6851'-52' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8327 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 39193 GAL 16# DELTA 200 W/150000# 20/40 SAND @ 2-5 PPG. MTP 6080 PSIG. MTR 54.1 BPM. ATP 3742 PSIG. ATR 50.5 BPM. ISIP 2336 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 6532'. PERFORATE Ba/NH FROM 6270'-71', 6271'-72', 6279'-80', 6280'-81', 6295'-96', 6308'-09', 6356'-57', 6357'-58', 6418'-19', 6463'-64', 6481'-82', 6500'-01' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 9372 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 20156 GAL 16# DELTA 200 W/74900# 20/40 SAND @ 2-4 PPG. MTP 5681 PSIG. MTR 54 BPM. ATP 4209 PSIG. ATR 48.3 BPM. ISIP 2113 PSIG. RD. HALLIBURTON.

RUWL. SET 6K CFP AT 6240'. PERFORATE Ba FROM 5907'-08', 6021'-22', 6022'-23', 6074'-75', 6093'-94', 6133'-34', 6141'-42', 6142'-43', 6147'-48', 6172'-73', 6212'-13', 6223'-24' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 9058 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 26615 GAL DELTA 200 W/98700# 20/40 SAND @ 2-4 PPG. MTP 5344 PSIG. MTR 54 BPM. ATP 3448 PSIG. ATR 50 BPM. ISIP 1690 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5840'. PERFORATE Ca FROM 5565'-66', 5566'-67', 5567'-68', 5571'-72', 5572'-73', 5573'-74', 5605'-06', 5726'-27', 5765'-66', 5785'-86', 5796'-97', 5797'-98' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/5058 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 23943 GAL DELTA 200 W/ 86900# 20/40 SAND @ 2-4 PPG. MTP 4967 PSIG. MTR 55.2 BPM. ATP 3831 PSIG. ATR 48.8 BPM. ISIP 2363 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5490'. PERFORATE Ca FROM 5253'-54', 5256'-57', 5267'-68', 5271'-72', 5272'-73', 5283'-84', 5329'-30', 5333'-34', 5403'-04', 5436'-37', 5462'-63', 5463'-64' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/3357 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 39260 GAL 16#DELTA 200 W/ 139800# 20/40 SAND @ 2-4 PPG. MTP 4070 PSIG. MTR 55.2 BPM. ATP 3040 PSIG. ATR 49.5 BPM. ISIP 2162 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5191'. RDWL.

05-01-2009 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$29,067	**Daily Total**	$29,067
Cum Costs: Drilling	$895,698	**Completion**	$634,921	**Well Total**	$1,530,619

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	12	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9025.0 **Perf :** 5253'-8851' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	19:00	12.0	MIRUSU. REPAIR RIG. ND TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 5191'. RU TO DRILL OUT PLUGS. SDFN.

05-02-2009 **Reported By** BAUSCH

DailyCosts: Drilling	$0	**Completion**	$60,642	**Daily Total**	$60,642
Cum Costs: Drilling	$895,698	**Completion**	$695,563	**Well Total**	$1,591,261

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	13	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8966.0 **Perf :** 5253'-8851' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	CLEANED OUT & DRILLED OUT PLUGS @ 5191', 5490', 5840', 6240', 6532', 6870', 7195', 7670', 7875', 8150' & 8515'. RIH. CLEANED OUT TO 8966'. LANDED TBG AT 7596' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 5/1/09

FLOWED 14 HRS. 24/64" CHOKE. FTP 975 PSIG. CP 1175 PSIG. 61 BFPH. RECOVERED 799 BLW. 10864 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8 4.7# N-80 TBG 32.77'
XN NIPPLE 1.30'
234 JTS 2-3/8 4.7# N-80 TBG 7548.40'
BELOW KB 13.00'
LANDED @ 7596.47' KB

05-03-2009 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$1,800	**Daily Total**	$1,800
Cum Costs: Drilling	$895,698	**Completion**	$697,363	**Well Total**	$1,593,061

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	14	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8966.0 **Perf :** 5253'-8851' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU TEST UNIT. FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 975 PSIG. 70 BFPH. RECOVERED 1530 BLW. 9251 BLWTR. 400 MCFD TO SALES.

05-04-2009 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$1,800	**Daily Total**	$1,800
Cum Costs: Drilling	$895,698	**Completion**	$699,163	**Well Total**	$1,594,861

MD	9,080	**TVD**	9,080	**Progress**	0	**Days**	15	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8966.0 **Perf :** 5253'-8851' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU TEST UNIT. FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 625 PSIG. CP 1150 PSIG. 58 BFPH. RECOVERED 1398 BLW. 7873 BLWTR. 800 MCFD RATE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: East Chapita 59-16

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50015

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10 FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 470' FNL & 1790' FEL 40.041914 LAT 109.328917 LON
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 16 9S 23E S

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 11/18/2008

15. DATE T.D. REACHED: 4/2/2009

16. DATE COMPLETED: 5/2/2009 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 4924' Ground Level

18. TOTAL DEPTH: MD 9,080 TVD

19. PLUG BACK T.D.: MD 8,966 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR
Temp

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,425		785		0	
7.875	4.5 HCP-110	11.6	0	9,069		1750		650	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7,596							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch/Mesaverde	5,253	8,851		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
8,544	8,851		3	Open ☐ Squeezed ☐
8,234	8,495		3	Open ☐ Squeezed ☐
7,919	8,114		3	Open ☐ Squeezed ☐
7,697	7,857		3	Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8544-8851	32,414 GALS GELLED WATER & 96,400# 20/40 SAND
8234-8495	31,289 GALS GELLED WATER & 77,100# 20/40 SAND
7919-8114	55,949 GALS GELLED WATER & 161,300# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

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MAY 14 2009
DIV. OF OIL, GAS & MINING

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION — **INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
5/2/2009	5/11/2009	24		3	939	744	Flows

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
24/64"	500	1,125					3	939	744	Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	5,253	8,851		Green River	1,471
				Birds Nest	1,749
				Mahogany	2,384
				Uteland Butte	4,512
				Wasatch	4,630
				Chapita Wells	5,226
				Buck Canyon	5,878
				Price River	6,837
				Middle Price River	7,627
				Lower Price River	8,381

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 5/12/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

East Chapita 59-16 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7340-7654	3/spf
6908-7174	3/spf
6574-6852	3/spf
6270-6501	3/spf
5907-6224	3/spf
5565-5798	3/spf
5253-5464	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7697-7857	48,751 GALS GELLED WATER & 151,100# 20/40 SAND
7340-7654	43,157 GALS GELLED WATER & 132,500# 20/40 SAND
6908-7174	43,997 GALS GELLED WATER & 133,900# 20/40 SAND
6574-6852	47,685 GALS GELLED WATER & 150,000# 20/40 SAND
6270-6501	29,528 GALS GELLED WATER & 74,900# 20/40 SAND
5907-6224	35,673 GALS GELLED WATER & 98,700# 20/40 SAND
5565-5798	29,001 GALS GELLED WATER & 86,900# 20/40 SAND
5253-5464	42,617 GALS GELLED WATER & 139,800# 20/40 SAND

Perforated the Lower Price River from 8544-45', 8545-46', 8588-89', 8705-06', 8710-11', 8726-27', 8755-56', 8760-61', 8761-62', 8766-67', 8841-42', 8850-51' w/ 3 spf.

Perforated the Middle/Lower Price River from 8234-35', 8238-39', 8277-78', 8296-97', 8346-47', 8385-86', 8389-90', 8438-39', 8462-63', 8469-70', 8489-90', 8494-95' w/ 3 spf.

Perforated the Middle Price River from 7919-20', 7952-53', 7958-59', 8002-03', 8011-12', 8025-26', 8035-36', 8057-58', 8078-79', 8092-93', 8106-07', 8113-14' w/ 3 spf.

Perforated the Middle Price River from 7697-98', 7718-19', 7726-27', 7739-40', 7746-47', 7758-59', 7783-84', 7789-90', 7797-98', 7823-24', 7848-49', 7856-57' w/ 3 spf.

Perforated the Upper/Middle Price River from 7340-41', 7351-52', 7469-70', 7480-81', 7487-88', 7566-67', 7567-68', 7591-92', 7628-29', 7640-41', 7641-42', 7653-54' w/ 3 spf.

Perforated the Upper Price River from 6908-09', 6916-17', 6974-75', 6979-80', 7000-01', 7004-05', 7032-33', 7050-51', 7102-03', 7108-09', 7155-56', 7173-74' w/ 3 spf.

Perforated the North Horn/Upper Price River from 6574-75', 6583-84', 6584-85', 6628-29', 6722-23', 6759-60', 6773-74', 6781-82', 6810-11', 6822-23', 6823-24', 6851-52' w/ 3 spf.

Perforated the Ba/North Horn from 6270-71', 6271-72', 6279-80', 6280-81', 6295-96', 6308-09', 6356-57', 6357-58', 6418-19', 6463-64', 6481-82', 6500-01' w/ 3 spf.

Perforated the Ba from 5907-08', 6021-22', 6022-23', 6074-75', 6093-94', 6133-34', 6141-42', 6142-43', 6147-48', 6172-73', 6212-13', 6223-24' w/ 3 spf.

Perforated the Ca from 5565-66', 5566-67', 5567-68', 5571-72', 5572-73', 5573-74', 5605-06', 5726-27', 5765-66', 5785-86', 5796-97', 5797-98' w/ 3 spf.

Perforated the Ca from 5253-54', 5356-57', 5267-68', 5271-72', 5272-73', 5283-84', 5329-30', 5333-34', 5403-04', 5436-37', 5462-63', 5463-64' w/ 3 spf.

34. FORMATION (LOG) MARKERS

Sego	8919

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 59-16

API number: 4304750015

Well Location: QQ NWNE Section 16 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
2,113	2,120	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 5/12/2009

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-47045

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
E CHAPITA 59-16

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047500150000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0470 FNL 1790 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNE Section: 16 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 8/12/2011	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. closed the referenced reserve pit on 8/12/2011 with 5' of clean fill. 3,500 bbls of liquid waste and 326 tons of solid waste were hauled to Brennan Bottoms 1, a Utah approved disposal site. A 4 point composite sample was conducted on the remaining solids. Please see the attached results. Pit Closure was witnessed 8/22/2011 by Ted Smilth, UDOGM Permitting Petroleum Specialist.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 09/13/2011

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE		**DATE**
N/A		9/6/2011

RECEIVED Sep. 06, 2011

American West
ANALYTICAL LABORATORIES

463 West 3600 South
Salt Lake City, UT 84115

Phone: (801) 263-8686
Toll Free: (888) 263-8686
Fax: (801) 263-8687
e-mail: awal@awal-labs.com

web: www.awal-labs.com

Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

Brittany Vannoy
EOG Resources
600 17th Street, Suite 100
Denver, Colorado 80202
TEL: (303) 262-2864

RE: E. CWU 59-16

Dear Brittany Vannoy: Lab Set ID: 1108083

American West Analytical Laboratories received 1 sample(s) on 8/4/2011 for the analyses presented in the following report.

All analyses were performed in accordance to The NELAC Institute protocols unless noted otherwise. American West Analytical Laboratories is certified by The NELAC Institute in Utah and Texas; and is state certified in Colorado, Idaho, and Missouri. Certification document is available upon request. If you have any questions or concerns regarding this report please feel free to call.

The abbreviation "Surr" found in organic reports indicates a surrogate compound that is intentionally added by the laboratory to determine sample injection, extraction, and/or purging efficiency. The "Reporting Limit" found on the report is equivalent to the practical quantitation limit (PQL). This is the minimum concentration that can be reported by the method referenced and the sample matrix. The reporting limit must not be confused with any regulatory limit. Analytical results are reported to three significant figures for quality control and calculation purposes.

Thank You,

Approved by: Kyle F. Gross
Digitally signed by Kyle F. Gross
DN: cn=Kyle F. Gross, o=AWAL, ou=AWAL, email=kyle@awal-labs.com, c=US
Date: 2011.08.09 15:52:51 -06'00'

Laboratory Director or designee

American West
ANALYTICAL LABORATORIES

463 West 3600 South
Salt Lake City, UT 84115

Phone: (801) 263-8686
Toll Free: (888) 263-8686
Fax: (801) 263-8687
e-mail: awal@awal-labs.com

web: www.awal-labs.com

Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

INORGANIC ANALYTICAL REPORT

Client: EOG Resources
Project: E. CWU 59-16
Lab Sample ID: 1108083-001
Client Sample ID: Soil Sample
Collection Date: 8/1/2011 1415h
Received Date: 8/4/2011 1025h

Contact: Brittany Vannoy

Analytical Results

Compound	Units	Date Prepared	Date Analyzed	Method Used	Reporting Limit	Analytical Result	Qual
Conductivity	µmhos/cm		8/5/2011 0620h	SW9050A	10.0	**3,850**	&
Sodium Adsorption Ratio			8/8/2011	Calc.	0.0100	**15.7**	

& - Analysis is performed on a 1:1 DI water extract for soils.

American West
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web: www.awal-labs.com

Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

ORGANIC ANALYTICAL REPORT

Client: EOG Resources
Project: E. CWU 59-16
Lab Sample ID: 1108083-001B
Client Sample ID: Soil Sample
Collection Date: 8/1/2011 1415h
Received Date: 8/4/2011 1025h

Contact: Brittany Vannoy

Method: SW8015D

Analytical Results TPH-DRO (C10-C28) by Method 8015D Mod/3546

Analyzed: 8/5/2011 1620h **Extracted:** 8/5/2011 0728h
Units: mg/kg-dry
Dilution Factor: 10

Compound	CAS Number	Reporting Limit	Analytical Result	Qual
Diesel Range Organics (DRO) (C10-C28)	68476-34-6	225	**7,370**	2
Surr: 4-Bromofluorobenzene	460-00-4	10-122	**192**	S

2 - Analyte concentration is too high for accurate matrix spike recovery.
The reporting limits were raised due to high analyte concentrations.
S - High surrogate recovery attributed to TPH interference. The method is in control as indicated by the method blank and LCS.

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web: www.awal-labs.com

Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

ORGANIC ANALYTICAL REPORT

Client: EOG Resources
Project: E. CWU 59-16
Lab Sample ID: 1108083-001A
Client Sample ID: Soil Sample
Collection Date: 8/1/2011 1415h
Received Date: 8/4/2011 1025h

Contact: Brittany Vannoy

Method: SW8260C

Analytical Results VOAs MBTEXN/GRO by GC/MS Method 8260C

Analyzed: 8/4/2011 1330h
Units: mg/kg-dry
Dilution Factor: 500

Compound	CAS Number	Reporting Limit	Analytical Result	Qual
TPH C6-C10 (GRO)		11.2	**480**	
Surr: 1,2-Dichloroethane-d4	17060-07-0	68-147	**87.8**	
Surr: 4-Bromofluorobenzene	460-00-4	71-144	**104**	
Surr: Dibromofluoromethane	1868-53-7	71-129	**97.0**	
Surr: Toluene-d8	2037-26-5	72-129	**110**	

The sample was received with headspace.
The reporting limits were raised due to high analyte concentrations.
Sampling and analytical preparation performed by method 5030C.

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e-mail: awal@awal-labs.com, web: www.awal-labs.com

Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: WC
QC Type: DUP

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1108083-001CDUP	Conductivity	µmhos/cm	SW9050A	3,830		3,850		-	0.521	10	&	8/5/2011 0620h

& - Analysis is performed on a 1:1 DI water extract for soils.

Sep. 06, 2011

Sundry Number: 18250 API Well Number: 43047500150000

463 West 3600 South
Salt Lake City, UT 84115
Phone: (801) 263-8686, Toll Free: (888) 263-8686, Fax: (801) 263-8687
e-mail: awal@awal-labs.com, web: www.awal-labs.com

Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: WC
QC Type: LCS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
LCS-R29982	Conductivity	µmhos/cm	SW9050A	999	1,000	0	99.9	98-102				8/5/2011 0620h

American West ANALYTICAL LABORATORIES

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Salt Lake City, UT 84115
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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: WC
QC Type: MBLK

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
MB-R29982	Conductivity	µmhos/cm	SW9050A	< 10.0				-				8/5/2011 0620h

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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: GC
QC Type: LCS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
LCS-13718	Diesel Range Organics (DRO) (C10-C28)	mg/kg	SW8015D	152	166.7	0	91.1	38-123				8/5/2011 1600h
LCS-13718	Surr: 4-Bromofluorobenzene	%REC	SW8015D	25.1	33.33		75.4	35-105				8/5/2011 1600h

Sep. 06, 2011

Sundry Number: 18250 API Well Number: 43047500150000

American West
ANALYTICAL LABORATORIES

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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: GC
QC Type: MBLK

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
MB-13718	Diesel Range Organics (DRO) (C10-C28)	mg/kg	SW8015D	< 20.0				-				8/5/2011 1540h
MB-13718	Surr: 4-Bromofluorobenzene	%REC	SW8015D	17.2	33.33		51.7	35-105				8/5/2011 1540h

Sep. 06, 2011

Sundry Number: 18250 API Well Number: 43047500150000

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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: GC
QC Type: MS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1108083-001BMS	Diesel Range Organics (DRO) (C10-C28)	mg/kg-dry	SW8015D	8,150	187.4	7,370	415	10-230			2	8/5/2011 1659h
1108083-001BMS	Surr: 4-Bromofluorobenzene	%REC	SW8015D	78.1	37.49		208	10-122			S	8/5/2011 1659h

2 - Analyte concentration is too high for accurate matrix spike recovery.

S - High surrogate recovery attributed to TPH interference. The method is in control as indicated by the method blank and LCS.

Sep. 06, 2011

Sundry Number: 18250 API Well Number: 43047500150000

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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: GC
QC Type: MSD

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1108083-001BMSD	Diesel Range Organics (DRO) (C10-C28)	mg/kg-dry	SW8015D	7,120	187.4	7,370	-134	10-230	13.5	25	[2]	8/5/2011 1738h
1108083-001BMSD	Surr: 4-Bromofluorobenzene	%REC	SW8015D	79.1	37.49		211	10-122			S	8/5/2011 1738h

[2] - Analyte concentration is too high for accurate matrix spike recovery.
S - High surrogate recovery attributed to TPH interference. The method is in control as indicated by the method blank and LCS.

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Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: MSVOA
QC Type: LCS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
LCS-13710	1,1,1-Trichloroethane	mg/kg	SW8260C	0.772	1.000	0	77.2	52-144				8/4/2011 1246h
LCS-13710	1,1-Dichloroethene	mg/kg	SW8260C	0.905	1.000	0	90.5	36-184				8/4/2011 1246h
LCS-13710	1,2-Dichlorobenzene	mg/kg	SW8260C	1.06	1.000	0	106	70-134				8/4/2011 1246h
LCS-13710	1,2-Dichloroethane	mg/kg	SW8260C	0.714	1.000	0	71.4	55-146				8/4/2011 1246h
LCS-13710	1,2-Dichloropropane	mg/kg	SW8260C	0.622	1.000	0	62.2	56-133				8/4/2011 1246h
LCS-13710	Benzene	mg/kg	SW8260C	0.876	1.000	0	87.6	60-130				8/4/2011 1246h
LCS-13710	Chlorobenzene	mg/kg	SW8260C	1.04	1.000	0	104	75-130				8/4/2011 1246h
LCS-13710	Chloroform	mg/kg	SW8260C	0.821	1.000	0	82.1	61-130				8/4/2011 1246h
LCS-13710	Ethylbenzene	mg/kg	SW8260C	1.09	1.000	0	109	69-147				8/4/2011 1246h
LCS-13710	Isopropylbenzene	mg/kg	SW8260C	1.13	1.000	0	113	65-147				8/4/2011 1246h
LCS-13710	Methyl tert-butyl ether	mg/kg	SW8260C	0.582	1.000	0	58.2	33.1-139				8/4/2011 1246h
LCS-13710	Methylene chloride	mg/kg	SW8260C	0.891	1.000	0	89.1	39-164				8/4/2011 1246h
LCS-13710	Naphthalene	mg/kg	SW8260C	0.990	1.000	0	99.0	40-131				8/4/2011 1246h
LCS-13710	Tetrahydrofuran	mg/kg	SW8260C	1.06	1.000	0	106	43-146				8/4/2011 1246h
LCS-13710	Toluene	mg/kg	SW8260C	1.05	1.000	0	105	61-140				8/4/2011 1246h
LCS-13710	Trichloroethene	mg/kg	SW8260C	0.792	1.000	0	79.2	51-154				8/4/2011 1246h
LCS-13710	Xylenes, Total	mg/kg	SW8260C	3.34	3.000	0	111	72-147				8/4/2011 1246h
LCS-13710	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	1.90	2.500		75.9	73-132				8/4/2011 1246h
LCS-13710	Surr: 4-Bromofluorobenzene	%REC	SW8260C	2.53	2.500		101	85-115				8/4/2011 1246h
LCS-13710	Surr: Dibromofluoromethane	%REC	SW8260C	2.32	2.500		92.8	84-121				8/4/2011 1246h
LCS-13710	Surr: Toluene-d8	%REC	SW8260C	2.69	2.500		108	85-115				8/4/2011 1246h

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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: MSVOA
QC Type: MBLK

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
MB-13710	TPH C6-C10 (GRO)	mg/kg	SW8260C	< 1.00				-				8/4/2011 1627h
MB-13710	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	2.15	2.500		86.0	73-132				8/4/2011 1627h
MB-13710	Surr: 4-Bromofluorobenzene	%REC	SW8260C	2.57	2.500		103	85-115				8/4/2011 1627h
MB-13710	Surr: Dibromofluoromethane	%REC	SW8260C	2.46	2.500		98.5	84-121				8/4/2011 1627h
MB-13710	Surr: Toluene-d8	%REC	SW8260C	2.76	2.500		111	85-115				8/4/2011 1627h

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Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: MSVOA
QC Type: MS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1108083-001AMS	1,1,1-Trichloroethane	mg/kg-dry	SW8260C	9.59	11.25	0	85.2	20-144				8/4/2011 1352h
1108083-001AMS	1,1-Dichloroethene	mg/kg-dry	SW8260C	10.4	11.25	0	92.7	24-174				8/4/2011 1352h
1108083-001AMS	1,2-Dichlorobenzene	mg/kg-dry	SW8260C	11.8	11.25	0	105	10-148				8/4/2011 1352h
1108083-001AMS	1,2-Dichloroethane	mg/kg-dry	SW8260C	9.87	11.25	0	87.8	54-133				8/4/2011 1352h
1108083-001AMS	1,2-Dichloropropane	mg/kg-dry	SW8260C	12.1	11.25	0	108	28-140				8/4/2011 1352h
1108083-001AMS	Benzene	mg/kg-dry	SW8260C	11.0	11.25	0	97.6	17-138				8/4/2011 1352h
1108083-001AMS	Chlorobenzene	mg/kg-dry	SW8260C	11.4	11.25	0	102	13-150				8/4/2011 1352h
1108083-001AMS	Chloroform	mg/kg-dry	SW8260C	10.0	11.25	0	89.0	21-147				8/4/2011 1352h
1108083-001AMS	Ethylbenzene	mg/kg-dry	SW8260C	11.7	11.25	0	104	10-164				8/4/2011 1352h
1108083-001AMS	Isopropylbenzene	mg/kg-dry	SW8260C	12.1	11.25	0	107	26-146				8/4/2011 1352h
1108083-001AMS	Methyl tert-butyl ether	mg/kg-dry	SW8260C	12.5	11.25	0	111	28-137				8/4/2011 1352h
1108083-001AMS	Methylene chloride	mg/kg-dry	SW8260C	11.9	11.25	0	106	10-217				8/4/2011 1352h
1108083-001AMS	Naphthalene	mg/kg-dry	SW8260C	13.4	11.25	0	119	13-156				8/4/2011 1352h
1108083-001AMS	Tetrahydrofuran	mg/kg-dry	SW8260C	22.6	11.25	0	201	10-136			1	8/4/2011 1352h
1108083-001AMS	Toluene	mg/kg-dry	SW8260C	11.7	11.25	0	104	23-168				8/4/2011 1352h
1108083-001AMS	Trichloroethene	mg/kg-dry	SW8260C	11.6	11.25	0	103	14-161				8/4/2011 1352h
1108083-001AMS	Xylenes, Total	mg/kg-dry	SW8260C	40.2	33.74	6.500	99.8	10-160				8/4/2011 1352h
1108083-001AMS	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	26.1	28.12		92.8	68-147				8/4/2011 1352h
1108083-001AMS	Surr: 4-Bromofluorobenzene	%REC	SW8260C	29.6	28.12		105	71-144				8/4/2011 1352h
1108083-001AMS	Surr: Dibromofluoromethane	%REC	SW8260C	27.9	28.12		99.3	71-129				8/4/2011 1352h
1108083-001AMS	Surr: Toluene-d8	%REC	SW8260C	29.8	28.12		106	72-129				8/4/2011 1352h

[1] - *Matrix spike recovery indicates matrix interference. The method is in control as indicated by the LCS.*

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Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1108083
Project: E. CWU 59-16

Contact: Brittany Vannoy
Dept: MSVOA
QC Type: MSD

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1108083-001AMSD	1,1,1-Trichloroethane	mg/kg-dry	SW8260C	9.67	11.25	0	86.0	20-144	0.818	35		8/4/2011 1414h
1108083-001AMSD	1,1-Dichloroethene	mg/kg-dry	SW8260C	10.6	11.25	0	94.2	24-174	1.61	35		8/4/2011 1414h
1108083-001AMSD	1,2-Dichlorobenzene	mg/kg-dry	SW8260C	11.7	11.25	0	104	10-148	1.2	35		8/4/2011 1414h
1108083-001AMSD	1,2-Dichloroethane	mg/kg-dry	SW8260C	9.31	11.25	0	82.8	54-133	5.92	35		8/4/2011 1414h
1108083-001AMSD	1,2-Dichloropropane	mg/kg-dry	SW8260C	11.9	11.25	0	106	28-140	2.06	35		8/4/2011 1414h
1108083-001AMSD	Benzene	mg/kg-dry	SW8260C	11.2	11.25	0	100	17-138	2.38	35		8/4/2011 1414h
1108083-001AMSD	Chlorobenzene	mg/kg-dry	SW8260C	11.7	11.25	0	104	13-150	2.57	35		8/4/2011 1414h
1108083-001AMSD	Chloroform	mg/kg-dry	SW8260C	9.81	11.25	0	87.2	21-147	1.99	35		8/4/2011 1414h
1108083-001AMSD	Ethylbenzene	mg/kg-dry	SW8260C	12.0	11.25	0	106	10-164	2.09	35		8/4/2011 1414h
1108083-001AMSD	Isopropylbenzene	mg/kg-dry	SW8260C	12.2	11.25	0	108	26-146	1.11	35		8/4/2011 1414h
1108083-001AMSD	Methyl tert-butyl ether	mg/kg-dry	SW8260C	11.4	11.25	0	102	28-137	9.3	35		8/4/2011 1414h
1108083-001AMSD	Methylene chloride	mg/kg-dry	SW8260C	11.1	11.25	0	99.0	10-217	6.45	35		8/4/2011 1414h
1108083-001AMSD	Naphthalene	mg/kg-dry	SW8260C	13.5	11.25	0	120	13-156	0.501	35		8/4/2011 1414h
1108083-001AMSD	Tetrahydrofuran	mg/kg-dry	SW8260C	19.9	11.25	0	177	10-136	12.9	35	1	8/4/2011 1414h
1108083-001AMSD	Toluene	mg/kg-dry	SW8260C	11.7	11.25	0	104	23-168	0.625	35		8/4/2011 1414h
1108083-001AMSD	Trichloroethene	mg/kg-dry	SW8260C	11.3	11.25	0	101	14-161	2.11	35		8/4/2011 1414h
1108083-001AMSD	Xylenes, Total	mg/kg-dry	SW8260C	41.0	33.74	6.500	102	10-160	2.01	35		8/4/2011 1414h
1108083-001AMSD	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	23.9	28.12		84.9	68-147				8/4/2011 1414h
1108083-001AMSD	Surr: 4-Bromofluorobenzene	%REC	SW8260C	29.2	28.12		104	71-144				8/4/2011 1414h
1108083-001AMSD	Surr: Dibromofluoromethane	%REC	SW8260C	26.7	28.12		95.0	71-129				8/4/2011 1414h
1108083-001AMSD	Surr: Toluene-d8	%REC	SW8260C	30.0	28.12		107	72-129				8/4/2011 1414h

[1] - Matrix spike recovery indicates matrix interference. The method is in control as indicated by the LCS.

RUSH

American West Analytical Laboratories

WORK ORDER Summary

Client: EOG Resources
Client ID: EOG100
Project: E. CWU 59-16
Comments: 5 Day Rush / QC2;

Contact: Brittany Vannoy
QC Level: LEVEL II

Work Order: 1108083
Page 1 of 1 8/4/2011

WO Type: Standard

Sample ID	Client Sample ID	Collected Date	Received Date	Date Due	Matrix	Test Code	Sel	Storage	
1108083-001A	Soil Sample	8/1/2011 1415h	8/4/2011 1025h	8/11/2011	Soil	8260-S-PPM	☑	Purge	1
1108083-001B						3546-TPH-PR	☐	Hall-TPH	
						8015-S-TPH	☑	Hall-TPH	
						PMOIST	☐	Hall-TPH	
1108083-001C						COND-S-9050A	☐	df / cond	3
						SAR-S	☐	df / cond	
						SOIL-PR	☐	df / cond	

Sep. 06, 2011

Sundry Number: 18250 API Well Number: 43047500150000

American West Analytical Laboratories

Chain of Custody

Lab Sample Set # 1108083

Page 1 of 1

Client: **EOG Resources Inc**
Address: **600 17th St Suite 1000N**
Denver, CO 80202

Project Name: **E. CWU 59-16**
PO#:

Contact: **Brittany Vannoy**
Phone: **303)262-2864**
Fax : **303)262-2865**
Email: Brittany_Vannoy@eogresources.com

QC Level: **2**
Turn Around Time 5 day

	Sample ID:	Date Sampled	Time	# of Containers	Sample Matrix	TPH GRO/DRO	EC	SAR	Comments
1	**E. CWU 59-16**	8-1-2011	2:15pm	5		x	x	x	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									

Special Instructions:

Relinquished by: Signature / Print Name	Date: / Time:	Received by: Signature / Print Name	Date: / Time:
Terry L. Osere	8-1-2011 / 2:15 pm		
		Elmer Hayward	8-4-11 / 1025

Sep. 06, 2011

Sundry Number: 18250 API Well Number: 43047500150000