



RECEIVED

JUN 25 2007

EOG Resources, Inc.

EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9200
Fax: 303-824-5400

June 14, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 57-29 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,975 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 29: NE ¼ NE ¼
1123' FNL and 1004' FEL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that Federal Lease UTU-76042 covers the NE/4 of Section 29, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that EnCana provide its written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address. There are no other owners within a 460' radius of the proposed well location.

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 57-29
June 14, 2007
Page 2 of 2

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer - Denver
Kaylene Gardner - Vernal

Accepted and agreed to this 19TH day of JUNE, 2007

ENCANA OIL & GAS (USA) INC.

By: Bryan R. Male BB BW
Title: ATTORNEY-IN-FACT 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Hoss 57-29			
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT XXXXXXXXXX <i>Undesignated</i>			
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME			
6. NAME OF OPERATOR EOG RESOURCES INC				7. OPERATOR PHONE (435) 781-9111			
8. ADDRESS OF OPERATOR 1060 E HIGHWAY 40, VERNAL, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com			
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) utu76042		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			
13. NAME OF SURFACE OWNER (if box 12 = 'fee') FEDERAL				14. SURFACE OWNER PHONE (if box 12 = 'fee')			
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') , , UT				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')			
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION DOWNSTREAM YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>			
20. LOCATION OF WELL							
	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1123 FNL 1004 FEL		N-NE	29	8.0 S	23.0 E	S
Top of Uppermost Producing Zone	1123 FNL 1004 FEL		N-NE	29	8.0 S	23.0 E	S
At Total Depth	1123 FNL 1004 FEL		N-NE	29	8.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 910		23. NUMBER OF ACRES IN DRILLING UNIT 1880			
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 3820		26. PROPOSED DEPTH MD: 9975 TVD: 9975			
27. ELEVATION - GROUND LEVEL 4946		28. BOND NUMBER nm 2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225 (A31368)			

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kaylene Gardner	TITLE Lead Regulatory Assistant	PHONE 435 781-9111
SIGNATURE	DATE 10/24/2007	EMAIL kaylene_gardner@eogresources.com

API NUMBER ASSIGNED 43047500090000

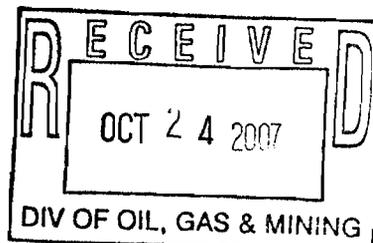
APPROVAL

641121X
4439725Y
40.097889
-109.344460

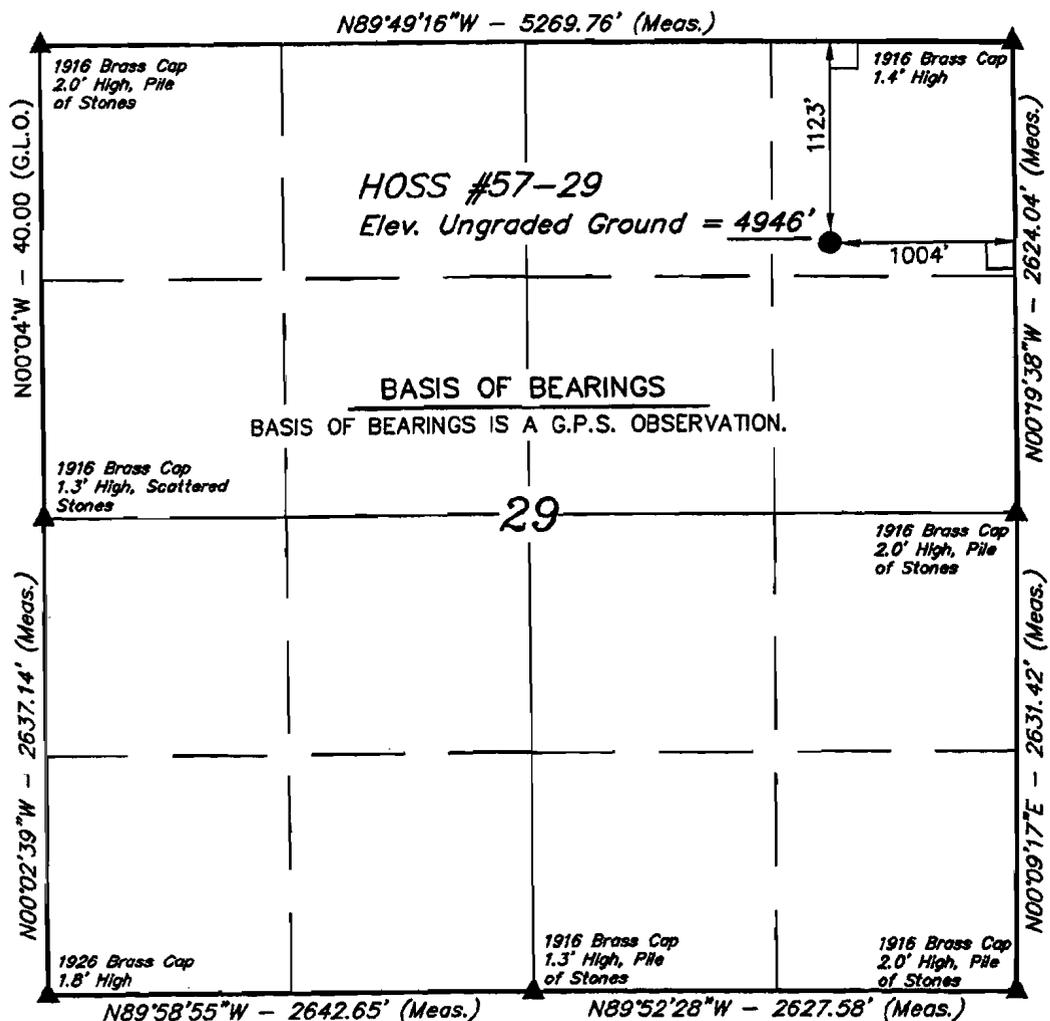
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-31-07
By: [Signature]

*Federal Approval of this
Action is Necessary*



T8S, R23E, S.L.B.&M.



N00°04'W - 40.00 (G.L.O.)

N00°02'39\"/>

N89°49'16\"/>

N00°19'38\"/>

N00°09'17\"/>

N89°58'55\"/>

N89°52'28\"/>

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

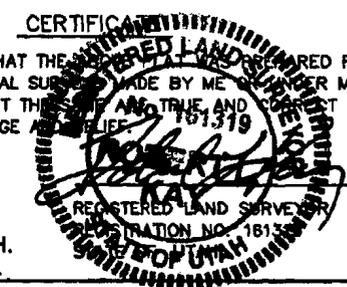
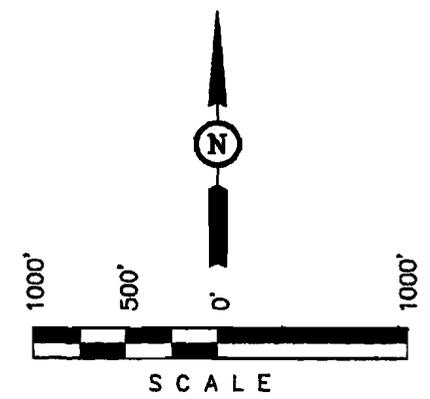
(AUTONOMOUS NAD 83)
 LATITUDE = 40°05'52.16" (40.097822)
 LONGITUDE = 109°20'42.50" (109.345139)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°05'52.29" (40.097858)
 LONGITUDE = 109°20'40.05" (109.344458)

EOG RESOURCES, INC.

Well location, HOSS #57-29, located as shown in the NE 1/4 NE 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.

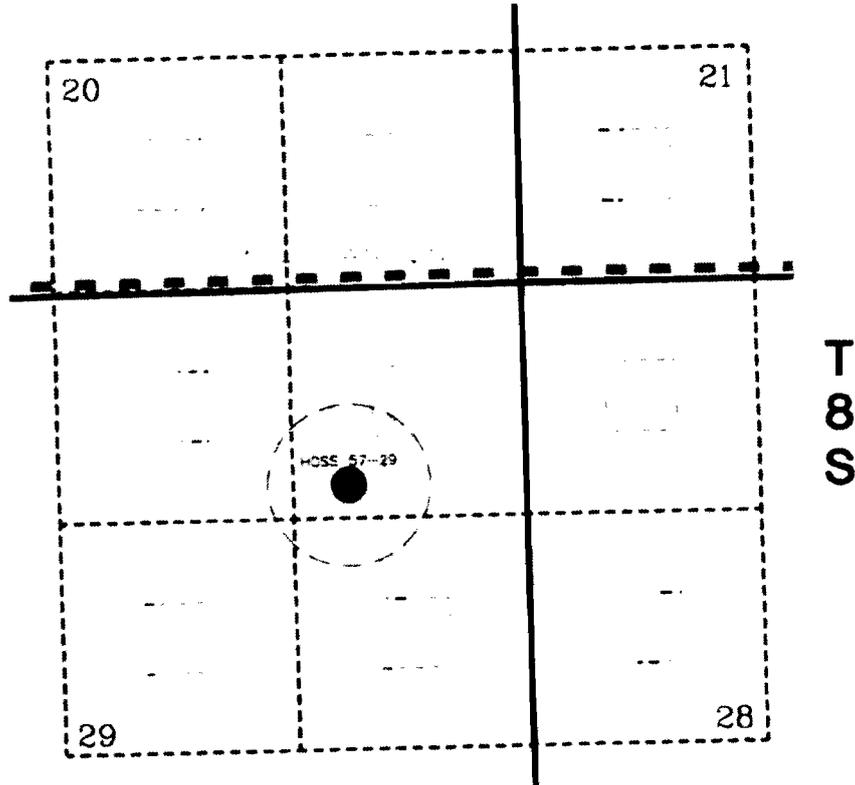


CERTIFICATION
 THIS IS TO CERTIFY THAT THE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REVISED: 12-28-06 C.H.
 REVISED: 12-11-06 S.L.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

R 23 E



----- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

□ Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

○ 460' Radius

⊙ Locations at which oil or gas wells have been drilled

● Location at which applicant requests permission to drill the proposed Hoss 57-29 Well:
1123' FNL, 1004' FEL (NENE) of Sec. 29, T8S, R23E

Scale: 1"=1000'
0 1/4 1/2 Mile



Exhibit "A"

Geog resources

Denver Division

Application for
Exception Well Location

HOSS 57-29 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	Author: gt	Date: Jun 13, 2007 - 9:13am
--------------------	---------------	-----------------------------------

R 23 E

20

21

U-0143276 MULLIGAN UNIT U-0143276

ENCANA 66.66%
EOG 33.34%

HOSS 57-29

T
8
S

29

UTU-76042

U-64422 28

Working Interest



ENCANA 66.66%, EOG 33.34%



Location at which applicant requests permission to drill
the proposed Hoss 57-29 Well:
1123' FNL, 1004' FEL (NENE) of Sec. 29, T8S, R23E

Exhibit "B"

 **eog resources**

Denver Division

Application for
Exception Well Location

HOSS 57-29 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'
0 1/4 1/2 Mile



Scale: 1"=1000'

Preparation: jmm
11/07/07
10/2/07

Author

Jun 13, 2007 -
8:17am

EIGHT POINT PLAN

HOSS 57-29
NE/NE, SEC. 29, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,184		Shale	
Wasatch	5,138	Primary	Sandstone	Gas
Chapita Wells	5,829	Primary	Sandstone	Gas
Buck Canyon	6,504	Primary	Sandstone	Gas
North Horn	7,116	Primary	Sandstone	Gas
KMV Price River	7,625	Primary	Sandstone	Gas
KMV Price River Middle	8,431	Primary	Sandstone	Gas
KMV Price River Lower	9,300	Primary	Sandstone	Gas
Sego	9,708		Sandstone	
TD	9,975			

Estimated TD: **9,975' or 200'± below Sego top**

Anticipated BHP: 5,445 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface ± – TD	4-½"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 57-29
NE/NE, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

HOSS 57-29

NE/NE, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 165 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

HOSS 57-29

NE/NE, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



**Hoss 57-29
NENE, Section 29, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 4272' in length. CMP's and low water crossings shall be installed as necessary. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map “C” for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 4200’ x 40’. The proposed pipeline leaves the western edge of the well pad (Lease UTU 76042) proceeding in a westerly direction for an approximate distance of 4200’ tying into an existing pipeline in

the NESE of Section 30, T8S, R23E (Lease UTU 61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private

industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey was conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

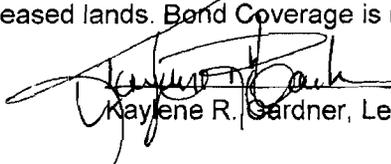
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 57-29 Well, located in the NENE, of Section 29, T8S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 16, 2007

Date



Kaylene R. Gardner, Lead Regulatory Assistant

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	45		
Pipe	Grade	Length	Weight			
	H-40	45	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	45			
		Cement Description	Class	Sacks	Yield	Weight
			UK	0	0.0	0.0

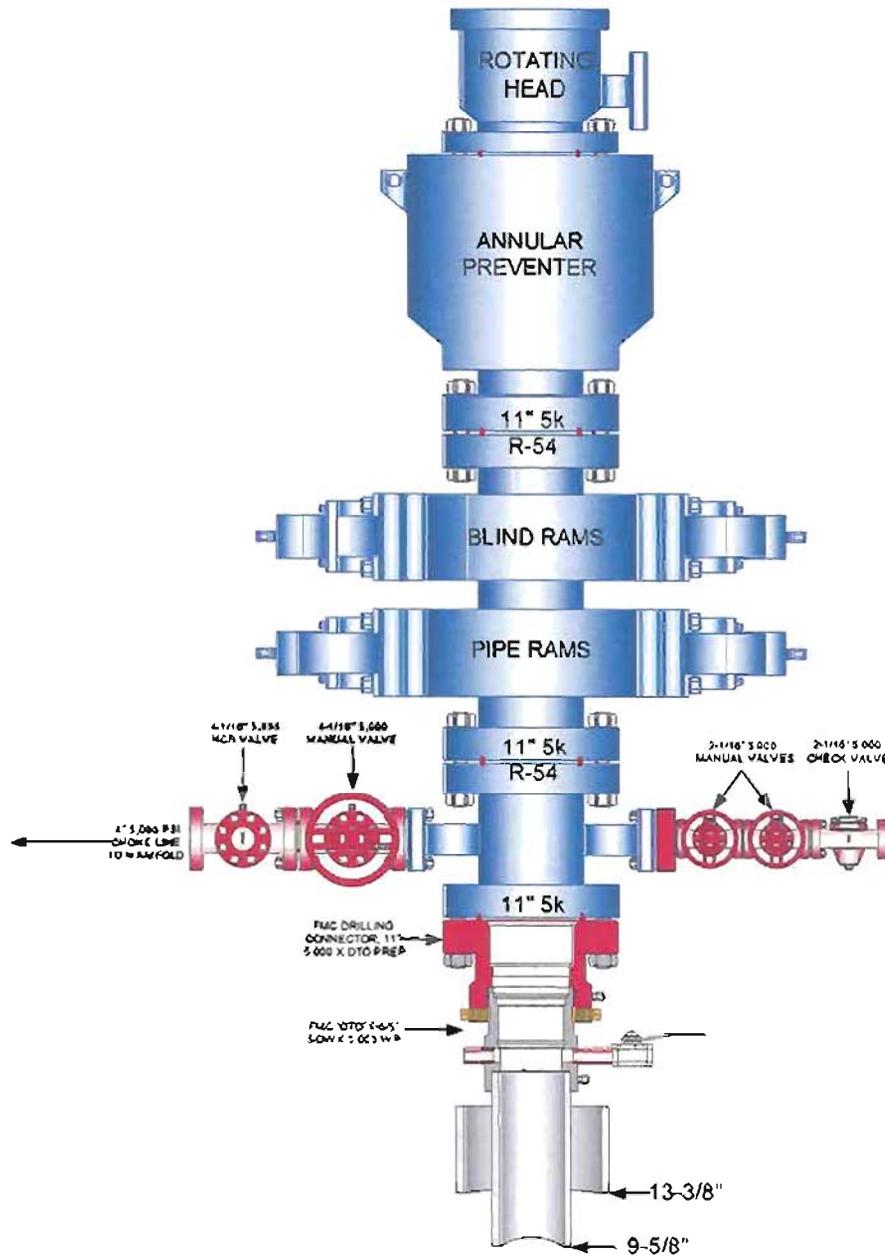
Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	J-55	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			G	185	3.82	11.0

Proposed Hole, Casing, and Cement

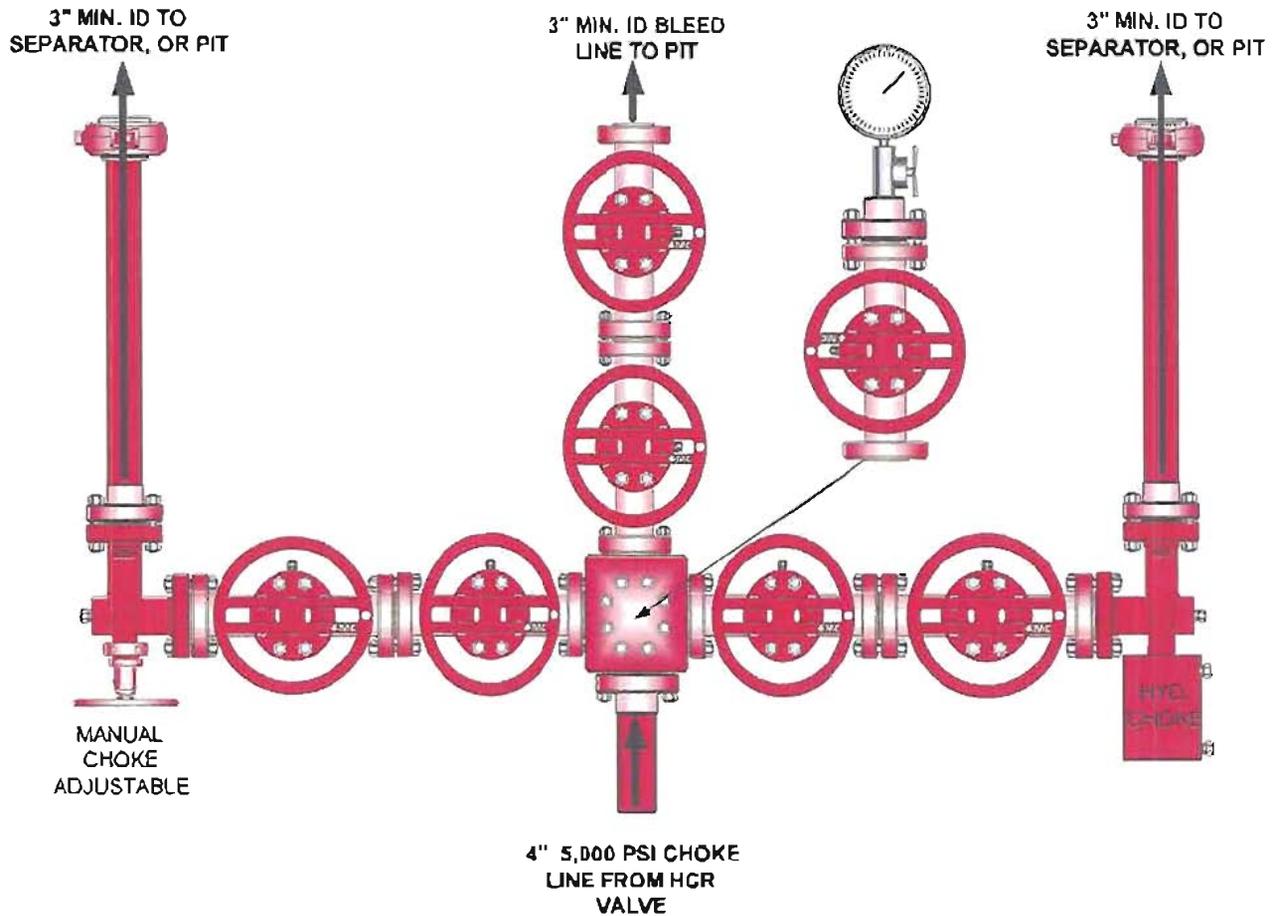
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9975		
Pipe	Grade	Length	Weight			
	P-110	9975	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	9975			
		Cement Description	Class	Sacks	Yield	Weight
			G	165	3.91	11.0

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2

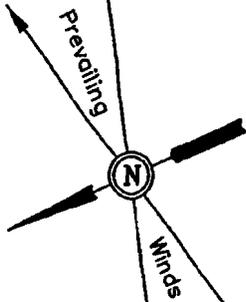


Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
HOSS #57-29
SECTION 29, T8S, R23E, S.L.B.&M.
1123' FNL 1004' FEL

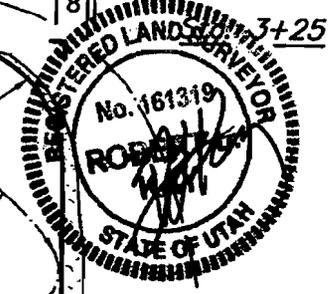


SCALE: 1" = 50'
DATE: 12-11-06
Drawn By: S.L.
REV: 12-28-06 C.H.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil



Approx. Toe of Fill Slope

RESERVE PIT BACKFILL & SPOILS STOCKPILE

15' WIDE BENCH / DIKE

RESERVE PITS (12' Deep)

SLOPE = 1-1/2 : 1

Total Pit Capacity
W/2' Of Freeboard = 12,250 Bbls. ±
Total Pit Volume = 3,320 Cu. Yds.

FLARE PIT

EL. 43.9' C-14.9' (btm. pit)

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

MUD TANKS

TRASH

TRAILER

TOILET

FUEL

STORAGE TANK

PIPE RACKS

CATWALK

175'

36'

135'

75'

147'

150'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4945.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4941.0'

Proposed Access Road

FIGURE #1

EOG RESOURCES, INC.

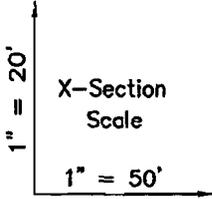
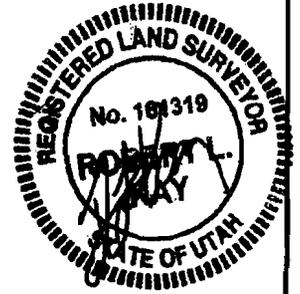
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #57-29

SECTION 29, T8S, R23E, S.L.B.&M.

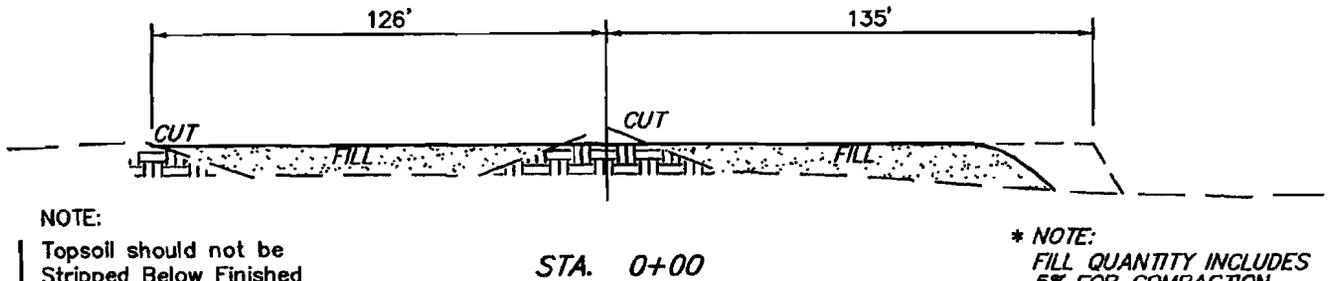
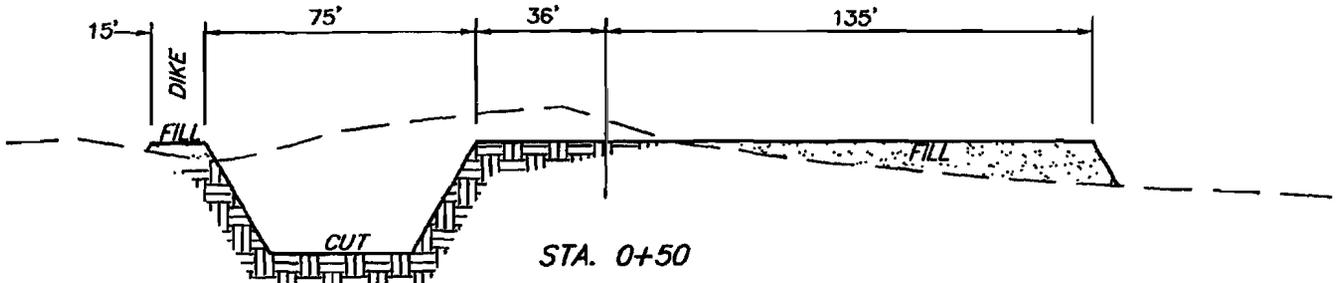
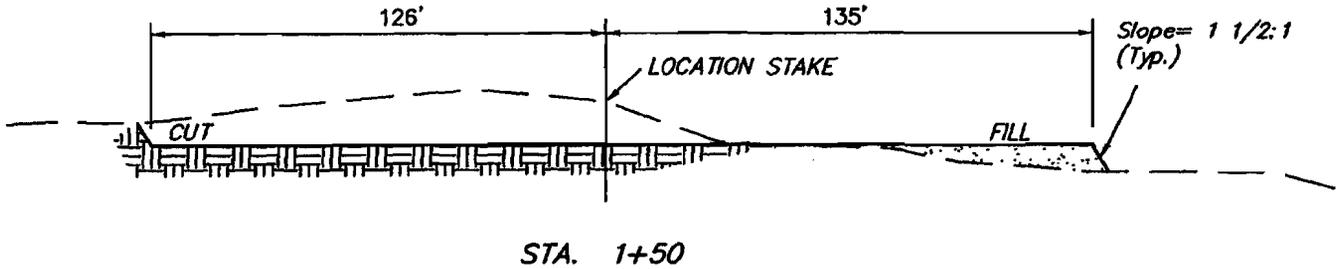
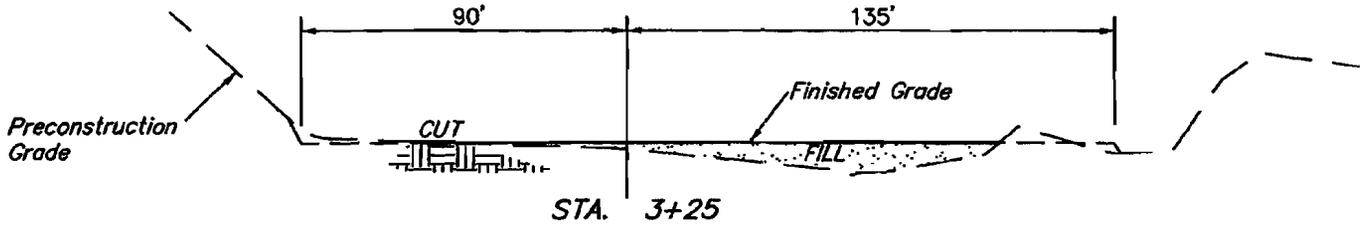
1123' FNL 1004' FEL



DATE: 12-11-06

Drawn By: S.L.

REV: 12-28-06 C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,670 Cu. Yds.
Remaining Location	= 6,680 Cu. Yds.
TOTAL CUT	= 8,350 CU.YDS.
FILL	= 5,020 CU.YDS.

EXCESS MATERIAL	= 3,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,330 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

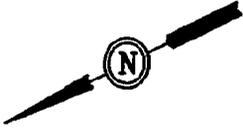
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

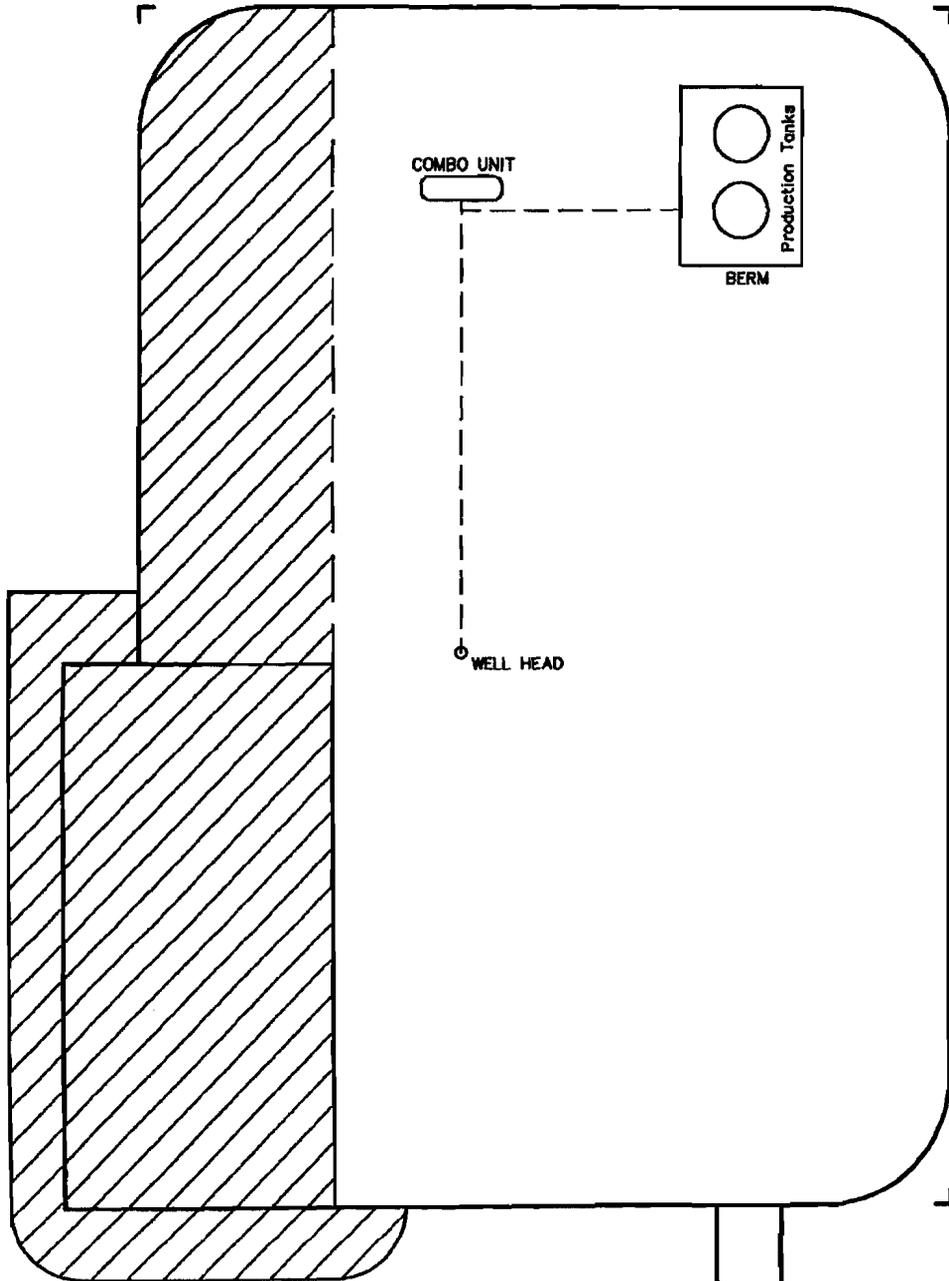
HOSS #57-29

SECTION 29, T8S, R23E, S.L.B.&M.

1123' FNL 1004' FEL

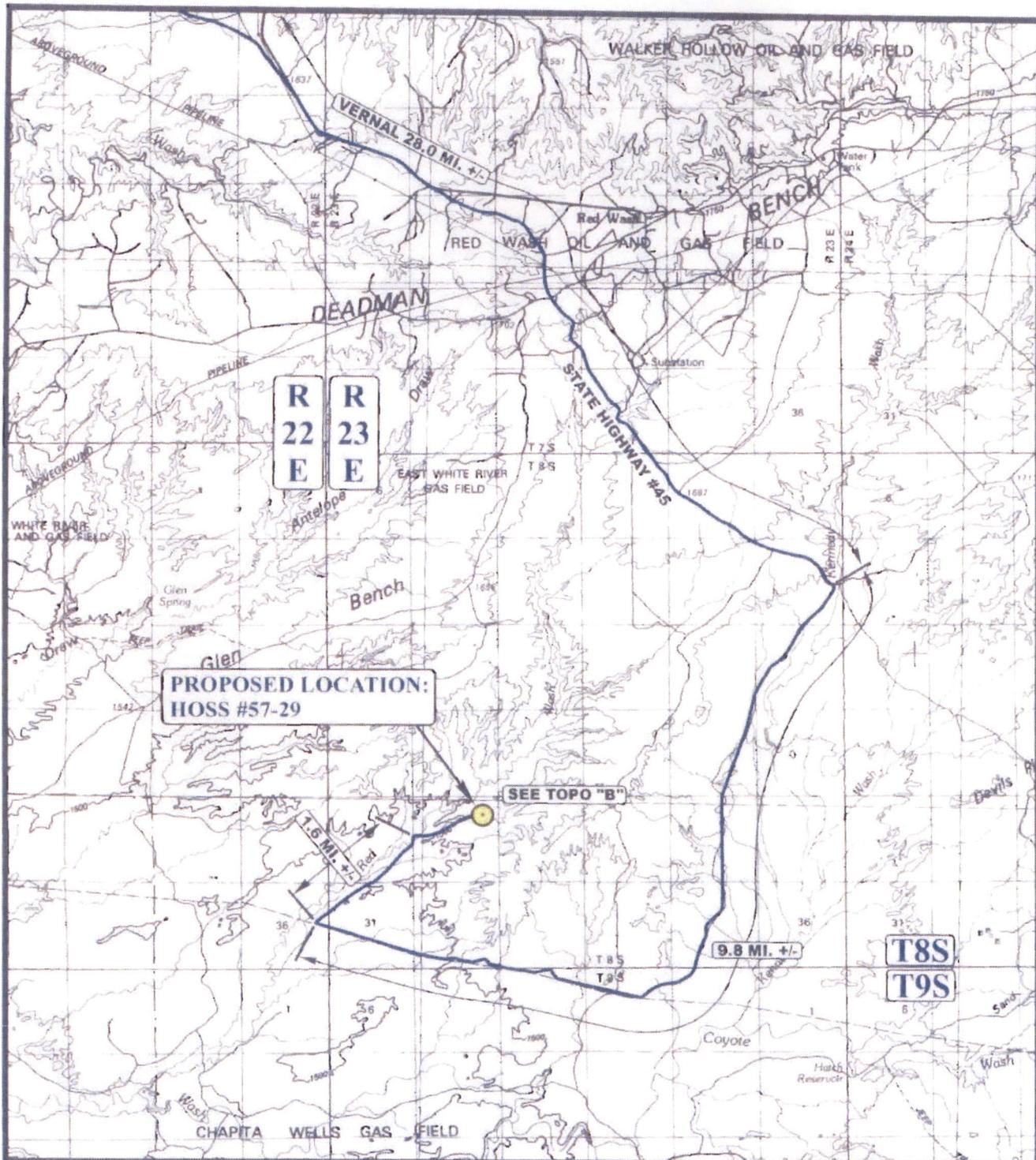


SCALE: 1" = 50'
DATE: 12-11-06
Drawn By: S.L.
REV: 12-28-06 C.H.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

● EXISTING LOCATION

N

EOG RESOURCES INC.

HOSS #57-29

SECTION 29, T8S, R23E, S.L.B.&M.

1123' FNL 1004' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 05 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REV: 12-12-06A.A.



R 22 E
R 23 E

PROPOSED LOCATION:
HOSS #57-29

PROPOSED ACCESS 0.9 MI. +/-

1.0 MI. +/-

STATE HIGHWAY 45 0.8 MI. +/-
VERNAL 37.8 MI. +/-

T8S
T9S

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



EOG RESOURCES INC.

HOSS #57-29
SECTION 29, T8S, R23E, S.L.B.&M.
1123' FNL 1004' FEL

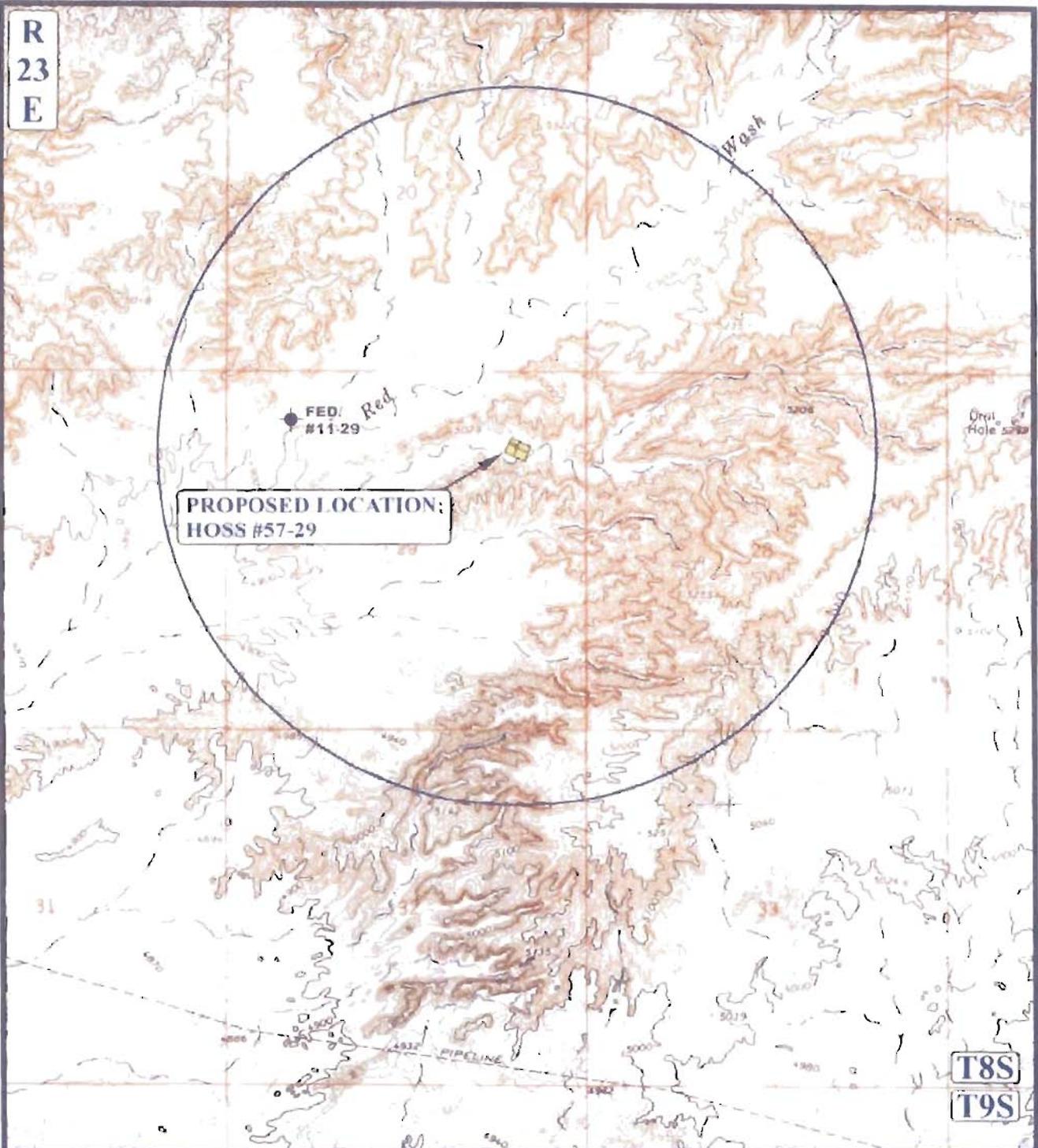


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
PHONE: 789-1017 FAX: (435) 789-1013

TOPOGRAPHIC MAP
04 05 06
MONTH DAY YEAR
SCALE: 1" = 200' DRAWN BY: C.H. REV: 12-12-06A.A.



R
23
E



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT-IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES INC.

HOSS #57-29
 SECTION 29, T8S, R23E, S.1.B.&M.
 1123' FNL 1004' FEL.



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 - FAX (435) 789-1813



TOPOGRAPHIC MAP 04 05 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REV: 12-12-06A.A.



R
23
E

PROPOSED LOCATION:
HOSS #57-29

PROPOSED ACCESS ROAD

TIE-IN TO EXISTING VALVE

PROPOSED PIPELINE

EXISTING PIPELINE

T8S

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES INC.

HOSS #57-29
SECTION 29, T8S, R23E, S.L.B.&M.
1123' FNL. 1004' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813



TOPOGRAPHIC MAP 11 18 03
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REV: 12-12-06A.A.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/24/2007

API NO. ASSIGNED: 43-047-50009

WELL NAME: HOSS 57-29
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

NENE 29 080S 230E
 SURFACE: 1123 FNL 1004 FEL
 BOTTOM: 1123 FNL 1004 FEL
 COUNTY: UINTAH
 LATITUDE: 40.09789 LONGITUDE: -109.3445
 UTM SURF EASTINGS: 641121 NORTHINGS: 4439725
 FIELD NAME: UNDESIGNATED (2)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU76042
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

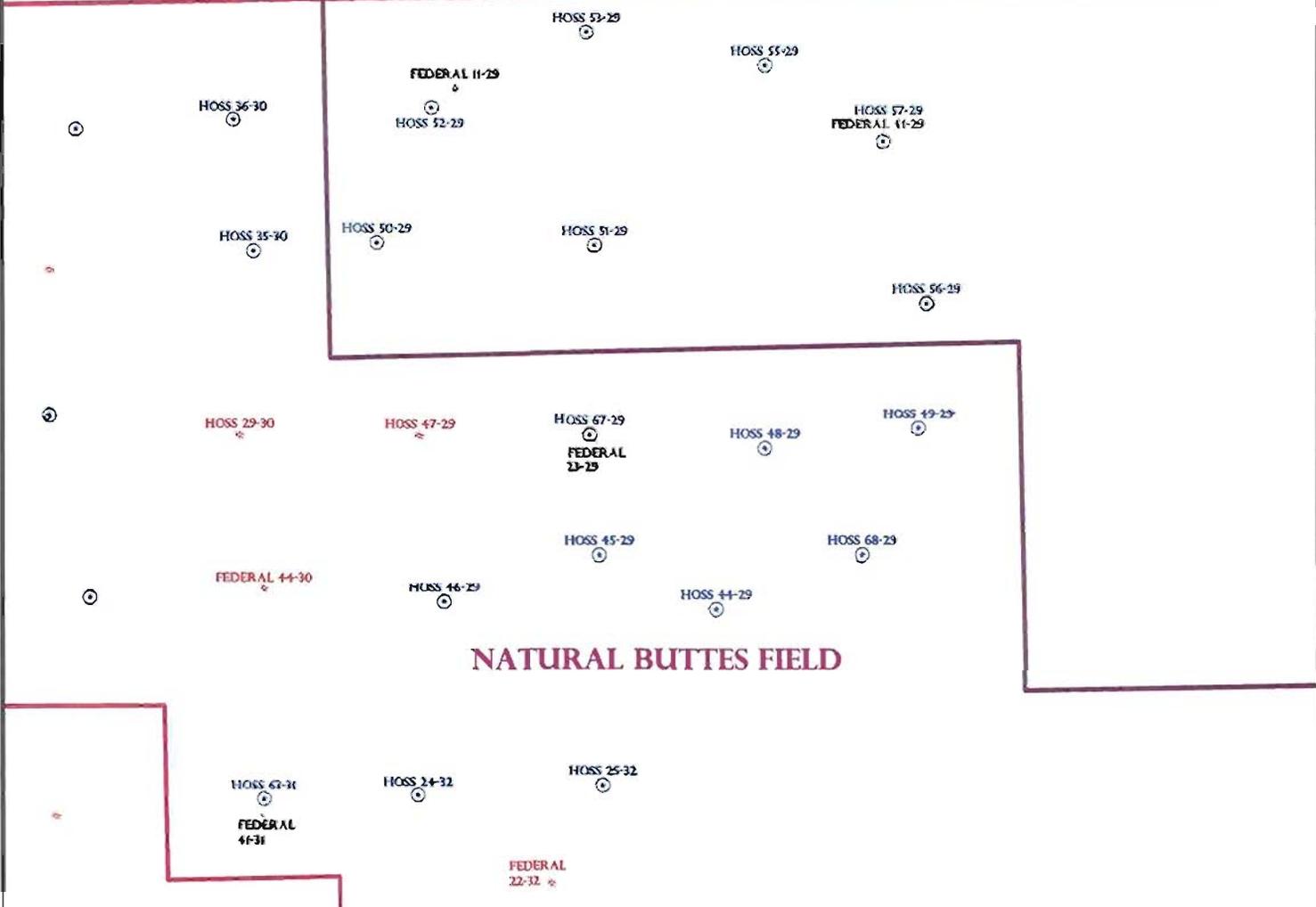
1- Lease Approval
2- Drilling Strip

KENNEDY WASH UNIT

MULLIGAN
FED 823-19P

MULLIGAN
823-200

T8S R23E



NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: UTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 30-OCTOBER-2007

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NE PP OIL
 - NE SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 31, 2007

EOG Resources Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Hoss 57-29 Well, 1123' FNL, 1004' FEL, NE NE, Sec. 29, T. 8 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-50009.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources Inc.
Well Name & Number Hoss 57-29
API Number: 43-047-50009
Lease: UTU76042

Location: NE NE **Sec.** 29 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-76042

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Hoss 57-29

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-~~32362~~ 5009

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1123' FNL & 1004' FEL (NENE)
Sec. 29-T8S-R23E 40.097822 LAT 109.345139 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u> request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR

Date: 4.14.2008

Initials: KS

RECEIVED

MAR 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 09/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 4/14/08

By: *[Signature]*

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

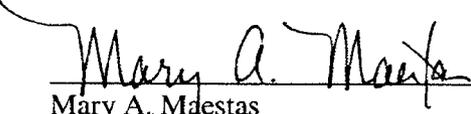
**Hoss 57-29
1123' FNL – 1004' FEL (NENE)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 21st day of September, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 21st day of September, 2007.

My Commission Expires: 2/13/2010

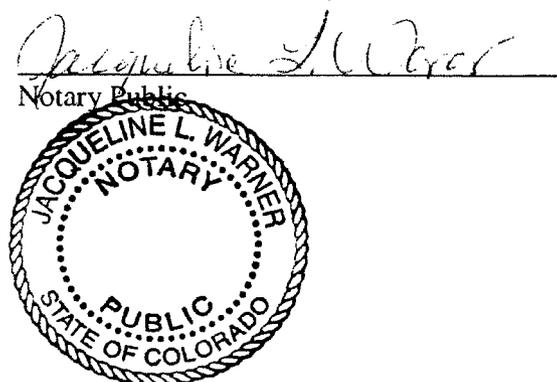


Exhibit "A" to Affidavit
Hoss 57-29 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

R 23 E

20

21

MULLIGAN UNIT

U-0143276

U-0143276



HOSS 57-29



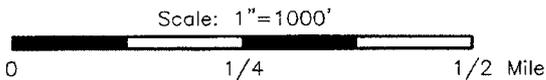
T
8
S

29

UTU-76042

U-64422 28

○ HOSS 57-29



 **geog resources**

Denver Division

EXHIBIT "A"

HOSS 57-29 (formerly known as FED 41-29)

Commingling Application

Uintah County, Utah

Scale: 1" = 1000'

D:\utah\Commingled\
Hoss57-29_commingled.dwg
Layout1

Author
GT

Jul 10, 2007 -
3:18pm



EOG Resources, Inc.
300 Seventeenth Street
Suite 1600N
Denver, CO 80202
Main 303-570-6000
Fax 303-524-5100

CERTIFIED MAIL
ARTICLE NO: 7006 3450 0002 2001 5155

September 21, 2007

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

RE: Commingling Applications
Hoss 57-29, and Hoss 68-29
Section 29, T8S, R23E
Uintah County, Utah
Lease: UTU-76042

Mr. Latimer:

EOG Resources, Inc. has filed applications with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbores. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and affidavits showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas". The signature is written in a cursive, flowing style.

Mary A. Maestas
Regulatory Assistant



EOG Resources, Inc.
40 Seventeenth Street
Suite 1600N
Denver, CO 80202
Main 303-572-9000
Fax 303-831-6100

CERTIFIED MAIL
ARTICLE NO: 7006 3450 0002 2001 5131

September 21, 2007

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

RE: Commingling Applications
Hoss 57-29, Hoss 66-30, Hoss 67-29, Hoss 68-29, Hoss 69-33
Sections 29, 30, and 33 T8S, R23E
Uintah County, Utah
Leases: UTU-61400, UTU-76042, UTU-64422

Mr. Brannon:

EOG Resources, Inc. has filed applications with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbores. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and affidavits showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas". The signature is fluid and cursive.

Mary A. Maestas
Regulatory Assistant

From: <Mary_Maestas@eogresources.com>
To: <caroldaniels@utah.gov>
Date: 3/11/2008 2:38 PM
Subject: Hoss 57-29 commingling request
Attachments: 94915589.PDF

Carol,

The attachment is the original commingling request submitted in September 2007. All offset owners have already been notified with this original sundry. If you have any questions or need any other information, please give me a call at 303-824-5526.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
43 047 50009
H0SS 57-29
8S 23E 29

- 5. Lease Serial No.
Multiple (See Attached)
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.
Multiple (See Attached)
- 9. API Well No.
Multiple (See Attached)
- 10. Field and Pool, or Exploratory Area
Natural Buttes
- 11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG M

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 22 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	1/4-1/4 Legal Description
43-047-38715	UTU-56965	HOSS 22-32	1671' FSL 1998' FEL	NWSE Sec. 32 T8S R23E
43-047-38698	UTU-76042	HOSS 44-29	631' FSL 2357' FEL	SWSE Sec. 29 T8S R23E
43-047-38900	UTU-76042	HOSS 52-29	815' FNL 812' FWL	NWNW Sec. 29 T8S R23E
43-047-38899	UTU-76042	HOSS 53-29	267' FNL 2011' FWL	NENW Sec. 29 T8S R23E
43-047-50048	UTU-76042	HOSS 54-29	2608' FNL 2172' FEL	SWNE Sec. 29 T8S R23E
43-047-50009	UTU-76042	HOSS 57-29	1123' FNL 1004' FEL	NENE Sec. 29 T8S R23E
43-047-39706	UTU-64422	HOSS 73-33	1956' FSL 2056' FWL	NESW Sec. 33 T8S R23E
43-047-38361	UTU-64422	HOSS 74-34	706' FSL 493' FWL	SWSW Sec. 34 T8S R23E
43-047-39329	UTU-64422	HOSS 78-27	586' FSL 2044' FEL	SWSE Sec. 27 T8S R23E
43-047-39328	UTU-64422	HOSS 79-27	764' FSL 737' FEL	SESE Sec. 27 T8S R23E
43-047-39692	UTU-76042	HOSS 80-26	1980' FSL 586' FWL	NWSW Sec. 26 T8S R23E
43-047-39327	UTU-76042	HOSS 81-26	494' FSL 505' FWL	SWSW Sec. 26 T8S R23E
43-047-39326	UTU-76042	HOSS 82-26	839' FSL 1808' FWL	SESW Sec. 26 T8S R23E
43-047-39325	UTU-76042	HOSS 83-35	752' FNL 593' FWL	NWNW Sec. 35 T8S R23E
43-047-39324	UTU-76042	HOSS 84-35	722' FNL 1968' FWL	NENW Sec. 35 T8S R23E
43-047-39323	UTU-76042	HOSS 85-35	2156' FNL 683' FWL	SWNW Sec. 35 T8S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-76042

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Hoss 57-29

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-50009

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY **Vernal** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1123' FNL & 1004' FEL 40.097822 LAT 109.345139 LON**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 29 8S 23E S.L.B. & M.**

COUNTY: **Uintah**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-30-08
By: [Signature]

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE [Signature] DATE 9/22/2008

(This space for State use only)

COPY SENT TO OPERATOR
Date: 10-2-2008
Initials: KS

(See Instructions on Reverse Side)

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-50009
Well Name: Hoss 57-29
Location: 1123 FNL & 1004 FEL (NENE), SECTION 29, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Micellene Thacker
Signature

9/22/2008
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

SEP 25 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 57-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500090000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1123 FNL 1004 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/16/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 22, 2009

By: 

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/16/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047500090000

API: 43047500090000

Well Name: HOSS 57-29

Location: 1123 FNL 1004 FEL QTR NENE SEC 29 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 10/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Thacker

Date: 9/16/2009

Title: Operations Clerk Representing: EOG RESOURCES, INC.

Date: September 22, 2009

By: [Signature]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 57-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500090000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1123 FNL 1004 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/16/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 20, 2010
 By: *Dan K. [Signature]*

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/16/2010	

EIGHT POINT PLAN

HOSS 57-29

NE/NE, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,184		Shale	
Wasatch	5,138	Primary	Sandstone	Gas
Chapita Wells	5,829	Primary	Sandstone	Gas
Buck Canyon	6,504	Primary	Sandstone	Gas
North Horn	7,116	Primary	Sandstone	Gas
KMV Price River	7,625	Primary	Sandstone	Gas
KMV Price River Middle	8,431	Primary	Sandstone	Gas
KMV Price River Lower	9,300	Primary	Sandstone	Gas
Sego	9,708		Sandstone	
TD	9,975			

Estimated TD: **9,975' or 200'± below Sego top**

Anticipated BHP: 5,445 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface ± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 57-29

**NE/NE, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).

EIGHT POINT PLAN

HOSS 57-29

**NE/NE, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

HOSS 57-29

**NE/NE, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

Production Hole Procedure (2300'± - TD)

Lead: **165 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **940 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

EIGHT POINT PLAN

HOSS 57-29

**NE/NE, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 57-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500090000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1123 FNL 1004 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/26/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 07/26/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 02, 2010

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042	

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 57-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500090000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1123 FNL 1004 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/26/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 02, 2010

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 57-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500090000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1123 FNL 1004 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/26/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 7/26/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 02, 2010

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 57-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500090000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1123 FNL 1004 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/5/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 7/26/2010 to 8/5/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

August 09, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/5/2010	

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9157

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50009	HOSS 57-29		NENE	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17727	7/26/2010			8/19/10	
Comments: WASATCH/MESAVERDE PRR = MVED = WSMVD							

Well 2

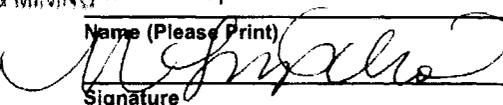
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38899	HOSS 53-29		NENW	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17728	7/30/2010			8/19/10	
Comments: WASATCH/MESAVERDE PRR = MVED = WSMVD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: RECEIVED AUG 09 2010							

ACTION CODES:

- A - Establish new entity for new well (single well **DIV OF OIL, GAS & MINING**)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Nanette Lupcho
 Name (Please Print)

 Signature
 Regulatory Assistant
 Title
 7/30/2010
 Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042	

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 57-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500090000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1123 FNL 1004 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: Uintah
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/2/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion operations, please see the attached well chronology report for the referenced well showing activity up to 9/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 07, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/2/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 09-02-2010

Well Name	HOSS 057-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-50009	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-16-2010	Class Date	
Tax Credit	N	TVD / MD	9,975/ 9,975	Property #	059953
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,964/ 9,964
KB / GL Elev	4,957/ 4,945				
Location	Section 29, T8S, R23E, NENE, 1123 FNL & 1004 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	304316	AFE Total	1,573,700	DHC / CWC	625,800/ 947,900
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-23-2007
10-30-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (FORMERLY FEDERAL 41-29)
			1123' FSL & 1004' FEL (NE/NE)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.097872, LONG 109.345300 (NAD 83)
			TRUE #31
			OBJECTIVE: 9975' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 4950.9' NAT GL, 4945.3' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4945'), 4961' KB (16')
			EOG WI 100%, NRI 79.33380%

02-07-2008	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY 02/07/08.

02-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 15% COMPLETE.

02-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

02-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON ROAD. LOCATION ROCKED OUT.

02-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPERATIONS SUSPENDED! ON HOLD DUE TO MUD.

02-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPERATIONS SUSPENDED! ON HOLD DUE TO MUD.

05-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RESTARTED LOCATION-ROCKED OUT. DRILLING ROCK.

05-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOT. PUSHING OUT PIT.

05-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WEATHER PERMITTING.

05-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

07-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRESS UP LOCATION & LINE RESERVE PIT.

07-20-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRESS UP LOCATION & LINE RESERVE PIT.

07-21-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE RESERVE PIT TODAY.

07-22-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

07-27-2010 **Reported By** KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 7/26/10 @ 9:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/23/10 @ 10:58 AM.

08-05-2010 **Reported By** KYLAN COOK

DailyCosts: Drilling \$252,054 **Completion** \$0 **Daily Total** \$252,054
Cum Costs: Drilling \$290,054 **Completion** \$0 **Well Total** \$290,054
MD 2,901 **TVD** 2,901 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 7/27/2010. DRILLED 12-1/4" HOLE TO 2885' GL (2901' KB). ENCOUNTERED WATER AT 970'. DRILLED WITH AIR AND FOAM TO 2180' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 66 JTS (2820.35') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2836.35' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

NOTE: CIRCULATED FOR 2 HR THEN PUMPED 400 BBLs OF MUD BEFORE TRIPPING OUT OF HOLE. TRIP OUT OF HOLE CAME CLEAN. TIGHT HOLE ABOUT 440' WHILE RUNNING CASING. WASHED 1 JOINT OF CASING DOWN THEN NO PROBLEMS UNTIL ABOUT 2660'. START WASHING CASING DOWN AT 11:30 AM ON 8/1/10. CASING DOWN TO 2820' AT 17:00 PM ON 8/1/10, BUT CASING WILL ONLY MOVE UP OR DOWN ABOUT 2'. RIG UP HALLIBURTON FOR MORE PUMP. AT 21:00 PM ON 8/1/10 PUMPED ANOTHER 100 BBLs OF MUD THEN 300 BBLs OF WATER AT 19.5 BPM. PUT ANOTHER 100 BBLs MUD DOWN BACK SIDE. THEN BACK TO PUMP DOWN CASING. TRIED TO WORK FREE UNTIL 02:00 AM ON 8/2/10. CUT OFF LAST 10' THEN WELDED COLLAR AT GROUND LEVEL FOR CEMENT JOB.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3800 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 375 SACKS (273 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 214 BBLs FRESH WATER. BUMPED PLUG WITH 700# @ 07:42 AM ON 8/2/10. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT WITH 0% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. 27 BBLs INTO TOP JOB HOLE FILLED AND CIRCULATED APPROXIMATELY 2 BBLs DRILLING MUD TO PIT THEN FELL BACK. WOC 8 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1490' = 2.00 DEGREE, 2000' = 1.50 DEGREE, 2510' = 1.00 DEGREE, AND 2885' = 2.25 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 7/30/10 @ 18:00 PM.
 KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 7/30/10 @ 18:00 PM.

08-16-2010		Reported By		PAT CLARK							
DailyCosts: Drilling	\$94,097	Completion	\$0	Daily Total	\$94,097						
Cum Costs: Drilling	\$384,151	Completion	\$0	Well Total	\$384,151						
MD	2,901	TVD	2,901	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :			PKR Depth : 0.0			

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM W/WESTROC TRUCKING AND RIG CREW. MIRURT. MOVE RIG 13 MILES FROM CWU 1129-27. TRUCKS AND CRANE RELEASED @ 18:00. DERRICK RAISED @ 19:30. ETA DAYWORK - 06:00.
			TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (169.38') FROM CWU 1129-27.
			TRANSFER 2 MJ (42.77') FROM CWU 1129-27.
			TRANSFER 2974 GALS FUEL @ \$2.844/ GAL FROM CWU 1129-27.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - RIG MOVE, 6' TIE-OFF, FORKLIFT, TEAMWORK.
			FUEL - 2701, USED - 273.

08-17-2010		Reported By		PAT CLARK							
DailyCosts: Drilling	\$56,910	Completion	\$0	Daily Total	\$56,910						
Cum Costs: Drilling	\$441,061	Completion	\$0	Well Total	\$441,061						
MD	4,000	TVD	4,000	Progress	1,164	Days	1	MW	9.1	Visc	31.0
Formation :		PBTD : 0.0			Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 4000'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RIG ON DAYWORK @ 06:00, 8-16-2010. HSM. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES.
			BLM NOTIFIED OF BOP TEST BY E-MAIL ON 8-14-2010 @ 07:30, NO REPRESENTATIVE PRESENT.
09:00	09:30	0.5	INSTALL WEAR BUSHING.
09:30	14:00	4.5	HSM. R/U WEATHERFORD TRS AND P/U BHA. TAG CEMENT @ 2785'. R/D TRS.
14:00	15:00	1.0	PRE-SPUD WALKTHROUGH, SERVICE RIG. CHECK COM.
15:00	18:00	3.0	DRILL CEMENT AND FLOAT EQUIPMENT F/2785' - 2836'. FC @ 2792', GS @ 2836'. DRILL 10' TO 2846' AND PERFORM FIT TO 175 PSI FOR 10.2 EMW.
18:00	05:30	11.5	DRILL 2846' - 4000'. WOB 15K, RPM 59/73, SPP 1600 PSI, DP 300 PSI, ROP 101 FPH.
05:30	06:00	0.5	SURVEY @ 3925'. 2.02 degrees.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - TEST BOP, P/U BHA, HAND AND FINGER SAFETY.
			FUEL - 6325, DEL - 4500, USED - 875.

MW - 9.4 PPG, VIS - 34 SPQ.

06:00 SPUD 7 7/8" HOLE @ 18:00, 8/16/10.

08-18-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$30,301	Completion	\$0	Daily Total	\$30,301						
Cum Costs: Drilling	\$471,363	Completion	\$0	Well Total	\$471,363						
MD	6,300	TVD	6,300	Progress	2,300	Days	2	MW	9.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6300'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 4000' - 5004'. WOB 13-19K, RPM 45-65/73, SPP 1800 PSI, DP 300 PSI, ROP 126 FPH.
14:00	14:30	0.5	SURVEY @ 4929' - 2.35 DEG.
14:30	15:30	1.0	DRILL 5004' - 5098'. SAME PARAMETERS, ROP 94 FPH.
15:30	16:00	0.5	RIG SERVICE. CHECK COM, FUNCTION ANNULAR.
16:00	20:30	4.5	DRILL 5098' - 5444'. SAME PARAMETERS, ROP 77 FPH.
20:30	21:00	0.5	WELD BRAKE WATER LEAK ON MAIN DRUM.
21:00	06:00	9.0	DRILL 5444' - 6300'. WOB 15K, RPM 58/73, SPP 2100 PSI, DP 300 PSI, ROP 95 FPH.

FULL CREWS, NO ACCIDENTS, BOP MORNING TOUR.
 SAFETY MEETINGS - FIRST DAY BACK, HAND AND FINGER SAFETY.
 FUEL - 4800, USED - 1525.
 MW 9.8 PPG, VIS - 34 SPQ.

08-19-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$28,482	Completion	\$0	Daily Total	\$28,482						
Cum Costs: Drilling	\$499,845	Completion	\$0	Well Total	\$499,845						
MD	8,170	TVD	8,170	Progress	1,870	Days	3	MW	9.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8170'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6300' - 7012'. WOB 15K, RPM 59/73, SPP 2200 PSI, DP 350 PSI, ROP 95 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM. BOP DRILL, FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 7012' - 8170'. WOB 15-20K, RPM 59/73, SPP 2300 PSI, DP 300 PSI, ROP 72 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - CONNECTIONS, HAND AND FINGER SAFETY.
 FUEL - 3100, USED - 1700.
 MW - 10.3 PPG, VIS - 37 SPQ.

08-20-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$56,081	Completion	\$0	Daily Total	\$56,081						
Cum Costs: Drilling	\$555,927	Completion	\$0	Well Total	\$555,927						
MD	9,100	TVD	9,100	Progress	930	Days	4	MW	10.1	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9100'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8170' - 8737'. WOB 12-20K, RPM 45-65/73, SPP 2300 PSI, DP 300 PSI, ROP 76 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	19:30	5.5	DRILL 8737' - 9020'. SAME PARAMETERS, ROP 51 FPH. PUMP 75 BBL 75 VIS SWEEP @ 8980'.
19:30	20:00	0.5	CIRCULATE AND CONDITION FOR TRIP. PUMP PILL, DROP SURVEY.
20:00	23:30	3.5	TOH. L/D REAMERS, X/O BIT AND MM. HOLE TIGHT @ 4730'. RETRIEVE SURVEY - 2.32 DEG.
23:30	03:00	3.5	TIH. FILL PIPE @ 4500'.
03:00	04:00	1.0	WASH AND REAM 8963' - 9020'.
04:00	06:00	2.0	DRILL 9020' - 9100'. WOB 15K, RPM 56/67, SPP 2200 PSI, DP 150 PSI, ROP 40 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - HOUSEKEEPING, TRIPPING.
 FUEL - 5900, DEL - 4200, USED - 1400.
 MW - 10.8 PPG, VIS - 37 SPQ, NO APPRECIABLE LOSSES.

06:00

08-21-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$22,138	Completion	\$0	Daily Total	\$22,138						
Cum Costs: Drilling	\$578,065	Completion	\$0	Well Total	\$578,065						
MD	9,975	TVD	9,975	Progress	875	Days	5	MW	10.8	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP TO LD DP											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 9100' - 9475'. WOB 12-20K, RPM 45-65/73, SPP 2200 PSI, DP 200 PSI, ROP 50 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	03:30	13.5	DRILL 9475' - 9975'. SAME PARAMETERS, ROP 37 FPH. PUMP 75 BBL, 75 VIS SWEEP @ 03:00. REACHED TD 3:30 HRS, 8/21/10.
03:30	04:30	1.0	CIRCULATE SWEEP OUT, PUMP PILL.
04:30	05:30	1.0	SHORT TRIP 11 STANDS. HOLE IN GOOD SHAPE.
05:30	06:00	0.5	PUMP 75 BBL, 75 VIS SWEEP AND CIRCULATE TO LDDP. HSM, R/U FRANK'S WESTATES TO LDDP.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - MIXING CHEMICALS, TRIPPING.
 FUEL - 4450, USED - 1450.
 MW - 11 PPG, VIS - 38 SPQ.

08-22-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$25,643	Completion	\$177,090	Daily Total	\$202,733						
Cum Costs: Drilling	\$603,709	Completion	\$177,090	Well Total	\$780,799						
MD	9,975	TVD	9,975	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE SWEEP OUT, PUMP PILL.

07:00 13:00 6.0 HSM. LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.

13:00 19:30 6.5 HSM. R/U AND RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: HALLIBURTON FLOAT SHOE @ 9965', 1 JT CSG, FLOAT COLLAR @ 9921', 53 JTS CSG, MJ @ 7680', 68 JTS CSG, MJ @ 4784', 112 JTS CSG (234 TOTAL). P/U JT # 235, TAG BOTTOM @ 9975'. L/D JT # 235. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6773'. R/D TRS.

19:30 21:00 1.5 CIRCULATE AND CONDITION FOR CEMENT.

21:00 23:30 2.5 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 565 SX (185 BBLS, 1033 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1360 SX (356 BBLS, 1998 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, DROP PLUG AND DISPLACE W/154 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 3456 PSI. BUMPED PLUG TO 4719 PSI. BLEED BACK 2.5 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2000 PSI. R/D HALLIBURTON. PLUG DOWN @ 23:30. NO CEMENT TO SURFACE. BLM NOTIFIED BY E-MAIL 8/19/10 @ 22:30, NO REPRESENTATIVE PRESENT.

23:30 00:30 1.0 WOC, CLEAN TANKS.

00:30 01:00 0.5 BLEED OFF CSG, REMOVE LJ. PACK OFF AND TEST TO 5000 PSI.

01:00 02:00 1.0 CLEAN MUD TANKS.

02:00 06:00 4.0 RDRT. PREPARE TO MOVE 6.5 MILES TO HOSS 74-34 @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CEMENT, RDRT.

FUEL - 3700, USED - 750.

TRANSFER 4 JTS 4 1/2", 11.6#, N-80 CSG(42.41', 42.10', 42.43', 42.42' - 169.36' TOTAL THREADS OFF) TO HOSS 7434.

TRANSFER 2 MJ (11.11', 10.97' - 22.08' TOTAL THREADS OFF) TO HOSS 74-34.

TRANSFER 3700 GALS DIESEL FUEL @ \$2.662/GAL TO HOSS 74-34.

06:00 RIG RELEASED @ 02:00 HRS, 8/22/10.

CASING POINT COST \$594,177

08-28-2010		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$29,300		Daily Total		\$29,300	
Cum Costs: Drilling		\$603,709		Completion		\$206,390		Well Total		\$810,099	
MD	9,975	TVD	9,975	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 9904.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9894' TO 960'. EST CEMENT TOP @ 1386'. RDWL.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 57-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047500090000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1123 FNL 1004 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/23/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on September 23, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 28, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 9/28/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 09-27-2010

Well Name	HOSS 057-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-50009	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-16-2010	Class Date	
Tax Credit	N	TVD / MD	9,975/ 9,975	Property #	059953
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,957/ 4,945				
Location	Section 29, T8S, R23E, NENE, 1123 FNL & 1004 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	304316	AFE Total	1,573,700	DHC / CWC	625,800/ 947,900
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-23-2007
10-30-2007	Reported By	SHARON CAUDILL			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (FORMERLY FEDERAL 41-29) 1123' FSL & 1004' FEL (NE/NE) SECTION 29, T8S, R23E UINTAH COUNTY, UTAH LAT 40.097872, LONG 109.345300 (NAD 83) TRUE #31 OBJECTIVE: 9975' TD, MESAVERDE DW/GAS PONDEROSA PROSPECT DD&A: CHAPITA DEEP PONDEROSA FIELD LEASE: UTU-76042 ELEVATION: 4950.9' NAT GL, 4945.3' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4945'), 4961' KB (16') EOG WI 100%, NRI 79.33380%

02-07-2008	Reported By	TERRY CSERE			
DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY 02/07/08.

02-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 15% COMPLETE.

02-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

02-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON ROAD. LOCATION ROCKED OUT.

02-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPERATIONS SUSPENDED! ON HOLD DUE TO MUD.

02-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPERATIONS SUSPENDED! ON HOLD DUE TO MUD.

05-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RESTARTED LOCATION-ROCKED OUT. DRILLING ROCK.

05-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOT. PUSHING OUT PIT.

05-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WEATHER PERMITTING.

05-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

07-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRESS UP LOCATION & LINE RESERVE PIT.

07-20-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRESS UP LOCATION & LINE RESERVE PIT.

07-21-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE RESERVE PIT TODAY.

07-22-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

07-27-2010 **Reported By** KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 7/26/10 @ 9:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/23/10 @ 10:58 AM.

08-05-2010 **Reported By** KYLAN COOK

Daily Costs: Drilling \$252,054 **Completion** \$0 **Daily Total** \$252,054
Cum Costs: Drilling \$290,054 **Completion** \$0 **Well Total** \$290,054
MD 2,901 **TVD** 2,901 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 7/27/2010. DRILLED 12-1/4" HOLE TO 2885' GL (2901' KB). ENCOUNTERED WATER AT 970'. DRILLED WITH AIR AND FOAM TO 2180' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 66 JTS (2820.35') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2836.35' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

NOTE: CIRCULATED FOR 2 HR THEN PUMPED 400 BBLs OF MUD BEFORE TRIPPING OUT OF HOLE. TRIP OUT OF HOLE CAME CLEAN. TIGHT HOLE ABOUT 440' WHILE RUNNING CASING. WASHED 1 JOINT OF CASING DOWN THEN NO PROBLEMS UNTIL ABOUT 2660'. START WASHING CASING DOWN AT 11:30 AM ON 8/1/10. CASING DOWN TO 2820' AT 17:00 PM ON 8/1/10, BUT CASING WILL ONLY MOVE UP OR DOWN ABOUT 2'. RIG UP HALLIBURTON FOR MORE PUMP. AT 21:00 PM ON 8/1/10 PUMPED ANOTHER 100 BBLs OF MUD THEN 300 BBLs OF WATER AT 19.5 BPM. PUT ANOTHER 100 BBLs MUD DOWN BACK SIDE. THEN BACK TO PUMP DOWN CASING. TRIED TO WORK FREE UNTIL 02:00 AM ON 8/2/10. CUT OFF LAST 10' THEN WELDED COLLAR AT GROUND LEVEL FOR CEMENT JOB.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3800 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 375 SACKS (273 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 214 BBLs FRESH WATER. BUMPED PLUG WITH 700# @ 07:42 AM ON 8/2/10. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT WITH 0% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. 27 BBLs INTO TOP JOB HOLE FILLED AND CIRCULATED APPROXIMATELY 2 BBLs DRILLING MUD TO PIT THEN FELL BACK. WOC 8 HR.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB #3: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1490' = 2.00 DEGREE, 2000' = 1.50 DEGREE, 2510' = 1.00 DEGREE, AND 2885' = 2.25 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 7/30/10 @ 18:00 PM.
 KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 7/30/10 @ 18:00 PM.

08-16-2010		Reported By		PAT CLARK							
DailyCosts: Drilling	\$94,097	Completion	\$0	Daily Total	\$94,097						
Cum Costs: Drilling	\$384,151	Completion	\$0	Well Total	\$384,151						
MD	2,901	TVD	2,901	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: RURT											

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	HSM W/WESTROC TRUCKING AND RIG CREW. MIRURT. MOVE RIG 13 MILES FROM CWU 1129-27. TRUCKS AND CRANE RELEASED @ 18:00. DERRICK RAISED @ 19:30. ETA DAYWORK - 06:00.								
TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (169.38') FROM CWU 1129-27.											
TRANSFER 2 MJ (42.77') FROM CWU 1129-27.											
TRANSFER 2974 GALS FUEL @ \$2.844/ GAL FROM CWU 1129-27.											
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS - RIG MOVE, 6' TIE-OFF, FORKLIFT, TEAMWORK.											
FUEL - 2701, USED - 273.											

08-17-2010		Reported By		PAT CLARK							
DailyCosts: Drilling	\$56,910	Completion	\$0	Daily Total	\$56,910						
Cum Costs: Drilling	\$441,061	Completion	\$0	Well Total	\$441,061						
MD	4,000	TVD	4,000	Progress	1,164	Days	1	MW	9.1	Visc	31.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 4000'											

Start	End	Hrs	Activity Description								
06:00	09:00	3.0	RIG ON DAYWORK @ 06:00, 8-16-2010. HSM. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES.								
BLM NOTIFIED OF BOP TEST BY E-MAIL ON 8-14-2010 @ 07:30, NO REPRESENTATIVE PRESENT.											
09:00	09:30	0.5	INSTALL WEAR BUSHING.								
09:30	14:00	4.5	HSM. R/U WEATHERFORD TRS AND P/U BHA. TAG CEMENT @ 2785'. R/D TRS.								
14:00	15:00	1.0	PRE-SPUD WALKTHROUGH, SERVICE RIG. CHECK COM.								
15:00	18:00	3.0	DRILL CEMENT AND FLOAT EQUIPMENT F/2785' - 2836'. FC @ 2792', GS @ 2836'. DRILL 10' TO 2846' AND PERFORM FIT TO 175 PSI FOR 10.2 EMW.								
18:00	05:30	11.5	DRILL 2846' - 4000'. WOB 15K, RPM 59/73, SPP 1600 PSI, DP 300 PSI, ROP 101 FPH.								
05:30	06:00	0.5	SURVEY @ 3925'. 2.02 degrees.								
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS - TEST BOP, P/U BHA, HAND AND FINGER SAFETY.											
FUEL - 6325, DEL - 4500, USED - 875.											

MW - 9.4 PPG, VIS - 34 SPQ.

06:00 SPUD 7 7/8" HOLE @ 18:00, 8/16/10.

08-18-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$30,301 **Completion** \$0 **Daily Total** \$30,301

Cum Costs: Drilling \$471,363 **Completion** \$0 **Well Total** \$471,363

MD 6,300 **TVD** 6,300 **Progress** 2,300 **Days** 2 **MW** 9.3 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6300'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 4000' - 5004'. WOB 13-19K, RPM 45-65/73, SPP 1800 PSI, DP 300 PSI, ROP 126 FPH.
14:00	14:30	0.5	SURVEY @ 4929' - 2.35 DEG.
14:30	15:30	1.0	DRILL 5004' - 5098'. SAME PARAMETERS, ROP 94 FPH.
15:30	16:00	0.5	RIG SERVICE. CHECK COM, FUNCTION ANNULAR.
16:00	20:30	4.5	DRILL 5098' - 5444'. SAME PARAMETERS, ROP 77 FPH.
20:30	21:00	0.5	WELD BRAKE WATER LEAK ON MAIN DRUM.
21:00	06:00	9.0	DRILL 5444' - 6300'. WOB 15K, RPM 58/73, SPP 2100 PSI, DP 300 PSI, ROP 95 FPH.

FULL CREWS, NO ACCIDENTS, BOP MORNING TOUR.
 SAFETY MEETINGS - FIRST DAY BACK, HAND AND FINGER SAFETY.
 FUEL - 4800, USED - 1525.
 MW 9.8 PPG, VIS - 34 SPQ.

08-19-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$28,482 **Completion** \$0 **Daily Total** \$28,482

Cum Costs: Drilling \$499,845 **Completion** \$0 **Well Total** \$499,845

MD 8,170 **TVD** 8,170 **Progress** 1,870 **Days** 3 **MW** 9.9 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8170'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6300' - 7012'. WOB 15K, RPM 59/73, SPP 2200 PSI, DP 350 PSI, ROP 95 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM. BOP DRILL, FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 7012' - 8170'. WOB 15-20K, RPM 59/73, SPP 2300 PSI, DP 300 PSI, ROP 72 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - CONNECTIONS, HAND AND FINGER SAFETY.
 FUEL - 3100, USED - 1700.
 MW - 10.3 PPG, VIS - 37 SPQ.

08-20-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$56,081 **Completion** \$0 **Daily Total** \$56,081

Cum Costs: Drilling \$555,927 **Completion** \$0 **Well Total** \$555,927

MD 9,100 **TVD** 9,100 **Progress** 930 **Days** 4 **MW** 10.1 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9100'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8170' - 8737'. WOB 12-20K, RPM 45-65/73, SPP 2300 PSI, DP 300 PSI, ROP 76 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	19:30	5.5	DRILL 8737' - 9020'. SAME PARAMETERS, ROP 51 FPH. PUMP 75 BBL 75 VIS SWEEP @ 8980'.
19:30	20:00	0.5	CIRCULATE AND CONDITION FOR TRIP. PUMP PILL, DROP SURVEY.
20:00	23:30	3.5	TOH. L/D REAMERS, X/O BIT AND MM. HOLE TIGHT @ 4730'. RETRIEVE SURVEY - 2.32 DEG.
23:30	03:00	3.5	TIH. FILL PIPE @ 4500'.
03:00	04:00	1.0	WASH AND REAM 8963' - 9020'.
04:00	06:00	2.0	DRILL 9020' - 9100'. WOB 15K, RPM 56/67, SPP 2200 PSI, DP 150 PSI, ROP 40 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - HOUSEKEEPING, TRIPPING.
 FUEL - 5900, DEL - 4200, USED - 1400.
 MW - 10.8 PPG, VIS - 37 SPQ, NO APPRECIABLE LOSSES.

06:00

08-21-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$22,138	Completion	\$0	Daily Total	\$22,138						
Cum Costs: Drilling	\$578,065	Completion	\$0	Well Total	\$578,065						
MD	9,975	TVD	9,975	Progress	875	Days	5	MW	10.8	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP TO LD DP											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 9100' - 9475'. WOB 12-20K, RPM 45-65/73, SPP 2200 PSI, DP 200 PSI, ROP 50 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	03:30	13.5	DRILL 9475' - 9975'. SAME PARAMETERS, ROP 37 FPH. PUMP 75 BBL, 75 VIS SWEEP @ 03:00. REACHED TD 3:30 HRS, 8/21/10.
03:30	04:30	1.0	CIRCULATE SWEEP OUT, PUMP PILL.
04:30	05:30	1.0	SHORT TRIP 11 STANDS. HOLE IN GOOD SHAPE.
05:30	06:00	0.5	PUMP 75 BBL, 75 VIS SWEEP AND CIRCULATE TO LDDP. HSM, R/U FRANK'S WESTATES TO LDDP.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - MIXING CHEMICALS, TRIPPING.
 FUEL - 4450, USED - 1450.
 MW - 11 PPG, VIS - 38 SPQ.

08-22-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$25,643	Completion	\$177,090	Daily Total	\$202,733						
Cum Costs: Drilling	\$603,709	Completion	\$177,090	Well Total	\$780,799						
MD	9,975	TVD	9,975	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE SWEEP OUT, PUMP PILL.

07:00 13:00 6.0 HSM. LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.

13:00 19:30 6.5 HSM. R/U AND RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: HALLIBURTON FLOAT SHOE @ 9965', 1 JT CSG, FLOAT COLLAR @ 9921', 53 JTS CSG, MJ @ 7680', 68 JTS CSG, MJ @ 4784', 112 JTS CSG (234 TOTAL). P/U JT # 235, TAG BOTTOM @ 9975'. L/D JT # 235. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6773'. R/D TRS.

19:30 21:00 1.5 CIRCULATE AND CONDITION FOR CEMENT.

21:00 23:30 2.5 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 565 SX (185 BBLS, 1033 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1360 SX (356 BBLS, 1998 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, DROP PLUG AND DISPLACE W/154 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 3456 PSI. BUMPED PLUG TO 4719 PSI. BLEED BACK 2.5 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2000 PSI. R/D HALLIBURTON. PLUG DOWN @ 23:30. NO CEMENT TO SURFACE. BLM NOTIFIED BY E-MAIL 8/19/10 @ 22:30, NO REPRESENTATIVE PRESENT.

23:30 00:30 1.0 WOC, CLEAN TANKS.

00:30 01:00 0.5 BLEED OFF CSG, REMOVE LJ. PACK OFF AND TEST TO 5000 PSI.

01:00 02:00 1.0 CLEAN MUD TANKS.

02:00 06:00 4.0 RDRT. PREPARE TO MOVE 6.5 MILES TO HOSS 74-34 @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CEMENT, RDRT.

FUEL - 3700, USED - 750.

TRANSFER 4 JTS 4 1/2", 11.6#, N-80 CSG(42.41', 42.10', 42.43', 42.42' - 169.36' TOTAL THREADS OFF) TO HOSS 7434.

TRANSFER 2 MJ (11.11', 10.97' - 22.08' TOTAL THREADS OFF) TO HOSS 74-34.

TRANSFER 3700 GALS DIESEL FUEL @ \$2.662/GAL TO HOSS 74-34.

06:00 RIG RELEASED @ 02:00 HRS, 8/22/10.

CASING POINT COST \$594,177

08-28-2010	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300						
Cum Costs: Drilling	\$603,709	Completion	\$206,390	Well Total	\$810,099						
MD	9,975	TVD	9,975	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 9904.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9894' TO 960'. EST CEMENT TOP @ 1386'. RDWL.								

09-09-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$2,368	Daily Total	\$2,368						
Cum Costs: Drilling	\$603,709	Completion	\$208,758	Well Total	\$812,467						
MD	9,975	TVD	9,975	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : PBTD : 9904.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

09-17-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$853	Daily Total	\$853
Cum Costs: Drilling	\$603,709	Completion	\$209,611	Well Total	\$813,320

MD	9,975	TVD	9,975	Progress	0	Days	9	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation : MESAVERDE PBTD : 9904.0 Perf : 9480'-9756' PKR Depth : 0.0

Activity at Report Time: FRAC STAGES 1 TROUGH 11

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9480'-81', 9502'-03', 9507'-08', 9547'-48', 9572'-73', 9581'-82', 9615'-16', 9628'-29', 9637'-38', 9695'-96', 9730'-31', 9734'-35', 9750'-51', 9755'-56' @ 2 SPF & 180 DEGREE PHASING. RDWL. SWIFN. MIRU HALIBURTON.

09-18-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,378	Daily Total	\$1,378
Cum Costs: Drilling	\$603,709	Completion	\$210,989	Well Total	\$814,698

MD	9,975	TVD	9,975	Progress	0	Days	10	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE PBTD : 9904.0 Perf : 7909'-9756' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 1. INTIAL PRESSURE 2179 PSIG. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 165 GAL (WSI 7360), 7383 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39639 GAL 16# DELTA 200 W/138600# 20/40 SAND @ 2-5 PPG. MTP 6289 PSIG. MTR 50.4 BPM. ATP 5423 PSIG. ATR 44.3 BPM. ISIP 3058 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 9430'. PERFORATE MPR/LPR FROM 9101'-02', 9165'-66', 9182'-83', 9193'-94', 9198'-99', 9280'-81', 9292'-93', 9300'-01', 9313'-14', 9323'-24', 9333'-34', 9368'-69', 9390'-91', 9404'-05' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 165 GAL (WSI 7360) 65399 GAL 16# DELTA 200 W/202000# 20/40 SAND @ 1-5 PPG. MTP 6518 PSIG. MTR 49.8 BPM. ATP 5822 PSIG. ATR 33.7 BPM. ISIP 3554 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 9020'. PERFORATE MPR FROM 8741'-42', 8750'-51', 8756'-57', 8802'-03', 8844'-45', 8856'-57', 8872'-73', 8884'-85', 8894'-95', 8948'-49', 8976'-77', 8985'-86', 8994'-95', 9001'-02' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 165 GAL (WSI 7360), 7368 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 51193 GAL 16# DELTA 200 W/178900# 20/40 SAND @ 2-5 PPG. MTP 6358 PSIG. MTR 50.7 BPM. ATP 5276 PSIG. ATR 41.9 BPM. ISIP 3211 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8712'. PERFORATE MPR FROM 8535'-36', 8540'-41', 8548'-49', 8558'-59', 8570'-71', 8598'-99', 8607'-08', 8614'-15', 8625'-26', 8648'-49', 8670'-71', 8678'-79', 8686'-87', 8693'-94' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 165 GAL (WSI 7360), 7431 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38992 GAL 16# DELTA 200 W/136400# 20/40 SAND @ 2-5 PPG. MTP 4985 PSIG. MTR 50.8 BPM. ATP 4661 PSIG. ATR 48.4 BPM. ISIP 2690 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8508'. PERFORATE MPR/UPR FROM 8258'-59', 8263'-64', 8272'-73', 8308'-09', 8342'-43', 8350'-51', 8383'-84', 8386'-87', 8392'-93', 8398'-99', 8454'-55', 8459'-60', 8481'-82', 8487'-88' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 165 GAL (WSI 7360), 7381 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32051 GAL 16# DELTA 200 W/113500# 20/40 SAND @ 2-5 PPG. MTP 5811 PSIG. MTR 51.2 BPM. ATP 4896 PSIG. ATR 48.6 BPM. ISIP 3208 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 8228'. PERFORATE UPR FROM 7909'-10', 7918'-19', 7925'-26', 7933'-34', 7976'-77', 7991'-92', 8007'-08', 8026'-27', 8066'-67', 8155'-56', 8170'-71', 8184'-85', 8190'-91', 8218'-19' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 165 GAL (WSI 7360), 7391 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 45281 GAL 16# DELTA 200 W/158200# 20/40 SAND @ 2-5 PPG. MTP 6043 PSIG. MTR 50.1 BPM. ATP 4443 PSIG. ATR 49.7 BPM. ISIP 2833 PSIG. RD HALLIBURTON. SWIFN.

09-19-2010		Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$423,424	Daily Total	\$423,424						
Cum Costs: Drilling	\$603,709	Completion	\$634,413	Well Total	\$1,238,122						
MD	9,975	TVD	9,975	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9904.0		Perf : 5798'-9756'				PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 7. INTIAL PRESSURE 1675 PSIG. SET 6K CFP AT 7824'. PERFORATE NH/UPR FROM 7565'-66', 7578'-79', 7587'-88', 7597'-98', 7606'-07', 7617'-18', 7675'-76', 7685'-86', 7708'-09', 7725'-26', 7750'-51', 7764'-65', 7783'-84', 7804'-05' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 165 GAL (WSI 7360), 7412 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38699 GAL 16# DELTA 200 W/134300# 20/40 SAND @ 2-5 PPG. MTP 4829 PSIG. MTR 51.6 BPM. ATP 4237 PSIG. ATR 48.1 BPM. ISIP 2503 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7506'. PERFORATE Ba/NH FROM 7012'-13', 7039'-40', 7057'-58', 7061'-62', 7089'-90', 7093'-94', 7105'-06', 7127'-28', 7135'-36', 7342'-43', 7484'-85', 7486'-87' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 165 GAL (WSI 7360), 7449 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 18673 GAL 16# DELTA 200 W/57800# 20/40 SAND @ 2-4 PPG. MTP 5757 PSIG. MTR 49.8 BPM. ATP 4319 PSIG. ATR 49 BPM. ISIP 1917 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 6K CFP AT 6640'. PERFORATE Ca/Ba FROM 6449'-50', 6452'-53', 6455'-56', 6458'-59', 6462'-63', 6468'-69', 6472'-73', 6476'-77', 6562'-63', 6564'-65', 6566'-67', 6575'-76', 6587'-88', 6614'-15' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 6374 GAL 16# LINEAR W/8000# 20/40 SAND @ 1-1.5 PPG, 20471 GAL 16# DELTA 200 W/68400# 20/40 SAND @ 2-4 PPG. MTP 3734 PSIG. MTR 50.9 BPM. ATP 3139 PSIG. ATR 49.4 BPM. ISIP 1687 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 6340'. PERFORATE Ca FROM 6206'-07', 6209'-10', 6212'-13', 6215'-16', 6218'-19', 6291'-93', 6296'-97', 6300'-01', 6304'-05', 6307'-08', 6315'-16' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 6435 GAL 16# LINEAR W/8100# 20/40 SAND @ 1-1.5 PPG, 21731 GAL 16# DELTA 200 W/74700# 20/40 SAND @ 2-4 PPG. MTP 3831 PSIG. MTR 50.4 BPM. ATP 2970 PSIG. ATR 49.7 BPM. ISIP 1897 PSIG. RD HALLIBURTON.

STAGE 11. RUWL. SET 6K CFP AT 6020'. PERFORATE Pp/Ca FROM 5798'-99', (5804'-05' MISFIRED), 5810'-11', 5814'-15', 5819'-20', 5843'-44', 5881'-82', 5884'-85', 5898'-99', 5904'-05', 5908'-09', 5985'-87', 5996'-97' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (AQUCAR BIOCIDE), 7563 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 38142 GAL 16# DELTA 200 W/133900# 20/40 SAND @ 2-4 PPG. MTP 3705 PSIG. MTR 50.5 BPM. ATP 2721 PSIG. ATR 49.6 BPM. ISIP 1659 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5726'. RDMO CUTTERS WIRELINE. SDFN.

09-23-2010		Reported By	HISLOP								
Daily Costs: Drilling	\$0		Completion	\$23,040		Daily Total	\$23,040				
Cum Costs: Drilling	\$603,709		Completion	\$657,453		Well Total	\$1,261,162				
MD	9,975	TVD	9,975	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9904.0		Perf : 5798'-9756'		PKR Depth : 0.0					

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC & TREE. NU BOP. PRESSURE TESTED BOP & BLIND RAMS TO 3000 PSIG. RIH W/BIT & PUMP OFF SUB TO 5726'. RU TO DRILL OUT PLUGS. TESTED PIPE RAMS TO 3000 PSIG. SDFN.

09-24-2010		Reported By	HISLOP								
Daily Costs: Drilling	\$0		Completion	\$58,943		Daily Total	\$58,943				
Cum Costs: Drilling	\$603,709		Completion	\$716,396		Well Total	\$1,320,105				
MD	9,975	TVD	9,975	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9904.0		Perf : 5798'-9756'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST THRU UNIT-INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5726', 6020', 6340', 6640', 7506', 7824', 8228', 8508', 8712', 9020', & 9430'. CLEANED OUT TO 9850'. LANDED TUBING @ 8220' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED THROUGH TEST UNIT TO SALES. 13 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 800 PSIG. 81 BFPH. RECOVERED 1072 BLW. 12125 BLWTR. 300 MCFD RATE.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'

1 JT 2-3/8" 4.7# N-80 TBG 32.60'

XN NIPPLE 1.30'

251 JTS 2-3/8" 4.7# N-80 TBG 8169.43'

BELOW KB 16.00'

LANDED @ 8220.24' KB

INITIAL PRODUCTION. OPENING PRESSURE: TP 700 PSIG & CP 900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 04:30 PM, 09/23/10. FLOWED 120 MCFD RATE ON 24/64" POS CHOKE. STATIC 140. QUESTAR METER #008540.

09-25-2010		Reported By	HISLOP								
Daily Costs: Drilling	\$0		Completion	\$7,740		Daily Total	\$7,740				
Cum Costs: Drilling	\$603,709		Completion	\$724,136		Well Total	\$1,327,845				
MD	9,975	TVD	9,975	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9904.0		Perf : 5798'-9756'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 550 PSIG. 64 BFPH. RECOVERED 1539 BLW. 10586 BLWTR. 120 MCFD RATE.

09-26-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$7,740	Daily Total	\$7,740
Cum Costs: Drilling	\$603,709	Completion	\$731,876	Well Total	\$1,335,585

MD	9,975	TVD	9,975	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9904.0		Perf : 5798'-9756'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 750 PSIG. 58 BFPH. RECOVERED 1344 BLW. 9242 BLWTR. 160 MCFD RATE.

09-27-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,970	Daily Total	\$2,970
Cum Costs: Drilling	\$603,709	Completion	\$734,846	Well Total	\$1,338,555

MD	9,975	TVD	9,975	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9904.0		Perf : 5798'-9756'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 1800 PSIG. 48 BFPH. RECOVERED 1161 BLW. 8081 BLWTR. 200 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU76042

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MICHELLE E ROBLES
E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 307-276-4842

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 1123FNL 1004FEL 40.09786 N Lat, 109.34446 W Lon
 At top prod interval reported below NENE 1123FNL 1004FEL 40.09786 N Lat, 109.34446 W Lon
 At total depth NENE 1123FNL 1004FEL 40.09786 N Lat, 109.34446 W Lon

14. Date Spudded 07/26/2010 15. Date T.D. Reached 08/21/2010 16. Date Completed
 D & A Ready to Prod. 09/23/2010

17. Elevations (DF, KB, RT, GL)*
4951 GL

18. Total Depth: MD 9975 TVD 19. Plug Back T.D.: MD 9904 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
(RST/CBL/CCL/VDL/GR)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	2836		1175		0	
7.875	4.500 N80	11.6	0	9965		1925		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8220							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5798	9756	9480 TO 9756		2	
B)			9101 TO 9405		2	
C)			8741 TO 9002		2	
D)			8535 TO 8694		2	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9480 TO 9756	47,242 GALS GELLED WATER & 148,100# 20/40 SAND
9101 TO 9405	65,619 GALS GELLED WATER & 202,000# 20/40 SAND
8741 TO 9002	58,781 GALS GELLED WATER & 188,400# 20/40 SAND
8535 TO 8694	46,643 GALS GELLED WATER & 145,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/23/2010	10/06/2010	24	→	50.0	1242.0	649.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 900	1800.0	→	50	1242	649		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #95405 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 25 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5798	9756		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1994 2270 2951 5087 5271 5873 6562 7670

32. Additional remarks (include plugging procedure):
Please see the attached for additional perfs and treatments.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #95405 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICHELLE E ROBLES Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 10/20/2010

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOSS 57-29 ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8258-8488	2/spf
7909-8219	2/spf
7565-7805	2/spf
7012-7487	3/spf
6449-6615	2/spf
6206-6316	3/spf
5798-5997	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8258-8488	39,652 GALS GELLED WATER & 123,000# 20/40 SAND
7909-8219	52,892 GALS GELLED WATER & 167,700# 20/40 SAND
7565-7805	46,331 GALS GELLED WATER & 143,800# 20/40 SAND
7012-7487	26,342 GALS GELLED WATER & 67,400# 20/40 SAND
6449-6615	26,900 GALS GELLED WATER & 76,400# 20/40 SAND
6206-6316	28,221 GALS GELLED WATER & 82,800# 20/40 SAND
5798-5997	45,760 GALS GELLED WATER & 143,600# 20/40 SAND

PERFORATE LOWER PRICR RIVER FROM 9480'-81', 9502'-03', 9507'-08', 9547'-48', 9572'-73', 9581'-82', 9615'-16', 9628'-29', 9637'-38', 9695'-96', 9730'-31', 9734'-35', 9750'-51', 9755'-56' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER/LOWER PRICE RIVER FROM 9101'-02', 9165'-66', 9182'-83', 9193'-94', 9198'-99', 9280'-81', 9292'-93', 9300'-01', 9313'-14', 9323'-24', 9333'-34', 9368'-69', 9390'-91', 9404'-05' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8741'-42', 8750'-51', 8756'-57', 8802'-03', 8844'-45', 8856'-57', 8872'-73', 8884'-85', 8894'-95', 8948'-49', 8976'-77', 8985'-86', 8994'-95', 9001'-02' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8535'-36', 8540'-41', 8548'-49', 8558'-59', 8570'-71', 8598'-99', 8607'-08', 8614'-15', 8625'-26', 8648'-49', 8670'-71', 8678'-79', 8686'-87', 8693'-94' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER/UPPER PRICE RIVER FROM 8258'-59', 8263'-64', 8272'-73', 8308'-09', 8342'-43', 8350'-51', 8383'-84', 8386'-87', 8392'-93', 8398'-99', 8454'-55', 8459'-60', 8481'-82', 8487'-88' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7909'-10', 7918'-19', 7925'-26', 7933'-34', 7976'-77', 7991'-92', 8007'-08', 8026'-27', 8066'-67', 8155'-56', 8170'-71', 8184'-85', 8190'-91', 8218'-19' @ 2 SPF.

PERFORATE NH/UPPER PRICE RIVER FROM 7565'-66', 7578'-79', 7587'-88', 7597'-98', 7606'-07', 7617'-18', 7675'-76', 7685'-86', 7708'-09', 7725'-26', 7750'-51', 7764'-65', 7783'-84', 7804'-05' @ 2 SPF.

PERFORATE Ba/NH FROM 7012'-13', 7039'-40', 7057'-58', 7061'-62', 7089'-90', 7093'-94', 7105'-06', 7127'-28', 7135'-36', 7342'-43', 7484'-85', 7486'-87' @ 3 SPF.

PERFORATE Ca/Ba FROM 6449'-50', 6452'-53', 6455'-56', 6458'-59', 6462'-63', 6468'-69', 6472'-73', 6476'-77', 6562'-63', 6564'-65', 6566'-67', 6575'-76', 6587'-88', 6614'-15' @ 2 SPF.

PERFORATE Ca FROM 6206'-07', 6209'-10', 6212'-13', 6215'-16', 6218'-19', 6291'-93', 6296'-97', 6300'-01', 6304'-05', 6307'-08', 6315'-16' @ 3 SPF.

PERFORATE Pp/Ca FROM 5798'-99', (5804'-05' MISFIRED), 5810'-11', 5814'-15', 5819'-20', 5843'-44', 5881'-82', 5884'-85', 5898'-99', 5904'-05', 5908'-09', 5985'-87', 5996'-97' @ 2 SPF.

52. FORMATION MARKERS

Middle Price River	8476
Lower Price River	9296
Sego	9848