

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>				<b>1. WELL NAME and NUMBER</b> Chapita Wells Unit 1363-25H		
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input checked="" type="checkbox"/> DEEPEN WELL <input checked="" type="checkbox"/>				<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES		
<b>4. TYPE OF WELL</b> Gas Well Coalbed Methane Well: NO				<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> CHAPITA WELLS		
<b>6. NAME OF OPERATOR</b> EOG RESOURCES INC				<b>7. OPERATOR PHONE</b> (435) 781-9111		
<b>8. ADDRESS OF OPERATOR</b> 1060 E HIGHWAY 40, VERNAL, UT, 84078				<b>9. OPERATOR E-MAIL</b> kaylene_gardner@eogresources.com		
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU0282		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>		
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> FEDERAL				<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> UT				<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>18. INTEND TO COMMINGLE PRODUCTION DOWNSTREAM</b> YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>		
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
LOCATION AT SURFACE	2544 FNL 1315 FEL	SENE	25	9.0 S	22.0 E	S
Top of Uppermost Producing Zone						
At Total Depth	1304 FSL 63 FEL	SESE	25 24	9.0 S	22.0 E	S
<b>21. COUNTY</b> UINTAH		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 63		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 2440		
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 2350		<b>26. PROPOSED DEPTH</b> MD: 11800 TVD: 8061		
<b>27. ELEVATION - GROUND LEVEL</b> 5098		<b>28. BOND NUMBER</b> NM2308		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 49-225 (A31368)		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN	
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER	
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP	
<b>NAME</b> Kaylene Gardner	<b>TITLE</b> Lead Regulatory Assistant	<b>PHONE</b> 435 781-9111
<b>SIGNATURE</b>	<b>DATE</b> 09/28/2007	<b>EMAIL</b> kaylene_gardner@eogresources.com
<b>API NUMBER ASSIGNED</b> 43047500070000		<b>APPROVAL</b>

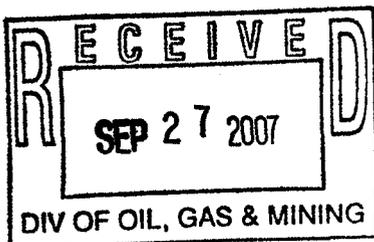
surf  
638016X  
44296174

Federal Approval of this Action is Necessary

40.007365

-109.383030  
Approved by the  
Utah Division of  
Oil, Gas and Mining

BHL  
638378X  
4430796Y  
40.017928  
-109.378542



Date: 10-02-07  
By: [Signature]





**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1363-25H  
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M.  
UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	MD - RKB (ft)	Objective	Lithology	Objective
Green River	1561	1451		Shale	
Wasatch	4588	4588		Sandstone	
Chapita Wells	5148	5148		Sandstone	
Buck Canyon	5812	5812		Sandstone	
North Horn	6525	6525		Sandstone	
KMV Price River	6804	6804		Sandstone	
Kick-off Point	7480	7480			
KMV Price River Middle	7704	7713	Primary	Sandstone	Gas
Landing Point (88.3°)	7957	8216			
<b>TD</b>	<b>8061</b>	<b>11801</b>			

Estimated TD: **8061' TVD / 11801' MD (±200')**

**Anticipated BHP: 4,700 Psig**

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:** Intermediate & Production hole – 5000 Psig BOP schematic diagrams attached.

**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	Weight	Grade	Thread	Collapse	Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 psi	1730 psi	322,000#
Surface	12 ¼"	0 – 2,300'±	9 ⅝"	36.0#	J-55	STC	2020 psi	3520 psi	394,000#
Intermediate	8 ¾"	0 – 8,216'±	7"	23.0#	P-110	LTC	5650 psi	8720 psi	590,000#
Production	6 ¼"	0 – 11,801±	4-½"	11.6#	HCP-110	LTC	8650 psi	10690 psi	279,000#

**NOTE:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

## EIGHT POINT PLAN

CHAPITA WELLS UNIT 1363-25H  
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M.  
UINTAH COUNTY, UTAH

### 5. Float Equipment:

#### Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

#### Intermediate Hole Procedure (2300'± - 8216'±)

Float shoe, 1 joint casing, float collar and balance of casing to surface. No Centralizers. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### Production Hole (8216'± - 11801'±)

4 ½" P-110 dual float, latch-in casing shoe (with latch-in rupture plug) and balance of casing to surface. 4 marker joints (4-½", 11.6#, HCP-110) to be placed 1000' from TD, middle of lateral, 1000' from 7" casing shoe, & KOP. Centralizers (solid body, rigid, straight-ribbed) – 1 per joint from 11801'(TD) to 7000' (500' above KOP). Thread lock float shoe

### 6. MUD PROGRAM

#### Surface Hole (Surface - 2300'±)

Air/air mist or aerated water.

#### Intermediate Hole (2300'± - 8216'±)

Anticipated MW 9.5 – 11.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### Production Hole (8216'± - 11801'±)

Anticipated MW 11.0 – 11.5 ppg depending on actual wellbore conditions encountered while drilling.

Same mud system as intermediate hole. Torque/drag reducing lubricants will be used as needed, based on hole conditions in the horizontal section.

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**CHAPITA WELLS UNIT 1363-25H**  
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M.  
UINTAH COUNTY, UTAH

### 7. VARIANCE REQUESTS:

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

### 8. EVALUATION PROGRAM:

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
Cement Bond / Casing Collar Locator and Pulsed Neutron

### 9. CEMENT PROGRAM:

**Surface Hole** (Surface - 2300'±)

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

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### Intermediate Hole (2300'± - 8216'±)

**Lead:**        **205 sks:**        Hi-Lift "G" w/12.0% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Accelerator), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft<sup>3</sup>/sk., 25.25 gps water.

**Tail:**        **120 sks:**        50:50 Poz "G" w/ 2.0% D20 (Bentonite), 0.1% D46 (Antifoam), 0.1% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.29 ft<sup>3</sup>/sk., 5.98 gps water

**Note:**        The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement 500'± above 9-5/8" casing shoe (±2300').  
Tail volume to be calculated to bring cement 200'± above KOP (±7480').

**Final Cement volumes will be based upon gauge-hole plus 50% excess.**

### Production Hole (8216'± - 11801'±)

**Tail:**        **120 sks:**        50:50 Poz "G" w/ 2.0% D20 (Bentonite), 0.2% D65 (Dispersant), 0.4% D167 (Fluid Loss Additive), 0.1% D46 (Antifoam), 0.1% D13 (Retarder) mixed at 14.1 ppg, 1.29 ft<sup>3</sup>/sk., 5.96 gps water.

**Note:**        The above number of sacks is based on gauge-hole calculation.  
Tail volume to be calculated to bring cement to 500'± above KOP (±7000')

**Final Cement volumes will be based upon carbide lags pumped while drilling or gauge-hole plus 30% excess.**

## 10. ABNORMAL CONDITIONS:

**Surface Hole** (Surface - 2300'±)  
Lost circulation

**Intermediate Hole** (2300'± - 8216'±)  
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**Production Hole** (8216'± - 11801'±)  
Hole stability in deviated wellbore.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1363-25H  
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UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

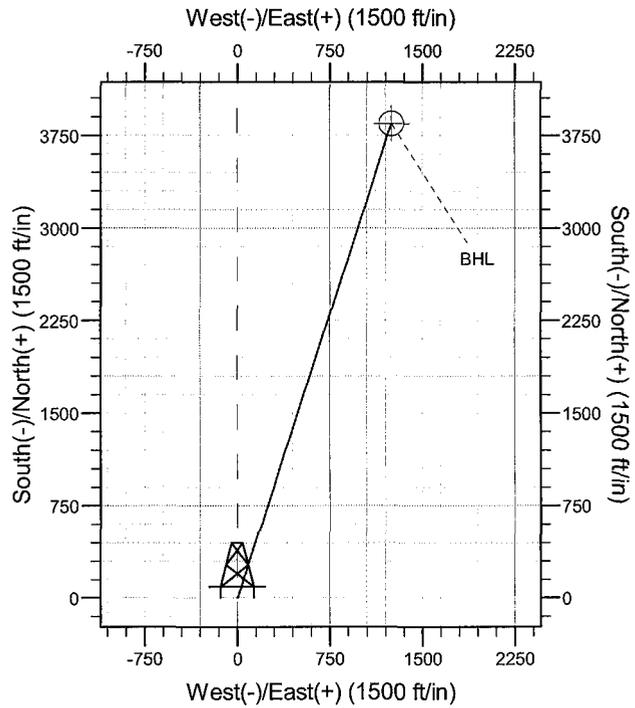
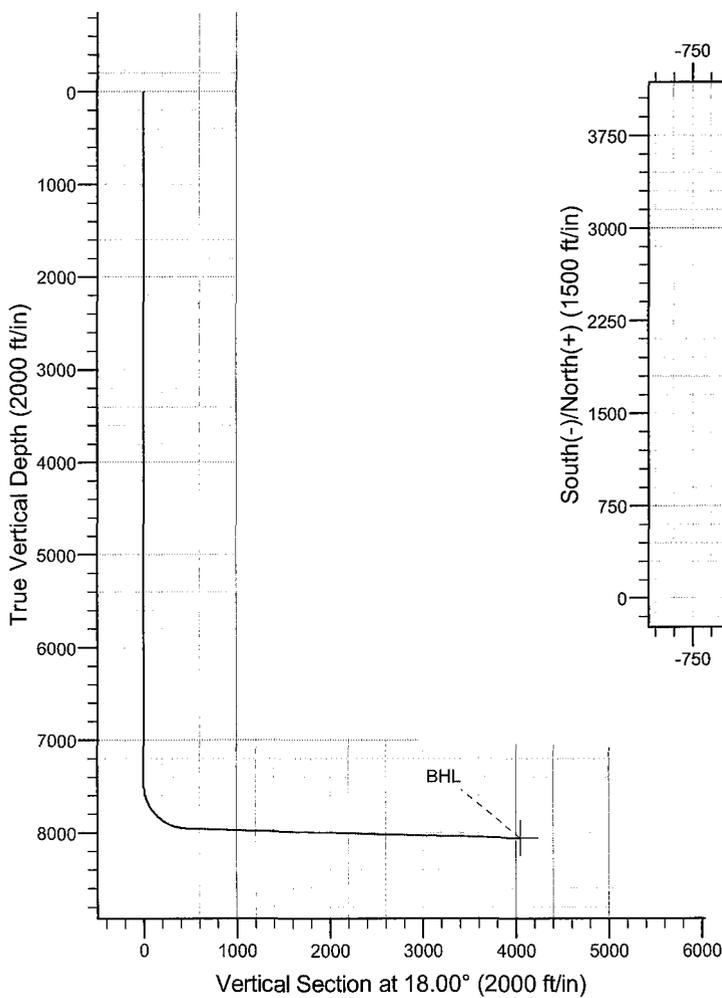
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CWU 1363-25H  
Section 25 T9N R22E  
Uintah County, UT**

SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target	
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2	7479.89	0.00	0.00	7479.89	0.00	0.00	0.00	0.00	0.00		
3	8216.06	88.34	18.00	7957.16	440.94	143.26	12.00	18.00	463.63		
4	11800.79	88.34	18.00	8061.00	3848.81	1250.48	0.00	0.00	4046.86	BHL	

Bottom Hole Location							
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape	
BHL	8061.00	3848.81	1250.48	40° 1' 4.420 N	109° 22' 42.450 W	Circle (Radius: 100.00)	



Plan: Plan #1 (CWU 1363-25H/Wellbore #1)  
Prepared: 13:37, September 26 2007  
B. Thompson



**Chapita Wells Unit 1363-25H**  
**SHL: SENE, Section 25, T9S, R22E**  
**BHL: SESE, Section 24, T9S, R22E**  
**Uintah County, Utah**

**SURFACE USE PLAN**

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 90 feet long with a 40-foot right-of-way, disturbing approximately 0.08 acres. New surface disturbance associated with the well pad and access road is estimated to be 1.92 acres. The total pipeline is approximately 655 feet long with a 20-foot right-of-way disturbing approximately 0.30 acres.

**1. EXISTING ROADS:**

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 90' in length, culvert's shall be installed as necessary. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off-lease right –of-way is required. The entire length of the proposed access road is located within the Chapita Wells Unit.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map “C” for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 655' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU-) proceeding in a southerly direction for an approximate distance of 962'. The new proposed pipeline will precede northerly 85' to an existing pipeline located in the SENE of Section 25, T9S, R22E. At this point the existing pipeline will be rerouted to the north then west for an approximate distance of 570'. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SENE of section 25, township 9S, range 22E, proceeding northerly then westerly for an approximate distance of 655' to the SENE of section 25, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants, MOAC Report No. 06-615, on April 14, 2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo

**Additional Surface Stipulations:**

Two small diversion basins may be installed on the northeast corner of the location if determined necessary during construction.

Corner #8 may be rounded to facilitated.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1363-25H Well, located in the SENE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 27, 2007  
Date

  
Lead, Regulatory Assistant

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Cond	17.5	13.375	0	45		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	H-40	45	48.0			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		0	0			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			G	0	0.0	0.0

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	12.25	9.625	0	2300		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	J-55	2300	36.0			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		0	2300			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			G	185	3.82	11.0
			G	207	1.18	15.6

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
I1	8.75	7	0	8216		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	P-110	8216	23.0			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		0	8216			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			G	205	3.98	11.0
			G	120	1.29	14.1

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	6.25	4.5	0	11800		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	UKN	11801	11.6			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		6500	11800			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			G	120	1.29	14.1

EOG RESOURCES, INC.  
CWU #1363-25H  
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 90' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

EOG RESOURCES, INC.

FIGURE #1

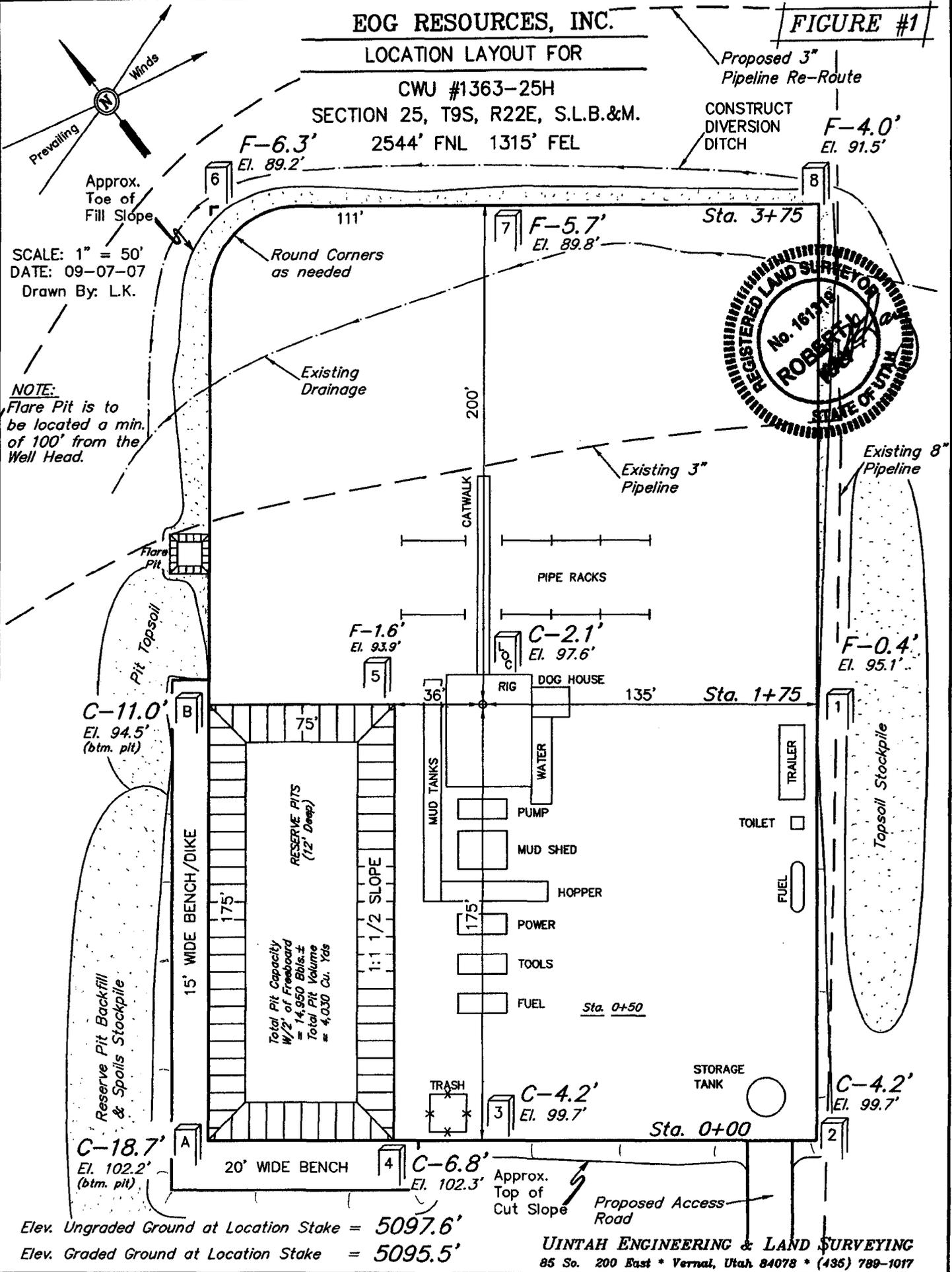
LOCATION LAYOUT FOR

CWU #1363-25H  
SECTION 25, T9S, R22E, S.L.B.&M.  
2544' FNL 1315' FEL

Proposed 3" Pipeline Re-Route

CONSTRUCT DIVERSION DITCH

F-4.0'  
El. 91.5'



Elev. Ungraded Ground at Location Stake = 5097.6'  
Elev. Graded Ground at Location Stake = 5095.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

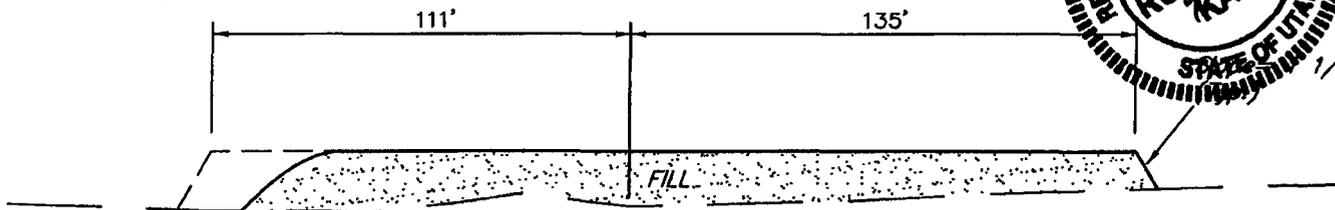
EOG RESOURCES, INC.

FIGURE #2

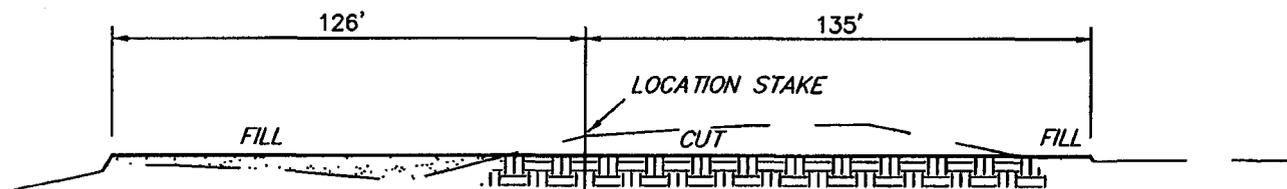
TYPICAL CROSS SECTIONS FOR

CWU #1363-25H  
SECTION 25, T9S, R22E, S.L.B.&M.  
2544' FNL 1315' FEL

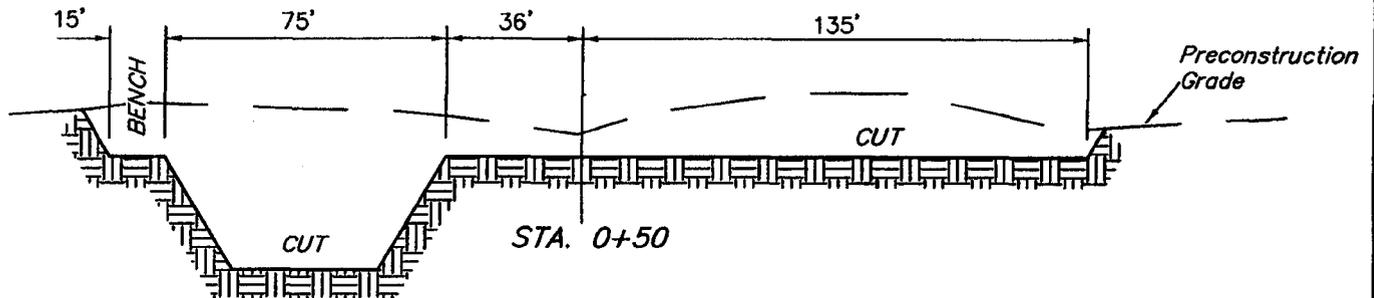
1" = 20'  
X-Section  
Scale  
1" = 50'  
DATE: 09-07-07  
Drawn By: L.K.



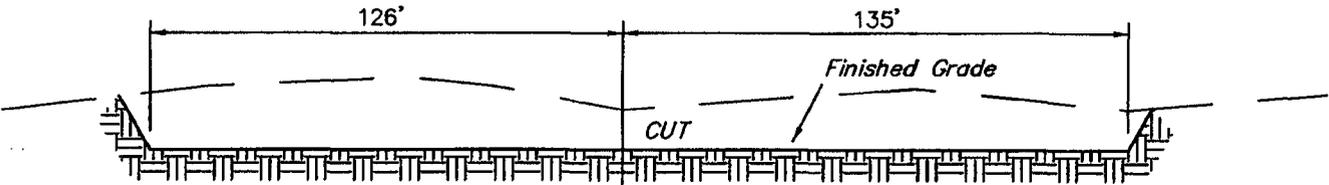
STA. 3+75



STA. 1+75



STA. 0+50



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,020 Cu. Yds.
Remaining Location	=	10,420 Cu. Yds.
<b>TOTAL CUT</b>	=	<b>12,440 CU.YDS.</b>
<b>FILL</b>	=	<b>8,400 CU.YDS.</b>

EXCESS MATERIAL	=	4,040 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,040 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

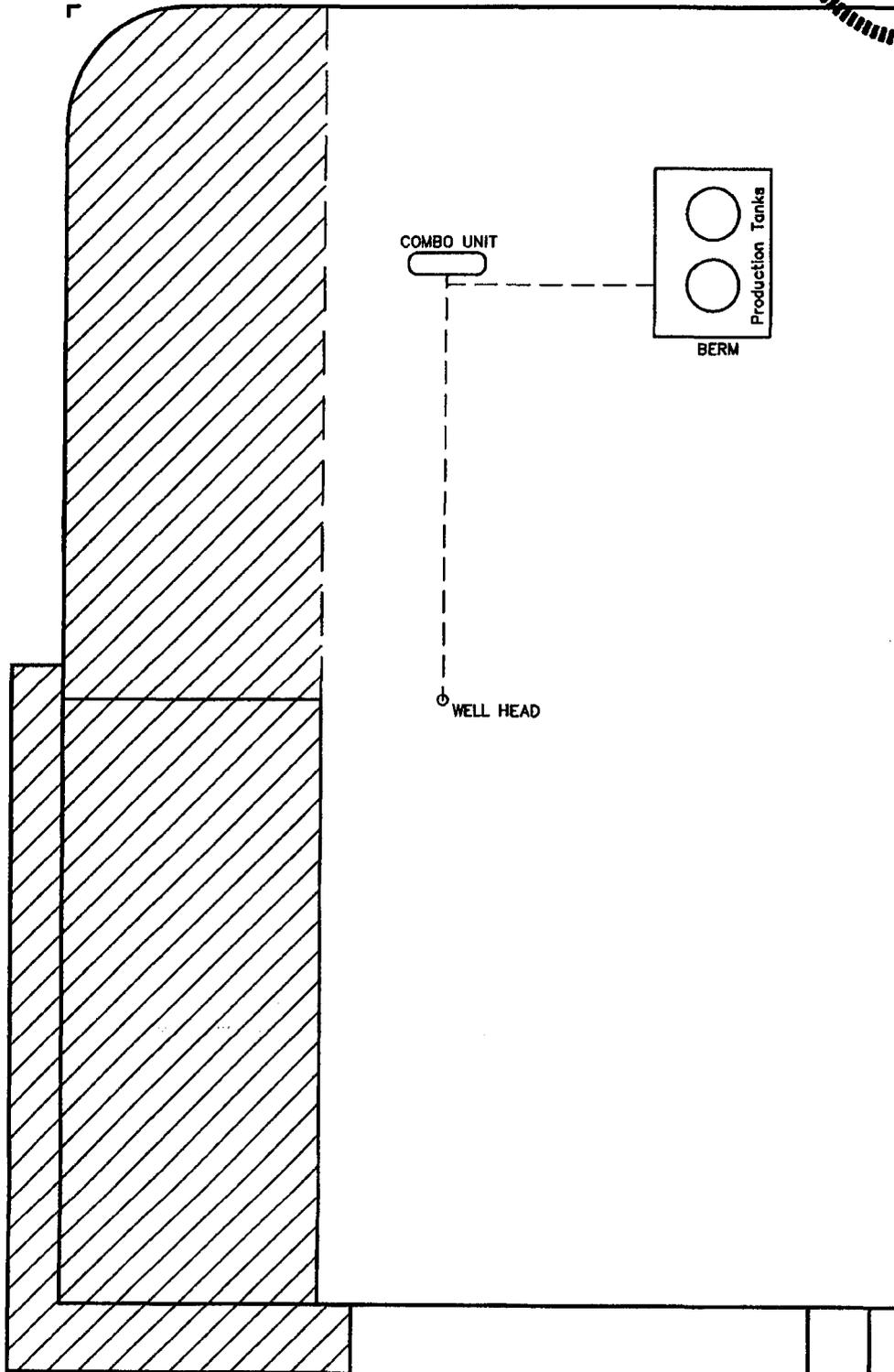
**EOG RESOURCES, INC.**  
**PRODUCTION FACILITY LAYOUT FOR**

CWJ #1363-25H  
SECTION 25, T9S, R22E, S.L.B.&M.  
2544' FNL 1315' FEL

FIGURE #3



SCALE: 1" = 50'  
DATE: 09-07-07  
Drawn By: L.K.



 RE-HABED AREA

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

CWU #1363-25H

LOCATED IN UINTAH COUNTY, UTAH

SECTION 25, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATTON STAKE

CAMERA ANGLE: SOUTHEASTERLY

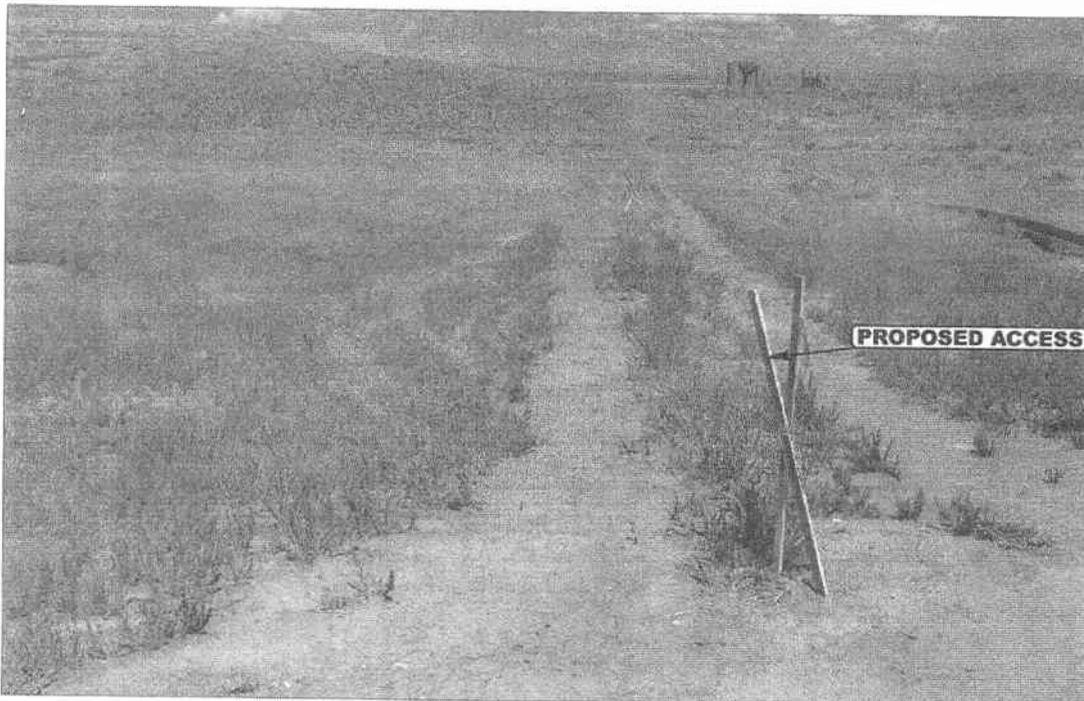


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 07 07  
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: C.P.

REVISED: 00-00-00



**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

CWU #1363-25H  
SECTION 25, T9S, R22E, S.L.B.&M.  
2544' FNL 1315' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

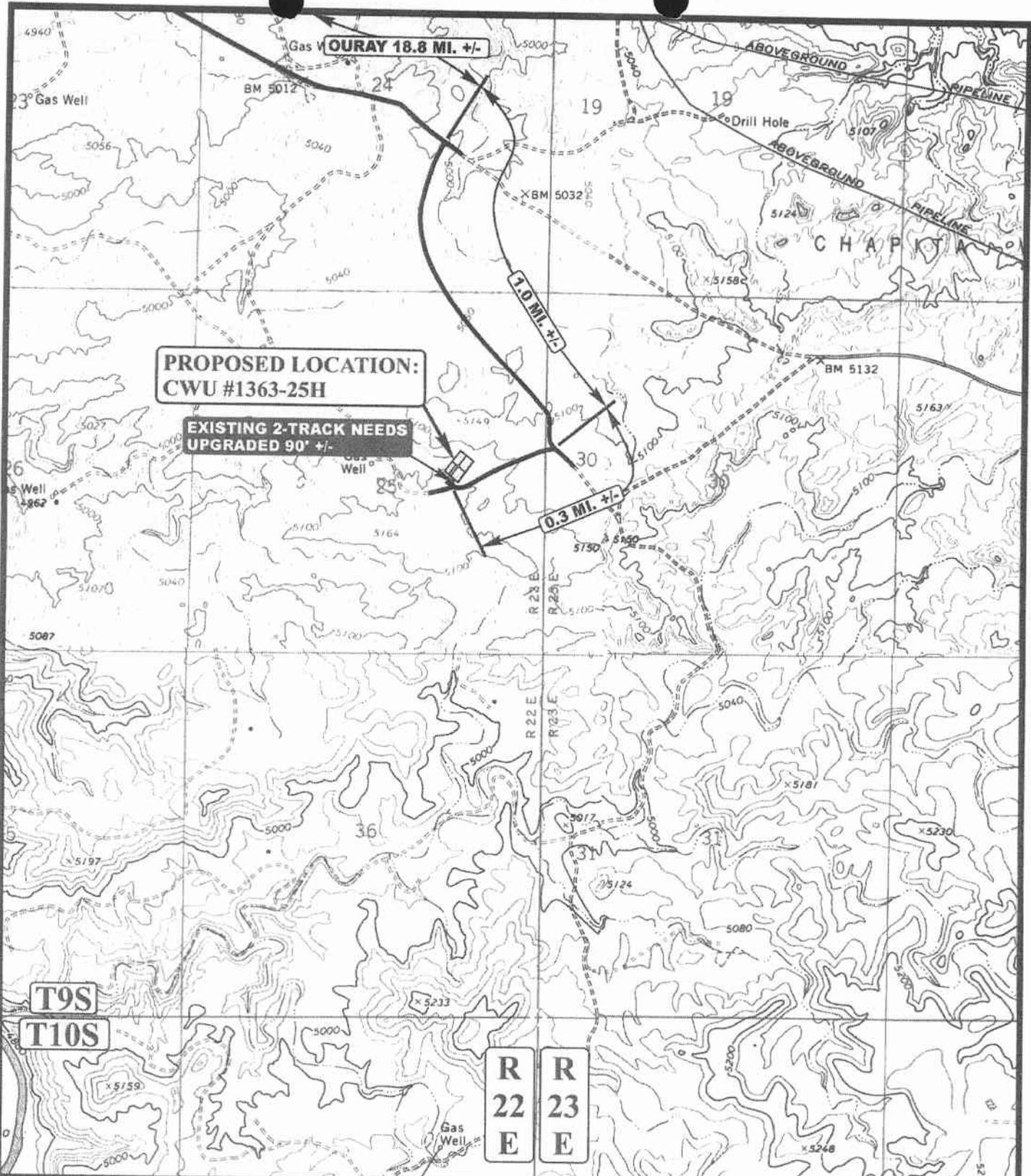
09 07 07  
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





**LEGEND:**

-  EXISTING ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



**EOG RESOURCES, INC.**

CWU #1363-25H  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 2544' FNL 1315' FEL



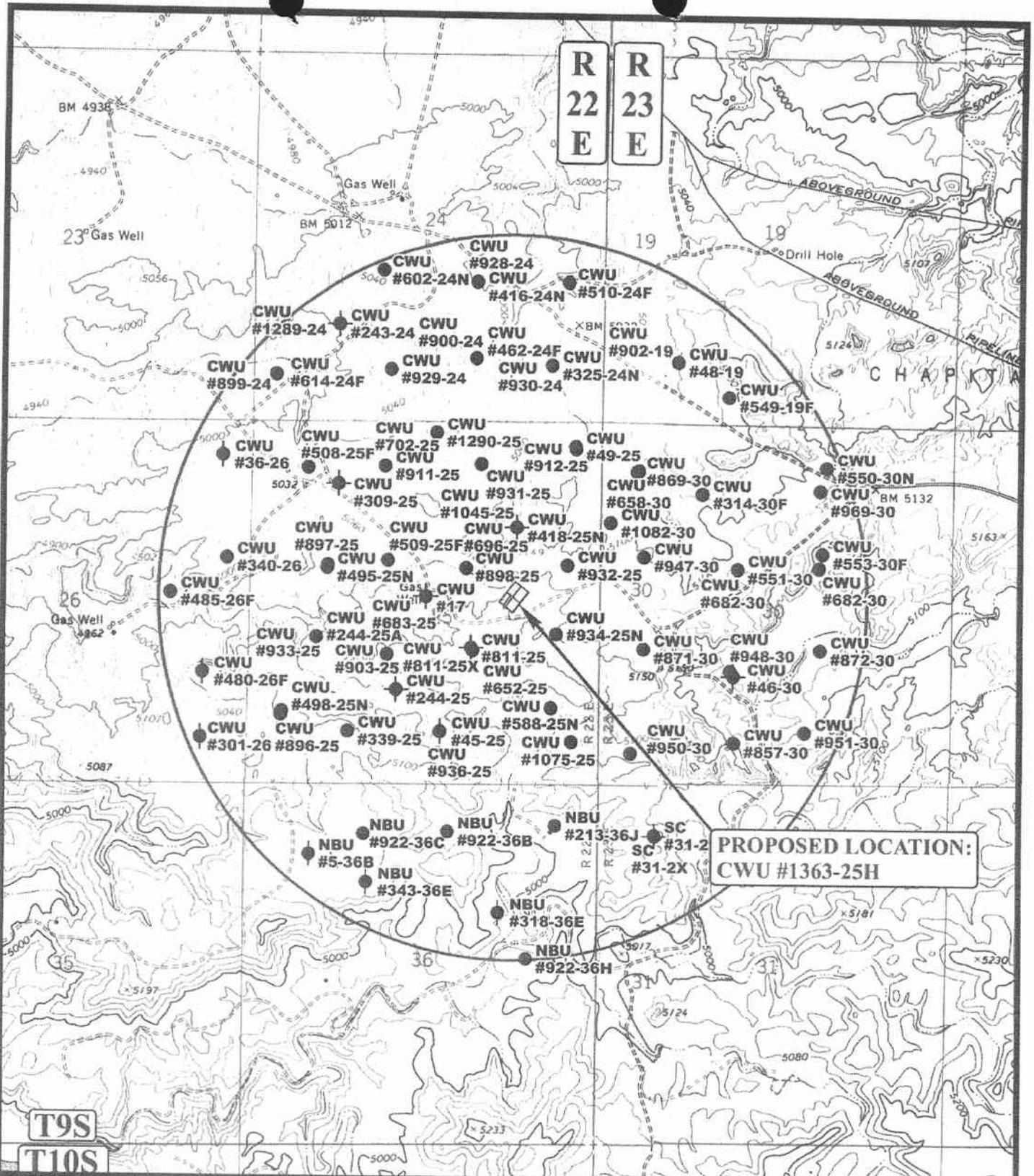
Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

09	07	07
MONTH	DAY	YEAR

**B**  
 TOPO

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



**LEGEND:**

- ⊙ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊙ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

CWU #1363-25H  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 2544' FNL 1315' FEL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
 MAP

09	07	07
MONTH	DAY	YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/27/2007

API NO. ASSIGNED: 43-047-50007

WELL NAME: CWU 1363-25H  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENE 25 090S 220E  
 SURFACE: 2544 FNL 1315 FEL  
 BOTTOM: 1304 FSL 0063 FEL *Sec 24*  
 COUNTY: UINTAH  
 LATITUDE: 40.00737 LONGITUDE: -109.3830  
 UTM SURF EASTINGS: 638016 NORTHINGS: 4429617  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU0282  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-225 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

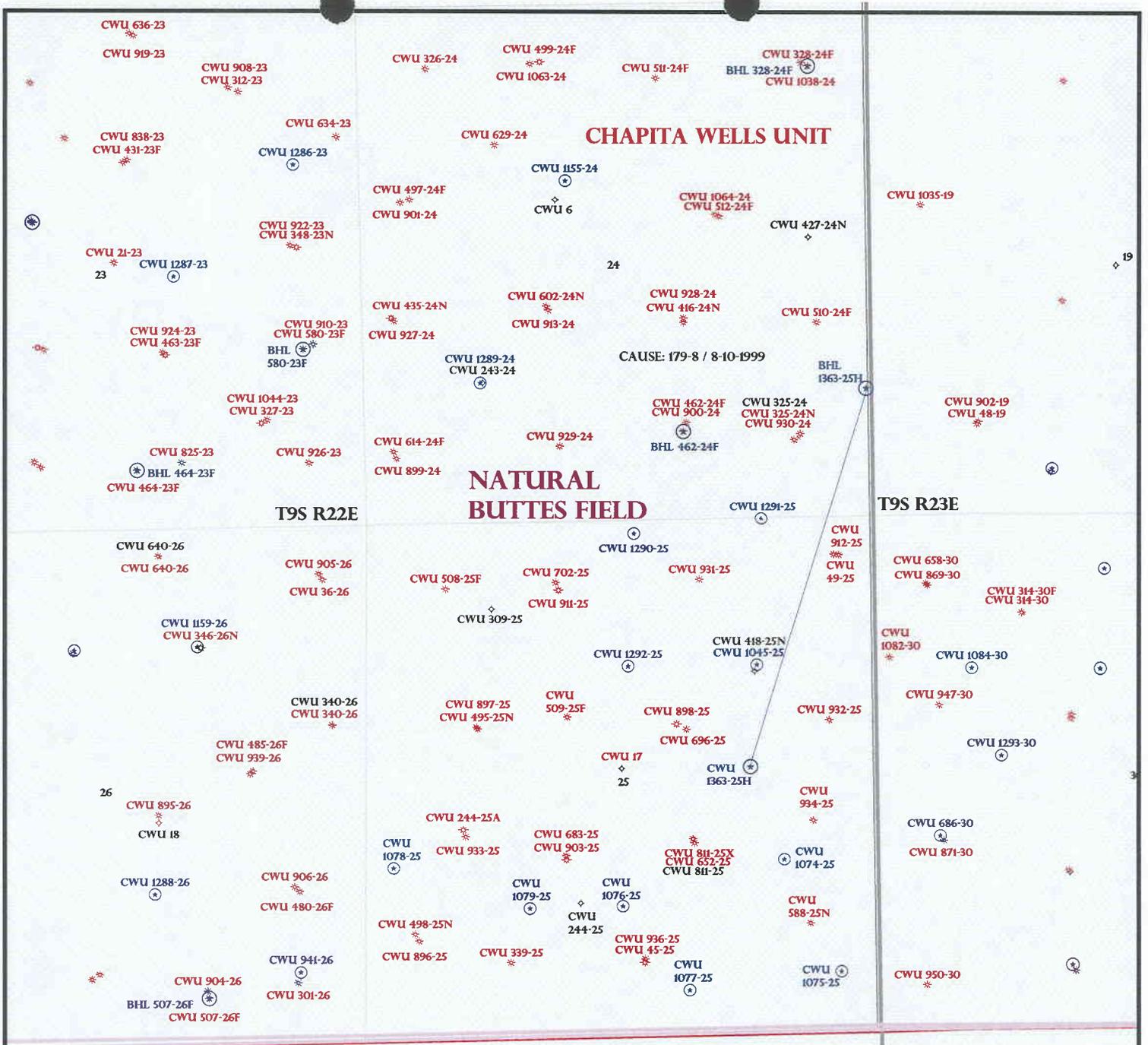
LOCATION AND SITING:

- R649-2-3. *\* Horizontal*
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Suspend In situ Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

*1-2 days Approval  
2- OIL SHALE*



OPERATOR: EOG RESOURCES INC (N9550)  
 SEC: 25 T.9S R. 22E  
 FIELD: NATURAL BUTTES (630)  
 COUNTY: UINTAH  
 CAUSE: 179-8 / 8-10-1999



- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



PREPARED BY: DIANA MASON  
 DATE: 28-SEPTEMBER-2007

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

October 2, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2007 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following horizontal completion is planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ PRRV)

43-047-50007	CWU 1363-25H Sec 25 T09S R22E 2544 FNL 1315 FEL	BHL Sec 24 T09S R22E 1304 FSL 0063 FEL
--------------	---	--

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:10-2-07



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

October 2, 2007

EOG Resources Inc  
1060 E Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 1363-25H Well, Surface Location 2544' FNL, 1315' FEL, SE NE, Sec. 25, T. 9 South, R. 22 East, Bottom Location 1304' FSL, 63' FEL, SE SE, Sec. 24, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-50007.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office

Operator: EOG Resources Inc  
Well Name & Number Chapita Wells Unit 1363-25H  
API Number: 43-047-50007  
Lease: UTU0282

Surface Location: SE NE                      Sec. 25                      T. 9 South                      R. 22 East  
Bottom Location: SE SE                      Sec. 24                      T. 9 South                      R. 22 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1363-25H

Api No: 43-047-50007 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### SPUDDED:

Date 05/03/08

Time 11:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 05/05/08 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0282

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1363-25H

2. Name of Operator  
EOG RESOURCES, INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-50007

3a. Address  
600 17TH STREET SUITE 1000 N.  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E SENE 2544FNL 1315FEL  
40.00730 N Lat, 109.38360 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

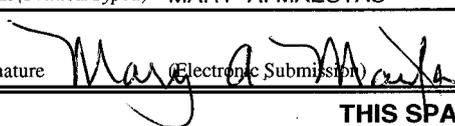
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/3/2008.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #60106 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/06/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39208	East Chapita 51-35		NWNW	35	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16836	5/2/2008			5/08/08	
Comments: <u>Wasatch/Mesaverde well</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50007	Chapita Wells Unit 1363-25H		SENE	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	13650	5/3/2008			5/08/08	
Comments: <u>Mesaverde well</u> <u>PRRU = MVRD</u> <u>BHL = Sec 24 SESE</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39443	East Chapita 81-23		NESE	23	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16837	5/5/2008			5/08/08	
Comments: <u>Wasatch/Mesaverde well</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

*Mary A. Maestas*

Signature

Regulatory Assistant

5/6/2008

Title

Date

**RECEIVED**

**MAY 07 2008**

(5/2000)

EW4 1363-254

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MULTIPLE MULTIPLE

9. API Well No.  
43 047 50007

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT  
9S 22E 25

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202  
3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see the attached sheet detailing the wells.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #60540 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/02/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Office

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED  
JUN 04 2008**

**DIV. OF OIL, GAS & MINING**

<b><u>Well Name</u></b>	<b><u>SEC</u></b>	<b><u>T</u></b>	<b><u>R</u></b>	<b><u>Qtr/Qtr</u></b>	<b><u>Lease</u></b>	<b><u>API</u></b>
East Chapita 81-23	23	9S	23E	NESE	UTU67868	43-047-39443
CWU 1363-25H	25	9S	22E	SENE	UTU0282	43-047-50007
East Chapita 51-35	35	9S	23E	NWNW	UTU0344	43-047-39208
East Chapita 25-09	9	9S	23E	SESE	UTU67868	43-047-38145
CWU 1365-19	19	9S	23E	SWSW	UTU0337	43-047-39779
NBU 573-17E	17	10S	21E	SESE	UTU02278	43-047-38510
NBU 561-17E	17	10S	21E	SWSE	UTU02278	43-047-37512
CWU 1088-22	22	9S	22E	SWNE	UTU0284A	43-047-37502
CWU 1023-15	15	9S	22E	NWNW	UTU0283A	43-047-38666
CWU 965-34	34	9S	23E	NWSW	UTU37943	43-047-39806
NBU 567-17E	17	10S	21E	NWNE	UTU01791	43-047-38535
East Chapita 79-23	23	9S	23E	SESE	UTU67868	43-047-39442
CWU 1274-22	22	9S	22E	NENW	UTU0284A	43-047-38530
CWU 690-34	34	9S	23E	SWSE	UTU37943	43-047-37459

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0282

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1363-25H

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-50007

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E SENE 2544FNL 1315FEL  
40.00730 N Lat, 109.38360 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to condensate sales on 7/28/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

AUG 05 2008

DIV. OF OIL, GAS & MINING

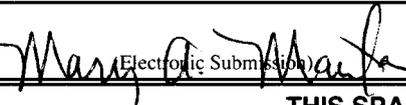
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61862 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 07/30/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# WELL CHRONOLOGY REPORT

Report Generated On: 07-29-2008

<b>Well Name</b>	CWU 1363-25H	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-50007	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-24-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,061/ 11,800	<b>Property #</b>	062311
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	11,702/ 11,702
<b>KB / GL Elev</b>	5,115/ 5,096				
<b>Location</b>	Section 25, T9S, R22E, SENE, 2544 FNL & 1315 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	82.5

<b>AFE No</b>	304981	<b>AFE Total</b>	3,878,100	<b>DHC / CWC</b>	2,467,800/ 1,410,300
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	10-16-2007
<b>10-16-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA SHL: 2544' FNL & 1315' FEL (SE/NE) BHL: 1304' FSL & 63' FEL (SE/SE) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH  LAT 40.007297, LONG 109.383603 (NAD 83) LAT 40.007331, LONG 109.382922 (NAD 27)  TRUE #34 TD: 11800' MD, 8061'TVD MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A FIELD: CHAPITA WELLS DEEP NATURAL BUTTES FIELD  LEASE: UTU-0282 ELEVATION: 5097.6' NAT GL, 5095.5' PREP GL (DUE TO ROUNDING PREP GL IS 5096'), 5115' KB (19')
-------	-------	------	---

EOG WI 100%, NRI 82.5%

04-22-2008      Reported By      TERRY CSERE

**Daily Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Daily Total**      \$38,000  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 04/22/08.

04-23-2008      **Reported By**              TERRY CSERE

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-24-2008      **Reported By**              TERRY CSERE

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

04-25-2008      **Reported By**              TERRY CSERE

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

04-28-2008      **Reported By**              TERRY CSERE

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

04-29-2008      **Reported By**              TERRY CSERE



05-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$76,437 Completion \$0 Daily Total \$76,437

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

05-16-2008 Reported By JERRY BARNES

DailyCosts: Drilling \$219,758 Completion \$0 Daily Total \$219,758

Cum Costs: Drilling \$257,758 Completion \$0 Well Total \$257,758

MD 2,386 TVD 2,386 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ASPEN DRILLING RIG #14 ON 5/6/2008. DRILLED 12-1/4" HOLE TO 2382' GL. RAN 55 JTS (2367.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2386' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/179 BBLs FRESH WATER. BUMPED PLUG W/700# @ 10:23 AM, 5/11/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 25 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN RIG 14 TOOK SURVEYS WHEN DRILLING HOLE @: 270' - 1.5°, 607' - 1.0°, 907' - 1.0°, 1207' - 1.0°, 1507' - 0.75°, 1807' - 1.0°, 2107' - 1.5°.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.9.

DANNY FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/8/2008 @ 11:20 AM.

05-23-2008 Reported By BRIAN DUTON/STEVE COFFMAN

Daily Costs: Drilling \$33,468 Completion \$0 Daily Total \$33,468  
 Cum Costs: Drilling \$291,227 Completion \$0 Well Total \$291,227

MD 2,386 TVD 2,386 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. RDRT AND MOVE FROM EC 28-3 TO CWU 1363-25H.
13:00	19:00	6.0	RURT ON THE CWU 1363-25H. RAISE DERRICK @ 18:30 HOURS, TRUCKS RELEASED @ 17:00 HRS. MOVE WAS APPROXIMATELY 7.0 MILES. OLD LOCATION EC 44-05 CLEARED AND CLEANED OFF.
19:00	06:00	11.0	RURT, PREPARE TO WELD WELLHEAD ON AND REPAIR SEALS IN DRAWWORKS. NO ACCIDENTS. FUEL ON HAND 1700, USED 124 GALS. 14 MEN, 166.5 MAN-HOURS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. OLD LOCATION CLEANED AND CLEARED OFF. TRANSFERRED 5 JTS(204.68) 4.5" 11.6# N80 LTC CASING FROM EC 28-3 TO CWU 1363-25H. TRANSFERRED 2 MARKER JTS(42.58') 4.5" 11.6# HCP-110 CASING FROM EC 28-3 TO CWU 1363-25H. TRANSFERRED 2052 GALS DIESEL FORM EC 28-3 TO ECW CWU 1363-25H. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 2030 HRS 5/22/08 OF BOP TEST 5/23/08 1800 HRS LEFT MESSAGE.

05-24-2008 Reported By BRIAN DUTON/STEVE COFFMAN

Daily Costs: Drilling \$85,191 Completion \$0 Daily Total \$85,191  
 Cum Costs: Drilling \$376,419 Completion \$0 Well Total \$376,419

MD 2,386 TVD 2,386 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL CEMENT & FLOAT EQPT. @ 2,334

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISH RURT, 15 MAN HOURS.
09:00	13:00	4.0	RIG ON DAYWORK @ 0900 5/23/08. WELD ON WELLHEAD AND NIPPLE UP B SECTION.
13:00	19:00	6.0	NIPPLE UP BOP, ROTATING HEAD AND FLOW LINE.
19:00	23:00	4.0	TESTED BOPE (ALL RAMS, VALVES & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). CHANGED PIPE RAM RUBBERS. NO BLM WITNESS.
23:00	23:30	0.5	INSTALL WEAR BUSHING.
23:30	00:30	1.0	RIG UP WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
00:30	04:00	3.5	PICK UP VDS, B.H.A. AND DP, TAG AT 2307'.
04:00	04:30	0.5	RIG DOWN WEATHERFORD L/D MACHINE.
04:30	05:30	1.0	TORQUE KELLY. INSTALL ROTATING HEAD AND DRIVE BUSHING.
05:30	06:00	0.5	DRILL CEMENT/FLOAT EQUIP. F/2,307 TO 2,334'.  DIESEL 9234 GALS ( USED 590 ). NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - NIPPLE UP B.O.P. AND PRESSURE TEST.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.

**05-25-2008**      **Reported By**                      BRIAN DUTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$44,661	<b>Completion</b>	\$0	<b>Daily Total</b>	\$44,661
<b>Cum Costs: Drilling</b>	\$420,842	<b>Completion</b>	\$0	<b>Well Total</b>	\$420,842

**MD**      4,300    **TVD**      4,300    **Progress**    1,914    **Days**      1    **MW**      8.6    **Visc**      33.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 4233'      DRILLING AT 4300'      @ 4233'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL CEMENT/FLOAT EQUIP. F/2,334 TO 2,421', FELL OUT OF CEMENT @ 2,402'.
07:00	07:30	0.5	PERFORMED FIT @ 2421 TO 11.4 PPG EMW (370 PSI).
07:30	09:00	1.5	DRILLED 2,421 TO 2,546' (125' @ 83.3 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 1215, MUD WT. 8.5, VIS 32, NO FLARE.
09:00	09:30	0.5	SURVEY DEPTH @ 2,472' 1.0 DEGREES.
09:30	10:00	0.5	DRILLED 2,546' TO 2,578' (32' @ 64.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 1215, MUD WT. 8.5, VIS 32, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	17:30	7.0	DRILLED 2,578' TO 3,328' (750' @ 107.1 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 1215, MUD WT. 8.6, VIS 32, NO FLARE.
17:30	18:00	0.5	SURVEY DEPTH @ 3,260' 2.5 DEGREES.
18:00	05:30	11.5	DRILLED 3,328' TO 4,300' (972' @ 84.5 FPH), WOB 15-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 1500, MUD WT. 8.7+, VIS 33, NO FLARE.
05:30	06:00	0.5	SURVEY DEPTH 4,233'.

DIESEL 8436 GALS ( USED 798 ).  
NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC -PROPER USE OF HAND TOOLS .  
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.  
MORNING TOUR HELD B.O.P. DRILL 92 SECOND RESPONSE.  
EVENING TOUR HELD B.O.P. DRILL 85 SECOND RESPONSE.

06:00      06:00      24.0    SPUDDED 8 3/4" HOLE @ 0730 HRS 5/24/08

**05-26-2008**      **Reported By**                      BRIAN DUTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$36,435	<b>Completion</b>	\$0	<b>Daily Total</b>	\$36,435
<b>Cum Costs: Drilling</b>	\$457,277	<b>Completion</b>	\$0	<b>Well Total</b>	\$457,277

**MD**      5,364    **TVD**      5,364    **Progress**    1,064    **Days**      2    **MW**      8.8    **Visc**      36.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 5,364'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 4,300' TO 4,521' (221' @ 63.1 FPH), WOB 15-20K, GPM 432, RPM 20-40/MOTOR 160, SPP 1390, MUD WT. 8.9, VIS 35, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	04:30	18.5	DRILLED 4,521' TO 5,303' (782' @ 42.2 FPH), WOB 15-20K, GPM 432, RPM 20-40/MOTOR 160, SPP 1400, MUD WT. 9.2, VIS 38, NO FLARE.

04:30 05:00 0.5 SURVEY DEPTH @ 5,236' 2.0 DEGREES.  
 05:00 06:00 1.0 DRILLED 5,303' TO 5,364' (61' @ 61.0 FPH), WOB 15-20K, GPM 414, RPM 20-40/MOTOR 153, SPP 1400, MUD WT. 9.2, VIS 38, NO FLARE.

DIESEL 7524 GALS ( USED 912 ).  
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC -HAND PLACEMENT WHILE MAKING CONN.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

05-27-2008 Reported By BRIAN DUTON/STEVE COFFMAN

Daily Costs: Drilling \$55,563 Completion \$0 Daily Total \$55,563  
 Cum Costs: Drilling \$512,841 Completion \$0 Well Total \$512,841  
 MD 6,140 TVD 6,140 Progress 775 Days 3 MW 9.6 Visc 38.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6,140'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 5,364' TO 5,644' (280' @ 50.9 FPH), WOB 15-20K, GPM 414, RPM 20-40/MOTOR 153, SPP 1400, MUD WT. 9.2, VIS 38, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST HCR VALVE AND POWER CHOKE.
12:00	15:30	3.5	DRILLED 5,644' TO 5,749' (105' @ 30.0 FPH), WOB 15-20K, GPM 414, RPM 20-40/MOTOR 153, SPP 1450, MUD WT. 9.9, VIS 38, NO FLARE.
15:30	16:00	0.5	MIX AND PUMP PILL.
16:00	18:00	2.0	TRIP OUT OF HOLE WITH BIT #1 @ 5,749'.
18:00	19:00	1.0	L/D VDS, P/U ROLLER REAMERS AND CHANGE OUT BITS.
19:00	21:00	2.0	TRIP IN HOLE WITH BIT #2, FILL PIPE @ 2,376'.
21:00	21:30	0.5	WASH/REAM F/5,719' TO 5,749', ( NO FILL).
21:30	06:00	8.5	DRILLED 5,749' TO 6,140' (391' @ 46.0 FPH), WOB 15-20K, GPM 450, RPM 20-40/MOTOR 68, SPP 1450, MUD WT. 10.5, VIS 39, NO FLARE.

DIESEL 6498 GALS ( USED 1026 ).  
 NO ACCIDENTS.  
 FULL CREWS.  
 SAFETY MEETING TOPIC -L/D B.H.A. IN V-DOOR WITH WINCH LINES.  
 FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND OUT AND IN HOLE, ALL CREWS.  
 UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

05-28-2008 Reported By BRIAN DUTON/STEVE COFFMAN

Daily Costs: Drilling \$87,333 Completion \$4,381 Daily Total \$91,715  
 Cum Costs: Drilling \$594,264 Completion \$4,381 Well Total \$598,646  
 MD 6,960 TVD 6,960 Progress 820 Days 4 MW 10.8 Visc 40.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6,960'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 6,140' TO 6,348' (208' @ 37.8 FPH), WOB 15-20K, GPM 450, RPM 20-40/MOTOR 68, SPP 1879, MUD WT. 10.5, VIS 39, NO FLARE.

11:30 12:00 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.  
 12:00 06:00 18.0 DRILLED 6,348' TO 6,960' (612' @ 34.0 FPH), WOB 15-20K, GPM 450, RPM 20-40/MOTOR 68, SPP 2061, MUD WT. 10.8, VIS 38, NO FLARE. LOST 130 BBLS @ 6,534' WITH A 10.8+ PPG.

DIESEL 5586 GALS (USED 912 ).  
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - OPERATING FORKLIFT.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.  
 RIGGED UP MANNED UNIT 0900 HRS 5/27/08.

LITHOLOGY: SS 40%, SH 35%, SILTST 5%.  
 BGG 45 UNITS, CONN GAS 75 UNITS, HIGH GAS 1895 UNITS @ 6632'.  
 FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591', CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805'.

<b>05-29-2008</b>		<b>Reported By</b>		DUTTON/COFFMAN/LINDSEY/RICHEY							
<b>Daily Costs: Drilling</b>	\$80,665			<b>Completion</b>	\$4,381	<b>Daily Total</b>		\$85,047			
<b>Cum Costs: Drilling</b>	\$674,930			<b>Completion</b>	\$8,762	<b>Well Total</b>		\$683,693			
<b>MD</b>	7,252	<b>TVD</b>	7,252	<b>Progress</b>	292	<b>Days</b>	5	<b>MW</b>	11.0	<b>Visc</b>	42.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: RUNNING GYRO</b>											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 6960 TO 7129' (169' @ 37.6 FPH), WOB 20K, GPM 446, RPM 40/MOTOR 71, SPP 2100, NO FLARE.
10:30	11:00	0.5	SERVICED RIG. FUNCTION ANNULAR.
11:00	13:30	2.5	DRILLED 7129 TO 7252' (123' @ 49.2 FPH), WOB 20K, GPM 446, RPM 40/MOTOR 71, SPP 2100, NO FLARE.
13:30	16:30	3.0	CIRCULATE HOLE CLEAN. CONDITIONED MUD, RAISED TO 11.0 PPG. PUMPED PILL.
16:30	19:30	3.0	SHORT TRIPPED 53 STDs TO 2314'. (TIGHT SPOTS @ 6860 & 5833') TOO H, TAGGED BRIDGE @ 5833 TIH.
19:30	20:00	0.5	WASHED & REAMED 46' TO 7252 (30' FILL).
20:00	23:30	3.5	CIRCULATED HOLE CLEAN.
23:30	03:30	4.0	RAN GYRO SURVEY (TOOL FAILED).
03:30	04:00	0.5	CIRCULATED. REPAIRED GYRO TOOL.
04:00	06:00	2.0	MADE SECOND RUN WITH GYRO SURVEY TOOL.

DIESEL 4466 GALS(USED 1120).  
 NO ACCIDENTS. FULL CREWS.  
 MANNED LOGGING UNIT 2 DAYS ON LOCATION.  
 FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT. SET & FUNCTION COM FOR TRIP, EVENING.

<b>05-30-2008</b>		<b>Reported By</b>		DAN LINDSEY/JESSE RICHEY							
<b>Daily Costs: Drilling</b>	\$135,829			<b>Completion</b>	\$0	<b>Daily Total</b>		\$135,829			
<b>Cum Costs: Drilling</b>	\$809,536			<b>Completion</b>	\$8,762	<b>Well Total</b>		\$818,299			
<b>MD</b>	7,365	<b>TVD</b>	7,365	<b>Progress</b>	113	<b>Days</b>	6	<b>MW</b>	11.1	<b>Visc</b>	40.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: SLIDE DRILLING @ 7365'</b>											

**Start End Hrs Activity Description**

06:00 06:30 0.5 FINISHED GYRO SURVEY.  
 06:30 07:30 1.0 CIRCULATED BOTTOMS UP. PUMPED PILL.  
 07:30 09:30 2.0 TOOH W/BIT #2.  
 09:30 11:00 1.5 LD REAMERS & DC.  
 11:00 14:00 3.0 PU DIRECTIONAL BHA W/BIT#3.  
 14:00 16:30 2.5 TIH W/BIT #3 TO 2350'.  
 16:30 17:30 1.0 SLIP & CUT 90' DRILL LINE. CHANGED ROTATING HEAD RUBBER.  
 17:30 19:00 1.5 TESTED MUD MOTOR & MWD TOOLS.  
 19:00 20:00 1.0 TIH W/BIT #3.  
 20:00 22:00 2.0 WASHED & REAMED 80' TO 7252' (23' FILL).  
 22:00 06:00 8.0 DRILL SLIDING 7252 TO 7365 (113' @ 14.1 FPH), WOB 5-10K, GPM 450, MOTOR RPM 130, SPP 1970, NO FLARE. THIS A.M. MUD 11.1 PPG, VIS 40.

DIESEL 3762 GALS(USED 704).  
 NO ACCIDENTS. FULL CREWS.  
 FUNCTION COM FOR TIH, EVENING. FUNCTION COM FIRST CONN ON TOUR, MORNING.  
 MUDLOGGER 3 DAYS ON LOCATION.

05-31-2008 Reported By DAN LINDSEY/JESSE RICHEY

<b>DailyCosts: Drilling</b>	\$102,689	<b>Completion</b>	\$0	<b>Daily Total</b>	\$102,689
<b>Cum Costs: Drilling</b>	\$912,225	<b>Completion</b>	\$8,762	<b>Well Total</b>	\$920,988
<b>MD</b>	7,703	<b>TVD</b>	7,681	<b>Progress</b>	338
				<b>Days</b>	7
				<b>MW</b>	11.0
				<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: SLIDE DRILLING @ 7703'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL SLIDE & MWD SURVEY 7365 TO 7453(88' @ 14.7 FPH), WOB 10K, GPM 450, MOTOR RPM 130, SPP 2000, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILL SLIDE & MWD SURVEY 7453 TO 7703(250' @ 14.3 FPH), WOB 10K, GPM 450, MOTOR RPM 130, SPP 2100, NO FLARE. THIS A.M. MUD 11.0 PPG, VIS 40. DIESEL 7068 GALS(HAULED 4500, USED 1194). NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. MUDLOGGER 4 DAYS ON LOCATION.

06-01-2008 Reported By DAN LINDSEY/JESSE RICHEY

<b>DailyCosts: Drilling</b>	\$57,624	<b>Completion</b>	\$0	<b>Daily Total</b>	\$57,624
<b>Cum Costs: Drilling</b>	\$965,188	<b>Completion</b>	\$8,762	<b>Well Total</b>	\$973,951
<b>MD</b>	7,820	<b>TVD</b>	7,759	<b>Progress</b>	117
				<b>Days</b>	8
				<b>MW</b>	11.0
				<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: SLIDE DRILLING @ 7820

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL SLIDE & MWD SURVEY 7703 TO 7735(32' @ 21.3 FPH), WOB 10K, GPM 450, MOTOR RPM 130, SPP 2100, NO FLARE. STOPPED DRILLING DUE TO NOT ACHIEVING REQUIRED BUILD RATE.
07:30	08:30	1.0	CIRCULATED HOLE CLEAN. PUMPED PILL.
08:30	11:30	3.0	SET & FUNCTION COM. TOOH W/BIT #3.
11:30	12:30	1.0	CHANGED MUD MOTORS(LD 1.83, PU 2.12). FUNCTION BLIND RAMS & PIPE RAMS.

12:30 18:00 5.5 TIH W/BIT #3RR(TESTED MUD MOTOR & MWD TOOLS @ 2480, HIT LEDGES @ 4170 & 4950, ORIENTED MOTOR @ 7250). TAGGED @ 7627.  
 18:00 20:00 2.0 WASHED & REAMED 108' TO 7735(108' FILL).  
 20:00 20:30 0.5 SERVICED RIG. FUNCTION PIPE RAMS. FUNCTION COM.  
 20:30 00:00 3.5 DRILL SLIDE & MWD SURVEY 7735 TO 7771(36' @ 10.3 FPH), WOB 10-30K, GPM 450, MOTOR RPM 130, SPP 2000, NO FLARE. T  
 00:00 01:00 1.0 WORKED TIGHT HOLE.  
 01:00 06:00 5.0 DRILL SLIDE & MWD SURVEY 7771 TO 7820(49' @ 9.8 FPH), WOB 10-30K, GPM 450, MOTOR RPM 130, SPP 2000, NO FLARE. THIS A.M. MUD 11.0 PPG, VIS 42.  
 GAS: BG 80, CONN 250, TG 353 @ 7735', HG 776 @ 7724'.  
 MUDLOGGER 5 DAYS ON LOCATION.  
 DIESEL X GALS(USED X).  
 NO ACCIDENTS. FULL CREWS.

06-02-2008 Reported By DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling \$46,509 Completion \$0 Daily Total \$46,509  
 Cum Costs: Drilling \$1,011,698 Completion \$8,762 Well Total \$1,020,460  
 MD 7,886 TVD 7,822 Progress 151 Days 9 MW 11.0 Visc 41.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP / BHA CHANGE @ 7886'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL SLIDE & MWD SURVEY 7820 TO 7843(23' @ 7.7 FPH), WOB 10-30K, GPM 450, MOTOR RPM 130, SPP 2100, NO FLARE.
09:00	10:00	1.0	JARRED FREE @ 7843, WORKED TIGHT HOLE.
10:00	13:00	3.0	DRILL SLIDE & MWD SURVEY 7843 TO 7855(12' @ 4.0 FPH), WOB 10-30K, GPM 450, MOTOR RPM 130, SPP 2100, NO FLARE.
13:00	13:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
13:30	16:30	3.0	DRILL SLIDE & MWD SURVEY 7855 TO 7886 (7' @ 2.3 FPH), WOB 10-30K, GPM 450, MOTOR RPM 130, SPP 2100, NO FLARE. AGITATING DRILL STRING WITH ROTARY TABLE. BHA VERY DIFFICULT TO SLIDE. GAS: BG 70, CONN 230, HG 994 @ 7820'. TOP: MIDDLE PRICE RIVER 7757 MD, 7715 TVD.
16:30	17:00	0.5	CIRCULATED. PUMPED PILL.
17:00	22:00	5.0	SET & FUNCTION COM. TOOH W/BIT #3RR.
22:00	00:00	2.0	CHANGED MUD MOTORS & STABILIZERS. FUNCTION BLIND RAMS.
00:00	06:00	6.0	TIH W/BIT #3(RR#2). HIT LEDGES @ 4318, 4410, & 7110. DIESEL 5016 GALS(USED 1026). NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREW. MULOGGER 6 DAYS ON LOCATION.

06-03-2008 Reported By DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling \$46,793 Completion \$0 Daily Total \$46,793  
 Cum Costs: Drilling \$1,058,491 Completion \$8,762 Well Total \$1,067,254  
 MD 8,100 TVD 7,897 Progress 214 Days 10 MW 11.0 Visc 41.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DIRECTIONAL DRILL @ 8100.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TIH W/BIT #3RR-2.

06:30 09:00 2.5 WASHED & REAMED 95' TO 7886.  
 09:00 12:00 3.0 DRILL SLIDE & MWD SURVEY 7886 TO 7920(34' @ 11.3 FPH), WOB 10-30K, GPM 450, MOTOR RPM 130, SPP 2100, NO FLARE.  
 12:00 12:30 0.5 SERVICED RIG. FUNCTION PIPE RAMS.  
 12:30 17:30 5.0 DRILL SLIDE & MWD SURVEY 7920 TO 7971(51' @ 10.2 FPH), WOB 10-30K, GPM 450, MOTOR RPM 130, SPP 2100, NO FLARE.  
 17:30 06:00 12.5 DRILL(50% SLIDE/50% ROTATE) & MWD SURVEY 7971 TO 8100(129' @ 10.3 FPH), WOB 10-30K, GPM 432, MOTOR RPM 125, SPP 2250, NO FLARE. THIS A.M. MUD 11.0 PPG, VIS 41.  
 DIESEL 3648 GALS(USED 1368).  
 NO ACCIDENTS. FULL CREWS.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 MUDLOGGER 7 DAYS ON LOCATION.

**06-04-2008** Reported By DAN LINDSEY/JESSE RICHEY

**Daily Costs: Drilling** \$52,554 **Completion** \$0 **Daily Total** \$52,554  
**Cum Costs: Drilling** \$1,108,115 **Completion** \$8,762 **Well Total** \$1,116,877  
**MD** 8,296 **TVD** 7,948 **Progress** 196 **Days** 11 **MW** 11.0 **Visc** 39.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING CURVE @ 8296'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL SLIDE/ROTATE & MWD SURVEY 8100 TO 8202(102' @ 9.3 FPH), WOB 10-30K, GPM 432, MOTOR RPM 125, SPP 2350, NO FLARE.
17:00	17:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
17:30	06:00	12.5	DRILL SLIDE/ROTATE & MWD SURVEY 8202 TO 8296(94' @ 7.5 FPH), WOB 10-30K, GPM 417, MOTOR RPM 121, SPP 2250, NO FLARE. THIS A.M. MUD 11.0 PPG, VIS 41. GAS: BG 75, CONN 400, HG 3004 @ 8165'. 40% SHALE, 50% SANDSTONE, 10% SILTSTONE. DIESEL 2394 GALS(USED 1254). NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. MUDLOGGER 8 DAYS ON LOCATION.

**06-05-2008** Reported By DAN LINDSEY/JESSE RICHEY

**Daily Costs: Drilling** \$89,218 **Completion** \$0 **Daily Total** \$89,218  
**Cum Costs: Drilling** \$1,192,353 **Completion** \$8,762 **Well Total** \$1,201,116  
**MD** 8,415 **TVD** 7,963 **Progress** 119 **Days** 12 **MW** 11.0 **Visc** 41.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** TD 8-3/4" @ 8415'. WIPER TRIP.

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DIRECTIONAL DRILL & SURVEY 8296 TO 8359' (63' @ 9.7 FPH), WOB 10-30K, GPM 432, MOTOR RPM 125, SPP 2250, NO FLARE.
12:30	13:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
13:00	02:00	13.0	DIRECTIONAL DRILL & SURVEY 8359 TO 8415' (56' @ 4.3 FPH), WOB 10-30K, GPM 432, MOTOR RPM 125, SPP 2250, NO FLARE. LAST SURVEY: 8415' / 88 DEG / 14 AZ IS A PROJECTION. 8-3/4" INTERMEDIATE SECTION IS LANDED GAS: BG 105, CONN 180, HG 646 @ 8330'. 35% SHALE, 55% SANDSTONE, 10% SILTSTONE.
02:00	03:00	1.0	CIRCULATED BOTTOMS UP. PUMPED PILL.

03:00 06:00 3.0 TOH FOR WIPER TRIP ASSY. (SET & FUNCTION COM.)

DIESEL 9006 GALS(HAULED 8000, USED 1388).  
 NO ACCIDENTS. FULL CREWS.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 MUD LOGGER 8 DAYS ON LOCATION.

<b>06-06-2008</b>		<b>Reported By</b>		DAN LINDSEY/JESSE RICHEY							
<b>Daily Costs: Drilling</b>	\$50,695	<b>Completion</b>	\$0	<b>Daily Total</b>	\$50,695						
<b>Cum Costs: Drilling</b>	\$1,243,048	<b>Completion</b>	\$8,762	<b>Well Total</b>	\$1,251,811						
<b>MD</b>	8,415	<b>TVD</b>	7,963	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	11.0	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: WIPER TRIP. 8415'</b>											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FUNCTION COM. TOOH.
08:00	09:00	1.0	LD MWD & DIRECTIONAL BHA. FUNCTION BLIND RAMS. PU BIT #4.
09:00	11:00	2.0	TIH W/BIT #4(BHA: BIT, BS, 12 HWDP, JARS, 11 HWDP) TO 2380.
11:00	11:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:30	12:00	0.5	SLIP & CUT 90' DRILL LINE.
12:00	13:00	1.0	TIH. TAGGED LEDGES @ 4000 & 4191.
13:00	13:30	0.5	WASHED & REAMED 30' TO 4220.
13:30	14:00	0.5	TIH TO 4250. LD SINGLES TO 4100.
14:00	20:30	6.5	WASHED & REAMED 4100 TO 4300.
20:30	21:00	0.5	CIRCULATED. PUMPED PILL.
21:00	23:30	2.5	TOOH W/BIT #4.
23:30	01:00	1.5	TALLY & PU 6 DC.
01:00	03:00	2.0	TIH W/BIT #4. TAGGED @ 4100.
03:00	03:30	0.5	WASHED & REAMED 90' TO 4190.
03:30	04:30	1.0	TIH. TAGGED @ 5800.
04:30	05:00	0.5	WASHED & REAMED 60' TO 5860.
05:00	06:00	1.0	TIH.

DIESEL 8323 GALS(USED 684).  
 FULL CREWS. 1 ACCIDENT REPORTED-NATHAN KLEINSASSER PINCHED FINGERTIP, APPLIED BAND AID, CONTINUED WORKING.  
 SET & FUNCTION COM FOR TRIPPING & REAMING AS REQUIRED, ALL CREWS.  
 MUDLOGGER 9 DAYS ON LOCATION.

<b>06-07-2008</b>		<b>Reported By</b>		DAN LINDSEY/JESSE RICHEY							
<b>Daily Costs: Drilling</b>	\$48,122	<b>Completion</b>	\$0	<b>Daily Total</b>	\$48,122						
<b>Cum Costs: Drilling</b>	\$1,291,171	<b>Completion</b>	\$8,762	<b>Well Total</b>	\$1,299,934						
<b>MD</b>	8,415	<b>TVD</b>	7,963	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	11.4	<b>Visc</b>	45.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: TOH</b>											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	WASHED & REAMED 7620 TO 8415.

11:00	12:00	1.0 CIRCULATED HOLE CLEAN & CONDITONED FOR SHORT TRIP.
12:00	12:30	0.5 SERVICED RIG.
12:30	16:00	3.5 CIRCULATED & CONDITIONED HOLE FOR SHORT TRIP. PUMPED PILL.
16:00	19:00	3.0 SET & FUNCTION COM FOR TRIP. SHORT TRIPPED 30 STDS TO 5529, TAGGED @ 8121.
19:00	22:00	3.0 SET & FUNCTION COM FOR DRLG. WASHED & REAMED 8121 TO 8415.
22:00	00:00	2.0 CIRCULATED HOLE CLEAN FOR SHORT TRIP. PUMPED PILL.
00:00	02:30	2.5 SHORT TRIPPED 14 STDS TO 7045, WASHED 30' TO 8415 (NO FILL).
02:30	05:00	2.5 CIRCULATED & CONDITIONED HOLE. RU T-REX LD MACHINE. HELD SAFETY MEETING. PUMPED PILL.
05:00	06:00	1.0 TRIPPED 14 STDS OUT OF CURVE. THIS A.M. MUD 11.4 PPG, VIS 45, YP 18, WL 6.6.

DIESEL 7296 GALS(USED 1026).  
 NO ACCIDENTS. FULL CREWS.  
 SET & FUNCTION COM PRIOR TO TRIPPING OR REAMING, ALL CREWS.  
 MUD LOGGER 10 DAYS ON LOCATION.

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<b>06-08-2008</b>	<b>Reported By</b>	DAN LINDSEY/JESSE RICHEY									
<b>Daily Costs: Drilling</b>	\$44,293	<b>Completion</b>	\$0	<b>Daily Total</b>	\$44,293						
<b>Cum Costs: Drilling</b>	\$1,335,465	<b>Completion</b>	\$8,762	<b>Well Total</b>	\$1,344,228						
<b>MD</b>	8,415	<b>TVD</b>	7,963	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	11.4	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** RUNNING 7" CASING @ 8415'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	LDDP.
09:30	10:00	0.5	SET & FUNCTION COM. TIH 14 STDS.
10:00	11:00	1.0	LDDP.
11:00	12:30	1.5	BROKE KELLY. LD BHA.
12:30	13:00	0.5	PULLED WEAR BUSHING.
13:00	17:00	4.0	INSTALLED 7" CASING RAMS. RU T-REX CASING CREW. HELD SAFETY MEETING.
17:00	21:00	4.0	TESTED 7" CASING RAMS 250/5000 PSI.
21:00	06:00	9.0	RUNNING 7" 23.0# HCP-110 LTC CASING. 120 JTS/5500' @ REPORT TIME, HOLE SLICK.

DIESEL 6728 GALS(USED 569).  
 NO ACCIDENTS. FULL CREWS.  
 MUDLOGGER 11 DAYS ON LOCATION.

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<b>06-09-2008</b>	<b>Reported By</b>	DAN LINDSEY/JESSE RICHEY									
<b>Daily Costs: Drilling</b>	\$361,283	<b>Completion</b>	\$0	<b>Daily Total</b>	\$361,283						
<b>Cum Costs: Drilling</b>	\$1,696,749	<b>Completion</b>	\$8,762	<b>Well Total</b>	\$1,705,512						
<b>MD</b>	8,415	<b>TVD</b>	7,963	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	11.3	<b>Visc</b>	44.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** WOC @ 8415'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	FINISHED RUNNING 7" 23.0# HCP-110 LTC CASING (FS, 1 JT, FC, 182 JTS & 2 MARKERS). RAN 35 RIGID CENTRALIZERS (2/JOINT FOR FIRST 10 JTS, THEN 1 PER JOINT FOR NEXT 15 JTS), AND THEN 22 BOWSPRING CENTRALIZERS EVERY SECOND JT TO 5407'. COULD NOT PU CSG WHEN NEAR TD SO DID NOT TAG BOTMOM. PU LANDING JT W/FLUTED CSG HANGER. WASHED CSG DOWN & LANDED CSG @ 8400' (FC @ 8352', MARKERS @ 6824-46' & 4240-62'), SET 170,000# ON HANGER.

11:00 16:30 5.5 CIRCULATED & BUILT VOLUME. CONDITIONED HOLE. RD T-REX LD MACHINE & CSG CREW. RU SLB CEMENTER. HELD SAFETY MEETING.

16:30 19:30 3.0 CEMENTED CSG AS FOLLOWS: PUMPED 50 BBLS MUD PUSH, 650 SX 35/65 POZ G(202 BBLS @ 13.0 PPG, 1.75 CFS) & 215 SX 50/50 POZ G(49 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/329 BBLS 11.4 PPG MUD(FULL CIRCULATION THROUGHOUT JOB). FINAL LIFT PRESSURE 1000 PSI, BUMPED PLUG TO 1500 PSI. BLEED OFF, FLOATS HELD.

19:30 21:00 1.5 WOC. RD SLB CEMENTER.

21:00 22:00 1.0 REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON HWDP JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.

22:00 06:00 8.0 WOC. INSTALLED 4" PIPE RAMS. INSTALLED 5" PUMP LINERS. CLEANED SAND TRAP. PU 4.25" KELLY. THIS A.M. MUD 11.3 PPG, VIS 44.

DIESEL 6156 GALS(USED 572).  
 NO ACCIDENTS. FULL CREWS.  
 MUD LOGGER 12 DAYS ON LOCATION.

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<b>06-10-2008</b>	<b>Reported By</b>	DAN LINDSEY/JESSE RICHEY									
<b>Daily Costs: Drilling</b>	\$53,608	<b>Completion</b>	\$0	<b>Daily Total</b>	\$53,608						
<b>Cum Costs: Drilling</b>	\$1,750,357	<b>Completion</b>	\$8,762	<b>Well Total</b>	\$1,759,120						
<b>MD</b>	8,415	<b>TVD</b>	7,963	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	11.4	<b>Visc</b>	44.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	WOC. CLEANED PUMP SUCTION LINES. CLEANED MUD TANKS.
12:00	12:30	0.5	SERVICED RIG.
12:30	21:00	8.5	WOC. SLIPPED & CUT 90' DRILL LINE. INSTALLED WEAR BUSHING. RU T-REX LD MACHINE. HELD SAFETY MEETING. REVIEWED RUNNING PROCEDURE FOR XT-39 DP W/CREW. PU DP. TOO.H.
21:00	03:30	6.5	HELD SAFETY MEETING. RU SLB WIRELINE. RAN CBL/RST. RD SLB.
03:30	05:30	2.0	TALLY BHA.
05:30	06:00	0.5	TESTING BOPE.

DIESEL 5814 GALS(USED 342).  
 NO ACCIDENTS. FULL CREWS.  
 MUDLOGGER 13 DAYS ON LOCATION.  
 NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 0900 6/9/08 OF BOP TEST.

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<b>06-11-2008</b>	<b>Reported By</b>	DAN LINDSEY/JESSE RICHEY									
<b>Daily Costs: Drilling</b>	\$82,311	<b>Completion</b>	\$0	<b>Daily Total</b>	\$82,311						
<b>Cum Costs: Drilling</b>	\$1,827,215	<b>Completion</b>	\$8,762	<b>Well Total</b>	\$1,835,978						
<b>MD</b>	8,436	<b>TVD</b>	7,984	<b>Progress</b>	21	<b>Days</b>	18	<b>MW</b>	11.1	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING @ 8436'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	TESTED BOPE (ALL RAMS, VALVES & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CSG 1500 PSI). CHANGED OUTER KILL LINE VALVE. NO BLM WITNESS.
12:30	20:00	7.5	HELD SAFETY MEETING. REVIEWED HANDLING & RUNNING PROCEDURE FOR 4" XT-39 DP W/RIG CREW & LD CREW. PU BHA.

20:00 21:00 1.0 TORQUE KELLY. TALLY DP.  
 21:00 00:00 3.0 PU DP. TAGGED @ 8259'.  
 00:00 01:00 1.0 RD T-REX LD MACHINE. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.  
 01:00 03:30 2.5 DRILLED CEMENT & FLOAT EQUIPMENT 8259 TO 8415.  
 03:30 04:30 1.0 DRILLED 8415 TO 8425(10'), WOB 10K, GPM 250, RPM 30/MOTOR 130, SPP 1850, NO FLARE.  
 04:30 05:30 1.0 CIRCULATED BOTTOMS UP.  
 05:30 06:00 0.5 DRILLED 8425 TO 8436' (11'), WOB 15K, GPM 250, RPM 35/MOTOR 130, SPP 1800, NO FLARE. THIS A.M. MUD 11.1 PPG, VIS 41.

DIESEL 5358 GALS(USED 456)  
 NO ACCIDENTS. FULL CREWS.  
 MUDLOGGER 14 DAYS ON LOCATION.  
 SET & FUNCTION COM FOR DRLG, MORNING TOUR.

06-12-2008 Reported By LINDSEY/RICHEY/DUTTON/COFFMAN

<b>Daily Costs: Drilling</b>	\$88,295	<b>Completion</b>	\$0	<b>Daily Total</b>	\$88,295
<b>Cum Costs: Drilling</b>	\$1,901,225	<b>Completion</b>	\$8,762	<b>Well Total</b>	\$1,909,988
<b>MD</b>	8,940	<b>TVD</b>	8,043	<b>Progress</b>	504
		<b>Days</b>	19	<b>MW</b>	11.2
<b>Formation :</b>		<b>Perf :</b>		<b>PKR Depth :</b>	0.0

Activity at Report Time: DRILLING @ 8,940'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8,436' TO 8,514' (78' @ 22.2 FPH), WOB 10-18K, GPM 250, RPM 25-34/MOTOR 130, SPP 2000, MUD WT. 11.0, VIS 39, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	10:30	0.5	DRILL SLIDE 8,514' TO 8,530' (16' @ 32.0 FPH), WOB 20-27K, GPM 250, TOOL FACE @ 120 RIGHT/MOTOR 130, SPP 1850, MUD WT. 11.0, VIS 39, NO FLARE.
10:30	20:00	9.5	DRILLED 8,530' TO 8,702' (172' @ 18.1 FPH), WOB 10-18K, GPM 250, RPM 20-35/MOTOR 130, SPP 2265, MUD WT. 11.2, VIS 41, 10' FLARE @ 8,536'.
20:00	20:30	0.5	DRILL SLIDE 8,702' TO 8,712' (10' @ 20.0 FPH), WOB 20-27K, GPM 250, TOOL FACE @ 40 RIGHT/MOTOR 130, SPP 2150, MUD WT. 11.2, VIS 41, NO FLARE.
20:30	06:00	9.5	DRILLED 8,712' TO 8,940' (228' @ 24.0 FPH), WOB 10-18K, GPM 250, RPM 20-35/MOTOR 130, SPP 2350, MUD WT. 11.2, VIS 41, 10' FLARE @ 8,538'.

DIESEL 4332 GALS ( USED 1026 ).  
 NO ACCIDENTS. FULL CREWS.  
 SAFETY MEETING TOPIC - PULLING AND SETTING SLIPS.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 MUD LOGGER 15 DAYS ON LOCATION.  
 DAY LIGHTS HELD B.O.P. DRILL SECURED WELL 90 SEC.

LITHOLOGY: SS 80%, SH 15%, SILTST 5%.

BGG 400 UNITS, CONN GAS 100 UNITS, HIGH GAS 8452 UNITS @ 8538'.

FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591', CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', KMV PRICE RIVER MIDDLE @ 7,757'.

06-13-2008 Reported By BRIAN DUTTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$52,416	<b>Completion</b>	\$0	<b>Daily Total</b>	\$52,416
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**Cum Costs: Drilling** \$1,953,641 **Completion** \$8,762 **Well Total** \$1,962,404  
**MD** 9,370 **TVD** 7,985 **Progress** 430 **Days** 20 **MW** 11.2 **Visc** 41.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 9,370'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 8,940' TO 9,015' (75' @ 15.0 FPH), WOB 10-22K, GPM 250, RPM 20-40/MOTOR 130, SPP 2320, MUD WT. 11.2, VIS 39, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	13:00	1.5	DRILLED 9,015' TO 9,065' (50' @ 33.3 FPH), WOB 10-22K, GPM 250, RPM 20-40/MOTOR 130, SPP 2320, MUD WT. 11.2, VIS 39, NO FLARE.
13:00	14:00	1.0	DRILL SLIDE 9,065' TO 9,073' (8' @ 8.0 FPH), WOB 20-27K, GPM 250, TOOL FACE 173 LEFT/MOTOR 130, SPP 1850, MUD WT. 11.2, VIS 39, NO FLARE.
14:00	17:00	3.0	DRILLED 9,073' TO 9,121' (48' @ 16.0 FPH), WOB 10-22K, GPM 250, RPM 20-40/MOTOR 130, SPP 2257, MUD WT. 11.2, VIS 41, NO FLARE.
17:00	18:00	1.0	DRILL SLIDE 9,121' TO 9,136' (15' @ 15.0 FPH), WOB 20-27K, GPM 250, TOOL FACE 167 LEFT/MOTOR 130, SPP 1850, MUD WT. 11.2, VIS 39, NO FLARE.
18:00	06:00	12.0	DRILLED 9,136' TO 9,370' (234' @ 19.5 FPH), WOB 10-22K, GPM 252, RPM 20-40/MOTOR 131, SPP 2389, MUD WT. 11.2, VIS 41, NO FLARE. DIESEL 3306 GALS ( USED 1026 ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PROPER USE OF PRESSURE WASHERS.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 MUD LOGGER 16 DAYS ON LOCATION.

LITHOLOGY: SS 85%, SH 10%, SILTST 5%.

BGG 480 UNITS, CONN GAS 1200 UNITS, HIGH GAS 1489 UNITS @ 9110'.

FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591',  
 CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv  
 PRICE RIVER MIDDLE @ 7,757'.

06-14-2008 **Reported By** BRIAN DUTTON/STEVE COFFMAN

**Daily Costs: Drilling** \$89,337 **Completion** \$0 **Daily Total** \$89,337  
**Cum Costs: Drilling** \$2,036,159 **Completion** \$8,762 **Well Total** \$2,044,922  
**MD** 9,695 **TVD** 7,993 **Progress** 325 **Days** 21 **MW** 11.2 **Visc** 44.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 9695'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 9,370' TO 9,453' (83' @ 15.0 FPH), WOB 10-22K, GPM 252, RPM 20-40/MOTOR 131, SPP 2389, MUD WT. 11.2, VIS 41, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
12:00	22:30	10.5	DRILLED 9,453' TO 9,609' (156' @ 14.8 FPH), WOB 10-22K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.2, VIS 41, NO FLARE.
22:30	00:30	2.0	DRILL SLIDE 9,609' TO 9,624' (15' @ 7.5 FPH), WOB 20-27K, GPM 250, TOOL FACE 167 LEFT/MOTOR 131, SPP 2474, MUD WT. 11.2, VIS 45, NO FLARE.
00:30	05:00	4.5	DRILLED 9,624' TO 9,683' (59' @ 13.1 FPH), WOB 10-22K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.2, VIS 41, NO FLARE.

05:00 06:00 1.0 DRILL SLIDE 9,683 TO 9,695' (12' @ 12.0 FPH), WOB 20-27K, GPM 250, TOOL FACE 120 LEFT/MOTOR 131, SPP 2474, MUD WT. 11.2, VIS 45, NO FLARE.

DIESEL 6728 GALS ( USED 1078 ).  
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – ELECTRICAL AROUND THE RIG.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 17 DAYS ON LOCATION.  
 LITHOLOGY: SS 70%, SH 20%, SILTST 10%.  
 BGG 350 UNITS, CONN GAS 950 UNITS, HIGH GAS 1533 UNITS @ 9579'.  
 FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591',  
 CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv  
 PRICE RIVER MIDDLE @ 7,757'.

<b>06-15-2008</b>		<b>Reported By</b>		BRIAN DUTTON/STEVE COFFMAN							
<b>Daily Costs: Drilling</b>		\$65,705		<b>Completion</b>		\$2,873		<b>Daily Total</b>		\$68,578	
<b>Cum Costs: Drilling</b>		\$2,101,864		<b>Completion</b>		\$11,635		<b>Well Total</b>		\$2,113,500	
<b>MD</b>	9,797	<b>TVD</b>	7,998	<b>Progress</b>	102	<b>Days</b>	22	<b>MW</b>	11.2	<b>Visc</b>	42.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING @ 9,797'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL SLIDE 9,695 TO 9,697' (2' @ 2.0 FPH), WOB 20-27K, GPM 250, TOOL FACE 120 LEFT/MOTOR 131, SPP 2441, MUD WT. 11.2, VIS 45, NO FLARE.
07:30	10:30	3.0	DRILLED 9,697' TO 9,734' (37' @ 12.3 FPH), WOB 10-22K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.2, VIS 42, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	13:00	2.0	DRILL SLIDE 9,734 TO 9,744' (10' @ 5.0 FPH), WOB 20-27K, GPM 250, TOOL FACE 105 LEFT/MOTOR 131, SPP 2441, MUD WT. 11.2, VIS 43, NO FLARE.
13:00	16:00	3.0	DRILLED 9,744' TO 9,767' (33' @ 11.0 FPH), WOB 10-22K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.2, VIS 42, NO FLARE.
16:00	17:00	1.0	MIX AND PUMP PILL.
17:00	21:00	4.0	TRIP OUT OF HOLE WITH BIT #7.
21:00	23:00	2.0	CHANGE BIT, MOTOR AND MWD (MOTOR WAS BAD).
23:00	01:30	2.5	TEST MWD AND TRIP IN HOLE WITH BIT #8.
01:30	02:30	1.0	SLIP & CUT DRILL LINE 100'.
02:30	04:00	1.5	TRIP IN HOLE WITH BIT #8, FILL PIPE @ 5,713'.
04:00	04:30	0.5	WASH/REAM F/9,719' - 9,767', NO FILL.
04:30	06:00	1.5	DRILLED 9,767' TO 9,797' (30' @ 20.0 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.3, VIS 41, NO FLARE.

DIESEL 5928 GALS ( USED 800 GALS ).  
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – USING PROPER PPE WHILE MIXING CAUSTIC.  
 FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND OUT AND IN HOLE, ALL CREWS.  
 MUDLOGGER 18 DAYS ON LOCATION.  
 MORNING TOUR HELD BOP DRILL 99 SEC. TO SECURE WELL.

LITHOLOGY: SS 75%, SH 15%, SILTST 10%.

BGG 190 UNITS, CONN GAS 900 UNITS, HIGH GAS 1258 UNITS @ 9,579', TRIP GAS 2226 UNITS.

FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591', CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv PRICE RIVER MIDDLE @ 7,757'.

<b>06-16-2008</b>		<b>Reported By</b>		BRIAN DUTTON/STEVE COFFMAN							
<b>Daily Costs: Drilling</b>	\$50,465	<b>Completion</b>	\$0	<b>Daily Total</b>	\$50,465						
<b>Cum Costs: Drilling</b>	\$2,152,330	<b>Completion</b>	\$11,635	<b>Well Total</b>	\$2,163,966						
<b>MD</b>	10,223	<b>TVD</b>	8,013	<b>Progress</b>	426	<b>Days</b>	23	<b>MW</b>	11.3	<b>Visc</b>	47.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 10,223'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 9,797' TO 9,829' (32' @ 64.0 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.3,+ VIS 42, NO FLARE.
06:30	07:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
07:00	17:00	10.0	DRILLED 9,829' TO 10,027' (198' @ 19.8 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.3, VIS 43, NO FLARE.
17:00	18:00	1.0	DRILL SLIDE 10,027' TO 10,037' (10' @ 10.0 FPH), WOB 20-27K, GPM 250, TOOL FACE 100 LEFT/MOTOR 131, SPP 2400, MUD WT. 11.3, VIS 43, NO FLARE.
18:00	05:00	11.0	DRILLED 10,037' TO 10,216' (179' @ 16.2 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.3, VIS 43, NO FLARE.
05:00	06:00	1.0	DRILL SLIDE 10,216' TO 10,223' (7' @ 7.0 FPH), WOB 20-27K, GPM 250, TOOL FACE 60 LEFT/MOTOR 131, SPP 2240, MUD WT. 11.3, VIS 43, NO FLARE.

DIESEL 4788 GALS ( USED 1140 GALS ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - WATCHING HAND PLACEMENT WHILE STABBING PIPE.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUD LOGGER 19 DAYS ON LOCATION.

LITHOLOGY: SS 70%, SH 20%, SILTST 10%.

BGG 140 UNITS, CONN GAS 700 UNITS, HIGH GAS 4650 UNITS @ 9,799', DOWN TIME GAS 10037 UNITS.

FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591', CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv PRICE RIVER MIDDLE @ 7,757'.

<b>06-17-2008</b>		<b>Reported By</b>		BRIAN DUTTON/STEVE COFFMAN							
<b>Daily Costs: Drilling</b>	\$52,220	<b>Completion</b>	\$0	<b>Daily Total</b>	\$52,220						
<b>Cum Costs: Drilling</b>	\$2,204,551	<b>Completion</b>	\$11,635	<b>Well Total</b>	\$2,216,187						
<b>MD</b>	10,505	<b>TVD</b>	8,028	<b>Progress</b>	282	<b>Days</b>	24	<b>MW</b>	11.2	<b>Visc</b>	45.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 10,505'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL SLIDE 10,223' TO 10,228' (5' @ 10.0 FPH), WOB 20-27K, GPM 250, TOOL FACE 60 LEFT/MOTOR 131, SPP 2240, MUD WT. 11.3, VIS 43, NO FLARE.
06:30	09:30	3.0	DRILLED 10,216' TO 10,276' (60' @ 20.0 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.3, VIS 43, NO FLARE.

09:30	11:00	1.5 DRILL SLIDE 10,276' TO 10,286' (10' @ 6.6 FPH), WOB 20-27K, GPM 250, TOOL FACE 60 LEFT/MOTOR 131, SPP 2240, MUD WT. 11.3, VIS 43, NO FLARE.
11:00	12:30	1.5 DRILLED 10,286' TO 10,299' (13' @ 8.6 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2467, MUD WT. 11.2, VIS 41, NO FLARE.
12:30	13:00	0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
13:00	14:00	1.0 DRILLED 10,299' TO 10,315' (16' @ 16.0 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2413, MUD WT. 11.2, VIS 41, NO FLARE.
14:00	15:00	1.0 DRILL SLIDE 10,315' TO 10,325' (10' @ 10.0 FPH), WOB 20-27K, GPM 250, TOOL FACE 20 LEFT/MOTOR 131, SPP 2340, MUD WT. 11.2, VIS 41, NO FLARE.
15:00	20:00	5.0 DRILLED 10,325' TO 10,392' (71' @ 1 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2413, MUD WT. 11.2, VIS 41, NO FLARE.
20:00	23:00	3.0 DRILL SLIDE 10,392' TO 10,408' (16' @ 5.3 FPH), WOB 20-27K, GPM 250, TOOL FACE 25 LEFT/MOTOR 131, SPP 2468, MUD WT. 11.3, VIS 44, NO FLARE.
23:00	00:00	1.0 DRILLED 10,408' TO 10,416' (16' @ 16.0 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.3, VIS 41, NO FLARE.
00:00	01:30	1.5 DRILL SLIDE 10,424' TO 10,434' (10' @ 6.6 FPH), WOB 20-27K, GPM 250, TOOL FACE 20 LEFT/MOTOR 131, SPP 2468, MUD WT. 11.3, VIS 44, NO FLARE.
01:30	06:00	4.5 DRILLED 10,434' TO 10,505' (71' @ 15.7 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2487, MUD WT. 11.3, VIS 41, NO FLARE.

DIESEL 3876 GALS ( USED 912 GALS ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - CHECKING ALL EQUIPMENT PRIOR TO JOB.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 20 DAYS ON LOCATION.

LITHOLOGY: SS 70%, SH 15%, SILTST 15%.

BGG 230 UNITS, CONN GAS 600 UNITS, HIGH GAS 904 UNITS @ 10456'.

FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591', CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', Kmv PRICE RIVER 6,805', Kmv PRICE RIVER MIDDLE @ 7,757'.

<b>06-18-2008</b>		<b>Reported By</b>		B. DUTTON/S. COFFMAN							
<b>Daily Costs: Drilling</b>		\$60,861	<b>Completion</b>		\$0	<b>Daily Total</b>		\$60,861			
<b>Cum Costs: Drilling</b>		\$2,265,412	<b>Completion</b>		\$11,635	<b>Well Total</b>		\$2,277,048			
<b>MD</b>	10,715	<b>TVD</b>	8,028	<b>Progress</b>	210	<b>Days</b>	25	<b>MW</b>	11.2	<b>Visc</b>	45.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time: DRILLING @ 10,715'</b>											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL SLIDE 10,505' TO 10,517' (12' @ 6.6 FPH), WOB 20-27K, GPM 250, TOOL FACE 20 LEFT/MOTOR 131, SPP 2468, MUD WT. 11.3, VIS 44, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	10:30	0.5	MWD QUIT WORKING, TROUBLE SHOOT MWD.
10:30	11:00	0.5	MIX AND PUMP PILL.
11:00	15:00	4.0	TRIP OUT OF HOLE FOR MWD.
15:00	17:00	2.0	CHANGE OUT MWD, MUD MOTOR AND BIT. TEST MWD.
17:00	19:30	2.5	TRIP IN HOLE TO 5746' WITH BIT #9.
19:30	20:00	0.5	FILL PIPE SHALLOW PULSE MWD NO PROBLEMS.
20:00	21:30	1.5	TRIP IN HOLE TO 10,502'.

21:30 22:00 0.5 WASH FROM 10502' TO 10517'. NO FILL.  
 22:00 23:00 1.0 DRILL SLIDE 10,517' TO 10,523' (6' @ 6 FPH), WOB 20-27K, GPM 250, TOOL FACE 10L /MOTOR 131, SPP 2813, MUD WT. 11.4, VIS 55, NO FLARE.  
 23:00 02:00 3.0 DRILLED 10,523' TO 10,597" (74' @ 25 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2800PSI, MUD WT. 11.3, VIS 55, NO FLARE.  
 02:00 02:30 0.5 DRILL SLIDE 10,597' TO 10,605' (8' @ 16 FPH), WOB 20-27K, GPM 250, TOOL FACE 180 /MOTOR 131, SPP 2892, MUD WT. 11.3, VIS 45, NO FLARE.  
 02:30 06:00 3.5 DRILLED 10,605' TO 10,715' (110' @ 31.4 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 3015 PSI, MUD WT. 11.3, VIS 47, NO FLARE.  
 DIESEL 2850 GALS ( USED 1026 GALS ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - WATCHING PINCH POINTS WHILE TAILING PIPE. FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND IN AND OUT OF HOLE, ALL CREWS.  
 MUDLOGGER 21 DAYS ON LOCATION.  
 LITHOLOGY: SS 85%, SH 10%, SILTST 5%.  
 BGG 110 UNITS, CONN GAS 400 UNITS, HIGH GAS 570 UNITS @ 10597', TRIP GAS 8676 UNITS @ 10517'.  
 FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591', CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv PRICE RIVER MIDDLE @ 7,757'.

06:00 18.0

06-19-2008 Reported By BRIAN DUTTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$59,035	<b>Completion</b>	\$0	<b>Daily Total</b>	\$59,035
<b>Cum Costs: Drilling</b>	\$2,320,247	<b>Completion</b>	\$11,635	<b>Well Total</b>	\$2,331,883
<b>MD</b>	11,098	<b>TVD</b>	8,037	<b>Progress</b>	383
		<b>Days</b>	26	<b>MW</b>	11.2
		<b>Visc</b>			42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: TRIP OUT OF HOLE WITH BIT #9 @ 11,098

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 10,715' TO 10,794' (79' @ 22.5 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 3015 PSI, MUD WT. 11.3, VIS 47, NO FLARE.
09:30	10:30	1.0	DRILL SLIDE 10,794' TO 10,804' (10' @ 10.0 FPH), WOB 20-27K, GPM 250, TOOL FACE 20 LEFT/MOTOR 131, SPP 2790, MUD WT. 11.3, VIS 44, NO FLARE.
10:30	11:30	1.0	DRILLED 10,794' TO 10,816' (12' @ 12.0 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2922 PSI, MUD WT. 11.3, VIS 47, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST HCR VALVEU AND SUPER CHOKE.
12:00	21:30	9.5	DRILLED 10,816' TO 11,076' (260' @ 34.7 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2922 PSI, MUD WT. 11.3, VIS 47, NO FLARE.
21:30	22:00	0.5	DRILL SLIDE 11,036' TO 11,046' (10' @ 20.0 FPH), WOB 25-35K, GPM 250, TOOL FACE 70 RIGHT/MOTOR 131, SPP 2866, MUD WT. 11.3, VIS 44, NO FLARE.
22:00	00:00	2.0	DRILLED 11,046 TO 11,098' (52' @ 26 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2970 PSI, MUD WT. 11.3, VIS 47, NO FLARE.
00:00	01:30	1.5	ATTEMPT TO SLIDE @ 11098' 250 GPM, TOOL FACE 40 RIGHT/MOTOR 131, SPP 2866, PRESSURE SPIKED WHILE GETTING TOOL FACE TO 3370PSI, OFF BOTTOM. THREE ATTEMPTS TO RESTART PRESSURE SPIKES EACH TIME, MUD WT. 11.3, VIS 44, NO FLARE.
01:30	02:00	0.5	MIX AND PUMP PILL.
02:00	06:00	4.0	TRIP OUT OF HOLE WITH BIT #9 @ 11,098'. DIESEL 1596 GALS ( USED 1254 GALS ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - CHANGING RELIEF VALVE NAIL.

FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND IN AND OUT OF HOLE, ALL CREWS.

MUDLOGGER 21 DAYS ON LOCATION.

LITHOLOGY: SS 60%, SH 35%, SILTST 5%.

BGG 170 UNITS, CONN GAS 1100 UNITS, HIGH GAS 1198 UNITS @ 11068'.

FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591', CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv PRICE RIVER MIDDLE @ 7,757'.

<b>06-20-2008</b>	<b>Reported By</b>	BRIAN DUTTON/STEVE COFFMAN									
<b>Daily Costs: Drilling</b>	\$78,077	<b>Completion</b>	\$0	<b>Daily Total</b>	\$78,077						
<b>Cum Costs: Drilling</b>	\$2,398,324	<b>Completion</b>	\$11,635	<b>Well Total</b>	\$2,409,960						
<b>MD</b>	11,154	<b>TVD</b>	8,038	<b>Progress</b>	56	<b>Days</b>	27	<b>MW</b>	11.3	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 11,154'</b>											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP OUT OF HOLE WITH BIT #9.
08:00	09:00	1.0	TEST AGITATOR AND MUD MOTOR, CHANGE MUD MOTOR.
09:00	11:00	2.0	CHANGE OUT MWD.
11:00	13:00	2.0	TRIP IN HOLE TO 1,770' AND TEST MWD.
13:00	13:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
13:30	14:00	0.5	SLIP & CUT DRILL LINE.
14:00	15:00	1.0	WAIT ON AGITATOR.
15:00	16:00	1.0	PICK UP AND MAKE UP AGITATOR AND PERFORM SURFACE TEST.
16:00	17:30	1.5	TRIP IN HOLE WITH NEW B.H.A.
17:30	18:00	0.5	FILL PIPE @ 5712'
18:00	19:30	1.5	TRIP IN HOLE TO 8671' FILL PIPE MWD, AGGITATOR, MOTOR OK.
19:30	20:00	0.5	TRIP TO 11,098' TAG BOTTOM ATTEMPT TO CIRCULATE 100 SPM, 2650PSI SPP. HOLE TRIED TO PACK OFF PRESSURED UP TO 3300PSI.
20:00	22:00	2.0	LAY DOWN 7 JTS DRILL PIPE ATTEMPTING TO CIRCULATE AND ROTATE. PUMP PRESSURE WOULD NOT STABILIZE, ROTARY TORQUE EXCESSIVE, STALLED.
22:00	00:30	2.5	WASH/REAM FROM 10,890' TO 11,098'. 91 SPM, 2385 PSI 41 RPM, 80 FT. LBS. TORQUE. REAM EACH JOINT TWICE. MUD WT. 11.2, 46 VIS.
00:30	02:30	2.0	DRILLED 11,098' TO 11,128' (30' @ 20 FPH), WOB 10-20K, GPM 240, RPM 20-40/MOTOR 131, SPP 2881 PSI, MUD WT. 11.2+ VIS 43, NO FLARE.
02:30	03:00	0.5	RE-LOG F/11098' T/11113', MWD NOISE INTERFERENCE.
03:00	05:00	2.0	DRILL SLIDE FROM 11,128' TO 11,140' (12' @ 4.8 FPH), WOB 20-30K, GPM 240, TOOL FACE 55 RIGHT/MOTOR 131, SPP 2777 PSI, MUD WT. 11.3, VIS 42, NO FLARE.
05:00	06:00	1.0	DRILLED 11,140 TO 11,154' (14' @ 14.0 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2800 PSI, MUD WT. 11.3, VIS 47, NO FLARE. DIESEL 5358 GALS (USED 738 GALS ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - CLOSING VALVES.

FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND IN AND OUT OF HOLE, ALL CREWS.

MUDLOGGER 22 DAYS ON LOCATION.

LITHOLOGY: SS 40%, SH 50%, SILTST 10%.

BGG 120 UNITS, CONN GAS 300 UNITS, HIGH GAS 345 UNITS @ 11107', TRIP GAS 8,121 UNITS.

FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591', CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv PRICE RIVER MIDDLE @ 7,757'.

<b>06-21-2008</b>	<b>Reported By</b>	BRIAN DUTTON/STEVE COFFMAN									
<b>Daily Costs: Drilling</b>	\$53,223	<b>Completion</b>	\$9,450	<b>Daily Total</b>	\$62,673						
<b>Cum Costs: Drilling</b>	\$2,451,547	<b>Completion</b>	\$21,085	<b>Well Total</b>	\$2,472,633						
<b>MD</b>	11,338	<b>TVD</b>	8,039	<b>Progress</b>	183	<b>Days</b>	28	<b>MW</b>	11.4	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: TIH</b>											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL SLIDE/ROTATE & MWD SURVEY 11,155' TO 11,253' (98' @ 24.5 FPH), WOB 10-40K, GPM 252, MOTOR RPM 131, SPP 2780, NO FLARE. NOTE- SLIDES GO AS FOLLOWS: F/11,159' TO 11,171' TOOL FACE @ 60 RIGHT, F/11,222' TO 11,232' TOOL FACE @ 120 RIGHT.
10:00	11:30	1.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	17:30	6.0	DRILL SLIDE/ROTATE & MWD SURVEY 11,253' TO 11,338' (85' @ 24.5 FPH), WOB 10-40K, GPM 252, MOTOR RPM 131, SPP 2780, NO FLARE. NOTE- SLIDE GO AS FALLOWS- F/11,253' TO 11,268' TOOL FACE @ 130 RIGHT, F/11,284' TO 11,304' TOOL FACE @ 150 RIGHT.
17:30	18:00	0.5	MIX AND PUMP PILL.
18:00	00:00	6.0	TRIP OUT OF HOLE TO BEND MOTOR FROM 1.25 TO 1.50. CHANGE BIT.
00:00	01:00	1.0	ORIENT MOTOR TO MWD & BEND MOTOR TO 1.5 DEGREES, MAKE-UP BIT.
01:00	02:00	1.0	INSTALL PULSAR, SHALLOW PULSE TEST MWD.
02:00	04:00	2.0	TRIP IN HOLE TO 4,777', FILL PIPE TEST MWD.
04:00	06:00	2.0	TRIP IN HOLE TO 7,244' AND 8,403' BREAK CIRCULATION. DIESEL 4332 GALS (USED 1026 GALS ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PINCH POINTS WHILE LATCHING ELEVATORS. FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND IN AND OUT OF HOLE, ALL CREWS. MUDLOGGER 23 DAYS ON LOCATION.  
LITHOLOGY: SS 70%, SH 20%, SILTST 10%.  
BGG 120 UNITS, CONN GAS 300 UNITS, HIGH GAS 345 UNITS @ 11107', TRIP GAS 8,121 UNITS.  
FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591', CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv PRICE RIVER MIDDLE @ 7,757'.

<b>06-22-2008</b>	<b>Reported By</b>	BRIAN DUTTON/STEVE COFFMAN									
<b>Daily Costs: Drilling</b>	\$70,211	<b>Completion</b>	(\$9,450)	<b>Daily Total</b>	\$60,761						
<b>Cum Costs: Drilling</b>	\$2,521,758	<b>Completion</b>	\$11,635	<b>Well Total</b>	\$2,533,394						
<b>MD</b>	11,575	<b>TVD</b>	8,042	<b>Progress</b>	237	<b>Days</b>	29	<b>MW</b>	11.5	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 11,575'</b>											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP IN HOLE TO 11,222' TAG BRIDGE ( STAGE IN EVERY 1,500' ).
09:00	11:30	2.5	WORK TIGHT PIPE PUMPING OUT OF HOLE F/11,222' TO 10,940'.
11:30	16:30	5.0	WASH/REAM F/10,940' TO 11,338', W.O.B. 2K - 4K, ROT. 30 - 40, GPM/250 SPP 2,785, MUD WT. 11.5 PPG, VIS 42.

16:30	17:00	0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
17:00	19:30	2.5 DRILLED 11,338' TO 11,377' (39' @ 19 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2905PSI, MUD WT. 11.3, VIS 42, NO FLARE.
19:30	20:00	0.5 DRILL SLIDE FROM 11,377' TO 11,387' (10' @ 20FPH), WOB 20-30K, GPM 240, TOOL FACE 155R RIGHT/MOTOR 131, SPP 2865 PSI, MUD WT. 11.5, VIS 41, NO FLARE.
20:00	21:30	1.5 DRILLED 11,387' TO 11,408' (21' @ 14 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2905PSI, MUD WT. 11.5, VIS 41, NO FLARE.
21:30	22:30	1.0 DRILL SLIDE FROM 11,408' TO 11,418' (10' @ 20FPH), WOB 20-30K, GPM 240, TOOL FACE 140R RIGHT/MOTOR 131, SPP 2865 PSI, MUD WT. 11.5, VIS 41, NO FLARE.
22:30	23:30	1.0 DRILLED 11,408' TO 11,440'(32' @ 32 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2905PSI, MUD WT. 11.5, VIS 41, NO FLARE.
23:30	00:00	0.5 DRILL SLIDE FROM 11,440' TO 11,445' (5' @ 10FPH), WOB 20-30K, GPM 240, TOOL FACE 140 RIGHT/MOTOR 131, SPP 2865 PSI, MUD WT. 11.5, VIS 41, NO FLARE.
00:00	06:00	6.0 DRILLED 11,445' TO 11,575' (130' @ 21.6 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2905PSI, MUD WT. 11.5, VIS 41, NO FLARE. DIESEL 3306 GALS (USED 1026 GALS ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - LOCK OUT TAG OUT.  
 FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND IN AND OUT OF HOLE. ALL CREWS.  
 MUDLOGGER 24 DAYS ON LOCATION.  
 LITHOLOGY: SS 85%, SH 10%, SILTST 5%.  
 BGG 950 UNITS, CONN GAS 8700 UNITS, HIGH GAS 8725 UNITS @ 11,440', TRIP GAS 8,8565 UNITS.  
 FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591',  
 CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv  
 PRICE RIVER MIDDLE @ 7,757'.

06:00 18.0

06-23-2008 Reported By BRIAN DUTTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$72,399	<b>Completion</b>	\$0	<b>Daily Total</b>	\$72,399
<b>Cum Costs: Drilling</b>	\$2,579,816	<b>Completion</b>	\$11,635	<b>Well Total</b>	\$2,591,452

<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	135	<b>Days</b>	30	<b>MW</b>	11.6	<b>Visc</b>	45.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: CIRCULATE PRIOR TO SHORT TRIP

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 11,575' TO 11,604' (29' @ 19.3 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2947, MUD WT. 11.5, VIS 45, NO FLARE.
07:30	08:00	0.5	DRILL SLIDE FROM 11,604' TO 11,612' (8' @ 16.0 FPH), WOB 20-30K, GPM 240, TOOL FACE 180 RIGHT/MOTOR 131, SPP 2915 PSI, MUD WT. 11.5, VIS 41, NO FLARE.
08:00	10:30	2.5	DRILLED 11,612' TO 11,691' (79' @ 31.6 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2947, MUD WT. 11.5, VIS 45, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	11:30	0.5	DRILLED 11,691' TO 11,710' (19' @ 38.0 FPH), WOB 10-20K, GPM 252, RPM 20-40/MOTOR 131, SPP 2947, MUD WT. 11.5, VIS 45, NO FLARE. REACHED TD AT 11:30 HRS, 6/22/08.
11:30	15:00	3.5	CIRCULATE AND CONDITION PUMP SWEEPS AND TAKE SURVEY.
15:00	17:00	2.0	SHORT TRIP OUT OF THE HOLE TO 7,135'.
17:00	18:00	1.0	MONITOR WELL.
18:00	19:30	1.5	TRIP IN HOLE TO 10,950' TAG UP.

19:30 20:00 0.5 WASH/REAM F/10,950' TO 11,104', W.O.B. 2K - 4K, ROT. 30 - 40, GPM/210 SPP 2295, MUD WT. 11.6 PPG, VIS 43.  
 20:00 21:30 1.5 LD 19 JOINTS DRILL PIPE TO WASH AND REAM WITH.  
 21:30 02:00 4.5 WASH/REAM 11,104' TO 11,710', W.O.B. 2K - 4K, ROT. 30 - 40, GPM/210 SPP 2,295, MUD WT. 11.6 PPG, VIS 43.  
 REACHED TD AT 21:30 HRS, 6/22/08.  
  
 02:00 06:00 4.0 CIRCULATE, BUILD & PUMP HIGH VIS. SWEEPS.  
 DIESEL 2280 GALS (USED 1026 GALS ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - LANDYARDS AND SAFETY BELTS.  
 FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND IN AND OUT OF HOLE, ALL CREWS.  
 MUDLOGGER 25 DAYS ON LOCATION.  
 LITHOLOGY: SS 55%, SH 40%, SILTST 5%.  
 BGG 1100 UNITS, CONN GAS 8000 UNITS, HIGH GAS 8735 UNITS @ 11,11596', TRIP GAS 8639 UNITS.  
 FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591',  
 CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv  
 PRICE RIVER MIDDLE @ 7,757'.

06-24-2008 Reported By BRIAN DUTTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$76,330	<b>Completion</b>	\$0	<b>Daily Total</b>	\$76,330
<b>Cum Costs: Drilling</b>	\$2,644,126	<b>Completion</b>	\$11,635	<b>Well Total</b>	\$2,655,762

<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	31	<b>MW</b>	11.8	<b>Visc</b>	44.0
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**Formation :** PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: SPOT WEIGHTED PILL

Start	End	Hrs	Activity Description
06:00	06:30	0.5	MIX AND PUMP PILL.
06:30	10:30	4.0	TRIP OUT OF HOLE TO LD DIRECTIONAL TOOL.
10:30	13:00	2.5	LD DIRECTIONAL TOOLS, PICK UP BIT, BIT SUB AND ONE JOINT HWDP.
13:00	14:30	1.5	SLIP & CUT 95' DRILL LINE.
14:30	21:00	6.5	TRIP IN HOLE WITH CLEAN OUT BIT TO 11,679', FILL PIPE AT 3,100, 8,373' AND 9,704'.
21:00	21:30	0.5	WASH/REAM F/11,679' TO 11,710', NO FILL.
21:30	02:00	4.5	CIRCULATE AND CONDITION WELL. RAISE MUD WT. FROM 11.6 PPG TO 11.8 PPG.
03:00	05:00	2.0	CIRCULATE TWO HIGH VIS. SWEEPS BACK TO BACK.
05:00	06:00	1.0	MIX & PUMP 13.8# DRY JOB OF 100 BBL'S. DIESEL 3876 GALS (USED 704 GALS ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PROPER USE OF DERRICK CLIMBER.  
 FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND IN AND OUT OF HOLE. ALL CREWS.  
 MUDLOGGER 26 DAYS ON LOCATION.  
 LITHOLOGY: SS 55%, SH 40%, SILTST 5%.  
 BGG N/A UNITS, CONN GAS N/A UNITS, HIGH GAS 2334 UNITS @ 11,710', TRIP GAS 2334 UNITS.  
 FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591',  
 CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv  
 PRICE RIVER MIDDLE @ 7,757'.

06-25-2008 Reported By BRIAN DUTTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$35,880	<b>Completion</b>	\$0	<b>Daily Total</b>	\$35,880
<b>Cum Costs: Drilling</b>	\$2,680,007	<b>Completion</b>	\$11,635	<b>Well Total</b>	\$2,691,643

**MD** 11,710 **TVD** 8,062 **Progress** 0 **Days** 32 **MW** 11.9 **Visc** 46.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** PREP TO LOG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP OUT OF HOLE WITH CLEAN OUT BIT FOR LOGS.
09:30	12:00	2.5	CHANGE LINERS IN #1 PUMP FROM 5" TO 4".
12:00	18:30	6.5	RU WEATHERFORD LOGGING TOOL.
18:30	03:30	9.0	TRIP IN HOLE WITH WEATHERFORD LOGGING TOOL ( STRAP AND RABBIT ON TRIP IN).
03:30	06:00	2.5	CIRCULATE BOTTOMS UP & RIG UP LAYDOWN MACHINE. HELD SAFETY MEETING PRIOR TO JOB. DIESEL 3306 GALS (USED 570 GALS ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PROPER USE OF DERRICK CLIMBER.  
 FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND IN AND OUT OF HOLE, ALL CREWS.  
 MUDLOGGER 26 DAYS ON LOCATION.

LITHOLOGY: SS 55%, SH 40%, SILTST 5%.

BGG N/A UNITS, CONN GAS N/A UNITS, HIGH GAS 2649 UNITS @ 11,710', TRIP GAS N/A UNITS.

FORMATION TOPS: GREEN RIVER @ 1,564', MAHOGANY OIL SHALE BED @ 2,263', WASATCH @ 4,591',  
 CHAPITA WELLS @ 5,151', BUCK CANYON @ 5,815', NORTH HORN 6,529', KMV PRICE RIVER 6,805', Kmv  
 PRICE RIVER MIDDLE @ 7,757'.

**06-26-2008** **Reported By** DUTTON,LINDSEY.RICHEY,COFFMAN

**Daily Costs: Drilling** \$68,944 **Completion** \$61,005 **Daily Total** \$129,949  
**Cum Costs: Drilling** \$2,748,951 **Completion** \$72,640 **Well Total** \$2,821,592

**MD** 11,710 **TVD** 8,062 **Progress** 0 **Days** 33 **MW** 12.3 **Visc** 43.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** PREP TO RUN 4.5" CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PUMP DART DOWN AND DEPLOY LOGGING TOOLS.
07:00	14:00	7.0	PUMP SLUG AND LOG OUT OF HOLE W/MEMORY TOOL TO 6800' (LDDP).
14:00	22:00	8.0	LDDP.
22:00	01:00	3.0	LD LOGGING TOOLS. (1) STEEL CALIPER PAD LEFT IN HOLE 3x5x1/2.
01:00	03:00	2.0	INSTALLED 4.5" PIPE RAMS.
03:00	06:00	3.0	ATTEMPTED TO PULL WEAR BUSHING (UNABLE TO PULL THROUGH BOP). NDBOP TO REMOVE WEAR BUSHING.

DIESEL 3736 GALS(USED 430).

NO ACCIDENTS. FULL CREWS.

MUDLOGGER 27 DAYS ON LOCATION, RELEASED @ 1700 HRS 6/25/08.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1600 HRS 6/25/08 OF CSG & CMT JOB.

**06-27-2008** **Reported By** DAN LINDSEY/JESSE RICHEY

**Daily Costs: Drilling** \$36,650 **Completion** \$13,259 **Daily Total** \$49,909  
**Cum Costs: Drilling** \$2,785,601 **Completion** \$85,796 **Well Total** \$2,871,398

**MD** 11,710 **TVD** 8,062 **Progress** 0 **Days** 34 **MW** 12.3 **Visc** 44.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WIPER TRIP @ 11,710'

Start	End	Hrs	Activity Description
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06:00	08:00	2.0 PULLED WEAR BUSHING (HAD TO OVER-TIGHTEN ALL 8 LOCK DOWNS TO RESHAPE RING TO PASS UP THROUGH BOP).
08:00	10:00	2.0 REINSTALLED 4" PIPE RAMS.
10:00	10:30	0.5 SERVICED RIG. FUNCTION BLIND RAMS & PIPE RAMS.
10:30	12:00	1.5 PU 4" DP. TOO H.
12:00	13:30	1.5 TESTED PIPE RAMS (250/5000 PSI).
13:30	14:00	0.5 INSTALLED NEW WEAR BUSHING.
14:00	22:00	8.0 PU 4" DP (PU 11 STDS, STAND BACK, REPEAT. OBJECTIVE: HAVE ALL DP PU & STANDING BACK BEFORE ENTERING CURVE & LATERAL).
22:00	05:00	7.0 PU 4" DP, TIH W/BIT #11RR. BROKE CIRC @ 7250'.
05:00	06:00	1.0 TIH W/BIT #11RR.

DIESEL 3306 GALS (HAULED 1000, USED 430).

NO ACCIDENTS. FULL CREWS.

MUD LOGGER 27 DAYS ON LOCATION, RELEASED 1700 HRS 6/25/08.

06-28-2008 Reported By DAN LINDSEY/JESSE RICHEY

<b>Daily Costs: Drilling</b>	\$39,534	<b>Completion</b>	\$3,056	<b>Daily Total</b>	\$42,590						
<b>Cum Costs: Drilling</b>	\$2,825,136	<b>Completion</b>	\$88,852	<b>Well Total</b>	\$2,913,989						
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	35	<b>MW</b>	12.1	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: RUNNING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SET & FUNCTION COM. TIH W/BIT #11RR TO 11710 NO FILL.
07:30	11:00	3.5	CIRCULATED BOTTOMS UP TWICE. CONDITIONED MUD. SERVICED RIG. PUMPED PILL.
11:00	12:30	1.5	TOOH TO 7200.
12:30	13:30	1.0	LDDP
13:30	14:00	0.5	BROKE KELLY.
14:00	18:00	4.0	LDDP.
18:00	19:30	1.5	TIH 44 STDS.
19:30	23:00	3.5	LDDP.
23:00	00:30	1.5	PULLED WEAR BUSHING. INSTALLED 4.5" PIPE RAMS.
00:30	01:00	0.5	TESTED PIPE RAMS 250/5000 PSI.
01:00	02:00	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
02:00	06:00	4.0	STARTED RUNNING 4.5" 11.6# HCP-110 LTC CASING (90 JTS IN HOLE AT REPORT TIME).

DIESEL 2736 GALS(USED 570).

NO ACCIDENTS. FULL CREWS.

06-29-2008 Reported By DAN LINDSEY/JESSE RICHEY

<b>Daily Costs: Drilling</b>	\$35,240	<b>Completion</b>	\$243,870	<b>Daily Total</b>	\$279,110						
<b>Cum Costs: Drilling</b>	\$2,860,376	<b>Completion</b>	\$332,722	<b>Well Total</b>	\$3,193,099						
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	36	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: MOVING RIG TO CWU 742-03HX

Start	End	Hrs	Activity Description
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06:00 11:30 5.5 FINISHED RUNNING CSG, RAN 4.5" 11.6# HCP-110 LTC CASING (UPJET-FS, 1 JT, FC, 273 JTS & 4 MARKERS) & TAG JT(NOTE: HAD TO CIRC 1 JT DOWN @ 11500, THEN CONTINUED RUNNING IN HOLE). RAN 201 RIGID CENTRALIZERS(STARTING W/ SHOE JT 2/JT FOR 93 JTS, THEN 1/JT FOR 15 JTS TO 7050). TAGGED @ 11710. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 11702 (FC @ 11657, MARKERS @ 10704-25, 9709-30, 8431-53 & 7263-84) W/50K ON HANGER. PIPE WOULD RECIPROCATE AFTER TAG JOINT RUN AND HANGER PICKED UP.

11:30 13:30 2.0 CIRCULATED GAS OUT. RECIPROCATE CASING UNTIL SETTING ROTATING HEAD & DROPPING FIRST PLUG. RD WEATHERFORD CSG CREW. RU SLB CEMENTER. HELD SAFETY MEETING.

13:30 15:00 1.5 CEMENTED CSG AS FOLLOWS: PUMPED 50 BBLs 13.0 PPG MUD PUSH, DROPPED BOTTOM PLUG, PUMPED 515 SX 50/50 POZ G(118 BBLs @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/180 BFW @ 4.5 BPM(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2500 PSI, BUMPED PLUG TO 3000 PSI. BLEED OFF, FLOATS HELD.

15:00 16:00 1.0 RD SLB CEMENTER. WOC. TRANSFERRED MUD/CLEANED MUD TANKS.

16:00 17:30 1.5 REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON 4" DP AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.

17:30 19:00 1.5 FINISHED HAULING MUD & CLEANING MUD TANKS. HAULED 750 BBLs MUD TO CWU 742-03HX. NO ACCIDENTS. FULL CREWS.

TRANSFERRED 14 JTS(589.64) 4.5" 11.6# HCP-110 LTC CASING TO CWU 742-03HX.  
 TRANSFERRED 2 MARKER JTS(42.58') 4.5" 11.6# HCP-110 CASING TO CWU 742-03HX.  
 TRANSFERRED 2622 GALS DIESEL TO CWU 742-03HX.  
 TRUCKS SCHEDULED FOR 0700 HRS 6/29/08. MOVE TO CWU 742-03HX IS APPROXIMATELY 6.2 MILES.

19:00 06:00 11.0 RDRT. LOWERED DERRICK @ 2000 HRS. CONTINUED RDRT.

06:00 06:00 24.0 RIG RELEASED @ 19:00 HRS, 6/29/08.  
 CASING POINT COST \$2,860,377

07-08-2008		Reported By	BAUSCH								
<b>Daily Costs: Drilling</b>		\$34,462		<b>Completion</b>	\$7,466		<b>Daily Total</b>	\$41,928			
<b>Cum Costs: Drilling</b>		\$2,894,838		<b>Completion</b>	\$340,188		<b>Well Total</b>	\$3,235,027			
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	37	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 11648.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: POH</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
07:00	18:30	11.5	MIRUSU. ND WH. NU BOPE. RIH W/BIT & SCRAPER ON 2-3/8" 4.7# N80 TBG TO 9010'. CIRCULATED HOLE CLEAN. RIH TO 10500'. CIRCULATED CLEAN. RIH TO TAG @ 11583'. CLEANED OUT TO 11648' (SHOE @ 11702' KB CSG TALLY). POH TO 8024'. SDFN.								

07-09-2008		Reported By	BAUSCH								
<b>Daily Costs: Drilling</b>		\$34,462		<b>Completion</b>	\$7,420		<b>Daily Total</b>	\$41,882			
<b>Cum Costs: Drilling</b>		\$2,929,300		<b>Completion</b>	\$347,608		<b>Well Total</b>	\$3,276,909			
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	38	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 11648.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: RUWL</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
07:00	18:00	11.0	POH. LD TBG. ND BOP. NU 4-1/16" 10K FRAC TREE. RDMOSU.								

07-12-2008 Reported By BAUSCH



06:00 06:00 24.0 RU PERF-O-LOG WIRELINE & SCHLUMBERGER. SICP 1331 PSIG. STARTED FRAC & HAD SCREEN OUT DUE TO SUSPECTED 100 MESH SAND IN LATERAL FROM CT CUTS (MAX TP 14476 PSIG DUE TO FAILURE OF PRESSURE TRIPS ON 2 PUMPS). SURGED WELL. RESTARTED FRAC. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 20164 GAL WF120 LINEAR PRE- PAD, 12560 GAL YF140 LGD PAD 160346 GAL YF120 LGD WITH 399000# 20/40 SAND @ 1-4 PPG (TAGGED WITH PROTECKNICS CFT 1100). (PRESSURE TRIPS FAILED ON 2 PUMPS), MTP 7459 PSIG. ATP 5950 PSIG. MTR 76.5 BPM. ATR 42.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. RIH. PUMPED DOWN 8K CFP & GUN @ 5.5 BPM & 2100 PSIG. SET PLUG @ 10423'. PERFORATED MPR FROM 11370'-11368' @ 12 SPF & 30° PHASING. RDWL. DROPPED BALL. SDFN. 5019 BLWTR.

NOTE: FRAC MONITORED BY PINNACLE

07-16-2008		Reported By		MCCURDY							
<b>Daily Costs: Drilling</b>		\$0			<b>Completion</b>		\$12,086	<b>Daily Total</b>		\$12,086	
<b>Cum Costs: Drilling</b>		\$2,929,300			<b>Completion</b>		\$399,864	<b>Well Total</b>		\$3,329,165	
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	43	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 11648.0</b>			<b>Perf : 11368'-11590'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: FRAC STAGE 2</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SD WHILE WAITING ON PINNACLE RECORDER REPAIR. PREP TO FRAC IN AM.								

07-17-2008		Reported By		MCCURDY							
<b>Daily Costs: Drilling</b>		\$0			<b>Completion</b>		\$12,086	<b>Daily Total</b>		\$12,086	
<b>Cum Costs: Drilling</b>		\$2,929,300			<b>Completion</b>		\$411,950	<b>Well Total</b>		\$3,341,251	
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	44	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 11648.0</b>			<b>Perf : 10942'-11590'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: FRAC</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SICP 1758 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2722 GAL YF120 LGD PRE- PAD, 8400 GAL YF140 LGD PAD 160627 GAL YF120 LGD WITH 398800# 20/40 SAND @ 1-4 PPG. MTP 8423 PSIG. MTR 89.6 BPM. ATP 5855 PSIG. ATR 61.7 BPM. ISIP 2460 PSIG. RD SCHLUMBERGER. FLUID TAGGED WITH PROTECKNICS CFT1200.								

RUWL. PUMPED DOWN 8K CFP & GUNS @ 5 BPM & 2100 PSI. SET CFP AT 11170'. PERFORATED MPR FROM 11116'-18' @ 12 SPF & 30° PHASING. RDWL. DROPPED BALL. RU SCHLUMBERGER. BROKE DOWN PERFS @ 8300 PSIG. PUMPED 5 BBLS 20% HCL @ 2-3 BPM @ 8400 PSIG. PUMPED 12 MORE BBLS 20 % HCL @ 8 BPM. RATE STABLIZED @ 8 -10 BPM & 8400 PSI. PUMPED TOTAL OF 845 BW. RUWL. PUMPED DOWN 8 K CFP AND GUNS @ 6 BPM & 7300 PSI. SET CFP AT 11000'. PERFORATED MPR FROM 10942'-44' @ 12 SPF & 30° PHASING. 10317 BLWTR. SDFN.

07-18-2008		Reported By		MCCURDY							
<b>Daily Costs: Drilling</b>		\$0			<b>Completion</b>		\$7,309	<b>Daily Total</b>		\$7,309	
<b>Cum Costs: Drilling</b>		\$2,929,300			<b>Completion</b>		\$419,259	<b>Well Total</b>		\$3,348,560	
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	45	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 11648.0</b>			<b>Perf : 10942'-11590'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: FRAC STAGE 5 MPR</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								

06:00 06:00 24.0 INTIAL 1860 PSIG. INJECTION TEST @ 18 BBL/MIN 8450 PSIG. PUMP 12 BBLS 20 % HCL DISPLACE TO 7200'. SHUT DOWN, DROP CF-BALL WAIT 35 MIN. RESUME PUMPING @ 11 BBL/MIN UNTIL BALL SEATED. 8450 PSI W/NO RATE. PUMP 10 BBLS @ 1/4 - 1/2 BBL/MIN UNTIL ACID HIT PERFS.  
 PRESSURE DROPPED GOT RATE TO 25 BBL MIN START 485# 20/40 SAND @ 1/4# GAL. RATE DROPPED TO 14 BBL/MIN PRIOR TO SAND @ PERFS WITH 450# SAND IN FORMATION DOWN TO 1.5 BBL/MIN. PUMPED 140 BBLS 1.5 - 2.6 BBL/MIN. SHUT DOWN FLOWED WELL 3 MIN ON 32/64" CHOKE 3 MIN. PUMPED 1.5 BBL/MIN FOR 10 BBLS, 1.8 FOR 10 BBLS, 2 BBL/MIN FOR 10 BBLS. SHUT DOWN. FLOWED WELL 2 TIME FOR 3 MIN ON 32/64" CHOKE 3 MIN. PUMPED 1.5 BBL/MIN FOR 10 BBLS, 1.8 FOR 10 BBLS, 2 BBL/MIN FOR 10 BBLS. SHUT DOWN. WAITED ON ACID. STARTED ACID 1.9 BBL/MIN @ 8400 PSIG WITH 120 BBLS GONE STARTED 40 BBLS YF120 XLINK SPACER. RATE COME TO 9 BBL/MIN AFTER ACID HIT. SLOWED TO 6 BBL/MIN WHEN XLINK HIT. OVER FLUSHED XLINK SPACER 50 BBLS. PRESSURE BLEED DOWN TO 2100 PSIG IN 3 MIN. USED 1031 BBLS WATER. 11348 BLWTR. SWIFN.

<b>07-19-2008</b>		<b>Reported By</b>		MCCURDY							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$12,854	<b>Daily Total</b>	\$12,854						
<b>Cum Costs: Drilling</b>	\$2,929,300	<b>Completion</b>	\$432,113	<b>Well Total</b>	\$3,361,414						
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	46	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 11648.0</b>		<b>Perf : 10452'-11590'</b>				<b>PKR Depth : 0.0</b>			

Activity at Report Time: FRAC

**Start** 06:00 **End** 06:00 **Hrs** 24.0 **Activity Description**  
 SICP 1728 PSIG. RU SCHLUMBERGER. PUMPED 30 BW @ 6 BPM & 8260 PSIG., 12 BW @ 5 BPM & 8116 PSIG.

RUWL. RIH W/CFP & GUN. PUMPED DOWN @ 5.5 BPM & 8300 PSIG (110 FPM). DECREASED TO 4.2 BPM & 8450 PSIG. UNABLE TO GET PLUG BELOW 10540'. SET PLUG @ 10493'. 38'/MIN 4.2 BBLS @ 8450 PSIG (38 FPM). SAT DOWN WITH CFP @ 10540'. SET 8K CFP AT 10493'. PERFORATED MPR FROM 10454'-10452' @ 12 SPF & 30° PHASING. RDWL. DROPPED BALL. PUMPED BALL DOWN @ 5 BPM & 8500 PSIG. BALL SEATED. DROPPED RATE TO 2 BPM @ 8500 PSIG. PUMPED 12 BBLS 20% HCL. DISPLACED TO PERFS & PRESSURE BROKE BACK. INCREASED RATE TO 26.6 BPM. PUMPED 601 BBLS 20# LINEAR GEL W/RATE DECREASING TO 15.4 BPM. PUMPED 12 BBLS 20% HCL, 210 BBLS 40# LINEAR GEL, 40 BBLS XL GEL W/1/8 PPG 20/40 SAND. WITH ACID ON PERFS. INCREASED RATE TO 34.5 BPM. STARTED 1/2 PPG 20/40 SAND W/40# XL GEL & INCREASED RATE TO 54 BPM @ 8400 PSIG. HAD PUMPED 2000# 20/40 SAND WHEN SCHLUMBERGER HAD PROBLEM W/DELAY AGENT ADDS. OVERFLUSHED SAND W/100 BBLS LINEAR GEL. RATE DECREASED TO 35 BPM @ 8400 PSIG WHEN LINEAR GEL HIT PERFS. SD FOR SCHLUMBERGER REPAIRS. SDFN. 14653 BLWTR.

<b>07-20-2008</b>		<b>Reported By</b>		MCCURDY							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$7,309	<b>Daily Total</b>	\$7,309						
<b>Cum Costs: Drilling</b>	\$2,929,300	<b>Completion</b>	\$439,422	<b>Well Total</b>	\$3,368,723						
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	47	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 11648.0</b>		<b>Perf : 10184'-11590'</b>				<b>PKR Depth : 0.0</b>			

Activity at Report Time: FRAC

**Start** 06:00 **End** 06:00 **Hrs** 24.0 **Activity Description**  
 SICP 2073 PSIG. FRAC WITH 19493 GAL YF140 LGD PAD, 1115017 GAL YF140 LGD WITH 207000# 20/40 SAND @ 1-4 PPG. MTP 8578 PSIG. MTR 75.6 BPM. ATP 7782 PSIG. ATR 46.1 BPM. ISIP 3560 PSIG. RD SCHLUMBERGER. SAN TAGGED W/PROTECKNICS CFT 1600.

RUWL. RIH W/CFP & GUNS. PUMPED DOWN @ 5 BPM & 3400 PSIG (110 FPM). SET PLUG @ 10217'. PERFORATED MPR FROM 10184'-10186' @ 12 SPF & 30° PHASING. RDWL. DROPPED BALL. RU SCHLUMBERGER. PUMPED 62 BW TO SEAT BALL @ 0.3 BPM @ 8350 PSI. PUMPED 20 BBLS 20% HCL @ 0.3-0.5 BPM & 8100 TO 8450 PSIG. DISPLACED W/170 BW. PRESSURE BROKE BACK TO 2900 PSIG @ 4.1 BPM. ISIP 2600 PSIG. 18171 BLWTR. SDFN.

<b>07-21-2008</b>		<b>Reported By</b>		MCCURDY					
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$7,309	<b>Daily Total</b>	\$7,309				

**Cum Costs: Drilling** \$2,929,300      **Completion** \$446,731      **Well Total** \$3,376,032  
**MD** 11,710    **TVD** 8,062    **Progress** 0    **Days** 48    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 11648.0**      **Perf : 9608'-11590'**      **PKR Depth : 0.0**

**Activity at Report Time: FRAC STAGE 10 OF 15**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1995 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9767 GAL YF140 LGD PRE- PAD, 12516 GAL YF140 LGD PAD, 156911 GAL YF140 LGD WITH 400600# 20/40 SAND @ 1-5 PPG. MTP 8320 PSIG. MTR 101.6 BPM. ATP 7200 PSIG. ATR 92 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECKNICS CFT 1900.

RUWL. RIH W/CFP & GUN TO 7621'. PUMPED DOWN @ 5.3 BPM @ 2340 PSIG (143 FPM). SET CFP AT 10047'. PERFORATED MPR FROM 10012'-14' @ 12 SPF & 30° PHASING. RDWL. RU SCHLUMBERGER. PUMPED 12 BBLS 15% HCL & DISPLACED TO 7000'. DROPPED BALL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2824 1GAL YF120 LGD PRE- PAD 16775 GAL YF140 LGD PAD, 33633 GAL YF140 LGD W/5# & 1# 20/40 SAND, 82973 GAL YF120 LGD WITH 275000# 20/40 SAND @ 1-4 PPG. MTP 8490 PSIG. MTR 97.4 BPM. ATP 7547 PSIG. ATR 53.5 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECKNICS CFT 2000.

RUWL. RIH W/CFP & GUN TO 7621'. PUMPED DOWN @ 5 BPM & 2290 PSIG (180 FPM). SET CFP AT 9835'. PERFORATED MPR FROM 9800-02' @ 12 SPF & 30° PHASING. RDWL. RU SCHLUMBERGER. PUMPED 12 BBLS 15% HCL & DISPLACED TO 7000'. DROPPED BALL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 16773 GAL YF140 LGD PRE- PAD, 17746 GAL YF140 LGD PAD, 115013 GAL YF140 LGD WITH 283300# 20/40 SAND @ 1-5 PPG. MTP 8538 PSIG. MTR 85.9 BPM. ATP 6279 PSIG. ATR 46 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECKNICS CFT 2100.

RUWL. RIH W/CFP & GUN TO 7621'. PUMPED DOWN @ 5.5 BPM & 3300 PSI. SET CFP AT 9645'. PERFORATED MPR FROM 9608'-10' @ 12 SPF & 30° PHASING. RDWL. SDFN. 30546 BLWTR.

**07-22-2008**      **Reported By**      MCCURDY

**Daily Costs: Drilling** \$0      **Completion** \$7,309      **Daily Total** \$7,309  
**Cum Costs: Drilling** \$2,929,300      **Completion** \$454,040      **Well Total** \$3,383,341  
**MD** 11,710    **TVD** 8,062    **Progress** 0    **Days** 49    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 11648.0**      **Perf : 9376'-11590'**      **PKR Depth : 0.0**

**Activity at Report Time: FRAC STAGE 12 OF 15**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. SPOTTED 30 BBLS 15% HCL TO 7000'. DROPPED BALL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 21333 GAL YF140 LGD PAD, 160986 GAL YF140 LGD WITH 414400# 20/40 SAND @ 1-5 PPG. MTP 8074 PSIG. MTR 99.1 BPM. ATP 6904 PSIG. ATR 85 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECNICS CFT 2200.

RUWL. RIH W/8K CBP & GUN. PUMPED DOWN @ 5.5 BPM & 3300 PSIG. SET PLUG AT 9432'. PERFORATED MPR FROM 9376'-9378' @ 12 SPF & 30° PHASING. RDWL. SDFN. 35038 BLWTR

**07-23-2008**      **Reported By**      MCCURDY

**Daily Costs: Drilling** \$0      **Completion** \$17,457      **Daily Total** \$17,457  
**Cum Costs: Drilling** \$2,929,300      **Completion** \$471,497      **Well Total** \$3,400,798  
**MD** 11,710    **TVD** 8,062    **Progress** 0    **Days** 50    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 11648.0**      **Perf : 8898'-11590'**      **PKR Depth : 0.0**

**Activity at Report Time: FRAC STAGE 13 OF 15**

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 1770 PSIG. RU SCHLUMBERGER. SPOTTED 20 BBLS 15% HCL TO 7000'. DROPPED BALL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 17789 GAL YF140 LGD PRE-PAD, 16629 GAL YF140 LGD PAD, 152670 GAL YF140 LGD WITH 486900# 20/40 SAND @ 1-7 PPG. MTP 8423 PSIG. MTR 97.2 BPM. ATP 5910 PSIG. ATR 60.2 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECNICS CFT 2400.

RUWL. RIH W/8K CFP & GUN. PUMPED DOWN @ 3.8 BPM & 2700 PSI. SET CFP AT 9145'. PERFORATED MPR FROM 9120'-9122' @ 12 SPF @ 30° PHASING. RDWL.

RU SCHLUMBERGER. SPOTTED 15 BBLS 15% HCL TO 7000'. DROPPED BALL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 21729 GAL YF140 LGD PAD, 152356 GAL YF140 LGD WITH 552800# 20/40 SAND @ 1-8 PPG. MTP 8388 PSIG. MTR 99 BPM. ATP 5677 PSIG. ATR 61.1 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECNICS CFT 2500.

RUWL. RIH W/8K CFP & GUN. PUMPED DOWN @ 3.8 BPM & 2700 PSI. SET AT 8933'. PERFORATED MPR FROM 8898'-8900' @ 12 SPF @ 30° PHASING. SDFN. 39397 BLWTR.

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<b>07-24-2008</b>	<b>Reported By</b>	MCCURDY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$217,863	<b>Daily Total</b>	\$217,863						
<b>Cum Costs: Drilling</b>	\$2,929,300	<b>Completion</b>	\$689,360	<b>Well Total</b>	\$3,618,661						
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	51	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 11648.0</b>		<b>Perf : 8508'-11590'</b>			<b>PKR Depth : 0.0</b>					

Activity at Report Time: FRAC STAGE 15 OF 15

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1667 PSIG. RU SCHLUMBERGER. SPOTTED 30 BBLS 15% HCL TO 7000'. DROPPED BALL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 52577 GAL YF140 LGD PRE-PAD, 16800 GAL YF140 LGD PAD, 151723 GAL YF140 LGD WITH 464600# 20/40 SAND @ 1-7 PPG. MTP 9270 PSIG. MTR 70 BPM. ATP 5683 PSIG. ATR 70 BPM. ISIP 3220 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECNICS CFT 1000.

RUWL. RIH W/8K CFP & GUN. PUMPED DOWN @ 4 BPM & 3200 PSIG. SET CFP AT 8723'. PERFORATE MPR FROM 8687'-8689' @ 12 SPF @ 30° PHASING. RDWL. RU SCHLUMBERGER. SPOTTED 60 BBLS 15% HCL TO 7000'. DROPPED BALL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 24223 GAL YF140 LGD PRE-PAD, 6004 GAL YF140 LGD PAD, 12652 GAL YF140 LGD W/0.5# 20/40 SAND, 128863 GAL YF120 LGD WITH 323300# 20/40 SAND @ 1-4 PPG. MTP 8137 PSIG. MTR 72.1 BPM. ATP 5405 PSIG. ATR 47.2 BPM. ISIP 3380 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECNICS CFT 1300.

RUWL. RIH W/8K CFP & GUN. PUMPED DOWN @ 4 BPM & 3200 PSIG. SET CFP AT 8557'. PERFORATE MPR FROM 8508'-8510' @ 12 SPF @ 30° PHASING. SDFN.

49254 BLWTR.

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<b>07-25-2008</b>	<b>Reported By</b>	MCCURDY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,718,982	<b>Daily Total</b>	\$1,718,982						
<b>Cum Costs: Drilling</b>	\$2,929,300	<b>Completion</b>	\$2,408,342	<b>Well Total</b>	\$5,337,643						
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	<b>Days</b>	52	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 11648.0</b>		<b>Perf : 8508'-11590'</b>			<b>PKR Depth : 0.0</b>					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

06:00 06:00 24.0 SICP 1730 PSIG. RU SCHLUMBERGER. SPOTTED 30 BBLS 15% HCL ACID TO 7000'. DROPPED BALL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 31682 GAL YF140 LGD PRE-PAD, 10593 GAL YF140 LGD PAD, 136458 GAL YF140 LGD WITH 488.500# 20/40 SAND @ 1-8 PPG. MTP 8339 PSIG. MTR 101.2 BPM. ATP 5816 PSIG. ATR 50.7 BPM. ISIP 4050 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECKNICS CFT 1800. 57050 BLWTR.

SICP 2025 PSIG. FLOWED 11 HRS. 32/64" TO 36/64" CHOKE. FCP 1000 PSIG, 248 BFPH. RECOVERED 3680 BLW. 53,370 BLWTR.

AVERAGE 334 BPH LAST 11 HRS.

**07-26-2008**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$4,136	<b>Daily Total</b>	\$4,136	
<b>Cum Costs: Drilling</b>	\$2,929,300	<b>Completion</b>	\$2,412,478	<b>Well Total</b>	\$5,341,779	
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	
			<b>Days</b>	53	<b>MW</b>	0.0
					<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 11648.0</b>		<b>Perf : 8508'-11590'</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00		18.0	FLOW TEST THROUGH PURE ENERGY UNIT 24 HRS ON 40/64"- 48/64" CHOKE. FCP 1035 PSIG. 234 BFPH. RECOVERED 6287 BLW. 1-2 BOPH. RECOVERED 32 BO. 2921 MCFD RATE. 47,205 BLWTR.

GAS STARTED @ 2:30 PM 7/25/08

OIL STARTED @ 5:00 PM 7/25/08

**07-27-2008**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$4,136	<b>Daily Total</b>	\$4,136	
<b>Cum Costs: Drilling</b>	\$2,929,300	<b>Completion</b>	\$2,416,614	<b>Well Total</b>	\$5,345,915	
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	
			<b>Days</b>	54	<b>MW</b>	0.0
					<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 11648.0</b>		<b>Perf : 8508'-11590'</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST THROUGH PURE ENERGY UNIT 24 HRS ON 48/64" CHOKE. FCP 1050 PSIG. 144 BFPH. RECOVERED 4411 BLW. 1-8 BOPH. RECOVERED 149 BO. 5226 MCFD RATE. 42794 BLWTR.

**07-28-2008**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$4,136	<b>Daily Total</b>	\$4,136	
<b>Cum Costs: Drilling</b>	\$2,929,300	<b>Completion</b>	\$2,420,750	<b>Well Total</b>	\$5,350,051	
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	
			<b>Days</b>	55	<b>MW</b>	0.0
					<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 11648.0</b>		<b>Perf : 8508'-11590'</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST THROUGH PURE ENERGY UNIT 24 HRS ON 48/64" CHOKE. FCP 900 PSIG. 99 BFPH. RECOVERED 2950 BLW. 1-2 BOPH. RECOVERED 27 BO. 5277 MCFD RATE. 39844 BLWTR.

**07-29-2008**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$4,136	<b>Daily Total</b>	\$4,136	
<b>Cum Costs: Drilling</b>	\$2,929,300	<b>Completion</b>	\$2,424,886	<b>Well Total</b>	\$5,354,187	
<b>MD</b>	11,710	<b>TVD</b>	8,062	<b>Progress</b>	0	
			<b>Days</b>	56	<b>MW</b>	0.0
					<b>Visc</b>	0.0

**Formation :** MESAVERDE

**PBTD :** 11648.0

**Perf :** 8508'-11590'

**PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00		18.0	FLOW TEST THROUGH PURE ENERGY UNIT 24 HRS ON 48/64" CHOKE. FCP 740 PSIG. 74 BFPH. RECOVERED 2064 BLW. 1 BOPH. RECOVERED 22 BO. 4965 MCFD RATE. 37780 BLWTR.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU0282

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
CHAPITA WELLS UNI

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

8. Lease Name and Well No.  
CHAPITA WELLS UNIT 1363-25H

3. Address 600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3a. Phone No. (include area code)  
Ph: 303-824-5526

9. API Well No.  
43-047-50007

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 25 T9S R22E Mer SLB  
At surface SENE 2544FNL 1315FEL 40.00730 N Lat, 109.38360 W Lon  
At top prod interval reported below SESE  
Sec 25 T9S R22E Mer SLB 1129 fsl 125 fel  
At total depth SENE 2544FNL 1315FEL 40.00730 N Lat, 109.38360 W Lon

per DKD  
review

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey  
or Area Sec 25 T9S R22E Mer SLB

12. County or Parish  
UINTAH 13. State  
UT

14. Date Spudded  
05/03/2008

15. Date T.D. Reached  
06/22/2008

16. Date Completed  
 D & A  Ready to Prod.  
07/28/2008

17. Elevations (DF, KB, RT, GL)\*  
5098 GL

18. Total Depth: MD 11710  
TVD 8012

19. Plug Back T.D.: MD 11648  
TVD 8019

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RST/CBL/CMR / CP  
CWSAI, CWSMI, CWSHVC, CBL, GR, CU

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2386		750			
8.750	7.000 P-110	23.0	0	8400		865			
6.125	4.500 P-110	11.6	0	11702		515			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7286							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8508	11590	11587 TO 11590		4	
B)			11368 TO 11370		12	
C)			11116 TO 11118		12	
D)			10942 TO 10944		12	

26. Perforation Record 8508 - 11590

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11587 TO 11590	193,235 GALS GELLED WATER & 399,000# 20/40 SAND
11368 TO 11370	171,914 GALS GELLED WATER & 398,800# 20/40 SAND
11116 TO 11118	PERF ONLY
10942 TO 10944	PERF ONLY

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/2008	08/26/2008	24	→	40.0	1614.0	144.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64"	SI	1340.0	→	40	1614	144		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #62849 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED  
SEP 10 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8508	11590		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1643 2257 4473 4584 5165 5834 6806 7749

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

BHL is in Federal Lease U-0282

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62849 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 09/08/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1363-25H - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

10452-10454	12/spf
10184-10186	12/spf
10012-10014	12/spf
9800-9802	12/spf
9608-9610	12/spf
9376-9378	12/spf
9120-9122	12/spf
8898-8900	12/spf
8687-8689	12/spf
8508-8510	12/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

10452-10454	134,510 GALS GELLED WATER & 207,000# 20/40 SAND
10184-10186	179,359 GALS GELLED WATER & 400,600# 20/40 SAND
10012-10014	136,370 GALS GELLED WATER & 275,000# 20/40 SAND
9800-9802	149,697 GALS GELLED WATER & 283,300# 20/40 SAND
9608-9610	182,484 GALS GELLED WATER & 414,400# 20/40 SAND
9376-9378	187,253 GALS GELLED WATER & 486,900# 20/40 SAND
9120-9122	174,250 GALS GELLED WATER & 552,800# 20/40 SAND
8898-8900	221,265 GALS GELLED WATER & 464,600# 20/40 SAND
8687-8689	171,907 GALS GELLED WATER & 323,300# 20/40 SAND
8508-8510	178,898 GALS GELLED WATER & 488,500# 20/40 SAND

Perforated the Middle Price River from 11587-90' w/ 4 holes per foot.

Perforated the Middle Price River from 11368-70' w/ 12 spf.

Perforated the Middle Price River from 1116-18' w/ 12 spf.

Perforated the Middle Price River from 10942-44' w/ 12 spf.

Perforated the Middle Price River from 10452-54' w/ 12 spf.

Perforated the Middle Price River from 10184-86' w/ 12 spf.

Perforated the Middle Price River from 10012-14' w/ 12 spf.

Perforated the Middle Price River from 9800-02' w/ 12 spf.

Perforated the Middle Price River from 9608-10' w/ 12 spf.

Perforated the Middle Price River from 9376-78' w/ 12 spf.

Perforated the Middle Price River from 9120-22' w/ 12 spf.

Perforated the Middle Price River from 8898-8900' w/ 12 spf.

Perforated the Middle Price River from 8687-89' w/ 12 spf.

Perforated the Middle Price River from 8508-10' w/ 12 spf.



# CWU 1363-25H

<b>Report Date:</b> June 22, 2008 <b>Client:</b> EOG Resources <b>Field:</b> UT, Uintah County (NAD27 NZ) <b>Structure / Stot:</b> EOG 25-9S-22E (CWU 1363-25H) / EOG 25-9S-22E CWU 1363-25H <b>Well:</b> CWU 1363-25H <b>Borehole:</b> Original Hole <b>UWI/API#:</b> <b>Survey Name / Date:</b> CWU 1363-25H Field Surveys / May 27, 2008 <b>Tort / AHD / DDI / ERD ratio:</b> 179.622° / 4257.51 ft / 6.046 / 0.528 <b>Grid Coordinate System:</b> NAD27 Utah State Planes, Northern Zone, US Feet <b>Location Lat/Long:</b> N 40 0 26.390, W 109 22 58.520 <b>Location Grid N/E Y/X:</b> S 111550.017 ftUS, E 2593133.021 ftUS <b>Grid Convergence Angle:</b> +1.39590684° <b>Grid Scale Factor:</b> 1.00018996	<b>Survey / DLS Computation Method:</b> Minimum Curvature / Lubinski <b>Vertical Section Azimuth:</b> 17.930° <b>Vertical Section Origin:</b> N 0.000 ft, E 0.000 ft <b>TVD Reference Datum:</b> <b>TVD Reference Elevation:</b> 5116.0 ft relative to MSL <b>Sea Bed / Ground Level Elevation:</b> 5096.000 ft relative to MSL <b>Magnetic Declination:</b> 11.442° <b>Total Field Strength:</b> 52644.654 nT <b>Magnetic Dip:</b> 65.976° <b>Declination Date:</b> May 27, 2008 <b>Magnetic Declination Model:</b> BGGM 2007 <b>North Reference:</b> True North <b>Total Corr Mag North -&gt; True North:</b> +11.442° <b>Local Coordinates Referenced To:</b> Well Head
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Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Build Rate (deg/100 ft)	Walk Rate (deg/100 ft)	Survey Tool Model
Tie-In	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 SLB_CNSG+DPIPE-Depth Only
	100.00	0.59	210.42	100.00	-0.50	-0.44	-0.26	0.59	0.59	0.00	0.00 SLB_CNSG+DPIPE
	200.00	1.00	207.68	199.99	-1.86	-1.65	-0.92	0.41	0.41	-2.74	SLB_CNSG+DPIPE
	300.00	0.99	205.26	299.97	-3.57	-3.21	-1.70	0.04	-0.01	-2.43	SLB_CNSG+DPIPE
	400.00	1.00	206.26	399.96	-5.29	-4.77	-2.45	0.02	0.01	1.00	SLB_CNSG+DPIPE
	500.00	0.98	201.89	499.94	-7.01	-6.35	-3.16	0.08	-0.02	-4.36	SLB_CNSG+DPIPE
	600.00	0.85	206.58	599.93	-8.60	-7.81	-3.81	0.15	-0.13	4.69	SLB_CNSG+DPIPE
	700.00	0.65	218.98	699.92	-9.87	-8.91	-4.50	0.26	-0.20	12.40	SLB_CNSG+DPIPE
	800.00	0.64	221.29	799.92	-10.91	-9.77	-5.22	0.03	-0.01	2.31	SLB_CNSG+DPIPE
	900.00	0.52	221.01	899.91	-11.83	-10.53	-5.88	0.12	-0.12	-0.29	SLB_CNSG+DPIPE
	1000.00	0.50	227.33	999.91	-12.63	-11.17	-6.50	0.06	-0.02	6.33	SLB_CNSG+DPIPE
	1100.00	0.43	243.71	1099.90	-13.27	-11.63	-7.16	0.15	-0.07	16.38	SLB_CNSG+DPIPE
	1200.00	0.39	235.32	1199.90	-13.80	-11.99	-7.78	0.07	-0.04	-8.39	SLB_CNSG+DPIPE
	1300.00	0.41	275.85	1299.90	-14.15	-12.15	-8.42	0.28	0.02	40.53	SLB_CNSG+DPIPE
	1400.00	0.56	280.67	1399.89	-14.29	-12.02	-9.26	0.15	0.14	4.81	SLB_CNSG+DPIPE
	1500.00	0.68	281.47	1499.89	-14.42	-11.81	-10.32	0.12	0.12	0.81	SLB_CNSG+DPIPE
	1600.00	0.83	290.42	1599.88	-14.45	-11.45	-11.57	0.19	0.15	8.95	SLB_CNSG+DPIPE
	1700.00	0.73	277.70	1699.87	-14.53	-11.11	-12.88	0.20	-0.10	-12.72	SLB_CNSG+DPIPE
	1800.00	0.54	240.04	1799.87	-15.00	-11.26	-13.93	0.45	-0.19	-37.66	SLB_CNSG+DPIPE
	1900.00	1.10	201.62	1899.86	-16.31	-12.39	-14.69	0.75	0.56	-38.42	SLB_CNSG+DPIPE
	2000.00	1.31	210.08	1999.83	-18.38	-14.27	-15.62	0.27	0.21	8.45	SLB_CNSG+DPIPE
	2100.00	1.48	186.97	2099.80	-20.77	-16.54	-16.35	0.59	0.18	-23.11	SLB_CNSG+DPIPE
	2200.00	1.33	177.91	2199.77	-23.14	-18.99	-16.46	0.27	-0.15	-9.06	SLB_CNSG+DPIPE
	2300.00	1.13	173.05	2299.75	-25.12	-21.13	-16.30	0.23	-0.21	-4.86	SLB_CNSG+DPIPE
	2400.00	1.40	176.22	2399.73	-27.14	-23.32	-16.10	0.28	0.27	3.17	SLB_CNSG+DPIPE
	2500.00	1.48	182.29	2499.70	-29.53	-25.83	-16.07	0.18	0.09	6.08	SLB_CNSG+DPIPE
	2600.00	1.63	171.23	2599.66	-32.04	-28.53	-15.91	0.33	0.15	-11.07	SLB_CNSG+DPIPE
	2700.00	1.75	181.49	2699.62	-34.78	-31.46	-15.73	0.32	0.12	10.26	SLB_CNSG+DPIPE
	2800.00	1.75	173.01	2799.57	-37.63	-34.51	-15.58	0.26	0.01	-8.48	SLB_CNSG+DPIPE
	2900.00	1.96	172.86	2899.52	-40.57	-37.72	-15.19	0.20	0.20	-0.15	SLB_CNSG+DPIPE
	3000.00	2.13	175.13	2999.45	-43.83	-41.27	-14.82	0.19	0.17	2.27	SLB_CNSG+DPIPE
	3100.00	2.13	179.48	3099.38	-47.30	-44.98	-14.64	0.16	0.00	4.35	SLB_CNSG+DPIPE
	3200.00	2.16	179.14	3199.31	-50.85	-48.73	-14.60	0.04	0.03	-0.34	SLB_CNSG+DPIPE
	3300.00	2.42	176.36	3299.23	-54.60	-52.72	-14.43	0.28	0.26	-2.78	SLB_CNSG+DPIPE
	3400.00	2.10	173.75	3399.16	-58.24	-56.65	-14.10	0.34	-0.32	-2.61	SLB_CNSG+DPIPE
	3500.00	1.77	173.21	3499.10	-61.31	-60.00	-13.72	0.33	-0.33	-0.53	SLB_CNSG+DPIPE
	3600.00	1.93	169.60	3599.05	-64.20	-63.20	-13.23	0.20	0.16	-3.62	SLB_CNSG+DPIPE
	3700.00	2.10	172.87	3698.98	-67.35	-66.68	-12.70	0.21	0.17	3.27	SLB_CNSG+DPIPE
	3800.00	2.04	168.80	3798.92	-70.56	-70.24	-12.13	0.16	-0.06	-4.07	SLB_CNSG+DPIPE
	3900.00	2.13	168.40	3898.85	-73.74	-73.81	-11.41	0.10	0.09	-0.40	SLB_CNSG+DPIPE
	4000.00	2.33	173.50	3998.78	-77.21	-77.66	-10.80	0.28	0.20	5.11	SLB_CNSG+DPIPE
	4100.00	2.36	172.85	4098.69	-80.93	-81.72	-10.31	0.04	0.03	-0.65	SLB_CNSG+DPIPE
	4200.00	2.41	168.74	4198.61	-84.63	-85.83	-9.65	0.18	0.05	-4.11	SLB_CNSG+DPIPE

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Build Rate (deg/100 ft)	Walk Rate (deg/100 ft)	Survey Tool Model
	4300.00	2.29	172.03	4298.52	-88.26	-89.87	-8.96	0.18	-0.12	3.29	SLB_CNSG+DPIPE
	4400.00	2.46	171.26	4398.44	-91.98	-93.97	-8.36	0.17	0.17	-0.76	SLB_CNSG+DPIPE
	4500.00	2.28	167.23	4498.35	-95.61	-98.04	-7.59	0.25	-0.18	-4.03	SLB_CNSG+DPIPE
	4600.00	1.95	169.44	4598.28	-98.82	-101.65	-6.84	0.34	-0.33	2.22	SLB_CNSG+DPIPE
	4700.00	2.01	165.39	4698.22	-101.80	-105.03	-6.08	0.15	0.06	-4.05	SLB_CNSG+DPIPE
	4800.00	2.07	173.11	4798.16	-104.92	-108.52	-5.42	0.28	0.06	7.72	SLB_CNSG+DPIPE
	4900.00	2.03	171.46	4898.09	-108.15	-112.07	-4.94	0.07	-0.04	-1.65	SLB_CNSG+DPIPE
	5000.00	1.81	171.76	4998.04	-111.16	-115.39	-4.45	0.22	-0.22	0.29	SLB_CNSG+DPIPE
	5100.00	1.66	170.98	5097.99	-113.87	-118.39	-4.00	0.15	-0.15	-0.78	SLB_CNSG+DPIPE
	5200.00	1.74	172.34	5197.95	-116.53	-121.33	-3.57	0.09	0.08	1.36	SLB_CNSG+DPIPE
	5300.00	1.69	169.49	5297.90	-119.20	-124.28	-3.10	0.10	-0.05	-2.85	SLB_CNSG+DPIPE
	5400.00	1.71	167.00	5397.86	-121.78	-127.19	-2.49	0.08	0.02	-2.50	SLB_CNSG+DPIPE
	5500.00	1.67	165.29	5497.82	-124.28	-130.05	-1.79	0.07	-0.04	-1.71	SLB_CNSG+DPIPE
	5600.00	1.59	161.56	5597.78	-126.63	-132.78	-0.98	0.13	-0.08	-3.73	SLB_CNSG+DPIPE
	5700.00	1.63	161.39	5697.74	-128.89	-135.44	-0.09	0.04	0.04	-0.17	SLB_CNSG+DPIPE
	5800.00	1.70	160.85	5797.69	-131.21	-138.18	0.85	0.07	0.07	-0.54	SLB_CNSG+DPIPE
	5900.00	1.84	158.27	5897.65	-133.62	-141.07	1.93	0.16	0.14	-2.58	SLB_CNSG+DPIPE
	6000.00	2.06	160.41	5997.59	-136.28	-144.25	3.13	0.23	0.22	2.14	SLB_CNSG+DPIPE
	6100.00	2.25	159.33	6097.52	-139.24	-147.78	4.42	0.19	0.19	-1.08	SLB_CNSG+DPIPE
	6200.00	2.39	156.74	6197.44	-142.35	-151.53	5.94	0.18	0.15	-2.58	SLB_CNSG+DPIPE
	6300.00	2.43	155.60	6297.35	-145.49	-155.38	7.64	0.06	0.04	-1.14	SLB_CNSG+DPIPE
	6400.00	2.65	158.67	6397.25	-148.85	-159.47	9.36	0.26	0.22	3.07	SLB_CNSG+DPIPE
	6500.00	2.56	158.14	6497.14	-152.36	-163.71	11.03	0.09	-0.09	-0.53	SLB_CNSG+DPIPE
	6600.00	2.61	155.48	6597.04	-155.76	-167.86	12.81	0.13	0.05	-2.66	SLB_CNSG+DPIPE
	6700.00	2.47	158.11	6696.94	-159.10	-171.93	14.56	0.19	-0.15	2.63	SLB_CNSG+DPIPE
	6800.00	2.42	158.84	6796.85	-162.39	-175.90	16.13	0.06	-0.05	0.73	SLB_CNSG+DPIPE
	6900.00	2.42	159.04	6896.76	-165.68	-179.84	17.65	0.01	0.00	0.20	SLB_CNSG+DPIPE
	7000.00	2.67	154.67	6996.67	-169.02	-183.92	19.40	0.31	0.25	-4.36	SLB_CNSG+DPIPE
	7100.00	2.77	148.15	7096.55	-172.27	-188.08	21.67	0.33	0.10	-6.52	SLB_CNSG+DPIPE
	7200.00	2.76	157.82	7196.44	-175.67	-192.36	23.85	0.47	-0.01	9.67	SLB_CNSG+DPIPE
	7234.00	2.99	156.13	7230.39	-176.96	-193.93	24.52	0.73	0.69	-4.98	SLB_MWD-STD
	7268.00	1.07	158.41	7264.37	-177.86	-195.03	25.00	5.65	-5.65	6.71	SLB_MWD-STD
	7298.00	1.36	329.00	7294.37	-177.85	-194.99	24.92	8.07	0.97	568.63	SLB_MWD-STD
	7331.00	4.13	12.10	7327.33	-176.41	-193.49	24.96	9.91	8.39	130.61	SLB_MWD-STD
	7363.00	6.87	11.16	7359.18	-173.36	-190.48	25.58	8.57	8.56	-2.94	SLB_MWD-STD
	7393.00	9.46	9.31	7388.87	-169.14	-186.29	26.32	8.68	8.63	-6.17	SLB_MWD-STD
	7425.00	12.37	8.77	7420.29	-163.15	-180.31	27.27	9.10	9.09	-1.69	SLB_MWD-STD
	7456.00	15.09	7.64	7450.40	-155.90	-173.02	28.31	8.82	8.77	-3.65	SLB_MWD-STD
	7487.00	17.59	7.63	7480.15	-147.32	-164.38	29.47	8.06	8.06	-0.03	SLB_MWD-STD
	7518.00	20.26	8.67	7509.47	-137.42	-154.43	30.90	8.68	8.61	3.35	SLB_MWD-STD
	7549.00	23.10	10.46	7538.27	-126.09	-143.14	32.82	9.41	9.16	5.77	SLB_MWD-STD
	7581.00	25.81	11.01	7567.40	-112.94	-130.13	35.29	8.50	8.47	1.72	SLB_MWD-STD
	7612.00	28.68	10.44	7594.96	-98.87	-116.19	37.93	9.30	9.26	-1.84	SLB_MWD-STD
	7643.00	30.79	10.76	7621.88	-83.62	-101.07	40.76	6.83	6.81	1.03	SLB_MWD-STD
	7675.00	33.31	10.66	7649.00	-66.77	-84.39	43.91	7.88	7.87	-0.31	SLB_MWD-STD
	7705.00	36.05	11.43	7673.66	-49.83	-67.64	47.18	9.25	9.13	2.57	SLB_MWD-STD
	7737.00	39.04	11.68	7699.03	-30.45	-48.54	51.09	9.36	9.34	0.78	SLB_MWD-STD
	7767.00	42.42	12.27	7721.76	-10.98	-29.39	55.16	11.34	11.27	1.97	SLB_MWD-STD
	7798.00	45.45	12.40	7744.09	10.42	-8.38	59.75	9.78	9.77	0.42	SLB_MWD-STD
	7829.00	47.66	12.93	7765.40	32.83	13.58	64.69	7.24	7.13	1.71	SLB_MWD-STD
	7860.00	50.03	12.88	7785.80	56.08	36.33	69.90	7.65	7.65	-0.16	SLB_MWD-STD
	7890.00	52.96	12.83	7804.48	79.46	59.21	75.12	9.77	9.77	-0.17	SLB_MWD-STD
	7923.00	56.83	12.70	7823.45	106.35	85.54	81.08	11.73	11.73	-0.39	SLB_MWD-STD
	7954.00	60.82	12.76	7839.49	132.75	111.40	86.93	12.87	12.87	0.19	SLB_MWD-STD
	7986.00	63.93	12.44	7854.33	160.98	139.07	93.11	9.76	9.72	-1.00	SLB_MWD-STD
	8016.00	66.02	12.68	7867.02	188.04	165.60	99.02	7.00	6.97	0.80	SLB_MWD-STD
	8048.00	67.79	12.24	7879.57	217.34	194.34	105.37	5.67	5.53	-1.37	SLB_MWD-STD
	8078.00	68.83	11.98	7890.66	245.07	221.60	111.22	3.56	3.47	-0.87	SLB_MWD-STD
	8110.00	69.71	12.85	7901.99	274.86	250.83	117.65	3.75	2.75	2.72	SLB_MWD-STD

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Build Rate (deg/100 ft)	Walk Rate (deg/100 ft)	Survey Tool Model
	8140.00	70.29	14.26	7912.25	302.97	278.23	124.26	4.82	1.93	4.70	SLB_MWD-STD
	8173.00	71.45	14.22	7923.06	334.08	308.45	131.93	3.52	3.52	-0.12	SLB_MWD-STD
	8205.00	75.18	13.68	7932.25	364.66	338.19	139.32	11.77	11.66	-1.69	SLB_MWD-STD
	8237.00	78.90	13.19	7939.42	395.74	368.52	146.56	11.72	11.62	-1.53	SLB_MWD-STD
	8267.00	81.16	13.14	7944.62	425.18	397.29	153.29	7.54	7.53	-0.17	SLB_MWD-STD
	8299.00	80.29	13.35	7949.77	456.66	428.03	160.53	2.79	-2.72	0.66	SLB_MWD-STD
	8331.00	80.91	13.19	7955.00	488.13	458.76	167.77	2.00	1.94	-0.50	SLB_MWD-STD
	8355.00	82.90	14.00	7958.38	511.82	481.85	173.36	8.94	8.29	3.38	SLB_MWD-STD
	8398.00	87.36	13.72	7962.03	554.54	523.44	183.62	10.39	10.37	-0.65	SLB_MWD+DMAG
	8431.00	88.66	13.89	7963.18	587.44	555.46	191.49	3.97	3.94	0.52	SLB_MWD+DMAG
	8462.00	88.90	13.79	7963.84	618.35	585.56	198.90	0.84	0.77	-0.32	SLB_MWD+DMAG
	8493.00	88.83	13.74	7964.45	649.26	615.66	206.28	0.28	-0.23	-0.16	SLB_MWD+DMAG
	8525.00	88.04	14.90	7965.32	681.19	646.65	214.19	4.38	-2.47	3.63	SLB_MWD+DMAG
	8556.00	87.29	14.88	7966.59	712.12	676.59	222.15	2.42	-2.42	-0.06	SLB_MWD+DMAG
	8587.00	87.49	14.93	7968.00	743.04	706.51	230.11	0.66	0.65	0.16	SLB_MWD+DMAG
	8619.00	87.59	15.30	7969.37	774.97	737.38	238.45	1.20	0.31	1.16	SLB_MWD+DMAG
	8650.00	87.11	15.03	7970.80	805.90	767.27	246.55	1.78	-1.55	-0.87	SLB_MWD+DMAG
	8681.00	87.25	14.80	7972.33	836.82	797.18	254.52	0.87	0.45	-0.74	SLB_MWD+DMAG
	8712.00	88.11	15.58	7973.59	867.76	827.08	262.64	3.74	2.77	2.52	SLB_MWD+DMAG
	8744.00	88.25	16.29	7974.60	899.73	857.83	271.42	2.26	0.44	2.22	SLB_MWD+DMAG
	8775.00	88.21	16.53	7975.56	930.70	887.55	280.17	0.78	-0.13	0.77	SLB_MWD+DMAG
	8806.00	88.18	16.68	7976.54	961.68	917.25	289.03	0.49	-0.10	0.48	SLB_MWD+DMAG
	8838.00	88.28	16.84	7977.52	993.66	947.87	298.25	0.59	0.31	0.50	SLB_MWD+DMAG
	8869.00	88.59	16.62	7978.37	1024.64	977.55	307.17	1.23	1.00	-0.71	SLB_MWD+DMAG
	8900.00	88.83	16.88	7979.07	1055.62	1007.23	316.10	1.14	0.77	0.84	SLB_MWD+DMAG
	8932.00	88.55	17.14	7979.80	1087.61	1037.82	325.46	1.19	-0.87	0.81	SLB_MWD+DMAG
	8963.00	88.52	17.18	7980.59	1118.60	1067.43	334.60	0.16	-0.10	0.13	SLB_MWD+DMAG
	8994.00	88.79	17.33	7981.32	1149.59	1097.03	343.80	1.00	0.87	0.48	SLB_MWD+DMAG
	9025.00	90.24	17.78	7981.58	1180.58	1126.58	353.15	4.90	4.68	1.45	SLB_MWD+DMAG
	9057.00	90.86	18.23	7981.28	1212.58	1157.01	363.04	2.39	1.94	1.41	SLB_MWD+DMAG
	9088.00	90.34	18.41	7980.95	1243.58	1186.44	372.78	1.78	-1.68	0.58	SLB_MWD+DMAG
	9119.00	89.69	18.30	7980.94	1274.58	1215.86	382.54	2.13	-2.10	-0.35	SLB_MWD+DMAG
	9150.00	88.59	18.27	7981.41	1305.57	1245.29	392.27	3.55	-3.55	-0.10	SLB_MWD+DMAG
	9182.00	88.42	18.27	7982.24	1337.56	1275.67	402.29	0.53	-0.53	0.00	SLB_MWD+DMAG
	9213.00	88.53	18.67	7983.07	1368.55	1305.06	412.11	1.34	0.35	1.29	SLB_MWD+DMAG
	9244.00	88.53	19.03	7983.86	1399.54	1334.39	422.12	1.16	0.00	1.16	SLB_MWD+DMAG
	9275.00	88.42	18.92	7984.69	1430.52	1363.69	432.20	0.50	-0.35	-0.35	SLB_MWD+DMAG
	9307.00	88.42	18.92	7985.57	1462.50	1393.95	442.57	0.00	0.00	0.00	SLB_MWD+DMAG
	9338.00	88.29	18.63	7986.46	1493.49	1423.29	452.55	1.02	-0.42	-0.94	SLB_MWD+DMAG
	9369.00	88.08	19.01	7987.44	1524.47	1452.62	462.54	1.40	-0.68	1.23	SLB_MWD+DMAG
	9401.00	88.46	19.39	7988.41	1556.44	1482.83	473.06	1.68	1.19	1.19	SLB_MWD+DMAG
	9432.00	88.42	19.82	7989.25	1587.42	1512.02	483.46	1.39	-0.13	1.39	SLB_MWD+DMAG
	9463.00	88.70	19.75	7990.03	1618.39	1541.18	493.95	0.93	0.90	-0.23	SLB_MWD+DMAG
	9495.00	88.35	19.90	7990.85	1650.36	1571.27	504.80	1.19	-1.09	0.47	SLB_MWD+DMAG
	9526.00	88.70	19.87	7991.65	1681.34	1600.41	515.34	1.13	1.13	-0.10	SLB_MWD+DMAG
	9557.00	88.90	20.33	7992.30	1712.31	1629.52	525.99	1.62	0.65	1.48	SLB_MWD+DMAG
	9588.00	89.35	20.67	7992.78	1743.27	1658.55	536.84	1.82	1.45	1.10	SLB_MWD+DMAG
	9620.00	88.46	19.81	7993.39	1775.24	1688.57	547.91	3.87	-2.78	-2.69	SLB_MWD+DMAG
	9651.00	88.05	19.48	7994.33	1806.21	1717.75	558.33	1.70	-1.32	-1.06	SLB_MWD+DMAG
	9682.00	87.50	18.72	7995.53	1837.18	1747.02	568.47	3.02	-1.77	-2.45	SLB_MWD+DMAG
	9714.00	86.60	18.17	7997.18	1869.14	1777.34	578.58	3.29	-2.81	-1.72	SLB_MWD+DMAG
	9745.00	86.81	17.67	7998.96	1900.09	1806.79	588.10	1.75	0.68	-1.61	SLB_MWD+DMAG
	9777.00	87.53	17.65	8000.54	1932.05	1837.24	597.79	2.25	2.25	-0.06	SLB_MWD+DMAG
	9808.00	87.43	17.64	8001.91	1963.02	1866.75	607.18	0.32	-0.32	-0.03	SLB_MWD+DMAG
	9839.00	87.70	17.52	8003.22	1993.99	1896.28	616.54	0.95	0.87	-0.39	SLB_MWD+DMAG
	9871.00	88.12	17.52	8004.39	2025.97	1926.78	626.16	1.31	1.31	0.00	SLB_MWD+DMAG
	9902.00	87.53	17.89	8005.57	2056.94	1956.29	635.58	2.25	-1.90	1.19	SLB_MWD+DMAG
	9933.00	87.63	18.42	8006.88	2087.91	1985.72	645.24	1.74	0.32	1.71	SLB_MWD+DMAG
	9965.00	88.01	19.04	8008.09	2119.89	2016.00	655.50	2.27	1.19	1.94	SLB_MWD+DMAG

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Build Rate (deg/100 ft)	Walk Rate (deg/100 ft)	Survey Tool Model
	9996.00	88.74	19.22	8008.97	2150.87	2045.27	665.66	2.43	2.35	0.58	SLB_MWD+DMAG
	10027.00	88.87	18.81	8009.62	2181.86	2074.58	675.76	1.39	0.42	-1.32	SLB_MWD+DMAG
	10059.00	88.60	18.58	8010.32	2213.85	2104.88	686.01	1.11	-0.84	-0.72	SLB_MWD+DMAG
	10090.00	88.49	18.48	8011.11	2244.83	2134.26	695.86	0.48	-0.35	-0.32	SLB_MWD+DMAG
	10121.00	87.43	18.24	8012.22	2275.81	2163.67	705.62	3.51	-3.42	-0.77	SLB_MWD+DMAG
	10153.00	87.22	18.67	8013.71	2307.78	2193.99	715.74	1.49	-0.66	1.34	SLB_MWD+DMAG
	10184.00	86.81	18.65	8015.32	2338.73	2223.32	725.64	1.32	-1.32	-0.06	SLB_MWD+DMAG
	10215.00	87.57	18.52	8016.84	2369.69	2252.67	735.51	2.49	2.45	-0.42	SLB_MWD+DMAG
	10246.00	87.19	18.11	8018.26	2400.66	2282.07	745.24	1.80	-1.23	-1.32	SLB_MWD+DMAG
	10278.00	86.74	17.60	8019.95	2432.61	2312.48	755.04	2.12	-1.41	-1.59	SLB_MWD+DMAG
	10309.00	86.84	16.84	8021.69	2463.56	2342.04	764.20	2.47	0.32	-2.45	SLB_MWD+DMAG
	10340.00	86.84	16.71	8023.40	2494.51	2371.68	773.13	0.42	0.00	-0.42	SLB_MWD+DMAG
	10372.00	85.74	16.68	8025.47	2526.43	2402.27	782.31	3.44	-3.44	-0.09	SLB_MWD+DMAG
	10403.00	86.98	16.46	8027.44	2557.36	2431.92	791.13	4.06	4.00	-0.71	SLB_MWD+DMAG
	10434.00	87.74	16.28	8028.87	2588.32	2461.63	799.86	2.52	2.45	-0.58	SLB_MWD+DMAG
	10481.00	88.29	16.74	8030.49	2635.28	2506.67	813.21	1.53	1.17	0.98	SLB_MWD+DMAG
	10512.00	91.41	16.87	8030.57	2666.27	2536.34	822.17	10.07	10.06	0.42	SLB_MWD+DMAG
	10544.00	91.90	15.66	8029.65	2698.24	2567.04	831.13	4.08	1.53	-3.78	SLB_MWD+DMAG
	10575.00	91.83	16.43	8028.64	2729.20	2596.82	839.69	2.49	-0.23	2.48	SLB_MWD+DMAG
	10606.00	90.24	15.63	8028.08	2760.18	2626.61	848.25	5.74	-5.13	-2.58	SLB_MWD+DMAG
	10638.00	89.57	15.88	8028.13	2792.16	2657.41	856.94	2.23	-2.09	0.78	SLB_MWD+DMAG
	10669.00	89.26	15.96	8028.45	2823.14	2687.22	865.44	1.03	-1.00	0.26	SLB_MWD+DMAG
	10700.00	89.03	15.48	8028.91	2854.11	2717.05	873.84	1.72	-0.74	-1.55	SLB_MWD+DMAG
	10733.00	88.81	15.86	8029.54	2887.08	2748.82	882.75	1.33	-0.67	1.15	SLB_MWD+DMAG
	10764.00	88.31	15.73	8030.31	2918.05	2778.64	891.19	1.67	-1.61	-0.42	SLB_MWD+DMAG
	10795.00	88.73	16.25	8031.12	2949.02	2808.43	899.72	2.16	1.35	1.68	SLB_MWD+DMAG
	10827.00	88.73	16.44	8031.82	2981.00	2839.13	908.73	0.59	0.00	0.59	SLB_MWD+DMAG
	10857.00	88.58	16.22	8032.53	3010.98	2867.91	917.16	0.89	-0.50	-0.73	SLB_MWD+DMAG
	10889.00	88.69	16.14	8033.29	3042.96	2898.64	926.07	0.43	0.34	-0.25	SLB_MWD+DMAG
	10920.00	88.86	15.93	8033.95	3073.93	2928.42	934.63	0.87	0.55	-0.68	SLB_MWD+DMAG
	10951.00	88.94	15.95	8034.55	3104.91	2958.23	943.15	0.27	0.26	0.06	SLB_MWD+DMAG
	10983.00	88.77	15.23	8035.19	3136.87	2989.04	951.74	2.31	-0.53	-2.25	SLB_MWD+DMAG
	11014.00	88.09	14.31	8036.04	3167.81	3019.01	959.64	3.69	-2.19	-2.97	SLB_MWD+DMAG
	11045.00	87.60	14.44	8037.20	3198.73	3049.01	967.34	1.64	-1.58	0.42	SLB_MWD+DMAG
	11077.00	87.75	14.46	8038.50	3230.65	3079.98	975.31	0.47	0.47	0.06	SLB_MWD+DMAG
	11108.00	87.30	15.04	8039.84	3261.57	3109.93	983.20	2.37	-1.45	1.37	SLB_MWD+DMAG
	11139.00	88.78	14.60	8040.90	3292.51	3139.88	991.12	4.98	4.77	-1.42	SLB_MWD+DMAG
	11171.00	90.40	14.85	8041.13	3324.45	3170.82	999.26	5.12	5.06	0.78	SLB_MWD+DMAG
	11202.00	91.18	14.58	8040.70	3355.40	3200.80	1007.13	2.66	2.52	-0.87	SLB_MWD+DMAG
	11233.00	91.49	15.30	8039.98	3386.35	3230.75	1015.12	2.53	1.00	2.32	SLB_MWD+DMAG
	11265.00	92.02	16.80	8039.00	3418.32	3261.49	1023.96	4.97	1.66	4.69	SLB_MWD+DMAG
	11296.00	92.48	18.56	8037.78	3449.29	3291.00	1033.37	5.86	1.48	5.68	SLB_MWD+DMAG
	11326.00	90.46	19.95	8037.01	3479.27	3319.31	1043.26	8.17	-6.73	4.63	SLB_MWD+DMAG
	11357.00	89.84	20.31	8036.93	3510.25	3348.41	1053.93	2.31	-2.00	1.16	SLB_MWD+DMAG
	11389.00	88.39	21.14	8037.43	3542.21	3378.34	1065.25	5.22	-4.53	2.59	SLB_MWD+DMAG
	11420.00	87.11	22.19	8038.64	3573.11	3407.12	1076.69	5.34	-4.13	3.39	SLB_MWD+DMAG
	11452.00	86.17	22.82	8040.52	3604.96	3436.64	1088.91	3.53	-2.94	1.97	SLB_MWD+DMAG
	11483.00	86.18	22.87	8042.59	3635.77	3465.14	1100.92	0.16	0.03	0.16	SLB_MWD+DMAG
	11514.00	86.15	22.70	8044.66	3666.59	3493.66	1112.90	0.56	-0.10	-0.55	SLB_MWD+DMAG
	11545.00	86.18	23.07	8046.73	3697.41	3522.15	1124.93	1.19	0.10	1.19	SLB_MWD+DMAG
	11577.00	86.03	23.02	8048.91	3729.21	3551.53	1137.43	0.49	-0.47	-0.16	SLB_MWD+DMAG
	11608.00	84.39	22.86	8051.50	3759.98	3579.98	1149.47	5.32	-5.29	-0.52	SLB_MWD+DMAG
	11640.00	84.00	23.29	8054.73	3791.69	3609.27	1161.94	1.81	-1.22	1.34	SLB_MWD+DMAG
	11659.00	84.01	23.60	8056.72	3810.50	3626.60	1169.46	1.62	0.05	1.63	SLB_MWD+DMAG
Proj to TD @ 11710'	11710.00	84.01	23.60	8062.04	3860.97	3673.08	1189.77	0.00	0.00	0.00	SLB_MWD+DMAG

**Survey Type:** Non-Def Survey

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Build Rate (deg/100 ft)	Walk Rate (deg/100 ft)	Survey Tool Model
----------	------------------------	----------------------	------------------	-------------	--------------------------	------------	------------	---------------------	----------------------------	---------------------------	-------------------

**Survey Error Model:** SLB ISCWSA version 24 \*\*\* 3-D 95.00% Confidence 2.7955 sigma

**Surveying Prog:**

**MD From (ft)**

0.00  
20.00  
7200.00  
8355.00

**MD To (ft)**

20.00  
7200.00  
8355.00  
11710.00

**EOU Freq Survey Tool Type**

Act-Stns SLB\_CNSG+DPIPE-Depth Only  
Act-Stns SLB\_CNSG+DPIPE  
Act-Stns SLB\_MWD-STD  
Act-Stns SLB\_MWD+DMAG

**Borehole -> Survey**

Original Hole -> CWU 1363-25H Field Surveys  
Original Hole -> CWU 1363-25H Field Surveys  
Original Hole -> CWU 1363-25H Field Surveys  
Original Hole -> CWU 1363-25H Field Surveys

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1363-25H

API number: 4304750007

Well Location: QQ SENE Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ASPEN DRILLING

Address: 560 S. COMMERCIAL DR. UNIT #1

city GRAND JUNCTION state CO zip 81505

Phone: (970) 242-9592

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	DRILLED WITH FLUID

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 9/8/2008

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU0282

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
 E-Mail: mary\_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 25 T9S R22E Mer SLB  
 At surface SENE 2544FNL 1315FEL 40.00730 N Lat, 109.38360 W Lon  
 At top prod interval reported below SESE Sec 24 T9S R22E Mer SLB  
 At total depth SENE 2544FNL 1315FEL 40.00730 N Lat, 109.38360 W Lon

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI  
 8. Lease Name and Well No. CHAPITA WELLS UNIT 1363-25H  
 9. API Well No. 43-047-50007  
 10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE  
 11. Sec., T., R., M., or Block and Survey or Area Sec 25 T9S R22E Mer SLB  
 12. County or Parish UINTAH 13. State UT  
 14. Date Spudded 05/03/2008 15. Date T.D. Reached 06/22/2008 16. Date Completed  D & A  Ready to Prod. 07/28/2008  
 17. Elevations (DF, KB, RT, GL)\* 5098 GL  
 18. Total Depth: MD 11710 TVD 8062 19. Plug Back T.D.: MD 11648 TVD 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CM I  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2386		750			
8.750	7.000 P-110	23.0	0	8400		865			
6.125	4.500 P-110	11.6	0	11702		515			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7286							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8508	11590	11587 TO 11590		4	
B)			11368 TO 11370		12	
C)			11116 TO 11118		12	
D)			10942 TO 10944		12	

26. Perforation Record

Depth Interval	Amount and Type of Material
11587 TO 11590	193,235 GALS GELLED WATER & 399,000# 20/40 SAND
11368 TO 11370	171,914 GALS GELLED WATER & 398,800# 20/40 SAND
11116 TO 11118	PERF ONLY
10942 TO 10944	PERF ONLY

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/2008	08/26/2008	24	→	40.0	1614.0	144.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64"	800 SI	1340.0	→	40	1614	144		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #62981 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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**Additional data for transaction #62981 that would not fit on the form**

32. Additional remarks, continued

REVISED from Prior Submission

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0282

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI

8. Lease Name and Well No. CHAPITA WELLS UNIT 1363-25H

9. API Well No. 43-047-50007

10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T9S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 05/03/2008 15. Date T.D. Reached 06/22/2008 16. Date Completed 07/28/2008  D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* 5098 GL

18. Total Depth: MD 11710 TVD 8062 19. Plug Back T.D.: MD 11648 TVD 11648 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CMI 22. Was well cored?  No  Yes (Submit analysis) Was DST run?  No  Yes (Submit analysis) Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2386		750			
8.750	7.000 P-110	23.0	0	8400		865			
6.125	4.500 P-110	11.6	0	11702		515			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7286							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8508	11590	11587 TO 11590		4	
B)			11368 TO 11370		12	
C)			11116 TO 11118		12	
D)			10942 TO 10944		12	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11587 TO 11590	193,235 GALS GELLED WATER & 399,000# 20/40 SAND
11368 TO 11370	171,914 GALS GELLED WATER & 398,800# 20/40 SAND
11116 TO 11118	PERF ONLY
10942 TO 10944	PERF ONLY

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/2008	08/26/2008	24	→	40.0	1614.0	144.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64"	800 SI	1340.0	→	40	1614	144		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #65791 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8508	11590		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1643 2257 4473 4584 5165 5834 6806 7749

32. Additional remarks (include plugging procedure):  
Please see the attached sheet for detailed perforation and additional formation marker information.

BHL is located within Federal Lease U-0282

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DEC 29 2008

DIV. OF OIL, GAS & MINING

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65791 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) KAYLENE R GARDNER Title REGULATORY ADMINISTRATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 12/22/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***