

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>				<b>1. WELL NAME and NUMBER</b> Chapita Wells Unit 1296-30		
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input checked="" type="checkbox"/> DEEPEN WELL <input checked="" type="checkbox"/>				<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES		
<b>4. TYPE OF WELL</b> Gas Well <input checked="" type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>				<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> CHAPITA WELLS		
<b>6. NAME OF OPERATOR</b> EOG RESOURCES INC				<b>7. OPERATOR PHONE</b> (435) 781-9111		
<b>8. ADDRESS OF OPERATOR</b> 1060 E HIGHWAY 40 , VERNAL , UT, 84078				<b>9. OPERATOR E-MAIL</b> kaylene_gardner@eogresources.com		
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU29535		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>		
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> FEDERAL				<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> , , UT				<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>18. INTEND TO COMMINGLE PRODUCTION DOWNSTREAM</b> YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>		
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
LOCATION AT SURFACE	1192 FSL 1312 FEL	SESE	30	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	1192 FSL 1312 FEL	SESE	30	9.0 S	23.0 E	S
At Total Depth	1192 FSL 1312 FEL	SESE	30	9.0 S	23.0 E	S
<b>21. COUNTY</b> UINTAH		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1234		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 640		
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1368		<b>26. PROPOSED DEPTH</b> MD: 8980 TVD: 8980		
<b>27. ELEVATION - GROUND LEVEL</b> 5104		<b>28. BOND NUMBER</b> NM 2308		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b>		

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

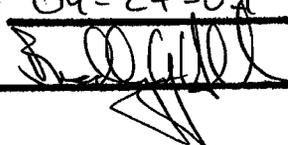
<b>NAME</b> Kaylene Gardner	<b>TITLE</b> Lead Regulatory Assistant	<b>PHONE</b> 435 781-9111
<b>SIGNATURE</b>	<b>DATE</b> 09/21/2007	<b>EMAIL</b> kaylene_gardner@eogresources.com

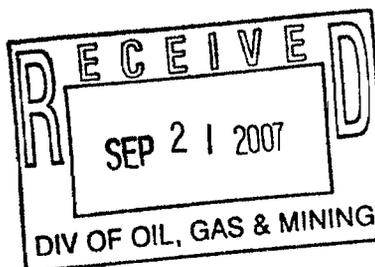
API NUMBER ASSIGNED 43047500060000

APPROVAL

639634X  
44291714  
  
40.003080  
-109.364180

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

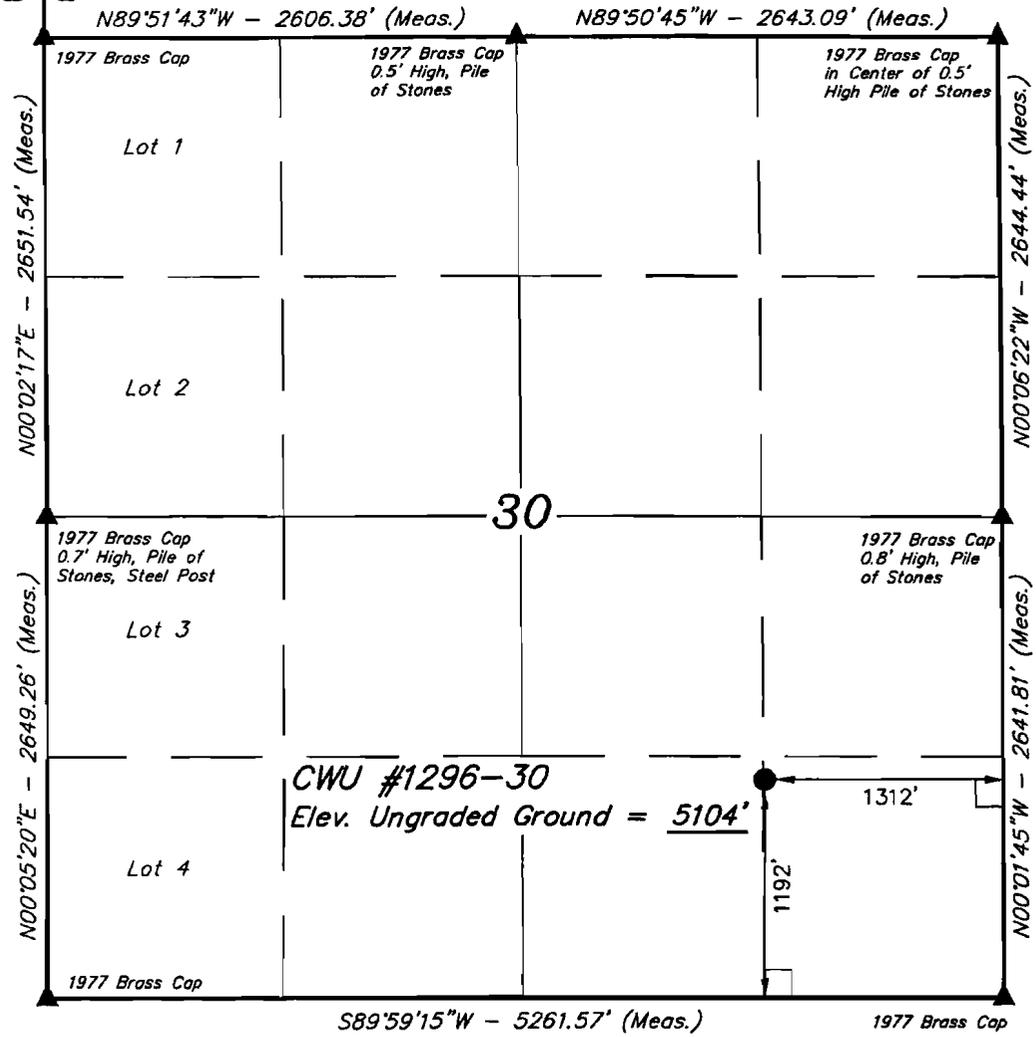
**Date:** 09-27-07  
**By:** 



*Federal Approval of this  
Action is Necessary*

R  
22  
E

T9S, R23E, S.L.B.&M.



CWU #1296-30  
Elev. Ungraded Ground = 5104'

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**LEGEND:**

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

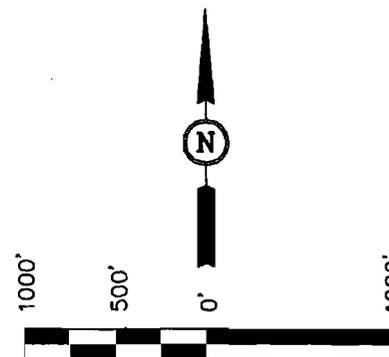
(NAD 83)  
 LATITUDE = 40°00'10"78" (40.002994)  
 LONGITUDE = 109°21'53.49" (109.364858)  
 (NAD 27)  
 LATITUDE = 40°00'10.90" (40.003028)  
 LONGITUDE = 109°21'51.04" (109.364178)

**EOG RESOURCES, INC.**

Well location, CWU #1296-30, located as shown in SE 1/4 SE 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

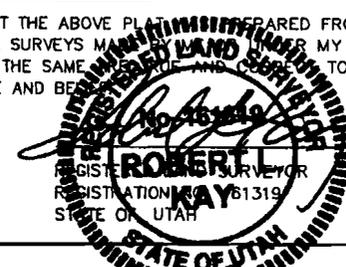
**BASIS OF ELEVATION**

BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-3-06	DATE DRAWN: 8-7-06
PARTY G.S. J.R. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



***Chapita Wells Unit 1296-30  
SESE, Section 30, T9S, R23E  
Uintah County, Utah***

***SURFACE USE PLAN***

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 0.48 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.32 acres. The pipeline is approximately 570 feet long with a 40-foot temporary right-of-way and 20-foot permanent right-of-way disturbing approximately 0.26 acres.

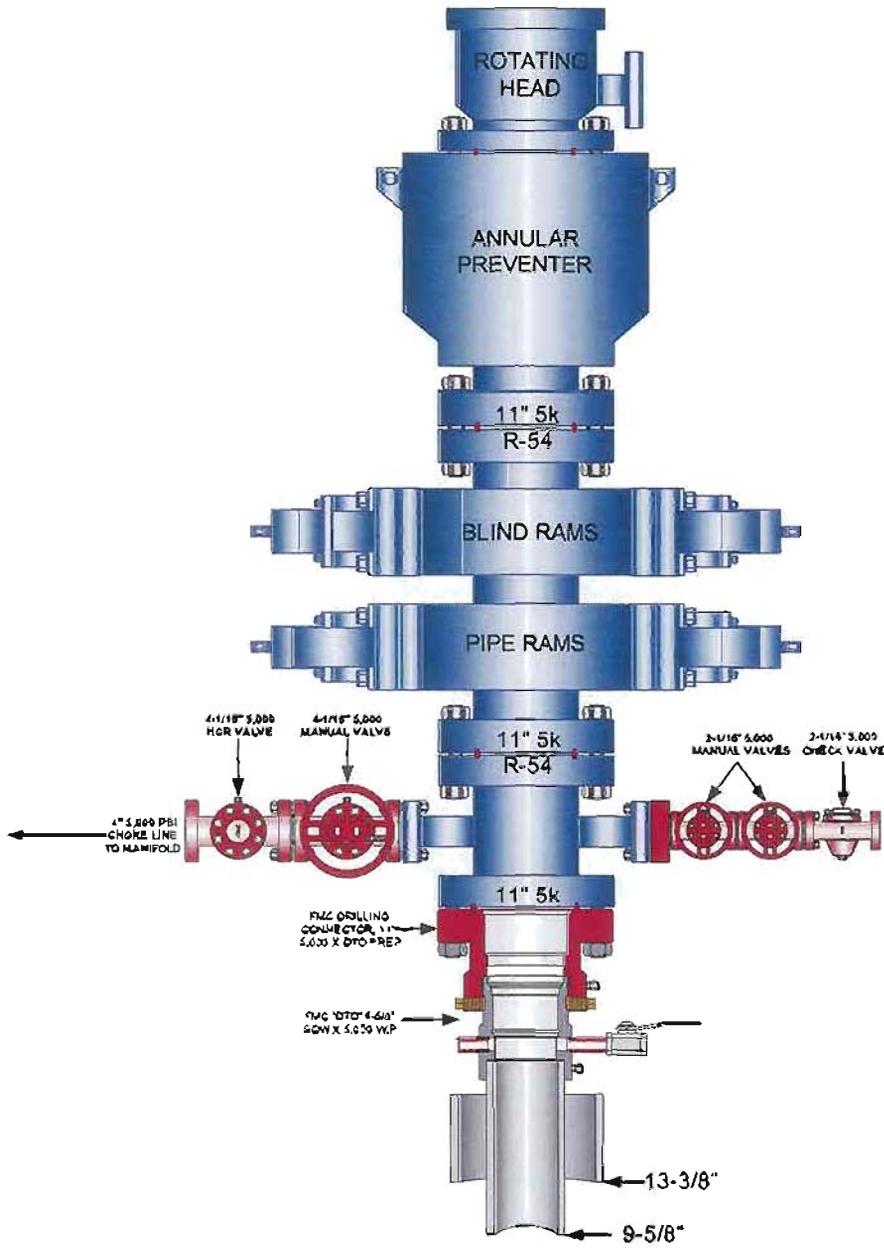
***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

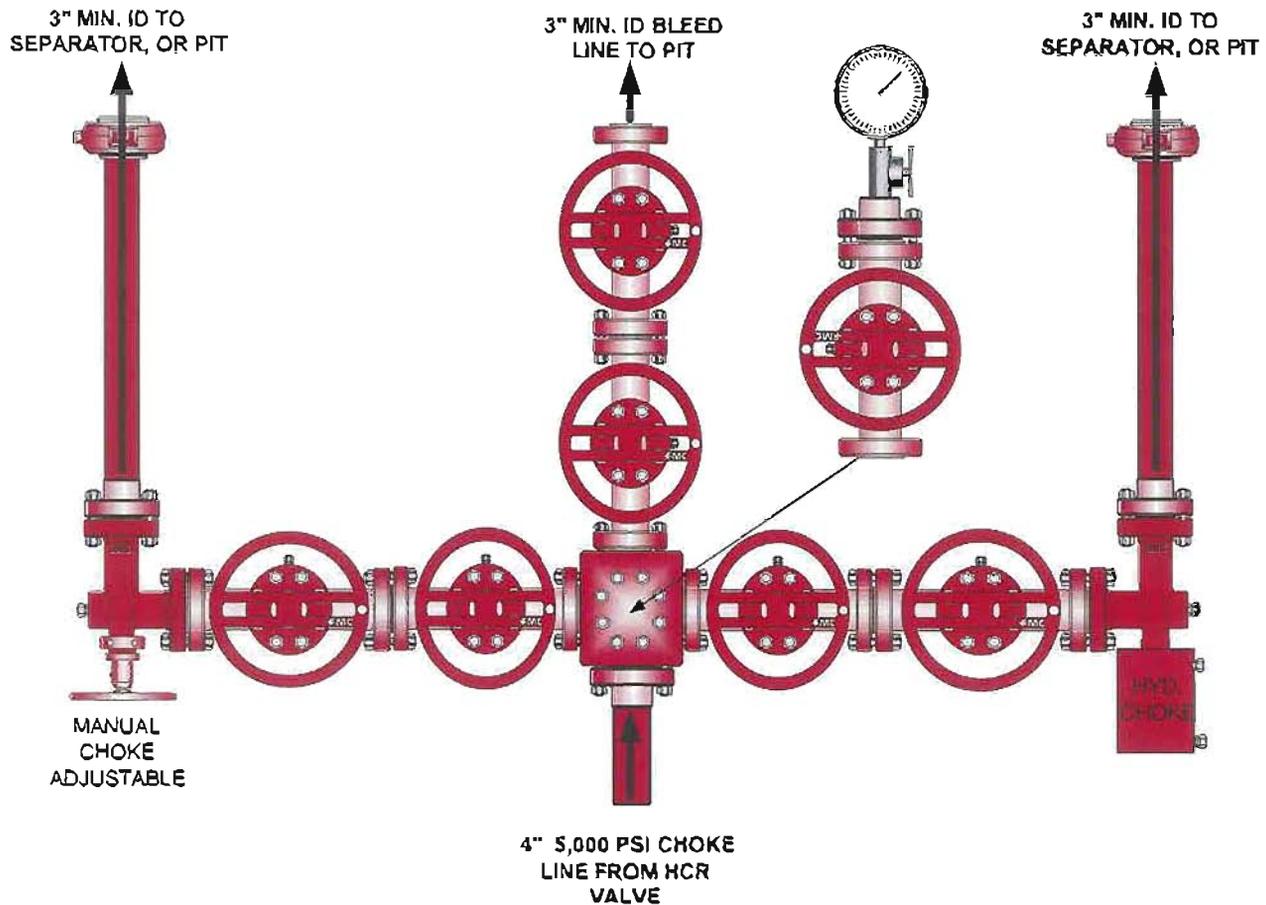
- A. The access road will be approximately 528' in length, Culvert's shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1296-30**  
**SE/SE, SEC. 30, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,449'
Wasatch	4,459'
Chapita Wells	5,007'
Buck Canyon	5,698'
North Horn	6,350'
KMV Price River	6,613'
KMV Price River Middle	7,503'
KMV Price River Lower	8,283'
Sego	8,782'

Estimated TD: **8,980' or 200'± below Sego top**

**Anticipated BHP: 4,903 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
<b>Conductor:</b>	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production:</b>	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0'- 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1296-30**  
**SE/SE, SEC. 30, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1296-30**  
**SE/SE, SEC. 30, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 122 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 875 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1296-30**  
**SE/SE, SEC. 30, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way will not be required.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 570’ x 40’. The proposed pipeline leaves the northern edge of the well pad (Lease UTU29535) proceeding in a southerly direction for an approximate distance of 570’ tying into an existing pipeline in the NESE of Section 30, T9S, R23E (Lease UTU29535). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SESE of section 30, township 9S, range 22E, proceeding northerly for an approximate distance of 570’ to the NESE of section 30, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil in a location providing easy access for interim reclamation and protection of the topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim

reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on August 29, 2006 report # MOAC 06-384. A paleontological survey was conducted and submitted by Intermountain Paleo on August 31, 2006 reports # IPC 06-239.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1296-30 Well, located in the SESE, of Section 30, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

9/20/2007

Date

  
Lead Regulatory Assistant

**EOG RESOURCES, INC.**  
**CWU #1296-30**  
**SECTION 30, T9S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST, TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.9 MILES.

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Cond	17.5	13.375	0	45		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	H-40	45	48.0			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		0	45			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			G	0	0.0	0.0

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	12.25	9.625	45	2300		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	J-55	2300	36.0			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		45	2300			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			G	180	3.82	11.0

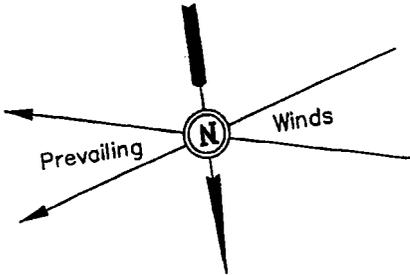
**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	7.875	4.5	2300	8980		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	N-80	8980	11.6			
	<b>Cement Interval</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>			
		4259	8980			
		<b>Cement Description</b>	<b>Class</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
			G	122	3.91	11.0

EOG RESOURCES, INC.

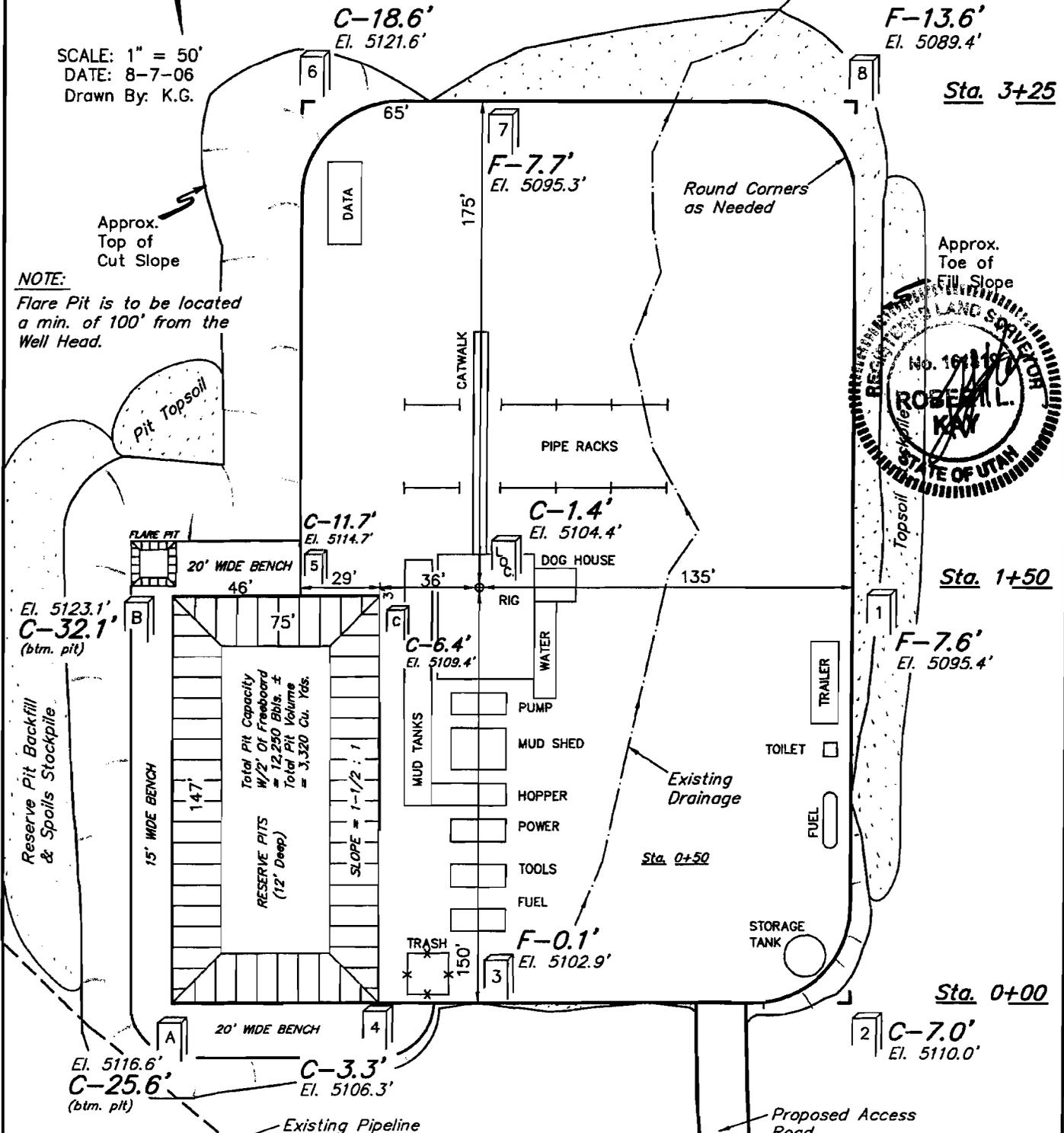
FIGURE #1

LOCATION LAYOUT FOR  
 CWU #1296-30  
 SECTION 30, T9S, R23E, S.L.B.&M.  
 1192' FSL 1312' FEL



SCALE: 1" = 50'  
 DATE: 8-7-06  
 Drawn By: K.G.

**NOTE:**  
 Flare Pit is to be located  
 a min. of 100' from the  
 Well Head.



**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5104.4  
 FINISHED GRADE ELEV. AT LOC. STAKE = 5103.0'

EOG RESOURCES, INC.

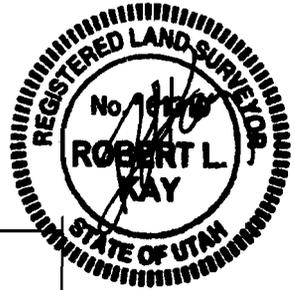
FIGURE #2

TYPICAL CROSS SECTIONS FOR

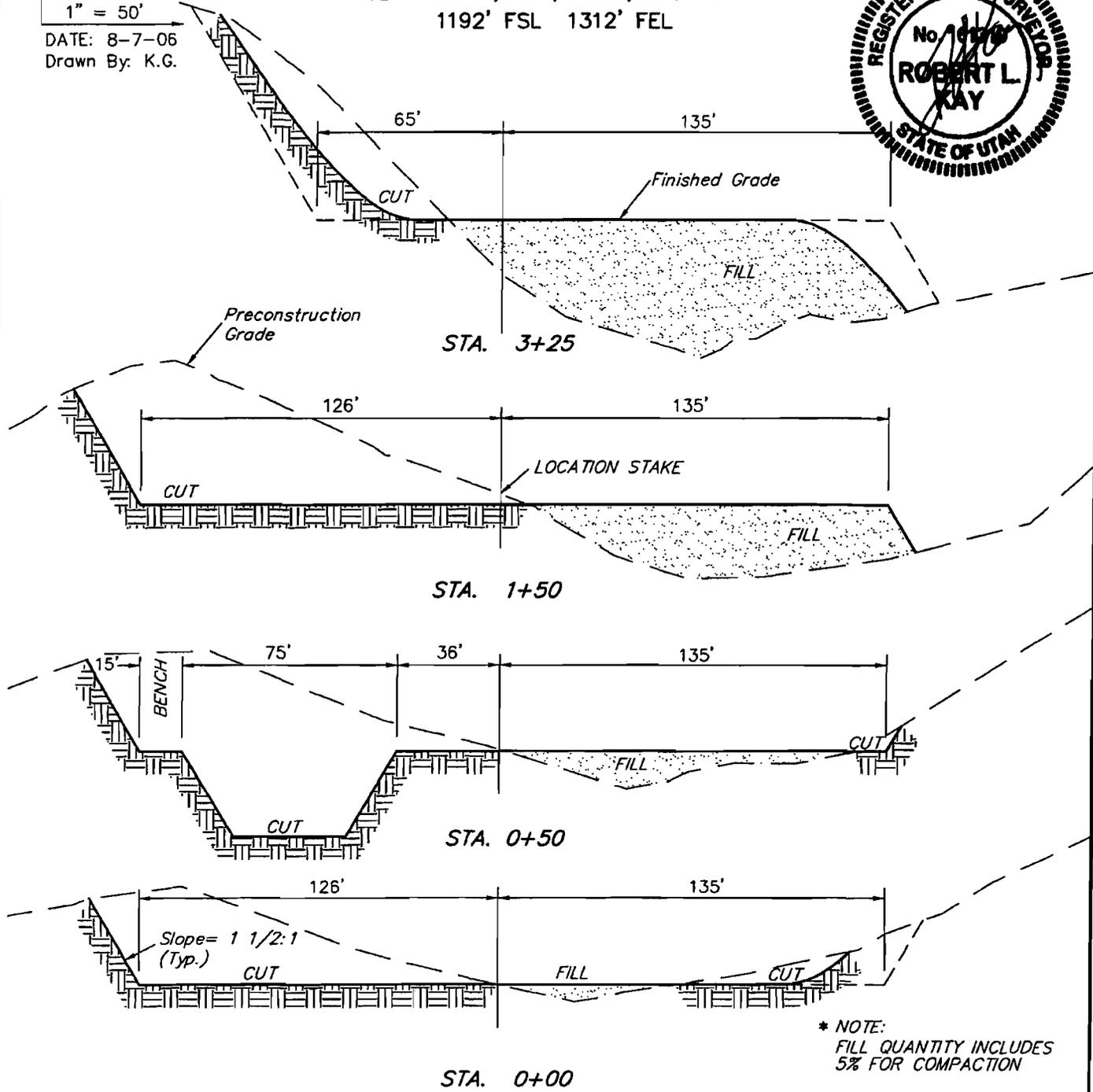
CWU #1296-30

SECTION 30, T9S, R23E, S.L.B.&M.

1192' FSL 1312' FEL



1" = 20'  
X-Section Scale  
1" = 50'  
DATE: 8-7-06  
Drawn By: K.G.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,860 Cu. Yds.
Remaining Location	=	16,440 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>18,300 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>14,780 CU.YDS.</b>

EXCESS MATERIAL	=	3,520 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,520 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

# EOG RESOURCES, INC.

## CWU #1296-30

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 30, T9S, R23E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



**UELS**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

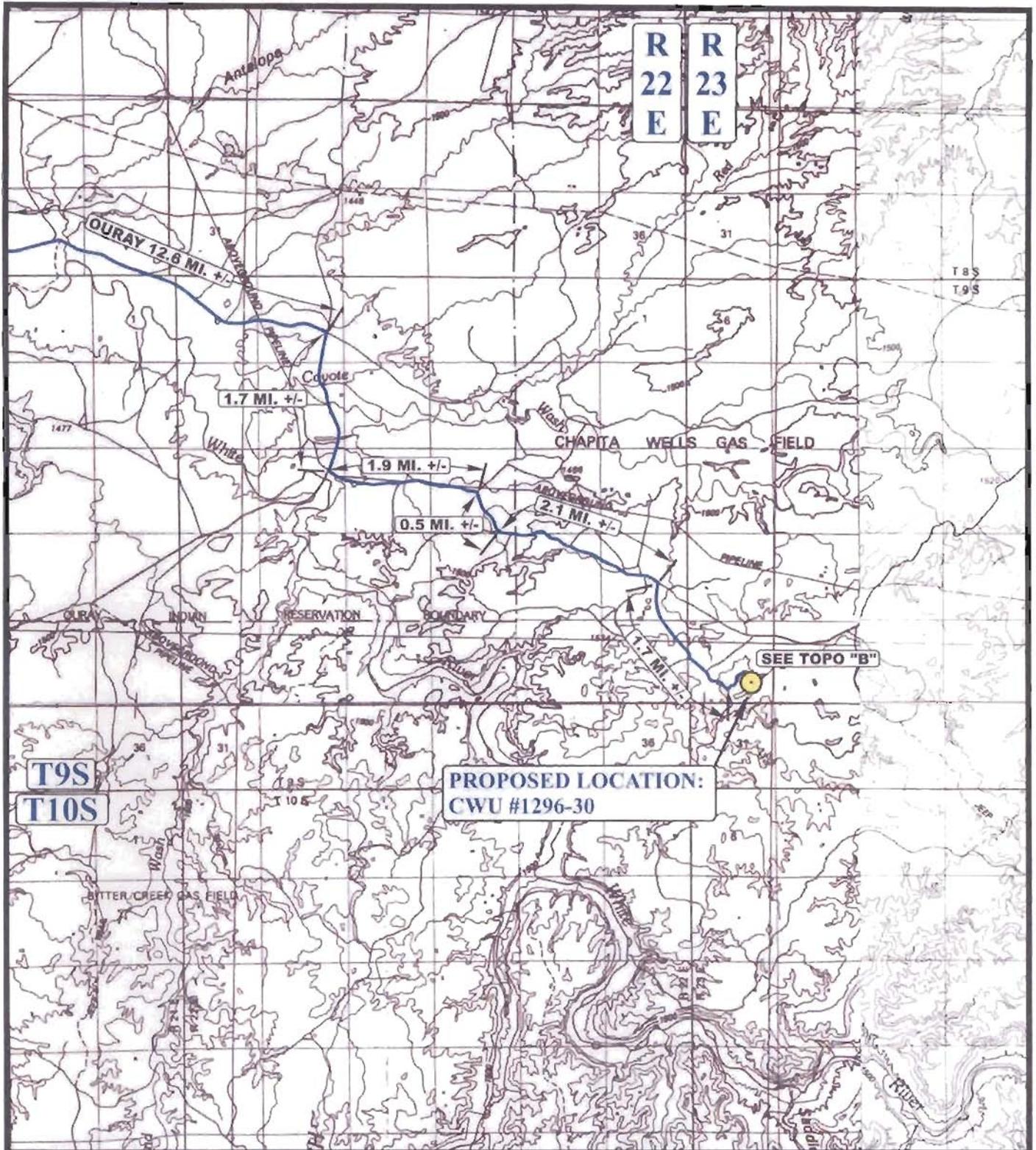
08 08 06

PHOTO

TAKEN BY: J.R.

DRAWN BY: L.K.

REVISID: 00-00-00



**PROPOSED LOCATION:  
CWU #1296-30**

**LEGEND:**

● PROPOSED LOCATION



**EOG RESOURCES, INC.**

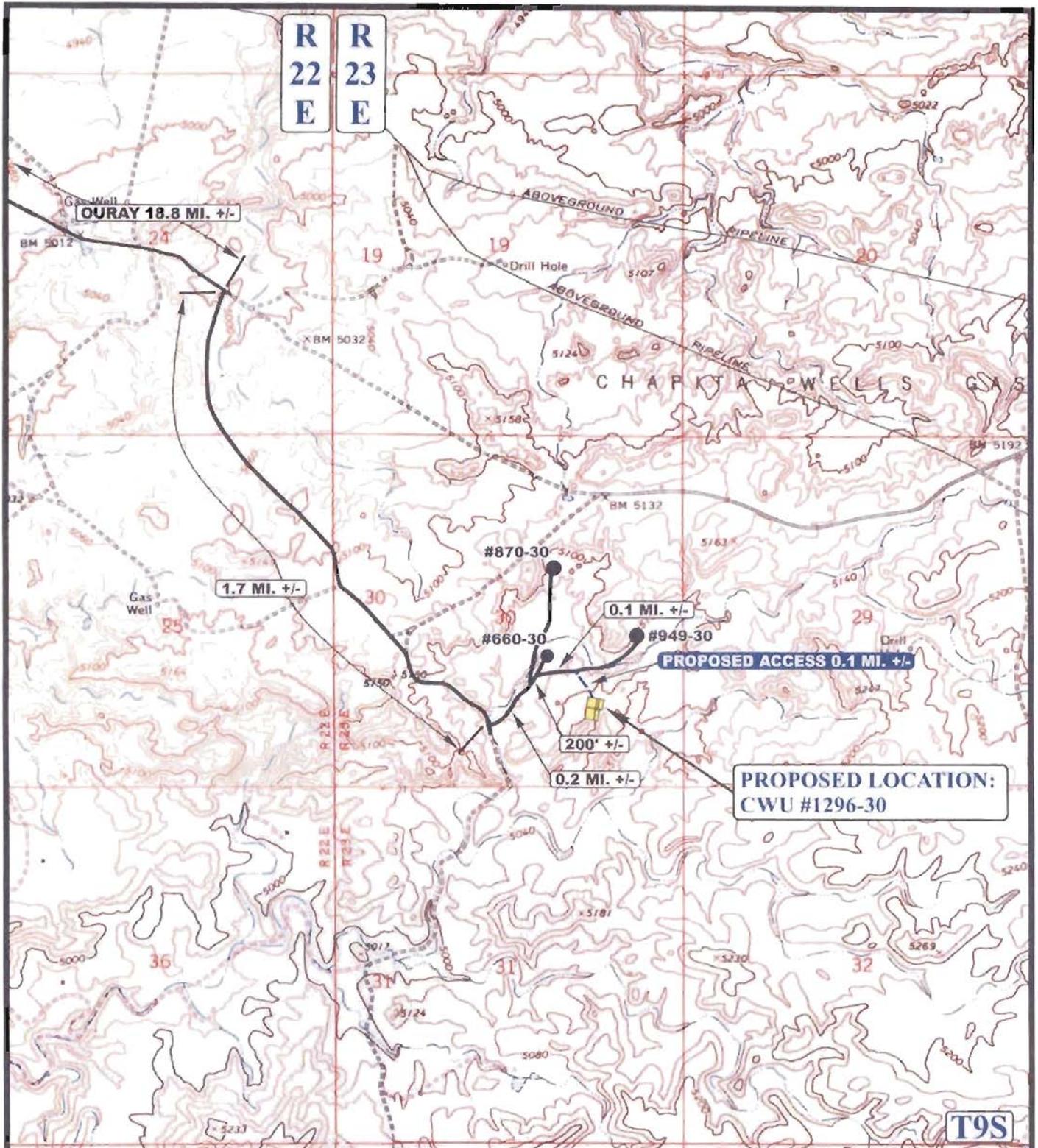
CWU #1296-30  
SECTION 30, T9S, R23E, S.L.B.&M.  
1192' FSL 1312' FEL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 08 08 06  
**MAP** MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

N



**EOG RESOURCES, INC.**

**CWU #1296-30**  
**SECTION 30, T9S, R23E, S.L.B.&M.**  
**1192' FSL 1312' FEL**



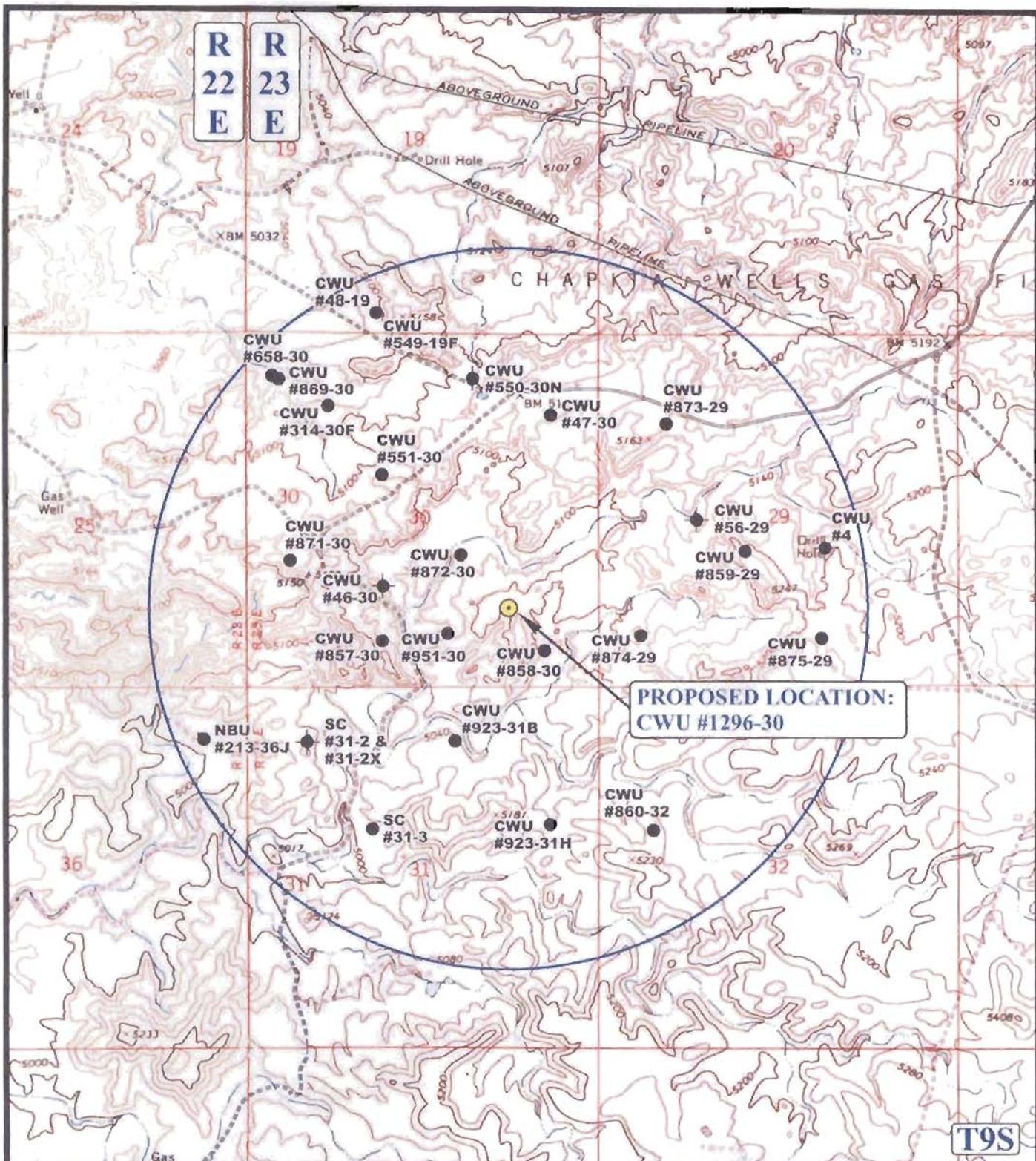
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**08 08 06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





R  
22  
E

R  
23  
E

PROPOSED LOCATION:  
CWU #1296-30

T9S

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

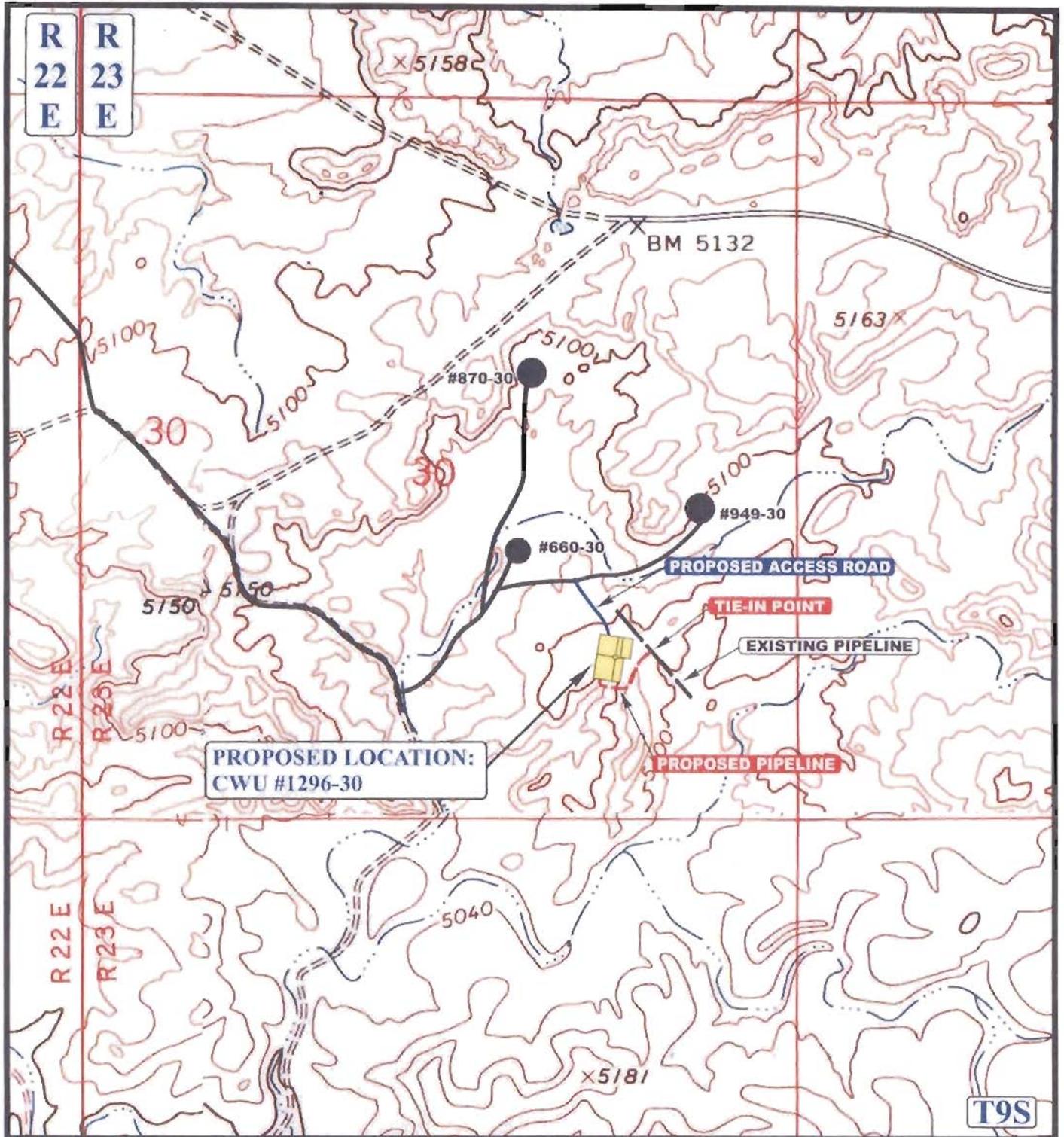
CWU #1296-30  
SECTION 30, T9S, R23E, S.L.B.&M.  
1192' FSL 1312' FEL

**U&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 08 08 06  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**C**  
TOPO





APPROXIMATE TOTAL PIPELINE DISTANCE = 570' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

CWU #1296-30  
 SECTION 30, T9S, R23E, S.L.B.&M.  
 1192' FSL 1312' FEL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 08 08 06  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/21/2007

API NO. ASSIGNED: 43-047-50006

WELL NAME: CWU 1296-30  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SESE 30 090S 230E  
 SURFACE: 1192 FSL 1312 FEL  
 BOTTOM: 1192 FSL 1312 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.00308 LONGITUDE: -109.3642  
 UTM SURF EASTINGS: 639634 NORTHINGS: 4429171  
 FIELD NAME: NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-29535  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

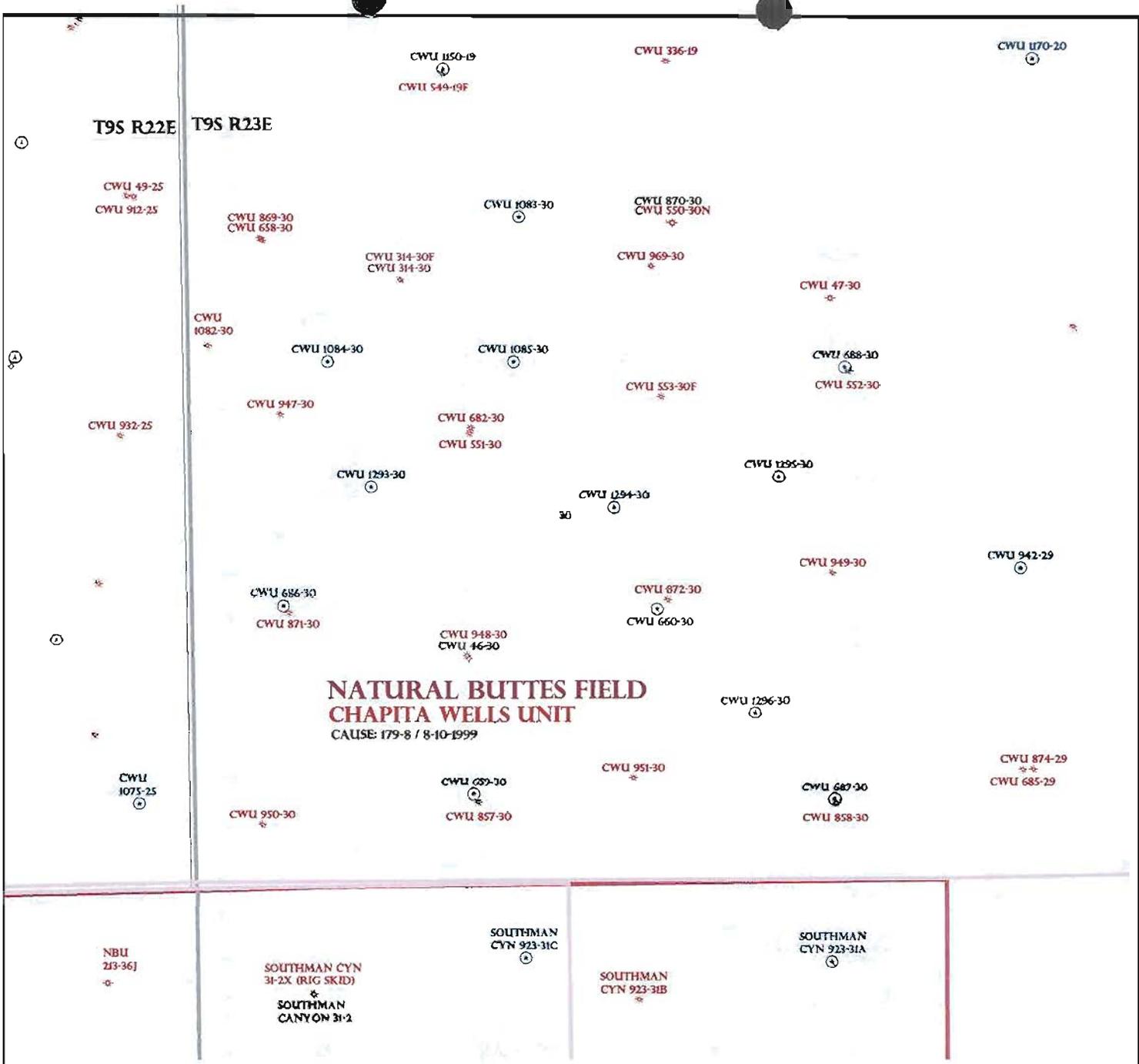
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-225 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit: CHAPITA WELLS *OK*
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 174-8  
Eff Date: 8-16-1999  
Siting: Superior General Siting
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1. Seismic Approval



OPERATOR: EOG RESOURCES INC (N9550)  
 SEC: 30 T.9S R. 23E  
 FIELD: NATURAL BUTTES (630)  
 COUNTY: UTAH  
 CAUSE: 179-8 / 8-10-1999



- Wells Status**
- ☼ GAS INJECTION
  - ☼ GAS STORAGE
  - ✕ LOCATION ABANDONED
  - ⊙ NEW LOCATION
  - ⊙ PLUGGED & ABANDONED
  - ☼ PRODUCING GAS
  - ☼ PRODUCING OIL
  - ☼ SHUT-IN GAS
  - ☼ SHUT-IN OIL
  - ✕ TEMP. ABANDONED
  - ⊙ TEST WELL
  - △ WATER INJECTION
  - ⊙ WATER SUPPLY
  - ⊙ WATER DISPOSAL
  - ⊙ DRILLING

- Field Status**
- ☐ ABANDONED
  - ☐ ACTIVE
  - ☐ COMBINED
  - ☐ INACTIVE
  - ☐ PROPOSED
  - ☐ STORAGE
  - ☐ TERMINATED

- Unit Status**
- ☐ EXPLORATORY
  - ☐ GAS STORAGE
  - ☐ NF PP OIL
  - ☐ NF SECONDARY
  - ☐ PENDING
  - ☐ PI OIL
  - ☐ PP GAS
  - ☐ PP GEOTHERML
  - ☐ PP OIL
  - ☐ SECONDARY
  - ☐ TERMINATED



PREPARED BY: DIANA MASON  
 DATE: 25-SEPTEMBER-2007



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

**Division of Oil Gas and Mining**

JOHN R. BAZA  
Division Director

September 27, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 1296-30 Well, 1192' FSL, 1312' FEL, SE SE, Sec. 30, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-50006.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office

Operator: \_\_\_\_\_ EOG Resources, Inc.  
Well Name & Number \_\_\_\_\_ Chapita Wells Unit 1296-30  
API Number: \_\_\_\_\_ 43-047-50006  
Lease: \_\_\_\_\_ UTU-29535

Location: SE SE                      Sec. 30                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

SEP 20 2007

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

**BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU29535
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1296-30
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. <i>43-047-50006</i>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 1192FSL 1312FEL 40.00303 N Lat, 109.36418 W Lon At proposed prod. zone SESE 1192FSL 1312FEL 40.00303 N Lat, 109.36418 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.9 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 8	16. No. of Acres in Lease 440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 850	19. Proposed Depth 8980 MD 8980 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5104 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 09/20/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) <i>JERRY KENCILLA</i>	Date 5-15-2008
Title <b>Assistant Field Manager</b> <b>Lands &amp; Mineral Resources</b>	Office <b>VERNAL FIELD OFFICE</b>	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56431 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by CINDY SEVERSON on 09/20/07 07:05:03 (1AE)

**RECEIVED**  
MAY 23 2008

DIV OF OIL GAS & MINING

**CONDITIONS OF APPROVAL ATTACHED**

\*\* BLM REVISED \*\*

**UDOGM**

**NOTICE OF APPROVAL**

NOS 08/21/2006

06LW1669A



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc.  
**Well No:** CWU 1296-30  
**API No:** 43-047-50006

**Location:** SESE, Sec.30~~7~~, T9S, R23E  
**Lease No:** UTU-29535  
**Agreement:** Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Herford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**Site Specific Conditions of Approval**

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

#### **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).

- Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
  - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
  - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
  - All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
  - Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
  - A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
  - Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of

a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>Multiple (See Attached)</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>1060 E. HWY 40 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>435-789-0790</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Multiple (See Attached)</b>		8. Well Name and No. <b>Multiple (See Attached)</b>
<b>43 047 50006 CWU 1296-30 9S 23E 30</b>		9. API Well No. <b>Multiple (See Attached)</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>Air Drilling Variance Request</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.**

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mickenzie Thacker</b>	Title <b>Operations Clerk</b>
Signature <i>Mickenzie Thacker</i>	Date <b>09/17/2008</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>[Signature]</i>	Title <b>Pet. Eng.</b>	Date <b>10/7/08</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>DOGm</b>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39163	UTU-0284-A	CWU 1161-22	1159' FSL 1241' FWL	SWSW Sec. 22 T9S R22E
43-047-39593	UTU-0282	CWU 1180-14	373' FNL 1370' FEL	NWNE Sec. 14 T9S R22E
43-047-39592	UTU-0281	CWU 1181-10	624' FSL 455' FEL	SESE Sec. 10 T9S R22E
43-047-39610	UTU-0282	CWU 1206-14	1909' FNL 2073' FWL	SENE Sec. 14 T9S R22E
43-047-39899	UTU-0282	CWU 1207-24	663' FNL 624' FWL	NWNW Sec. 24 T9S R22E
43-047-39907	UTU-0282	CWU 1208-24	757' FNL 2238' FEL	NWNE Sec. 24 T9S R22E
43-047-39898	UTU-0282	CWU 1210-24	2021' FSL 576' FEL	NESE Sec. 24 T9S R22E
43-047-38541	UTU-0281	CWU 1211-12	726' FNL 825' FEL	NENE Sec. 12 T9S R22E
43-047-38672	UTU-01304	CWU 1227-06	817' FNL 702' FEL	NENE Sec. 6 T9S R23E
43-047-38429	UTU-0343	CWU 1228-07	415' FNL 261' FWL	NWNW Sec. 7 T9S R23E
43-047-39638	UTU-0285-A	CWU 1279-28	278' FNL 188' FEL	NENE Sec. 28 T9S R22E
43-047-50006	UTU-29535	CWU 1296-30	1192' FSL 1312' FEL	SESE Sec. 30 T9S R23E
43-047-39616	UTU-0283-A	CWU 1334-15	142' FNL 1397' FWL	NENW Sec. 15 T9S R22E
43-047-39512	UTU-0283-A	CWU 1335-15	10' FNL 1330' FEL	NWNE Sec. 15 T9S R22E
43-047-39513	UTU-0283-A	CWU 1338-15	1850' FSL 1750' FWL	NESW Sec. 15 T9S R22E
43-047-39620	UTU-0284-A	CWU 1339-22	162' FNL 1330' FWL	NENW Sec. 22 T9S R22E
43-047-39653	UTU-0284-A	CWU 1342-22	1330' FNL 1100' FWL	SWNW Sec. 22 T9S R22E
43-047-39623	UTU-0284-A	CWU 1344-22	1163' FNL 120' FEL	NENE Sec. 22 T9S R22E
43-047-39652	UTU-0284-A	CWU 1346-22	2545' FSL 7' FEL	NESE Sec. 22 T9S R22E
43-047-39686	UTU-0284-A	CWU 1348-22	25' FSL 25' FEL	SESE Sec. 22 T9S R22E
43-047-50005	UTU-0285-A	CWU 1350-27	1229' FNL 1509' FWL	NENW Sec. 27 T9S R22E
43-047-39677	UTU-0282	CWU 1353-23	2570' FSL 1330' FWL	NESW Sec. 23 T9S R22E
43-047-39688	UTU-0282	CWU 1354-23	1181' FSL 2551' FEL	SWSE Sec. 23 T9S R22E

### **Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

### **VARIANCE REQUESTS:**

#### **Reference: Onshore Oil and Gas Order No. 1**

#### **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-29535</b>		
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>		
			8. WELL NAME and NUMBER: <b>Chapita Wells Unit 1296-30</b>		
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			9. API NUMBER: <b>43-047-50006</b>		
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>			10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes</b>		
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY <b>Vernal</b> STATE <b>UT</b> ZIP <b>84078</b>		PHONE NUMBER: <b>(435) 789-0790</b>			
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1192' FSL &amp; 1312' FEL 40.002994 LAT 109.364858 LON</b> COUNTY: <b>Uintah</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 30 9S 23E S.L.B. &amp; M.</b> STATE: <b>UTAH</b>					

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD EXTENSION REQUEST</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 09-25-08  
By: 

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE 	DATE <u>9/22/2008</u>

(This space for State use only)

**COPY SENT TO OPERATOR**

Date: 2.29.2008

Initials: KS

(See Instructions on Reverse Side)

**RECEIVED**

*Sept 24 2008*

**DIV. OF OIL, GAS & MINING**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-50006  
**Well Name:** Chapita Wells Unit 1296-30  
**Location:** 1192 FSL & 1312 FEL (SESE), SECTION 30, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 9/27/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Mickemie Thacker  
Signature

9/22/2008  
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

Sept 24 2008

DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1296-30

Api No: 43-047-50006 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

## SPUDED:

Date 10/07/08

Time 11:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (801) 828-1720

Date 10/07//08 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU29535

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1296-30

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

9. API Well No.  
43-047-50006

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T9S R23E SESE 1192FSL 1312FEL  
40.00299 N Lat, 109.36486 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 10/7/2008.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #63775 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* (Electronic Submission) Date 10/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED RECEIVED**

OCT 14 2008

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078

Operator Account Number: N 9550  
Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50006	CHAPITA WELLS UNIT 1296-30		SESE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/7/2008		<i>10/21/08</i>		
Comments: <u>MESAVERDE</u> <i>PRRV=</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39513	CHAPITA WELLS UNIT 1338-15		NESW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/9/2008		<i>10/21/08</i>		
Comments: <u>MESAVERDE</u> <i>PRRV=</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39985	CHAPITA WELLS UNIT 1366-19		SWSW	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/9/2008		<i>10/21/08</i>		
Comments: <u>MESAVERDE</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

*Mickenzie Thacker*

Signature

Operations Clerk

10/10/2008

Title

Date

**RECEIVED**

**OCT 14 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU29535

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1296-30

9. API Well No.  
43-047-50006

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T9S R23E SESE 1192FSL 1312FEL  
40.00299 N Lat, 109.36486 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/1/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #66023 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/05/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**JAN 06 2009**

## WELL CHRONOLOGY REPORT

Report Generated On: 01-05-2009

<b>Well Name</b>	CWU 1296-30	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-50006	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	11-25-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,980/ 8,980	<b>Property #</b>	059665
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,116/ 5,103				
<b>Location</b>	Section 30, T9S, R23E, SESE, 1192 FSL & 1312 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.686	<b>NRI %</b>	47.671

<b>AFE No</b>	304223	<b>AFE Total</b>	1,753,200	<b>DHC / CWC</b>	880,700/ 872,500						
<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #29	<b>Start Date</b>	10-14-2007	<b>Release Date</b>	12-01-2008				
<b>10-14-2007</b>	<b>Reported By</b>	SHARON CAUDILL									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PBTB : 0.0		<b>Perf :</b>	PKR Depth : 0.0							

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1192' FSL & 1312' FEL (SE/SE) SECTION 30, T9S, R23E UINTAH COUNTY, UTAH  LAT 40.002994, LONG 109.364858 (NAD 83) LAT 40.003028, LONG 109.364178 (NAD 27)  ELENBURG #29 OBJECTIVE: 8980' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD  LEASE: UTU-29535 ELEVATION: 5104.4' NAT GL, 5103.0' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5103'), 5116' KB (13')  EOG WI 55.6856%, NRI 47.67131%

09-22-2008      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$75,000                      **Completion**      \$0                      **Daily Total**      \$75,000  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-23-2008      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

09-24-2008      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

09-25-2008      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

09-26-2008      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

09-29-2008      Reported By      TERRY CSERE





10-17-2008      Reported By      DANNY FARNSWORTH

Daily Costs: Drilling      \$270,211      Completion      \$0      Daily Total      \$270,211

Cum Costs: Drilling      \$348,046      Completion      \$0      Well Total      \$348,046

MD      2,365      TVD      2,365      Progress      0      Days      0      MW      0.0      Visc      0.0

Formation :      PBTB : 0.0      Perf :      PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #2 ON 10/10/2008. DRILLED 12-1/4" HOLE TO 2352' GL (2365' KB). FLUID DRILLED HOLE FROM 1490'. LOST RETURNS @ 1780'. RAN 55 JTS (2343.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2356' KB. RDMO CRAIGS RIG .
-------	-------	------	--

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 181 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/178 BBLs FRESH WATER. BUMPED PLUG W/675# @ 2:35 PM, 10/14/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 45 MINUTES.

TOP JOB # 6: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 15 MINUTES.

TOP JOB # 7: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 22 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 8: MIXED & PUMPED 75 SX (15.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #2 TOOK SURVEYS WHILE DRILLING HOLE — 1360' — 1.0 DEGREE, 2300' — 2.0 DEGREES.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 89.9.

JERRY JENKINS EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/12/2008 @ 8:15 AM.

<b>11-25-2008</b>	<b>Reported By</b>	CARLOS ARRIETA									
<b>DailyCosts: Drilling</b>	\$92,294	<b>Completion</b>	\$0	<b>Daily Total</b>	\$92,294						
<b>Cum Costs: Drilling</b>	\$440,340	<b>Completion</b>	\$0	<b>Well Total</b>	\$440,340						
<b>MD</b>	2,365	<b>TVD</b>	2,365	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING CEMENT & FLOAT EQUIPMENT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	RIG MOVE 2 MILES & RIG UP
13:00	17:00	4.0	NIPLE UP BOP & VALVES
17:00	00:30	7.5	RIG UP B&C QUICK TEST TO TEST BOP AS FOLLOWS: RIG ON DAY WORK @ 17:00 HRS, 11/24/08.
			TEST UPPER & LOWER VALVE, INSIDE BOP, SAFETY VALVE, INSIDE & OUTSIDE BOP VALVES, PIPE RAMS, BLIND RAMS, HCR VALVE, CHOKE MANIFOLD, SUPER CHOKE TO 250 PSI FOR 5 MIN. & 5000 PSI FOR 10 MIN.. TEST ANNULAR TO 250 PSI FOR 5 MIN. & 2500 PSI FOR 10 MIN. TEST CSG. TO 1500 PSI FOR 30 MIN. ALL TEST PASSED
00:30	01:00	0.5	RIG INSPECTION, SAFETY MEETING
01:00	05:00	4.0	P/UP BHA & 32 JTS. D. PIPE, TAG CEMENT @ 2334', INSTALL ROTATING RUBBER
05:00	06:00	1.0	DRILL CEMENT & FLOAT EQUIP.
			BOILER 24 HRS.
			NO INCIDENTS/ACCIDENTS REPORTED
			SAFETY MEETING: RIG UP & P/UP BHA
			FULL CREWS ON BOTH TOURS.
			FUEL ON HAND 5724 GALLONS. FUEL USED 0 GALLONS
			FORMATION TOPS;
			FUNCTION TEST CROWN-O-MATIC.

<b>11-26-2008</b>	<b>Reported By</b>	CARLOS ARRIETA									
<b>DailyCosts: Drilling</b>	\$36,503	<b>Completion</b>	\$0	<b>Daily Total</b>	\$36,503						
<b>Cum Costs: Drilling</b>	\$476,843	<b>Completion</b>	\$0	<b>Well Total</b>	\$476,843						
<b>MD</b>	4,511	<b>TVD</b>	4,511	<b>Progress</b>	2,156	<b>Days</b>	1	<b>MW</b>	8.7	<b>Visc</b>	29.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 4511'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLING F/ 2355' - 2385'
06:30	07:30	1.0	PUMP SWEEP, CIRC. RUN F.I.T. @ 2355' 11.0 PPG, SURVEY 2 DEG
07:30	13:00	5.5	SPUD WELL @ 06:00 HRS, 11/25/08. DRILL ROTATE 2385' - 3015' (630') ROP 114.5', WOB 10/18K, RPM 55+70MM, 425 GPM, 1000/1300 PSI, MW 8.6, VIS 29
13:00	13:30	0.5	SERVICE RIG
13:30	16:30	3.0	DRILL ROTATE 3015' - 3378' (363') ROP 121', WOB 10/18K, RPM 55+70MM, 425 GPM, 1000/1300 PSI, MW 8.7 VIS 28
16:30	17:00	0.5	SURVEY @3332' 2.5 DEG.

17:00 04:00 11.0 DRILL ROTATE 3378' - 4375' (997') ROP 90', WOB 15/18K, RPM 55+70MM, 425 GPM, 1200/1300 PSI, MW 8.7 VIS 28  
 04:00 04:30 0.5 RUN WIRE LINE SURVEY @ 4330' 1 DEG.  
 04:30 06:00 1.5 DRILL ROTATE 4375' - 4511' (136') ROP 90.6', WOB 15/18K, RPM 55+70MM, 425 GPM, 1200/1300 PSI, MW 9.1 VIS 31  
 BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED  
 SAFETY MEETING: RUN SURVEY  
 FULL CREWS ON BOTH TOURS.  
 FUEL ON HAND 4968 GALLONS. FUEL USED 1648 GALLONS  
 FORMATION TOPS; WASATCH @ 4451'  
 FUNCTION TEST CROWN-O-MATIC.  
 NO FLARE.

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 06:00 HRS, 11/25/08.

<b>11-27-2008</b>	<b>Reported By</b>	ARRIETA/SCHLENKER/GRENOLDS									
<b>Daily Costs: Drilling</b>	\$47,948	<b>Completion</b>	\$0	<b>Daily Total</b>	\$47,948						
<b>Cum Costs: Drilling</b>	\$524,792	<b>Completion</b>	\$0	<b>Well Total</b>	\$524,792						
<b>MD</b>	6,007	<b>TVD</b>	6,007	<b>Progress</b>	1,496	<b>Days</b>	2	<b>MW</b>	9.4	<b>Visc</b>	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 6,007'</b>											

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 4511' - 5294' (783') ROP 78', WOB 15/18K, RPM 55+70MM, 425 GPM, 1200/1300 PSI, MW 9.5 VIS 34.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL 5294' - 6007' (713') ROP 52.8, WOB 21/23, RPM 55+70MM, 425 GPM, 1600/1700 PSI, MW 9.8, VIS 36. BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED.  
 SAFETY MEETING: WORKING WITH BOOM & PINCH POINTS.  
 FULL CREWS.  
 FUEL ON HAND 6192 GALLONS. FUEL USED 1876 GALLONS (RECIEVED 3,200 GAL).  
 FORMATION BUCK CANYON.  
 FUNCTION TEST CROWN-O-MATIC.  
 ROT WT 142,000, P/U 158,000, S/O 128,000.  
 UNMANNED MUD LOGGER DAY # 2 (STARTED 11/25/08).

<b>11-28-2008</b>	<b>Reported By</b>	JIM SCHLENKER									
<b>Daily Costs: Drilling</b>	\$33,892	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,892						
<b>Cum Costs: Drilling</b>	\$558,684	<b>Completion</b>	\$0	<b>Well Total</b>	\$558,684						
<b>MD</b>	6,665	<b>TVD</b>	6,665	<b>Progress</b>	656	<b>Days</b>	3	<b>MW</b>	9.8	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 6,665'</b>											

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 6007' - 6415' (408'), ROP 40.8, WOB 20/21, RPM 55+70MM, SPP 1600/1800, MW 10, VIS 36.

16:00 16:30 0.5 SERVICE RIG.  
 16:30 17:00 0.5 CIRCULATE, PUMP SLUG, DROP SURVEY.  
 17:00 21:00 4.0 TRIP FOR BIT, PULL ROTATING RUBBER, LD REAMERS, PU BIT #2 - SECURITY FMHX655Z & NEW MM.  
 21:00 01:30 4.5 TIH BIT #2, BHA #2, INSTALL ROTATING RUBBER.  
 01:30 02:00 0.5 WASH/REAM @ 6120' TO 6165', CONT TO BOTTOM.  
 02:00 06:00 4.0 DRILL 6415' TO 6665' (250') ROP 62.5, WOB 19/21, RPM 55+70MM, SPP 1900/2100, MW 10.2, VIS 36.  
 BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED.  
 SAFETY MEETINGS: ON TRIPPING WITH BOOM.  
 FULL CREWS.  
 FUEL ON HAND 8019 GALLONS. FUEL USED 1173 GALLONS (RECIEVED 3,000 GAL ON 11/27/08).  
 FORMATION; NORTH HORN.  
 FUNCTION TEST CROWN-O-MATIC.  
 ROT WT 149, P/U 151, S/O 144.  
 UNMANNED MUD LOGGER DAY # 3 (STARTED 11/25/08).

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**11-29-2008**      **Reported By**      JIM SCHLENKER

<b>DailyCosts: Drilling</b>	\$35,729	<b>Completion</b>	\$0	<b>Daily Total</b>	\$35,729
<b>Cum Costs: Drilling</b>	\$594,414	<b>Completion</b>	\$0	<b>Well Total</b>	\$594,414

MD      7,980    **TVD**      7,980    **Progress**    1,315    **Days**      4    **MW**      10.6    **Visc**      35.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7,980'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 6665' - 7073' (408') ROP 68, WOB 19/20, RPM35/55+70MM, SPP 1950/2060, MW 10.6, VIS 35.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL 7073' - 7980' (907') ROP 51.8, WOB 21.5, RPM 45+70MM, SPP 2000/2250, MW 11+, VIS 37. BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED.  
 SAFETY MEETINGS: ELECTRICAL SAFETY & IMPORTANCE OF MUD WEIGHT.  
 FULL CREWS.  
 FUEL ON HAND 6842 GALLONS. FUEL USED 1177 GALLONS.  
 FORMATION; MIDDLE PRICE RIVER.  
 FUNCTION TEST CROWN-O-MATIC.  
 ROT WT 167, P/U 172, S/O 159.  
 UNMANNED MUD LOGGER DAY # 4 (STARTED 11/25/08).

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**11-30-2008**      **Reported By**      JIM SCHLENKER

<b>DailyCosts: Drilling</b>	\$34,924	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,924
<b>Cum Costs: Drilling</b>	\$629,338	<b>Completion</b>	\$0	<b>Well Total</b>	\$629,338

MD      8,932    **TVD**      8,932    **Progress**    952    **Days**      5    **MW**      11.2    **Visc**      38.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 8932'

Start	End	Hrs	Activity Description
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06:00 16:30 10.5 DRILL 7980' - 8389' (409') ROP 38.9, WOB 20/21, RPM 45+70MM, SPP 2100/2400, MW 11.3, VIS 38, BG GAS  
4,000 U - 10 TO 20' FLARE.

16:30 17:00 0.5 SERVICE RIG.

17:00 06:00 13.0 DRILL 8389' - 8932' (543') ROP 42, WOB 21/22, RPM 45+70MM, SPP 2170/2400, MW 11.4, VIS 38, 10 TO 20'  
FLARE.  
BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED.  
SAFETY MEETINGS: FALL PROTECTION & USE OF PPE.  
FULL CREWS.  
FUEL ON HAND 5353 GALLONS. FUEL USED 1489 GALLONS.  
FORMATION; SEGO.  
FUNCTION TEST CROWN-O-MATIC.  
ROT WT 180, P/U 184, S/O 172.  
UNMANNED MUD LOGGER DAY # 5 (STARTED 11/25/08).

<b>12-01-2008</b>		<b>Reported By</b>		JIM SCHLENKER							
<b>Daily Costs: Drilling</b>	\$32,765	<b>Completion</b>	\$129,668	<b>Daily Total</b>	\$162,434						
<b>Cum Costs: Drilling</b>	\$662,104	<b>Completion</b>	\$129,668	<b>Well Total</b>	\$791,773						
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	58	<b>Days</b>	6	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: CEMENTING PROD CSG</b>											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8932' - 8990' (58') ROP 38.7, WOB 21, RPM 45+70MM, SPP 2160/2300, MW 11.4, VIS 38. REACHED TD @ 07:30 HRS, 11/30/2008.
07:30	09:00	1.5	CIRCULATE BOTTOMS UP.
09:00	10:00	1.0	WIPER TRIP/SHORT TRIP, <10M DRAG, NO FLOW.
10:00	11:00	1.0	PUMP 13#/300BBL PILL, EMW ON BOTTOM 12.1, DROP SURVEY.
11:00	18:00	7.0	TOOH, LD DRILL PIPE, REMOVE ROTATING RUBBER, LD BHA, RETRIVE SURVEY-2.5 DEGREES. CASING POINT 11:00 ON 11/30/2008.
18:00	18:30	0.5	PULL WEAR BUSHING.
18:30	19:00	0.5	SAFETY MEETING W/ CALIPER CREW & ALL RIG PERSONNEL, RU CALIPER HYD TONGS.
19:00	04:00	9.0	RUN 4.5", N-80, 11.6# CASING AS FOLLOWS; TOTAL OF 211 JT'S (208 FULL JT'S + 2 MARKER JT'S & 1 SHORT JT.) FLOAT SHOE LANDED @ 8979.3', 1 JNT CASING, FLOAT COLLAR @ 8934.35' (TOP), 63 JNT'S CASING, 1 MARKER JT @ 6221' - 6240', 51 JT'S CASING, MARKER JT 4017' - 4038', 93 JTS CSG, 1 SHORT JT, INSTALL BOW SPRING CENTRALIZERS, 5' ABOVE SHOE, TOP OF 2nd JT. THEN EVERY 3RD. JT. TO 5900' FOR A TOTAL OF #25. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT, STRING WT 85K. TAG HARD BOTTOM @ 8980', LD TAG JNT, MAKE UP FLUTED MANDRAL HANGER & LANDING JT, LAND CASING. FMC ON SITE TO SUPERVISE. CIRCULATE TO CLEAR CASING.
04:00	05:00	1.0	RD CALIPER CASING CREW, SAFETY MEETING WITH SCHLUMBERGER & ALL RIG PERSONNEL, RU CEMENTING HEAD & EQUIPMENT.
05:00	06:00	1.0	CEMENTING, 129BBL/365 SKS OF 12.5# LEAD & 341 BBL/1485 SKS OF 14.1# TAIL, (CEMENTING DETAILS ON SUBSEQUENT REPORT - EST FINISH @ 07:30). BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED.  
SAFETY MEETINGS: RUN CSG & CEMENTING.

FULL CREWS.  
 FUEL ON HAND 4515 GALLONS. FUEL USED 737 GALLONS.  
 FORMATION; SEGO.  
 FUNCTION TEST CROWN-O-MATIC.  
 UNMANNED MUD LOGGER DAY # 5 (STARTED 11/25/08 & RD 11/30/08).

<b>12-02-2008</b>	<b>Reported By</b>	JIM SCHLENKER									
<b>Daily Costs: Drilling</b>	\$35,702	<b>Completion</b>	\$68,060	<b>Daily Total</b>	\$103,763						
<b>Cum Costs: Drilling</b>	\$697,807	<b>Completion</b>	\$197,728	<b>Well Total</b>	\$895,536						
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	7	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CEMENT W/SCHLUMBERGER, TEST LINES TO 5000 PSI, DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 365 SKS 35:65 POZ G, (128.7 BBLs) W/5% D020 (EXTENDER), 2% D174 (EXPANDING CE), .75% D112 (FLUID LOSS), .2% D046 (ANTIFOAM), .3% D013 (RETARDER), .2% D065 (DISPERSANT), .125 lb/sk D130 (LOST CIRC). (YIELD 1.98) AT 12.5 PPG WITH 10.842 GPS H2O.  PUMPED TAIL 1485 SKS 50:50 POZ G (341.1 BBLs) W/2% D020 (EXTENDER), .1% D046 (ANTIFOAM), .2% D167 (FLUID LOSS), .2% D065 (DISPERSANT) (YIELD 1.29) AT 14.1 PPG WITH 5.985 GPS H2O.  DROPPED TOP PLUG @ 06:57. DISPLACED TO FLOAT COLLAR WITH 138 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 5 BPM. FINAL PUMP PRESSURE 2538 PSI. BUMPED PLUG @ 07:28 WITH 2132 PSI, BLED OFF PRESSURE, 1 BBL FLOW BACK, FLOATS HELD.
07:30	08:30	1.0	WAIT ON CEMENT & RD SCHLUMBERGER.
08:30	11:00	2.5	CLEAN TANKS, RD FOR RIG MOVE TO CWU 1295-30 (.8 MILE).
11:00			RELEASE RIG 12/1/2008 @ 11:00 AM. CASING POINT COST \$697,765

<b>12-11-2008</b>	<b>Reported By</b>	DAVID BRINKERHOFF									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$43,729	<b>Daily Total</b>	\$43,729						
<b>Cum Costs: Drilling</b>	\$697,807	<b>Completion</b>	\$241,458	<b>Well Total</b>	\$939,265						
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 8903.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/5/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO SURFACE'. EST CEMENT TOP @ 910'. RD SCHLUMBERGER.

<b>12-14-2008</b>	<b>Reported By</b>	MCCURDY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$45,398	<b>Daily Total</b>	\$45,398						
<b>Cum Costs: Drilling</b>	\$697,807	<b>Completion</b>	\$286,856	<b>Well Total</b>	\$984,663						
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 8903.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: NO COMPLETION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 12/5/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FORM PBT'D TO 500'. EST CEMENT TOP @ 800'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

<b>12-15-2008</b>		<b>Reported By</b>		RITA THOMAS							
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$163,903	<b>Daily Total</b>		\$163,903			
<b>Cum Costs: Drilling</b>		\$697,807	<b>Completion</b>		\$450,759	<b>Well Total</b>		\$1,148,566			
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBT'D :</b> 8903.0			<b>Perf :</b>			<b>PKR Depth :</b> 0.0		

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$163,903

<b>12-23-2008</b>		<b>Reported By</b>		MCCURDY							
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$1,303	<b>Daily Total</b>		\$1,303			
<b>Cum Costs: Drilling</b>		\$697,807	<b>Completion</b>		\$452,062	<b>Well Total</b>		\$1,149,869			
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE			<b>PBT'D :</b> 8903.0			<b>Perf :</b> 8070'-8722'			<b>PKR Depth :</b> 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8523'-24', 8583'-85', 8604'-06', 8631'-32', 8642'-43', 8649'-50', 8706'-08', 8713'-14', 8721'-22' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19478 GAL YF116ST+ WITH 72100# 20/40 SAND @ 1-5 PPG. MTP 5988 PSIG. MTR 51.8 BPM. ATP 4775 PSIG. ATR 46.1 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL.SET 6K CFP AT 8490'. PERFORATE LPR FROM 8313'-15', 8332'-33', 8350'-51', 8364'-65', 8374'-76', 8435'-38', 8457'-58', 8473'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20198 GAL YF116ST+ WITH 75200# 20/40 SAND @ 1-5 PPG. MTP 6424 PSIG. MTR 51.8 BPM. ATP 4939 PSIG. ATR 45.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8290'. PERFORATE MPR FROM 8070'-71', 8088'-89', 8096'-97', 8145'-46', 8150'-51', 8160'-61', 8194'-95', 8217'-18', 8235'-36', 8257'-58', 8267'-68', 8278'-79' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25897 GAL YF116ST+ WITH 87300 # 20/40 SAND @ 1-4 PPG. MTP 6053 PSIG. MTR 51.7 BPM. ATP 5125 PSIG. ATR 47.3 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER. SDFN.

<b>12-24-2008</b>		<b>Reported By</b>		MCCURDY							
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$353,960	<b>Daily Total</b>		\$353,960			
<b>Cum Costs: Drilling</b>		\$697,807	<b>Completion</b>		\$806,022	<b>Well Total</b>		\$1,503,830			
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE			<b>PBT'D :</b> 8903.0			<b>Perf :</b> 6612'-8722'			<b>PKR Depth :</b> 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 1800 PSIG. RUWL SET 6K CFP AT 8020'. PERFORATE MPR FROM 7804'-05', 7822'-23', 7829'-30', 7859'-60', 7870'-71', 7905'-06', 7912'-13', 7921'-22', 7939'-40', 7945'-46', 8000'-02' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2639 GAL WF120 LINEAR PAD, 6324 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30769 GAL YF116ST+ WITH 107600# 20/40 SAND @ 1-4 PPG. MTP 6096 PSIG. MTR 51.7 BPM. ATP 4582 PSIG. ATR 45.1 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7770'. PERFORATE MPR FROM 7606'-07', 7613'-14', 7625'-26', 7643'-44', 7656'-57', 7681'-82', 7690'-91', 7707'-08', 7719'-20', 7728'-29', 7737'-38', 7754'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6328 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37734 GAL YF116ST+ WITH 137500# 20/40 SAND @ 1-5 PPG. MTP 5957 PSIG. MTR 51.8 BPM. ATP 4046 PSIG. ATR 48.9 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7550'. PERFORATE UPR FROM (7351'-52' MISFIRED), 7352'-53', 7362'-64', 7381'-82', 7389'-90', 7414'-15', 7463'-65', 7511'-12', 7528'-29', 7532'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6289 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26433 GAL YF116ST+ WITH 97800# 20/40 SAND @ 1-5 PPG. MTP 6261 PSIG. MTR 51.8 BPM. ATP 4640 PSIG. ATR 47.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7320'. PERFORATE UPR FROM (7052'-53' MISFIRED), 7144'-45', 7191'-93', 7199'-00', 7210'-11', 7217'-18', 7232'-33', 7283'-84', 7288'-90', 7303'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6344 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23967 GAL YF116ST+ WITH 89000# 20/40 SAND @ 1-5 PPG. MTP 5693 PSIG. MTR 51.7 BPM. ATP 4115 PSIG. ATR 47.7 BPM. ISIP 2230 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7020'. PERFORATE UPR FROM 6829'-30', 6837'-38', 6866'-67', 6873'-74', 6892'-93', 6897'-98', 6936'-37', 6943'-44', 6969'-70', 6979'-80', 6988'-89', 6997'-98' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6293 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38021 GAL YF116ST+ WITH 145500# 20/40 SAND @ 1-5 PPG. MTP 5281 PSIG. MTR 51.8 BPM. ATP 3722 PSIG. ATR 49.2 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6790'. PERFORATE UPR FROM 6612'-13', 6618'-19', 6627'-28', 6638'-39', 6646'-47', 6656'-57', 6682'-83', 6699'-00', 6708'-09', 6729'-30', 6767'-68', 6773'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6290 GAL WF120 LINEAR 1# & 1.5# SAND, 34513 GAL YF116ST+ WITH 124900 # 20/40 SAND @ 1-5 PPG. MTP 5808 PSIG. MTR 51.8 BPM. ATP 3909 PSIG. ATR 49.2 BPM. ISIP 2330 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 6K CBP AT 6511'. RDWL. SDFN.

12-31-2008		Reported By		HISLOP							
DailyCosts: Drilling	\$0	Completion	\$14,543	Daily Total	\$14,543						
Cum Costs: Drilling	\$697,807	Completion	\$820,565	Well Total	\$1,518,373						
MD	8,980	TVD	8,980	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 8903.0		Perf : 6612'-8722'				PKR Depth : 0.0				
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6511'. RU TO DRILL OUT PLUGS SDFN.								

01-01-2009		Reported By		HISLOP							
DailyCosts: Drilling	\$0	Completion	\$11,616	Daily Total	\$11,616						
Cum Costs: Drilling	\$697,807	Completion	\$832,181	Well Total	\$1,529,989						
MD	8,980	TVD	8,980	Progress	0	Days	13	MW	0.0	Visc	0.0

**Formation :** MESAVERDE      **PBTD :** 8903.0      **Perf :** 6612'-8722'      **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6511', 6790', 7020', 7320', 7550', 7770', 8020', 8290', & 8490'. RIH CLEANED OUT TO 8827'. LANDED TUBING @ 7551' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 10/31/08

FLOWED 15 HRS. 24/64" CHOKE. FTP 1650 PSIG. CP 2100 PSIG. 56 BFPH. RECOVERED 844 BLW. 7856 BLWTR.

TUBING DETAIL    LENGTH

PUMP OFF BIT SUB    .91'  
 1 JT 2-3/8" 4.7# N-80 TBG    32.92'  
 XN NIPPLE    1.30'  
 229 JTS 2-3/8" 4.7# N-80 TBG      7502.87'  
 BELOW KB    13.00'  
 LANDED @    7551.00' KB

01-02-2009		Reported By	HISLOP	
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$3,309	<b>Daily Total</b> \$3,309
<b>Cum Costs: Drilling</b>	\$697,807	<b>Completion</b>	\$835,490	<b>Well Total</b> \$1,533,298
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b> 0 <b>Days</b> 14 <b>MW</b> 0.0 <b>Visc</b> 0.0

**Formation :** MESAVERDE      **PBTD :** 8903.0      **Perf :** 6612'-8722'      **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST THROUGH TEST UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1400 & SICP 2300 PSIG. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 1/1/09. FLOWING 1560 MCFD RATE ON 24/64" POS CK. STATIC 290. QGM METER #7997. BRECO UNIT.

FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2500 PSIG. 52 BFPH. RECOVERED 1116 BLW. 6740 BLWTR. 1500 MCFD RATE.

01-03-2009		Reported By	HISLOP	
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,420	<b>Daily Total</b> \$2,420
<b>Cum Costs: Drilling</b>	\$697,807	<b>Completion</b>	\$837,910	<b>Well Total</b> \$1,535,718
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b> 0 <b>Days</b> 15 <b>MW</b> 0.0 <b>Visc</b> 0.0

**Formation :** MESAVERDE      **PBTD :** 8903.0      **Perf :** 6612'-8722'      **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2250 PSIG. 39 BFPH. RECOVERED 1033 BLW. 5707 BLWTR. 1716 MCFD RATE.

01-04-2009		Reported By	HISLOP	
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,420	<b>Daily Total</b> \$2,420
<b>Cum Costs: Drilling</b>	\$697,807	<b>Completion</b>	\$840,330	<b>Well Total</b> \$1,538,138

**MD** 8,980 **TVD** 8,980 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

**Formation :** MESAVERDE **PBTD :** 8903.0 **Perf :** 6612'-8722' **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST THROUGH TEST UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 2050 PSIG. 34 BFPH. RECOVERED 868 BLW. 4839 BLWTR. 1700 MCFD RATE.

**01-05-2009** **Reported By** HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,620	<b>Daily Total</b>	\$2,620
<b>Cum Costs: Drilling</b>	\$697,807	<b>Completion</b>	\$842,950	<b>Well Total</b>	\$1,540,758

**MD** 8,980 **TVD** 8,980 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

**Formation :** MESAVERDE **PBTD :** 8903.0 **Perf :** 6612'-8722' **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST THROUGH TEST UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1650 PSIG. 30 BFPH. RECOVERED 740 BLW. 4099 BLWTR. 1700 MCFD RATE.

1/3/2009 FLOWED 1286 MCF, 15 BC & 817 BW IN 24 HRS ON 24/64" CHOKE, TP 1450 PSIG, CP 2350 PSIG. FLOWBACK UNIT.

1/4/2009 FLOWED 1359 MCF, 15 BC & 936 BW IN 24 HRS ON 20/64" CHOKE, TP 1150 PSIG, CP 2175 PSIG. FLOW BACK UNIT.

1/5/2009 FLOWED 1710 MCF, 15 BC & 816 BW IN 24 HRS ON 20/64" CHOKE, TP 1075 PSIG, CP 1950 PSIG. FLOW BACK UNIT.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. UTU29535

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

8. Lease Name and Well No. CHAPITA WELLS UNIT 1296-30

9. API Well No. 43-047-50006

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 30 T9S R23E Mer SLB

12. County or Parish UINTAH 13. State UT

17. Elevations (DF, KB, RT, GL)\* 5104 GL

1. a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr. Other \_\_\_\_\_

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary\_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SESE 1192FSL 1312FEL 40.00299 N Lat, 109.36486 W Lon  
At top prod interval reported below SESE 1192FSL 1312FEL 40.00299 N Lat, 109.36486 W Lon  
At total depth SESE 1192FSL 1312FEL 40.00299 N Lat, 109.36486 W Lon

14. Date Spudded 10/07/2008 15. Date T.D. Reached 11/30/2008 16. Date Completed  D & A  Ready to Prod. 01/01/2009

18. Total Depth: MD 8980 TVD 19. Plug Back T.D.: MD 8903 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  RST/CBL/CCL/VDL/GR

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2356		1575		0	
7.875	4.500 N-80	11.6	0	8979		1850		910	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7551							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6612	8722	8523 TO 8722		3	
B)			8313 TO 8474		3	
C)			8070 TO 8279		3	
D)			7804 TO 8002		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8523 TO 8722	25,949 GALS GELLED WATER & 72,100# 20/40 SAND
8313 TO 8474	26,671 GALS GELLED WATER & 75,200# 20/40 SAND
8070 TO 8279	32,375 GALS GELLED WATER & 87,300# 20/40 SAND
7804 TO 8002	39,897 GALS GELLED WATER & 107,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/01/2009	01/12/2009	24	→	25.0	904.0	165.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1350	2300.0	→	25	904	165		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #66949 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*  
DIV. OF OIL, GAS & MINING

RECEIVED  
FEB 09 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6612	8722		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1514 1654 2156 4338 4447 5012 5692 6605

32. Additional remarks (include plugging procedure):  
Please see the attached page for detailed perforation and additional formation marker information.

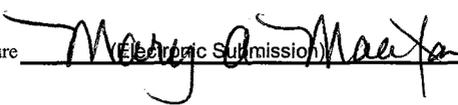
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #66949 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 02/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1296-30 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7606-7755	3/spf
7352-7533	3/spf
7144-7304	3/spf
6829-6998	3/spf
6612-6774	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7606-7755	44,227 GALS GELLED WATER & 137,500# 20/40 SAND
7352-7533	32,887 GALS GELLED WATER & 97,800# 20/40 SAND
7144-7304	30,476 GALS GELLED WATER & 89,000# 20/40 SAND
6829-6998	44,479 GALS GELLED WATER & 145,500# 20/40 SAND
6612-6774	40,968 GALS GELLED WATER & 124,900# 20/40 SAND

Perforated the Lower Price River from 8523-24', 8583-85', 8604-06', 8631-32', 8642-43', 8649-50', 8706-08, 8713-14', 8721-22' w/ 3 spf.

Perforated the Lower Price River from 8313-15', 8332-33', 8350-51', 8364-65', 8374-76', 8435-38', 8457-58', 8473-74' w/ 3 spf.

Perforated the Middle Price River from 8070-71', 8088-89', 8096-97', 8145-46', 8150-51', 8160-61', 8194-95', 8217-18', 8235-36', 8257-58', 8267-68', 8278-79' w/ 3 spf.

Perforated the Middle Price River from 7804-05', 7822-23', 7829-30', 7859-60', 7870-71', 7905-06', 7912-13', 7921-22', 7939-40', 7945-46', 8000-02' w/ 3 spf.

Perforated the Middle Price River from 7606-07', 7613-14', 7625-26', 7643-44', 7656-57', 7681-82', 7690-91', 7707-08', 7719-20', 7728-29', 7737-38', 7754-55' w/ 3 spf.

Perforated the Upper Price River from 7352-53', 7362-64', 7381-82', 7389-90', 7414-15', 7463-65', 7511-12', 7528-29', 7532-33' w/ 3 spf.

Perforated the Upper Price River from 7144-45', 7191-93', 7199-7200', 7210-11', 7217-18', 7232-33', 7283-84', 7288-90', 7303-04' w/ 3 spf.

Perforated the Upper Price River from 6829-30', 6837-38', 6866-67', 6873-74', 6892-93', 6897-98', 6936-37', 6943-44', 6969-70', 6979-80', 6988-89', 6997-98' w/ 3 spf.

Perforated the Upper Price River from 6612-13', 6618-19', 6627-28', 6638-39', 6646-47', 6656-57', 6682-83', 6699-6700', 6708-09', 6729-30', 6767-68', 6773-74' w/ 3 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	7505
Lower Price River	8283
Sego	8804

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1296-30

API number: 4304750006

Well Location: QQ SESE Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
(Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
   7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
   10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/4/2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-29535
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1296-30
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047500060000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1192 FSL 1312 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 30 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 7/1/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 The reserve pit on the referenced location was closed on 7/1/2009 as per the APD procedure.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 July 09, 2009

<b>NAME (PLEASE PRINT)</b> Mickenzie Thacker	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/8/2009	