

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-065371
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Summit Operating, LLC.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. 1441 W. Ute Blvd. Ste 280 Park City, UT 84098 2064 Prospector Ave 102 Park City, UT 84060 435-940-9001		8. FARM OR LEASE NAME, WELL NO. Federal 3-31-10-24
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 546 FNL, 2094 FEL NW/4 NE/4 Section 31 At proposed prod. zone 546 FNL, 2094 FEL NW/4 NE/4 Section 31		9. API WELL NO. 43-047-40600
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles south and west of Bonanza, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 546'	16. NO. OF ACRES IN LEASE 1278.08	11. SEC., T., R., M., OR BLK. A Section 31 T10S R24E SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See attached Map	19. PROPOSED DEPTH 8,000	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5357' GR		13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres
22. APPROX. DATE WORK WILL START* February 1, 2009		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40 ST&C	48	300'	360sks Class G 1.15 cub ft/sk 15.8 ppg
12 1/4"	8 5/8" J-55 ST&C	24	2500'	Lead: 300sks Prem 5 3.82 cub ft/sk 11.0 ppg Tail: 270 sks Class G 1.15 cub ft/sk 15.8 ppg
7 7/8"	4 1/2" N-80 ST&C	11.6	8,000	Lead: 215sks Prem 5 3.82 cub ft/sk 11.0 ppg Tail: 540 sks Class G 1.26 cub ft/sk 14.15 ppg

Federal Bond Number: **UTB-000014**

649241x 39.911187
44191494 - 109.253973

**Federal Approval of this
Action is Necessary**

**RECEIVED
APR 09 2009**

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Kristi Higgs* **Kristi Higgs** TITLE **Operations** DATE *04/07/09*

(This space for Federal or State office use)
PERMIT NO. *43047-40600* APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL IF ANY:

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL**
ENVIRONMENTAL MANAGER DATE *04-09-09*

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Range 24 East

S89°42'28"W - 2603.22'

S89°58'52"W - 2642.02'

(S89°41' W - 2605.02')

(S89°58' W - 2641.32')

Township 10 South

(N00°02' W - 2647.93')

(N00°03' W - 2635.39')

(N00°44' W - 2665.08')

(N00°21' E - 2630.11')

(N90°00'W - 2609.65')

(N90°00' W - 2651.23')

31

546.23
FEDERAL
3-31-10-24
ELEV. 5358.9'

*2093.62

UTM
N - 4419153
E - 649230

*(GLO MEASURED
FROM FOUND NE SEC
CORNER)

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

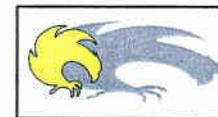
Basis of Elevation of 5061.00' being at the Northwest Section corner of Section 31, Township 10 South, Range 24 East, Salt Lake Base nad Meridian, as shown on Asphalt Wash Quadrangle 7.5 Minute series map.

Description of Location:

Proposed Drill Hole located in the NW/4 NE/4 of Section 31, T10S, R24E, S.L.B.&M., being South 546.23' from North Line and West 2093.62' from East Line of Section 31, T10S, R24E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Kay B. Campbell, a Professional Land Surveyor, holding Certificate 6385290 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC
615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonectv.net

SUMMIT OPERATING
LOCATION LAYOUT
Section 31, T10S, R24E, S.L.B.&M.
FEDERAL 3-31-10-24

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. Dimensions are GPS measured unless noted otherwise.
2. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°54'40.396" N
109°15'14.756" W

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Drawn By: N. GRAY	Checked By: L.W.J./K.B.C.
Drawing No. A-1	Date: 11/12/08
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 3913

Bureau of Land Management
Green River District
Application for Permit to Drill
Drilling and Surface Use Plan

Company Summit Operating Well No. Federal 3-31-10-24
Location: NW/4 NE/4 Sect. 31, T10S, R24E SLB&M Lease No. UTU-065371
On-Site Inspection Date: TBD

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

TIGHT HOLE STATUS

1. Surface Formation and Estimated Formation Tops:
Surface formation:

Green River

Estimated tops

		<u>MD</u>	<u>Subsea</u>
Green River		Surface	+5,357
Wasatch	Oil/Gas	2,957'	+2,410
Mesa Verde	Oil/Gas	4,700	+ 662
Castlegate	Oil/Gas	6,900	- 1,542
TD		8,000	- 2,642

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	
Wasatch	2957'
Mesa Verde	4700'
Castlegate	6900'
Expected Gas Zones:	
Wasatch	2958'
Mesa Verde	4700'
Castlegate	6900'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment- include schematics of the BOP and choke manifold, and describe testing procedures:

Attached to this document is a schematic diagram of the blowout preventer equipment, including the BOPE diagram and Choke Manifold. A 3,000 psi Double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 3,000 psi manual choke manifold. The BOP will be tested and charted using a BOP tester and test plug to 3,000 psi for 10 minutes. The Annular Preventer will be tested to 1,500 psi for 10 minutes. All text will be recorded in the Driller's log book. Pipe rams will be function tested daily, and blind rams tested on each trip.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment - include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned):
5. Cement-include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: See cementing information below.
- 6.

Proposed Casing and Cementing Programs
Federal 3-31-10-24

Casing Program

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
17 1/2"	300'	13 3/8"	48# H-40 ST&C	New
12 1/4"	2,500'	8 5/8"	24# J-55 ST&C	New
7 7/8"	8,000'	4-1/2"	11.6# N-80 ST&C	New

Cementing Program

Surface Casing will be cemented as follows from 0' – 300'

NOTE: Cement Volume = Gauge + 100%

Lead:	360 sacks Class "G" CaCl ₂ 2% BWOC Flocele ¼ #/sack	Weight: 15.8 #/gal	Yield: 1.15 cu.ft/sk	Water Mix 5
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Intermediate casing will be cemented as follows from 300' – 2,500'

Cement volume = hole + 50%

Lead:	300 sacks Premium "5" 16% Gel 10 #/sack Gilsonite 3% Salt 3 #/sack GB3 0.25 #/sack flocele	Weight: 11.0 #/gal	Yield: 3.82 cu.ft/sk	Water Mix 23
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Tail:	270 sacks Class "G" CaCl ₂ 2% BWOC Flocele ¼ #/sack	Weight: 15.8 #/gal	Yield: 1.15 cu.ft/sk	Water Mix 5
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Production casing will be cemented as follows from 2,500' – 8,000'

Cement volume = hole + 25%

Lead:	215 sacks Premium "5" 16% Gel 10 #/sack Gilsonite 3% Salt 3 #/sack GB3 0.25 #/sack flocele	Weight: 11.0 #/gal	Yield: 3.82 cu.ft/sk	Water Mix 23
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Tail:	540 sacks Class "G" CaCl ₂ 2% BWOC Flocele ¼ #/sack 50/50 POZ Salt 10% Gel 2%	Weight: 14.15 #/gal	Yield: 1.26 cu.ft/sk	Water Mix 5.75
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The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;

- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results
6. Mud Program and Circulating Medium- include mud components and weights. When air drilling, also include: length and location of bleed line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud:

Surface hole will be drilled with air/mist/foam
Long string ole will be drilled with KCL/gel/chem.. mud

7. Coring, Logging and Testing Program:

Testing – DST's are not planned

Logging – End of Surface casing – TD Gamma Ray, Density-Neutron Porosity, Induction, Caliper, Sonic

Coring -- No coring is planned for this location

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards- include anticipated bottom hole pressure and/or pressure gradient:

Anticipated bottom hole pressure will be less than 3,000 psi. No abnormal pressures, temperatures or other hazards are anticipated. Other wells drilled in the area have not encountered over-pressured zones or H₂S.

9. Any Other Aspects of this Proposal that should be Addressed

None.

B. THIRTEEN POINT SURFACE USE PLAN

Starting in Vernal, Utah: proceed easterly on State Road 40 approximately 3.3 miles to the junction of State Road 45, Right on SR 45, proceed southerly approximately 40.5 miles to the junction of the County Road 4180. Turn left on CR 4180 approximately 4.0 miles to the junction of County Road 4190. Exit right and proceed along CR 4190 approximately 8.1 miles to the intersection of County Road 4250. Turn right and proceed along CR 4250 approximately 5.8 miles to the intersection of County Road 4160. Turn right and proceed along CR 4160 approximately 3.0 miles to the intersection of County Road 4170. Turn right along CR 4170 approximately 1.0 miles to the intersection of service road.. Turn left on this service, travel approximately 0.1 miles to the proposed intersection of the new access road to the well. Well location is approximately 900 feet south.

Location is approximately 66 driving miles from Vernal, Utah.

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location (Refer to Drawing L-1).
- b. Location of proposed well in relation to town or other reference point: 5.7 miles South and West of Bonanza, Utah.
- c. Contact the County Road Department for use of county roads.
- d. Plans for improvement and/or maintenance of existing roads: Upgrade and maintain existing state or county roads.
- e. Other: Maintain, Construct, Upgrade any proposed and/or existing service roads.

2. Planned Access Roads:

- a. Location (centerline): Refer to Drawing L-1
- b. Length of new access to be constructed: 900'
- c. Length of existing roads to be upgraded None'
- d. Maximum total disturbed width: 30'
- e. Maximum travel surface width: 18'
- f. Maximum grades: 10%
- g. Turnouts: none
- h. Surface materials: Native Material, If the well is a producer, the road will be graveled a maximum width of 24'
- i. Drainage (crowning, ditching, culverts, etc):
New road construction: Roads will be crowned with water ditches on both sides. Water will be diverted around pad as necessary. Crossing drainages will be low water crossings, if practicable, making sure the drainage surface elevation

remains the same after construction. Two 18" diameter culverts may be used to divert water from one side of the road to the other.
Existing Road upgrade: Existing roads will be maintained in the same or better condition.

- j. Cattleguards: none
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: None
- l. Other: New proposed access road is flagged.

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells-on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Drawing "L-1".
- 4. Location of Production Facilities:
 - a. On-site facilities: If the well is a producer, installation of production facilities will follow. All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Olive Black Color. All facilities will be painted within six months of installation. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
 - b. Off-site facilities: None.
 - c. Pipelines: If the well is a producer, utility lines will follow the proposed access route. The utility lines will be brought to a Tie in location with utility lines for the Federal H 34-30.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7-3 and Onshore Oil and Gas Order No. 4

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Municipal water from Vernal, Utah, being 355 South 1000 East, 84078. Dalbo/A-1 Tank.

6. Source of Construction Material:

All construction material for this location and access road shall be borrow material accumulated during construction of the site and road. Additional road gravel or pit lining material will be obtained from private resources.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

A reserve pit will be constructed in cut, under the surface of the pad floor. See the attached plat for details. This reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

Produced water will be confined to the reserve pit or, if deemed necessary, a storage tank for a period of not more than 90 days after initial production. During the 90 day period an application for approval for permanent disposal method and location will be submitted to the authorized officer. Evaporation may be used instead of trucking to facilitate closing and reclamation of the reserve pit. A pumping system would be used for evaporation.

The reserve pit will be located: See details from drawing A-2

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Temporary Trailers, Garbage containers and portable toilets.

9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: North of location.

The blooie line will be located in the Southeast of the pad, at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water injection.

All pits will be fenced according to the following minimum standards:

- Thirty nine inch net wire shall be used with a least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches above the net wire. Total height of the fence shall be no less than forty two inches.
- Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen feet.
- All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for Restoration of the Surface:

The top 4" to 6" inches of topsoil material will be removed from the location and stockpiled separately on: adjacent land for both the pad location and the external pit location. Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The external solids pit and that portion of the well location not needed for production will be reclaimed.

Before any dirt work to restore the location of the external solids pit, the solids pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access road, and the external solids pit, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1. and December 15 or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to cover the seed.

The following seed mixture will be used:

BLM recommended mixture:

Indian Ricegrass	4 lbs/acre
Crested Wheat Grass	4 lbs/acre
Needle & Thread Grass	4 lbs/acre

The abandonment marker will be one of the following, as specified by BLM:

- 1) At least four feet above ground level,
- 2) At restored ground level, or
- 3) Below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements:

11. Surface and Mineral Ownership: BLM Surface/BLM Subsurface

12. Other Information:

a. Archeological Concerns: none

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. Dwellings

There are no dwellings or other facilities within a one mile radius of the location.

c. Archeology:

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations, which would affect such sites, will be suspended and the discovery reported promptly to the surface management agency

d. Water:

The nearest water is the White River located approximately 3 miles to the north.

e. Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior approval.

f. Notification:

- Location Construction at least forty eight hours prior to construction of location and access roads.
- Location completion prior to moving on the drilling rig.
- Spud notice at least twenty four hours prior to spudding the well
- Casing string and cementing at least twenty four hours prior to running casing and cementing all casing strings.
- First production notice within five business days after the well begins production, or production resumes after the well has been off production for more than 90 days.

13. Lessee's or Operator's Representative and Certification

Representative:

Permitting Consultant:

Name: Kristi Higgs

Larry W. Johnson

Title: Operations

Talon Resources, Inc

Address: 1441 West Ute Blvd. Ste 280
Park City, Utah 84098

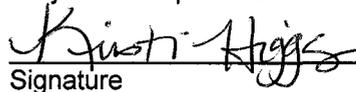
P.O. Box 1230
615 North 400 East
Huntington, UT 84501

Phone No: 1-435-940-9001

1-435-687-5310

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Delta Petroleum and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB 000200. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


Signature

Kristi Higgs

Operations
Title

04/07/09
Date

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work-over, and/or completion operations, will be filed with Form 3160-4. Samples

(cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas-NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

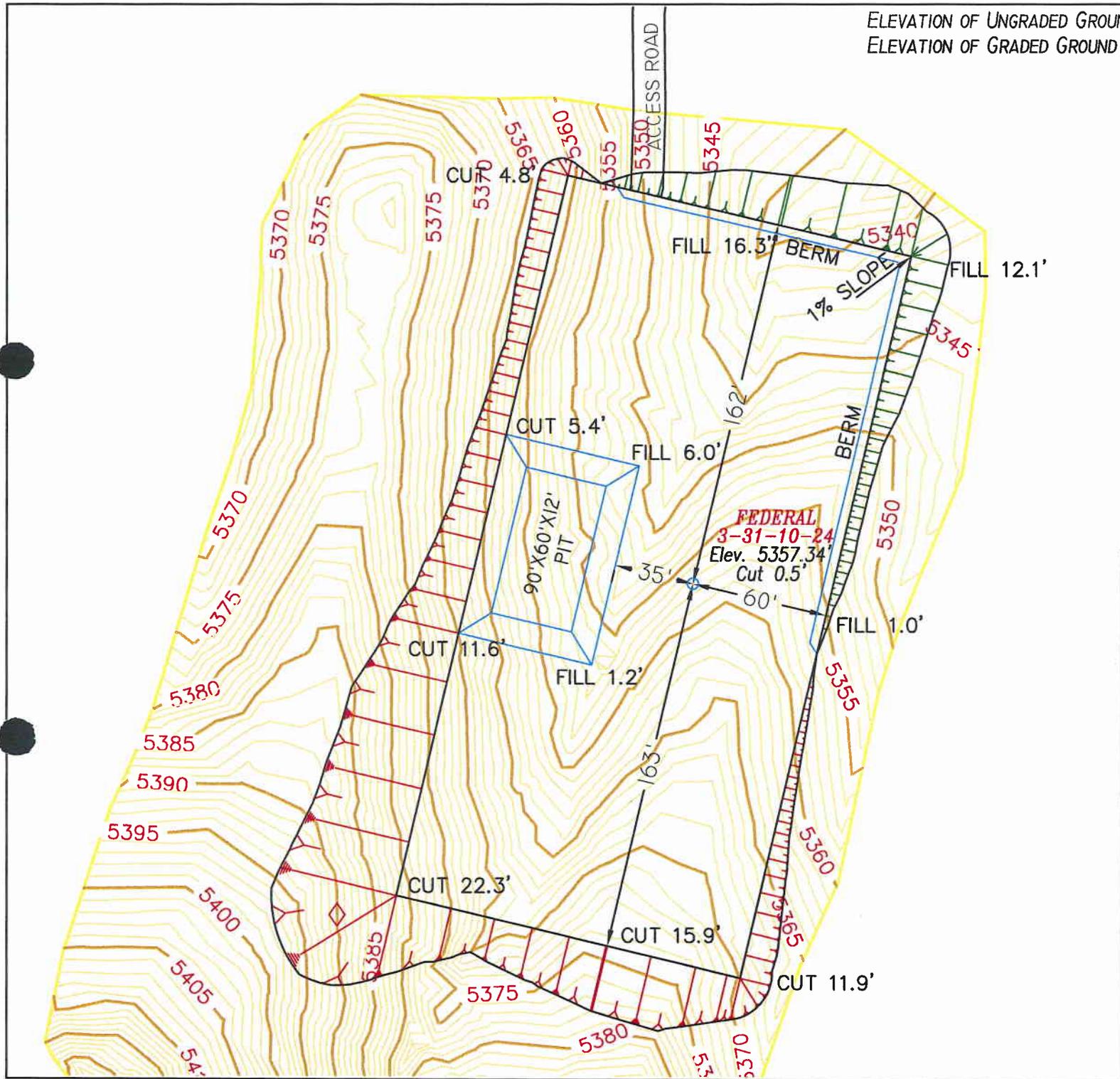
A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1 NOTIFICATIONS

Notify the Green River District, Vernal field office at 435-781-4400 for the following:

- 2 days prior to commencement of dirt work, construction or reclamation;
- 1 day prior to spudding;
- 50 feet prior to reaching surface and intermediate casing depths;
- 3 hours prior to testing BOP;
- 12 hours prior to reaching kickoff point depth (if applicable).

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5357.34'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 5356.84'



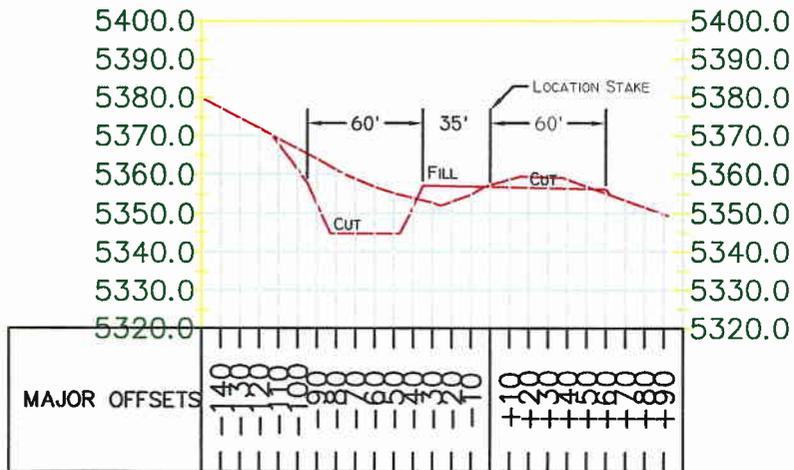
TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@trv.net

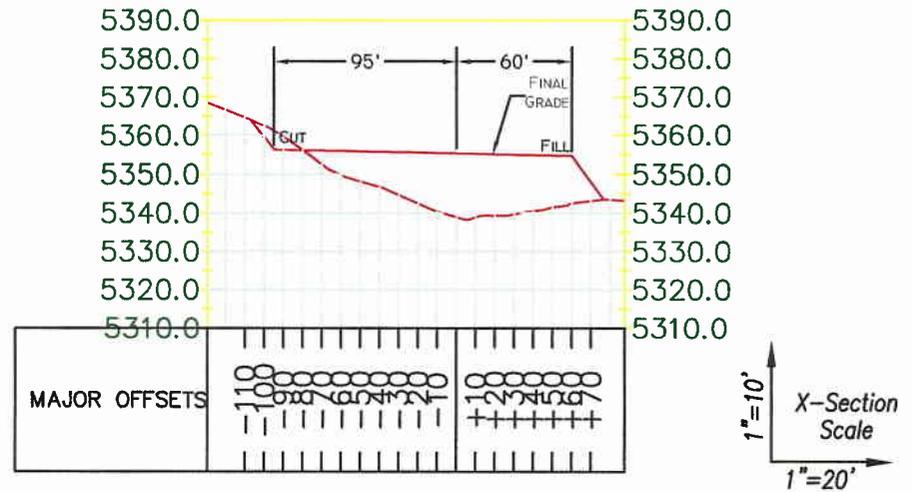
SUMMIT OPERATING
 LOCATION LAYOUT
 Section 31, T10S, R24E, S.L.B.&M.
 FEDERAL 3-31-10-24

Drawn By: N. GRAY	Checked By: L.W.J.
Drawing No. A-2	Date: 11/5/08
	Scale: 1" = 60'
Sheet 2 of 4	Job No. 3913

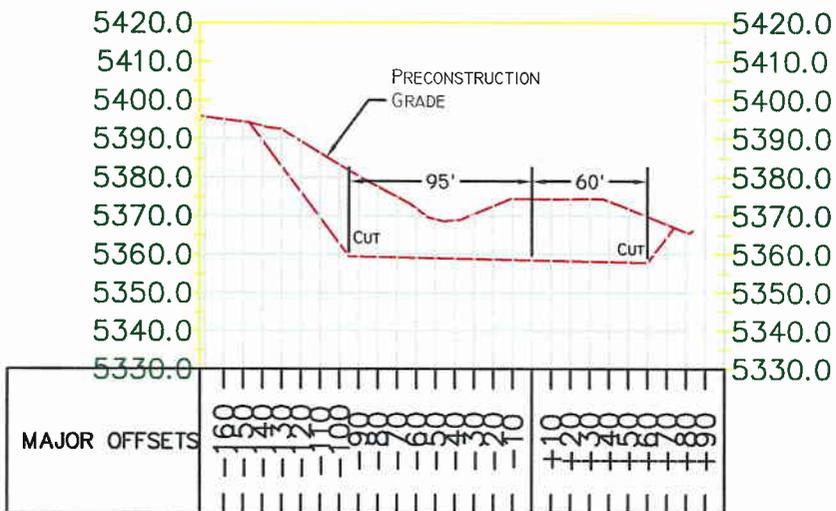
SL-2 1+63.00



SL-3 3+25.00



SL-1 0+00.00



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1

APPROXIMATE YARDAGES
(6") TOPSOIL STRIPPING = 1300 CU. Yds.
TOTAL CUT (INCLUDING PIT) = 12,855 CU. Yds.
TOTAL FILL = 6,317 CU. Yds.



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E-Mail talon@etv.net

SUMMIT OPERATING

LOCATION LAYOUT
Section 31, T10S, R24E, S.L.B.&M.
FEDERAL 3-31-10-24

Drawn By: N. GRAY	Checked By: L.W.J.
Drawing No. C-1	Date: 11/5/08
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 3913



SUMMIT OPERATING

Bonanza
WT
USLM 5

USLM 12

SOUTHMAN CANYON GAS FIELD

Federal 3-31-10-24

ROCK HOUSE GAS FIELD

OIL SPRINGS OIL AND GAS FIELD

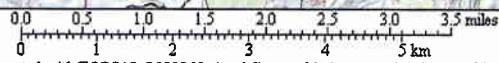
TALON RESOURCES

615 North 400 East PO Box 1230

Huntington, UT 84528

(435) 687-5310

TN MN
12°



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)



FEDERAL 3-31-10-24

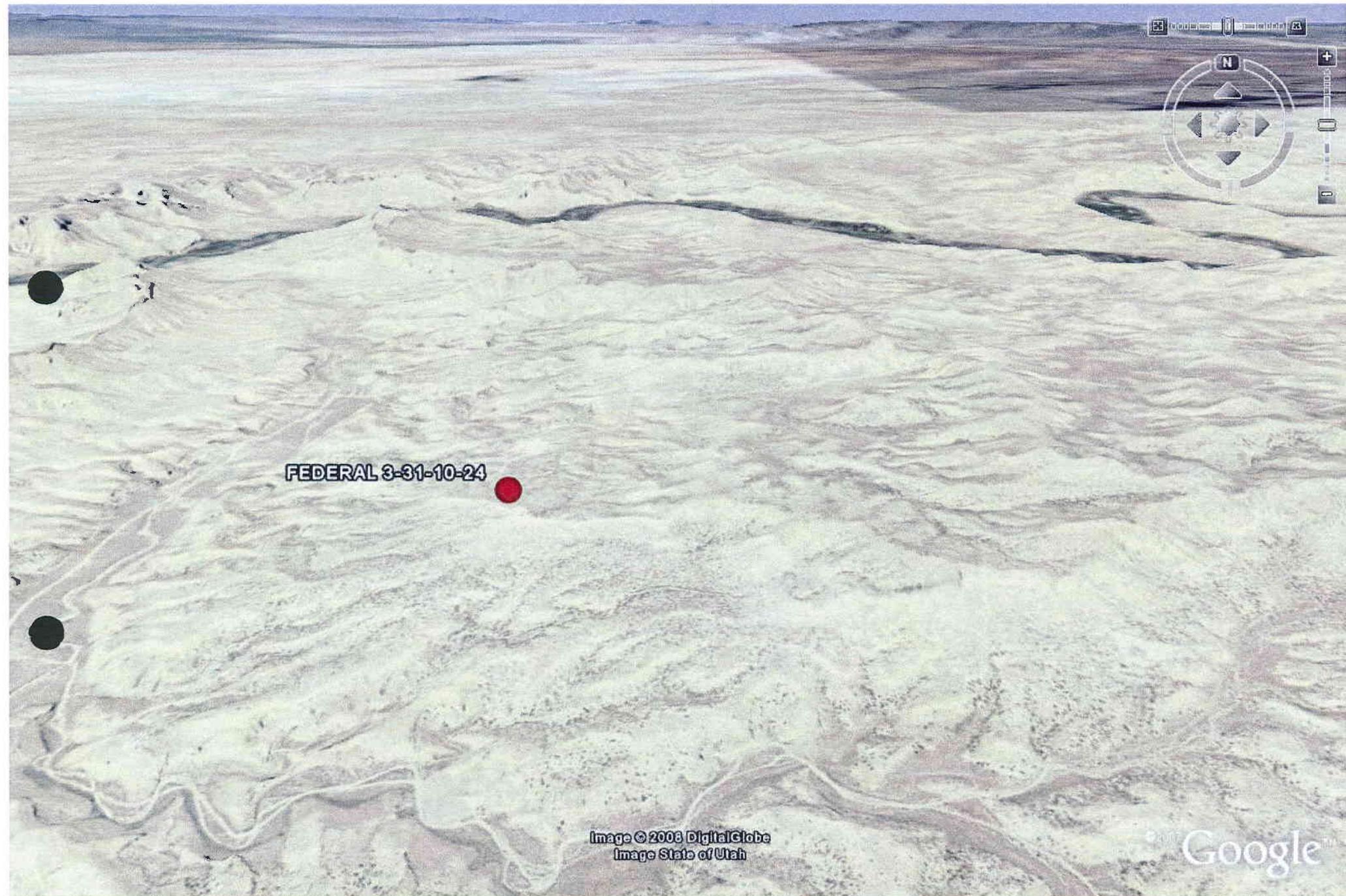


© 2007 Google

Pointer 39°54'45.82" N 109°14'59.23" W elev 5397 ft

Streaming  100%

Eye alt 15779 ft



FEDERAL 3-31-10-24

Image © 2008 DigitalGlobe
Image State of Utah

Google

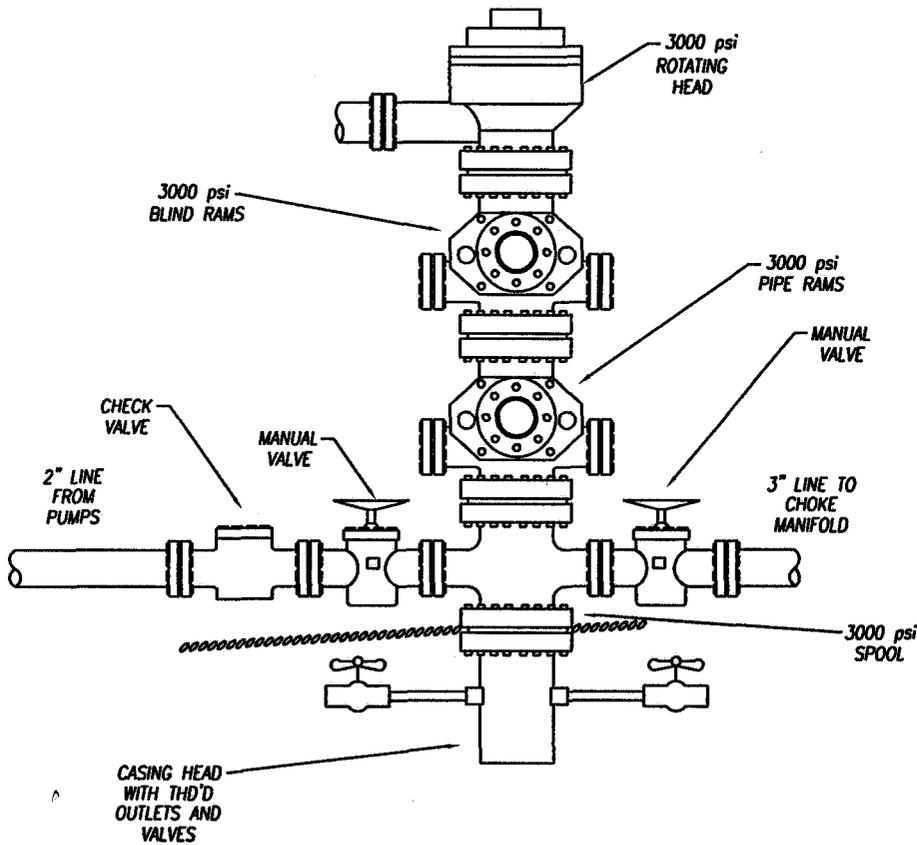
Pointer 39°54'46.01" N 109°14'59.22" W elev 5390 ft

Streaming [|||||] 100%

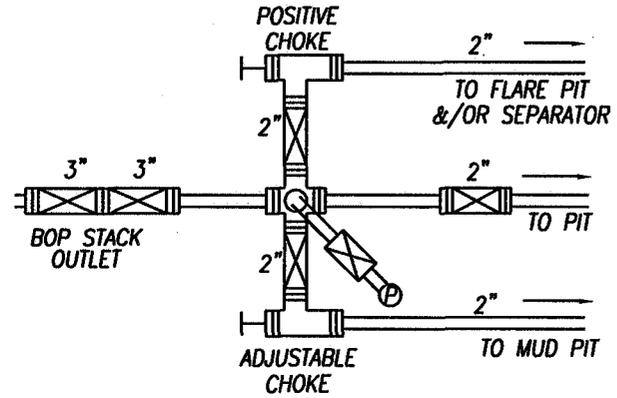
Eye all 9130 ft

BOP Equipment

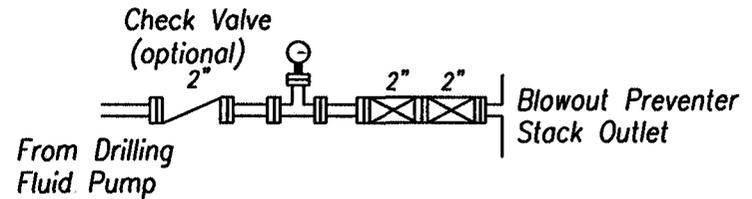
BOPE Diagram 3000psi WP



Choke Manifold



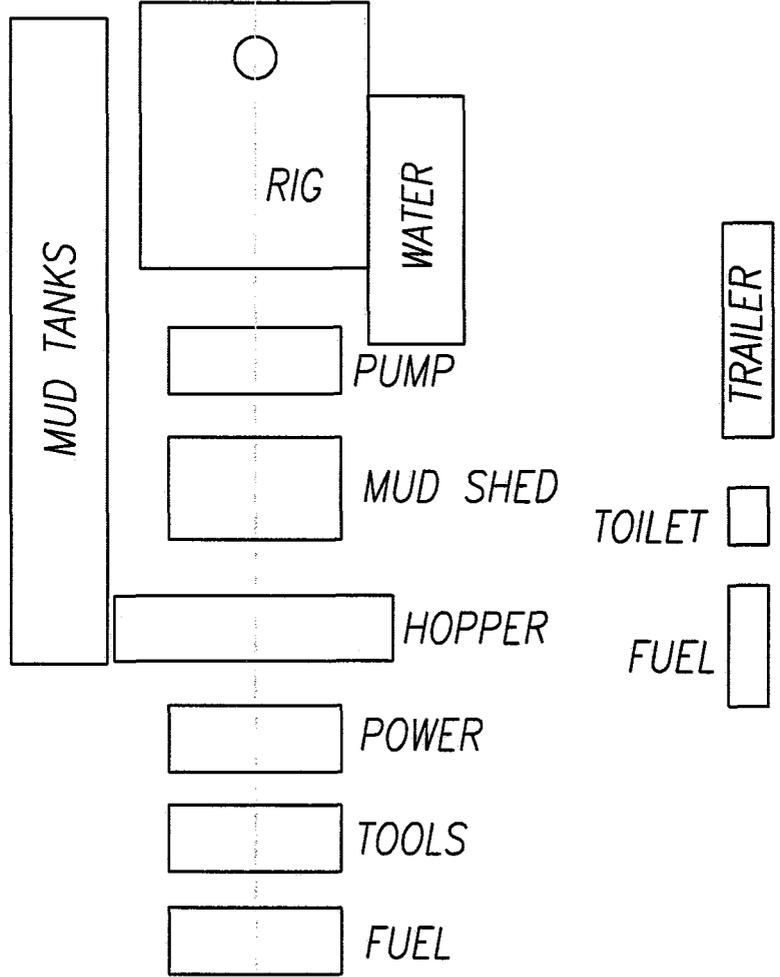
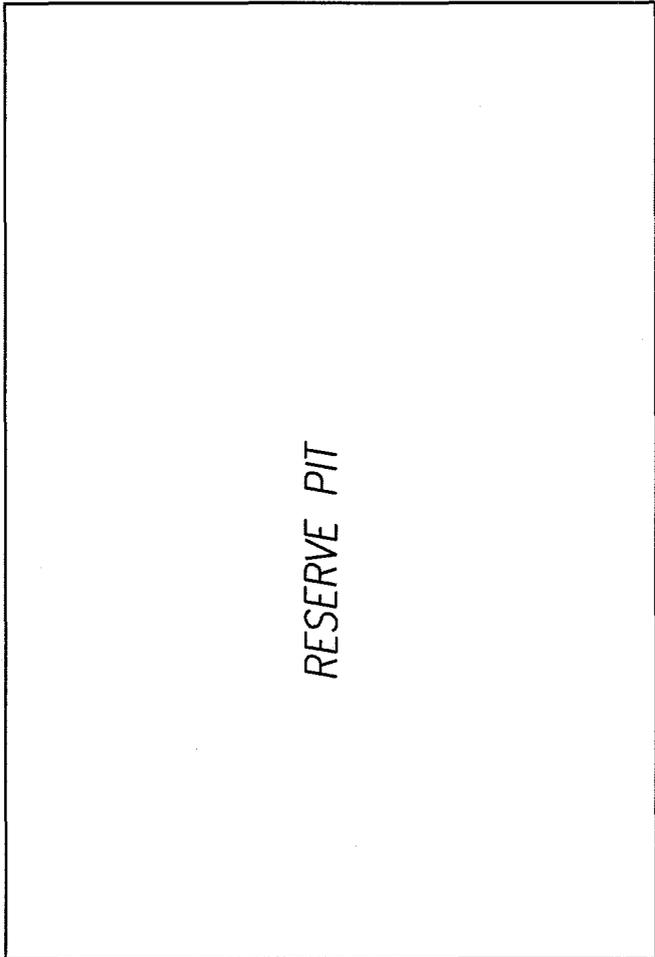
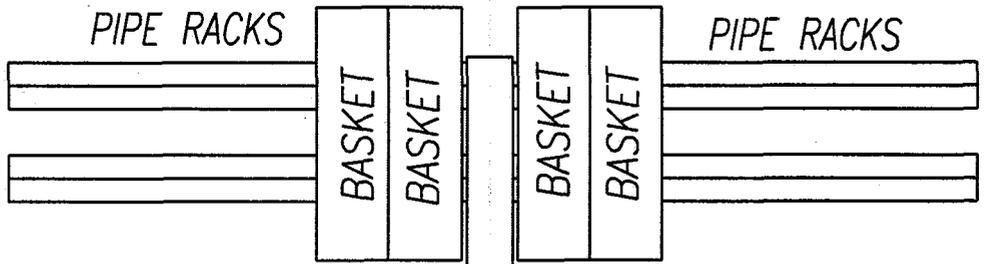
Typical Choke Manifold Assembly
for 3,000 Rated Working Pressure
Service - Surface Installation



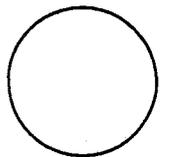
Typical Kill Line Assembly for 3000 psi
Rated Working Pressure Service
Surface Installation

Summit Operating

DATA



STORAGE TANK



RIG & EQUIPMENT LAYOUT
(Not to Scale)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/09/2009

API NO. ASSIGNED: 43-047-40600

WELL NAME: FEDERAL 3-31-10-24
 OPERATOR: SUMMIT OPERATING, LLC (N2315)
 CONTACT: KRISTI HIGGS

PHONE NUMBER: 435-940-9001

PROPOSED LOCATION:

NWNE 31 100S 240E
 SURFACE: 0546 FNL 2094 FEL
 BOTTOM: 0546 FNL 2094 FEL
 COUNTY: UINTAH
 LATITUDE: 39.91119 LONGITUDE: -109.25397
 UTM SURF EASTINGS: 649241 NORTHINGS: 4419149
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-065371
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: CSLGT
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000014)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3. _____
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

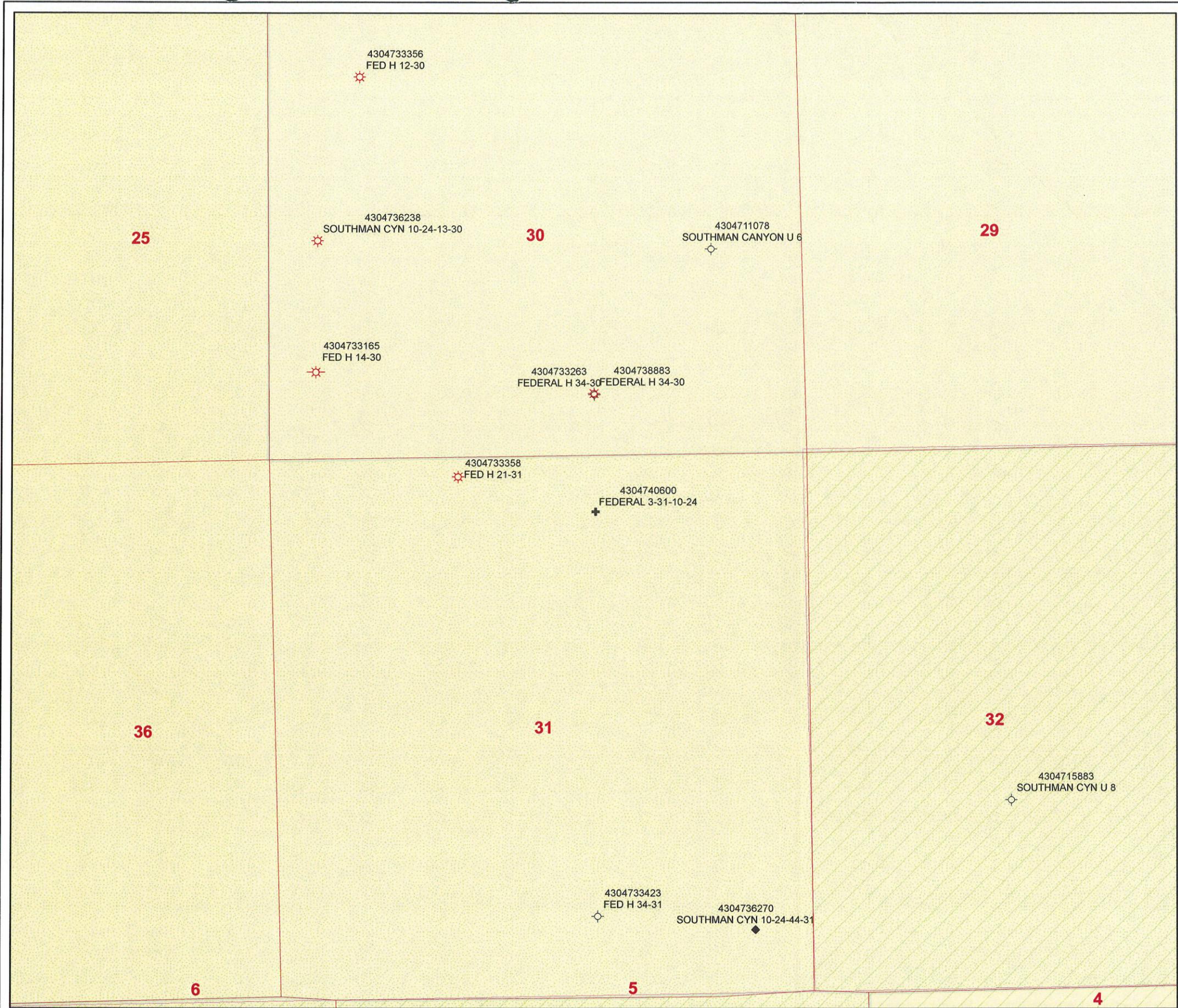
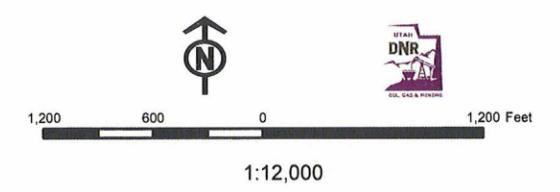
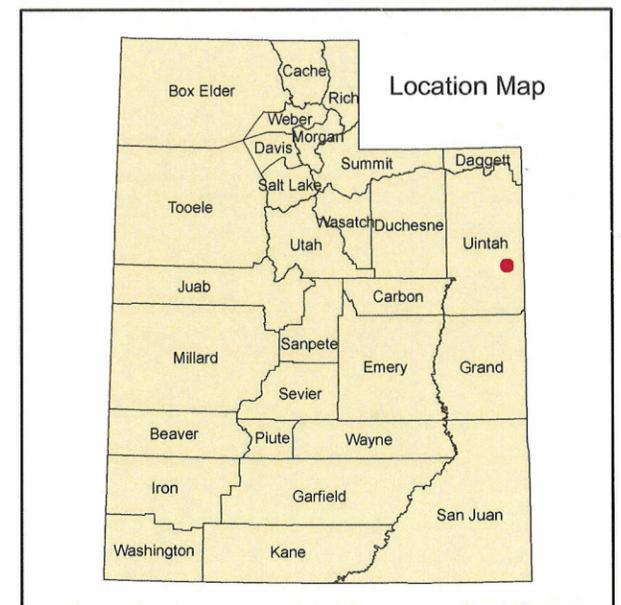
STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip

API Number: 4304740600
Well Name: FEDERAL 3-31-10-24
Township 10.0 S Range 24.0 E Section 31
Meridian: SLBM
 Operator: SUMMIT OPERATING, LLC

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|---------------------------|
| Units | Wells Query Events |
| STATUS | ✕ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | <Null> |
| GAS STORAGE | APD |
| NF PP OIL | DRL |
| NF SECONDARY | GI |
| PI OIL | GS |
| PP GAS | LA |
| PP GEOTHERML | NEW |
| PP OIL | OPS |
| SECONDARY | PA |
| TERMINATED | PGW |
| Fields | POW |
| STATUS | RET |
| ACTIVE | SGW |
| COMBINED | SOW |
| Sections | TA |
| | TW |
| | WD |
| | WI |
| | WS |





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 9, 2009

Summit Operating, LLC
1441 W Ute Blvd., Ste. 280
Park City, UT 84098

Re: Federal 3-31-10-24 Well, 546' FNL, 2094' FEL, NW NE, Sec. 31, T. 10 South,
R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40600.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Summit Operating, LLC

Well Name & Number Federal 3-31-10-24

API Number: 43-047-40600

Lease: UTU-065371

Location: NW NE Sec. 31 T. 10 South R. 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-065371
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Summit Operating, LLC		8. WELL NAME and NUMBER: Federal 3-31-10-24
3. ADDRESS OF OPERATOR: 1441 W. Ute Blvd. Ste 280 CITY Park City STATE UT ZIP 84098		9. API NUMBER: 43-047-40600
4. LOCATION OF WELL FOOTAGES AT SURFACE: 502' FNL, 2069' FEL NW/4, NE/4 Section 31		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 31 10S 24E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Summit Operating, LLC has made the following changes to the APD package for the Federal 3-31-10-24 well:

- The Casing size has been changed from 4 1/2" to 5 1/2"
- The Location has been moved. (see attached diagram for new location) The footages at the surface have been changed from 546 FNL 2094 FEL, to 502' FNL 2069' FEL.

649249X
4419163Y
39.911307
-109.253880

**Federal Approval of this
Action is Necessary**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 10-05-09
By: [Signature]

RECEIVED
OCT 01 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kristi Higgs</u>	TITLE <u>Operations</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/29/2009</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 10.7.2009
Initials: KS

Range 24 East

S89°42'28"W - 2603.22'

S89°58'52"W - 2642.02'

(S89°41' W - 2605.02')

(S89°58' W - 2641.32')

Township 10 South

(N00°02' W - 2647.93')

(N00°03' W - 2635.39')

(N00°44' W - 2665.08')

(N00°21' E - 2630.11')

502.28'

*2069.28'

FEDERAL
3-31-10-24
ELEV. 5352.9'

UTM
N - 4419167
E - 649238

*(GLO MEASURED
FROM FOUND NE SEC
CORNER)

31

RECEIVED

OCT 01 2009

DIV. OF OIL, GAS & MINING

(N90°00'W - 2609.65')

(N90°00' W - 2651.23')

Legend

- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Rock Pile
- () GLO
- GPS Measured

NOTES:

1. Dimensions are GPS measured unless noted otherwise.
2. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°9'13.471" N
109°25'40.075" W

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 5061.00' being at the Northwest Section corner of Section 31, Township 10 South, Range 24 East, Salt Lake Base and Meridian, as shown on Asphalt Wash Quadrangle 7.5 Minute series map.

Description of Location:

Proposed Drill Hole located in the NW/4 NE/4 of Section 31, T10S, R24E, S.L.B.&M., being South 502.28' from North Line and West 2069.28' from East Line of Section 31, T10S, R24E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Kay B. Campbell, a Professional Land Surveyor, holding Certificate 6385290 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

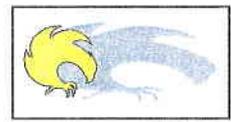


GRAPHIC SCALE



(IN FEET)

1 inch = 1000 ft.



TALON RESOURCES, INC

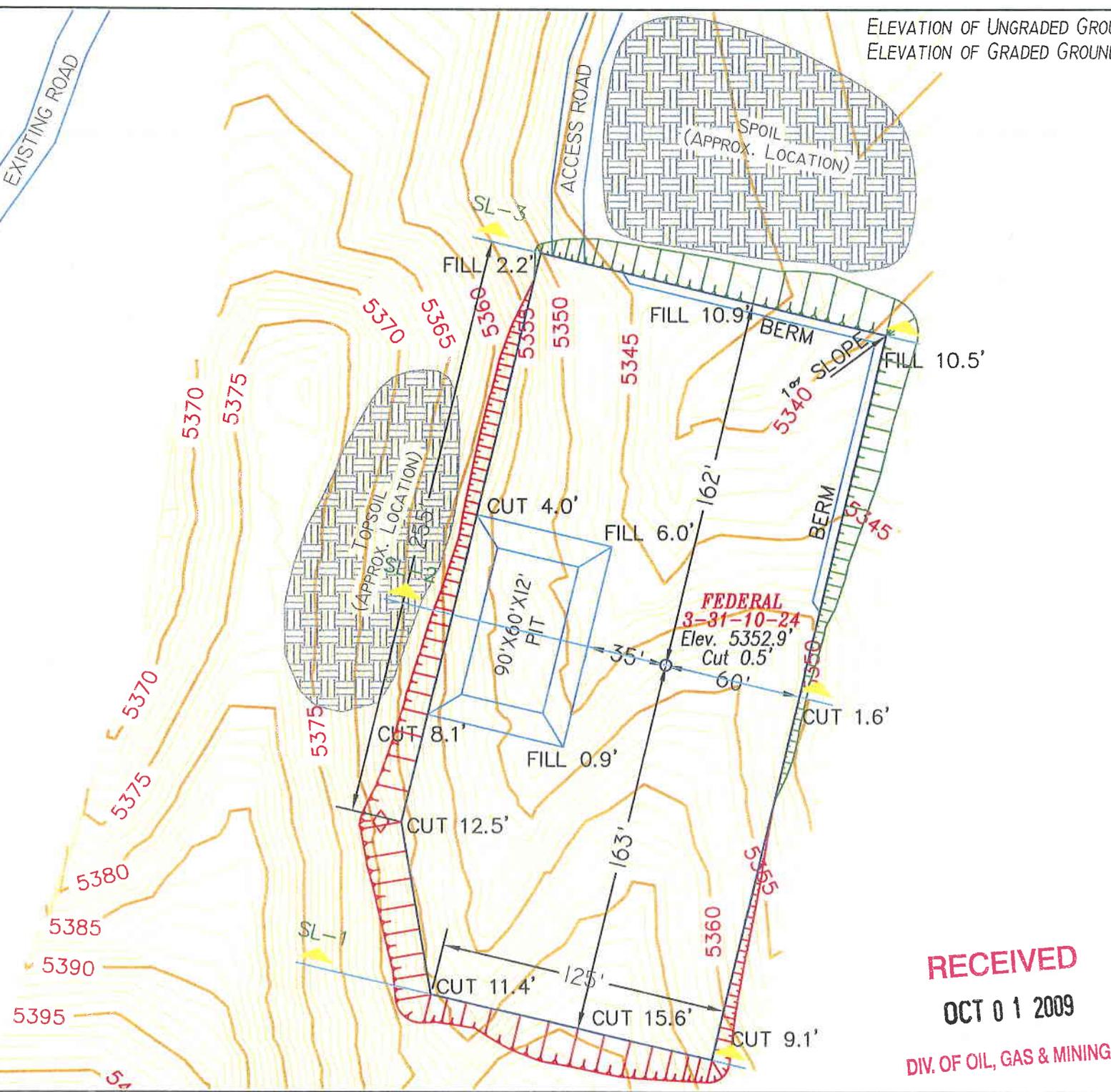
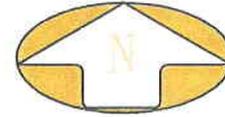
615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail taloneetv.net

SUMMIT OPERATING

LOCATION LAYOUT
Section 31, T10S, R24E, S.L.B.&M.
FEDERAL 3-31-10-24

Drawn By: N. BUTKOVICH	Checked By: L.W.J./K.B.C.
Drawing No. A-1	Date: 8/28/09
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 4336

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5352.9'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 5352.4'





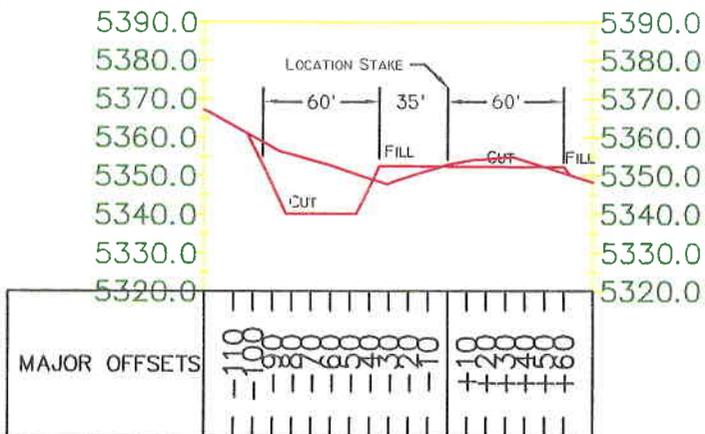
TALON RESOURCES, INC.
 615 North 400 East P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

SUMMIT OPERATING
 LOCATION LAYOUT
 Section 31, T10S, R24E, S.L.B.&M.
 FEDERAL 3-31-10-24

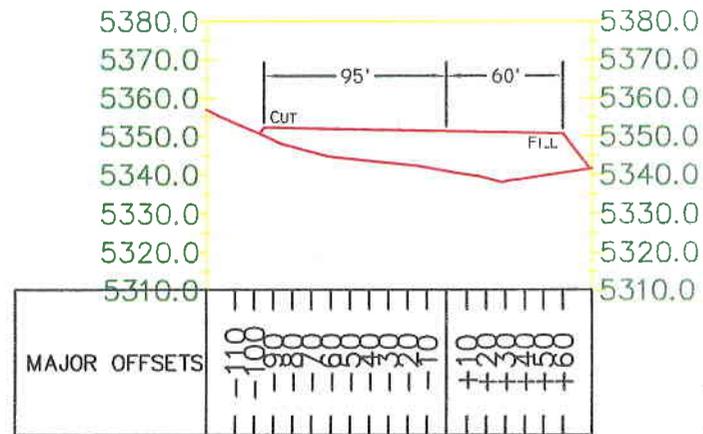
Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 8/27/09
Scale: 1" = 60'	
Sheet 2 of 4	Job No. 4336

RECEIVED
 OCT 01 2009
 DIV. OF OIL, GAS & MINING

SL-2 1+63.00

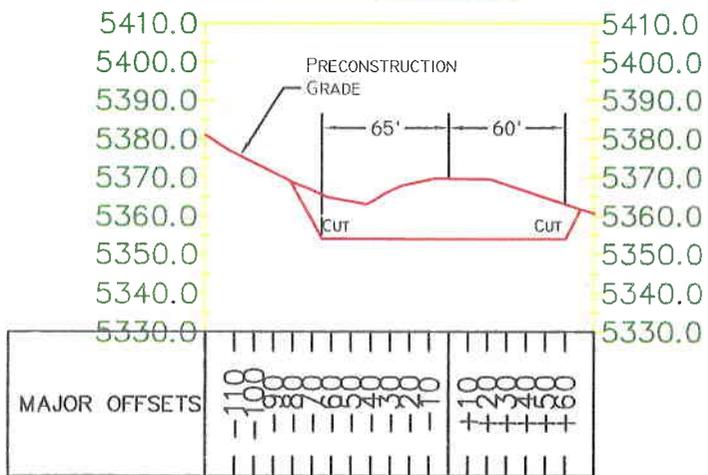


SL-3 3+25.00



1" = 10'
X-Section Scale
1" = 20'

SL-1 0+00.00



RECEIVED

OCT 01 2009

DIV. OF OIL, GAS & MINING

CUT SLOPE = 1 : 1
FILL SLOPE = 1 1/2 : 1
PIT SLOPE = 1 : 1

APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 1,100 CU. YDS.
TOTAL CUT (INCLUDING PIT) = 8,425 CU. YDS.
TOTAL FILL = 5,995 CU. YDS.



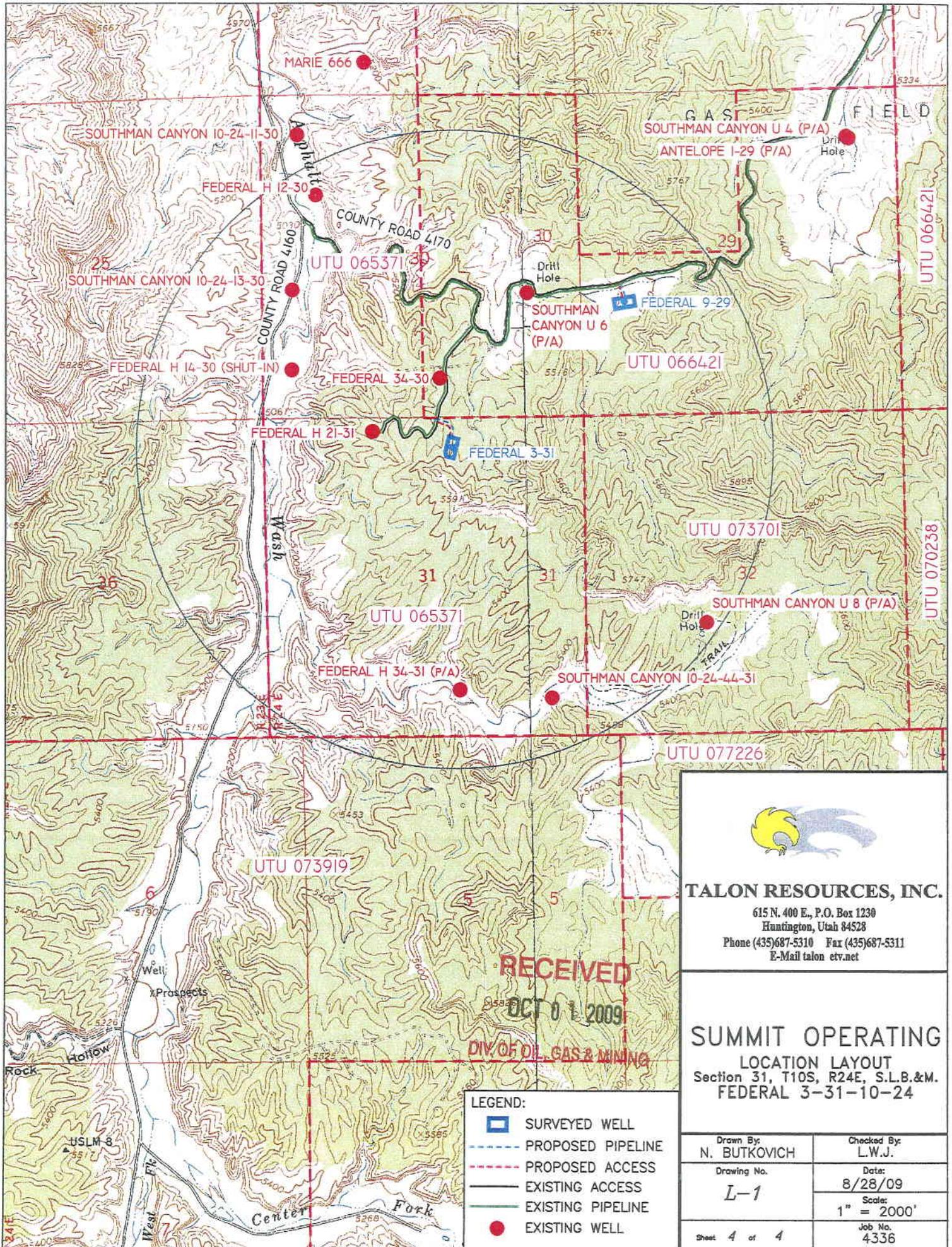
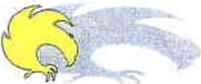
TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

SUMMIT OPERATING

LOCATION LAYOUT
Section 31, T10S, R24E, S.L.B.&M.
FEDERAL 3-31-10-24

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 8/28/09
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 4336

TALON RESOURCES, INC.
 615 N. 400 E., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon etv.net

SUMMIT OPERATING
 LOCATION LAYOUT
 Section 31, T10S, R24E, S.L.B.&M.
 FEDERAL 3-31-10-24

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. L-1	Date: 8/28/09
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 4336

- LEGEND:**
- SURVEYED WELL
 - PROPOSED PIPELINE
 - PROPOSED ACCESS
 - EXISTING ACCESS
 - EXISTING PIPELINE
 - EXISTING WELL



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 15, 2010

Summit Operating, LLC
1441 W Ute Blvd., Ste. 280
Park City, UT 84098

Re: APD Rescinded – Federal 3-31-10-24, Sec.31 T.10S, R.24E
Uintah County, Utah API No. 43-047-40600

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on April 9, 2009. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective June 15, 2010.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

