

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 20G0005609	
6. If Indian, Allottee or Tribe Name UTE	
7. If Unit or CA Agreement, Name and No. NA	
8. Lease Name and Well No. Ute Tribal 3-8-5-2E	
9. API Well No. 43047-40584	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Undesignated
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T, R. M. or Blk. and Survey or Area Sec. 8, T5S R2E
2. Name of Operator Newfield Production Company	12. County or Parish Uintah
3a. Address Route #3 Box 3630, Myton UT 84052	13. State UT
3b. Phone No. (include area code) (435) 646-3721	14. Distance in miles and direction from nearest town or post office* Approximately 27.4 miles southeast of Myton, UT
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NE/NW 519' FNL 1865' FWL 602772X 40.06975 At proposed prod. zone 44359844 -109.79483	15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)
16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6,200'
20. BLM/BIA Bond No. on file WYB000493	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4928' GL
22. Approximate date work will start* 3rd Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/11/09
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-24-09
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

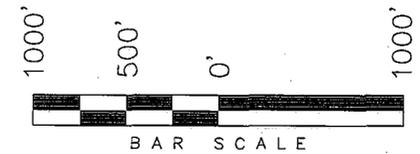
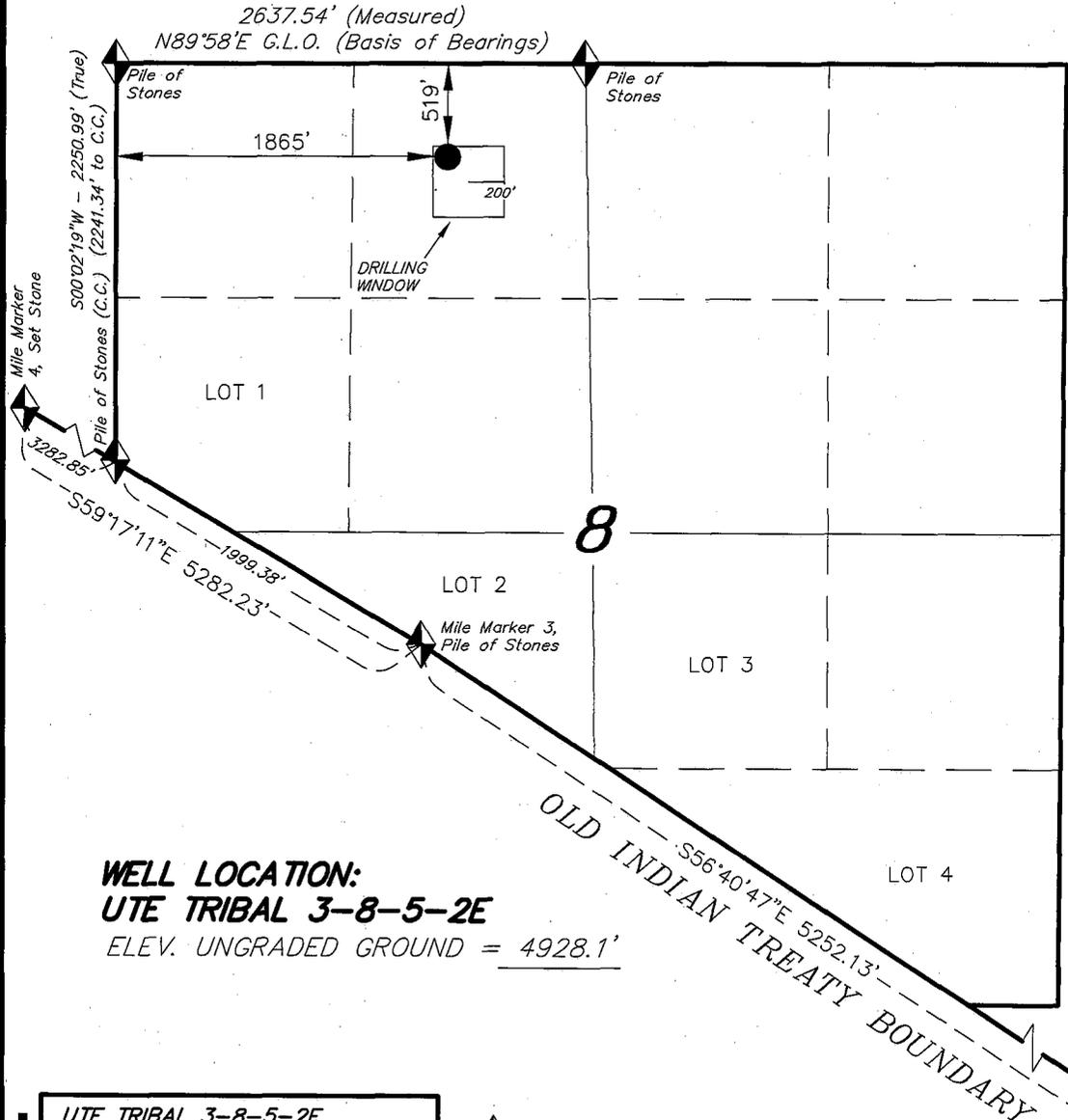
FEB 19 2009

DIV. OF OIL, GAS & MINING

T5S, R2E, U.S.B.&M.

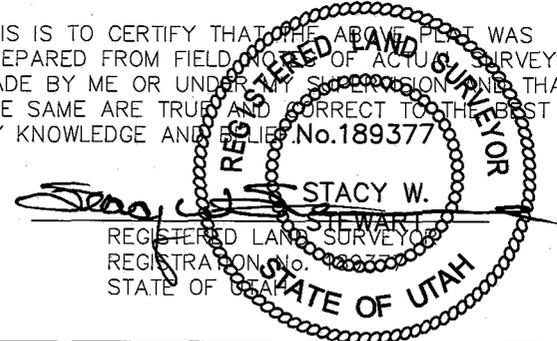
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, UTE TRIBAL 3-8-5-2E,
 LOCATED AS SHOWN IN THE NE 1/4 NW
 1/4 OF SECTION 8, T5S, R2E, U.S.B.&M.
 UNITAH COUNTY, UTAH.



WELL LOCATION:
UTE TRIBAL 3-8-5-2E
 ELEV. UNGRADED GROUND = 4928.1'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



UTE TRIBAL 3-8-5-2E
 (Surface Location) NAD 83
 LATITUDE = 40° 04' 11.45"
 LONGITUDE = 109° 47' 44.16"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 09-15-08	SURVEYED BY: C.M.
DATE DRAWN: 09-18-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 3-8-5-2E
NE/NW SECTION 8, T5S, R2E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 1590'
Green River 1590'
Wasatch 6200'
Base of Moderately Saline Ground Water @ 4625'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1590' – 6200' – Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 3-8-5-2E

NE/NW SECTION 8, T5S, R2E

UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 3-8-5-2E located in the NE 1/4 NW 1/4 Section 8, T5S, R2E, Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to the junction of this road and an existing road to the northeast; proceed northeasterly approximately 1.6 miles to it's junction with an existing road to the north; proceed northeasterly approximately 4.6 miles to it's junction with an existing road to the northwest; proceed in a northeasterly directional approximately 2.0 miles to it's junction with an existing road to the southeast; proceed in a southeasterly direction 2.3 miles to it's junction with the beginning of proposed access road; proceed in a northeasterly direction along the proposed access road approximately 3,260' to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP)

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well

Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **ANCILLARY FACILITIES**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

11. **SURFACE OWNERSHIP** – Ute Tribe (Proposed location and access road leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-282f, 8/7/08. Paleontological Resource Survey prepared by, SWCA, 11/8/08. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 3,260' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 3,260' of disturbed area be granted to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Newfield Production Company requests 3,260' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Location and Reserve Pit Reclamation

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrel Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Ute Tribal 3-8-5-2E was onsite on 11/12/08. The following were present; Kevan Stevens (Newfield Production), Tim Eaton (Newfield Production), Audi Apawoo (Ute Tribe), Bucky Sukacacu (Bureau of Indian Affairs), Wendel Bruce (Bureau of Land Management), Cory Miller (Tri-State Land Surveying and Consulting), Brian O'hearn (S.W.C.A), Margaret Imhof (S.W.C.A), and Keith Montgomery (Montgomery Archaeological Consultants). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

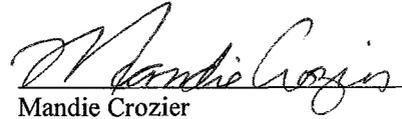
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #3-8-5-2E at surface, NE/NW Section 8, Township 5S, Range 2E: Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2/11/09

Date

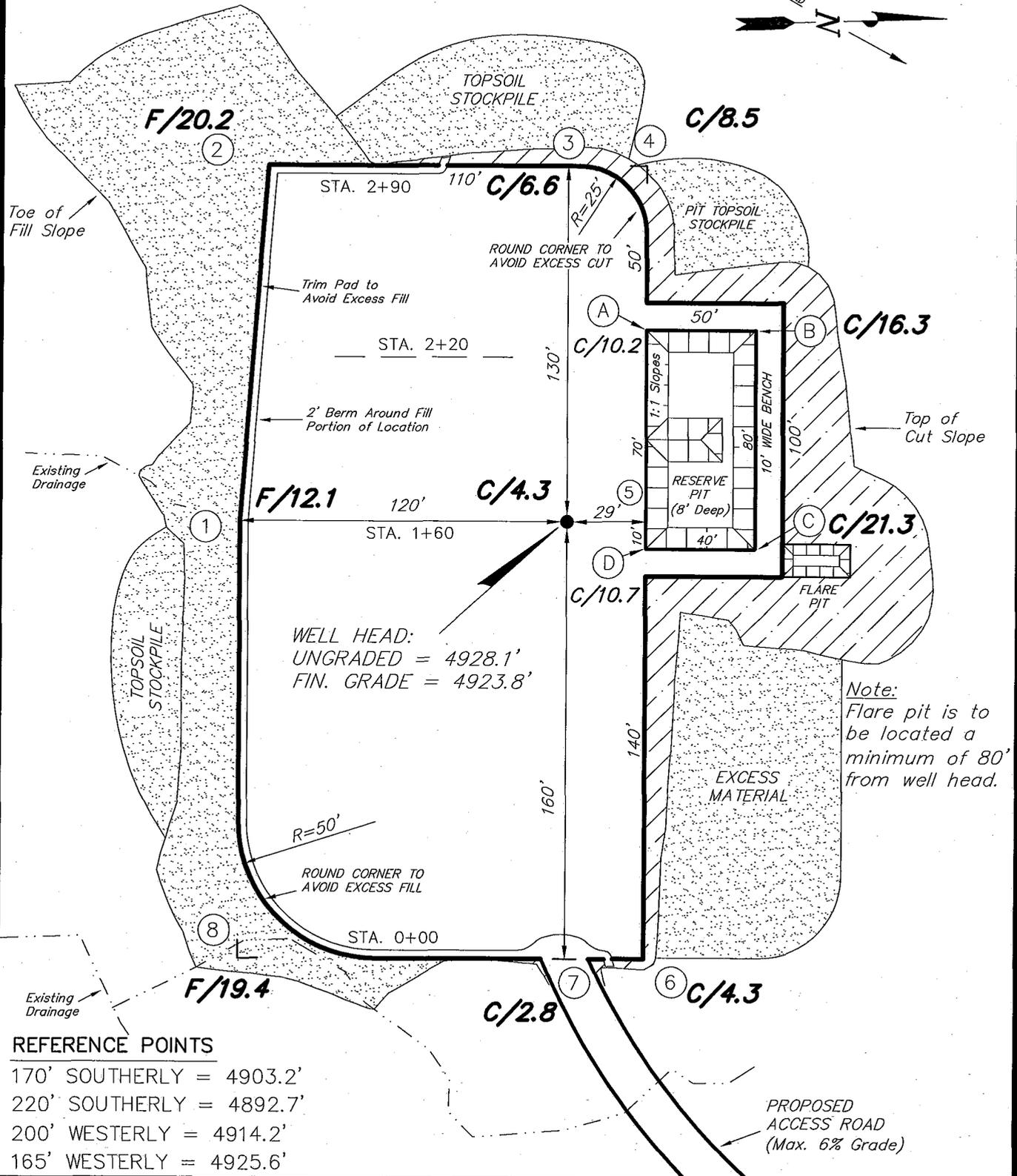
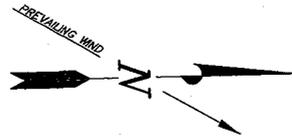


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 3-8-5-2E

Section 8, T5S, R2E, U.S.B.&M.



Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

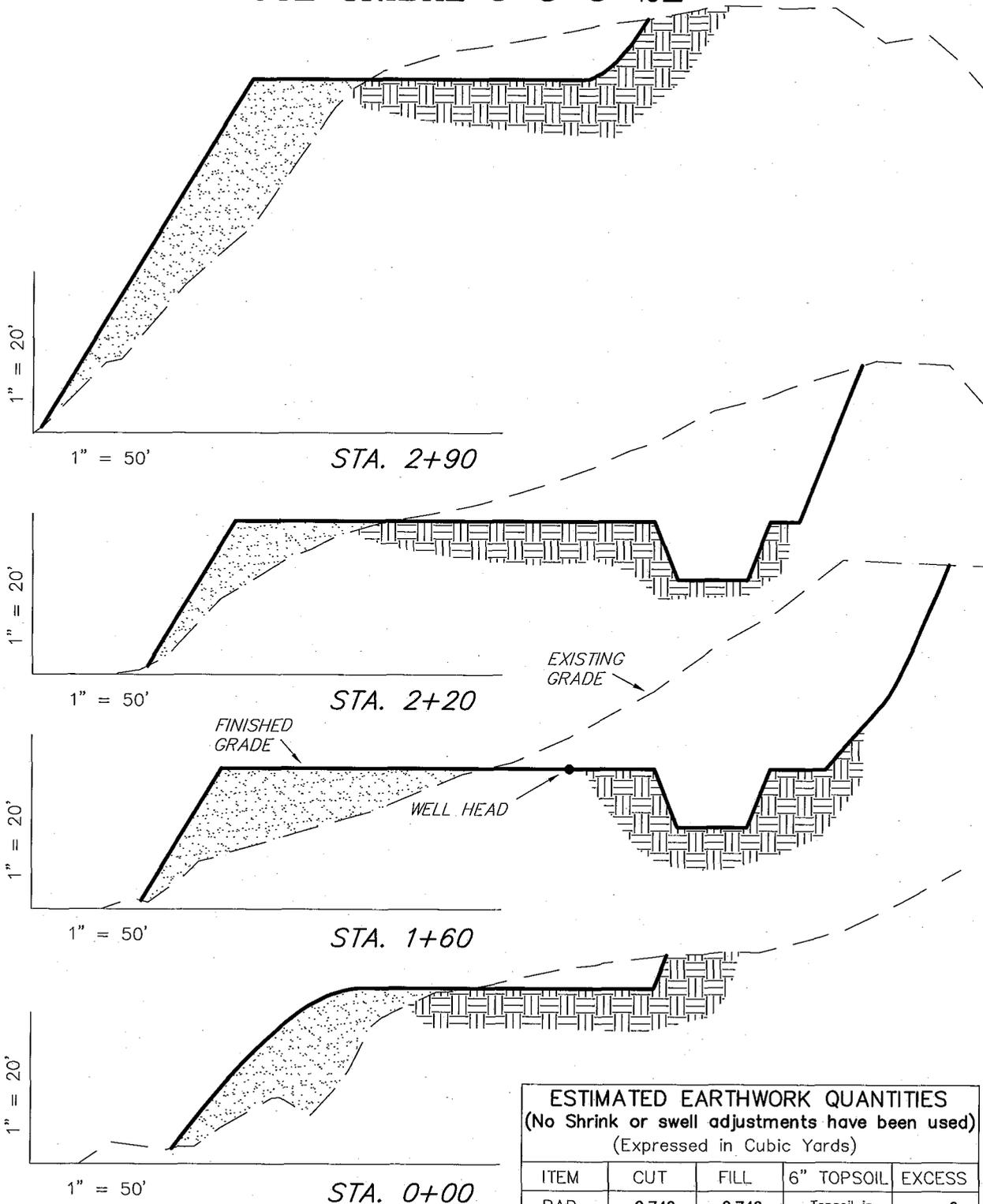
- 170' SOUTHERLY = 4903.2'
- 220' SOUTHERLY = 4892.7'
- 200' WESTERLY = 4914.2'
- 165' WESTERLY = 4925.6'

SURVEYED BY: C.M.	DATE SURVEYED: 09-15-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS UTE TRIBAL 3-8-5-2E



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

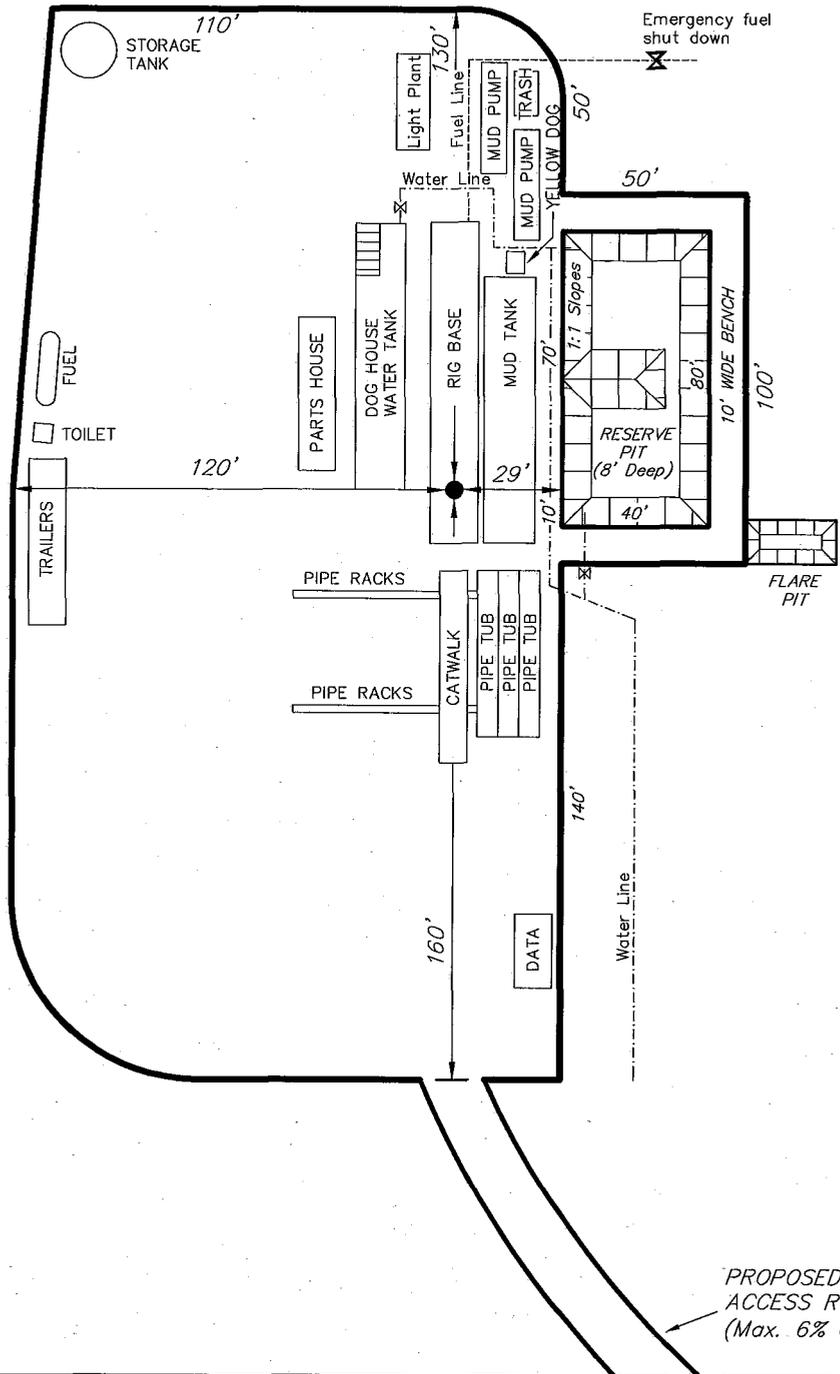
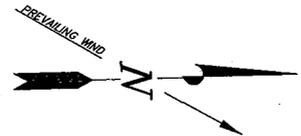
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	8,740	8,740	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	9,380	8,740	1,300	640

SURVEYED BY: C.M.	DATE SURVEYED: 09-15-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT UTE TRIBAL 3-8-5-2E



PROPOSED ACCESS ROAD
(Max. 6% Grade)

SURVEYED BY: C.M.	DATE SURVEYED: 09-15-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

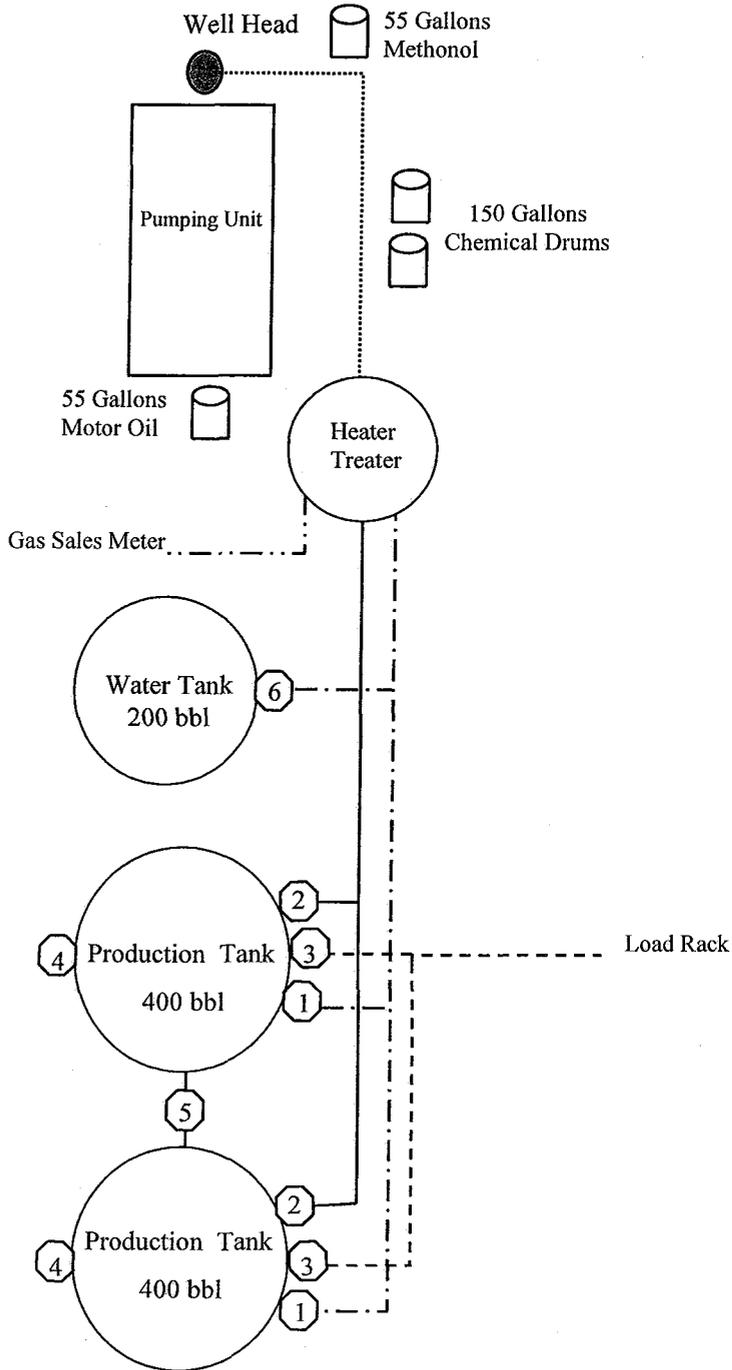
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 3-8-5-2E

NE/NW Sec. 8, T5S, R2E

Uintah County, Utah

20G0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	_____

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

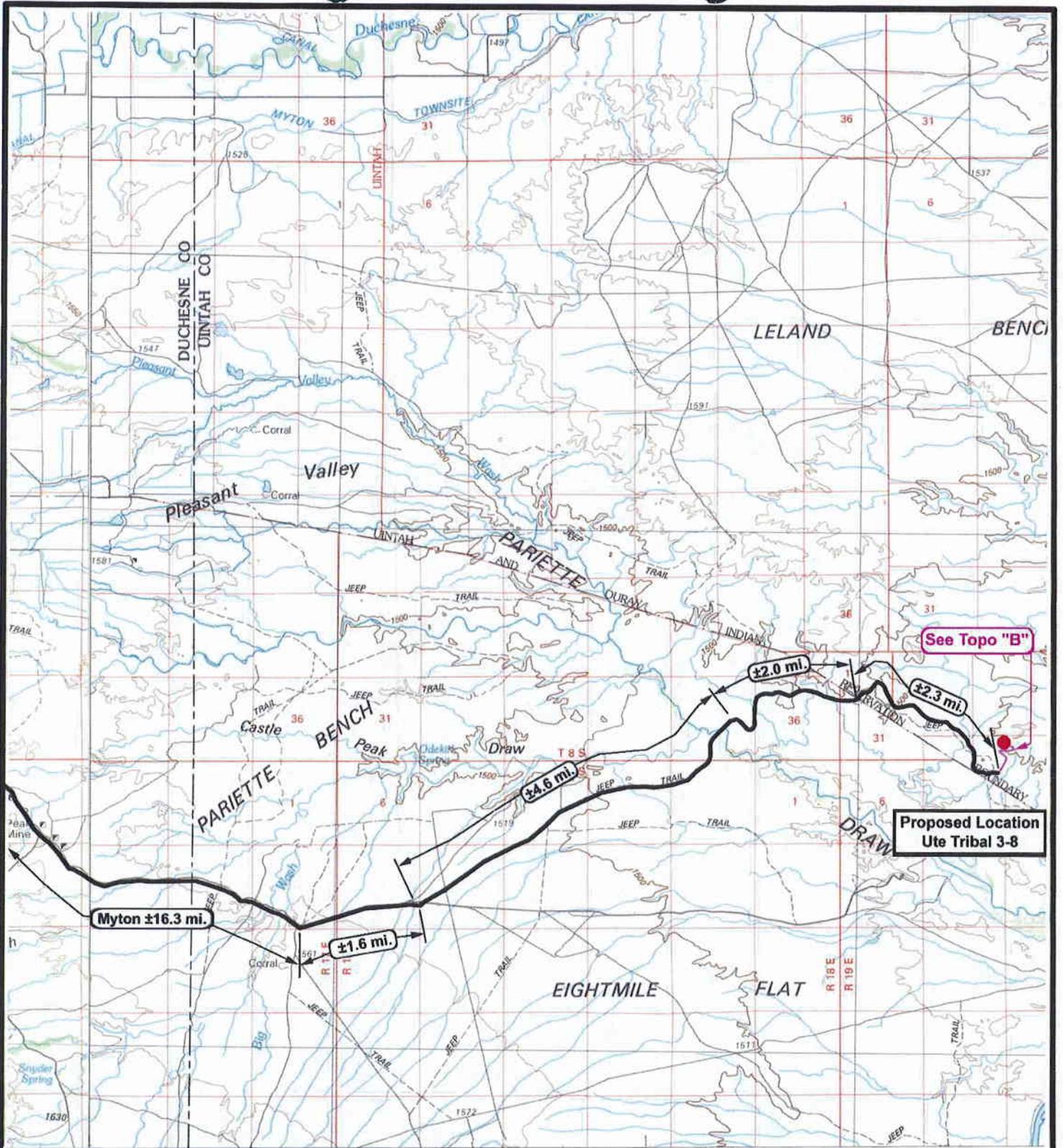
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





NEWFIELD
Exploration Company

Ute Tribal 3-8-5-2
SEC. 8, T5S, R2E, U.S.B.&M.



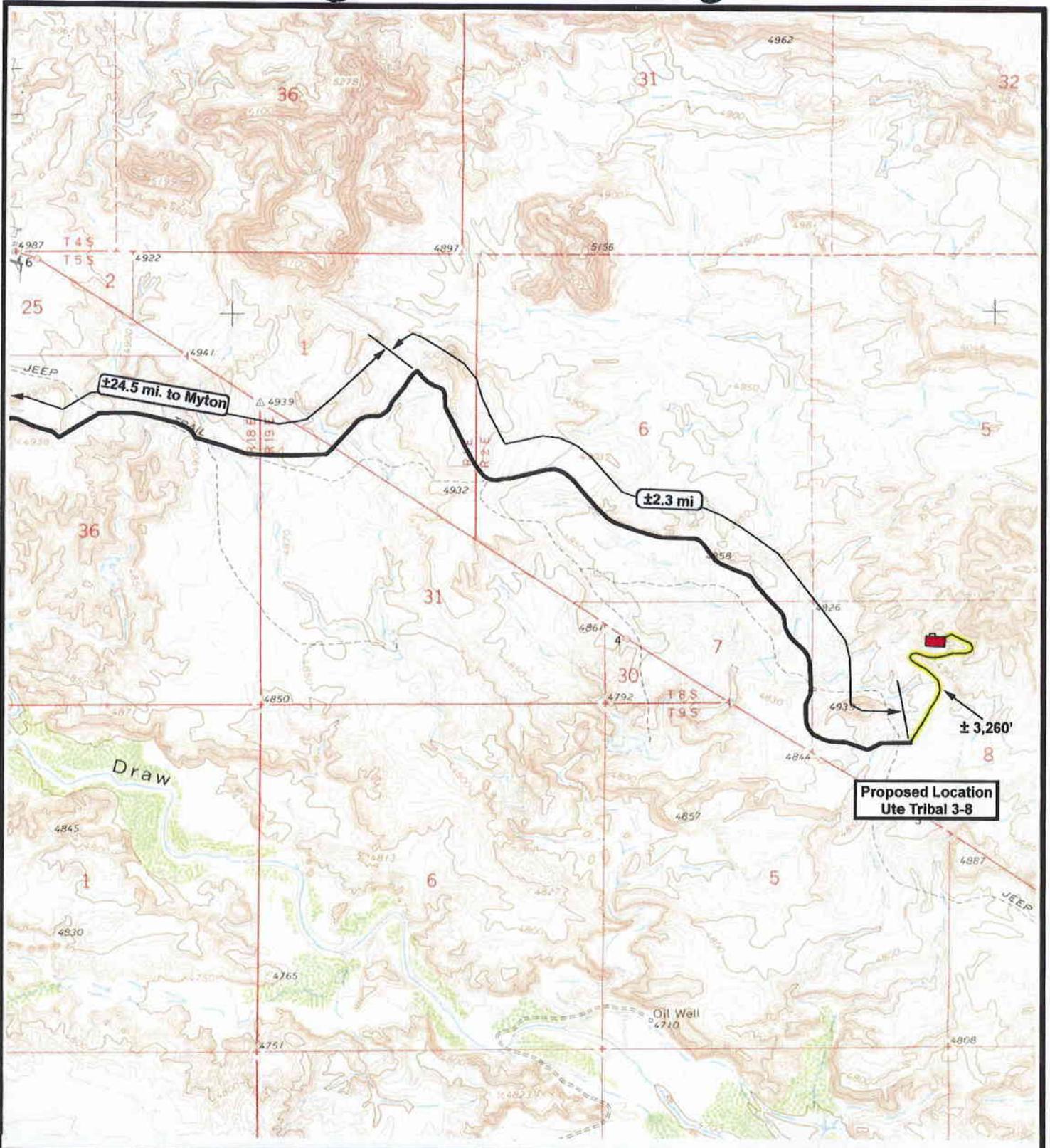
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 10-22-2008

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



 **NEWFIELD**
Exploration Company

Ute Tribal 3-8-5-2
SEC. 8, T5S, R2E, U.S.B.&M.



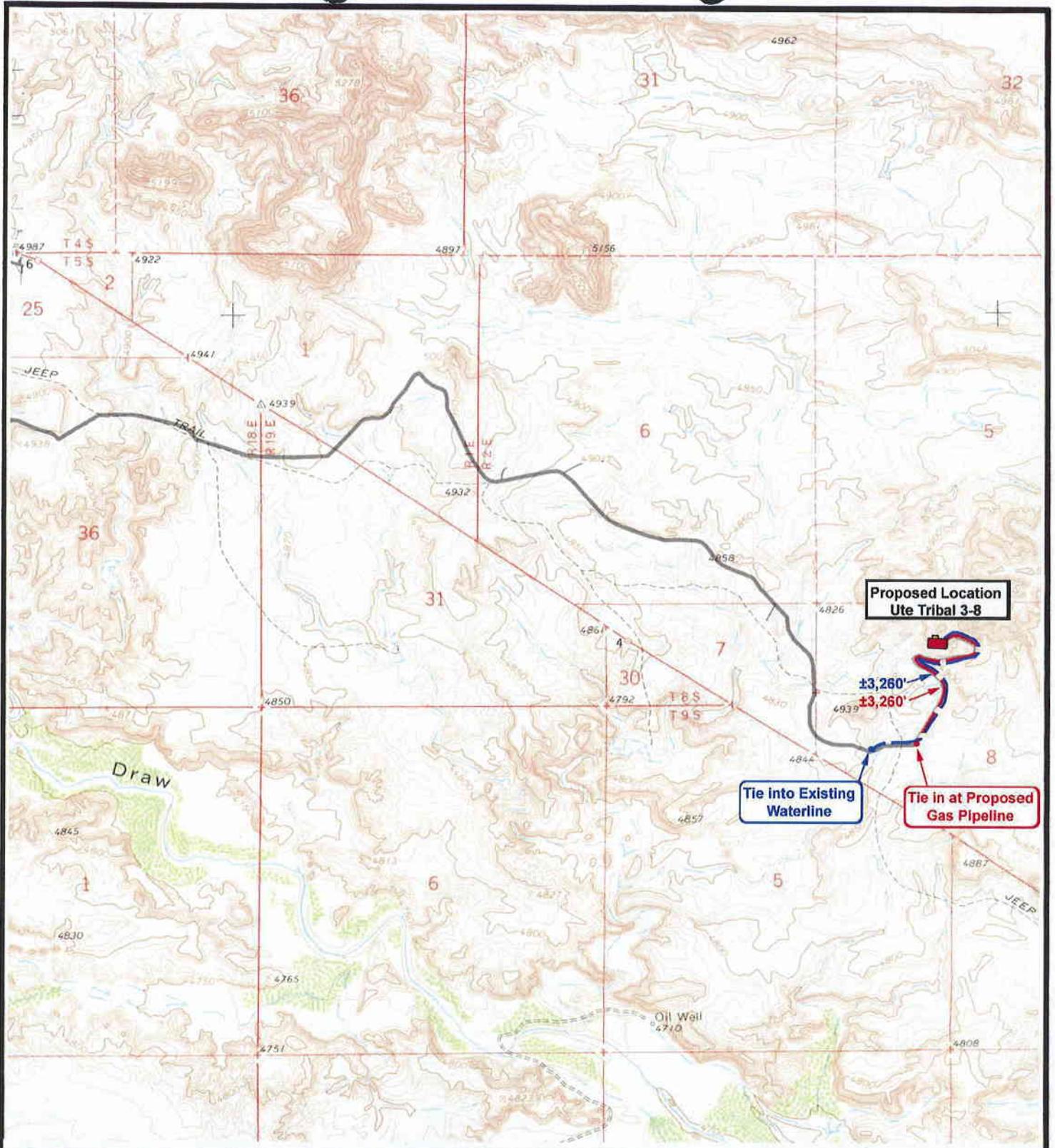

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 10-22-2008

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"B"



 **NEWFIELD**
Exploration Company

Ute Tribal 3-8-5-2
SEC. 8, T5S, R2E, U.S.B.&M.



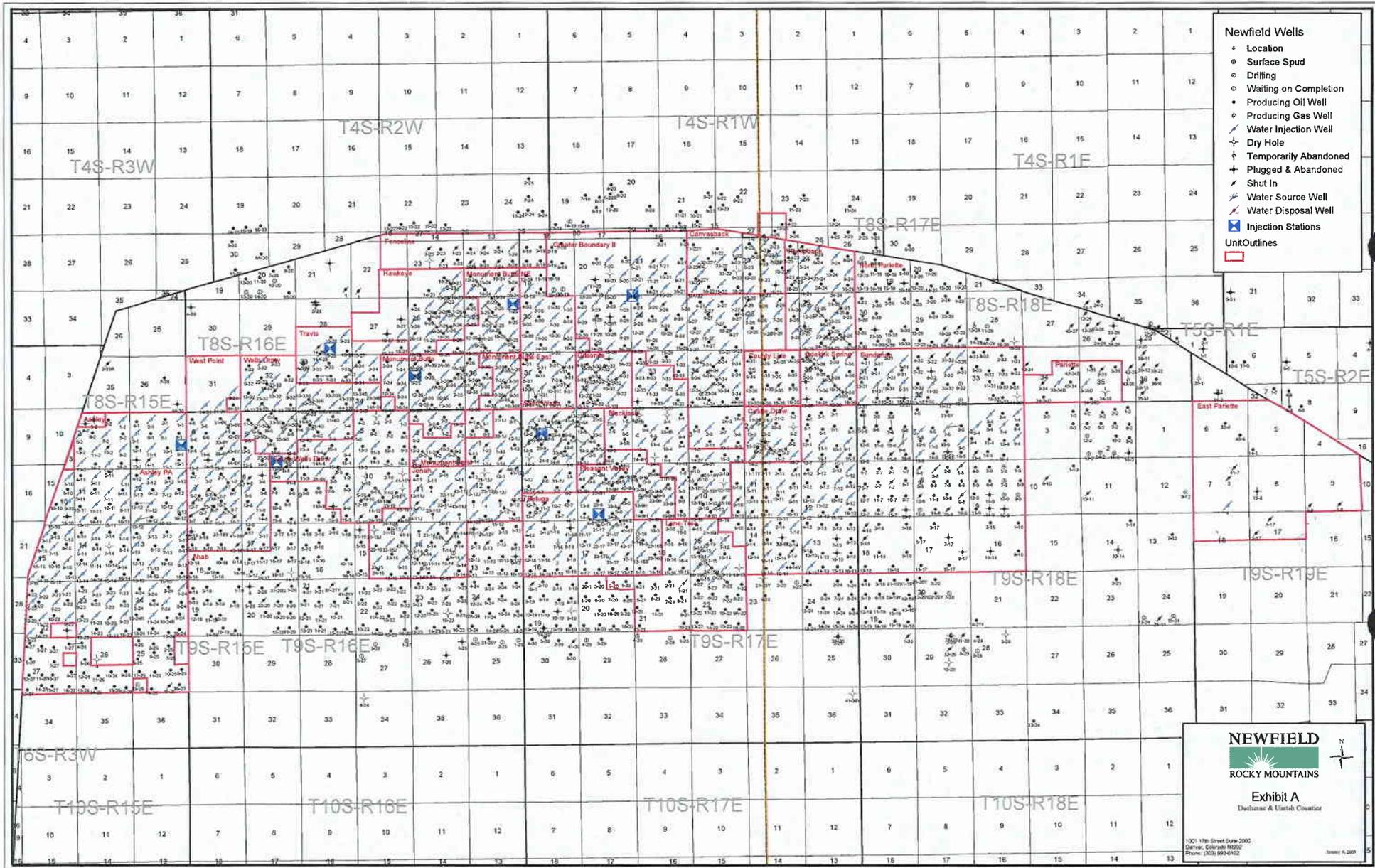

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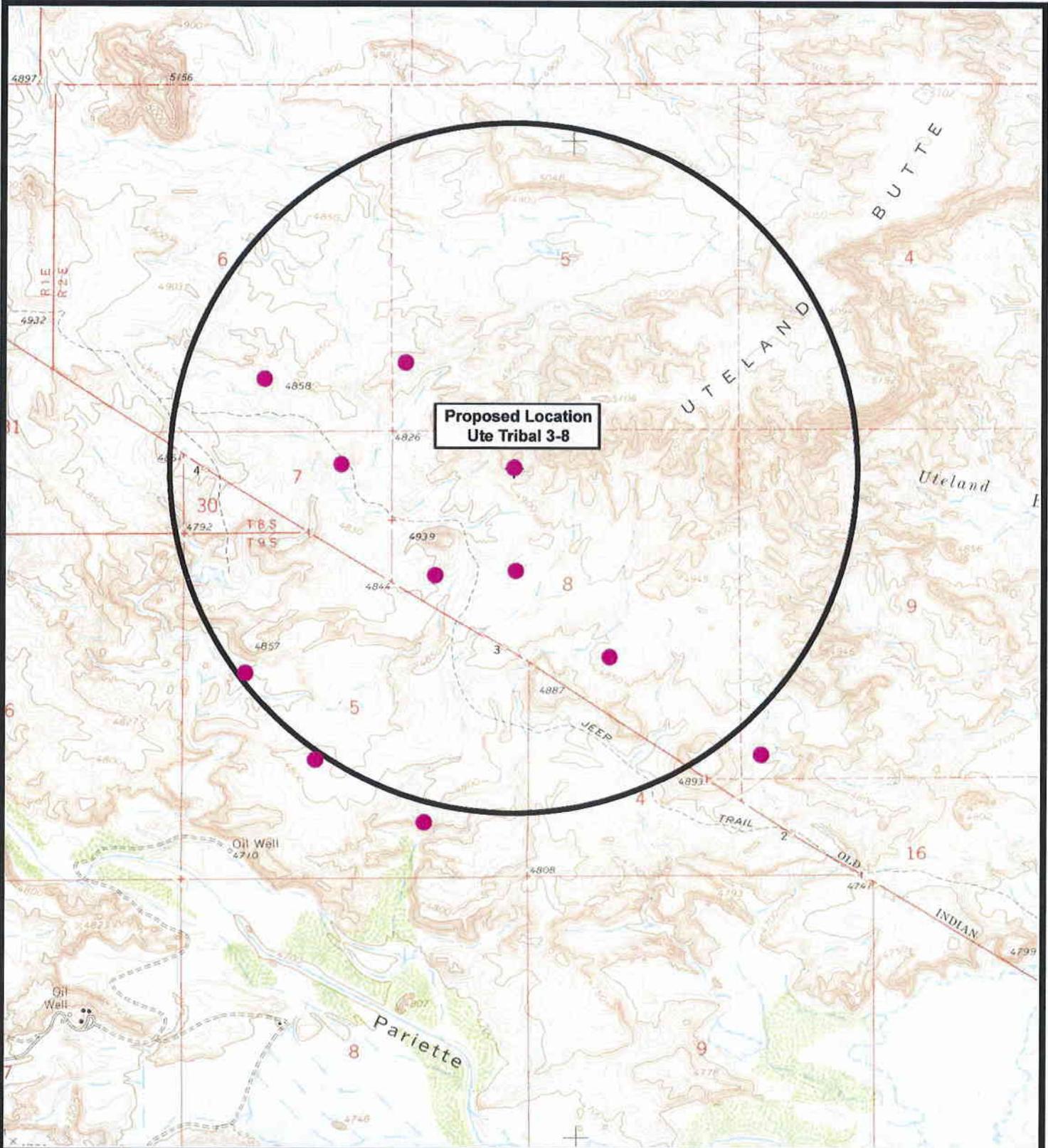
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 10-22-2008

Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"





**Proposed Location
Ute Tribal 3-8**



NEWFIELD
Exploration Company

**Ute Tribal 3-8-5-2
SEC. 8, T5S, R2E, U.S.B.&M.**




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 10-22-2008

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

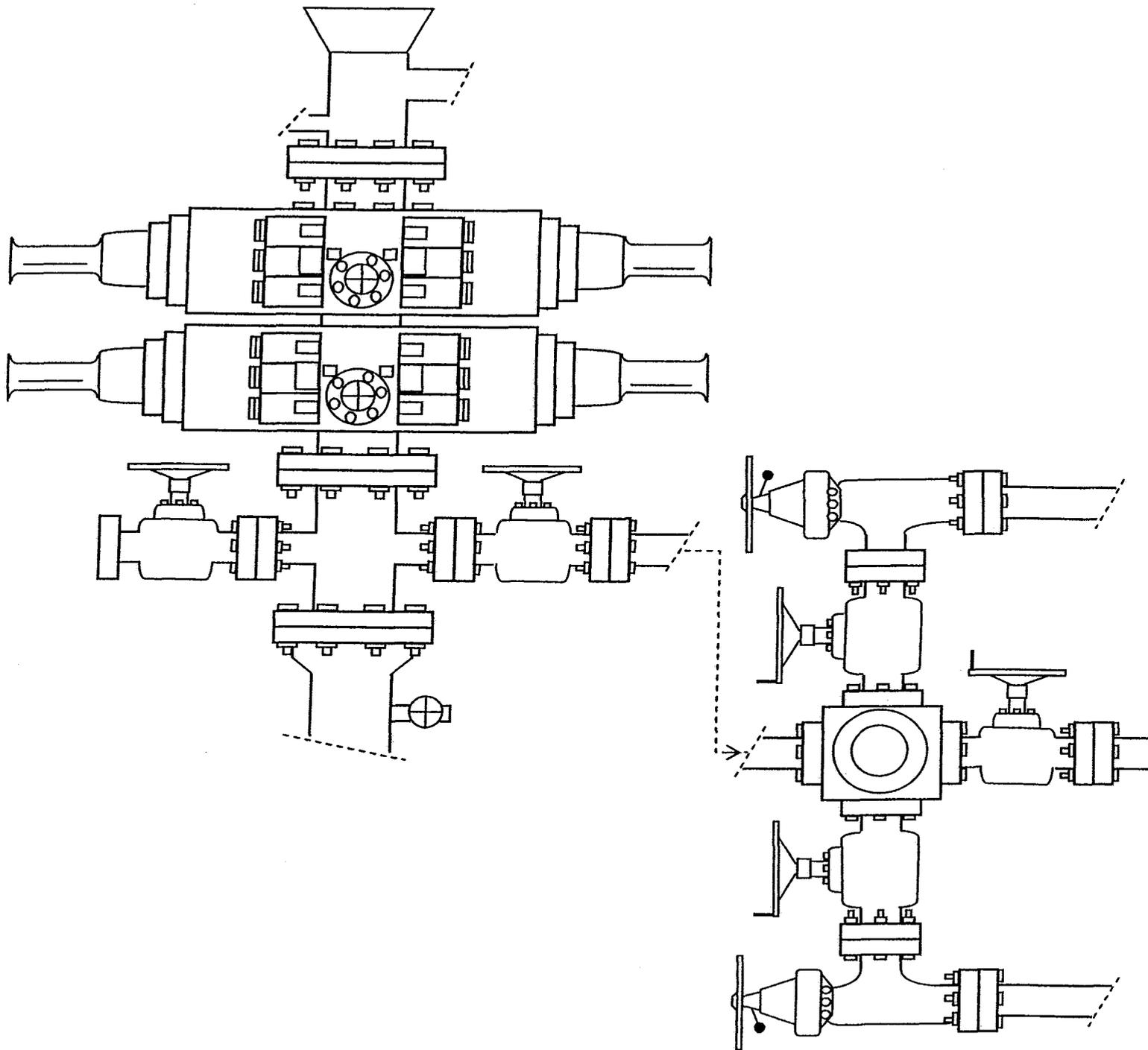


EXHIBIT C

Exhibit "D"
1 of 2

CLASS I REVIEW OF NEWFIELD EXPLORATION'S
ELEVEN WELL LOCATIONS: UTE TRIBAL
3-30-4-1, 4-30-4-1E, 9-35-4-1, 10-35-4-1E, 1-1-5-1
9-1-5-1, 7-6-5-2, 10-6-5-2, 14-6-5-2, 3-8-5-2 AND 16-8-5-2
UINTAH COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-282h

December 8, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0401i Part 2 of 3

Ute Tribal Permit No. A08-363

**Paleontological Assessment Preliminary Report for Newfield Well 3-8-5S-2E and
Associated Infrastructure**

Prepared for

Newfield Exploration Company
10530 South County Road #33
Duchesne County, Utah 84052

and

Ute Indian Tribe
Energy and Minerals Department
P.O. Box 70
988 S. 7500 E., Annex Building
Fort Duchesne, UT 84026

Prepared by:

Margaret Imhof, M.S. and Paul C. Murphey, Ph.D.

SWCA Environmental Consultants
2028 West 500 North
Vernal, UT 84078-2645
Phone: 435.789.9388
Fax: 435.789.9385
www.swca.com

November 8, 2008

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/19/2009

API NO. ASSIGNED: 43-047-40584

WELL NAME: UTE TRIBAL 3-8-5-2E
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NENW 08 050S 020E
 SURFACE: 0519 FNL 1865 FWL
 BOTTOM: 0519 FNL 1865 FWL
 COUNTY: UINTAH
 LATITUDE: 40.06975 LONGITUDE: -109.79483
 UTM SURF EASTINGS: 602772 NORTHINGS: 4435984
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0005609
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sup, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Strip

API Number: 4304740584

Well Name: UTE TRIBAL 3-8-5-2E

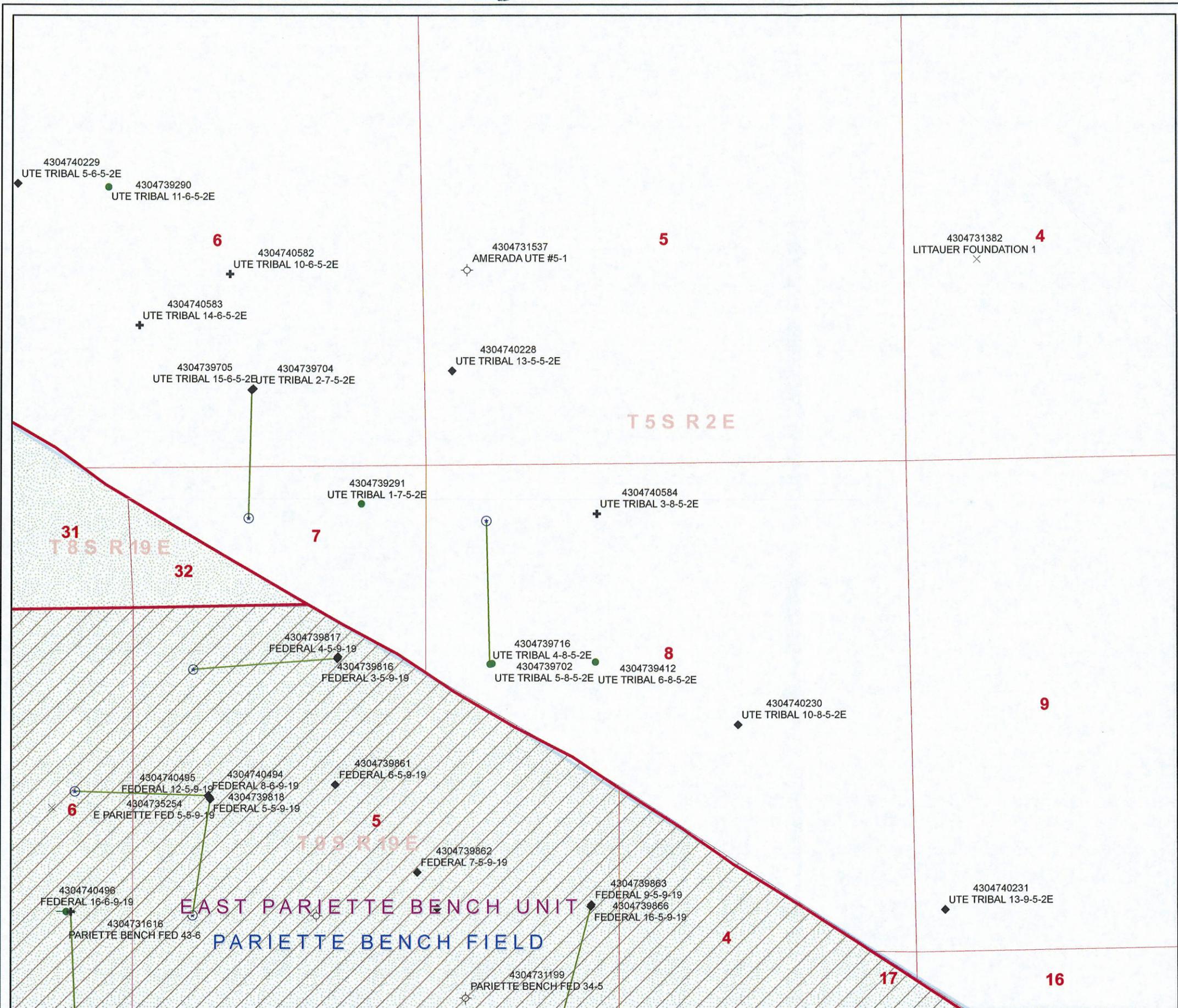
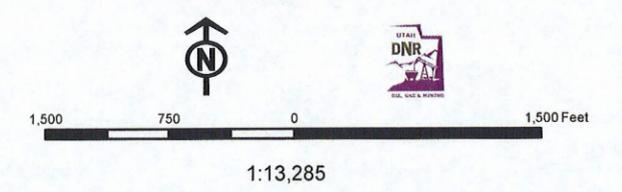
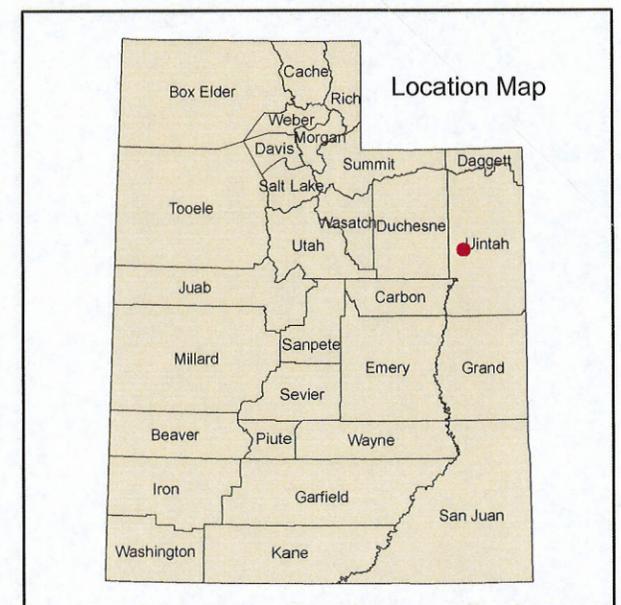
Township 05.0 S Range 02.0 E Section 08

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	◆ <Null>
EXPLORATORY	◆ APD
GAS STORAGE	⊙ DRL
NF PP OIL	⊙ GI
NF SECONDARY	⊙ GS
PI OIL	✕ LA
PP GAS	⊕ NEW
PP GEOTHERML	⊕ OPS
PP OIL	⊙ PA
SECONDARY	⊕ PGW
TERMINATED	● POW
Fields	⊙ RET
STATUS	⊕ SGW
ACTIVE	● SOW
COMBINED	⊙ TA
Sections	○ TW
Township	⊕ WD
	⊕ WI
	● WS





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2009

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ute Tribal 3-8-5-2E Well, 519' FNL, 1865' FWL, NE NW, Sec. 8, T. 5 South, R. 2 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40584.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 3-8-5-2E
API Number: 43-047-40584
Lease: 2OG0005609

Location: NE NW Sec. 8 T. 5 South R. 2 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 3-8-5-2E
------------------------------------	--

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047405840000
--	---

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0519 FNL 1865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 08 Township: 05.0S Range: 02.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/24/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to extend the permit to drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 16, 2010

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 2/8/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047405840000

API: 43047405840000

Well Name: UTE TRIBAL 3-8-5-2E

Location: 0519 FNL 1865 FWL QTR NENW SEC 08 TWP 050S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 2/24/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mandie Crozier

Date: 2/8/2010

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

Date: February 16, 2010

By:

[Handwritten signature]

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration

Rig Name/# Ross #29

Submitted By Mitch Benson

Phone Number (435) 823-5885

Name/Numer UTE TRIBAL 3-8-5-2E

Qtr/Qrt NE/NW Section 8 Township 5S Range 2E

Lease Serial Number 2OG0005609

API Number 43-047-40584

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 5/14/2010 9:00:00 AM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate
- Production Casing
- Liner
- Other

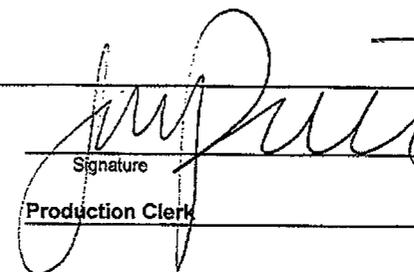
Date/Time 5/14/2010 4:00:00 PM

Remarks:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17613	4304740584	UTE TRIBAL 3-8-5-2E	NENW	8	5S	2E	UINTAH	5/14/2010	5/18/10
WELL 1 COMMENTS: GRRV											
B	99999	17400 ✓	4301333958	MB NE FED MON BUTTE FEDERAL S-24-8-16	NWSE	24	8S	16E	DUCHESNE	5/14/2010	5/18/10
GRRV BHL = NESE											
B	99999	17400 ✓	4301334205	WEST POINT 10-31-8-16	NWSE	31	8S	16E	DUCHESNE	5/6/2010	5/18/10
GRRV											
B	99999	17400 ✓	4301334074	Fed CANVASBACK R-22-8-17	SESW	22	8S	17E	DUCHESNE	5/13/2010	5/18/10
GRRV BHL = NESW											
B	99999	17400 ✓	4301334159	Fed LONE TREE G-22-9-17	SWNW	22	9S	17E	DUCHESNE	5/11/2010	5/18/10
WELL 5 COMMENTS: GRRV BHL = NENW											
B	99999	17400 ✓	4301350047	FEDERAL 11-25-8-15	NESW	25	8S	15E	DUCHESNE	5/5/2010	5/18/10
WELL 5 COMMENTS: GRRV											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

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 MAY 17 2010


 Signature
 Jentri Park
 Production Clerk
 05/14/10
 Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: MON BUTTE EDA 20G0005609
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: UTE TRIBAL 3-8-5-2E
9. API NUMBER: 4304740584
10. FIELD AND POOL, OR WILDCAT: MYTON/TRIBAL EDA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

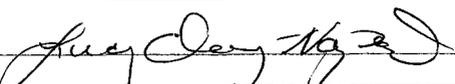
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630	PHONE NUMBER 435.646.3721
CITY Myton STATE UT ZIP 84052	
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0519 FNL 1865 FWL	
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 8, T5S, R2E	

COUNTY: UINTAH
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/21/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 06-21-10, attached is a daily completion status report.

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE 	DATE <u>06/22/2010</u>

(This space for State use only)

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JUN 28 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 3-8-5-2E

4/1/2010 To 8/30/2010

6/11/2010 Day: 1

Completion

Rigless on 6/11/2010 - Test casing to 4500 psi. CBL/Perferate 1st stage. - RU frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves, BOP's to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD was 6343' w/ cement top @ 1476'. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"pen) & perferate BsCarb sds @ 6180-83', 6140-44', 6129-31', 6120-22', 6105-09', 6089-91' w/ 3 spf for total of 51 shots. SIFN w/ 151 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$13,281

6/17/2010 Day: 2

Completion

Rigless on 6/17/2010 - Frac well. Flow well back. - Stage #1; RU BJ Services "Ram Head" frac flange. RU BJ & open well w/ 55 psi on casing. Perfs broke down @ 2389 back to 1400 psi w/ 5 bbls fluid @ 3 bpm. ISIP was 1196 w/ .63FG. 1 min was 968. 4 min was 847. Pump 12 bbls of 15% HCL acid. Pump 30 gals of Techni Hib 767 chemical @ 4% by volume. Frac w/ 10,000#'s of 100 mesh & 63,789#'s of 30/50 sand in 1885 bbls of Slick water. Treated @ ave pressure of 2599 w/ ave rate of 63 bpm w/ 2 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1724 w/ .71FG. 5 min was 1474. 10 min was 1458. 15 min was 1415. Leave pressure on well. 2036 bbls EWTR. - Stage #4; RU WLT. RIH w/ frac plug & perf guns. Set plug @ 5020'. Perferate DS3 sds @ 4915-23' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 1375 psi on casing. Perfs broke down @ 1720 back to 1717 psi w/ 3 bbls fluid @ 5 bpm. Pump 30 gals of Techni Hib 767 chemical @ 4% by volume. Frac w/ 31,102#'s of 20/40 sand in 377 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2092 w/ ave rate of 32 bpm w/ 8 ppg of sand. ISIP was 1900 w/ .82FG. RD BJ & WLT. Flow well back. Well flowed for 6 hours. 2285 bbls EWTR. - Stage #3; RU WLT. RIH w/ frac plug & perf guns. Set plug @ 5630'. Perferate LODC sds @ 5528-36', A1 sds @ 5443-46' w/ 3 spf for total of 33 shots. RU BJ & open well w/ 1030 psi on casing. Perfs broke down @ 1476 back to 1149 psi w/ 2 bbls fluid @ 4 bpm. Pump 30 gals of Techni Hib 767 chemical @ 4% by volume. Frac w/ 45,274#'s of 20/40 sand in 451 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2295 w/ ave rate of 40 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1923 w/ .78FG. 5 min was 1598. 10 min was 1505. 15 min was 1456. Leave pressure on well. 2928 bbls EWTR. - Stage #2; RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & perf guns. Set plug @ 6025'. Perferate CP4 sds @ 5930-32', CP3 sds @ 5880-83', 5860-64' w/ 3-1/8" Slick Guns (16 gram, .34"EH, 120°, 21"pen) w/ 3 spf for total of 27 shots. RU BJ & open well w/ 1085 psi on casing. Perfs broke down @ 1161 back to 1149 psi w/ 1 bbls fluid @ 3 bpm. Pump 30 gals of Techni Hib 767 chemical @ 4% by volume. Frac w/ 30,756#'s of 20/40 sand in 441 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1721 w/ ave rate of 41 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1197 w/ .64FG. 5 min was 1110. 10 min was 1083. 15 min was 1069. Leave pressure on well. 2477 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$113,257

6/18/2010 Day: 3

Completion

Stone #8 on 6/18/2010 - MIRUSU. Set kill plug. PU tbg. Drlg plug. - MIRUSU. Open well w/

500 psi on casing. RU PSI WLT & lubricator. RIH w/ Weatherford 5-1/2" (6K) solid composite plug & set @ 4865'. RD WLT. RD Cameron BOP's & frac head. Instal 3M production tbg head & Schefer BOP's. RU 4-3/4" Chomp mill & x-over sub. Tally PU & TIH w/ new J-55, 2-7/8", 6.5#, 8 eue tbg to tag plug @ 4865'. SIFN w/ 2285 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$154,575

6/19/2010 Day: 4

Completion

Stone #8 on 6/19/2010 - Drlg plugs & swab. - TIH w/ tbg & drlg out kill plug. RU swivel pump & tanks. Drlg out kill plug in 20 min. TIH w/ tbg to tag 3' sand. C/O to 5020'. Drlg out plug #1. TIH w/ tbg to tag plug @ 5630'. Drlg out plug #2. TIH w/ tbg to tag plug @ 6025'. Drlg out plug #3. TIH w/ tbg to tag 57' of sand. C/O to PBTD @ 6372'. LD 3 jts tbg. RU swab equipment. Made 18 runs & rec'd 153 bbls of fluid. Last run showed trace of oil w/ no sand. FFL was 800'. RD swab equipment. SIFN w/2132 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$161,591

6/21/2010 Day: 5

Completion

Stone #8 on 6/21/2010 - TIH w/ production. Put well on pump. Final report. - Open well w/ 75 psi on casing. TIH w/ tbg to tag no new sand. Circulate well clean. TOOH w/ tbg. LD mill & x-over sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new Cntrl Hydrlic w/ 45,000#'s shear, 196 jts tbg. RD BOP's. Set TA @ 6146' w/ 18,000#'s tension w/ SN @ 6179' & EOT 6242'. Flush tbg w/ 50 bbls water. Pick-up & prime pump. TIH w/ 2-1/2" x 1-1/2" x 20' x 24' new Cntrl Hydrlic RHAC pump w/ 224"SL, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 122- 3/4" slick rods, 98- 7/8" guided rods, 4' x 7/8" pony rod, 1-1/2" x 26' polish rod. Space pump. Test tbg & pump to 800 psi. POP @ 8PM w/ 122"SL @ 5 spm. RDMOSU. 2100 bbls EWTR. Final report.

Daily Cost: \$0

Cumulative Cost: \$205,112

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code) (435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 519' FNL & 1865' FWL (NE/NW) SEC. 8, T5S, R2E
 At top prod. interval reported below
 At total depth 6430'

5. Lease Serial No. EDA 20G0005609

6. If Indian, Allottee or Tribe Name UTE TRIBAL 3-8-5-2E

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. UTE TRIBAL 3-8-5-2E

9. AFI Well No. 43-047-40584

10. Field and Pool or Exploratory MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area SEC. 8, T5S, R2E

12. County or Parish UINTAH 13. State UT

14. Date Spudded 05/14/2010 15. Date T.D. Reached 06/02/2010 16. Date Completed 06/21/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 4928' GL 4940' KB

18. Total Depth: MD 6430' TVD 19. Plug Back T.D.: MD 6372' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	324'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6419'		325 PRIMLITE		1476'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6244'	TA @ 6145'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6089-6183' BsCarb	.36"	3	51
B) Green River			5860-5932' CP3 CP4	.34"	3	27
C) Green River			5443-5536' A1 LODC	.34"	3	33
D) Green River			4915-4923' DS3	.34"	3	24

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6089-6183'	Frac w/ 73789#'s 30/50 sand in 1425 bbls of slick water.
5860-5932'	Frac w/ 30756#'s 20/40 sand in 179 bbls of Lightning 17 fluid.
5443-5536'	Frac w/ 45374#'s 20/40 sand in 203 bbls of Lightning 17 fluid.
4915-4923'	Frac w/ 31102#'s 20/40 sand in 153 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6-22-10	7-6-10	24	→	42	0	67			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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JUL 19 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
 GEOLOGICAL MARKERS

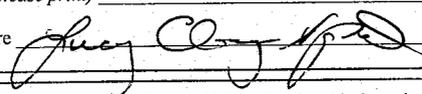
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4047' 4202'
				GARDEN GULCH 2 POINT 3	4309' 4335'
				X MRKR Y MRKR	4571' 4769'
				DOUGALS CREEK MRK BI CARBONATE MRK	4947' 5254'
				B LIMESTON MRK CASTLE PEAK	5337' 5661'
				BASAL CARBONATE WASATCH	6046' 6184'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 07/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 3-8-5-2E**3/1/2010 To 7/30/2010****UTE TRIBAL 3-8-5-2E****Waiting on Cement****Date:** 5/14/2010

Ross #29 at 325. Days Since Spud - 8 5/8" casing set @ 324.40'KB. On 5/19/10 R/U BJ and Cmt W/ 160sks Class "G"+ 2%CaCl - +.25#sk Cello Flake Mixed @ 15.8ppg W/ 1.17 yield. Returned 4bbls Cement to pit. - On 5/14/10 Spud W/ Ross # 29 on 5/ 14/10 @ 8:00 AM Drill 325' of 12 1/4" hole. Run 7 jts

Daily Cost: \$0**Cumulative Cost:** \$71,775**UTE TRIBAL 3-8-5-2E****Drill 7 7/8" hole with fresh water****Date:** 5/31/2010

Capstar #329 at 320. 2 Days Since Spud - 1x2' hang off sub and 5 6.25 drill collars. Tag cement at 284'. Do shallow test on dir. Tools - 24hr notice sent to BLM and State via email on 5/29/2010 of rig move on 5/30/2010 at 6:00 am and BOP - test on 5/30/2010 at 12:00. - On 5/30/2010 MIRU set equipment w/Howcroft Trucking (10.3 mile rig move) - Nipple UP BOP - Accept rig on 5/30/2010 at 12:30. R/U B&C Quicktest. Test top drive, upper kelly, safety valve,pipe - rams, blind rams, choke line and valve. Kill line, kill valve and manifold. Ten minutes at 2000 psi. - All test ok. Then tested Annular Preventor at 1500 psi for ten minutes. The the surface casing at - 1500 psi for 30 min. All tests ok. - Pick BHA as follows Smith Mi616 PDC bit, 6.5" Hunting 7/8 4.8 stage 1.5° motor, collar 1x33' monel, - 1x2' hang off sub and 5 6.25 drill collars. Tag cement at 284'. Do shallow test on dir. Tools - Slip and cut 150' of drilling line - Drill with fresh water from 284' to 2332' WOB/15,TGPM 400,TRPM 155,AVG ROP/178 - Tear Down - 24hr notice sent to BLM and State via email on 5/29/2010 of rig move on 5/30/2010 at 6:00 am and BOP - test on 5/30/2010 at 12:00. - On 5/30/2010 MIRU set equipment w/Howcroft Trucking (10.3 mile rig move) - Nipple UP BOP - Accept rig on 5/30/2010 at 12:30. R/U B&C Quicktest. Test top drive, upper kelly, safety valve,pipe - rams, blind rams, choke line and valve. Kill line, kill valve and manifold. Ten minutes at 2000 psi. - All test ok. Then tested Annular Preventor at 1500 psi for ten minutes. The the surface casing at - Tear Down - Drill with fresh water from 284' to 2332' WOB/15,TGPM 400,TRPM 155,AVG ROP/178 - Slip and cut 150' of drilling line - Pick BHA as follows Smith Mi616 PDC bit, 6.5" Hunting 7/8 4.8 stage 1.5° motor, collar 1x33' monel, - 1500 psi for 30 min. All tests ok.

Daily Cost: \$0**Cumulative Cost:** \$118,758**UTE TRIBAL 3-8-5-2E****Drill 7 7/8" hole with fresh water****Date:** 6/1/2010

Capstar #329 at 5324. 3 Days Since Spud - Lost circulation. Mixed up a LCM pill and pumped it. Got full returns. - Drill with fresh water from 2332' to 3737' WOB/15,TGPM 400,TRPM 155,AVG ROP/187.33 - Rig service Function test BOP and crown-o-matic - Drill with fresh water from 3737' to 5324' WOB/15,TGPM 400,TRPM 155,AVG ROP/105.80

Daily Cost: \$0**Cumulative Cost:** \$134,343**UTE TRIBAL 3-8-5-2E****Logging****Date:** 6/2/2010

Capstar #329 at 6430. 4 Days Since Spud - Circulate - R/U up Halliburton Wireline - Lay down DP and BHA - Drill with fresh water from 5324' to 6261' WOB/15,TGPM 400,TRPM 155,AVG

ROP/85.18 - Rig service - Drill with fresh water from 6261' to 6430' WOB/15,TGPM 400,TRPM
155,AVG ROP/52

Daily Cost: \$0

Cumulative Cost: \$173,211

UTE TRIBAL 3-8-5-2E

Waiting on Cement

Date: 6/3/2010

Capstar #329 at 6430. 5 Days Since Spud - yield @ 3.54 Then tail of 425 sk 50:50:2+3%
KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - CMT w/BJ Pump 325 sks PL II +3% KCL
+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - Circulate - R/U and run 147 jts 5
1/2" 15.50# J55 casing set at 6418.85'/KB Float collar at 6372'. - Rig down Halliburton - Dual
Spaced Neutron/Gamma Ray/ Triple combo Suite TD to 4200' 30'/Hr. - Log well w/ Array
comp resistivity LOGIQ/Spectral Density ACRT-IQ/Spectral Density IQ Dep - time we were
pumping cement. Estimated cement top when finished pumping is at 1400' - Mixed @ 14.4
ppg yeild @ 1.24. Returned 0 bbls of cement to pit. Well was taking cement all the - Clean
mud tanks Rig released at 3:30 AM 6/3/2010 - Nipple down and set 5 1/2" slips w/120,000#
tension **Finalized**

Daily Cost: \$0

Cumulative Cost: \$287,913

Pertinent Files: Go to File List