

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

February 17, 2009

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill

Ute Tribal 1-1-5-1E
Ute Tribal 9-1-5-1E
Ute Tribal 10-6-5-2E
Ute Tribal 14-6-5-2E
Ute Tribal 3-8-5-2E

Dear Diana:

Enclosed find APD's on the above referenced wells. These are for Tribal Surface/Tribal Mineral locations. The 9-1-5-1E is an Exception Location. Our Land Department will send you the required Exception Location Letter. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

FEB 19 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 1-1-5-1E
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-047-40580
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface NE/NE (LOT #5) 473' FNL 692' FEL 600395X 40.08443 At proposed prod. zone 44375824 - 109.82245		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 25.7 miles southeast of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 1, T5S R1E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6,290'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4898' GL	22. Approximate date work will start* 3rd Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/11/09
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Title
Regulatory Specialist

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-24-09
-----------------------------	---	------------------

Title
Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

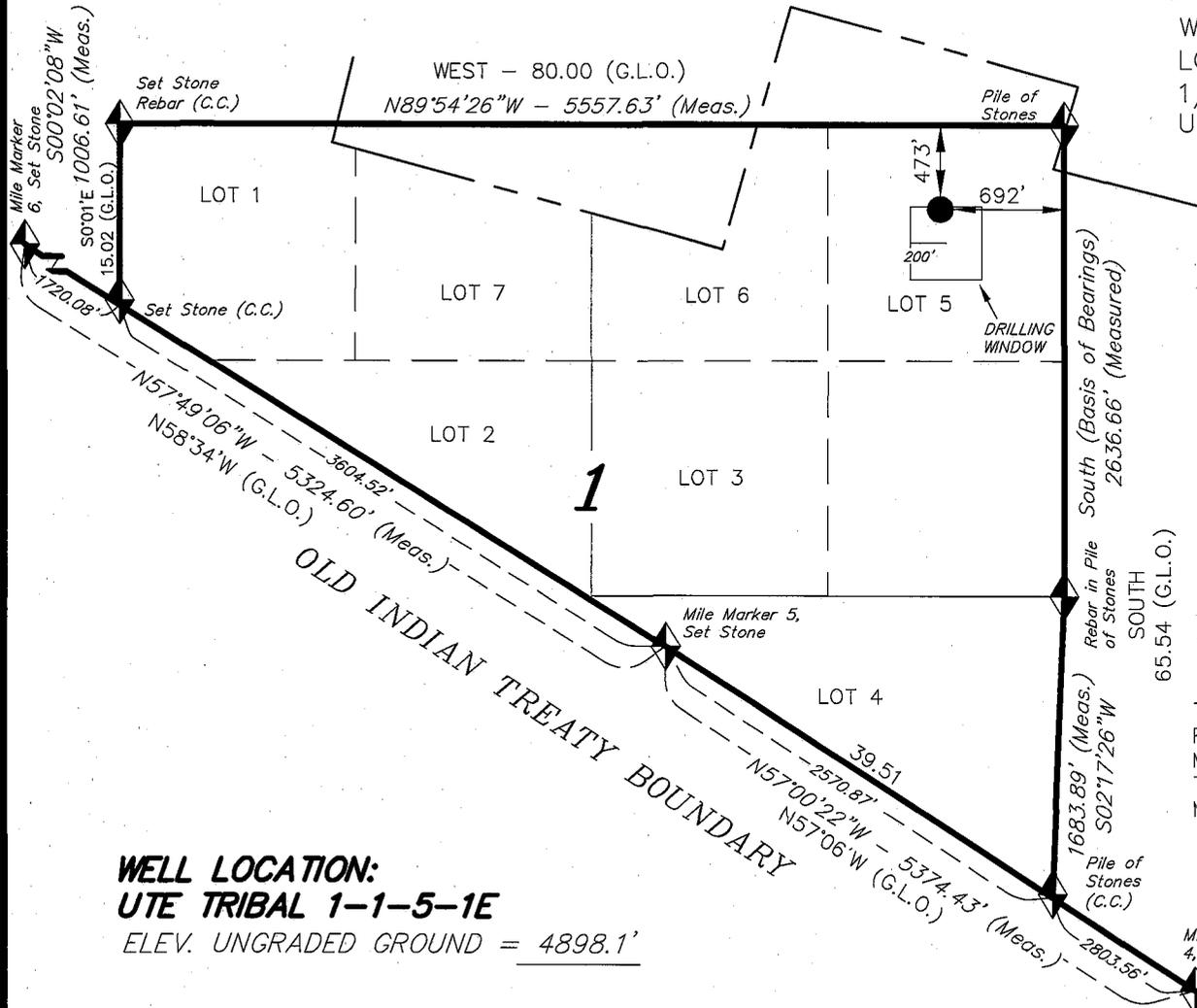
**RECEIVED
FEB 19 2009**

DIV. OF OIL, GAS & MINING

T5S, R1E, U.S.B.&M.

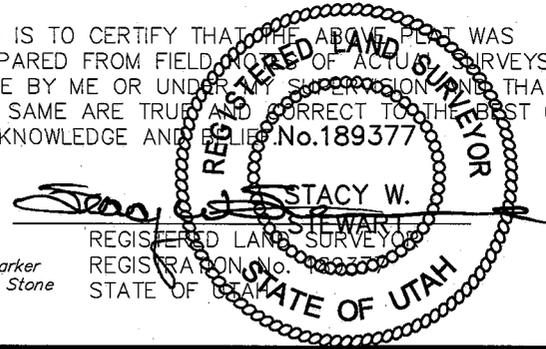
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, UTE TRIBAL 1-1-5-1E,
 LOCATED AS SHOWN IN THE NE 1/4 NE
 1/4 (LOT 5) OF SECTION 1, T5S, R1E,
 U.S.B.&M. UTAH COUNTY, UTAH.



WELL LOCATION:
UTE TRIBAL 1-1-5-1E
 ELEV. UNGRADED GROUND = 4898.1'

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

UTE TRIBAL 1-1-5-1E
 (Surface Location) NAD 83
 LATITUDE = 40° 05' 03.95"
 LONGITUDE = 109° 49' 22.83"

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 08-07-08	SURVEYED BY: C.M.
DATE DRAWN: 09-18-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 1-1-5-1E
NE/NE (LOT #5) SECTION 1, T5S, R1E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1710'
Green River	1710'
Wasatch	6290'
Base of Moderately Saline Ground Water	@ 4600'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1710' – 6290' – Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 1-1-5-1E
NE/NE (LOT #5) SECTION 1, T5S, R1E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 1-1-5-1E located in the NE 1/4 NE 1/4 Section 1, T5S, R1E, Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to the junction of this road and an existing road to the northeast; proceed northeasterly approximately 1.6 miles to it's junction with an existing road to the north; proceed northeasterly approximately 4.6 miles to it's junction with an existing road to the northwest; proceed in a northeasterly directional approximately 2.0 miles to it's junction with the beginning of proposed access road to the northeast; proceed northeasterly approximately 3,180'; turn and proceed in a westerly direction along the proposed access road approximately 100' to the propose well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP)

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **ANCILLARY FACILITIES**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

11. **SURFACE OWNERSHIP** – Ute Tribe (Proposed location and access road leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-282f, 8/7/08. Paleontological Resource Survey prepared by, SWCA, 11/8/08. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 3,280' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 100' of disturbed area be granted to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Prairie Falcon: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive prairie falcon nest site, no new construction or surface disturbing activities will be allowed between April 1 and July 15. If the nest remains inactive on July 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to July 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Golden Eagle: Due to this proposed well access roads proximity (less than 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between Feb 1 and July 15. If the nest remains inactive on July 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between July 15 and Feb. 1 of the following year. If the nest site becomes active prior to July 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Location and Reserve Pit Reclamation

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Ute Tribal 1-1-5-1E was onsite on 11/12/08. The following were present; Kevan Stevens (Newfield Production), Tim Eaton (Newfield Production), Audi Apawoo (Ute Tribe), Bucky Sukacacu (Bureau of Indian Affairs), Wendel Bruce (Bureau of Land Management), Cory Miller (Tri-State Land Surveying and Consulting), Brian O'hearn (S.W.C.A), Margaret Imhof (S.W.C.A), and Keith Montgomery (Montgomery Archaeological Consultants). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

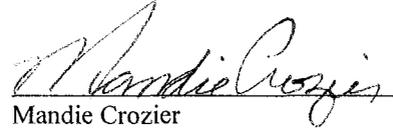
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #1-1-5-1E at surface, NE/NE Section 1, Township 5S, Range 1E: Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2/11/09

Date

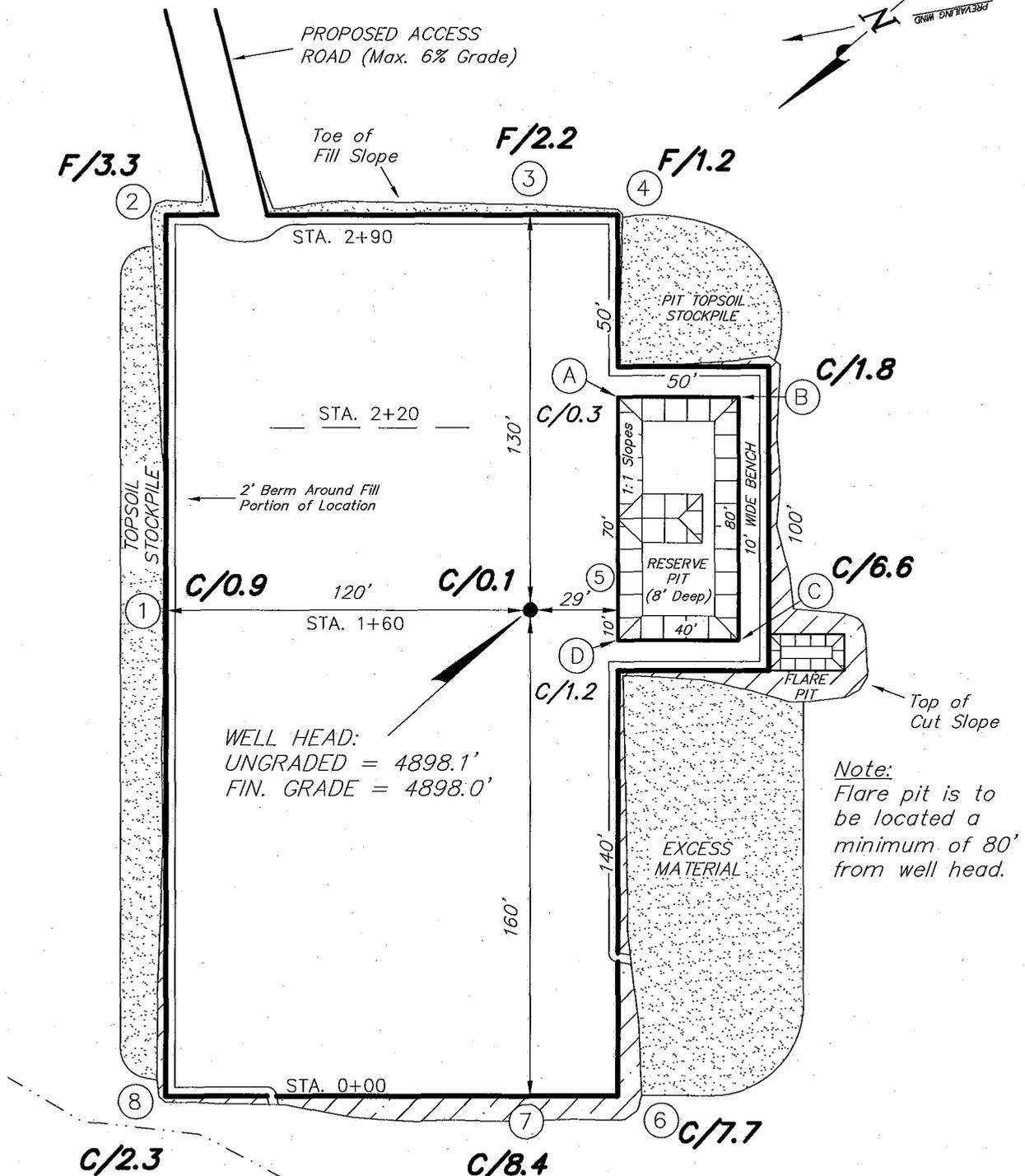


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 1-1-5-1E

Section 1, T5S, R1E, U.S.B.&M.



WELL HEAD:
UNGRADED = 4898.1'
FIN. GRADE = 4898.0'

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

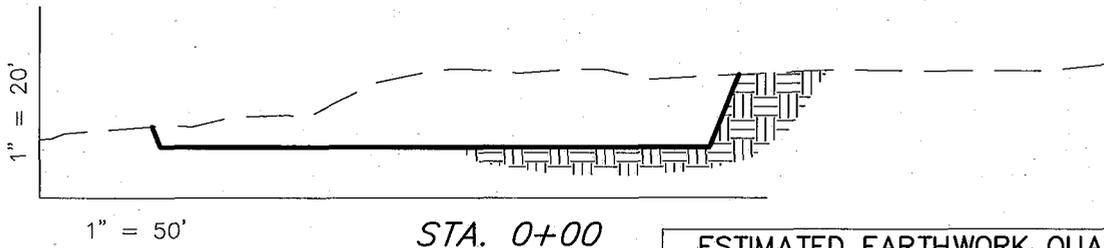
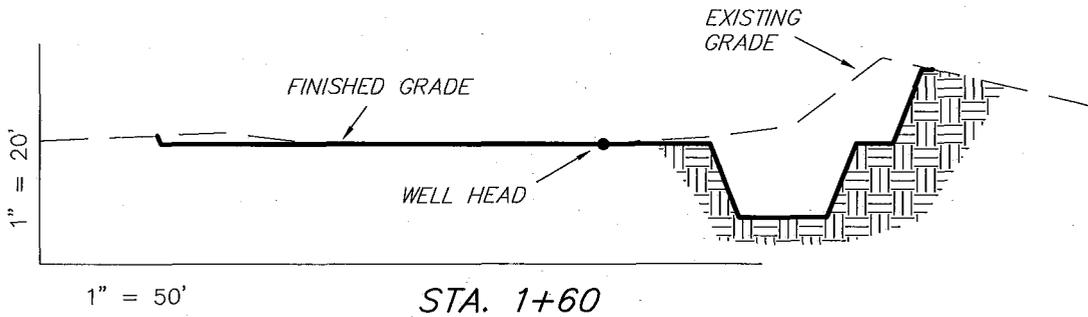
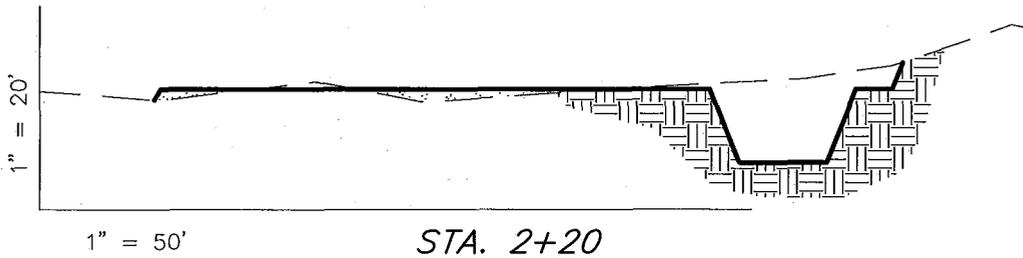
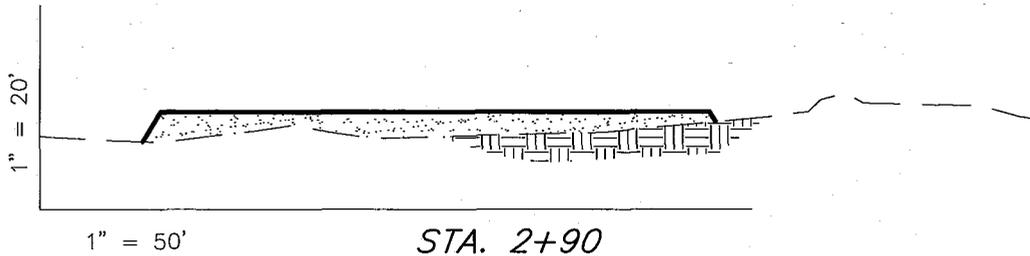
- 210' NORTHWEST = 4904.7'
- 260' NORTHWEST = 4902.7'
- 170' NORTHEAST = 4897.7'
- 220' NORTHEAST = 4896.2'

SURVEYED BY: C.M.	DATE SURVEYED: 08-07-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS UTE TRIBAL 1-1-5-1E



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

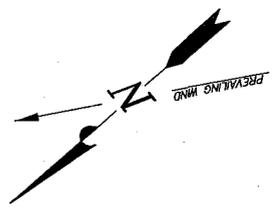
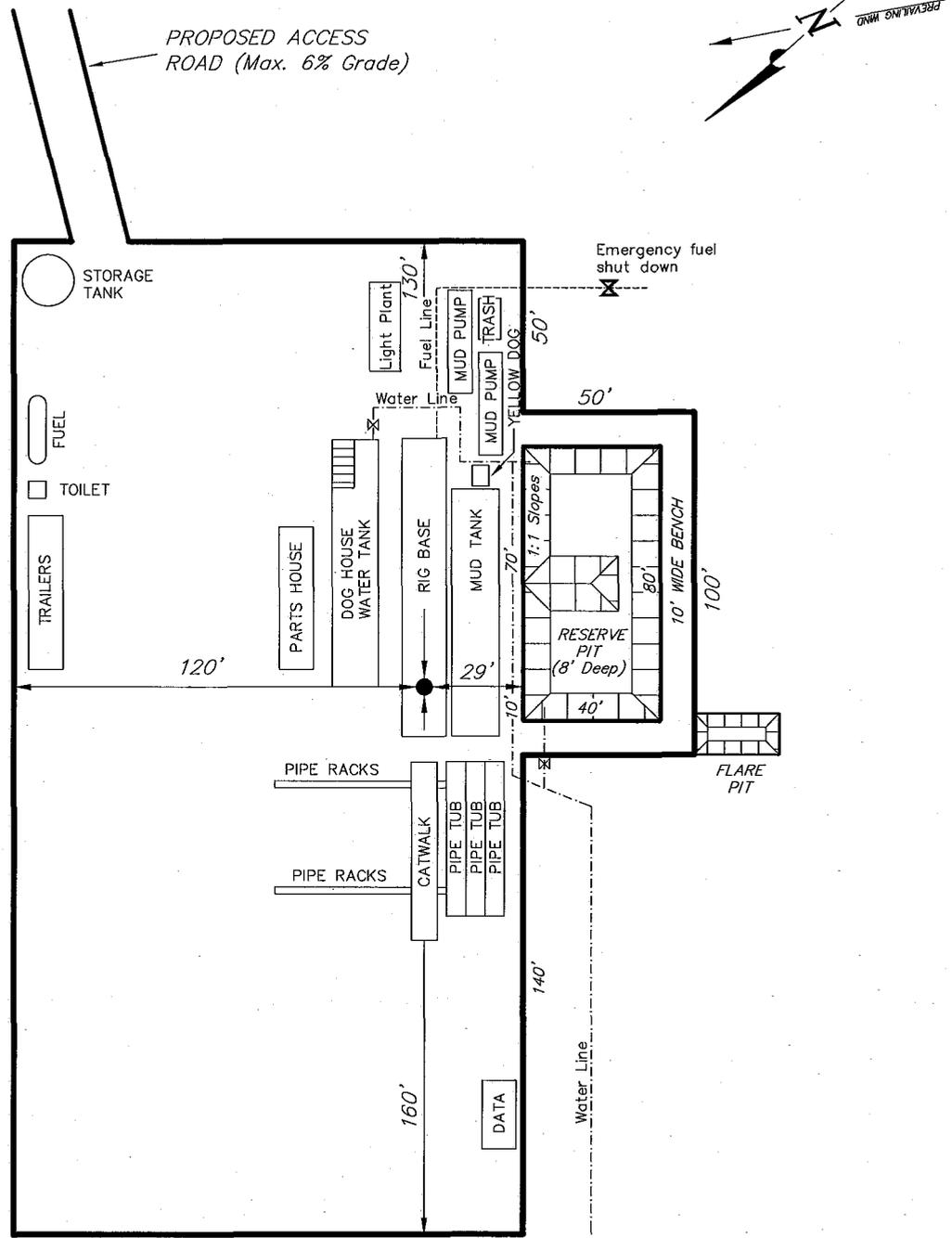
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,740	950	Topsoil is not included in Pad Cut	1,790
PIT	640	0		640
TOTALS	3,380	950	970	2,430

SURVEYED BY: C.M.	DATE SURVEYED: 08-07-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT UTE TRIBAL 1-1-5-1E



SURVEYED BY: C.M.	DATE SURVEYED: 08-07-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

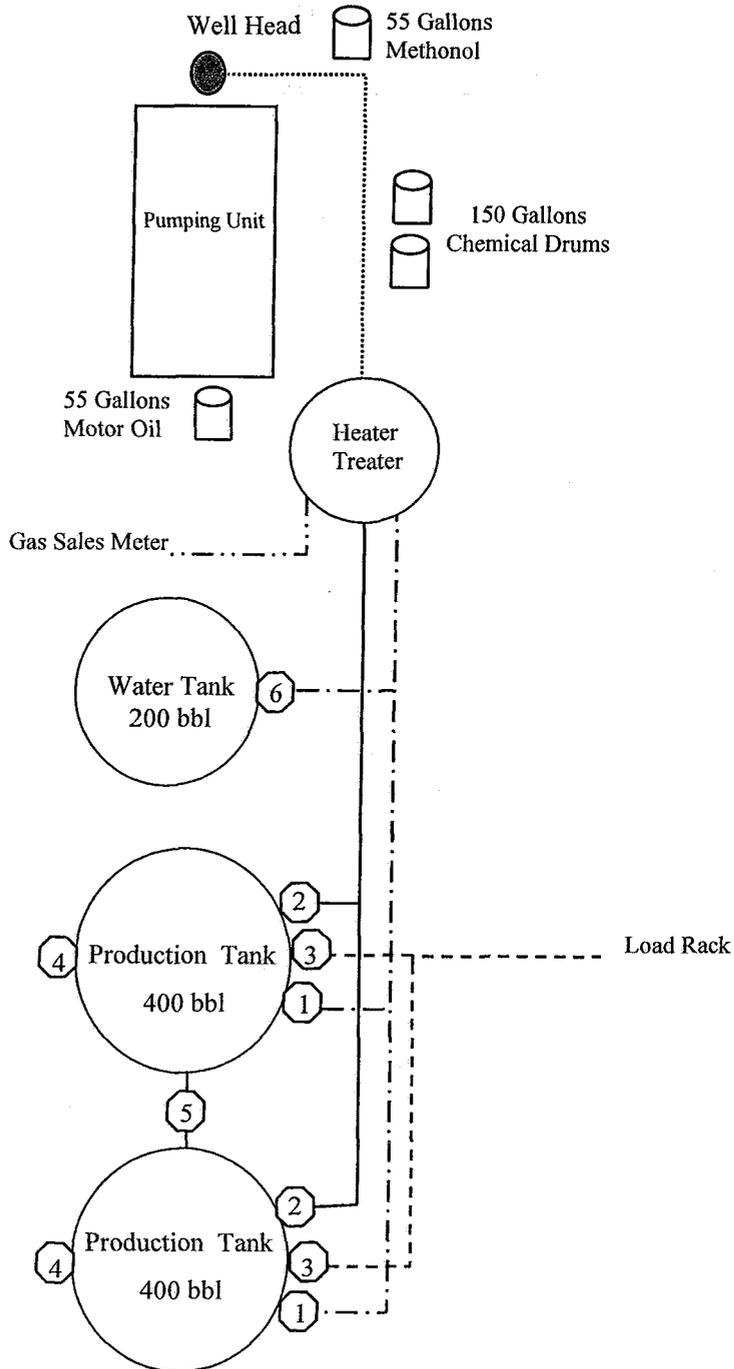
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 1-1-5-1E

NE/NE (Lot #5) Sec. 1, T5S, R1E

Uintah County, Utah

2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

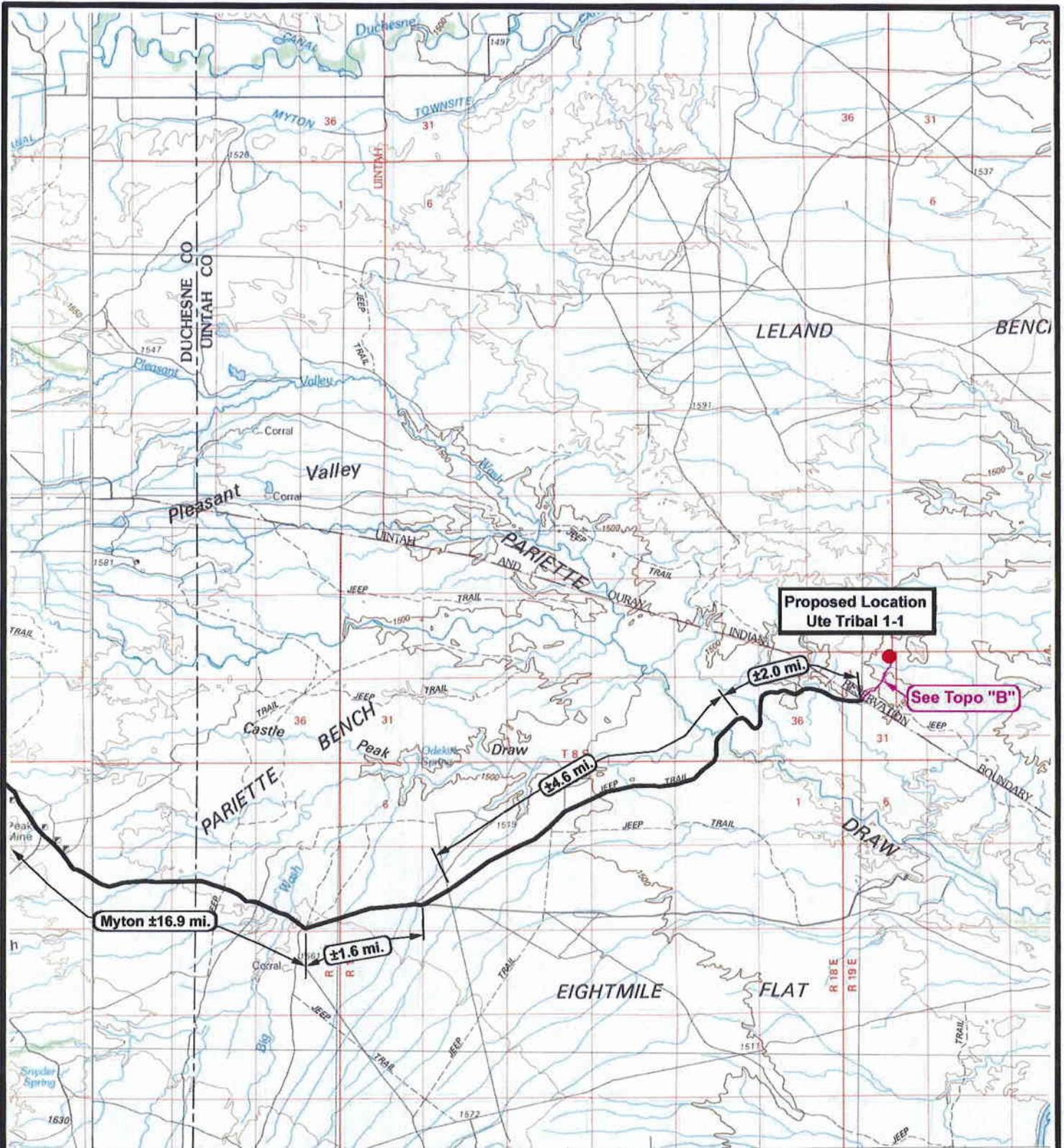
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





NEWFIELD
Exploration Company

Ute Tribal 1-1-5-1E
SEC. 1, T5S, R1E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

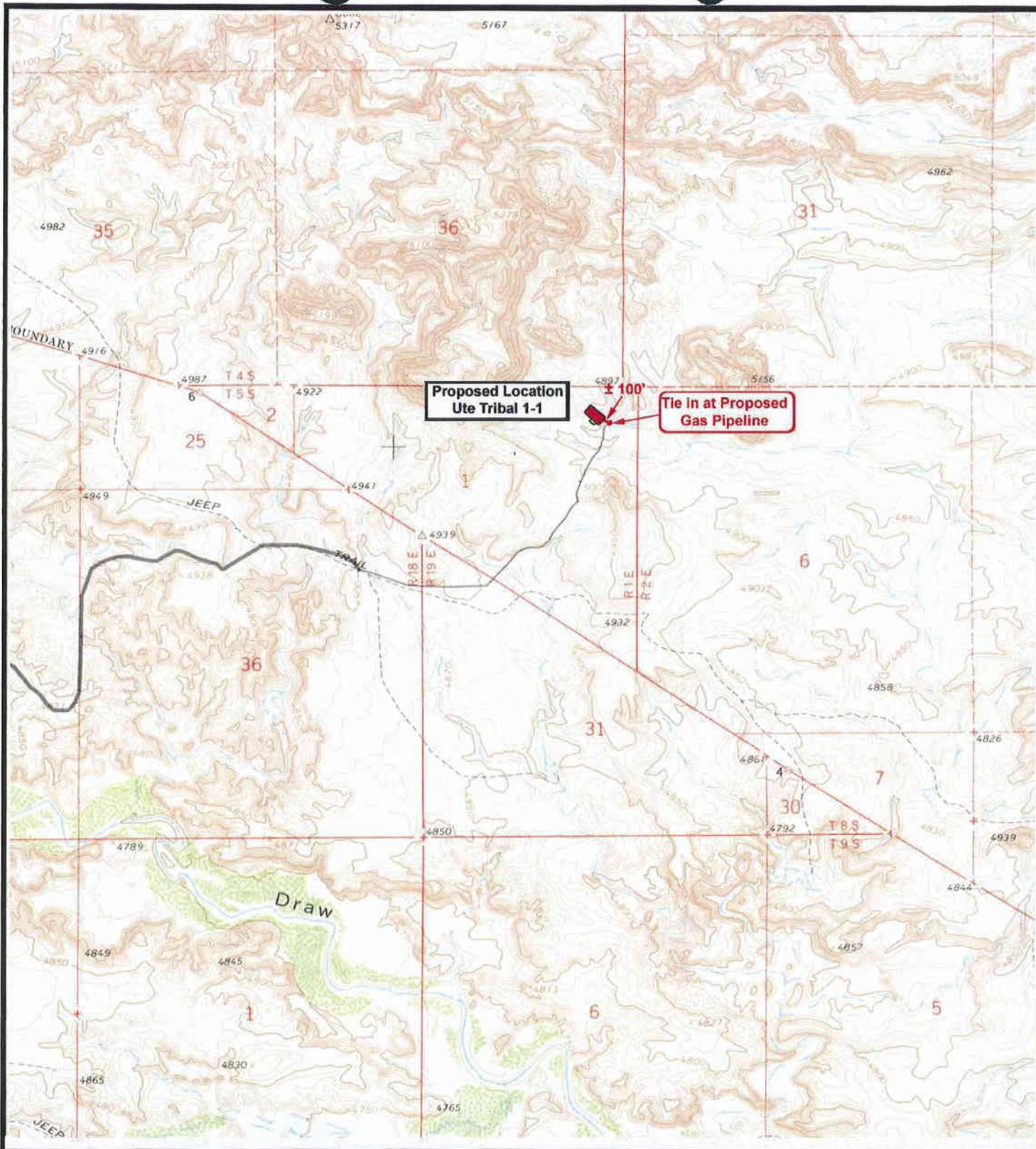
SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 10-22-2008

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"





NEWFIELD
 Exploration Company

Ute Tribal 1-1-5-1E
SEC. 1, T5S, R1E, U.S.B.&M.



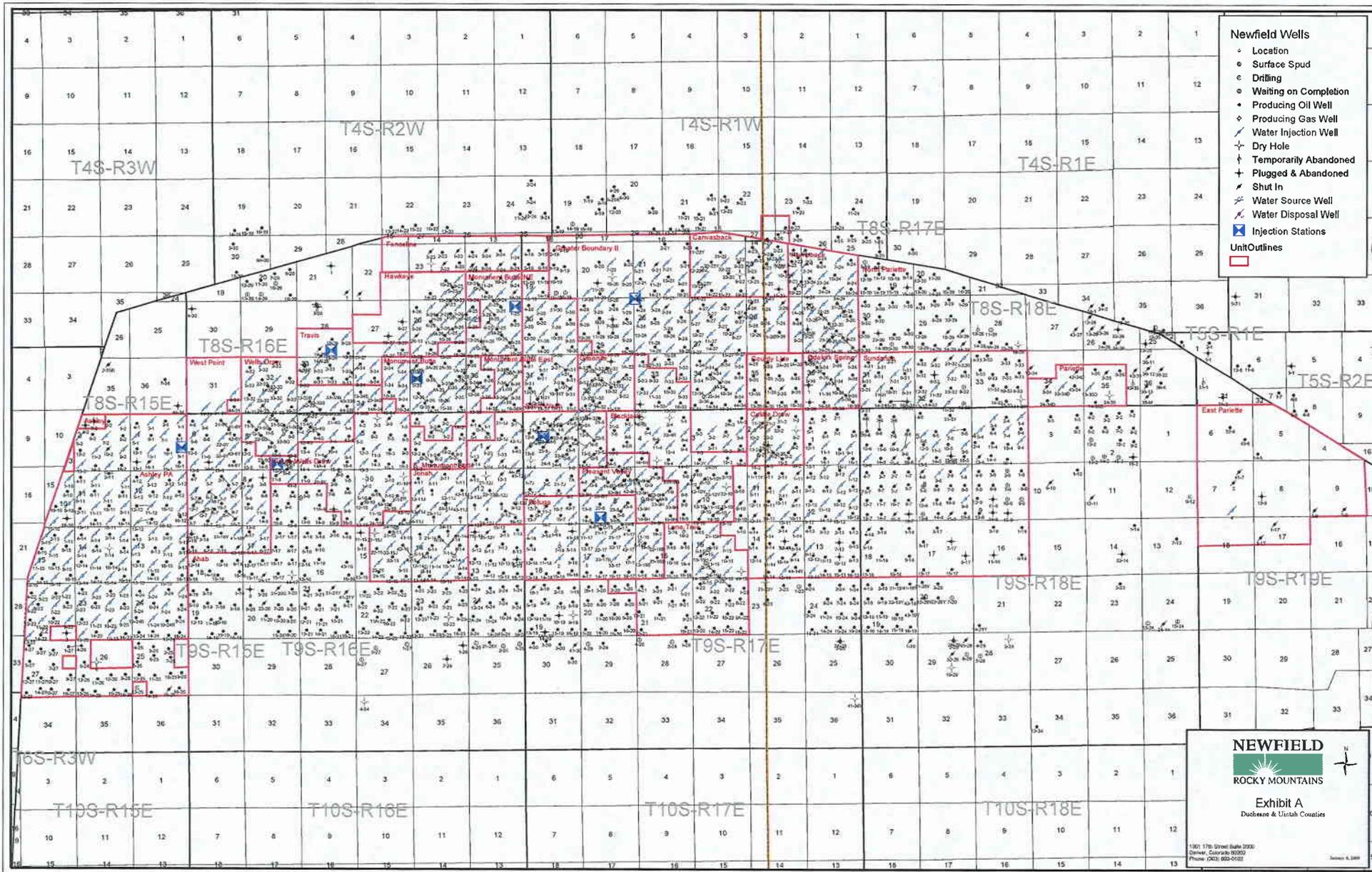

Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

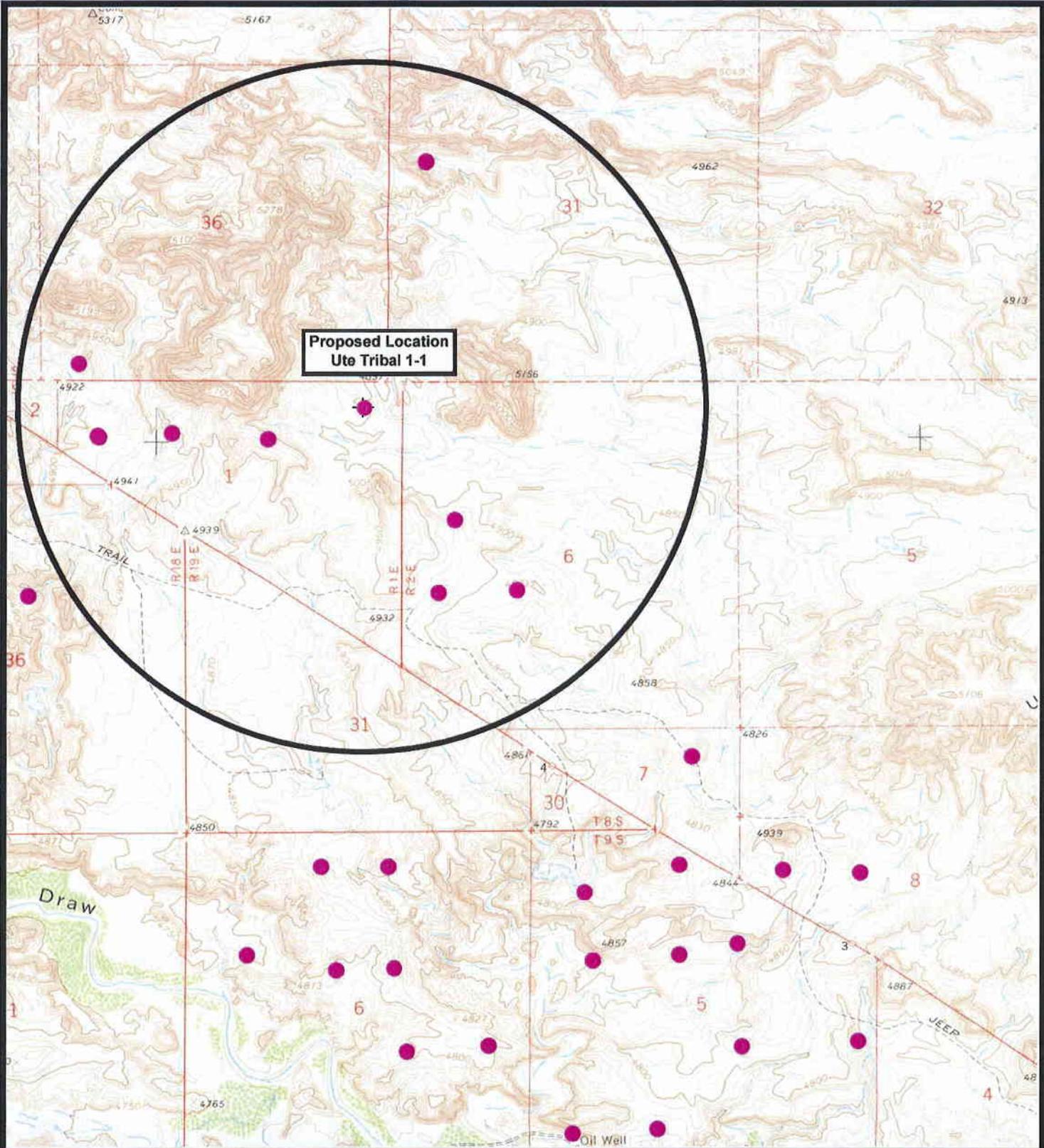
SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 10-22-2008

Legend

 Roads
 Proposed Gas Line

TOPOGRAPHIC MAP
"C"





**Proposed Location
Ute Tribal 1-1**



NEWFIELD
Exploration Company

**Ute Tribal 1-1-5-1E
SEC. 1, T5S, R1E, U.S.B.&M.**




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 10-22-2008

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

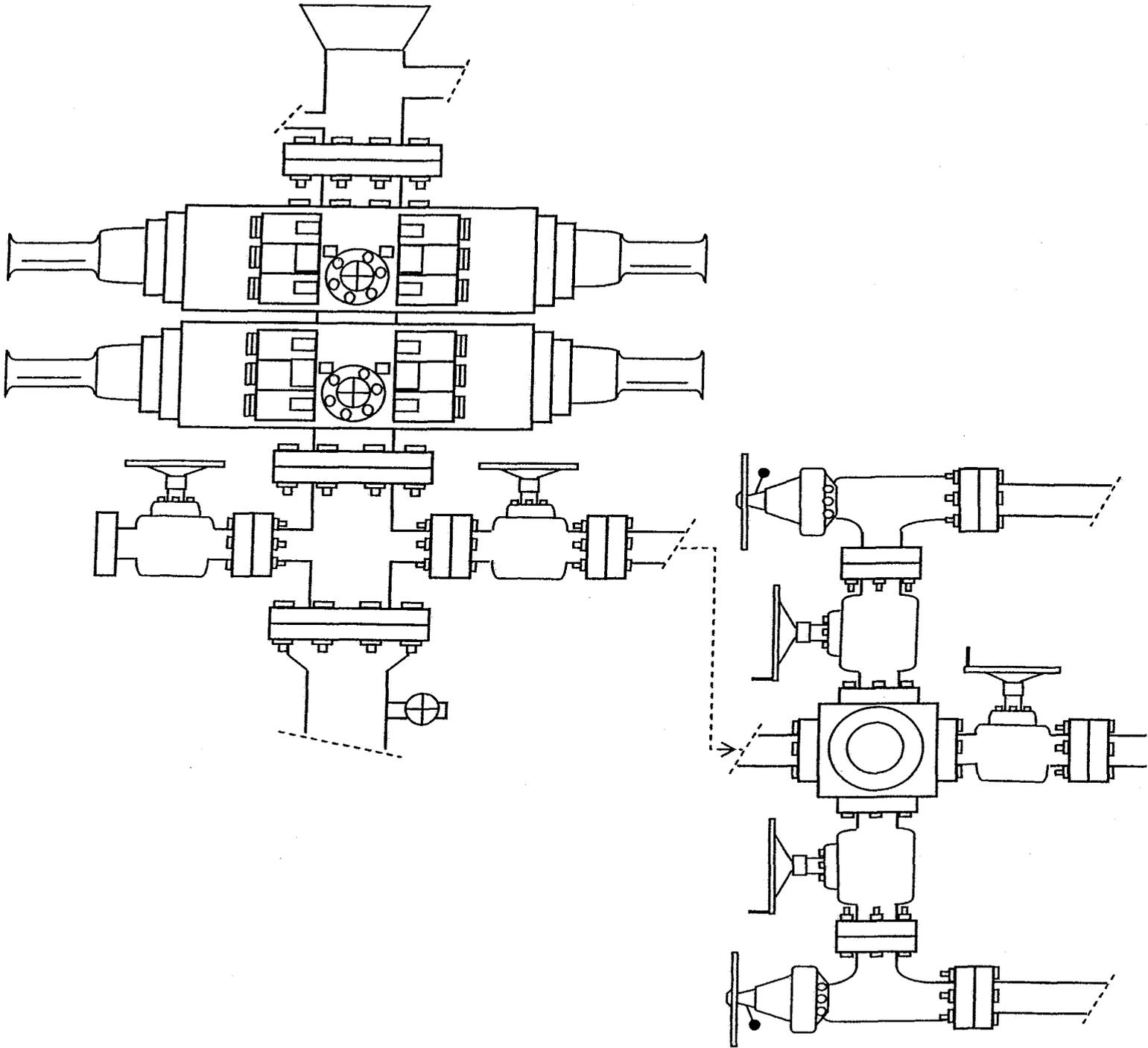


EXHIBIT C

Exhibit "D"

1 of 2

CLASS I REVIEW OF NEWFIELD EXPLORATION'S
ELEVEN WELL LOCATIONS: UTE TRIBAL
3-30-4-1, 4-30-4-1E, 9-35-4-1, 10-35-4-1E, 1-1-5-1
9-1-5-1, 7-6-5-2, 10-6-5-2, 14-6-5-2, 3-8-5-2 AND 16-8-5-2
UINTAH COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-282h

December 8, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0401i Part 2 of 3

Ute Tribal Permit No. A08-363

**Paleontological Assessment Preliminary Report for Newfield Well 1-1-5S-1E and
Associated Infrastructure**

Prepared for

Newfield Exploration Company
10530 South County Road #33
Duchesne County, Utah 84052

and

Ute Indian Tribe
Energy and Minerals Department
P.O. Box 70
988 S. 7500 E., Annex Building
Fort Duchesne, UT 84026

Prepared by:

Margaret Imhof, M.S. and Paul C. Murphey, Ph.D.

SWCA Environmental Consultants
2028 West 500 North
Vernal, UT 84078-2645
Phone: 435.789.9388
Fax: 435.789.9385
www.swca.com

November 8, 2008

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/19/2009

API NO. ASSIGNED: 43-047-40580

WELL NAME: UTE TRIBAL 1-1-5-1E

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NENE 01 050S 010E
 SURFACE: 0473 FNL 0692 FEL
 BOTTOM: 0473 FNL 0692 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08443 LONGITUDE: -109.82245
 UTM SURF EASTINGS: 600395 NORTHINGS: 4437582
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0005609
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Sup, Spinal, Btu

STIPULATIONS: 1. Federal Approval
2. Spacing Strip

API Number: 4304740580

Well Name: UTE TRIBAL 1-1-5-1E

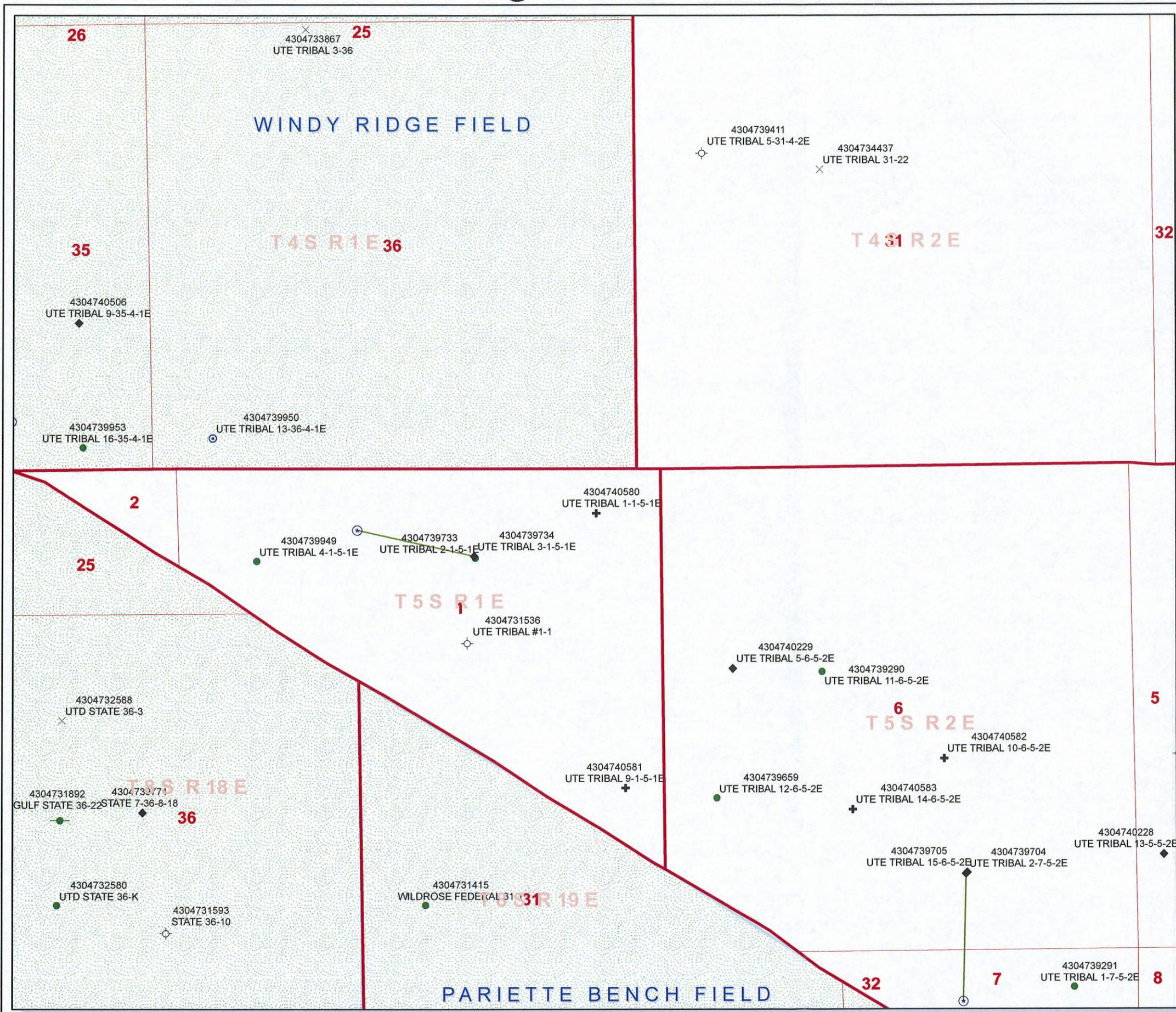
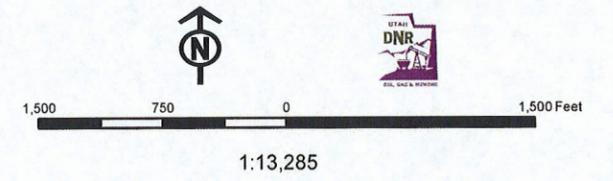
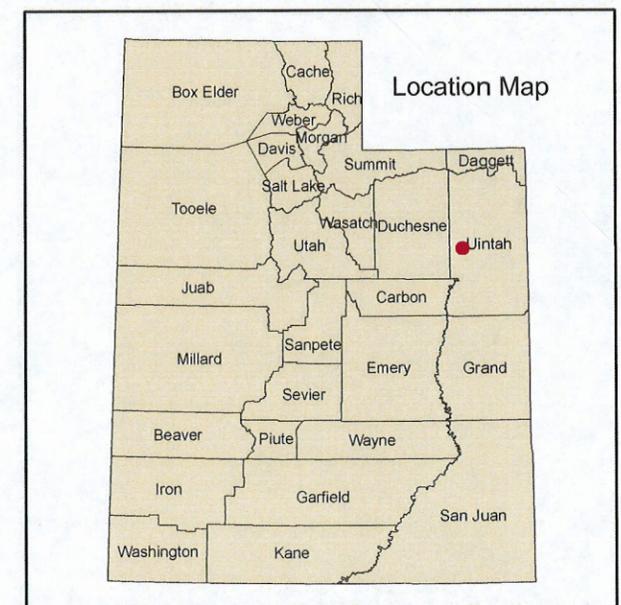
Township 05.0 S Range 01.0 E Section 01

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	OPS
SECONDARY	PA
TERMINATED	PGW
Fields	POW
STATUS	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
Township	TW
	WD
	WI
	WS





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2009

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ute Tribal 1-1-5-1E Well, 473' FNL, 692' FEL, NE NE, Sec. 1, T. 5 South, R. 1 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40580.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 1-1-5-1E
API Number: 43-047-40580
Lease: 2OG0005609

Location: NE NE Sec. 1 T. 5 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

May 18, 2009

Bureau of Land Management
Attn: James Herford
170 South 500 East
Vernal, Utah 84078-2799

RE: Application for Permit to Drill

Ute Tribal 9-35-4-1E 43-047-40504
Ute Tribal 14-6-5-2E 43-047-40583
Ute Tribal 1-1-5-1E 43-047-40580

Dear James: SS IE 1

Enclose find the revised cut sheets for the above mentioned APD's which have already been submitted for approval. The revisions were made due to recommendations made by the US Fish and Wildlife to minimize the proposed disturbed area for the location. The remainder of the APD's will remain the same as originally permitted. If you have any questions, feel free to give either Tim Eaton or myself a call.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

mc
enclosures

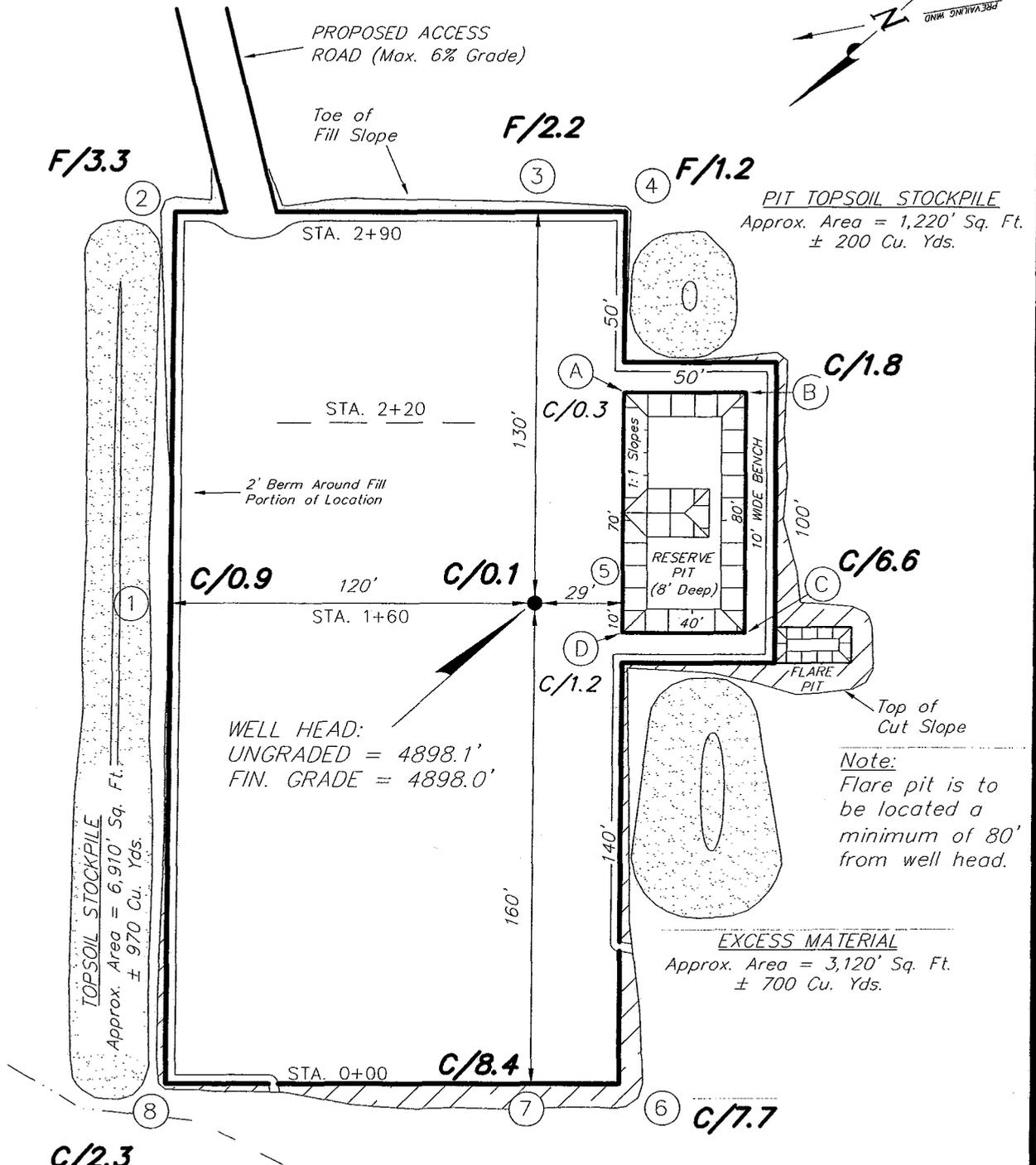
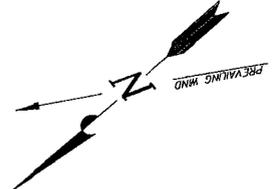
cc: Ute Tribe, Energy and Minerals Department
Bureau of Indian Affairs
State of Utah, DOGM

RECEIVED
MAY 19 2009
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 1-1-5-1E

Section 1, T5S, R1E, U.S.B.&M.



PIT TOPSOIL STOCKPILE
Approx. Area = 1,220' Sq. Ft.
± 200 Cu. Yds.

TOPSOIL STOCKPILE
Approx. Area = 6,910' Sq. Ft.
± 970 Cu. Yds.

WELL HEAD:
UNGRADED = 4898.1'
FIN. GRADE = 4898.0'

Note:
Flare pit is to be located a minimum of 80' from well head.

EXCESS MATERIAL
Approx. Area = 3,120' Sq. Ft.
± 700 Cu. Yds.

NOTE:
The topsoil, excess material & temporary cuttings stockpile areas are calculated as being mounds containing 1,870 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

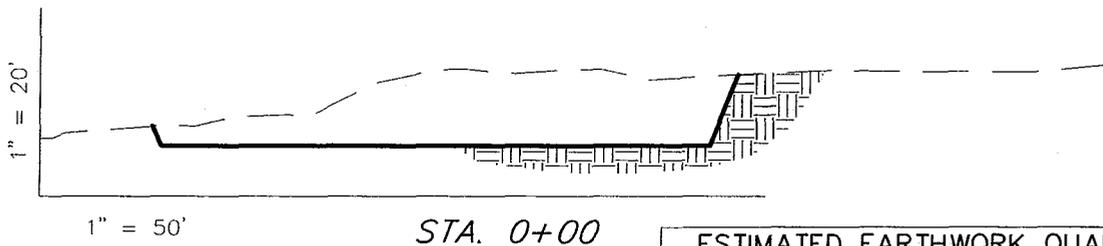
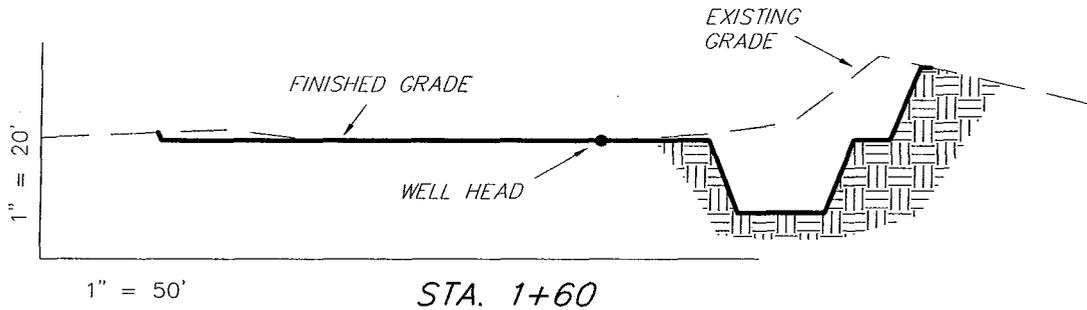
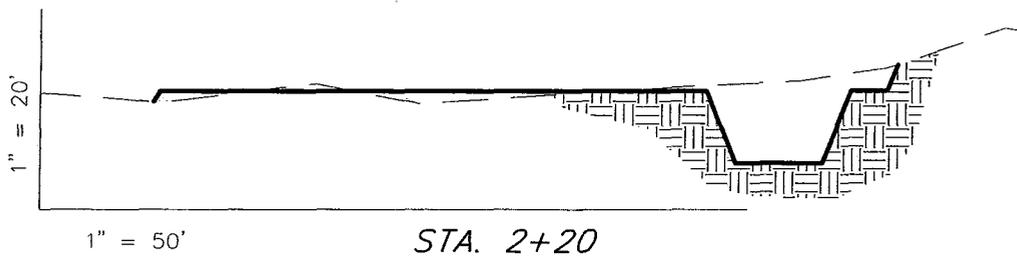
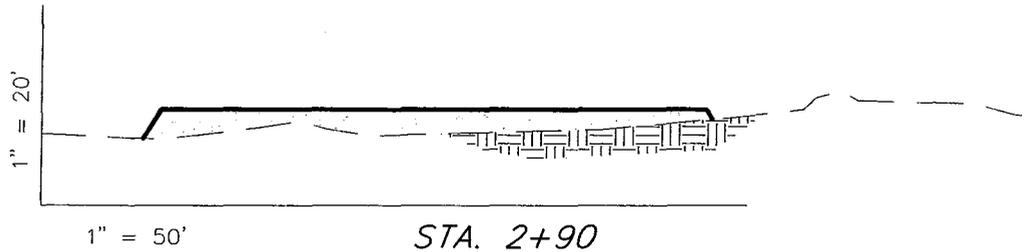
REFERENCE POINTS
210' NORTHWEST = 4904.7'
260' NORTHWEST = 4902.7'
170' NORTHEAST = 4897.7'
220' NORTHEAST = 4896.2'

SURVEYED BY: C.M.	DATE SURVEYED: 08-07-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-08
SCALE: 1" = 50'	REVISED: F.T.M. 05-04-09

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS UTE TRIBAL 1-1-5-1E



ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,740	950	Topsoil is not included in Pad Cut	1,790
PIT	640	0		640
TOTALS	3,380	950	970	2,430

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

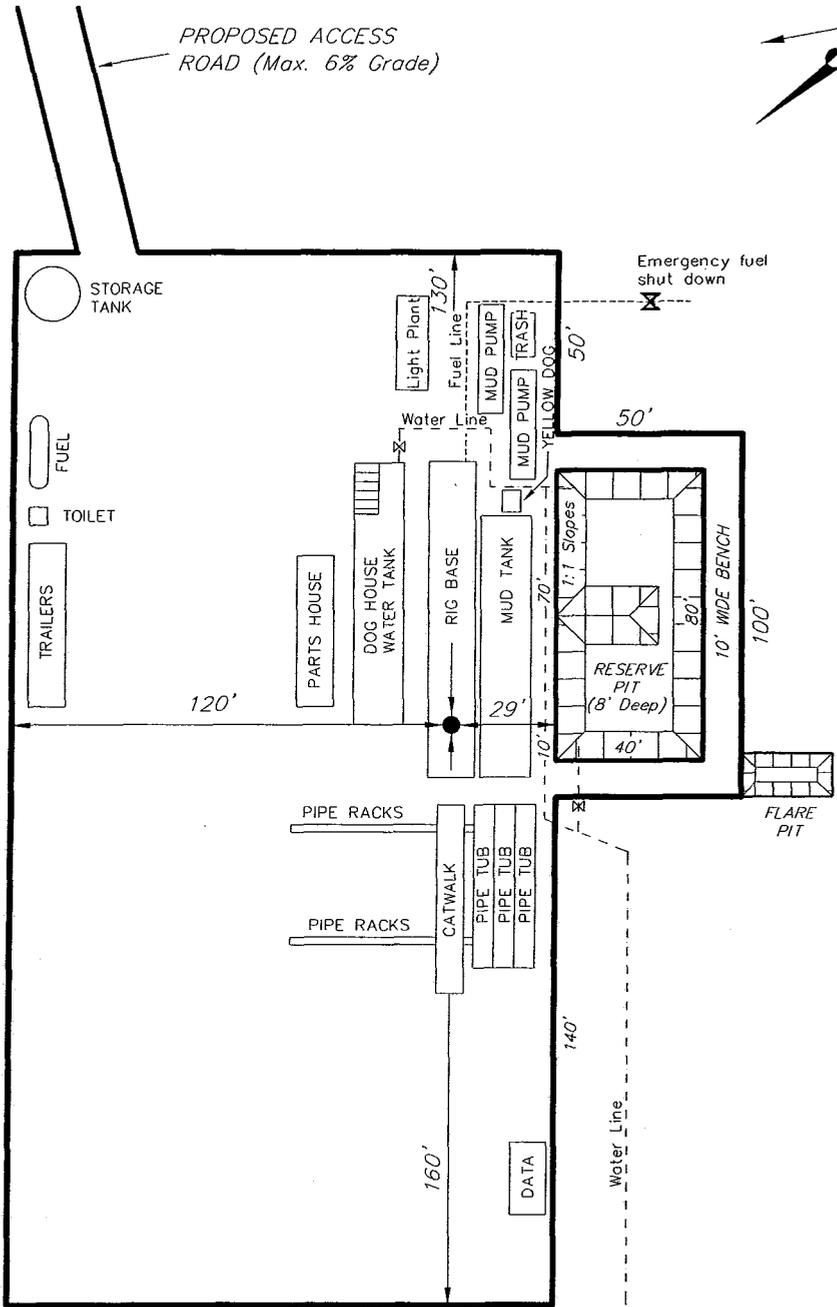
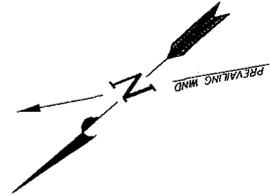
SURVEYED BY: C.M.	DATE SURVEYED: 08-07-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

UTE TRIBAL 1-1-5-1E



SURVEYED BY: C.M.	DATE SURVEYED: 08-07-08	 Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
DRAWN BY: F.T.M.	DATE DRAWN: 09-18-08	
SCALE: 1" = 50'	REVISED:	

(435) 781-2501

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 14-6-5-2E
CORRIDOR RIGHT-OF-WAY & DAMAGE AREA
SECTION 6, T5S, R2E, U.S.B.&M.

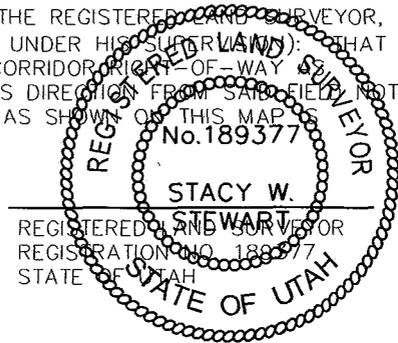
TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 0+86.75' OR 0.016 MILES. WIDTH OF RIGHT-OF-WAY IS 50' (25' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.099 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
) SS
COUNTY OF Uintah)

STACY STEWART, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR NEWFIELD PRODUCTION COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.016 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



ACKNOWLEDGMENT

SUBSCRIBED AND SWORN BEFORE ME THIS ____ DAY OF _____ 2009.

MY COMMISSION EXPIRES _____

NOTARY PUBLIC
VERNAL, UTAH

APPLICANT'S CERTIFICATE

I, BRAD MECHAM, DO HEREBY CERTIFY THAT I AM THE AGENT FOR NEWFIELD PRODUCTION COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT STACY STEWART WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 0.016 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 0+86.75, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THIS MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

APPLICANT

OPERATIONS SUPERINTENDENT
TITLE

Northwest Closing
Corner Section 1
(Set Stone & Rebar)

WEST - 80.00 (G.L.O.)
N89°54'26"W - 5557.63' (Meas.)

Section Line

Northeast Corner
Section 1
(Pile of Stones)

CORRIDOR RIGHT-OF-WAY DESCRIPTION

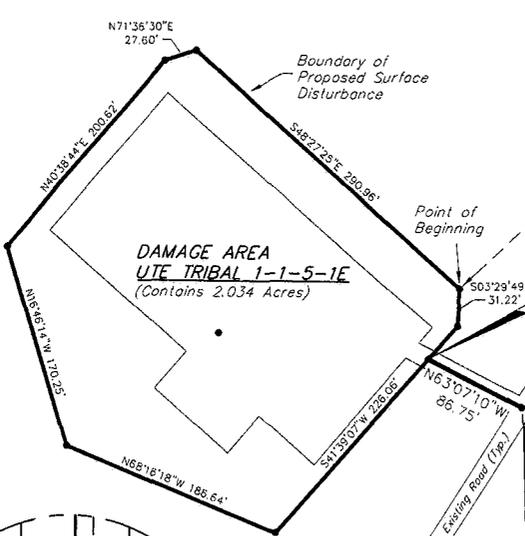
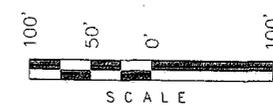
A 50' WIDE RIGHT-OF-WAY LOCATED IN THE NE 1/4 NE 1/4 OF SECTION 1, T5S, R1E, U.S.B.&M. THE WIDTH OF SAID RIGHT-OF-WAY BEING 25' ON EACH SIDE OF THE CENTERLINE. THE CENTERLINE OF SAID RIGHT-OF-WAY BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 1, T5S, R1E, U.S.B.&M. WHICH BEARS S39°40'45"W 691.05' FROM THE NORTHEAST CORNER OF SAID SECTION, THENCE N63°07'10"W 86.75' TO A POINT IN THE SAID NE 1/4 NE 1/4 OF SECTION 1 WHICH BEARS S46°28'18"W 715.29' FROM THE SAID NORTHEAST CORNER OF SECTION 1. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTORS PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION WHICH IS TAKEN FROM G.L.O. INFORMATION TO BEAR SOUTH. CONTAINS 0.099 ACRES MORE OR LESS.

NEWFIELD PRODUCTION COMPANY

**PROPOSED CORRIDOR
RIGHT-OF-WAY & DAMAGE AREA
(For Ute Tribal 1-1-5-1E)**

Located in the NE 1/4 NE 1/4 of
Section 1, T5S, R1E, U.S.B.&M.
Uintah County, Utah

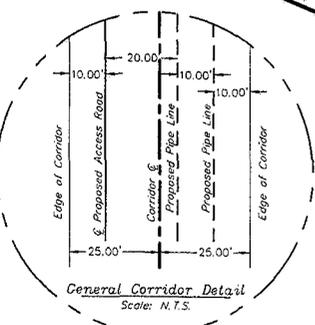


CORNER TIE NOTE:
End Sta. 0+86.75 bears
S46°28'18"W 715.29' from the
Northeast Corner of Section 1.

**END OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+86.75**
(At Damage Area)

**BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+00**
(At Existing Road)

CORNER TIE NOTE:
Begin Sta. 0+00 bears
S39°40'45"W 691.05' from the
Northeast Corner of Section 1.

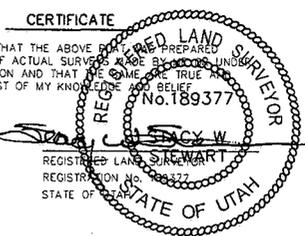


UTE TRIBAL
NE 1/4 NE 1/4

South G.L.O. (Basis of Bearings)
2636.66' (Measured)

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 1, T5S, R1E, U.S.B.&M. WHICH BEARS S48°35'35"W 656.92' FROM THE NORTHEAST CORNER OF SAID SECTION, THENCE S03°29'49"W 31.22'; THENCE S41°39'07"W 226.06'; THENCE N68°16'18"W 186.64'; THENCE N16°46'14"W 170.25'; THENCE N40°38'44"E 200.62'; THENCE N71°36'30"E 27.60'; THENCE S48°27'25"E 290.96' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION WHICH IS TAKEN FROM G.L.O. INFORMATION TO BEAR SOUTH. CONTAINS 2.034 ACRES MORE OR LESS.



LEGEND

- ◆ = SECTION CORNERS FOUND
- P.I. = POINT OF INTERSECTION

M.W. 05-04-09 - REVISED DISTURBANCE AND ROAD LENGTH

SURVEYED BY: C.M.
DRAWN BY: F.T.M.
DATE: 09-19-08
SCALE: 1" = 100'
FILE: 08-0117R

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078

Sec. 1 1/4 Section Line

East 1/4 Corner
Section 1
(Rebar in Pile
of Stones)

SOUTH
65.54 (G.L.O.)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 1-1-5-1E
------------------------------------	--

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047405800000
--	---

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0473 FNL 0692 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 01 Township: 05.0S Range: 01.0E Meridian: U	COUNTY: Uintah STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/24/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to extend the permit to drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 16, 2010

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 2/8/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047405800000

API: 43047405800000

Well Name: UTE TRIBAL 1-1-5-1E

Location: 0473 FNL 0692 FEL QTR NENE SEC 01 TWP 050S RNG 010E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 2/24/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 2/8/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: February 16, 2010

By:

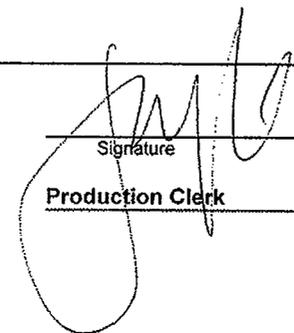
STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301334171	FEDERAL 13-29-8-16	SWSW	29	8S	16E	DUCHESNE	5/4/2010	5/18/10
WELL 1 COMMENTS: GRRU											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17612	4304740580	UTE TRIBAL 1-1-5-1E	NENE	1	5S	1E	UINTAH	5/1/2010	5/18/10
WELL 2 COMMENTS: GRRU											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

ACTION CODES (See instructions on back of form)
 A - new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

Signature: 
 Production Clerk
 Date: 05/07/10

RECEIVED
 MAY 10 2010
 DIV. OF OIL, GAS & MINING

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
0473 FNL 0692 FEL
NENE Section 1 T5S R1E

5. Lease Serial No.
MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
UTE TRIBAL 1-1-5-1E

9. API Well No.
4304740580

10. Field and Pool, or Exploratory Area
MYTON/TRIBAL EDA

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/4/10 MIRU Ross # 21. Spud well @ 12:00 PM. Drill 314' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 316.73/KB. On 5/7/2010 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 6 bbls cement to pit. WOC. BLM was present while cementing the casing.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature 	Date 06/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: MON BUTTE EDA 20G0005609
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

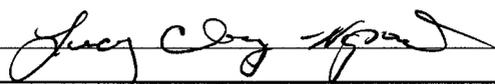
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		8. WELL NAME and NUMBER: UTE TRIBAL 1-1-5-1E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 4304740580
3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT ZIP 84052	10. FIELD AND POOL, OR WILDCAT: MYTON/TRIBAL EDA
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0493 FNL 0692 FEL		COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 1, T5S, R1E		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/05/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 06-05-10, attached is a daily completion status report.

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE 	DATE <u>06/09/2010</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 1-1-5-1E

4/1/2010 To 8/30/2010

5/21/2010 Day: 1

Completion

Rigless on 5/21/2010 - Ran CBL & shot 1st stage - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6464' & cement top @ 410'. Perforate stage #1, BsCarb @ 6240-42', 6230-32', 6221-23', 6208-12' & 6192-94" w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 36 shots. 154 BWTR. SIWFN.

Daily Cost: \$0

Cumulative Cost: \$12,900

5/28/2010 Day: 2

Completion

Rigless on 5/28/2010 - MIRU BJ Services & Perforators LLC. Frac 1st stage. SIWFN w/ 2061 BWTR. High winds. - MIRU BJ Services & Perforators LLC. Frac 1st stage. SIWFN w/ 2061 BWTR. High winds.

Daily Cost: \$0

Cumulative Cost: \$18,800

5/29/2010 Day: 3

Completion

Rigless on 5/29/2010 - Perforate & frac last 3 stages. Flowback well. SIWFN w/ 3426 BWTR. - Perforate & frac last 3 stages as shown in Perforations & Stimulations tab. Flowback well for est 6 hrs. Rec est 1080 BTF. SIWFN w/ 3426 BWTR

Daily Cost: \$0

Cumulative Cost: \$134,379

6/2/2010 Day: 4

Completion

Rigless on 6/2/2010 - MIRU Perforators LLC. Set Weatherford kill plug @ 4900'. Bleed off pressure. RD WL. SIWFN w/ 3436 BWTR. - MIRU Perforators LLC WLT, Crane & lubricator. 500 psi on well. Heat waves hot oiler pumped 10 bbls of wtr down csg @ 150°. RIH w/ Weatherford 5 1/2" solid composite kill plug. Set plug @ 4900'. Bleed off pressure. RD WL. SIWFN w/ 3436 BWTR.

Daily Cost: \$0

Cumulative Cost: \$143,229

6/3/2010 Day: 5

Completion

Nabors #147 on 6/3/2010 - MIRU Nabors #147. Change out BOP & WH. PU & RIH w/ tbg & bit. Drill out kill plug & 1st CBP. SIWFN w/ 3351 BWTR. - MIRU Nabor #147. Bleed off pressure. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit & 2 7/8" J-55 tbg. Tagged kill plug @ 4900'. RU washington rubber & Nabors power swivel. Drill out kill plug. Continue swiveling in hole w/ tbg. Tagged plug @ 5040'. Drill out plug. Circulate well clean. SIWFN w/ 3351 BWTR.

Daily Cost: \$0

Cumulative Cost: \$149,809

6/4/2010 Day: 6

Completion

Nabors #147 on 6/4/2010 - D/O 2 CBP's. C/O to PBTB. Swab. C/O to PBTB. TOH w/ 104 jts of tbg. SIWFN w/ 3188 BWTR. - 400 psi on csg, 0 psi on tbg. Drill out remaining 2 CBP's. Tagged fill @ 6413'. C/O to PBTB @ 6503'. LD 1 jt of tbg. RU swab equipment. IFL @ surface. Made 17 swab runs. FFL @ 2900'. Rec. 163 BTF. RD swab equipment. RIH w/ 1 jt of tbg. Tagged fill @ 6498'. C/O to PBTB @ 6305'. LD 7 jts of tbg. TOH w/ 104 jts of tbg. SIWFN w/ 3188 BWTR.

Daily Cost: \$0

Cumulative Cost: \$155,706

6/5/2010 Day: 7

Completion

Nabors #147 on 6/5/2010 - Finish TOH w/ tbg. TIH w/ production tbg. Set TA, Land. PU & RIH w/ "A" grade rod string. Hang head, Space out rods. Pressure test to 800 psi. RDMOSU. POP @ 8:00 PM w/ 120" SL @ 4 1/2 SPM. 3135 BWTR. FINAL REPORT!!! - 50 psi on csg, 100 psi on tbg. Pump 80 bbls down tbg. Continue to TOH w/ tbg. LD bit & bit sub. PU & TIH w/ production tbg as follows: NC, 1 jt, SN, 2 jts, TA & 197 jts of 2 7/8" J-55 tbg. ND BOP. Set TA w/ 18,000#'s of tension. NU WH. Flush tbg w/ 40 BW. PU & RIH w/ "A" grade rod string as follows: Central hydraulic 2 1/2" X 1 3/4" X 24' RHAC, 6- 1 1/2" wt bars, 20- 3/4" guided rods, 124- 3/4" plain rods, 99- 7/8" guided rods, 1 1/2" X 26' polish rod. Hang head, Space out rods. Pressure test to 800 psi. RDMOSU. POP @ 8:00 PM w/ 120" SL @ 4 1/2 SPM. 3135 BWTR. FINAL REPOPRT!!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$230,827

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,

Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 473' FNL & 692' FEL (NE/NE) SEC. 1, T5S, R1E

At top prod. interval reported below

At total depth 6550'

14. Date Spudded
05/04/2010

15. Date T.D. Reached
05/14/2010

16. Date Completed 06/04/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4898' GL 4910' KB

18. Total Depth: MD 6550'
TVD

19. Plug Back T.D.: MD 6503'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	317'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6548'		290 PRIMLITE		410'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6297'	TA @ 6198'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6192-6242' BsCarb	.36"	3	36
B) Green River			5951-6115' CP3 4 5 CPL	.36"	3	54
C) Green River			5792-5795' CP.5	.36"	3	9
D) Green River			4951-4963' DS1	.36"	3	18

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6192-6242'	Frac w/ 72699#'s 30/50 sand in 1687 bbls of slick water.
5951-6115'	Frac w/ 79582#'s 30/50 sand in 1744 bbls of slick water.
5792-5795'	Frac w/ 9476#'s 20/40 sand in 87 bbls of Lightning 17 fluid.
4951-4963'	Frac w/ 10922#'s 20/40 sand in 90 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6-4-10	6-18-10	24	→	75	0	45			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

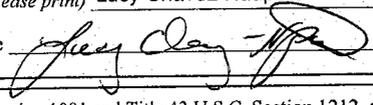
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4122' 4282'
				GARDEN GULCH 2 POINT 3	4396' 4673'
				X MRKR Y MRKR	4870' 4908'
				DOUGALS CREEK MRK BI CARBONATE MRK	5054' 5352'
				B LIMESTON MRK CASTLE PEAK	5492' 5774'
				BASAL CARBONATE WASATCH	6150' 6257'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 06/21/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 1-1-5-1E

3/1/2010 To 7/30/2010

UTE TRIBAL 1-1-5-1E

Waiting on Cement

Date: 5/4/2010

Ross #21 at 314. Days Since Spud - On 5/5/2010 ran 8-5/8" surface casing (Guide shoe, shoe jt, baffle plate, 6 jts) set @ 316.73' - On 5/7/10 cemented 85/8" surface casing with 160 sks mixed @ 15.8 ppg & - 1.17 yeild (Class G+2%CaCl+.25#/skcello-flake) 6.5 bbls returned to pit - BLM & State were notified of spud - Ross rig # 21 spud the UT 1-1-5-1W @ 12:00 PM on 5/4/10 TD 314'

Daily Cost: \$0

Cumulative Cost: \$49,719

UTE TRIBAL 1-1-5-1E

Drill 7 7/8" hole with fresh water

Date: 5/11/2010

Capstar #329 at 1059. 1 Days Since Spud - Drill 7 7/8" hole w/fresh water from 363' to 1059' WOB/15,TRPM 155,GPM 420,AVG ROP 139.2 - 24hr notice sent to BLM & State via email on 5/9/2010 of rig move on 5/10/2010 @ 12:00 pm and BOP - test on 5/10/2010 at 6:00 pm. - On 5/10/2010 MIRU set equipment w/Howcroft Trucking. (9.2 mile move from 7-29-4-1E) - Nipple up BOP - Accept rig on 5/10/2010 at 19:00. R/U B&C Quicktest. Test Upper valve, safety valve, pipe rams, - blind rams, kill line, kill line valve, choke line and choke manifold. Found leak on inital test - between the BOP and the choke line. Tighten it up all otther tests ok at 2000 psi. - Test Annular preventor and surface casing to 1500 psi, test ok. - P/U BHA as follows. Smith Mi616 7-7/8" PDC bit, 6.5" Hunting 4.8 stage 1.5° mud motor, Monel drill - collar 1x33', 5x30' drill collars. Scribe motor and directional tools and tag at 257'. - Drill 7 7/8" hole w/fresh water from 257' to 363' WOB/15,TRPM 155,GPM 420,AVG ROP 106'/hr - MWD Box in dog house failure. Replace and test. MWD OK.

Daily Cost: \$0

Cumulative Cost: \$88,842

UTE TRIBAL 1-1-5-1E

Drill 7 7/8" hole with fresh water

Date: 5/12/2010

Capstar #329 at 3967. 2 Days Since Spud - Drill 7 7/8" hole w/fresh water from 2516' to 3967' WOB/15,TRPM 155,GPM 420,AVG ROP 90 - Rig service - Drill 7 7/8" hole w/fresh water from 1059' to 2516' WOB/15,TRPM 155,GPM 420,AVG ROP 139.2

Daily Cost: \$0

Cumulative Cost: \$120,357

UTE TRIBAL 1-1-5-1E

Drill 7 7/8" hole with fresh water

Date: 5/13/2010

Capstar #329 at 6323. 3 Days Since Spud - Drill 7 7/8" hole w/fresh water from 3967' to 6323' WOB/18,TRPM 155,GPM 420,AVG ROP 98

Daily Cost: \$0

Cumulative Cost: \$138,292

UTE TRIBAL 1-1-5-1E

Running casing

Date: 5/14/2010

Capstar #329 at 6550. 4 Days Since Spud - Rig up and Run 5 1/2" casing - Rig up loggers and log well - Laydown Drill pipe and BHA - Spot 260bbls of Brine - Laydown Drill pipe to 4,200' -

Circulate F/ logs - Drill 7 7/8" hole w/fresh water from 6323' to 6550' WOB/18,TRPM 155,GPM
420,AVG ROP 98

Daily Cost: \$0

Cumulative Cost: \$153,727

UTE TRIBAL 1-1-5-1E**Wait on Completion**

Date: 5/15/2010

Capstar #329 at 6550. 5 Days Since Spud - Run casing (150jts of 5.5" 15.5#/J55 casing set @
6547.72KB) - Cementw/BJ 275sks of lead mixed @ 11PPG 3.49yield.425sks tail mixed@
14.4ppg 1.24 yeild.0 to pit. - Set 5.5 slips - clean mud tanks - Release Rig @ 4:30pm on
5/14/10 - Circulate w/rig pump **Finalized**

Daily Cost: \$0

Cumulative Cost: \$275,691

Pertinent Files: [Go to File List](#)