

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. EAST CHAPITA 85-03
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43047-40514
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE Lot 1 585FNL 486FEL 40.07033 N Lat, 109.30551 W Lon At proposed prod. zone NENE Lot 1 585FNL 486FEL 40.07033 N Lat, 109.30551 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 58.6 MILES SOUTH OF VERNAL		11. Sec., T., R., M., or Blk. and Survey or Area Sec 3 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 486	16. No. of Acres in Lease 2451.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3960	19. Proposed Depth 9180 MD	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5005 GL	22. Approximate date work will start	23. Estimated duration 45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/21/2009
Title REGULATORY ADMINISTRATOR		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-29-09
Title ENVIRONMENTAL MANAGER	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #66520 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

**Federal Approval of this
Action is Necessary**

RECEIVED

JAN 28 2009

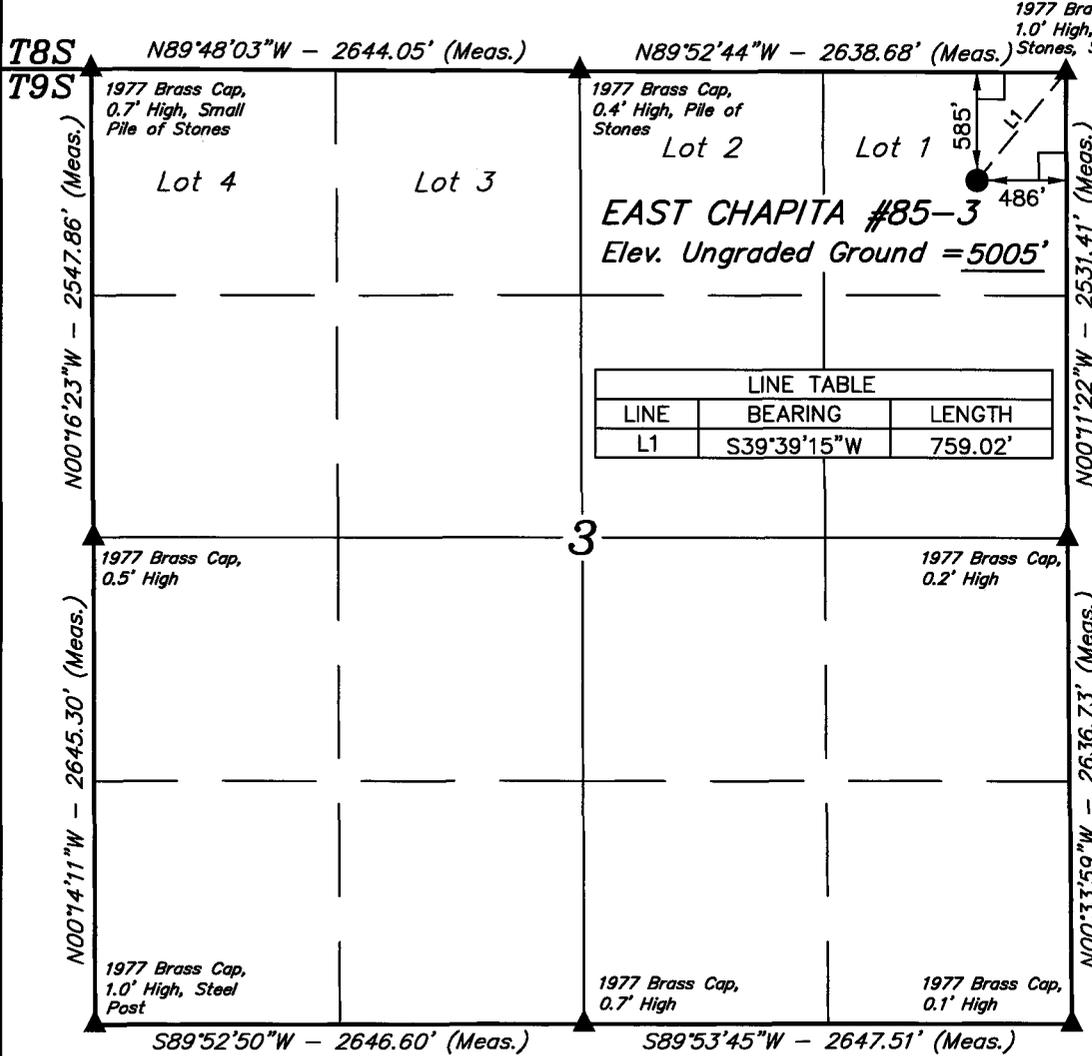
DIV. OF OIL, GAS & MINING

644563X
4436732Y
40.070347

-109.304777 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.



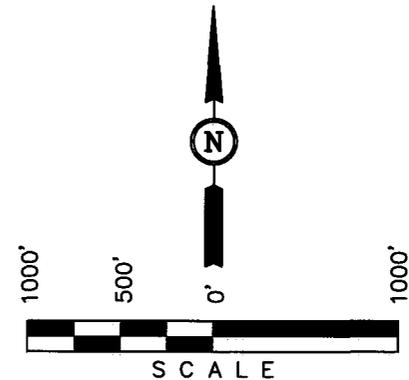
Well location, EAST CHAPITA #85-3, located as shown in Lot 1 of Section 3, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

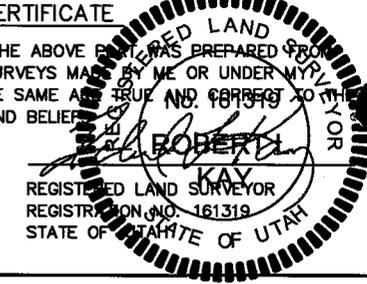
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'13.20" (40.070333)
 LONGITUDE = 109°18'19.85" (109.305514)
 (NAD 27)
 LATITUDE = 40°04'13.32" (40.070367)
 LONGITUDE = 109°18'17.41" (109.304836)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-03-08	DATE DRAWN: 09-11-08
PARTY T.M. M.H. C.C.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

EAST CHAPITA 85-03
NE/NE, SEC. 3, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,966		Shale	
Mahogany Oil Bed Shale	2,611		Shale	
Wasatch	4,811	Primary	Sandstone	Gas
Chapita Wells	5,397	Primary	Sandstone	Gas
Buck Canyon	6,051	Primary	Sandstone	Gas
North Horn	6,584	Primary	Sandstone	Gas
KMV Price River	7,013	Primary	Sandstone	Gas
KMV Price River Middle	7,725	Primary	Sandstone	Gas
KMV Price River Lower	8,482	Primary	Sandstone	Gas
Sego	8,975		Sandstone	
TD	9,180			

Estimated TD: **9,180' or 200'± below TD**

Anticipated BHP: 5,012 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60'	16"	65.0#	H-40	STC	670 PSI	1460 PSI	
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 85-03
NE/NE, SEC. 3, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 85-03
NE/NE, SEC. 3, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

EAST CHAPITA 85-03
NE/NE, SEC. 3, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 140 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 857 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 85-03
NE/NE, SEC. 3, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

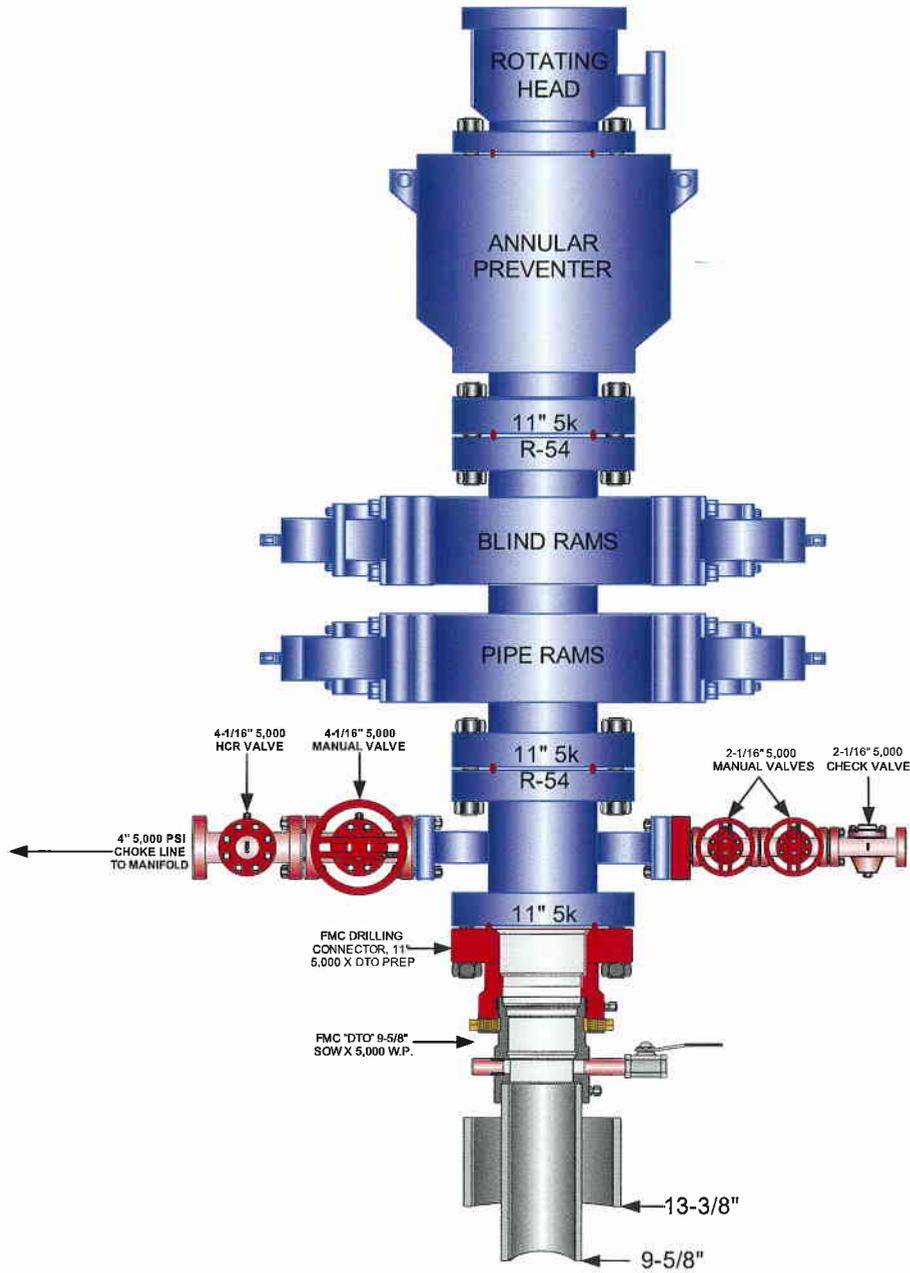
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

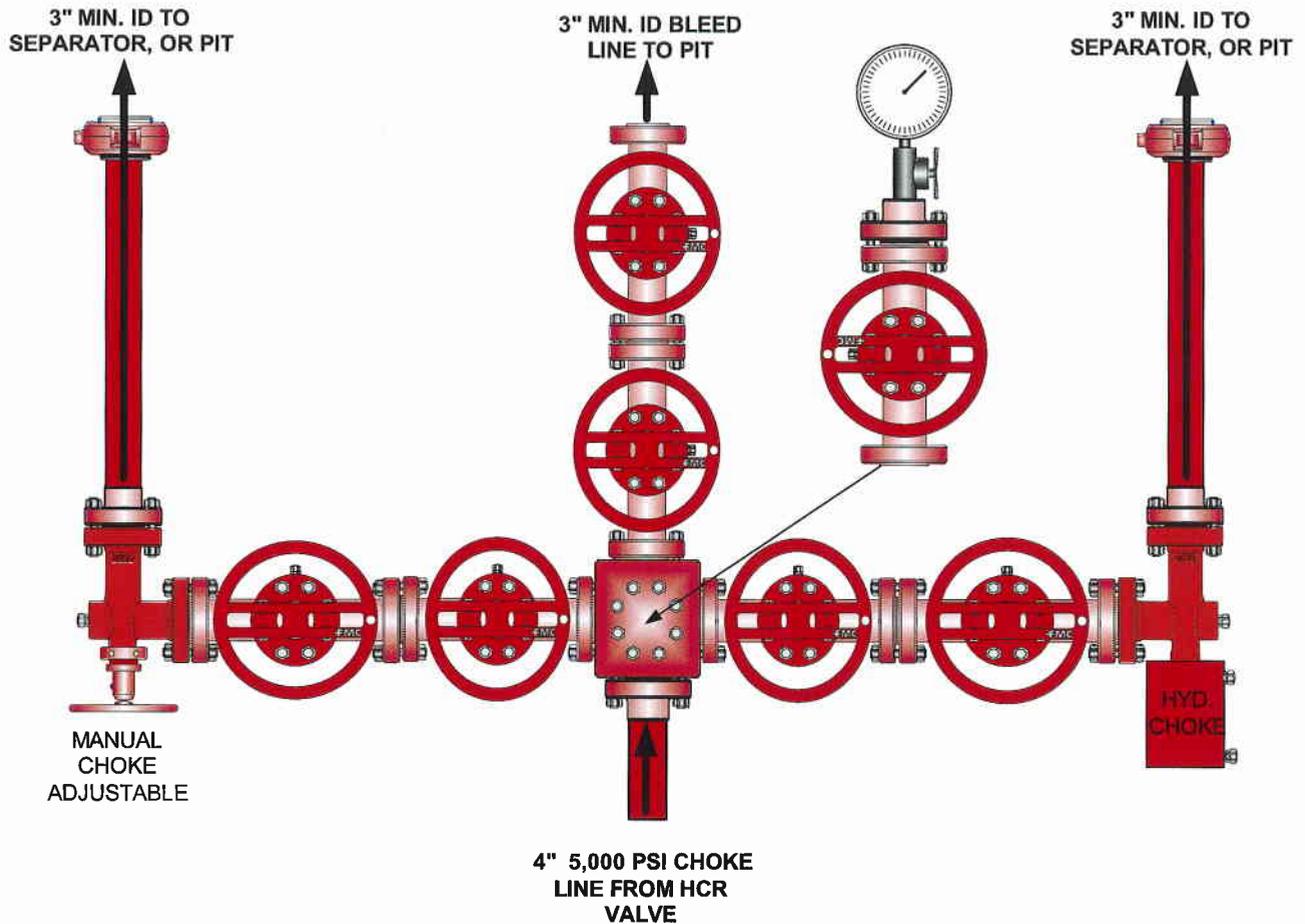
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 85-03
NENE, Section 3, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 355 feet long with a 261-foot width, containing 2.13 acres more or less. The well access road is approximately 350 feet long with a 30-foot right-of-way, disturbing approximately .24 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.37 acres. The pipeline is approximately 783 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.14 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 350' in length; culverts will be installed on an as-needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located within lease and will not require a right-of-way.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map “C” for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 783' x 8'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU01304) proceeding in a easterly then southerly direction for an approximate distance of 783' to tying into an existing pipeline in the NENE of Section 3, T9S, R23E (Lease UTU01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NENE of Section 3, Township 9S, Range 23E, proceeding easterly for an approximate distance of 783' to the NENE of Section 3, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, Coyote Evaporation Ponds 1 or 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Fourwing Saltbush	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	4.0
Shadscale	4.0
HyCrest Wheatgrass	4.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill” will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

A diversion ditch shall be constructed between corners “6” and “8”.

After pit reclamation a diversion ditch will be constructed diverting runoff water to the west side of the location.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

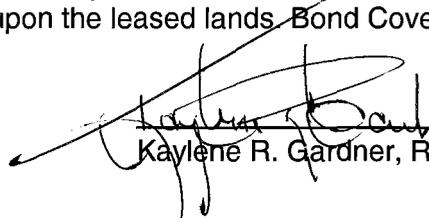
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 85-03 Well, located in the NENE, of Section 3, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 19, 2008
Date



Kaylene R. Gardner, Regulatory Administrator

EOG RESOURCES, INC.

EAST CHAPITA #85-3
LOCATED IN UTAH COUNTY, UTAH
SECTION 3, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	09	18	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.M.	DRAWN BY: Z.L.	REVISED: 00-00-00		

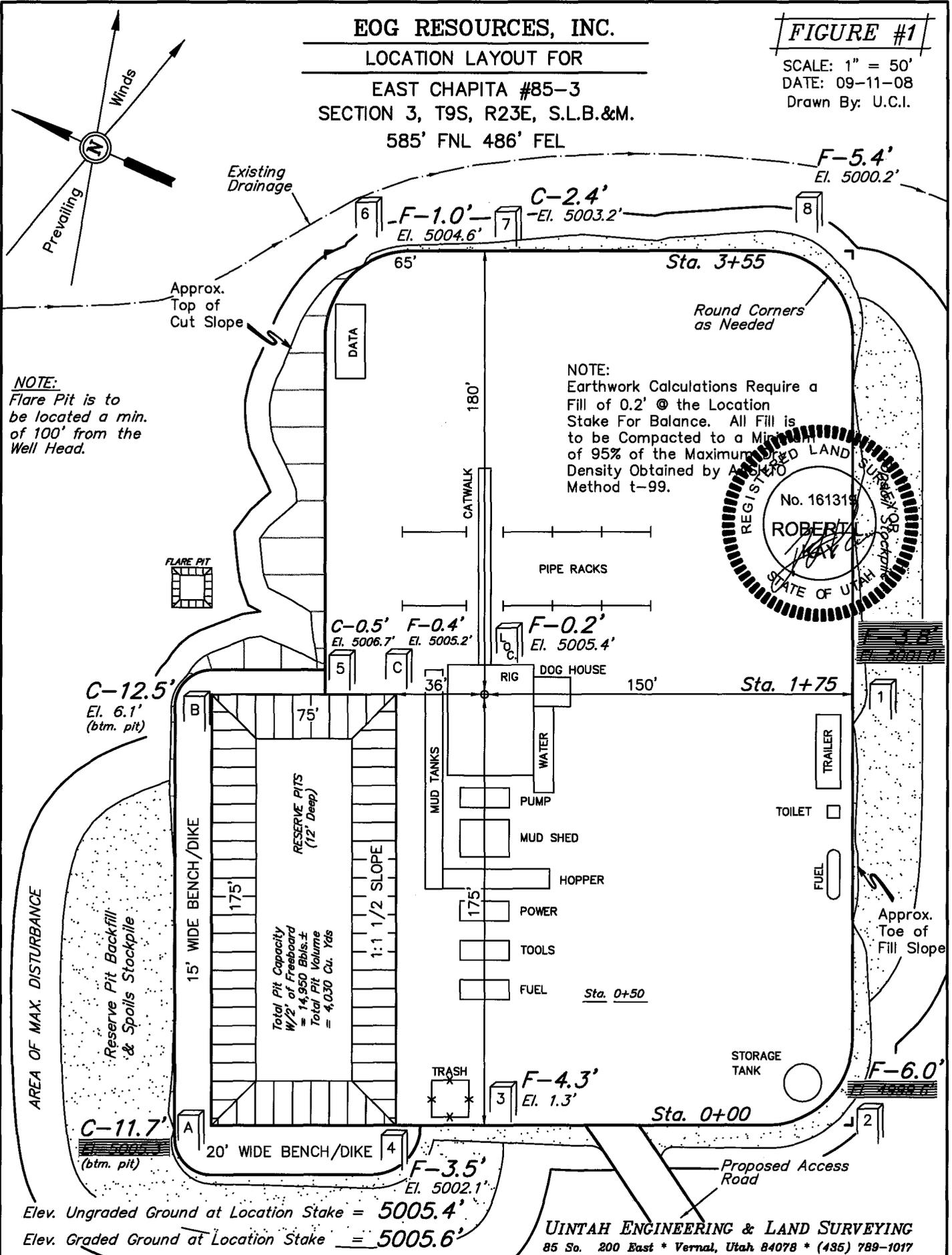
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #85-3
SECTION 3, T9S, R23E, S.L.B.&M.
585' FNL 486' FEL

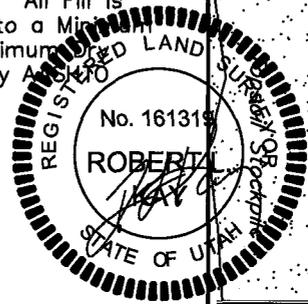
FIGURE #1

SCALE: 1" = 50'
 DATE: 09-11-08
 Drawn By: U.C.I.



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
 Earthwork Calculations Require a Fill of 0.2' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Density Obtained by ASTM Method t-99.



Elev. Ungraded Ground at Location Stake = 5005.4'
 Elev. Graded Ground at Location Stake = 5005.6'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

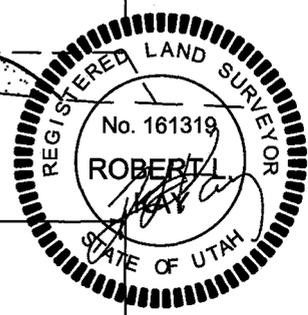
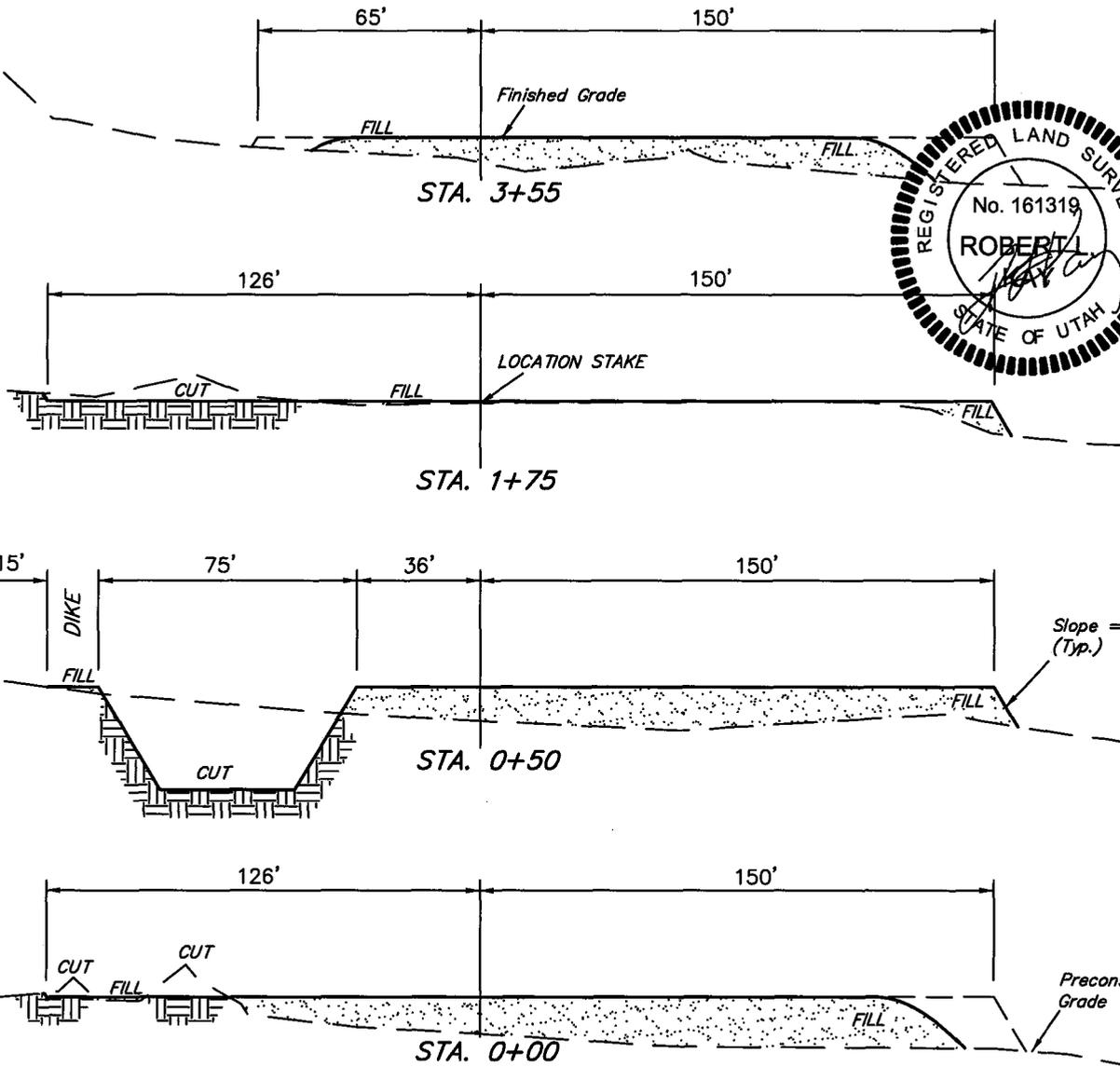
EOG RESOURCES, INC.

FIGURE #2

**TYPICAL CROSS SECTIONS FOR
EAST CHAPITA #85-3
SECTION 3, T9S, R23E, S.L.B.&M.
585' FNL 486' FEL**

DATE: 09-11-08
Drawn By: U.C.I.

1" = 20'
X-Section
Scale
1" = 50'



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±2.608 ACRES
ACCESS ROAD DISTURBANCE = ±0.242 ACRES
PIPELINE DISTURBANCE = ±0.539 ACRES
TOTAL = ±3.389 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,840 Cu. Yds.
Remaining Location = 7,600 Cu. Yds.
TOTAL CUT = 9,410 CU.YDS.
FILL = 5,550 CU.YDS.

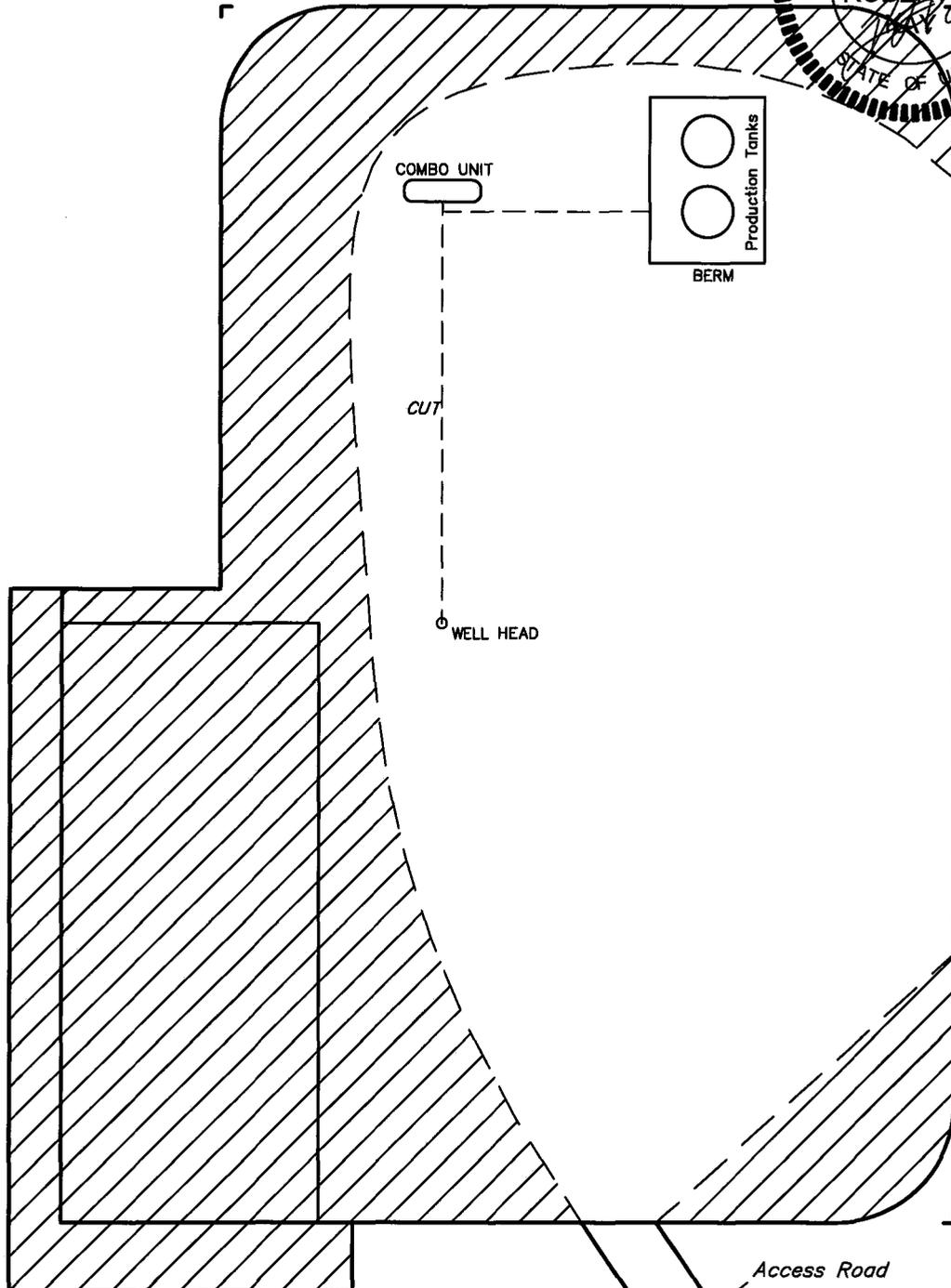
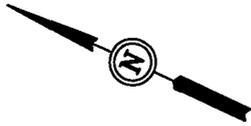
EXCESS MATERIAL = 3,860 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,860 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
EAST CHAPITA #85-3
SECTION 3, T9S, R23E, S.L.B.&M.
585' FNL 486' FEL

FIGURE #3

SCALE: 1" = 50'
DATE: 09-11-08
Drawn By: U.C.I.



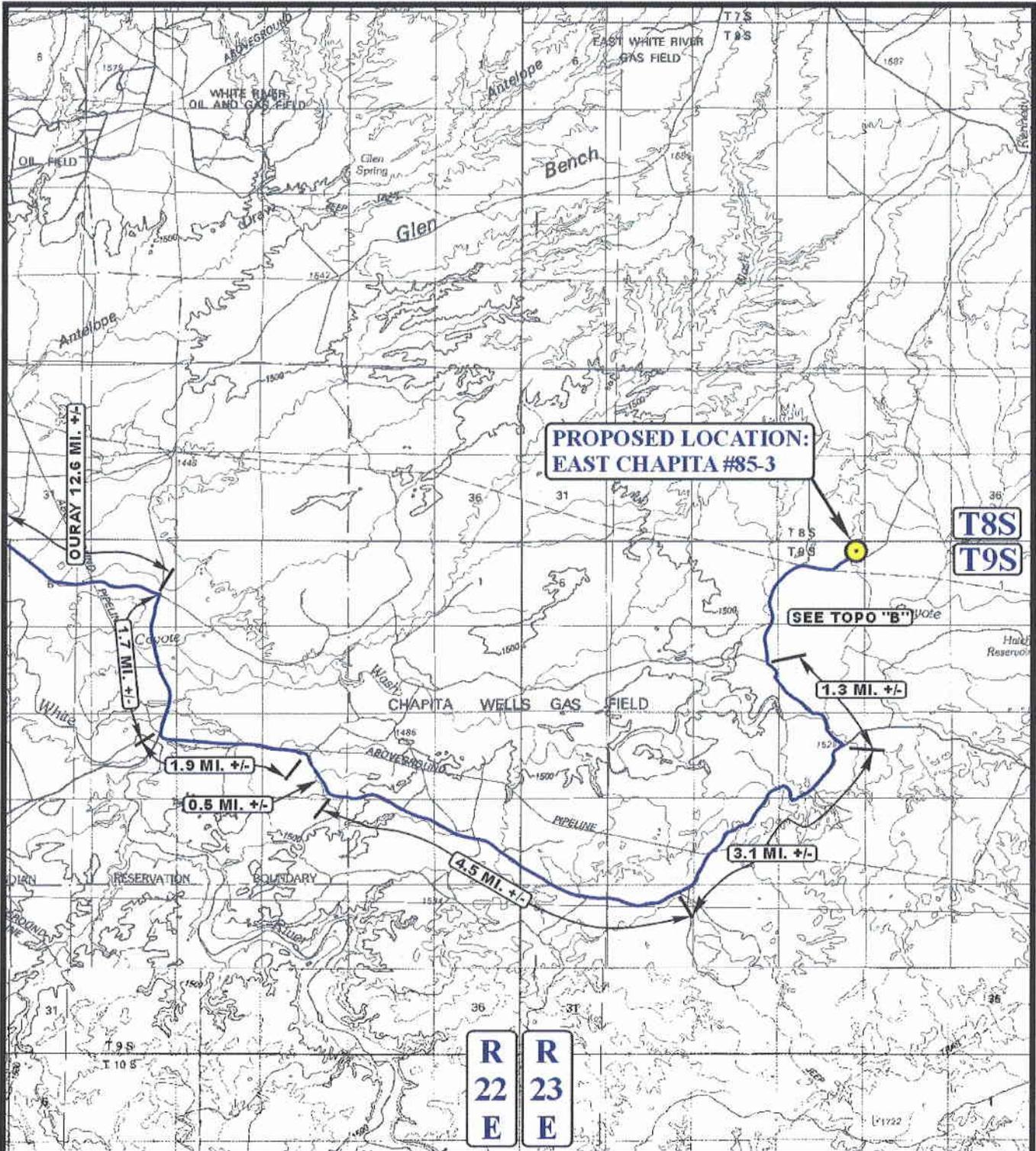
 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
EAST CHAPITA #85-3
SECTION 3, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN NORTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 350' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.6 MILES.



**PROPOSED LOCATION:
EAST CHAPITA #85-3**

**T8S
T9S**

SEE TOPO "B" Note

1.3 MI. +/-

1.9 MI. +/-

0.5 MI. +/-

4.5 MI. +/-

3.1 MI. +/-

**R
22
E** **R
23
E**

LEGEND:

PROPOSED LOCATION



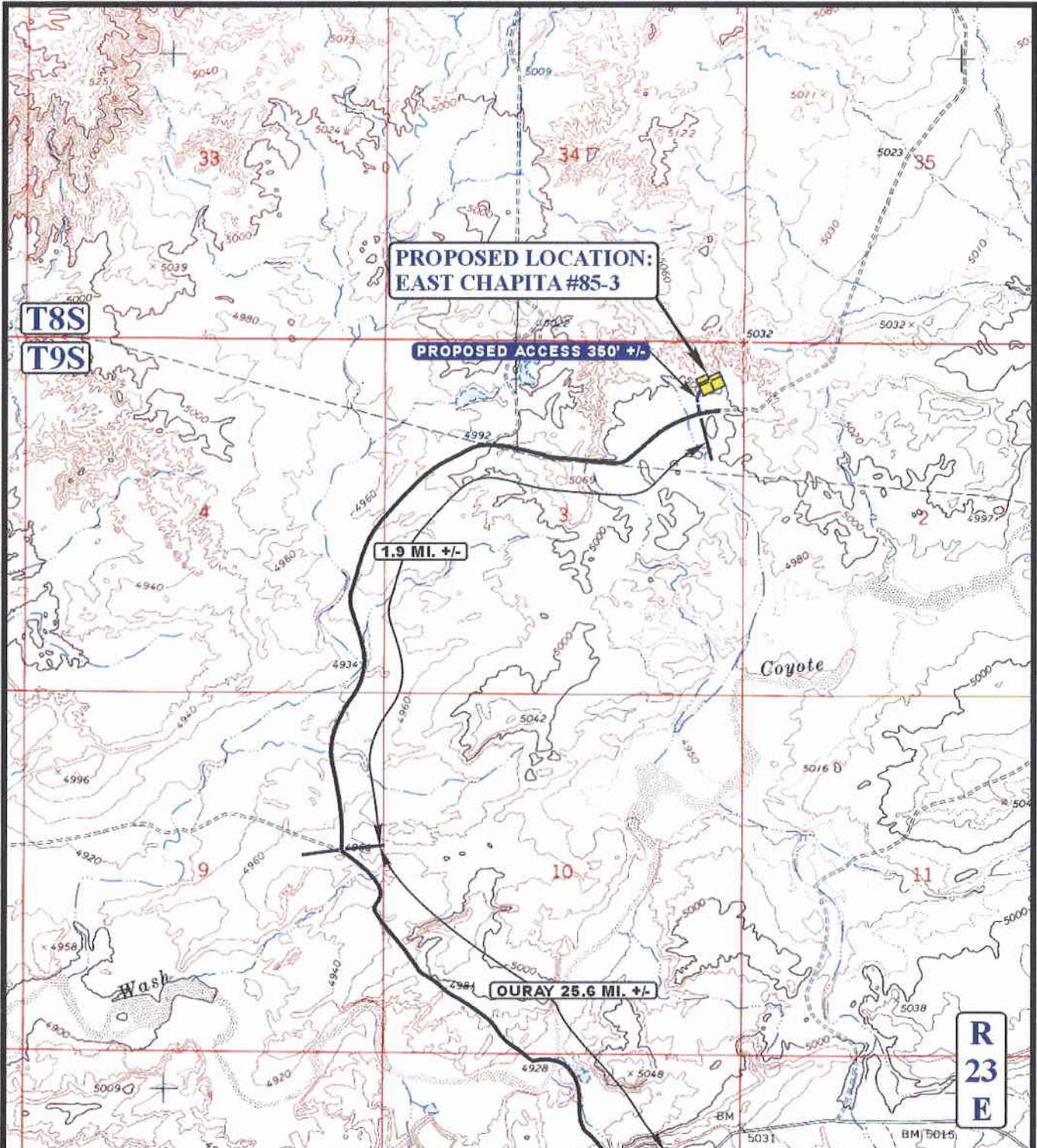
EOG RESOURCES, INC.

**EAST CHAPITA #85-3
SECTION 3, T9S, R23E, S.L.B.&M.
585' FNL 486' FEL**

U E S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **09 18 08**
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00

A
TOPO



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

EAST CHAPITA #85-3
SECTION 3, T9S, R23E, S.L.B.&M.
585' FNL 486' FEL

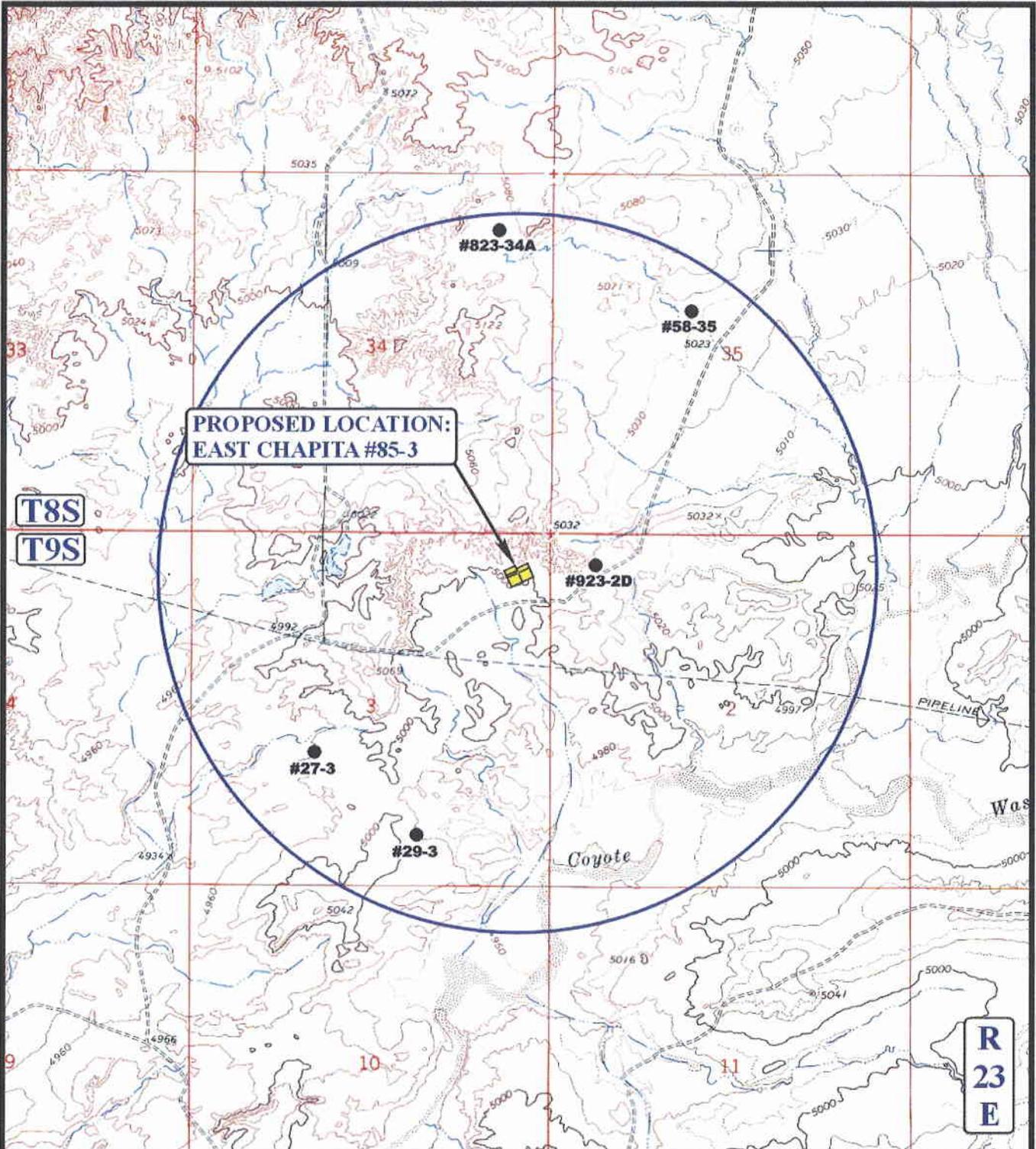


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 18 08
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





**PROPOSED LOCATION:
EAST CHAPITA #85-3**

**T8S
T9S**

**R
23
E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

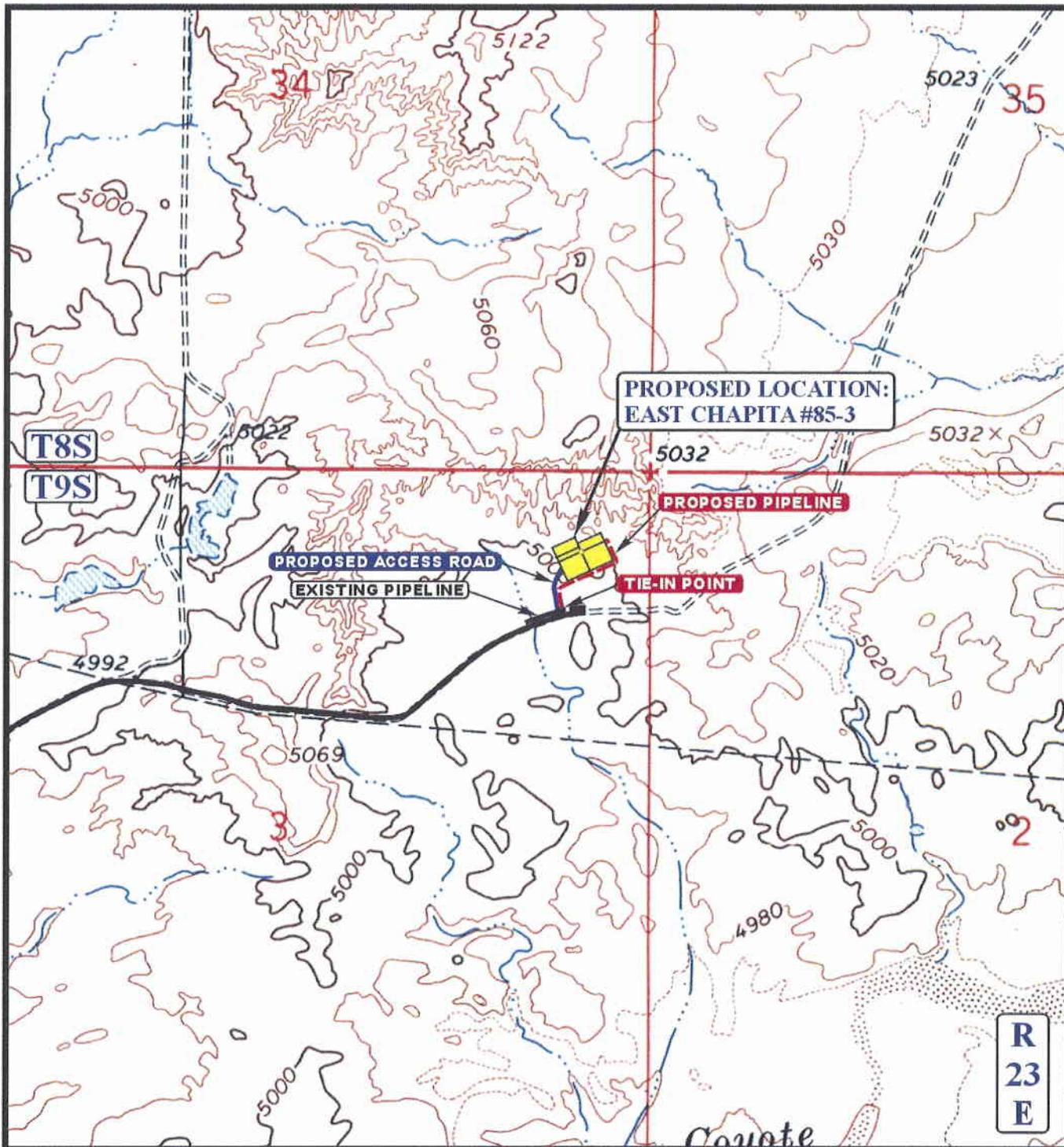
**EAST CHAPITA #85-3
SECTION 3, T9S, R23E, S.L.B.&M.
585' FNL 486' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 18 08
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 783' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  EXISTING PIPELINE



EOG RESOURCES, INC.

EAST CHAPITA #85-3
SECTION 3, T9S, R23E, S.L.B.&M.
585' FNL 486' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 18 08
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/28/2009

API NO. ASSIGNED: 43-047-40514

WELL NAME: E CHAPITA 85-03
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NENE 03 090S 230E
 SURFACE: 0585 FNL 0486 FEL
 BOTTOM: 0585 FNL 0486 FEL
 COUNTY: UINTAH
 LATITUDE: 40.07035 LONGITUDE: -109.3048
 UTM SURF EASTINGS: 644563 NORTHINGS: 4436732
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: SEGO
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- N RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-15
Eff Date: 7-17-2008
Siting: 460' from lease boundary
- R649-3-11. Directional Drill

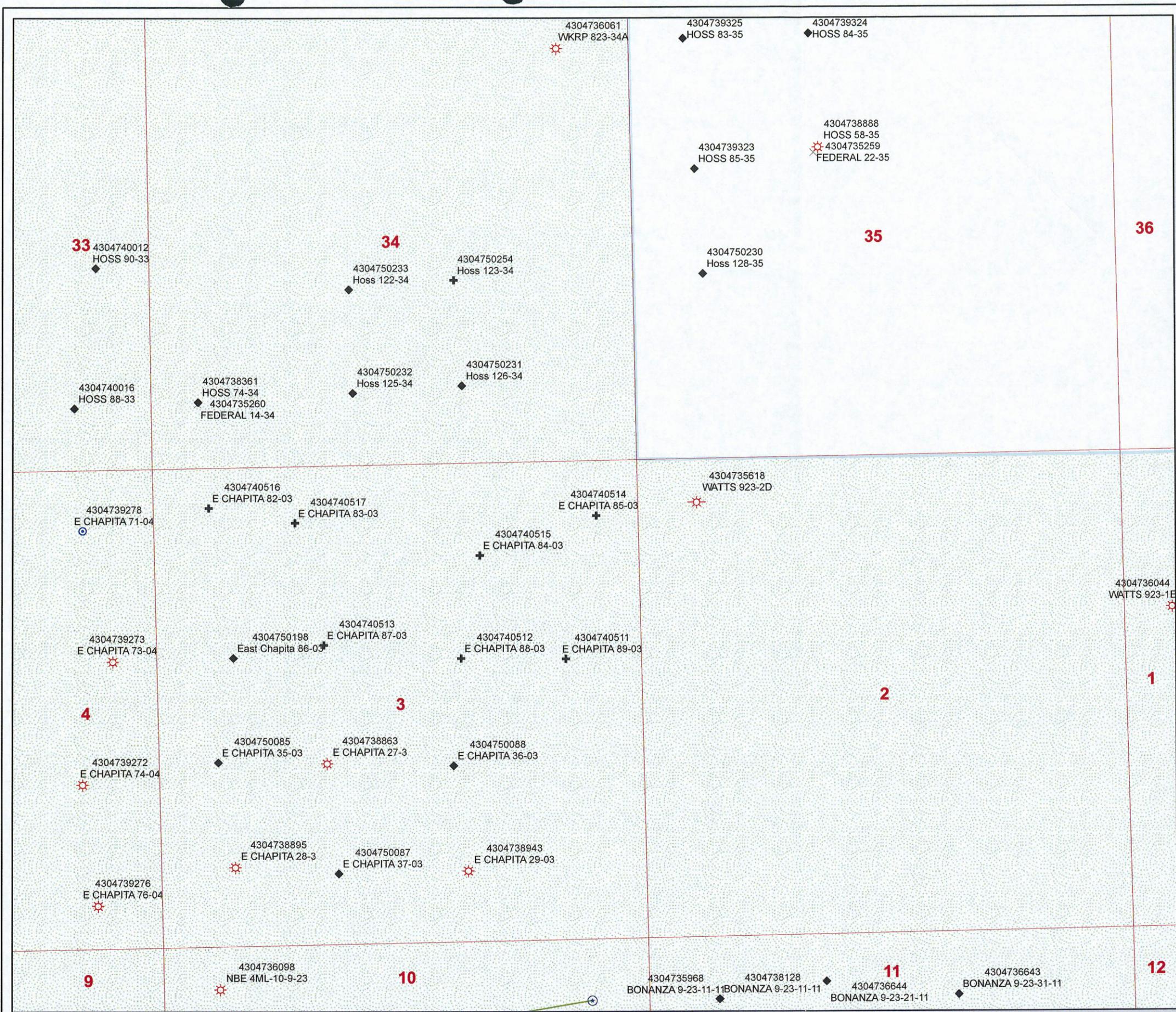
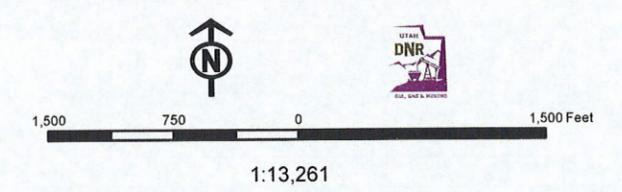
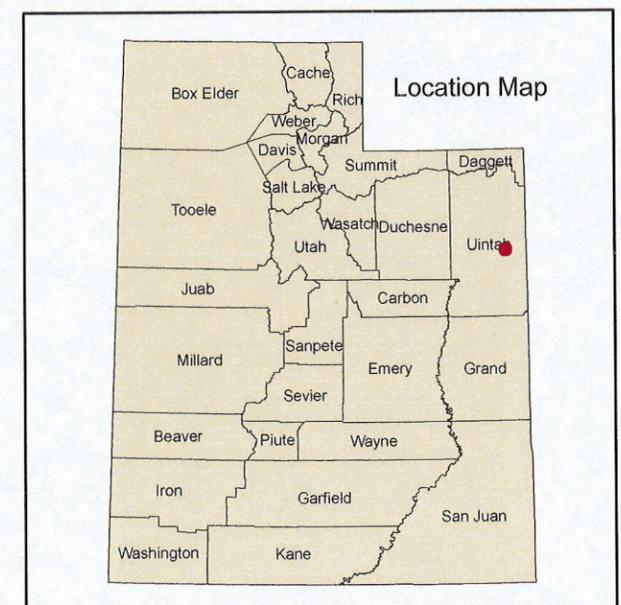
COMMENTS: _____

STIPULATIONS: 1-Federal Approval

API Number: 4304740514
Well Name: E CHAPITA 85-03
Township 09.0 S Range 23.0 E Section 03
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|---------------------------|
| Units | Wells Query Events |
| STATUS | ✖ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | <Null> |
| GAS STORAGE | ◆ APD |
| NF PP OIL | ⊙ DRL |
| NF SECONDARY | ⊙ GI |
| PI OIL | ⊙ GS |
| PP GAS | ⊙ LA |
| PP GEOTHERML | ⊕ NEW |
| PP OIL | ⊙ PA |
| SECONDARY | ⊙ OPS |
| TERMINATED | ⊙ PGW |
| Fields | ● POW |
| STATUS | ⊙ RET |
| ACTIVE | ⊙ SGW |
| COMBINED | ● SOW |
| Sections | ⊙ TA |
| | ⊙ TW |
| | ⊙ WD |
| | ⊙ WI |
| | ● WS |





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 29, 2009

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 85-03 Well, 585' FNL, 486' FEL, NE NE, Sec. 3, T. 9 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40514.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number East Chapita 85-03
API Number: 43-047-40514
Lease: UTU01304

Location: NE NE Sec. 3 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 21 2009

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No.
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. EAST CHAPITA 85-03
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 047 40514
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface Lot 1 585FNL 486FEL 40.07033 N Lat, 109.30551 W Lon At proposed prod. zone Lot 1 585FNL 486FEL 40.07033 N Lat, 109.30551 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 58.6 MILES SOUTH OF VERNAL		11. Sec., T., R., M., or Blk. and Survey or Area Sec 3 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 486	16. No. of Acres in Lease 2451.31	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3960	19. Proposed Depth 9180 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5005 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/21/2009
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) JERRY KENZIKA	Date AUG 14 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **NOTICE OF APPROVAL** **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #66520 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/23/2009 (09GXJ2182AE)

RECEIVED

AUG 20 2009

DIV. OF OIL, GAS & MINING

** BLM REVISED **



09GXJ0147 AE NOS: 10-10-2008



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc
Well No: East Chapita 85-03
API No: 43-047-40514

Location: Lot 1, Sec. 3, T9S, R23E
Lease No: UTU-01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Cheryl Laroque	(435) 781-4476	
NRS/Enviro Scientist	Chuck Macdonald	435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they will not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 85-03
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047405140000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FNL 0486 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/2/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: December 02, 2009
By: *Derek [Signature]*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/2/2009	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#

5. Float Equipment:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Logs:

Mud log from base of surface casing to TD.

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

CBL/CCL/VDL/GR

EIGHT POINT PLAN

EAST CHAPITA 85-03

NE/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,966		Shale	
Mahogany Oil Bed Shale	2,611		Shale	
Wasatch	4,811	Primary	Sandstone	Gas
Chapita Wells	5,397	Primary	Sandstone	Gas
Buck Canyon	6,051	Primary	Sandstone	Gas
North Horn	6,584	Primary	Sandstone	Gas
KMV Price River	7,013	Primary	Sandstone	Gas
KMV Price River Middle	7,725	Primary	Sandstone	Gas
KMV Price River Lower	8,482	Primary	Sandstone	Gas
Sego	8,975		Sandstone	
TD	9,180			

Estimated TD: **9,180' or 200'± below TD**

Anticipated BHP: 5,012 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 85-03

NE/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 85-03

NE/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

EIGHT POINT PLAN

EAST CHAPITA 85-03

NE/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 140 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 857 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

EIGHT POINT PLAN

EAST CHAPITA 85-03

NE/NE, SEC. 3, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 85-03
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047405140000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FNL 0486 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/10/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 12/10/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 10, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/10/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 85-03
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047405140000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FNL 0486 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/10/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. H... SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 14, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/10/2009	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 85-03

Api No: 43-047-40514 Lease Type: FEDERAL

Section 03 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 12/10/2009

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 12/10/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40514	EAST CHAPITA 85-03		NENE	3	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17423	12/10/2009		12/22/09		
Comments: WASATCH/MESAVERDE SEGO = MVRD = WS MVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

12/10/2009

Title

Date

RECEIVED

DEC 15 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 85-03
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047405140000
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FNL 0486 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 12/31/2009.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 January 04, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/31/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 12-30-2009

Well Name	ECW 085-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40514	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,180/ 9,180	Property #	063930
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,389/ 2,389
KB / GL Elev	5,025/ 5,006				
Location	Section 3, T9S, R23E, NENE, 585 FNL & 486 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	306588	AFE Total	1,462,800	DHC / CWC	607,800/ 855,000
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	01-27-2009
01-27-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			585' FNL & 486' FEL, LOT 1 (NE/NE)
			SECTION 3, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.070333, LONG 109.305514 (NAD 83)
			LAT 40.070367, LONG 109.304836 (NAD 27)
			TRUE #34
			OBJECTIVE: 9180' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 5005.4' NAT GL, 5005.6' PREP GL (DUE TO ROUNDING THE PREP GL IS 5006') 5025' KB (19')
			EOG WI %, NRI %

12-07-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

12-08-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

12-09-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

12-10-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

12-11-2009 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 12/10/09 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/09/09 @ 10:27 AM.

06:00 LOCATION IS COMPLETE. CLOSED LOOP 50% COMPLETE.

12-14-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

12-29-2009 **Reported By** DAVID BRINKERHOFF

Daily Costs: Drilling \$189,174 **Completion** \$0 **Daily Total** \$189,174

Cum Costs: Drilling \$249,174 **Completion** \$0 **Well Total** \$249,174

MD 2,423 **TVD** 2,423 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 12/10/2009. DRILLED 12-1/4" HOLE TO 2404' GL (2423' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR TO 490', PUMP DRILLED TO 2404' GL. GOOD RETURNS THROUGHOUT DRILLING. RAN 60 JTS (2389.02') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2403' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2600 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLS) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/181.4 BBLS FRESH WATER. BUMPED PLUG W/# @ XX:00, 12/18/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. PARTIAL RETURNS OF GEL FLUSH TO SURFACE. LOST RETURNS 176 BBLS INTO DISPLACEMENT.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. LOST RETURNS 130 SXS INTO DISPLACEMENT. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS BUT CAN SEE A WATER LEVEL IN ANNULUS. WOC 4.5 DAYS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @

520' = 0.25 DEGREE, 790'=0.25 DEGREE, 1180'=0.5 DEGREE, 1420'=1.0 DEGREE, 1810'=1.0 DEGREE & 2380'
=MISRUN. WILL NEED TO GET A SURVEY WHILE DRILLING OUT SHOE AT +/- 2400'.

DAVID BRINKERHOFF NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/17/2009
@ 03:00 AM.

DAVID BRINKERHOFF NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT
VIA PHONE ON 12/17/2009 AT 03:00 AM.

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304</p>
	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>8. WELL NAME and NUMBER: E CHAPITA 85-03</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>9. API NUMBER: 43047405140000</p>
<p>3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202</p>	<p>PHONE NUMBER: 435 781-9111 Ext</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FNL 0486 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 11, 2010
By: *Derek Duff*

<p>NAME (PLEASE PRINT) Mary Maestas</p>	<p>PHONE NUMBER 303 824-5526</p>	<p>TITLE Regulatory Assistant</p>
<p>SIGNATURE N/A</p>	<p>DATE 12/21/2009</p>	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047405140000

Meets requirements of Board Cause No. 179-15.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 11, 2010
By: *Dan K. Quist*

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 85-03
585' FNL – 486' FEL (NENE, Lot 1)
SECTION 3, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 21st day of December, 2009 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

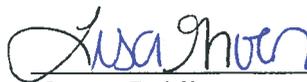
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 21st day of December, 2009.



Notary Public

My Commission Expires:

11/4/2013



RECEIVED December 21, 2009

Exhibit "A" to Affidavit
East Chapita 85-03 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

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UTU-76042

ECW 85-3

923-2D



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U-01304

ML-47390 2

 EAST CHAPITA 85-3

Scale: 1"=1000'



Denver Division

EXHIBIT "A"

EAST CHAPITA 85-3
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingling\85-3
EC85-3_commingling.dwg
WELL

Author

TLM

Jan 28, 2009 -
9:36am

RECEIVED December 21, 2009



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

CERTIFIED MAIL
ARTICLE NO: 7008 1830 0000 6363 6506

December 21, 2009

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

RE: Commingling Application

East Chapita 85-03
Section 3, T9S, R23E
Uintah County, Utah
Lease: U-01304

Mr. Latimer:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil, Gas, and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas".

Mary A. Maestas
Regulatory Assistant

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 85-03
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047405140000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FNL 0486 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/14/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 14, 2010
By: *Derek [Signature]*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 1/14/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047405140000

Allowed by Board Cause No. 179-15.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 14, 2010

By: *Dan K. Quist*

**COMPLETION PROGRAM
ECW 85-03**

ECW 85-03
585' FNL & 486' FEL (NE/NE)
Section 3, T9S, R23E
Uintah County, Utah
Lat 40.070367 Long -109.304836 (NAD 27)

January 13, 2010
EOG WI: 100.0%
EOG NRI: 84.75%
API# 43-047-40514
AFE# 306588

WELL DATA:

ELEVATION: 5,006' GL **KB:** 5,025' (19' KB)
TOTAL DEPTH: 9,180' KB **PBTD:** 9,133' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 STC set @ 2,403'. Cemented w/250 sx Premium followed by 300 sx Premium cement. Bumped plug, float held. No returns. Topped out w/250 sx Premium cement in 3 stages. Cement to surface.

4-1/2", 11.6#, N-80 LTC set @ 9,177'. Cemented w/480 sx Highbond followed by 1,260 sx Extendacem cement. Marker joint @ 7,008-7,030' and 4,418-4,437'. Bumped plug, floats held. No returns. TOC estimated @ 2,375'.

TWIN: N/A

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
8649-8650', 8658-8659', 8689-8690', 8723-8724', 8728-8729', 8831-8832', 8841-8842', 8857-8858', 8862- 8863', 8868-8869', 8906-8907', 8937-8938', 8978-8979', 9027-9028'	2/180°	Lower Price River	1
8402-8403', 8407-8408', 8415-8416', 8460-8461', 8464-8465', 8477-8478', 8483-8484', 8488-8489', 8499-8500', 8514-8515', 8519-8520', 8535-8536', 8547-8548', 8558-8559'	2/180°	Middle/Lower Price River	2
8086-8087', 8102-8103', 8125-8126', 8156-8157', 8179-8180', 8190-8191', 8196-8197', 8218-8219', 8227-8228', 8236-8237', 8257-8258', 8261-8262', 8295-8296', 8345-8346'	2/180°	Middle Price River	3
7776-7777', 7792-7793', 7800-7801', 7824-7825', 7830-7831', 7844-7845', 7863-7864', 7898-7899', 7908-7909', 7920-7921', 7926-7927', 7998-7999', 8005-8006', 8021-8022'	2/180°	Middle Price River	4
7406-7407', 7461-7462', 7484-7485', 7503-7504', 7524-7525', 7530-7531', 7543-7544', 7561-7562', 7624-7625', 7629-7630', 7643-7644', 7651-7652', 7654-7655', 7685-7686'	2/180°	Upper Price River	5
7031-7032', 7047-7048', 7084-7085', 7095-7096', 7130-7131', 7135-7136', 7151-7152', 7177-7178', 7191-7192', 7224-7225', 7239-7240', 7249-7250', 7255-7256', 7289-7290'	2/180°	Upper Price River	6

**COMPLETION PROGRAM
ECW 85-03**

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
6562-6563', 6571-6572', 6623-6624', 6628-6629', 6706-6707', 6723-6724', 6759-6760', 6777-6778', 6783-6784', 6804-6805', 6845-6846', 6851-6852', 6870-6871', 6876-6877'	2/180°	Ba/NH	7
6162-6163', 6189-6190', 6233-6234', 6279-6280', 6292-6293', 6316-6317', 6361-6362', 6394-6395', 6408-6409', 6422-6423', 6437-6438', 6447-6448', 6462-6463', 6474-6475'	2/180°	Ba	8
5901-5902', 5920-5921', 5933-5934', 5953-5954', 5971-5972', 5975-5976', 6066-6067', 6076-6077', 6084-6085', 6112-6113', 6117-6118'	2/180°	Ca/Ba	9
5364-5365', 5381-5382', 5395-5396', 5402-5403', 5423-5424', 5433-5434', 5438-5439', 5473-5474', 5485-5486', 5519-5520', 5617-5618', 5621-5622', 5652-5653', 5713-5714'	2/180°	Pp/Ca	10
5163-5165', 5169-5170', 5175-5176', 5179-5181', 5257-5259', 5263-5265', 5273-5275'	2/180°	Pp	11

PROCEDURE:

1. MIRUSU. NU 10M# BOPE. PU 3-7/8" bit, 4-1/2" casing scraper, & 2-3/8" 4.7# N-80 EUE tubing. RIH to PBSD. Displace hole w/treated water. POH. Test casing & BOPE to **6,500** psig. RUWL. Perforate **Lower Price River** intervals from **8,649'-9,028'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
2. RU Service Company. Frac down casing per attached procedure. RD Service Company.
3. RUWL. Set Weatherford 10K composite frac plug @ **8,590'±**. Perforate **Middle/Lower Price River** intervals from **8,402'-8,559'** as shown. RDWL.
4. RU Service Company. Frac down casing per attached procedure. RD Service Company.
5. RUWL. Set Weatherford 10K composite frac plug @ **8,370'±**. Perforate **Middle Price River** intervals from **8,086'-8,346'** as shown. RDWL.
6. RU Service Company. Frac down casing per attached procedure. RD Service Company.
7. RUWL. Set Weatherford 10K composite frac plug @ **8,040'±**. Perforate **Middle Price River** intervals from **7,776'-8,022'** as shown. RDWL.
8. RU Service Company. Frac down casing per attached procedure. RD Service Company.
9. RUWL. Set Weatherford 10K composite frac plug @ **7,725'±**. Perforate **Upper Price River** intervals from **7,406'-7,686'** as shown. RDWL.
10. RU Service Company. Frac down casing per attached procedure. RD Service Company.
11. RUWL. Set Weatherford 10K composite frac plug @ **7,310'±**. Perforate **Upper Price River** intervals from **7,031'-7,290'** as shown. RDWL.

**COMPLETION PROGRAM
ECW 85-03**

12. RU Service Company. Frac down casing per attached procedure. RD Service Company.
13. RUWL. Set Weatherford 10K composite frac plug @ **6,900'±**. Perforate **Ba/NH** intervals from **6,562'-6,877'** as shown. RDWL.
14. RU Service Company. Frac down casing per attached procedure. RD Service Company.
15. RUWL. Set Weatherford 10K composite frac plug @ **6,510'±**. Perforate **Ba** intervals from **6,162'-6,475'** as shown. RDWL.
16. RU Service Company. Frac down casing per attached procedure. RD Service Company.
17. RUWL. Set Weatherford 10K composite frac plug @ **6,140'±**. Perforate **Ca/Ba** intervals from **5,901'-6,118'** as shown. RDWL.
18. RU Service Company. Frac down casing per attached procedure. RD Service Company.
19. RUWL. Set Weatherford 10K composite frac plug @ **5,740'±**. Perforate **Pp/Ca** intervals from **5,364'-5,714'** as shown. RDWL.
20. RU Service Company. Frac down casing per attached procedure. RD Service Company.
21. RUWL. Set Weatherford 10K composite frac plug @ **5,310'±**. Perforate **Pp** intervals from **5,163'-5,275'** as shown. RDWL.
22. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at **5,100'**). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBD. Land tubing at **7,600'**. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
23. RDMOSU. Place well on production.

PREPARED BY:

SHAY HOLTE, COMPLETIONS ENGINEER

APPROVED BY:

PAUL PENDLETON, OPERATIONS MANAGER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 85-03
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047405140000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FNL 0486 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/27/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 1/27/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 01, 2010

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/29/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 01-29-2010

Well Name	ECW 085-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40514	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-01-2010	Class Date	
Tax Credit	N	TVD / MD	9,180/ 9,180	Property #	063930
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,025/ 5,006				
Location	Section 3, T9S, R23E, NENE, 585 FNL & 486 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	306588	AFE Total	1,462,800	DHC / CWC	607,800/ 855,000
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	01-27-2009
01-27-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			585' FNL & 486' FEL, LOT 1 (NE/NE)
			SECTION 3, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.070333, LONG 109.305514 (NAD 83)
			LAT 40.070367, LONG 109.304836 (NAD 27)
			TRUE #34
			OBJECTIVE: 9180' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 5005.4' NAT GL, 5005.6' PREP GL (DUE TO ROUNDING THE PREP GL IS 5006') 5025' KB (19')
			EOG WI 100%, NRI 84.75%

12-07-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

12-08-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

12-09-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

12-10-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

12-11-2009 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 12/10/09 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/09/09 @ 10:27 AM.

06:00 LOCATION IS COMPLETE. CLOSED LOOP 50% COMPLETE.

12-14-2009	Reported By	TERRY CSERE									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

12-29-2009	Reported By	DAVID BRINKERHOFF									
Daily Costs: Drilling	\$189,029	Completion	\$0	Daily Total	\$189,029						
Cum Costs: Drilling	\$249,029	Completion	\$0	Well Total	\$249,029						
MD	2,423	TVD	2,423	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 12/10/2009. DRILLED 12-1/4" HOLE TO 2404' GL (2423' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR TO 490', PUMP DRILLED TO 2404' GL. GOOD RETURNS THROUGHOUT DRILLING. RAN 60 JTS (2389.02') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2403' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2600 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLS) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/181.4 BBLS FRESH WATER. BUMPED PLUG W/# @ XX:00, 12/18/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. PARTIAL RETURNS OF GEL FLUSH TO SURFACE. LOST RETURNS 176 BBLS INTO DISPLACEMENT.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. LOST RETURNS 130 SXS INTO DISPLACEMENT. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS BUT CAN SEE A WATER LEVEL IN ANNULUS. WOC 4.5 DAYS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @

520' = 0.25 DEGREE, 790' = 0.25 DEGREE, 1180' = 0.5 DEGREE, 1420' = 1.0 DEGREE, 1810' = 1.0 DEGREE & 2380' = MISRUN. WILL NEED TO GET A SURVEY WHILE DRILLING OUT SHOE AT +/- 2400'.

DAVID BRINKERHOFF NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/17/2009 @ 03:00 AM.

DAVID BRINKERHOFF NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 12/17/2009 AT 03:00 AM.

12-31-2009	Reported By	PAUL WHITE/DAVID GREESON									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$249,029	Completion	\$0	Well Total	\$249,029						
MD	2,423	TVD	2,423	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRURT.								

01-01-2010	Reported By	PAUL WHITE / DAVID GREESON									
DailyCosts: Drilling	\$105,711	Completion	\$0	Daily Total	\$105,711						
Cum Costs: Drilling	\$354,740	Completion	\$0	Well Total	\$354,740						
MD	2,423	TVD	2,423	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TESTING BOPE											
Start	End	Hrs	Activity Description								
06:00	05:00	23.0	RIG UP ROTARY TOOLS. NIPPLE UP BOP'S.								
05:00	06:00	1.0	RIG ACCEPTED FOR DAY RATE AT 05:00 HRS, 1/1/10. TESTING BOP'S.								

FULL CREW, NO ACCIDENTS OR INCIDENTS.
FUEL ON HAND 9690 GALS.

01-02-2010	Reported By	PAUL WHITE / DAVID GREESON									
DailyCosts: Drilling	\$39,633	Completion	\$0	Daily Total	\$39,633						
Cum Costs: Drilling	\$394,373	Completion	\$0	Well Total	\$394,373						
MD	3,134	TVD	3,134	Progress	711	Days	1	MW	9.6	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 3134'											
Start	End	Hrs	Activity Description								
06:00	12:00	6.0	RIG UP B&C QUICKTEST. TEST BOP. TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI/10 MIN. TESTED ANNULAR TO 250 PSI /5 MIN LOW, 2500 PSI/10 MIN HIGH. TESTED CASING TO 1500 PSI FOR 30 MIN. ALL TESTS GOOD, NO LEAKS.								

12:00 12:30 0.5 RIG DOWN TESTERS. PERFORMED RIG ACCEPTANCE INSPECTION W/ TRUE TOOLPUSHER. CHECKED DRAWWORKS TIEDOWNS, ELECTRIC CABLES OFF OF GROUND, CHECK FOR DIESEL, HYDRAULIC, WATER AND FLUID LEAKS. LOOKED AT PPE STATIONS, WHIP CHECKS AND SAFETY CHAINS. RIG UP FOUND TO BE GOOD W/ NO NOTED DISCREPENCIES. PRESSURE TEST MUD LINES.

12:30 18:00 5.5 RIG UP WESTATES LAY DOWN MACHINE, PICKUP BHA, HWDP, DRILL PIPE. RIG DOWN LAY DOWN CREW.

18:00 21:00 3.0 DRILL CEMENT/FLOAT EQUIP. (REPLACE SWIVEL PACKING)

21:00 21:30 0.5 CIRCULATE HOLE CLEAN, SPOT 40 BBL HI VIS PILL, RUN FIT TO 11 PPG EMW.

21:30 06:00 8.5 DRILL F/ 2423 TO 3134, 711' 8.5 HRS 84 FPH. MUD WT 9.5 VIS 31. DRILLING MAHOGANY OIL SHALE, TOP OF WASATCH AT 4819.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CHANGING SWIVEL PACKING, TESTING BOP'S, PICKING UP BHA AND DRILL PIPE.

FUEL ON HAND 6954 USED 1254 GAL.

06:00 SPUD 7 7/8" PRODUCTION HOLE AT 21:30 HRS, 1/1/10.

01-03-2010 **Reported By** PAUL WHITE / DAVID GREESON

Daily Costs: Drilling	\$29,912	Completion	\$0	Daily Total	\$29,912
Cum Costs: Drilling	\$424,286	Completion	\$0	Well Total	\$424,286

MD	5,149	TVD	5,149	Progress	2,015	Days	2	MW	9.6	Visc	33.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING AT 5149'

Start	End	Hrs	Activity Description
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06:00	11:00	5.0	DRILL F/ 3134 TO 3502', 368' 5 HRS 74 FPH. MUD WT 9.4 VIS 30. FUNCTION CHECK COM.
11:00	11:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS, BOP DRILL.
11:30	12:00	0.5	SURVEY @ 3424'. 2 DEGREES.
12:00	01:30	13.5	DRILL F/ 3502' TO 4720 1218' 90 FPH. MUD WT 9.6 VIS 33.
01:30	02:00	0.5	SURVEY AT 4720 1.5 DEG.
02:00	06:00	4.0	DRILL F/ 4720 TO 5149 429' 107 FPH. MUD WT. 9.6 VIS 33. WL 11. DRILLING WASATCH, TOP OF CHAPITA WELLS AT 5403'.

FULL CREW NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: PREVENTING FROZEN LINES, LOCK OUT TAG OUT, HELD BOP DRILL AND FUNCTION CHECK COM EACH TOUR.

FUEL ON HAND 4846 USED 2109.

01-04-2010 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$42,059	Completion	\$0	Daily Total	\$42,059
Cum Costs: Drilling	\$466,345	Completion	\$0	Well Total	\$466,345

MD	6,443	TVD	6,443	Progress	1,294	Days	3	MW	9.8	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING AT 6443'

Start	End	Hrs	Activity Description
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06:00	15:00	9.0	DRILL F/ 5149 TO 5787' 638 71 FPH. MUD WT. 9.7 VIS 34.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL F/ 5787 TO 6443' 656' 45 FPH. MUD WT 10.1 VIS 34. STARTED TO LOSE MUD AS MUD WT. RAISED TO 10.2. LOST 75 BBLs. ADDING LCM. DRLG. W/ REDUCED PUMP. DRILLING BUCK CANYON. TOP OF NORTH HORN AT 6598'.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: STEAM TRAPS AND STEAM SYSTEM. PULLING PIPE IN "V" DOOR. FUNCTION CHECK COM FOR DRLG.
 FUEL ON HAND 2736 USED 2110.

01-05-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$62,919	Completion	\$2,004	Daily Total	\$64,923						
Cum Costs: Drilling	\$529,265	Completion	\$2,004	Well Total	\$531,269						
MD	7,172	TVD	7,172	Progress	729	Days	4	MW	10.1	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7172'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 6443 TO 6663' 220' 27 FPH. 10.1 VIS 34.
14:00	14:30	0.5	SERVICE RIG, (FUNCTION CHECK PIPE RAMS)
14:30	06:00	15.5	DRILL F/ 6663 TO 7172' 509' 33FPH. MUD WT 10.1 VIS 34. IMMEDIATE LOSSES OCCUR WHEN RAISING MUD WT ABOVE 10.1. LOST APPROX. 275 BBLS. LAST 24 HRS. DRILLING PRICE RIVER, TOP OF PRICE RIVER MIDDLE AT 7725. NO VISABLE GAS.

FULL CREW, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: MIXING MUD, SERVICING RIG.
 FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 8094 USED 1756.

01-06-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$37,975	Completion	\$5,241	Daily Total	\$43,216						
Cum Costs: Drilling	\$567,240	Completion	\$7,245	Well Total	\$574,485						
MD	7,875	TVD	7,875	Progress	703	Days	5	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7875'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/ 7172 TO 7475 303' 32 FPH. MUD WT. 10.1 VIS 35.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL F/ 7475 TO 7875 370' 26 FPH. MUD WT 10.2 VIS 35. DRILLING W/ SHAKERS BYPASSED, MXG LCM. AND POLYSWELL. UNABLE TO RAISE MUD WT. MIXING 75 BBL 12.5 LB PILL FOR TRIP. NO EVIDENCE OF GAS. DRILLING PRICE MIDDLE, TOP OF PR LOWER AT 8483'.

FULL CREW NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: SLIP HAZARDS, ICE
 FUEL ON HAND 6042, USED 2052

01-07-2010	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$47,647	Completion	\$0	Daily Total	\$47,647						
Cum Costs: Drilling	\$614,888	Completion	\$7,245	Well Total	\$622,133						
MD	8,521	TVD	8,521	Progress	646	Days	6	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 8521'

Start	End	Hrs	Activity Description
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06:00 06:30 0.5 PREPARE FOR TRIP. DROP SURVEY, BLOW DOWN LINES, PUMP PILL. MUD WT. 10.2 VIS 34. FUNCTION CHECK COM FOR TRIPPING.

06:30 14:00 7.5 POH, HOLE CONDITION GOOD, LAY DOWN REAMERS, PICKUP .16 MOTOR, CHANGE BIT, RIH.

14:00 15:30 1.5 PUMP LCM SWEEPS, AND CIRCULATE AT REDUCED RATE TO REGAIN CIRCULATION. WASH AND REAM TO BOTTOM. (10' FILL).

15:30 16:30 1.0 DRILL F/ 7875 TO 7901', 26', MUD WT 10.2 VIS 34.

16:30 17:00 0.5 SERVICE RIG.

17:00 06:00 13.0 DRILL F/ 7901 TO 8521', 620', 48 FPH. WOB 18 RPM 50, MUD WT 10.1 VIS 36. RESET COM FOR DRILLING. CIRCULATING THROUGH BUSTER, NO FLARE.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TRIPPING, ICE FALLING FROM DERRICK.

FUNCTION CHECK COM FOR DRILLING AND TRIPPING.

FUEL ON HAND 4322 USED 1710.

01-08-2010 **Reported By** PAUL WHITE

DailyCosts: Drilling \$28,298 **Completion** \$0 **Daily Total** \$28,298

Cum Costs: Drilling \$643,186 **Completion** \$7,245 **Well Total** \$650,431

MD 9,180 **TVD** 9,180 **Progress** 659 **Days** 7 **MW** 10.1 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 8521 TO 8903' 382' 45 FPH. WOB 18 RPM 47, PUMP PRESSURE 2150 PSI. MUD WT 10.1 VIS 35
14:30	15:00	0.5	SERVICE RIG.
15:00	22:30	7.5	DRILL F/ 8903 TO 9180', 277' 37 FPH. FINAL MUD WEIGHT 10.1 PPG. REACHED TD AT 22:30 HRS, 1/7/10.
22:30	00:00	1.5	MAKE 10 STAND WIPER TRIP. CONDITION GOOD.
00:00	01:30	1.5	CIRCULATE BOTTOMS UP, SMALL FLARE. (1'). HOLD SAFETY MEETING W/ LAY DOWN CREW.
01:30	02:00	0.5	SPOT 300 BBLs 13.5 PPG MUD IN HOLE.
02:00	06:00	4.0	LAY DOWN DRILL PIPE. EMW W/ PILL ON SPOT 11.5 PPG AT TOP OF SEGO.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SHORT TRIP, LAYING DOWN DRILL PIPE.

FUEL ON HAND 2822 USED 1500

01-09-2010 **Reported By** PAUL WHITE

DailyCosts: Drilling \$46,003 **Completion** \$171,066 **Daily Total** \$217,069

Cum Costs: Drilling \$689,190 **Completion** \$178,311 **Well Total** \$867,501

MD 9,180 **TVD** 9,180 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ND BOPE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LAY DOWN DRILL PIPE, BREAK KELLY, LAY DOWN BHA.
10:00	10:30	0.5	PULL WEAR BUSHING.
10:30	11:00	0.5	RIG UP TO RUN CASING, HOLD PJSM W/ CASERS.

11:00 18:00 7.0 RAN 213 JTS. 4.5" 11.6# N-80 LT&C CASING. TAGGED BOTTOM W/ EXTRA JOINT AND INSTALLED FLUTED HANGER. LANDED W/ SHOE AT 9177', FC AT 9133', HCP-110 MARKER JTS AT 7008' AND 4417'. LANDED W/ 50,000 ON HANGER AT 18:00 HRS. 1/8/10. (WASH THROUGH BRIDGE AT 6527').

18:00 19:00 1.0 RIG DOWN CASING CREW, RIG UP CEMENTING HEAD AND ATTEMPT TO CIRCULATE CASING W/ NO RETURNS.

19:00 20:30 1.5 RIG UP HALLIBURTON AND HOLD PJSM. HALLIBURTON PUMP TRUCK HAD MECHANICAL PROBLEM PRIOR TO MXING CEMENT.

20:30 00:00 3.5 CLEAN PITS AND WAIT ON HALLIBURTON MECHANIC AND BACKUP PUMP TRUCK.

00:00 02:30 2.5 HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 480 SX (155 BBLS) HIBOND LEAD CMT. @ 12 PPG AND 1260 SX (329 BBLS) OF EXTENDACEM 13.5 PPG. TAIL. ADDED 30# TOUGH FIBER TO FIRST 50 BBLS CEMENT SLURRY. DROP TOP PLUG AND DISPLACE W/142 BBLS H2O. NO RETURNS, LIFT PRESSURE 2556 PSI, BUMPED PLUG TO 3569 PSI. AT 02:30 1/9/10, BLED BACK 2 BBLS, FLOATS HELD.

02:30 04:00 1.5 RIG DOWN HOWCO, REMOVE CMT HEAD AND LANDING JT. INSTALL AND TEST PACKOFF IN DTO HEAD. TEST TO 5,000 PSI.

04:00 06:00 2.0 NIPPLE DOWN, FINISH CLEANING PITS.

FULL CREW, ONE INCIDENT, HALLIBURTON CEMENTER CAUGHT MIDDLE FINGER OF LEFT HAND BETWEEN PIPE HE WAS CARRING AND DIRT CLOD ON GROUND. PINCHING HIS FINGER AND CAUSING A BLOOD BLISTER. HALLIBURTON GENERATED AN INCIDENT REPORT AND ONE FROM RIG WILL BE FORWARDED ALSO.

SAFETY MEETINGS HELD W/ ALL THIRD PARTY CREWS.

TRUCKS SCHEDULED FOR 07:00 HRS. RIG MOVE TO ECW 96-23 5.5 MILES.

TRANSFERED 6 JTS. 4.5 CASING, 1 MARKER JT. AND 4008 GALS FUEL.

01-10-2010	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$689,190	Completion	\$178,311	Well Total	\$867,501						
MD	9,180	TVD	9,180	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RIG DOWN, CLEAN PITS.								
07:00			RIG RELEASED AT 07:00 HRS, 1/9/10.								
			CASING POINT COST \$689,191								

01-12-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$5,908	Completion	\$36,300	Daily Total	\$42,208						
Cum Costs: Drilling	\$695,098	Completion	\$214,611	Well Total	\$909,709						
MD	9,180	TVD	9,180	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9133.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 100'. EST CEMENT TOP @ 2360'. RD SCHLUMBERGER.								

01-13-2010 **Reported By** SEARLE

DailyCosts: Drilling	\$5,908	Completion	\$700	Daily Total	\$6,608
Cum Costs: Drilling	\$701,006	Completion	\$215,311	Well Total	\$916,317
MD	9,180	TVD	9,180	Progress	0
		Days	11	MW	0.0
Visc					0.0
Formation :	PBTD : 9133.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU WSS. PRESSURE TEST CASING & FRAC TREE TO 6500 PSIG. RD WSS.

01-20-2010 Reported By MCCURDY

DailyCosts: Drilling	\$5,908	Completion	\$29,357	Daily Total	\$35,265
Cum Costs: Drilling	\$706,914	Completion	\$244,668	Well Total	\$951,582
MD	9,180	TVD	9,180	Progress	0
		Days	12	MW	0.0
Visc					0.0
Formation :	MESAVERDE	PBTD : 9133.0	Perf : 7406'-9028'	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8649'-50', 8658'-59', 8689'-90', 8723'-24', 8728'-29', 8831'-32', 8841'-42', 8857'-58', 8862'-63', 8868'-69', 8906'-07', 8937'-38', 8978'-79', 9027'-28' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 8593GAL 16# LINEAR W/10700# 20/40 SAND @ 1-1.5 PPG, 33861GAL 16# DELTA 200 W/115400# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 5718 PSIG. MTR 51.2 BPM. ATP 4659 PSIG. ATR 49.8 BPM. ISIP 3126 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8585'. PERFORATE MPR/LPR FROM 68402'-03', 8407'-08', 8415'-16', 8460'-61', 8464'-65', 8477'-78', 8483'-84', 8488'-89', 8499'-500', 8514'-15', 8519'-20', 8535'-36', 8547'-48', 8558'-59' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7304 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 35102 GAL 16# DELTA 200 W/114500# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 6195 PSIG. MTR 51.2 BPM. ATP 5547 PSIG. ATR 50.4 BPM. ISIP 4315 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8360'. PERFORATE MPR FROM 8086'-87', 8102'-03', 8125'-26', 8156'-57', 8179'-80', 8190'-91', 8196'-97', 8218'-19', 8227'-28', 8236'-37', 8257'-58', 8261'-62', 8295'-96', 8345'-46' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7356 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40906 GAL 16# DELTA 200 W/142200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 6316 PSIG. MTR 50.4 BPM. ATP 5382 PSIG. ATR 49.7 BPM. ISIP 3029 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8050'. PERFORATE MPR FROM 7776'-77', 7792'-93', 7800'-01', 7824'-25', 7830'-31', 7844'-45', 7863'-64', 7898'-99', 7908'-09', 7920'-21', 7926'-27', 7998'-99', 8005'-06', 8021'-22' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 7347 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 58911 GAL 16# DELTA 200 W/206200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 6378 PSIG. MTR 52.4 BPM. ATP 4793 PSIG. ATR 50.5 BPM. ISIP 2857 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7707'. PERFORATE UPR FROM 7406'-07', 7461'-62', 7484'-85', 7503'-04', 7524'-25', 7530'-31', 7543'-44', 7561'-62', 7624'-25', 7629'-30', 7643'-44', 7651'-52', 7654'-55', 7685'-86' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCID, 9414 GAL 16# LINEAR W/12000# 20/40 SAND @ 1-1.5 PPG, 29785 GAL 16# DELTA 200 W/100500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 6279 PSIG. MTR 51.2 BPM. ATP 5404 PSIG. ATR 49.8 BPM. ISIP 3031 PSIG. RD HALLIBURTON. SDFN.

01-21-2010 Reported By MCCURDY

DailyCosts: Drilling	\$5,908	Completion	\$402,470	Daily Total	\$408,378
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Cum Costs: Drilling \$712,822 **Completion** \$647,138 **Well Total** \$1,359,961
MD 9,180 **TVD** 9,180 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / WASATCH **PBTD :** 9133.0 **Perf :** 5163'-9028' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SICP 1391 PSIG.RUWL. SET 6K CFP AT 7305'. PERFORATE UPR FROM 7031'-32', 7047'-48', 7084'-85', 7095'-96', 7130'-31', 7135'-36', 7151'-52', 7177'-78', 7191'-92', 7224'-25', 7239'-40', 7249'-50', 7255'-56', 7289'-90' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7311 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 53403 GAL 16# DELTA 200 W/187500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25#/1000# SAND. MTP 5178 PSIG. MTR 51.7 BPM. ATP 3565 PSIG. ATR 50.5 BPM. ISIP 2382 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6900'. PERFORATE Ba/NORTH HORN FROM 6562'-63', 6571'-72', 6623'-24', 6628'-29', 6705'-06', 6723'-24', 6759'-60', 6777'-78', 6783'-84', 6804'-05', 6845'-46', 6851'-52', 6804'-05', 6845'-46', 6851'-52', 6870'-71', 6876'-77' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7350 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 51177 GAL 16# DELTA 200 W/167700# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.25#/1000# SAND. MTP 6186 PSIG. MTR 50.5 BPM. ATP 4441 PSIG. ATR 49.5 BPM. ISIP 2100 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6495'. PERFORATE Ba FROM 6162'-63', 6189'-90', 6233'-34', 6279'-80', 6292'-93', 6316'-17', 6361'-62', 6394'-95', 6408'-09', 6422'-23', 6437'-38', 6447'-48', 6462'-63', 6474'-75' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 25369 GAL 16# LINEAR W/ 43300# 20/40 SAND @ 1-2 PPG, 34661 GAL 16# DELTA 200 W/132300# 20/40 SAND @ 2-5 PPG, MTP 5175 PSIG. MTR 50.8 BPM. ATP 3974 PSIG. ATR 49.7 BPM. ISIP 1934 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6135'. PERFORATE Ca/Ba FROM 5901'-02', 5920'-21', 5933'-34', 5953'-54', 5971'-72', 5975'-76', 6066'-67', 6076'-77', 6084'-85', 6112'-13', 6117'-18' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 15678 GAL 16# DELTA 200 W/54800# 20/40 SAND @ 3-4 PPG, MTP 6108 PSIG. MTR 49.9 BPM. ATP 4768 PSIG. ATR 48.5 BPM. ISIP 1515 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5740'. PERFORATE Pp/Ca FROM 5364'-65', 5381'-82', 5395'-96', 5402'-03', 5423'-24', 5433'-34', 5438'-39', 5473'-74', 5485'-86', 5519'-20', 5617'-18', 5621'-22', 5652'-53', 5723'-14' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8362 GAL 16# LINEAR W/10500# 20/40 SAND @ 1-1.5 PPG, 34401 GAL 16# DELTA 200 W/109200# 20/40 SAND @ 2-4 PPG, MTP 4651 PSIG. MTR 50.3 BPM. ATP 3530 PSIG. ATR 49.8 BPM. ISIP 1792 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5294'. PERFORATE Pp FROM 5163'-64' (MISFIR), 5164'-65', 5169'-70', 5175'-76', 5179'-81', 5257'-59', 5263'-65', 5273'-75' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 23418 GAL 16# DELTA 200 W/90000# 20/40 SAND @ 4 PPG, MTP 3894 PSIG. MTR 50.1 BPM. ATP 3441 PSIG. ATR 49.7 BPM. ISIP 2195 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5094'. RD CUTTERS WL. SDFN.

01-26-2010 **Reported By** HISLOP

Daily Costs: Drilling \$5,908 **Completion** \$42,572 **Daily Total** \$48,480
Cum Costs: Drilling \$718,730 **Completion** \$689,710 **Well Total** \$1,408,441
MD 9,180 **TVD** 9,180 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / WASATCH **PBTD :** 9133.0 **Perf :** 5163'-9028' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5094'. RU TO DRILL OUT PLUGS. SDFN.

01-27-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$60,126 **Daily Total** \$60,126

Cum Costs: Drilling \$718,730 **Completion** \$749,836 **Well Total** \$1,468,567

MD 9,180 **TVD** 9,180 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9133.0 **Perf :** 5163'-9028' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TESTING

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 SICIP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5094', 5294', 5740', 6135', 6495', 6900', 7305', 7707', 8050', 8360', & 8585'. CLEANED OUT TO 9130'. LANDED TUBING @ 7606' KB. ND BOP &. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1100 PSIG. 60 BFPH. RECOVERED 643 BLW. 12857 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 33.10'

XN NIPPLE 1.30'

232 JTS 2-3/8" 4.7# N-80 TBG 8693.44'

BELOW KB 19.00'

LANDED @ 8747.75' KB

01-28-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$9,120 **Daily Total** \$9,120

Cum Costs: Drilling \$718,730 **Completion** \$758,956 **Well Total** \$1,477,687

MD 9,180 **TVD** 9,180 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9133.0 **Perf :** 5163'-9028' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 700 PSIG & CP 1050 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 03:30 PM, 1/27/10. FLOWED 200 MCFD RATE ON 24/64" POS CHOKE. STATIC 171. QUESTAR METER #008217.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 950 PSIG. 52 BFPH. RECOVERED 1343 BLW. 11514 BLWTR. 335 MCFD RATE.

01-29-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$3,935 **Daily Total** \$3,935

Cum Costs: Drilling \$718,730 **Completion** \$762,891 **Well Total** \$1,481,622

MD 9,180 **TVD** 9,180 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9133.0 **Perf :** 5163'-9028' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 850 PSIG. 47 BFPH.
RECOVERED 1178 BLW. 10336 BLWTR. 232 MCFD RATE.

FLOWED 317 MCF, 90 BC & 780 BW IN 20 HRS ON 24/64" CHOKE. TP 600 PSIG, CP 950 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM			8. Lease Name and Well No. EAST CHAPITA 85-03		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		3a. Phone No. (include area code) Ph: 453-781-9145	9. API Well No. 43-047-40514		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					
At surface NENE Lot 1 585FNL 486FEL 40.07033 N Lat, 109.30551 W Lon					
At top prod interval reported below NENE Lot 1 585FNL 486FEL 40.07033 N Lat, 109.30551 W Lon					
At total depth NENE Lot 1 585FNL 486FEL 40.07033 N Lat, 109.30551 W Lon					
14. Date Spudded 12/10/2009		15. Date T.D. Reached 01/07/2010		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/27/2010	
17. Elevations (DF, KB, RT, GL)* 5005 GL					
18. Total Depth: MD 9180 TVD		19. Plug Back T.D.: MD 9133 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2403		800		0	
7.875	4.500 N-80	11.6		9177		1740		2360	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8748							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5164	9028	8649 TO 9028		2	
B)			8402 TO 8559		2	
C)			8086 TO 8346		2	
D)			7776 TO 8022		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8649 TO 9028	42,564 GALS GELLED WATER & 126,100# 20/40 SAND
8402 TO 8559	42,516 GALS GELLED WATER & 123,900# 20/40 SAND
8086 TO 8346	48,372 GALS GELLED WATER & 151,700# 20/40 SAND
7776 TO 8022	66,368 GALS GELLED WATER & 215,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/27/2010	02/07/2010	24	→	10.0	1169.0	600.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 975	1600.0	→	10	1169	600		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #82008 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAR 03 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5164	9028		GREEN RIVER	1754
				BIRDS NEST	1998
				MAHOGANY	2620
				UTELAND BUTTE	4672
				WASATCH	4820
				CHAPITA WELLS	5423
				BUCK CANYON	6112
PRICE RIVER	7027				

32. Additional remarks (include plugging procedure):

Please see attached page for additional formation marker and detailed perforation information.

Production casing: HCP-110 marker joints were used in the production string.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #82008 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title OPERATIONS CLERK

Signature  Date 02/26/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 85-03 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7406-7686	2/spf
7031-7290	2/spf
6562-6877	2/spf
6162-6475	2/spf
5901-6118	2/spf
5364-5724	2/spf
5164-5275	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7406-7686	39,309 GALS GELLED WATER & 112,500# 20/40 SAND
7031-7290	60,824 GALS GELLED WATER & 196,900# 20/40 SAND
6562-6877	58,637 GALS GELLED WATER & 177,100# 20/40 SAND
6162-6475	60,140 GALS GELLED WATER & 175,600# 20/40 SAND
5901-6118	15,788 GALS GELLED WATER & 54,800# 20/40 SAND
5364-5724	42,873 GALS GELLED WATER & 119,700# 20/40 SAND
5164-5275	23,528 GALS GELLED WATER & 90,000# 20/40 SAND

Perforated the Lower Price River from 8649-50', 8658-59', 8689-90', 8723-24', 8728-29', 8831-32', 8841-42', 8857-58', 8862-63', 8868-69', 8906-07', 8937-38', 8978-79', 9027-28' w/ 2 spf.

Perforated the Middle/Lower Price River from 8402-03', 8407-08', 8415-16', 8460-61', 8464-65', 8477-78', 8483-84', 8488-89', 8499-8500', 8514-15', 8519-20', 8535-36', 8547-48', 8558-59' w/ 2 spf.

Perforated the Middle Price River from 8086-87', 8102-03', 8125-26', 8156-57', 8179-80', 8190-91', 8196-97', 8218-19', 8227-28', 8236-37', 8257-58', 8261-62', 8295-96', 8345-46' w/ 2 spf.

Perforated the Middle Price River from 7776-77', 7792-93', 7800-01', 7824-25', 7830-31', 7844-45', 7863-64', 7898-99', 7908-09', 7920-21', 7926-27', 7998-99', 8005-06', 8021-22' w/ 2 spf.

Perforated the Upper Price River from 7406-07', 7461-62', 7484-85', 7503-04', 7524-25', 7530-31', 7543-44', 7561-62', 7624-25', 7629-30', 7643-44', 7651-52', 7654-55', 7685-86' w/ 2 spf.

Perforated the Upper Price River from 7031-32', 7047-48', 7084-85', 7095-96', 7130-31', 7135-36', 7151-52', 7177-78', 7191-92', 7224-25', 7239-40', 7249-50', 7255-56', 7289-90' w/ 2 spf.

Perforated the Ba/North Horn from 6562-63', 6571-72', 6623-24', 6628-29', 6705-06', 6723-24', 6759-60', 6777-78', 6783-84', 6804-05', 6845-46', 6851-52', 6804-05', 6845-46', 6851-52', 6870-71', 6876-77' w/ 2 spf.

Perforated the Ba from 6162-63', 6189-90', 6233-34', 6279-80', 6292-93', 6316-17', 6361-62', 6394-95', 6408-09', 6422-23', 6437-38', 6447-48', 6462-63', 6474-75' w/ 2 spf.

Perforated the Ca/Ba from 5901-02', 5920-21', 5933-34', 5953-54', 5971-72', 5975-76', 6066-67', 6076-77', 6084-85', 6112-13', 6117-18' w/ 2 spf.

Perforated the Pp/Ca from 5364-65', 5381-82', 5395-96', 5402-03', 5423-24', 5433-34', 5438-39', 5473-74', 5485-86', 5519-20', 5617-18', 5621-22', 5652-53', 5723-24' w/ 2 spf.

Perforated the Pp from 5164-65', 5169-70', 5175-76', 5179-81', 5257-59', 5263-65', 5273-75' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7727
Lower Price River	8532
Sego	9086

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 85-03
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047405140000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FNL 0486 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/16/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Recompletion Withdraw

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests to withdraw the recompletion sundry for the referenced well submitted on 1/14/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 March 16, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/16/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 85-03
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047405140000
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FNL 0486 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/16/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Recompletion Withdraw

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests to withdraw the recompletion sundry for the referenced well submitted on 1/14/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
March 16, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/16/2010	