

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 20G0005609	
6. If Indian, Allottee or Tribe Name UTE	
7. If Unit or CA Agreement, Name and No. NA	
8. Lease Name and Well No. Ute Tribal 5-29-4-1E	
9. API Well No. 43-047-40500	
10. Field and Pool, or Exploratory Undesignated	
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 29, T4S R1E	
12. County or Parish Uintah	13. State UT
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
2. Name of Operator Newfield Production Company	
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/NW 1675' FNL 564' FWL 592582x 40.10837 At proposed prod. zone 44401404 -109.10837	
14. Distance in miles and direction from nearest town or post office* Approximately 13.7 miles southeast of Myton, UT	
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA
17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1712'	19. Proposed Depth 6,550'
20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4909' GL	22. Approximate date work will start* 2nd Qtr. 2009
23. Estimated duration (7) days from SPUD to rig release	
24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 1/20/09
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL Office ENVIRONMENTAL MANAGER	Date 01-06-09
Title		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

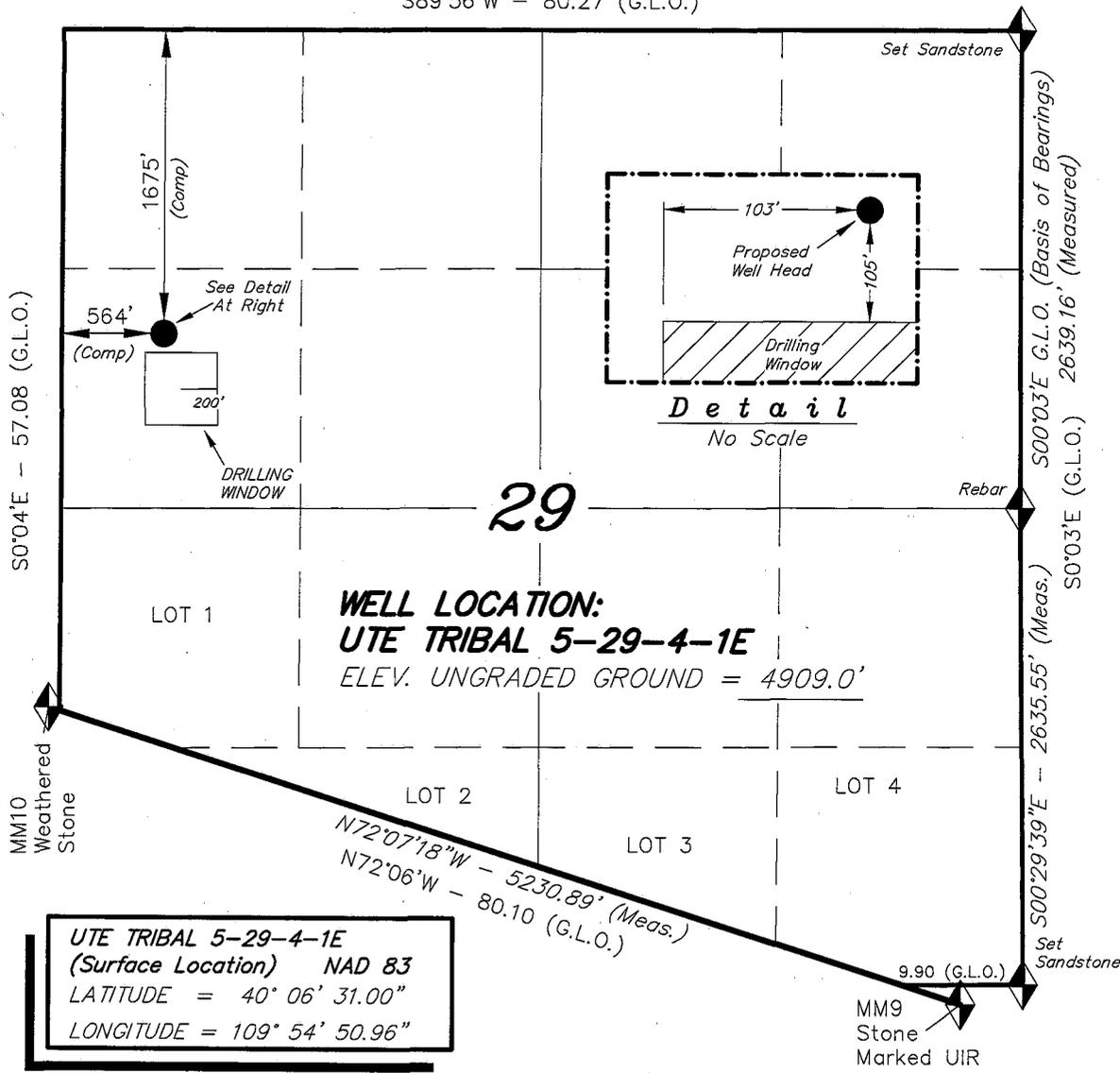
RECEIVED
JAN 26 2009
DIV. OF OIL, GAS & MINING

T4S, R1E, U.S.B.&M.

S89°56'W - 80.27 (G.L.O.)

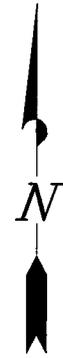
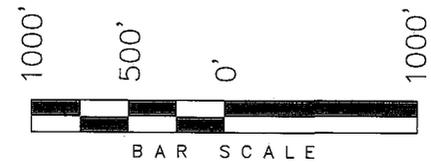
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, UTE TRIBAL 5-29-4-1E,
 LOCATED AS SHOWN IN THE SW 1/4 NW
 1/4 OF SECTION 29, T4S, R1E, U.S.B.&M.
 Uintah County, Utah.



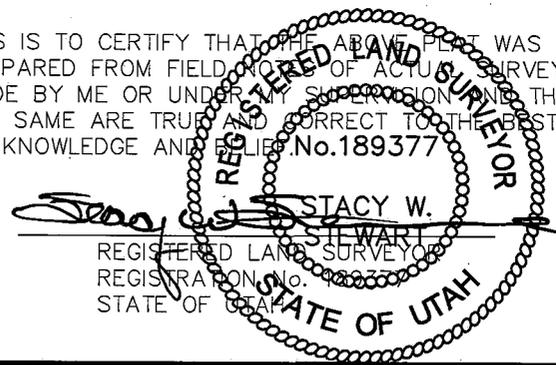
WELL LOCATION:
UTE TRIBAL 5-29-4-1E
 ELEV. UNGRADED GROUND = 4909.0'

UTE TRIBAL 5-29-4-1E
 (Surface Location) NAD 83
 LATITUDE = 40° 06' 31.00"
 LONGITUDE = 109° 54' 50.96"



Note:
 The Proposed Well head
 bears N16°59'53"E 2157.21'
 from Mile Marker 10.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 06-19-08	SURVEYED BY: C.M.
DATE DRAWN: 06-23-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 5-29-4-1E
SW/NW SECTION 29, T4S, R1E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1850'
Green River	1850'
Wasatch	6550'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1850' – 6550' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 5-29-4-1E
SW/NW SECTION 29, T4S, R1E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 5-29-4-1E located in the SW 1/4 NW 1/4 Section 29, T4S, R1E, Uintah County, Utah:

Proceed in a southwesterly direction out of Myton, approximately 3.0 miles to the junction of this road and an existing road to the east; proceed southeasterly approximately 1.9 miles to it's junction with an existing road to the south; proceed southerly approximately 1.3 miles to it's junction with an existing road to the east; proceed in a southeasterly direction approximately 3.2 miles to it's junction with an existing road to the east; proceed easterly approximately 2.5 miles to it's junction with the beginning of the proposed access road; proceed in a easterly direction along the proposed access road approximately 9,750' to the propose well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP)

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **ANCILLARY FACILITIES**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

11. **SURFACE OWNERSHIP** – Ute Tribe (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-282f, 8/7/08. Paleontological Resource Survey prepared by, SWCA, 7/24/08. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 9,750' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 3,040' of disturbed area be granted to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Newfield Production Company requests 3,040' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be

50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

A cactus survey will need to be conducted prior to construction of the proposed access road.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Location and Reserve Pit Reclamation

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Ute Tribal 5-29-4-1E was onsite on 7/31/08. The following were present; Kevan Stevens (Newfield Production), Audi Apawoo (Ute Tribe), Bucky Sukacacu (Bureau of Indian Affairs), Anna Figeroa (Bureau of Land Management), Cory Miller (Tri-State Land Surveying and Consulting), Brian O'hearn (S.W.C.A), Margaret Imhof (S.W.C.A), and Keith Montgomery (Montgomery Archaeological Consultants). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

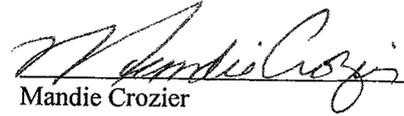
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #5-29-4-1E SW/NW Section 29, Township 4S, Range 1E: Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/20/09

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

UTE TRIBAL 5-29-4-1E (Proposed Well)

UTE TRIBAL 6-29-4-1E (Proposed Well)

Pad Location: SWNW Section 29, T4S, R1E, U.S.B.&M.



Future Pit

TOP HOLE FOOTAGES

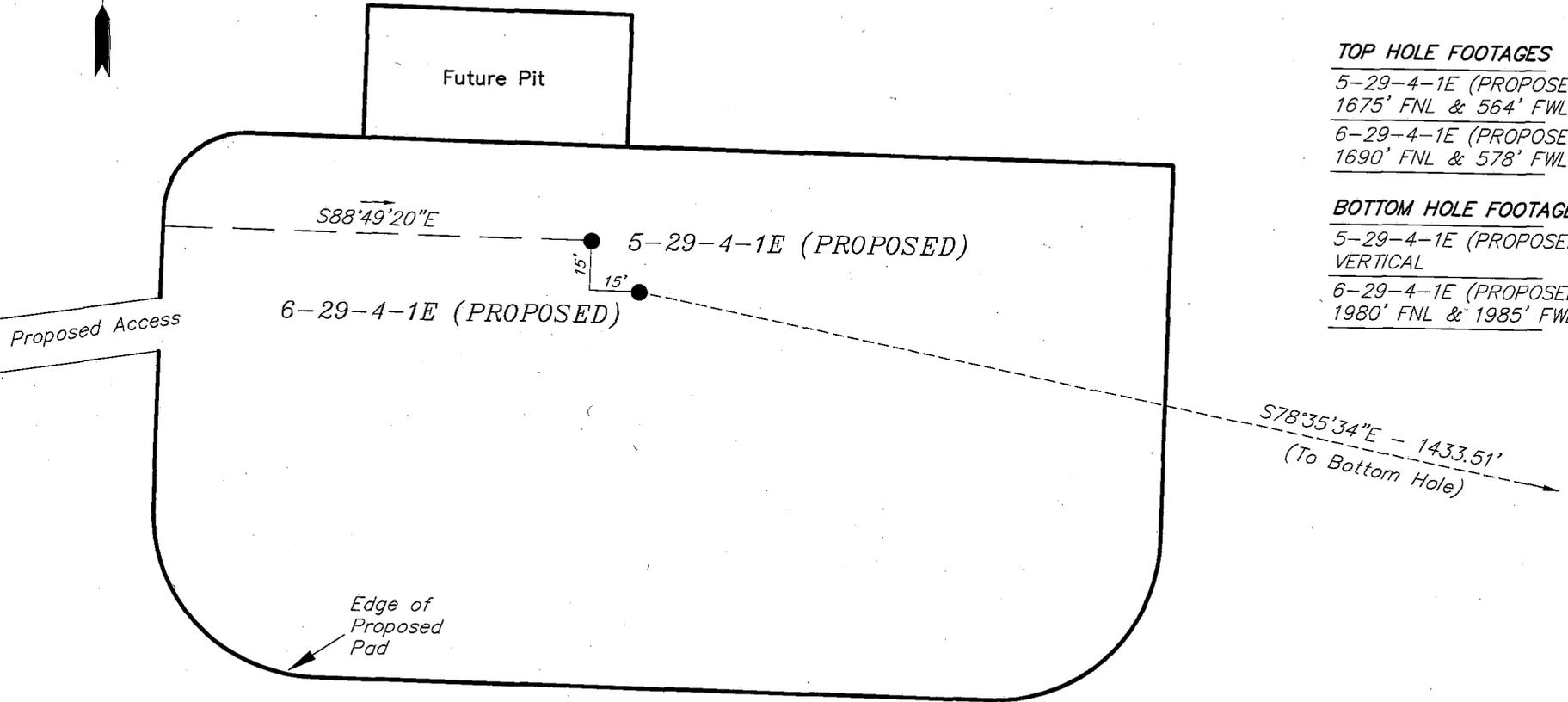
5-29-4-1E (PROPOSED)
1675' FNL & 564' FWL

6-29-4-1E (PROPOSED)
1690' FNL & 578' FWL

BOTTOM HOLE FOOTAGES

5-29-4-1E (PROPOSED)
VERTICAL

6-29-4-1E (PROPOSED)
1980' FNL & 1985' FWL



Note:
Bearings are based on
GLO Information.

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
6-29-4-1E	-284'	1,405'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
5-29-4-1E	40° 06' 31.00"	109° 54' 50.96"
6-29-4-1E	40° 06' 30.84"	109° 54' 50.77"

SURVEYED BY: C.M.	DATE SURVEYED: 06-19-08
DRAWN BY: F.T.M.	DATE DRAWN: 06-23-08
SCALE: 1" = 50'	REVISED:

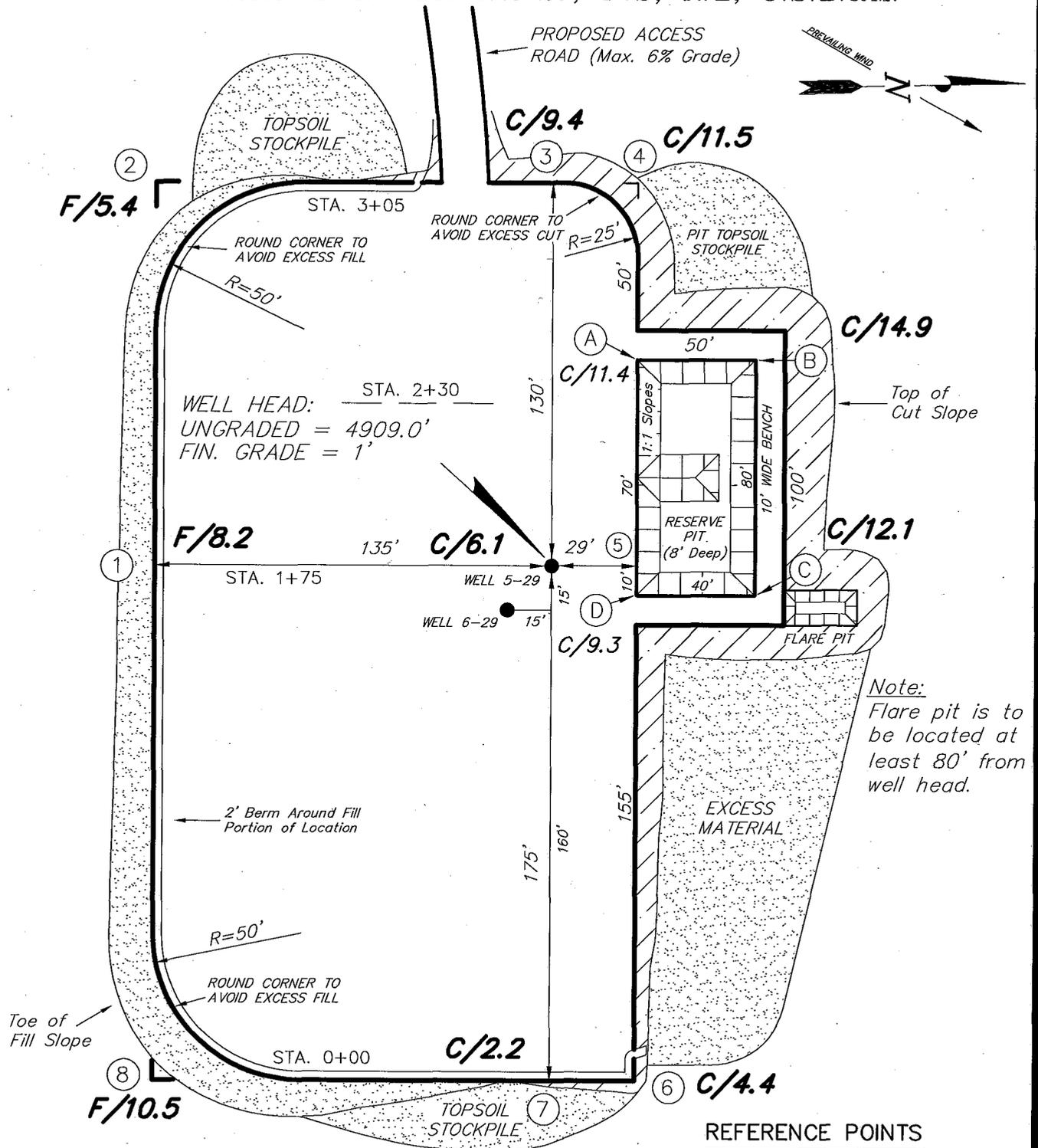
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 5-29-4-1E (Proposed Well)

UTE TRIBAL 6-29-4-1E (Proposed Well)

Pad Location: SWNW Section 29, T4S, R1E, U.S.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

REFERENCE POINTS

- 225' EASTERLY = 4901.9'
- 275' EASTERLY = 4899.5'
- 185' SOUTHERLY = 4894.8'
- 235' SOUTHERLY = 4894.6'

SURVEYED BY: C.M.	DATE SURVEYED: 06-19-08
DRAWN BY: F.T.M.	DATE DRAWN: 06-23-08
SCALE: 1" = 50'	REVISED:

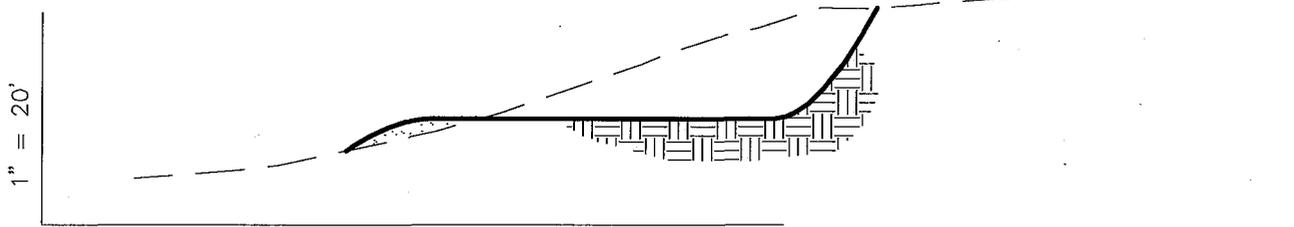
Tri State (435) 781-2501
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 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

UTE TRIBAL 5-29-4-1E (Proposed Well)

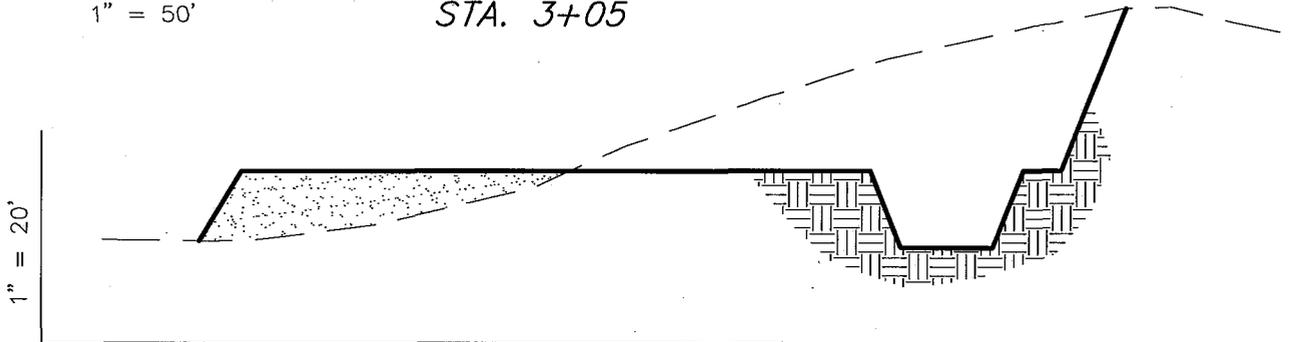
UTE TRIBAL 6-29-4-1E (Proposed Well)



1" = 20'

1" = 50'

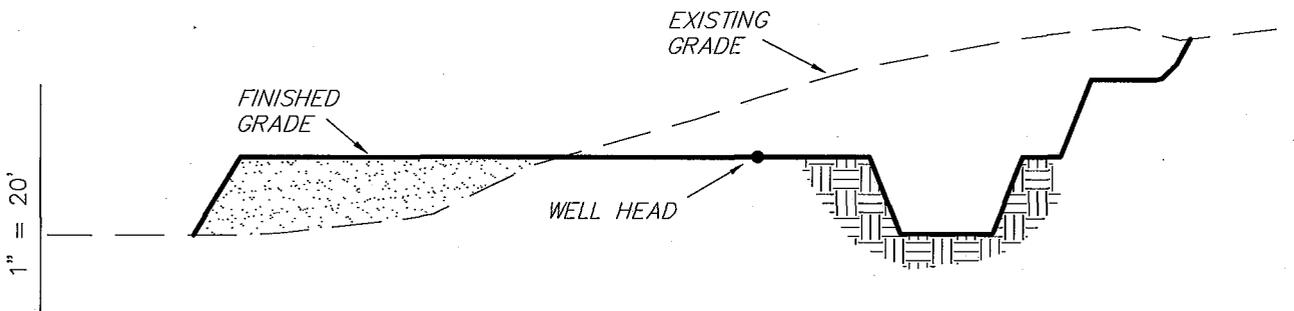
STA. 3+05



1" = 20'

1" = 50'

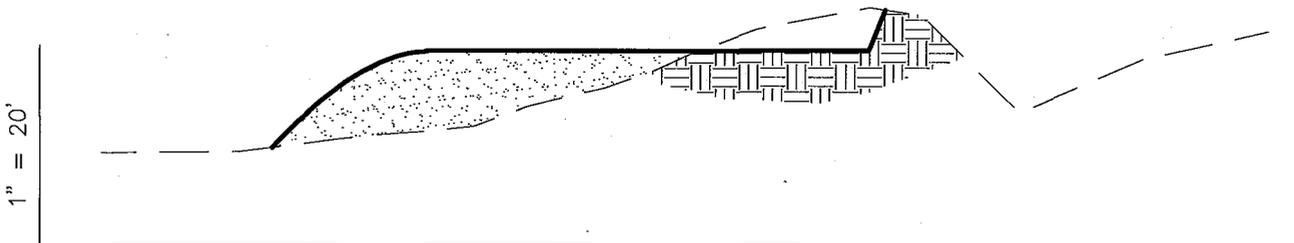
STA. 2+30



1" = 20'

1" = 50'

STA. 1+75



1" = 20'

1" = 50'

STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,870	6,870	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	7,510	6,870	1,200	640

SURVEYED BY: C.M.

DATE SURVEYED: 06-19-08

DRAWN BY: F.T.M.

DATE DRAWN: 06-23-08

SCALE: 1" = 50'

REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

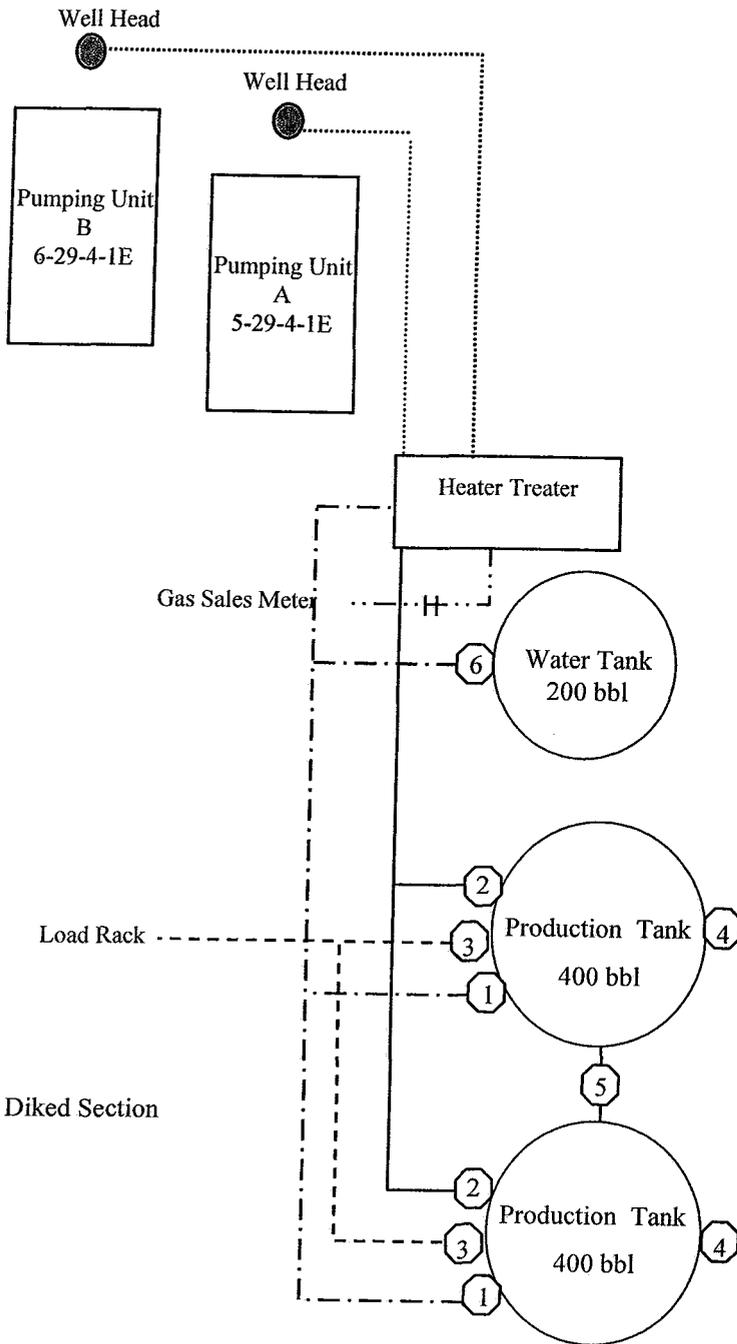
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 5-29-4-1E

SW/NW Sec. 29 T4S, R1E

Uintah County, Utah

2OG0005609



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

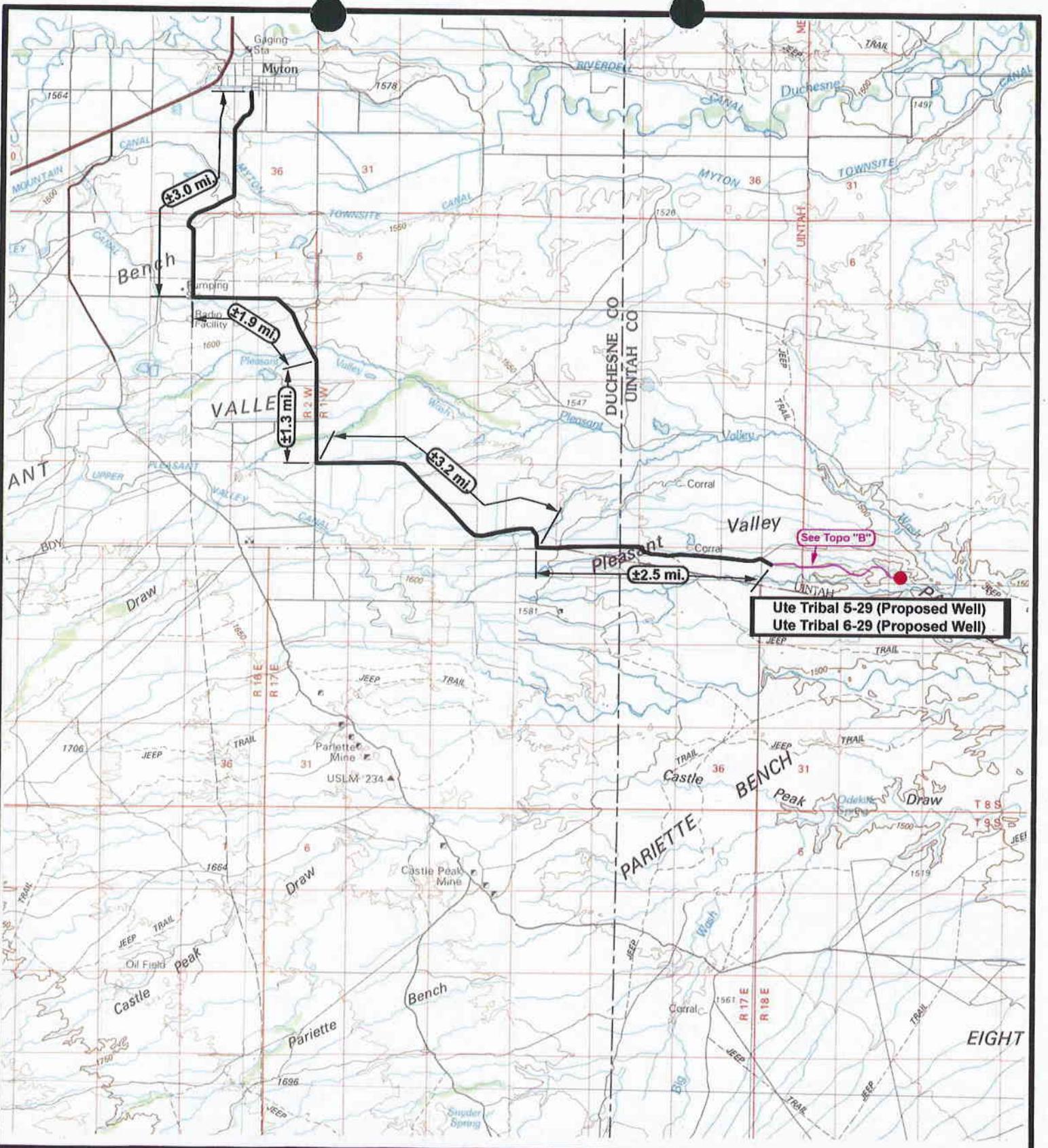
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	- - - - -
Water Line	- . - . - .
Gas Sales	- . - . - .
Oil Line	_____



Ute Tribal 5-29 (Proposed Well)
Ute Tribal 6-29 (Proposed Well)

See Topo "B"

NEWFIELD
 Exploration Company

Ute Tribal 5-29-4-1E (Proposed Well)
Ute Tribal 6-29-4-1E (Proposed Well)
 Pad Location: SWNW SEC. 29, T4S, R1E, U.S.B.&M.



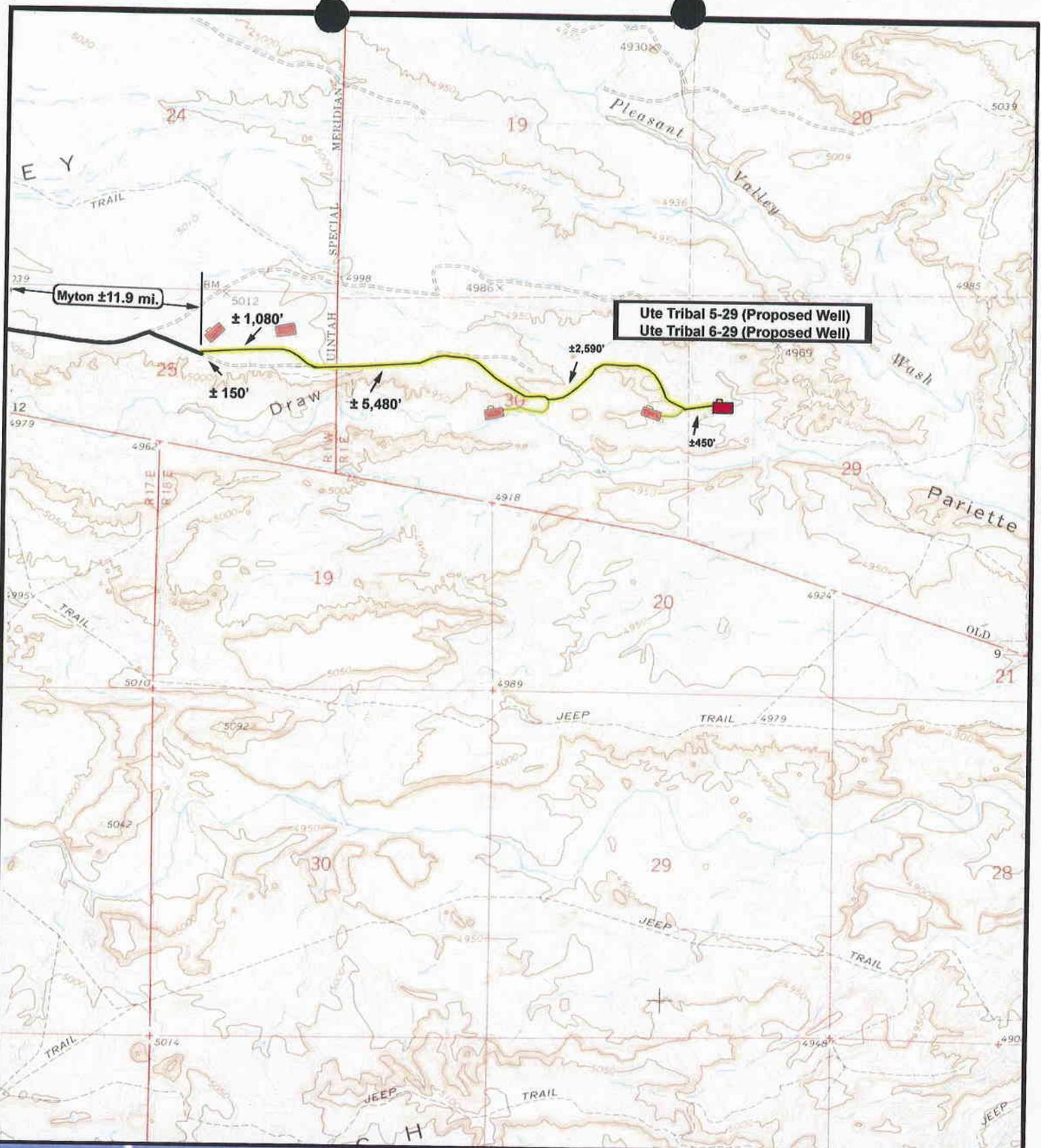
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: JAS
 DATE: 07-01-2008

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

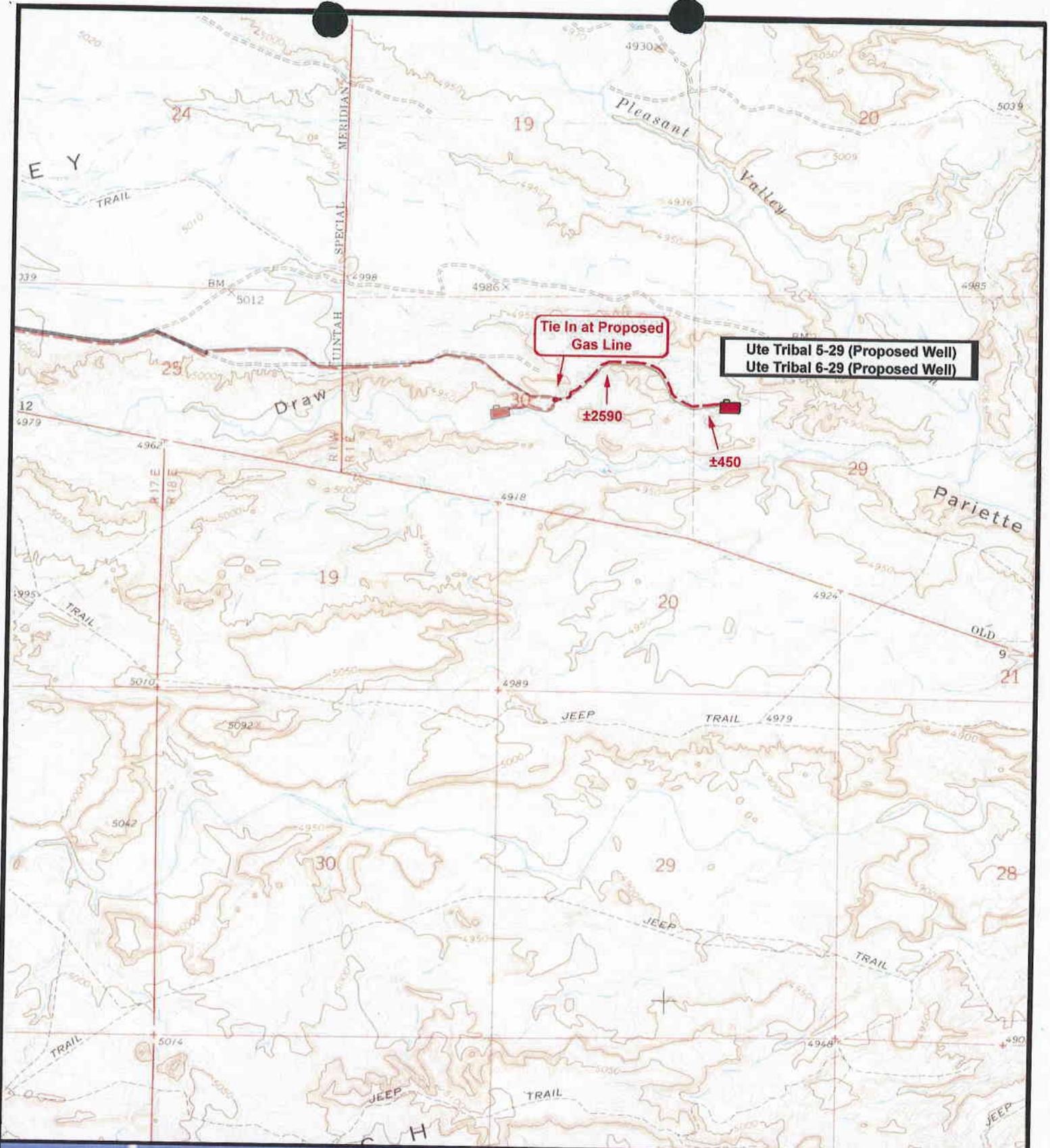
Ute Tribal 5-29-4-1E (Proposed Well)
Ute Tribal 6-29-4-1E (Proposed Well)
Pad Location: SWNW SEC. 29, T4S, R1E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 07-01-2008

Legend	
	Existing Road
	Proposed Access
TOPOGRAPHIC MAP	
"B"	



NEWFIELD
Exploration Company

Ute Tribal 5-29-4-1E (Proposed Well)
Ute Tribal 6-29-4-1E (Proposed Well)
Pad Location: SWNW SEC. 29, T4S, R1E, U.S.B.&M.

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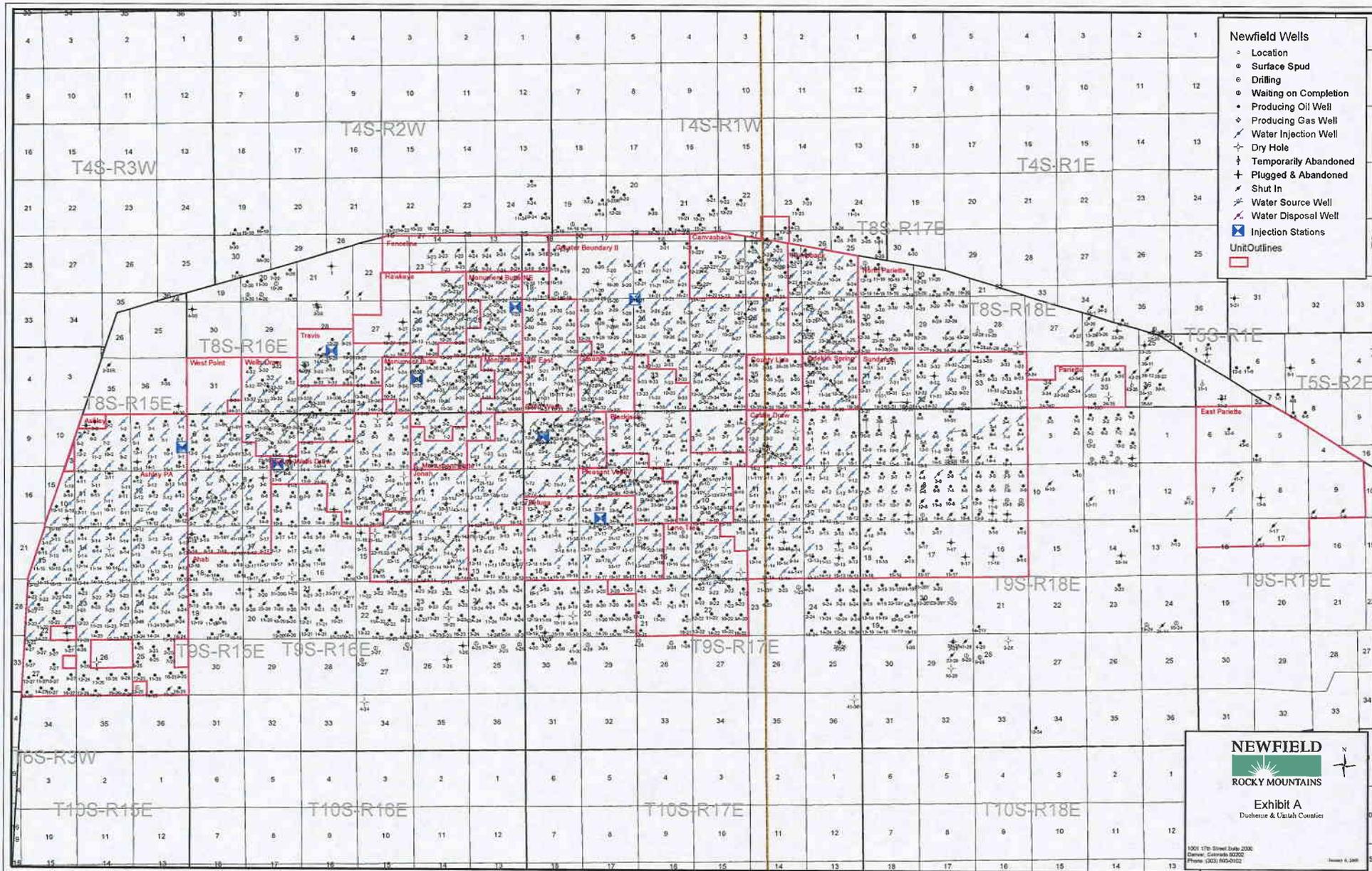
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 07-01-2008

Legend

- Roads
- Proposed Gas Line

TOPOGRAPHIC MAP

"C"



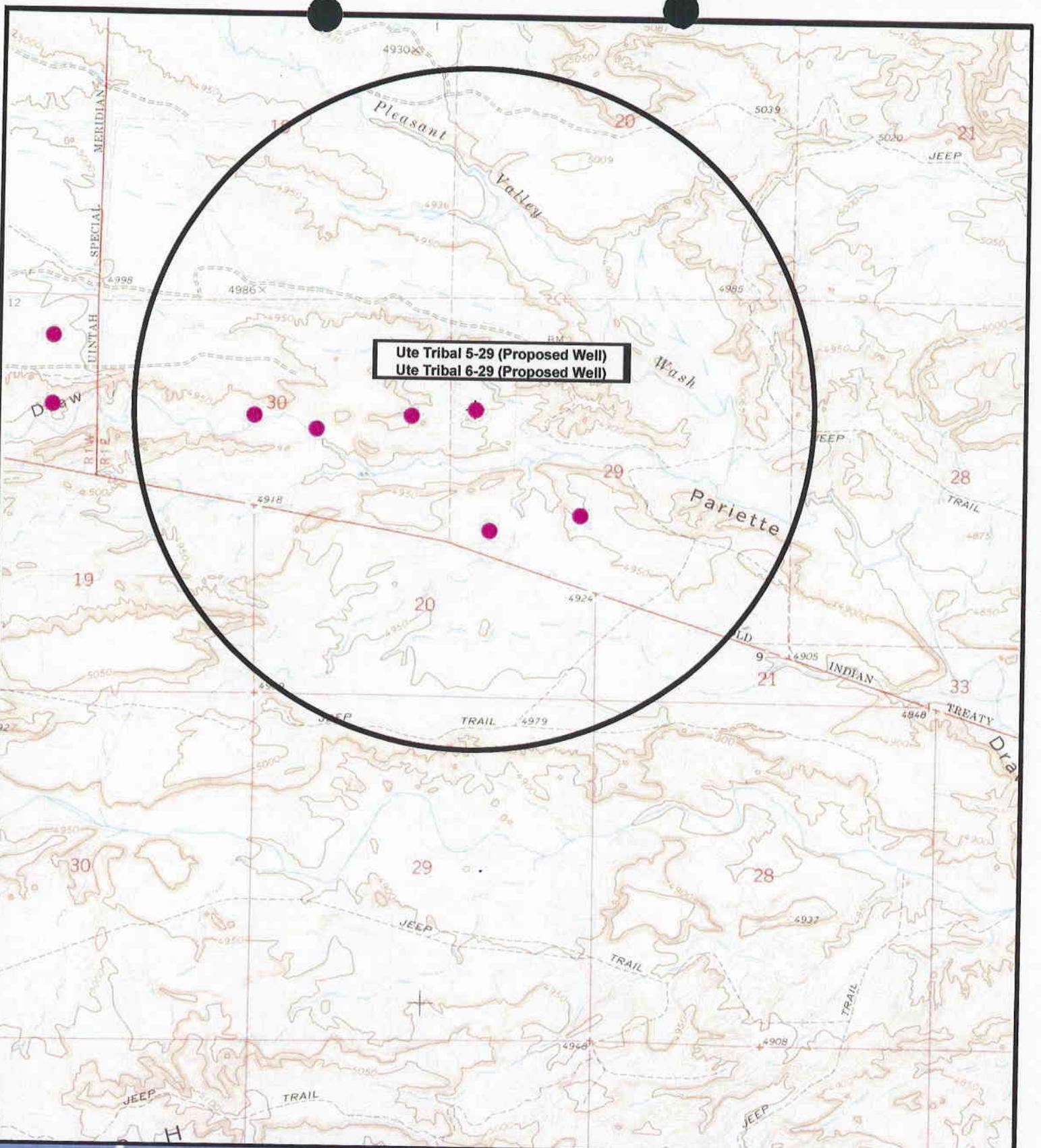
- Newfield Wells**
- Location
 - Surface Spud
 - ⊙ Drilling
 - ⊖ Waiting on Completion
 - ⊕ Producing Oil Well
 - ⊗ Producing Gas Well
 - ⊘ Water Injection Well
 - ⊙ Dry Hole
 - ⊕ Temporarily Abandoned
 - ⊗ Plugged & Abandoned
 - ⊘ Shut In
 - ⊙ Water Source Well
 - ⊗ Water Disposal Well
 - ⊕ Injection Stations
 - Unit Outlines

NEWFIELD
ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties

1001 17th Street Suite 2000
 Denver, Colorado 80202
 Phone: (303) 955-0102

Issued: 6/2005



 **NEWFIELD**
Exploration Company

Ute Tribal 5-29-4-1E (Proposed Well)
Ute Tribal 6-29-4-1E (Proposed Well)
Pad Location: SWNW SEC. 29, T4S, R1E, U.S.B.&M.



 **Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 07-01-2008

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

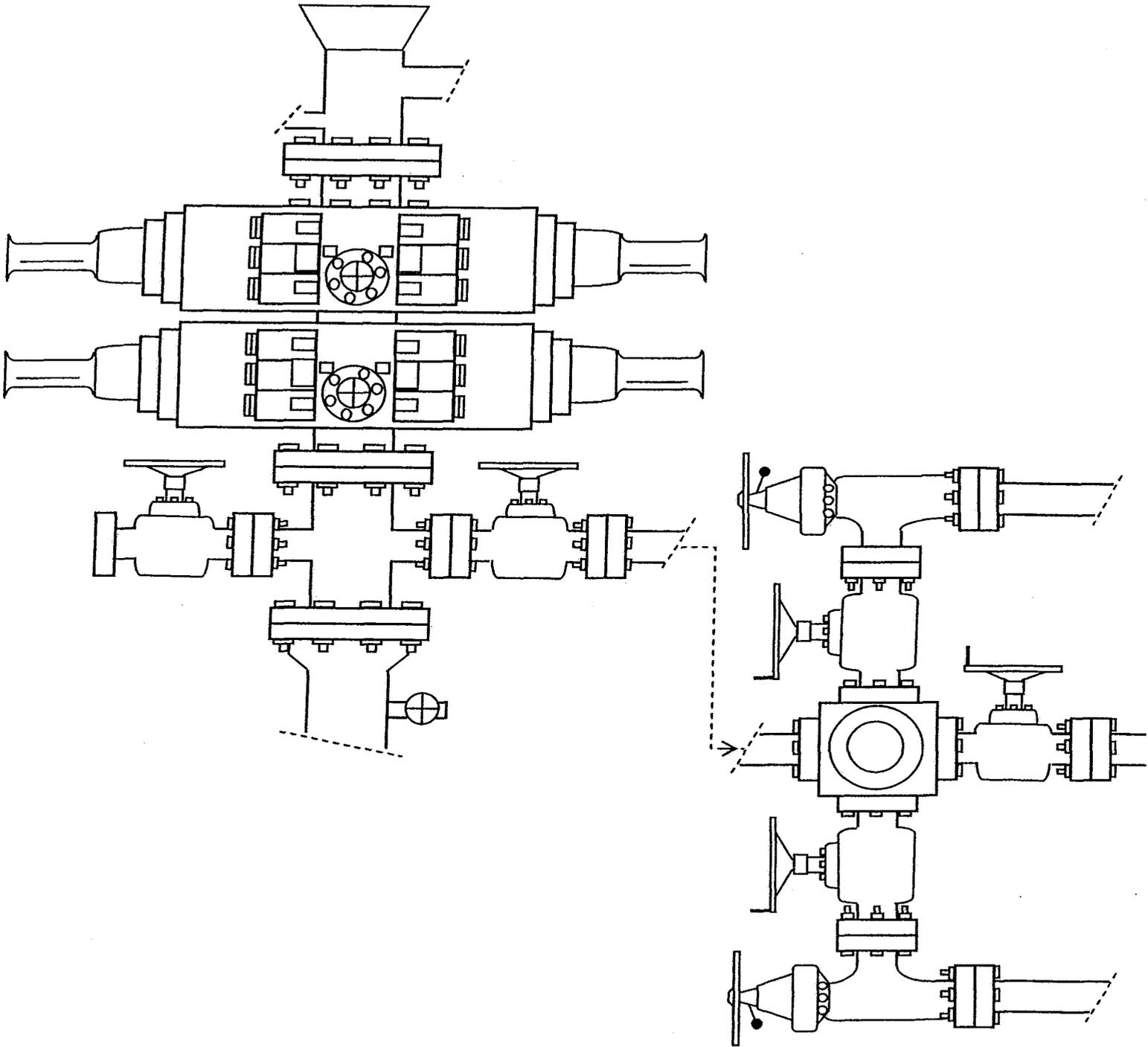


EXHIBIT C

Exhibit "D"

1 of 2

CLASS I REVIEW OF NEWFIELD EXPLORATION'S
SEVEN PROPOSED WELL LOCATIONS: UTE TRIBAL
#5-29-4-1E, #6-29-4-1E, #7-29-4-1E, #8-29-4-1E
#7-30-4-1, #8-30-4-1, AND #6-35-4-1
UINTAH COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-282f

August 7, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0401i Part 2 of 2

Ute Tribal Permit No. A08-363

**Paleontological Assessment Preliminary
Report for Newfield Well 5-29-4S-1E and
6-29-4S-1E (directional) and Associated
Infrastructure**

**Pariette Draw SW Quad
Uintah County, Utah**

Prepared for

**Newfield Exploration Company
and
Ute Indian Tribe**

Prepared by

SWCA Environmental Consultants

July 24, 2008

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/26/2009

API NO. ASSIGNED: 43-047-40500

WELL NAME: UTE TRIBAL 5-29-4-1E
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 SWNW 29 040S 010E
 SURFACE: 1675 FNL 0564 FWL
 BOTTOM: 1675 FNL 0564 FWL
 COUNTY: UINTAH
 LATITUDE: 40.10837 LONGITUDE: -109.1084
 UTM SURF EASTINGS: 592582 NORTHINGS: 4440140
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0005609
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind[2] Sta[] Fee[]
 (No. WYB000493)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 43-7478)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

_____ R649-2-3.
 Unit: _____

_____ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

_____ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____

_____ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Sop

API Number: 4304740500

Well Name: UTE TRIBAL 5-29-4-1E

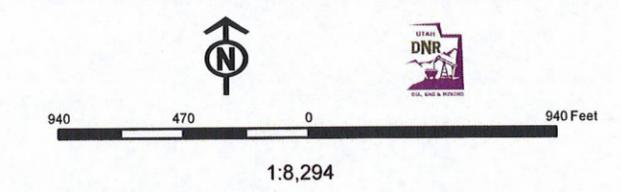
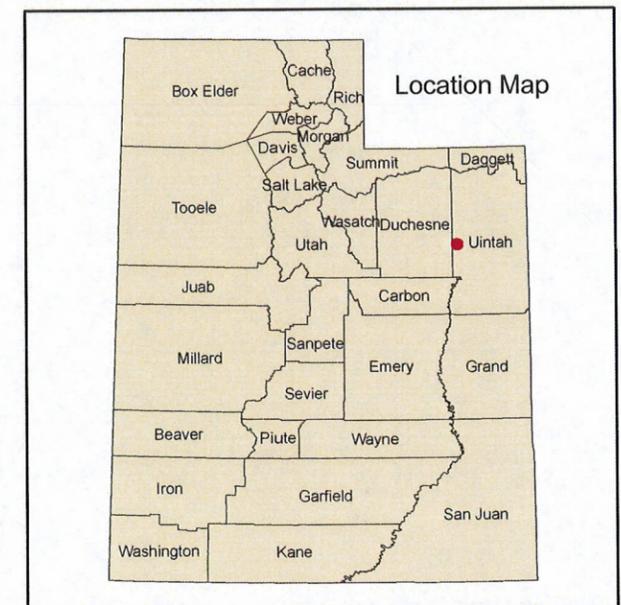
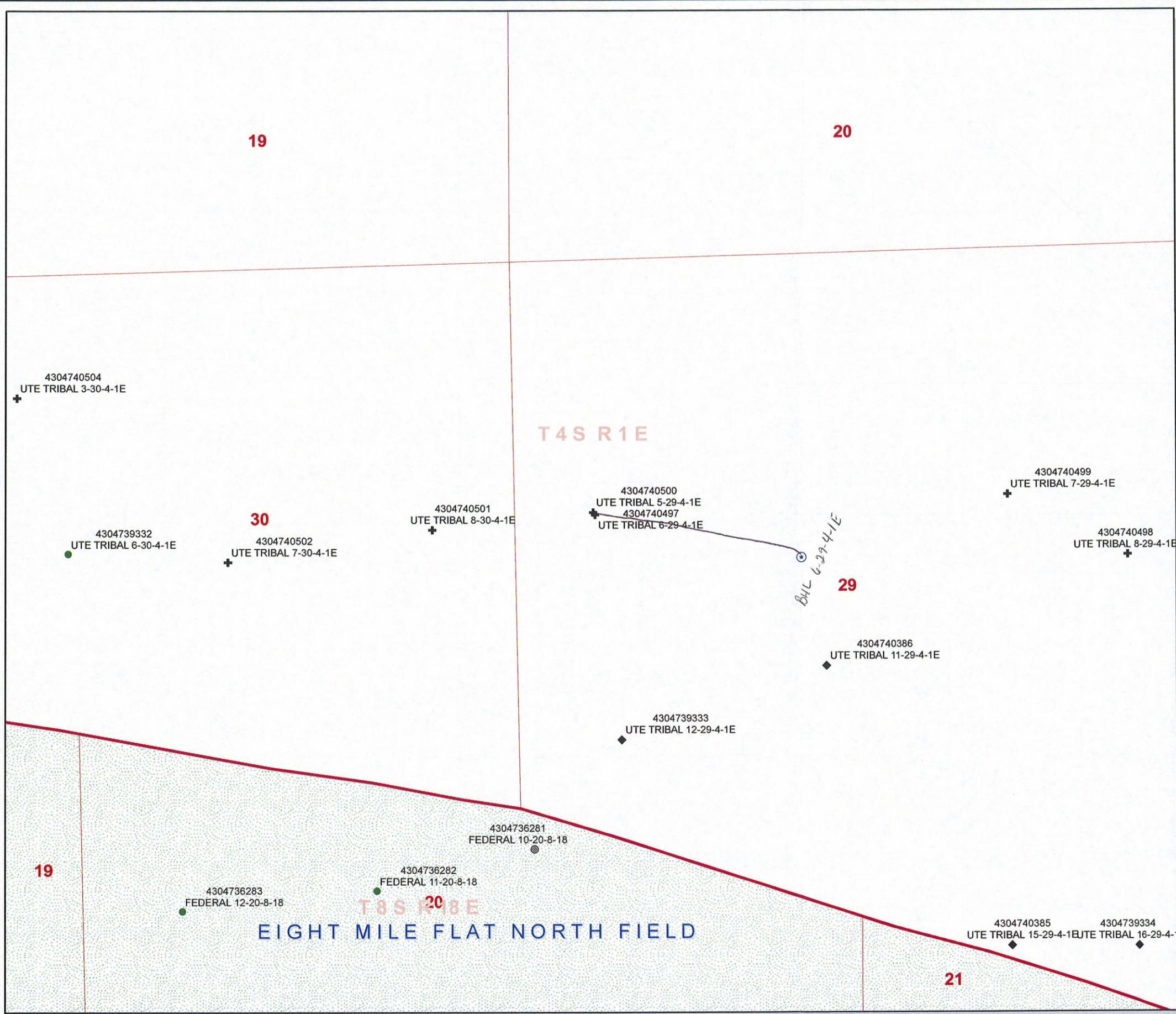
Township 04.0 S Range 01.0 E Section 29

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	OPS
SECONDARY	PA
TERMINATED	PGW
Fields	POW
STATUS	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
Township	TW
	WD
	WI
	WS





April 1, 2009

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Ute Tribal 5-29-4-1E
T4S R1E, Section 29: SWNW
1675' FNL 564' FWL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 105' north of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen to avoid cactus habitat.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and The Ute Indian Tribe. You will find a copy of The Ute Indian Tribe's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachment

RECEIVED
APR 06 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 5-29-4-1E
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SW/NW 1675' FNL 564' FWL At proposed prod. zone		9. API Well No.
14. Distance in miles and direction from nearest town or post office* Approximately 13.7 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 29, T4S R1E
16. No. of acres in lease NA		12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 Acres		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1712'		20. BLM/BIA Bond No. on file WYB000493
19. Proposed Depth 6,550'	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4909' GL	22. Approximate date work will start* 2nd Qtr. 2009
23. Estimated duration (7) days from SPUD to rig release		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 1/20/09
Title Regulatory Specialist		

Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED

APR 06 2009

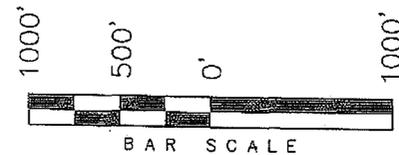
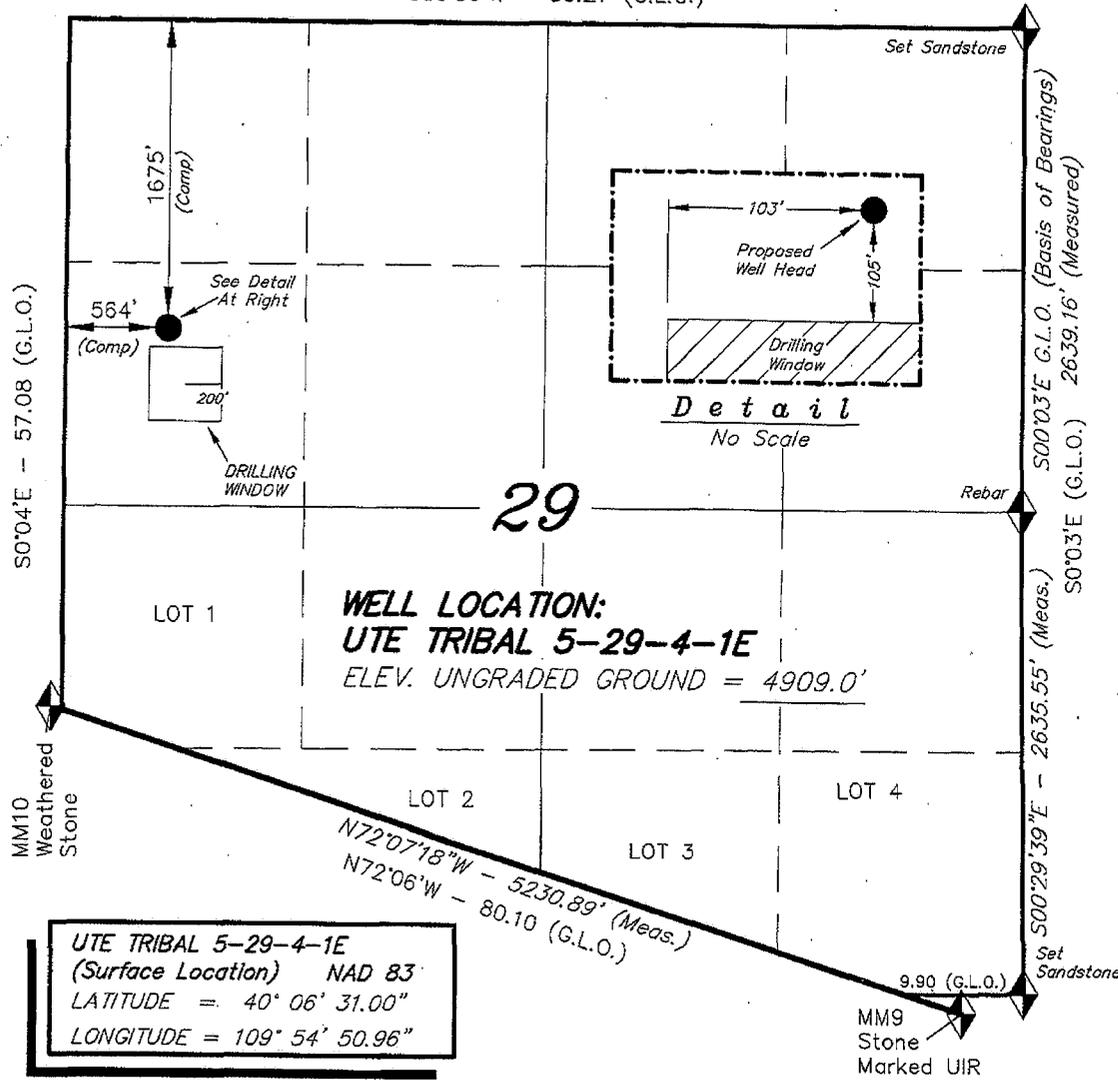
DIV. OF OIL, GAS & MINING

T4S, R1E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

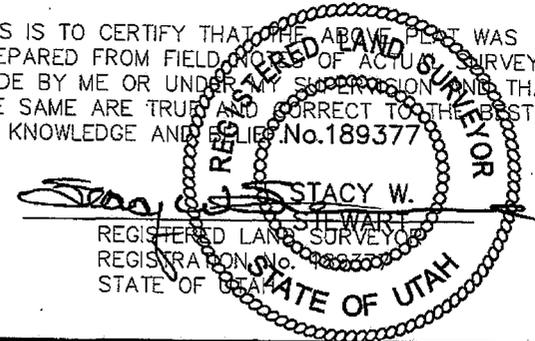
S89°56'W - 80.27 (G.L.O.)

WELL LOCATION, UTE TRIBAL 5-29-4-1E,
LOCATED AS SHOWN IN THE SW 1/4 NW
1/4 OF SECTION 29, T4S, R1E, U.S.B.&M.
UINTAH COUNTY, UTAH.



Note:
The Proposed Well head
bears N16°59'53"E 2157.21'
from Mile Marker 10.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



UTE TRIBAL 5-29-4-1E
(Surface Location) NAD 83
LATITUDE = 40° 06' 31.00"
LONGITUDE = 109° 54' 50.96"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-19-08	SURVEYED BY: C.M.
DATE DRAWN: 06-23-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)



February 12, 2009

Bobby Bonnett
Ute Indian Tribe
Energy Minerals Dept.
P.O. Box 70
Fort Duchesne, UT 84026

Re: Exception Location
Ute Tribal 5-29-4-1E
Uintah County, Utah

Dear Mr. Bonnett:

In accordance with Section 3.1.D of the Exploration & Development Agreement dated December 22, 2006 among the Ute Indian Tribe, Newfield Production Company and the Ute Distribution Corporation, please be advised that Newfield is requesting approval from the Utah Division of Oil, Gas & Mining for the following well:

Ute Tribal 5-29-4-1E
T4S R1E, Section 29: SWNW
1675' FNL 564' FWL
Uintah County, Utah

The location of this well is outside the drilling window as required by State of Utah R649-3-2. It has been moved to avoid cactus habitat. Therefore, it is necessary to obtain your written concurrence with this exception location as an affected party.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and return to my attention **as soon as possible**. You may mail your consent to the letterhead address, fax to 303-893-0103 or email to reveland@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444 or by email at reveland@newfield.com. I appreciate your prompt attention to this matter.

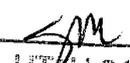
Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

UTE INDIAN TRIBE
ENERGY & MINERALS DEPT.

FEB 20 2009

RECEIVED BY 
FT. DUCHESNE, UTAH 84026

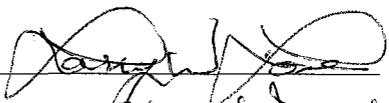
Return to: Newfield Production Company
ATTN: Roxann Eveland
1001 17th Street, Suite 2000
Denver, CO 80202

303-893-0103 fax

reveland@newfield.com email

Re: Exception Location
Ute Tribal 5-29-4-1E
T4S R1E, Section 29: SWNW
1675' FNL 564' FWL
Uintah County, Utah

Please be advised The Ute Indian Tribe does not have an objection to the proposed location of the
aforementioned well.

By: 
Energy & Minerals Director
Print Name and Title

Date: 3/04/2009



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 6, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 5-29-4-1E Well, 1675' FNL, 564' FWL, SW NW, Sec. 29, T. 4 South,
R. 1 East, Uintah County, Utah

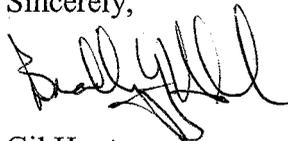
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40500.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 5-29-4-1E
API Number: 43-047-40500
Lease: 2OG0005609

Location: SW NW Sec. 29 T. 4 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(August 2007)

JAN 26 2009

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 5-29-4-1E
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 047 40500
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/NW 1675' FNL 564' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 13.7 miles southeast of Myton, UT.		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 29, T4S R1E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. NA' f/lse, NA' f/unit	16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1712'	19. Proposed Depth 6,550'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4909' GL	22. Approximate date work will start* 2nd Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 1/20/09
Title Regulatory Specialist		
Approved by (Signature) <i>James H. Sparger</i>	Name (Printed/Typed) James H. Sparger	Date MAR 24 2010
Title ACTING Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

NOS N/A

UDOGM

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AFMSS# 09RRH0001A

MAR 31 2010

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 5-29-4-1E
API No: 43-047-40500

Location: SWNW, Sec. 29, T4S, R1E
Lease No: 2OG0005609
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

RECEIVED

MAR 31 2010

DIV. OF OIL, GAS & MINING

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- The operator will strictly adhere to all Stipulations and Conditions of Approval for Ute Tribal 5-29-4-1E as stated in the Bureau of Indian Affairs Site-Specific Environmental Assessment of Ute Tribal 5-29-4-1E.
- The operator will refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).
- The Ute Tribe Energy & Minerals Department is to be notified, in writing, 48 hours prior to construction.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The operator understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The operator shall assure the Ute Tribe "ALL CONTRACTORS, INCLUDING SUBCONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the operator will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

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MAR 31 2010

DIV. OF OIL, GAS & MINING

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

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MAR 31 2010

DIV. OF OIL, GAS & MINING

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

RECEIVED

MAR 31 2010

DIV. OF OIL, GAS & MINING

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

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MAR 31 2010

Page 6 of 6
Well: Ute Tribal 5-29-4-1E
3/23/2010

DIV. OF OIL, GAS & MINING

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration

Rig Name/# Ross #21

Submitted By Mitch Benson

Phone Number (435) 823-5885

Name/Numer Ute Tribal 5-29-4-1E

Qtr/Qrt SW/NW Section 29 Township 4S Range 1E

Lease Serial Number 2OG0005609

API Number 43-047-40500

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/20/2010 7:00:00 AM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate
- Production Casing
- Liner
- Other

Date/Time 4/20/2010 12:00:00 PM

Remarks:

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

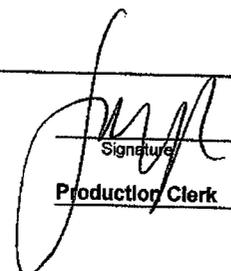
OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
 MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4304740030	SUNDANCE FEDERAL I-12-9-17	SENE	12	9S	17E	UINTAH	4/16/2010	4/28/10
WELL 1 COMMENTS: GRRV BHL = NWNW											
B	99999	17400	4301350113	MON BUTTE STATE Q-36-8-16	SWSW	36	8S	16E	DUCHESNE	4/21/2010	4/28/10
WELL 2 COMMENTS: GRRV BHL = NESW											
A	99999	17589	4301350156	UTE TRIBAL 15-13-4-3	SWSE	13	4S	3W	DUCHESNE	4/14/2010	4/28/10
WELL 3 COMMENTS: GRRV CONFIDENTIAL											
A	99999	17590	4304740497	UTE TRIBAL 6-29-4-1E	SWNW SENW	29	4S	1E	UINTAH	4/20/2010	4/28/10
WELL 4 COMMENTS: GRRV BHL = SENW											
A	99999	17591	4304740500	UTE TRIBAL 5-29-4-1E	SWNW	29	4	1E	UINTAH	4/20/2010	4/28/10
WELL 5 COMMENTS: GRRV											
B	99999	17400	4301334174	FEDERAL 6-29-8-16	SENW	29	8S	16E	DUCHESNE	4/20/2010	4/28/10
WELL 6 COMMENTS: GRRV											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

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 APR 22 2010

Signature: 
 Jentri Park
 Production Clerk
 Date: 04/22/10

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 5-29-4-1E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4304740500000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1675 FNL 0564 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 29 Township: 04.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

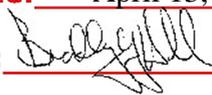
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/5/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the permit to drill this well for one more year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 13, 2010

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 4/5/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047405000000

API: 43047405000000

Well Name: UTE TRIBAL 5-29-4-1E

Location: 1675 FNL 0564 FWL QTR SWNW SEC 29 TWP 040S RNG 010E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 4/6/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mandie Crozier

Date: 4/5/2010

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

Date: April 13, 2010

By: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 16'5 FUL 0564 FUL COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 29, T4S, R1E STATE: UT

8. WELL NAME and NUMBER:
UTE TRIBAL 5-29-4-1E

9. API NUMBER:
4304740500

10. FIELD AND POOL, OR WILDCAT:
MYTON/TRIBAL EDA

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
06/07/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 06-07-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 06/09/2010

(This space for State use only)

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JUN 14 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 5-29-4-1E

3/1/2010 To 7/30/2010

5/21/2010 Day: 1

Completion

Rigless on 5/21/2010 - Run CBL & perforate 1st stage - Install 5m frac head. NU 6" 5K Cameron BOP. RU hot oil truck & pressure test casing, blind rams, frac head, & casing valves to 4500 psi w/ 2 bw. RU The Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6624' w/ cement top @ 108'. Perforate stage #1, CP2 sds (6104'-19') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 45 shots. CP1 sds (6050'-52') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 6 shots. RD The Peforators LLC WLT.

Daily Cost: \$0

Cumulative Cost: \$13,084

5/27/2010 Day: 2

Completion

Rigless on 5/27/2010 - Frac & perforate well @ detailed in stimulation report. Flow back well - MIRU PSI WLT & crane. RU BJ Services frac crew. Frac stage #1. Perforate & frac stages #2-4. EWTR 2557 BBLS. RU flowback equipment. Open well to pit for flowback. Flowback well for 7 hrs to recover 1050 bbls. Turned to oil. SWI w/ 500 psi SIP. EWTR 1507 BBLS

Daily Cost: \$0

Cumulative Cost: \$116,799

6/2/2010 Day: 4

Completion

WWS #5 on 6/2/2010 - RUSU WWS #5. PU tbg to drill out plugs - RU PSI WLT & crane. RIH w/ wireline. Set solid CBP @ 4710'. POOH w/ wireline. RD PSI WLT. MISU WWS #5. Did not RU due to wind. RU & run pump lines. SDFW - Check pressure on well. CSG 0 psi. RUSU WWS #5. ND Cameron BOP. NU Schaffer BOP. RU workfloor. MU 4 3/4" Weatherford chomp bit, bit sub, & PSN. TIH picking up & drifting tbg. Get in hole w/ 66 jts tbg. Well was displcing oil from csg. Circulate clean. Continue picking up 85 jts tbg. Tag kill plug @ 4710'. RU Weatherford power swivel. Drill out CBP. Continue picking up tbg to tag sand @ 4719'. 131' sand. Clean out sand top next plug @ 4850'. Drill out plug. Continue picking up tbg to tag next plug @ 5686'. Drill out plug. Continue picking up tbg to tag sand @ 6536'. 146' sand. Clean out sand to PBTD @ 6536'. Circulate well clean. LD 3 jts tbg. RD power swivel. RU swab equipment. SDFN Gained 40 bbls wtr during drilling out operations. EWTR 1547 BBLS - RU PSI WLT & crane. RIH w/ wireline. Set solid CBP @ 4710'. POOH w/ wireline. RD PSI WLT. MISU WWS #5. Did not RU due to wind. RU & run pump lines. SDFW - Check pressure on well. CSG 0 psi. RUSU WWS #5. ND Cameron BOP. NU Schaffer BOP. RU workfloor. MU 4 3/4" Weatherford chomp bit, bit sub, & PSN. TIH picking up & drifting tbg. Get in hole w/ 66 jts tbg. Well was displcing oil from csg. Circulate clean. Continue picking up 85 jts tbg. Tag kill plug @ 4710'. RU Weatherford power swivel. Drill out CBP. Continue picking up tbg to tag sand @ 4719'. 131' sand. Clean out sand top next plug @ 4850'. Drill out plug. Continue picking up tbg to tag next plug @ 5686'. Drill out plug. Continue picking up tbg to tag sand @ 6536'. 146' sand. Clean out sand to PBTD @ 6536'. Circulate well clean. LD 3 jts tbg. RD power swivel. RU swab equipment. SDFN Gained 40 bbls wtr during drilling out operations. EWTR 1547 BBLS

Daily Cost: \$0

Cumulative Cost: \$167,806

6/4/2010 Day: 6**Completion**

WWS #5 on 6/4/2010 - PU rods. RDMOSU WWS #5. Did not PWOP due to location size restrictions - Open well. CSG 140 psi. TBG 125 psi. RIH w/ sandline. IFL @ surface. Make 4 swab runs. Make repairs to sandline. Continue swabbing. Make 9 additional runs to recover 142 bbls. RD swab equipment. TIH w/ tb to tag sand @ 6674'. 8' sand. Clean out sand to PBSD @ 6682'. Circulate clean. LD excess tbg. TOOH w/196 jts tbg. Get out of hole w/ tbg. LD bit & bit sub. MU btm hole assembly. TIH w/ tbg detail @ follows. NC, 2 jts tbg, PSN, 1 jt, TAC, & 193 jts tbg. Get in hole w/ tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead. X-over to rod equipment. Flush tbg w/ 60 bw. SDFN EWTR 1465 BBLs - Open well. PU & prime new Central Hydraulic 2 1/2" x 1 1/2" x 16' x 20' RHAC pump. TIH picking up rod detail @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods, 118 - 3/4" slick rods, & 99 - 7/8" guided rods. Gte in hole w/ rods. Space out pump w/ 1 - 7/8" x 2', 4', 6', & 8' pony subs. MU new 1 1/2" polished rod. RU pumping unit. TBG standing full. Stroke test pump to 800 psi w/ unit. RDMOSU WWS #5. DID NOT PLACE WELL ON PRODUCTION DUE TO LOCATION SIZE RESTRICTION! EWTR 1465 BBLs - Open well. CSG 140 psi. TBG 125 psi. RIH w/ sandline. IFL @ surface. Make 4 swab runs. Make repairs to sandline. Continue swabbing. Make 9 additional runs to recover 142 bbls. RD swab equipment. TIH w/ tb to tag sand @ 6674'. 8' sand. Clean out sand to PBSD @ 6682'. Circulate clean. LD excess tbg. TOOH w/196 jts tbg. Get out of hole w/ tbg. LD bit & bit sub. MU btm hole assembly. TIH w/ tbg detail @ follows. NC, 2 jts tbg, PSN, 1 jt, TAC, & 193 jts tbg. Get in hole w/ tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead. X-over to rod equipment. Flush tbg w/ 60 bw. SDFN EWTR 1465 BBLs - Open well. PU & prime new Central Hydraulic 2 1/2" x 1 1/2" x 16' x 20' RHAC pump. TIH picking up rod detail @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods, 118 - 3/4" slick rods, & 99 - 7/8" guided rods. Gte in hole w/ rods. Space out pump w/ 1 - 7/8" x 2', 4', 6', & 8' pony subs. MU new 1 1/2" polished rod. RU pumping unit. TBG standing full. Stroke test pump to 800 psi w/ unit. RDMOSU WWS #5. DID NOT PLACE WELL ON PRODUCTION DUE TO LOCATION SIZE RESTRICTION! EWTR 1465 BBLs

Daily Cost: \$0**Cumulative Cost:** \$205,154**6/7/2010 Day: 7****Completion**

Rigless on 6/7/2010 - - PWOP @ 6:30 PM w/ 122" SL @ 5 SPM FINAL REPORT! **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$206,730**Pertinent Files: Go to File List**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
EDA 2OG0005609

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 5-29-4-1E

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-047-40500

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1675' FNL & 564' FWL (SW/NW) SEC. 29, T4S, R1E

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 29, T4S, R1E

At top prod. interval reported below
At total depth 6750'

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
04/20/2010

15. Date T.D. Reached
04/27/2010

16. Date Completed 06/05/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4909' GL 4921' KB

18. Total Depth: MD 6750'
TVD

19. Plug Back T.D.: MD 6624'
TVD

20. Depth Bridge Plug Set:
MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	321'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6728'		300 PRIMLITE		108'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6174'	TA @ 6075'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6050-6119' CP1 CP2	.36"	3	51
B) Green River			5622-5636' B2	.34"	3	21
C) Green River			5272-5276' D2	.34"	3	12
D) Green River			4762-4796' GB6	.34"	3	30

26. Perforation Record

Depth Interval	Amount and Type of Material
6050-6119'	Frac w/ 101039#'s 20/40 sand in 593 bbls of Lightning 17 fluid.
5622-5636'	Frac w/ 34870#'s 20/40 sand in 230 bbls of Lightning 17 fluid.
5272-5276'	Frac w/ 25115#'s 20/40 sand in 167 bbls of Lightning 17 fluid.
4762-4796'	Frac w/ 153566#'s 20/40 sand in 902 bbls of Lightning 17 fluid.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6-5-10	6-18-10	24	→	67	0	19			2-1/2" x 1-1/2" x 17' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

JUN 28 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

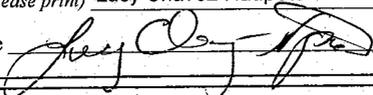
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4212' 4384'
				GARDEN GULCH 2 POINT 3	4506' 4803'
				X MRKR Y MRKR	5006' 5046'
				DOUGALS CREEK MRK BI CARBONATE MRK	5183' 5496'
				B LIMESTON MRK LBLKSH	5670' 5894'
				CASTLE PEAK BASAL CARBONATE	5983' 6372'
				WASATCH	6493'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 06/21/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 5-29-4-1E

2/1/2010 To 6/30/2010

UTE TRIBAL 5-29-4-1E

Waiting on Cement

Date: 4/22/2010

Ross #21 at 320. Days Since Spud - On 4/22/10 Cemented 8 5/8" csg W/ BJ Services, Pumped 160sks Class "G"+2%CaCl+ - Run 7 jts 8 5/8" casing (Guide shoe, shoe jt. Baffle plate 6 jts) set @ 320.76' KB - .25#SKCelloFlake Mixed @ 15.8ppgW/1.17yield, returned 4bbbs cement to pit. - Spud on 4/20/10 With Ross Rig # 21 @ 9:00 AM. Drilled 320' of 12 1/4" hole.

Daily Cost: \$0

Cumulative Cost: \$63,129

UTE TRIBAL 5-29-4-1E

Waiting on Cement

Date: 4/23/2010

Capstar #329 at 320. 0 Days Since Spud - Tear down and get ready for rig move

Daily Cost: \$0

Cumulative Cost: \$63,479

UTE TRIBAL 5-29-4-1E

Drill 7 7/8" hole with fresh water

Date: 4/24/2010

Capstar #329 at 2018. 1 Days Since Spud - blind rams, choke line, choke valve, choke manifold, kill line and valve 2000 psi. Test Annular - Pick up BHA as follows. Varel VTD616 PDC 7-7/8", 6.5" Hunting 7/8 4.8 stage mud motor, monel collar - 1x33', 1x3' hangoff sub and 6 6.25" drill collars. Tag cement at 321' - Fill pipe and do shallow test on directional tool. Tool failed, trip out to change out tool. - Wait for new tool and install. - Trip in hole - Fill pipe and shallow test tool. Tool ok. - Drill 7 7/8 hole from 321' to 839' with fresh waterTRPM-182,GPM-400,WOB-15,ROP-172.6FPH - Slip and cut 135' of drill line. - Drill 7 7/8 hole from 839' to 2018' with fresh waterTRPM-182,GPM-400,WOB-15,ROP-157.2FPH - Accept rig on 4/23/2010 at 12:00 PM. R/U B&C Quicktest. Test top drive, upper kelly valve, pipe rams - Nipple up BHA and surface equipment - On 4/23/2010 MIRU set equipment w/Howcroft Trucking (.5 miles from 8-30-4-1e) - on 4/23/2010 at 12:00 PM. - 24 hr notice sent to BLM & State via email on 4/22/2010 of rig move on 4/23/2010 @ 6:00 AM and test - Preventor 1500 psi. Test surface casing to 1500 psi. All tests ok.

Daily Cost: \$0

Cumulative Cost: \$87,998

UTE TRIBAL 5-29-4-1E

Drill 7 7/8" hole with fresh water

Date: 4/25/2010

Capstar #329 at 4565. 2 Days Since Spud - Drill 7 7/8 hole from 3559' to 4565' with fresh waterTRPM-182,GPM-400,WOB-15,ROP-77.38FPH - Rig service function test BOP and crown-o-matic - Drill 7 7/8 hole from 2018' to 3559' with fresh waterTRPM-182,GPM-400,WOB-15,ROP-146FPH

Daily Cost: \$0

Cumulative Cost: \$121,233

UTE TRIBAL 5-29-4-1E

Drill 7 7/8" hole with fresh water

Date: 4/26/2010

Capstar #329 at 5650. 3 Days Since Spud - Scribe mud motor and directional tool. Shallow

test tool. Test ok. - Wait for the Extreme MWD hand - Drill 7 7/8 hole from 4565' to 5282' with fresh water TRPM-182, GPM-400, WOB-20, ROP-65.18 FPH - Trip out of hole - Circulate - Trip in hole - Drill 7 7/8 hole from 5282' to 5650' with fresh water TRPM-182, GPM-400, WOB-15, ROP-147.2 FPH - Rig service

Daily Cost: \$0

Cumulative Cost: \$139,518

UTE TRIBAL 5-29-4-1E**Running casing**

Date: 4/27/2010

Capstar #329 at 6750. 4 Days Since Spud - R/U and run 154 jts. 5 1/2" 15.50# J-55 casing set at 6728'/KB. Float collar @ 6682.05. - TD to surface 30'/hr. - Lay down DP and BHA - Circulate and check for flow. No flow - Drill 7 7/8 hole from 5650' to 6750' with fresh water TRPM-182, GPM-400, WOB-15, ROP-115.8 FPH - R/U and log well. Gama Ray/Compensated Density/ Compensated Neutron/ Dual Guard Suite:

Daily Cost: \$0

Cumulative Cost: \$200,958

UTE TRIBAL 5-29-4-1E**Wait on Completion**

Date: 4/28/2010

Capstar #329 at 6750. 5 Days Since Spud - Circulate - CMT w/BJ Pump 300 sks PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - yield @ 3.54 Then tail of 400 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - Mixed @ 14.4 ppg yeild @ 1.24 return 23 bbls to pit Bump plug to 2100 psi - Nipple down and set 5 1/2" casing slips w/ 125,000# tension - Clean mud tanks. Release rig at 4:00 PM 4/27/2010 - Finish running casing **Finalized**

Daily Cost: \$0

Cumulative Cost: \$301,832

Pertinent Files: Go to File List