

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

January 16, 2009

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill
Federal 16-6-9-19

Dear Diana:

Enclosed find an APD for the above referenced well. Our Land Department will send you the required Directional Drill Letter. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
JAN 26 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-017992
5b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. East Pariette
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Federal 16-6-9-19
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-047-40496
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NE/SE 2015' FSL 711' FEL At proposed prod. zone SE/SE 658' FSL 659' FEL		10. Field and Pool, or Exploratory East Pariette Pariette Beach
14. Distance in miles and direction from nearest town or post office* Approximately 26.5 miles southeast of Myton, UT		11. Sec., T. R. M. or B/L and Survey or Area Sec. 6, T9S R19E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 658' f/lse, 4621' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 1,276.51	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1448'	19. Proposed Depth 6,000'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4806' GL	22. Approximate date work will start* 2nd Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 1/16/09
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 02-18-09
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Surf
601028X
44346734
40.058151
-109.815485

BHL
601046X
44342604
40.054422
-109.815339

Federal Approval of this
Action is Necessary

RECEIVED
JAN 26 2009

DIV. OF OIL, GAS & MINING

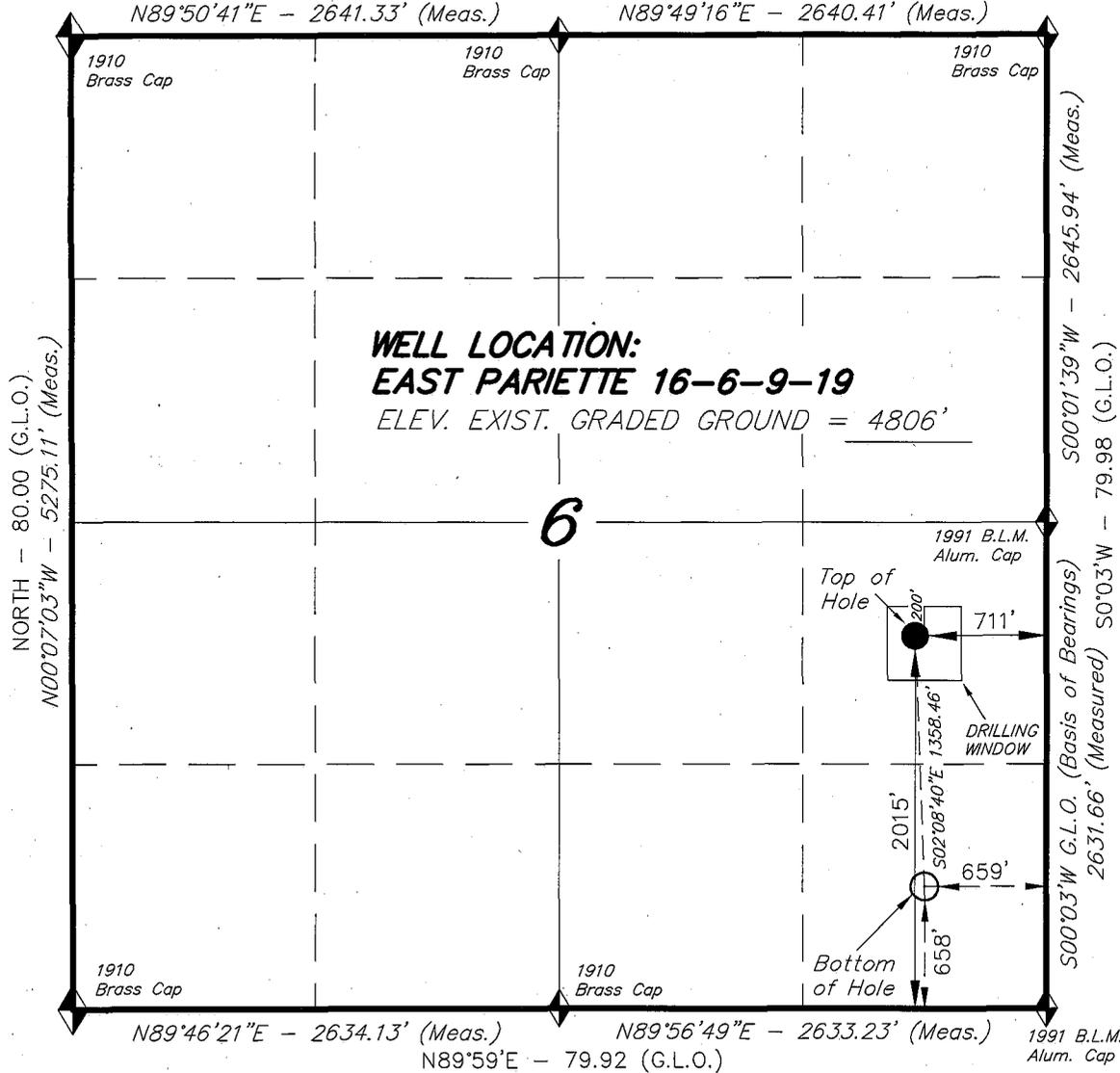
T9S, R19E, S.L.B.&M.

EAST - 80.00 (G.L.O.)

NEWFIELD PRODUCTION COMPANY

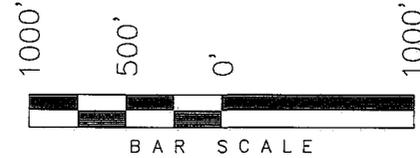
WELL LOCATION, EAST PARIETTE
16-6-9-19, LOCATED AS SHOWN IN THE
NE 1/4 SE 1/4 OF SECTION 6, T9S, R19E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

*Winton
DRI 2/23*



WELL LOCATION:
EAST PARIETTE 16-6-9-19
ELEV. EXIST. GRADED GROUND = 4806'

6

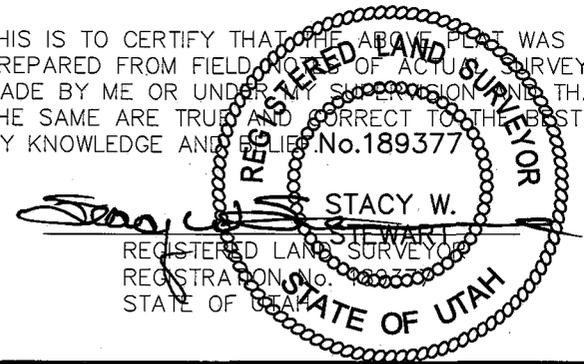


Note:

- The bottom of hole bears S02°08'40"E 1358.46' from the Well head.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

EAST PARIETTE 16-6-9-19
(Surface Location) NAD 83
LATITUDE = 40° 03' 29.22"
LONGITUDE = 109° 48' 58.32"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 11-02-07	SURVEYED BY: C.M.
DATE DRAWN: 11-09-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

**NEWFIELD PRODUCTION COMPANY
FEDERAL 16-6-9-19
AT SURFACE: NE/SE SECTION 6, T9S, R19E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1400'
Green River	1400'
Wasatch	6000'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil) 1400' – 6000'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design: Federal 16-6-9-19

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8" Hole Size 12 1/4"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2" Hole Hole Size 7 7/8"	0'	6,000'	15.5	J-55	LTC	4,810	4,040	217,000
						2.52	2.12	2.33

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: Federal 16-6-9-19

Job	Fill	Description	Sacks	Off Excess	Weight (ppg)	Yield (ft ³ /sk)
			ft			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,000'	Prem Lite II w/ 10% gel + 3% KCl	283	30%	11.0	3.26
			901			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug,

cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

—A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The Company's Class 2M minimum specifications for pressure control equipment for a standard Monument Butte development well are as follows:

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and either an annular preventer or a rotating head. If no annular preventer is used, ram blocks will be changed to match the outside diameter of casing and the stack will be retested prior to running any casing string.

Connections - All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold - The minimum equipment requirements are shown in Exhibit C. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring - A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

Newfield Exploration requests a variance from Onshore Order 2, III.C.7. which states, "...(1)The flare line discharge shall be located not less than 100 feet from the well...(2)The flare system shall have an effective method of ignition."

Newfield Exploration requests permission to have a flowline length of 80 feet in order to minimize the size of the well pad.

Newfield Exploration request permission to conduct operations without an automatic ignitor. If combustible gases are expected, operations will be shut down until an effective method of ignition has been installed.

Newfield Exploration requests a variance from Onshore Order 2, III.E.1. which states, "...the following equipment shall be in place and operational during air/gas drilling: (1) Properly lubricated and maintained rotating head ...(2) Blooie line discharge 100 feet from well bore...(3) Automatic igniter or continuous pilot light on the blooie line... (4) compressors located...a minimum of 100 ft from the well bore..."

Newfield Exploration request permission to use a diverter bowl in place of a rotating head. The diverter bowl forces the air and cutting returns to the reserve pit and is used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to use a blooie line with a discharge less than 100 feet from the wellbore in order to minimize the size of the well pads and direct the cuttings and circulating mediums into the reserve pit. The well bore is located approximately 35 feet from the reserve pit which is 40 feet wide; a 100 feet blooie line would discharge the cuttings and circulating mediums across the reserve pit and off the location. The requested length of the blooie line to drill the surface casing (surface to a total depth of 350 feet) is 35 feet. The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to operate without an automatic igniter or continuous pilot light on the blooie line due to the fact the air rig is only used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to use a trailer mounted compressor located less than 100 feet from the well bore in order to minimize the well pad size. The trailer mounted compressor is located 50 feet from the wellbore and in an opposite direction of the blooie line. The compressor has the following safety features: (1) shut off valve on the trailer that is located approximately 15 ft from the air rig, (2) pressure relief valve on the compressor, and (3) Spark arresters on the motors. The compressor only used in the drilling of the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will visually monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. **Logging Program:**

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DLL: TD - 3,200'

CBL: A cement bond log will be run from TD to the cement top of the production casing. A field copy will be submitted to the Vernal BLM Office.

b. **Cores:** As deemed necessary.

- c. **Drill Stem Tests:** No DSTs are planned in the Green River.

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

a. **Drilling Activity**

Anticipated Commencement Date:	Upon approval of the site specific APD.
Drilling Days:	Approximately 7 days.
Completion Days:	Approximately 10 - 14 days.

b. **Notification of Operations**

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing.. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration.

surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: East Pariette 16-6-9-19
Well: East Pariette 16-6-9-19
Wellbore: OH
Design: Plan #1

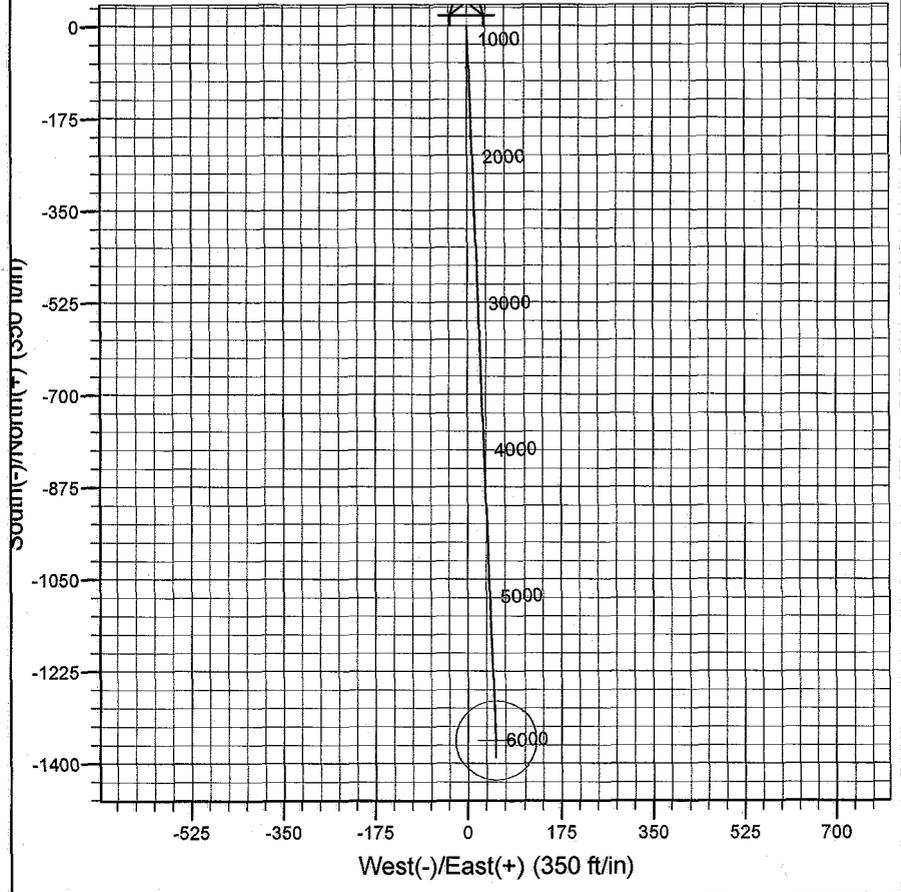
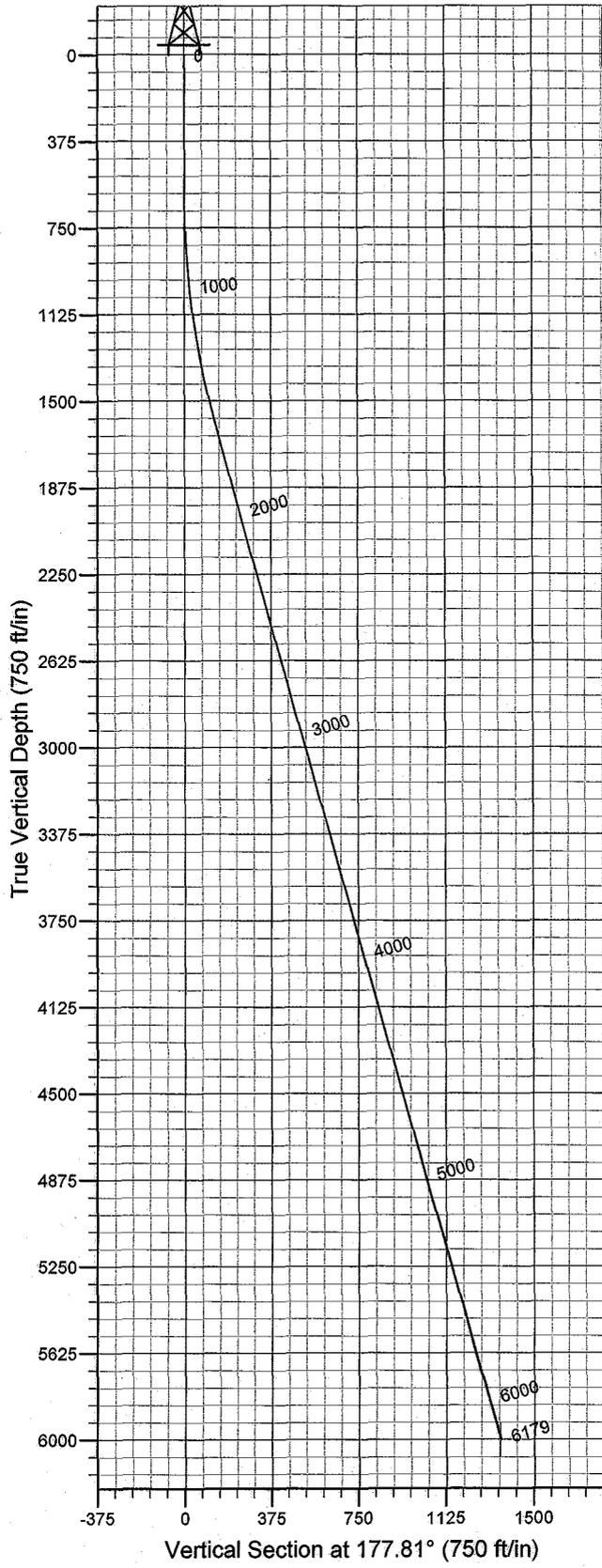
Newfield Exploration Co.

Azimuths to True North
Magnetic North: 11.64°

Magnetic Field
Strength: 52676.6snT
Dip Angle: 65.95°
Date: 2008-01-26
Model: IGRF2005-10

WELL DETAILS: East Pariette 16-6-9-19

GL 4806' & RKB 12' @ 4818.00ft (NDSI 2) 4806.00
+N/-S 0.00 +E/-W 0.00 Northing 7194343.21 Easting 2111687.24 Latitude 40° 3' 29.220 N Longitude 109° 48' 58.320 W



Plan: Plan #1 (East Pariette 16-6-9-19/OH)
Created By: Julie Cruse Date: 2008-01-25
PROJECT DETAILS: Duchesne County, UT
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone
Location: Sec 6 T9S R19E
System Datum: Mean Sea Level
Local North: True North

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	637.07	15.56	177.81	1624.37	-139.82	5.36	1.50	177.81	139.92	
4	179.07	15.56	177.81	6000.00	-1357.00	52.00	0.00	0.00	1358.00	EP 16-6-9-19 Target

Newfield Exploration Co.

Duchesne County, UT

East Pariette 16-6-9-19

East Pariette 16-6-9-19

OH

Plan: Plan #1

Standard Planning Report

26 January, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: East Pariette 16-6-9-19
Well: East Pariette 16-6-9-19
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well East Pariette 16-6-9-19
TVD Reference: GL 4806' & RKB 12' @ 4818.00ft (NDSI 2)
MD Reference: GL 4806' & RKB 12' @ 4818.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	East Pariette 16-6-9-19, Sec 6 T9S R19E				
Site Position:		Northing:	7,194,343.21 ft	Latitude:	40° 3' 29.220 N
From:	Lat/Long	Easting:	2,111,687.24 ft	Longitude:	109° 48' 58.320 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	1.08 °

Well	East Pariette 16-6-9-19, 2015' FSL 711' FEL					
Well Position	+N/-S	0.00 ft	Northing:	7,194,343.21 ft	Latitude:	40° 3' 29.220 N
	+E/-W	0.00 ft	Easting:	2,111,687.24 ft	Longitude:	109° 48' 58.320 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	4,806.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-01-26	11.64	65.95	52,677

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	177.81	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,637.07	15.56	177.81	1,624.37	-139.82	5.36	1.50	1.50	0.00	177.81	
6,179.07	15.56	177.81	6,000.00	-1,357.00	52.00	0.00	0.00	0.00	0.00	EP 16-6-9-19 Target

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: East Pariette 16-6-9-19
Well: East Pariette 16-6-9-19
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well East Pariette 16-6-9-19
TVD Reference: GL 4806' & RKB 12' @ 4818.00ft (NDSI 2)
MD Reference: GL 4806' & RKB 12' @ 4818.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	177.81	699.99	-1.31	0.05	1.31	1.50	1.50	0.00
800.00	3.00	177.81	799.91	-5.23	0.20	5.23	1.50	1.50	0.00
900.00	4.50	177.81	899.69	-11.77	0.45	11.77	1.50	1.50	0.00
1,000.00	6.00	177.81	999.27	-20.91	0.80	20.92	1.50	1.50	0.00
1,100.00	7.50	177.81	1,098.57	-32.65	1.25	32.68	1.50	1.50	0.00
1,200.00	9.00	177.81	1,197.54	-46.99	1.80	47.03	1.50	1.50	0.00
1,300.00	10.50	177.81	1,296.09	-63.91	2.45	63.96	1.50	1.50	0.00
1,400.00	12.00	177.81	1,394.16	-83.41	3.20	83.47	1.50	1.50	0.00
1,500.00	13.50	177.81	1,491.70	-105.46	4.04	105.54	1.50	1.50	0.00
1,600.00	15.00	177.81	1,588.62	-130.06	4.98	130.15	1.50	1.50	0.00
1,637.07	15.56	177.81	1,624.37	-139.82	5.36	139.92	1.50	1.50	0.00
1,700.00	15.56	177.81	1,685.00	-156.68	6.00	156.80	0.00	0.00	0.00
1,800.00	15.56	177.81	1,781.34	-183.48	7.03	183.62	0.00	0.00	0.00
1,900.00	15.56	177.81	1,877.67	-210.28	8.06	210.43	0.00	0.00	0.00
2,000.00	15.56	177.81	1,974.01	-237.08	9.08	237.25	0.00	0.00	0.00
2,100.00	15.56	177.81	2,070.35	-263.88	10.11	264.07	0.00	0.00	0.00
2,200.00	15.56	177.81	2,166.68	-290.67	11.14	290.89	0.00	0.00	0.00
2,300.00	15.56	177.81	2,263.02	-317.47	12.17	317.71	0.00	0.00	0.00
2,400.00	15.56	177.81	2,359.36	-344.27	13.19	344.52	0.00	0.00	0.00
2,500.00	15.56	177.81	2,455.70	-371.07	14.22	371.34	0.00	0.00	0.00
2,600.00	15.56	177.81	2,552.03	-397.87	15.25	398.16	0.00	0.00	0.00
2,700.00	15.56	177.81	2,648.37	-424.67	16.27	424.98	0.00	0.00	0.00
2,800.00	15.56	177.81	2,744.71	-451.46	17.30	451.80	0.00	0.00	0.00
2,900.00	15.56	177.81	2,841.04	-478.26	18.33	478.61	0.00	0.00	0.00
3,000.00	15.56	177.81	2,937.38	-505.06	19.35	505.43	0.00	0.00	0.00
3,100.00	15.56	177.81	3,033.72	-531.86	20.38	532.25	0.00	0.00	0.00
3,200.00	15.56	177.81	3,130.05	-558.66	21.41	559.07	0.00	0.00	0.00
3,300.00	15.56	177.81	3,226.39	-585.46	22.43	585.89	0.00	0.00	0.00
3,400.00	15.56	177.81	3,322.73	-612.25	23.46	612.70	0.00	0.00	0.00
3,500.00	15.56	177.81	3,419.06	-639.05	24.49	639.52	0.00	0.00	0.00
3,600.00	15.56	177.81	3,515.40	-665.85	25.52	666.34	0.00	0.00	0.00
3,700.00	15.56	177.81	3,611.74	-692.65	26.54	693.16	0.00	0.00	0.00
3,800.00	15.56	177.81	3,708.08	-719.45	27.57	719.98	0.00	0.00	0.00
3,900.00	15.56	177.81	3,804.41	-746.25	28.60	746.79	0.00	0.00	0.00
4,000.00	15.56	177.81	3,900.75	-773.04	29.62	773.61	0.00	0.00	0.00
4,100.00	15.56	177.81	3,997.09	-799.84	30.65	800.43	0.00	0.00	0.00
4,200.00	15.56	177.81	4,093.42	-826.64	31.68	827.25	0.00	0.00	0.00
4,300.00	15.56	177.81	4,189.76	-853.44	32.70	854.07	0.00	0.00	0.00
4,400.00	15.56	177.81	4,286.10	-880.24	33.73	880.88	0.00	0.00	0.00
4,500.00	15.56	177.81	4,382.43	-907.04	34.76	907.70	0.00	0.00	0.00
4,600.00	15.56	177.81	4,478.77	-933.83	35.78	934.52	0.00	0.00	0.00
4,700.00	15.56	177.81	4,575.11	-960.63	36.81	961.34	0.00	0.00	0.00
4,800.00	15.56	177.81	4,671.44	-987.43	37.84	988.16	0.00	0.00	0.00
4,900.00	15.56	177.81	4,767.78	-1,014.23	38.87	1,014.97	0.00	0.00	0.00
5,000.00	15.56	177.81	4,864.12	-1,041.03	39.89	1,041.79	0.00	0.00	0.00
5,100.00	15.56	177.81	4,960.45	-1,067.83	40.92	1,068.61	0.00	0.00	0.00
5,200.00	15.56	177.81	5,056.79	-1,094.62	41.95	1,095.43	0.00	0.00	0.00

Scientific Drilling Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: East Pariette 16-6-9-19
Well: East Pariette 16-6-9-19
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well East Pariette 16-6-9-19
TVD Reference: GL 4806' & RKB 12' @ 4818.00ft (NDSI 2)
MD Reference: GL 4806' & RKB 12' @ 4818.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	15.56	177.81	5,153.13	-1,121.42	42.97	1,122.25	0.00	0.00	0.00
5,400.00	15.56	177.81	5,249.47	-1,148.22	44.00	1,149.06	0.00	0.00	0.00
5,500.00	15.56	177.81	5,345.80	-1,175.02	45.03	1,175.88	0.00	0.00	0.00
5,600.00	15.56	177.81	5,442.14	-1,201.82	46.05	1,202.70	0.00	0.00	0.00
5,700.00	15.56	177.81	5,538.48	-1,228.62	47.08	1,229.52	0.00	0.00	0.00
5,800.00	15.56	177.81	5,634.81	-1,255.41	48.11	1,256.34	0.00	0.00	0.00
5,900.00	15.56	177.81	5,731.15	-1,282.21	49.13	1,283.15	0.00	0.00	0.00
6,000.00	15.56	177.81	5,827.49	-1,309.01	50.16	1,309.97	0.00	0.00	0.00
6,100.00	15.56	177.81	5,923.82	-1,335.81	51.19	1,336.79	0.00	0.00	0.00
6,179.07	15.56	177.81	6,000.00	-1,357.00	52.00	1,358.00	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
EP 16-6-9-19 Target - hit/miss target - Shape - Circle (radius 75.00)	0.00	0.00	6,000.00	-1,357.00	52.00	7,192,987.43	2,111,764.77	40° 3' 15.808 N	109° 48' 57.651 W

**NEWFIELD PRODUCTION COMPANY
FEDERAL 16-6-9-19
AT SURFACE: NE/SE SECTION 6, T9S, R19E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal 16-6-9-19 located in the NE 1/4 SE 1/4 Section 6, T9S, R19E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 15.3 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 6.2 miles \pm to to it's junction with an existing road to the southeast; proceed - 1.6 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 1.7 miles \pm ; continue in a southeasterly direction -- 0.1 miles \pm to the existing Pariette Bench 43-6-9-19 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Pariette Bench 43-6-9-19 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Pariette Bench 43-6-9-19 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Federal 16-6-9-19. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP)

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well

Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Federal 16-6-9-19 will be drilled off of the existing Pariette Bench 43-6-9-19 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #06-604, 1/22/07. Paleontological Resource Survey prepared by, Wade E. Miller, 5/12/04. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 500' of disturbed area be granted in Lease UTU-017992 to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 500' of disturbed area be granted in Lease UTU-017992 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

A cactus survey will be required for the proposed location.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Crested Wheatgrass	<i>Agropyron Cristatum</i>	5 lbs/acre
Spirrel Tail	<i>Elymus Elymoides</i>	5 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1/2 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	1/4 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1/2 lbs/acre

Details of the On-Site Inspection

The proposed Federal 16-6-9-19 was on-sited on 10/30/07. The following were present; Dave Allred (Newfield Production), Michael Cutler (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred

Address: Route #3 Box 3630
Myton, UT 84052

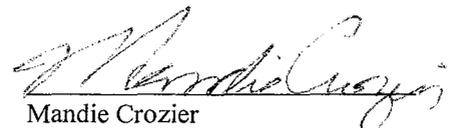
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well 16-6-9-19 NE/SE Section 6, Township 9S, Range 19E: Lease UTU-017992 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/16/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

EAST PARIETTE 16-6-9-19 (Proposed Well)

EAST PARIETTE 43-6-9-19 (Existing Well)

Pad Location: NESE Section 6, T9S, R19E, S.L.B.&M.

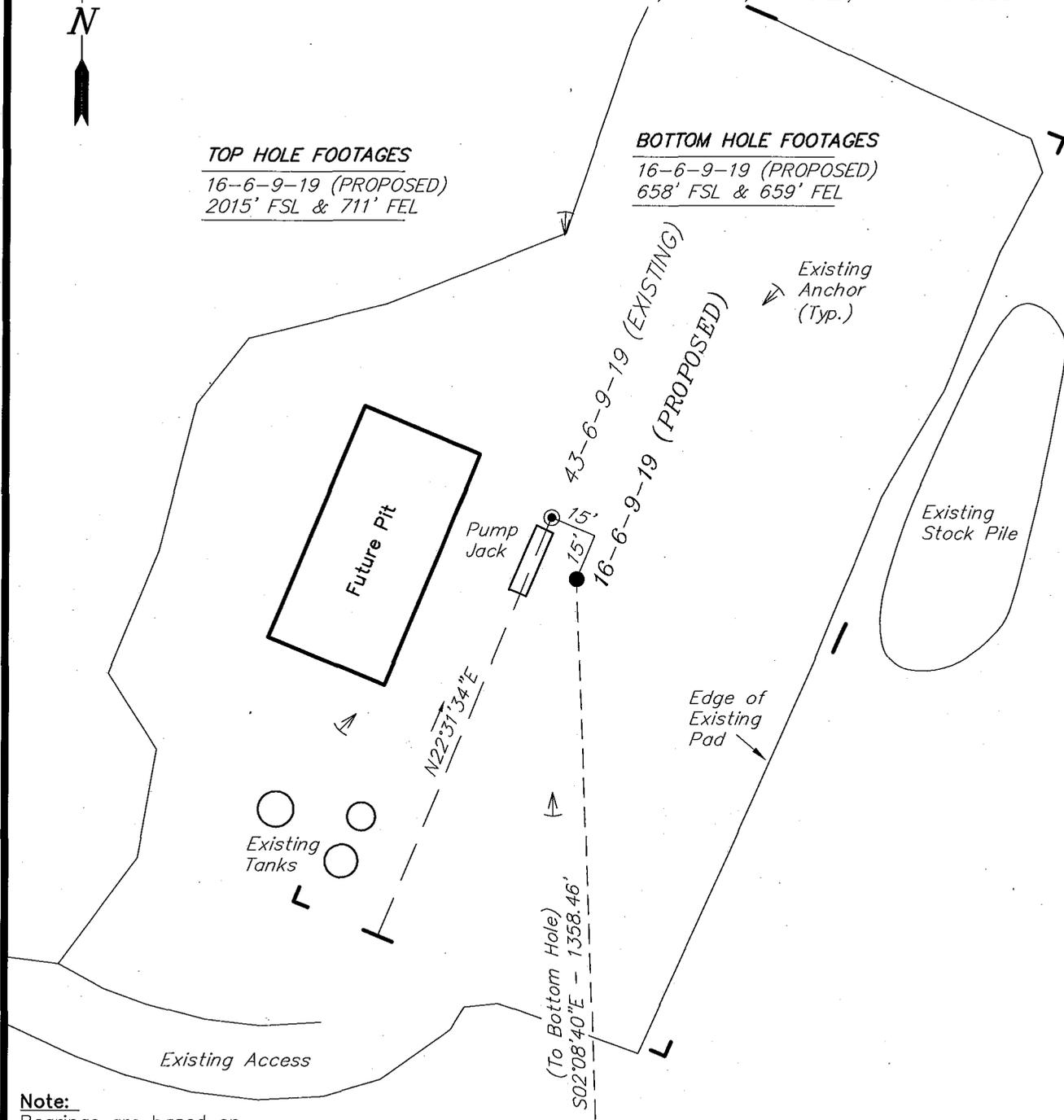


TOP HOLE FOOTAGES

16-6-9-19 (PROPOSED)
2015' FSL & 711' FEL

BOTTOM HOLE FOOTAGES

16-6-9-19 (PROPOSED)
658' FSL & 659' FEL



Note:

Bearings are based on GLO Information.

RELATIVE COORDINATES From top hole to bottom hole		
WELL	NORTH	EAST
16-6-9-19	-1,358'	51'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
16-6-9-19	40° 03' 29.22"	109° 48' 58.32"
43-6-9-19	40° 03' 29.41"	109° 48' 58.42"

SURVEYED BY: C.M.	DATE SURVEYED: 11-02-07
DRAWN BY: F.T.M.	DATE DRAWN: 11-09-07
SCALE: 1" = 50'	REVISED:

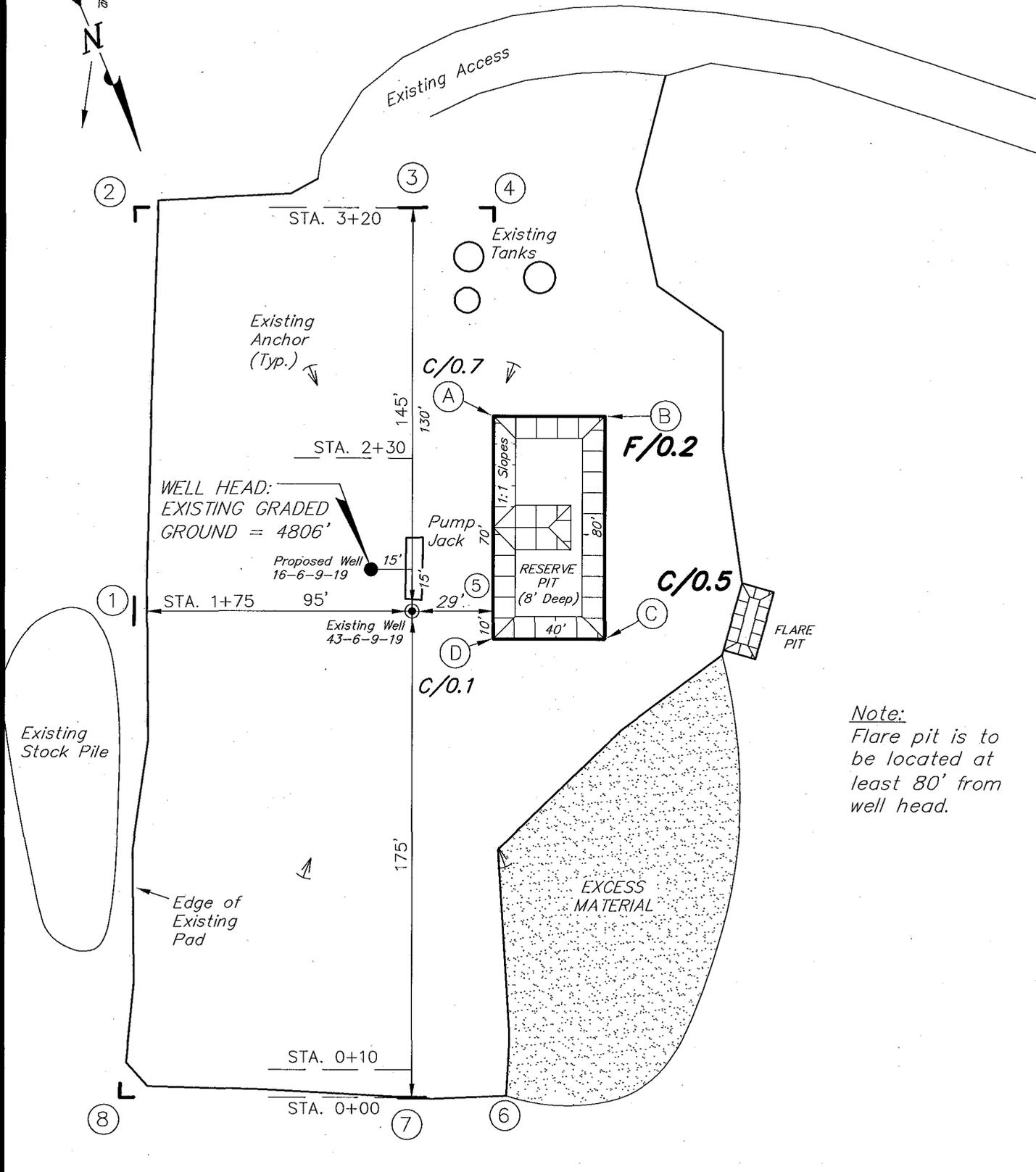
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

EAST PARIETTE 16-6-9-19 (Proposed Well)

EAST PARIETTE 43-6-9-19 (Existing Well)

Pad Location: NESE Section 6, T9S, R19E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

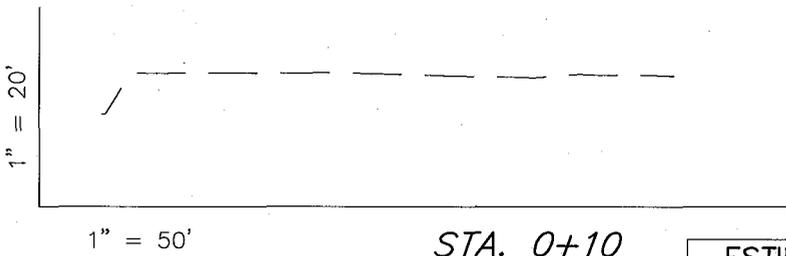
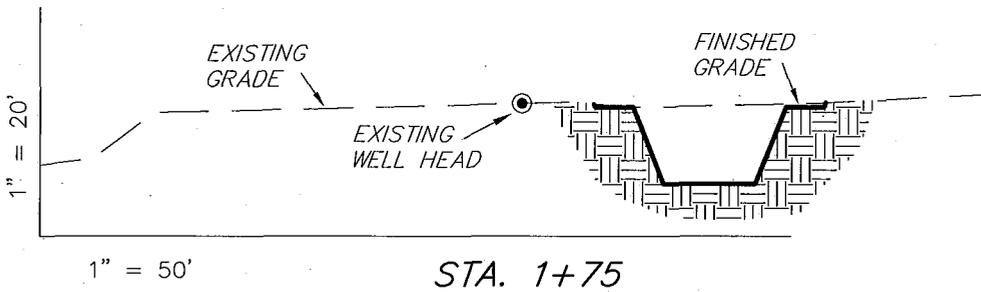
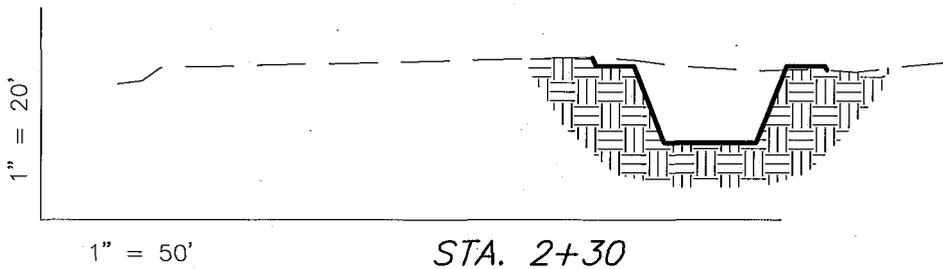
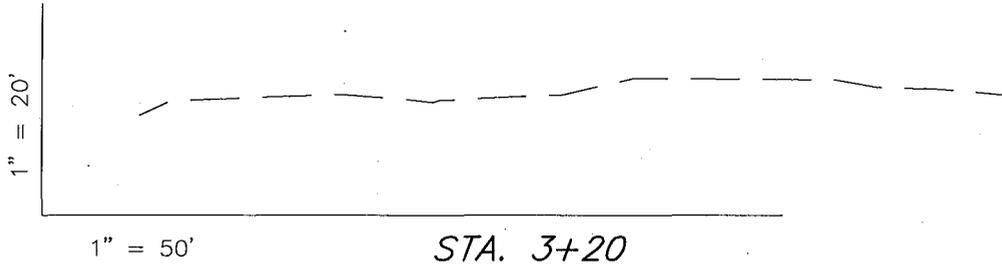
SURVEYED BY: C.M.	DATE SURVEYED: 11-02-07
DRAWN BY: F.T.M.	DATE DRAWN: 11-09-07
SCALE: 1" = 50'	REVISED:

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 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

EAST PARIETTE 16-6-9-19 (Proposed Well)
 EAST PARIETTE 43-6-9-19 (Existing Well)



ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	40	10	Topsoil is not included in Pad Cut	30
PIT	640	0		640
TOTALS	680	10	110	670

NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

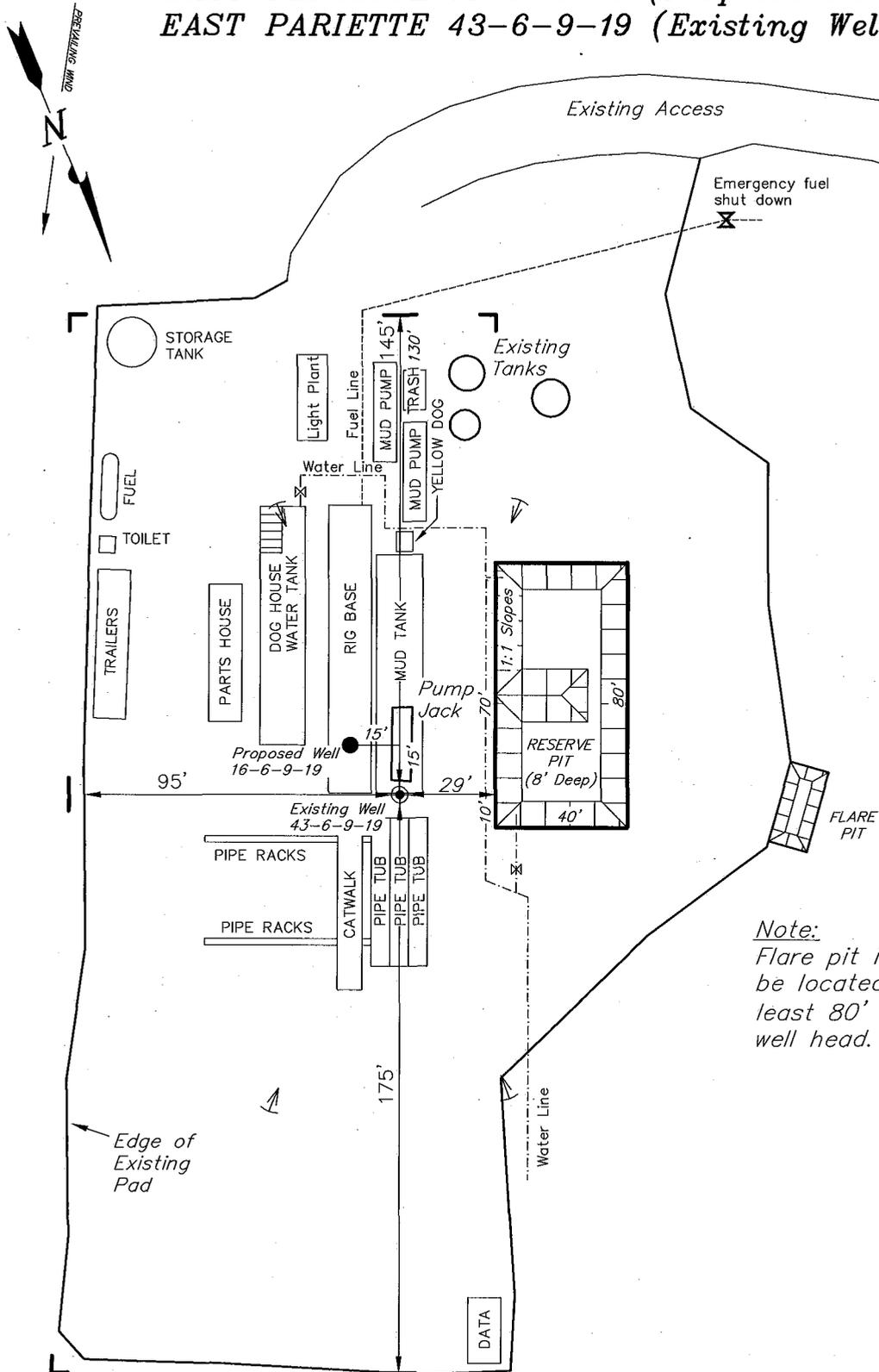
SURVEYED BY: C.M.	DATE SURVEYED: 11-02-07
DRAWN BY: F.T.M.	DATE DRAWN: 11-09-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

EAST PARIETTE 16-6-9-19 (Proposed Well)
EAST PARIETTE 43-6-9-19 (Existing Well)



Note:
 Flare pit is to be located at least 80' from well head.

SURVEYED BY: C.M.	DATE SURVEYED: 11-02-07
DRAWN BY: F.T.M.	DATE DRAWN: 11-09-07
SCALE: 1" = 50'	REVISED:

(435) 781-2501

Tri State
 Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Oilfield Production Company Proposed Site Facility Diagram

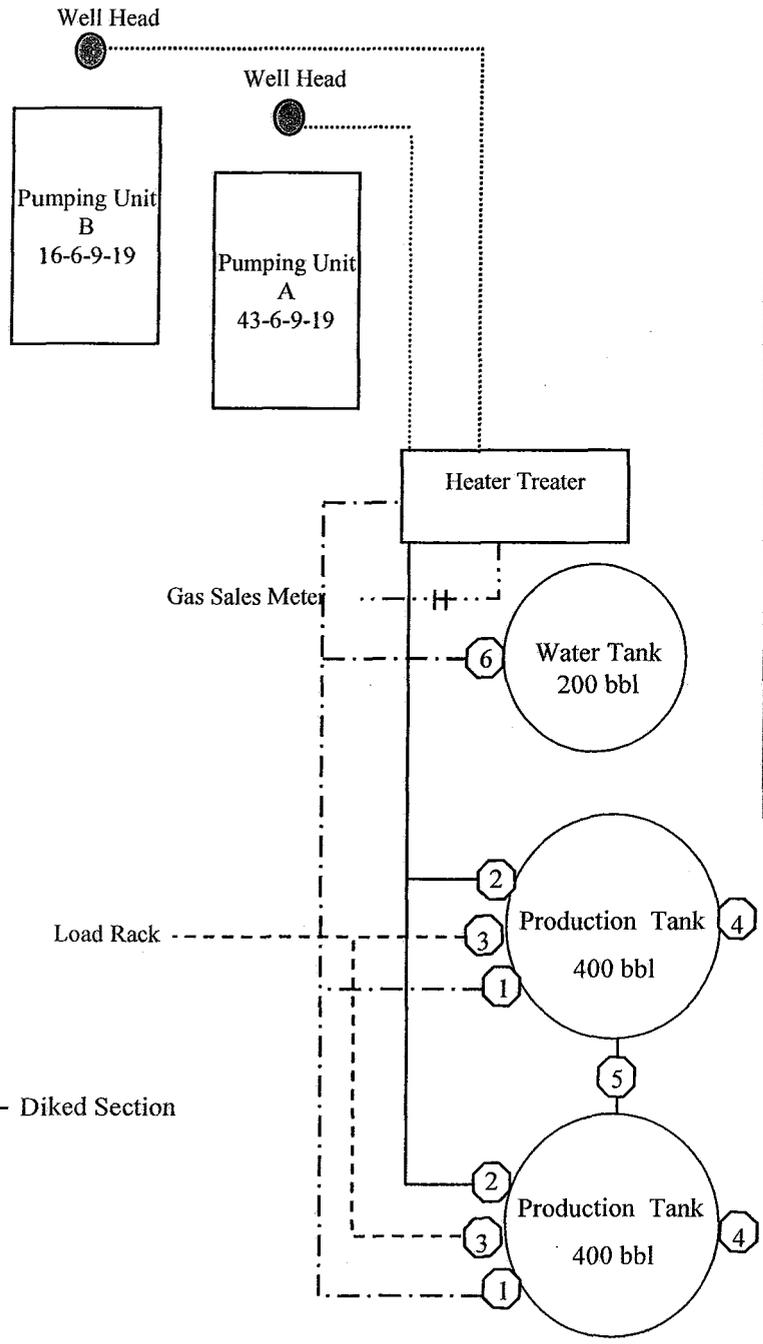
Federal 16-6-9-19

From the 43-6-9-19 Location

NE/SE Sec. 6 T9S, R19E

Uintah County, Utah

UTU-017992



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

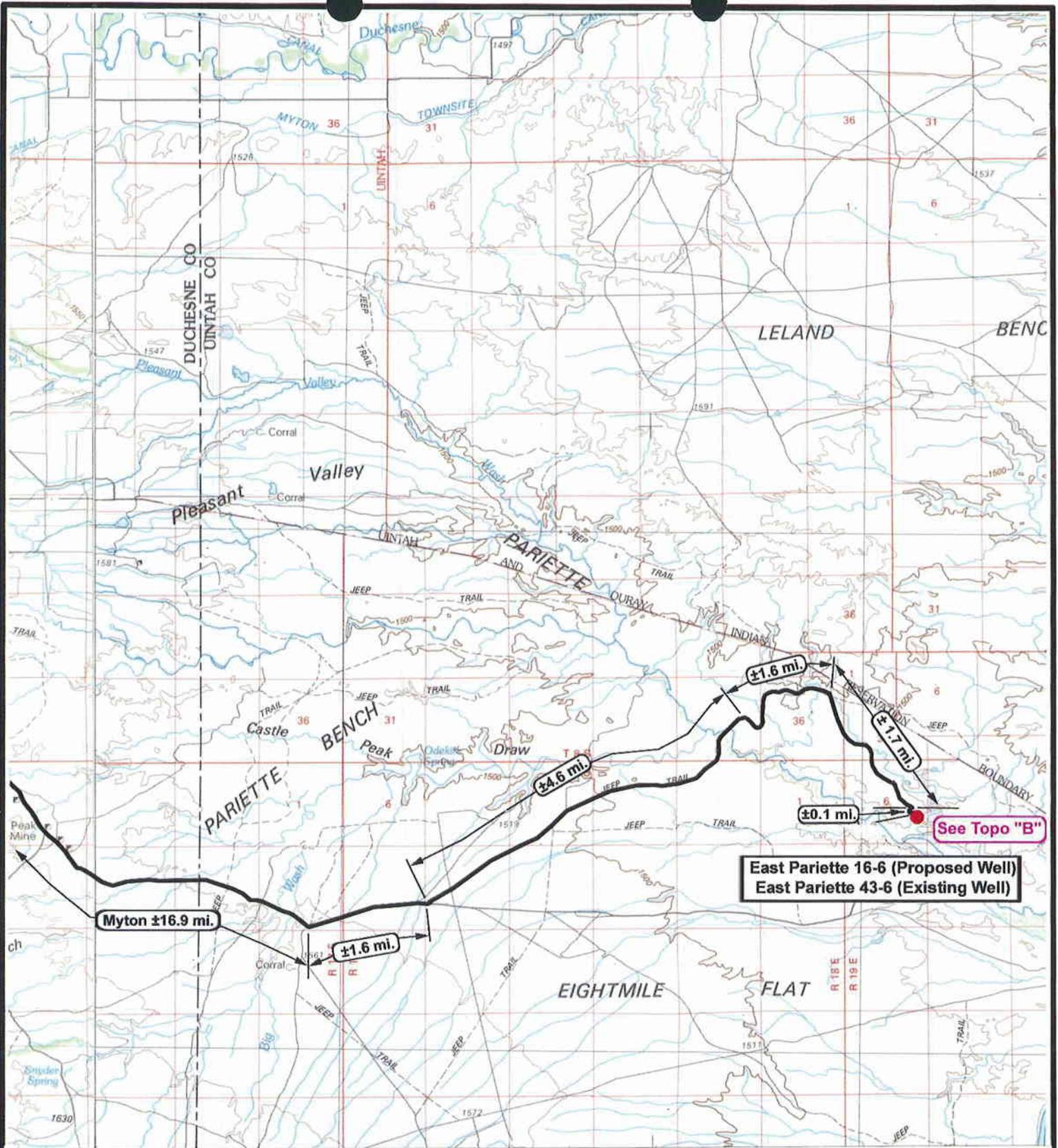
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales
Oil Line	—————



East Pariette 16-6 (Proposed Well)
 East Pariette 43-6 (Existing Well)

See Topo "B"



NEWFIELD
 Exploration Company

East Pariette 16-6-9-19 (Proposed Well)
East Pariette 43-6-9-19 (Existing Well)
 Pad Location NESE Sec. 6, T9S, R19E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501

180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000

DRAWN BY: nc

DATE: 11-15-2007

Legend

Existing Road

TOPOGRAPHIC MAP

"A"



East Pariette 16-6-9-19 (Proposed Well)
East Pariette 43-6-9-19 (Existing Well)
 Pad Location NESE Sec. 6, T9S, R19E, S.L.B.&M.



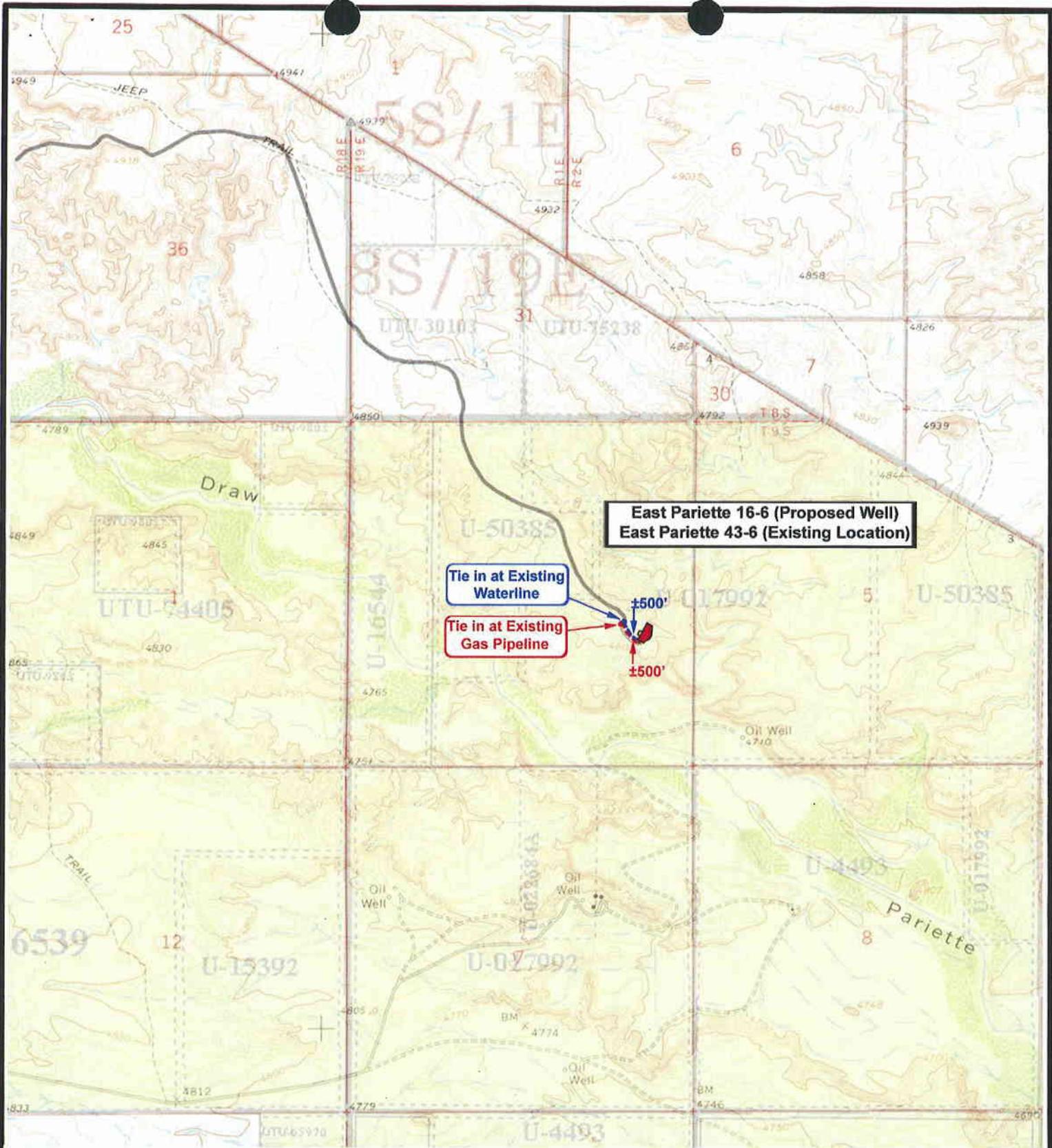
Tri-State Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 11-15-2007

Legend

Existing Road

TOPOGRAPHIC MAP
"B"



East Pariette 16-6 (Proposed Well)
East Pariette 43-6 (Existing Location)

Tie in at Existing Waterline

Tie in at Existing Gas Pipeline

±500'
±500'



East Pariette 16-6-9-19 (Proposed Well)
East Pariette 43-6-9-19 (Existing Well)
 Pad Location NESE Sec. 6, T9S, R19E, S.L.B.&M.



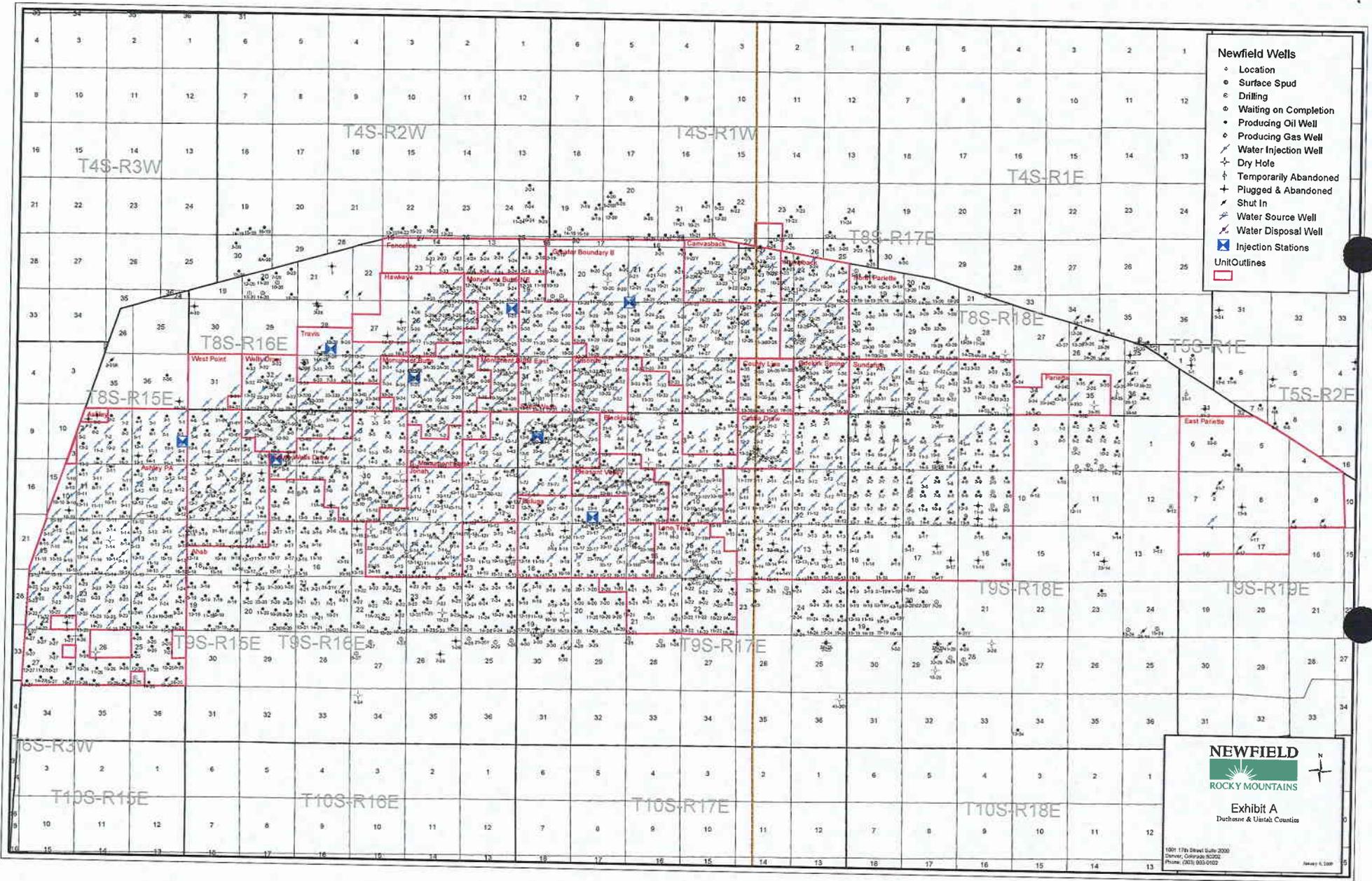
Tri-State Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

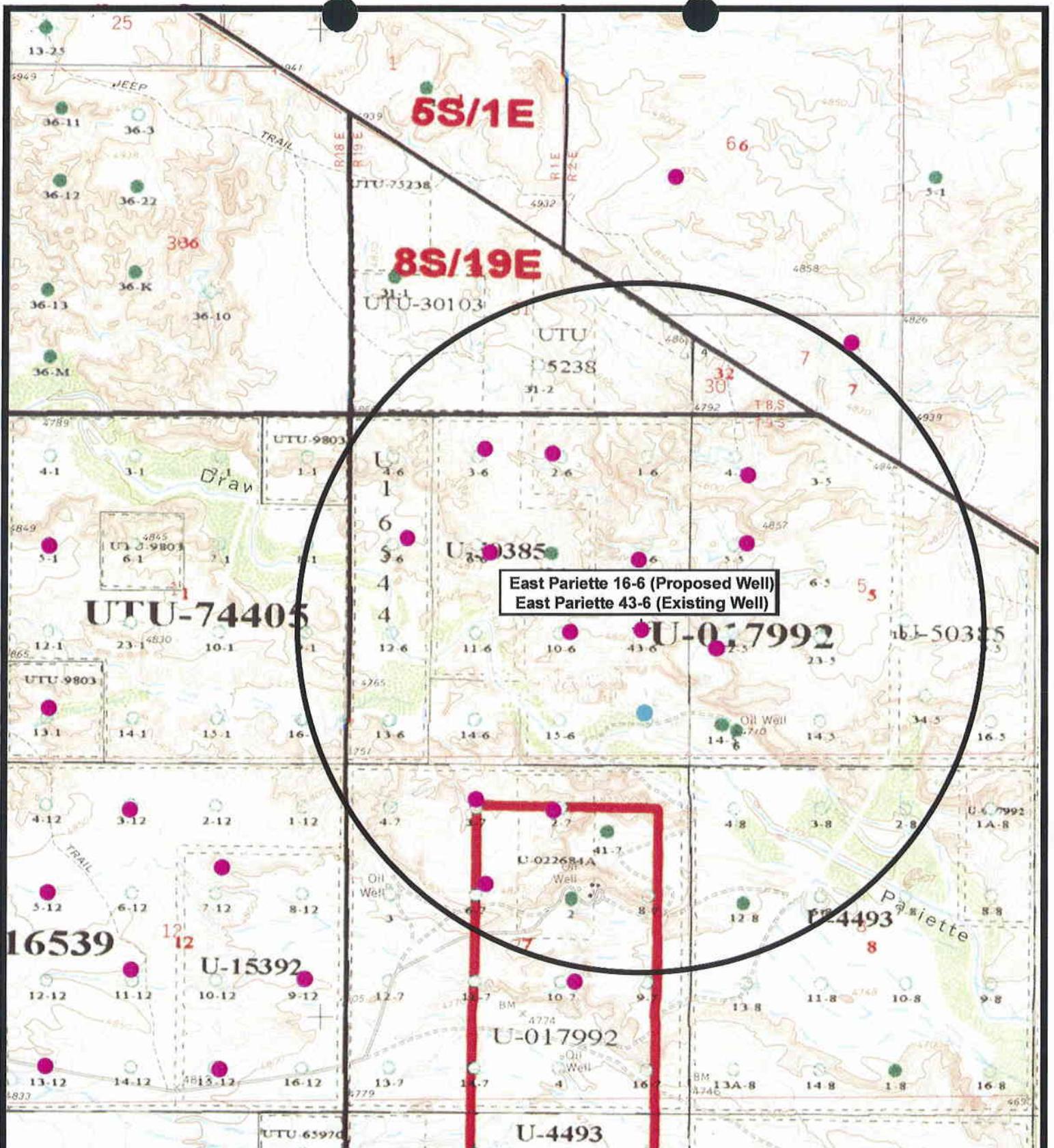
SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 11-15-2007

Legend

- Roads
- Proposed Gas Line
- Proposed Waterline

TOPOGRAPHIC MAP
"C"





East Pariette 16-6 (Proposed Well)
 East Pariette 43-6 (Existing Well)



East Pariette 16-6-9-19 (Proposed Well)
East Pariette 43-6-9-19- (Existing Well)
 Pad Location NESE Sec. 6, T9S, R19E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 11-15-2007

- Legend**
- Pad Location
 - Bottom Hole Location
 - One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

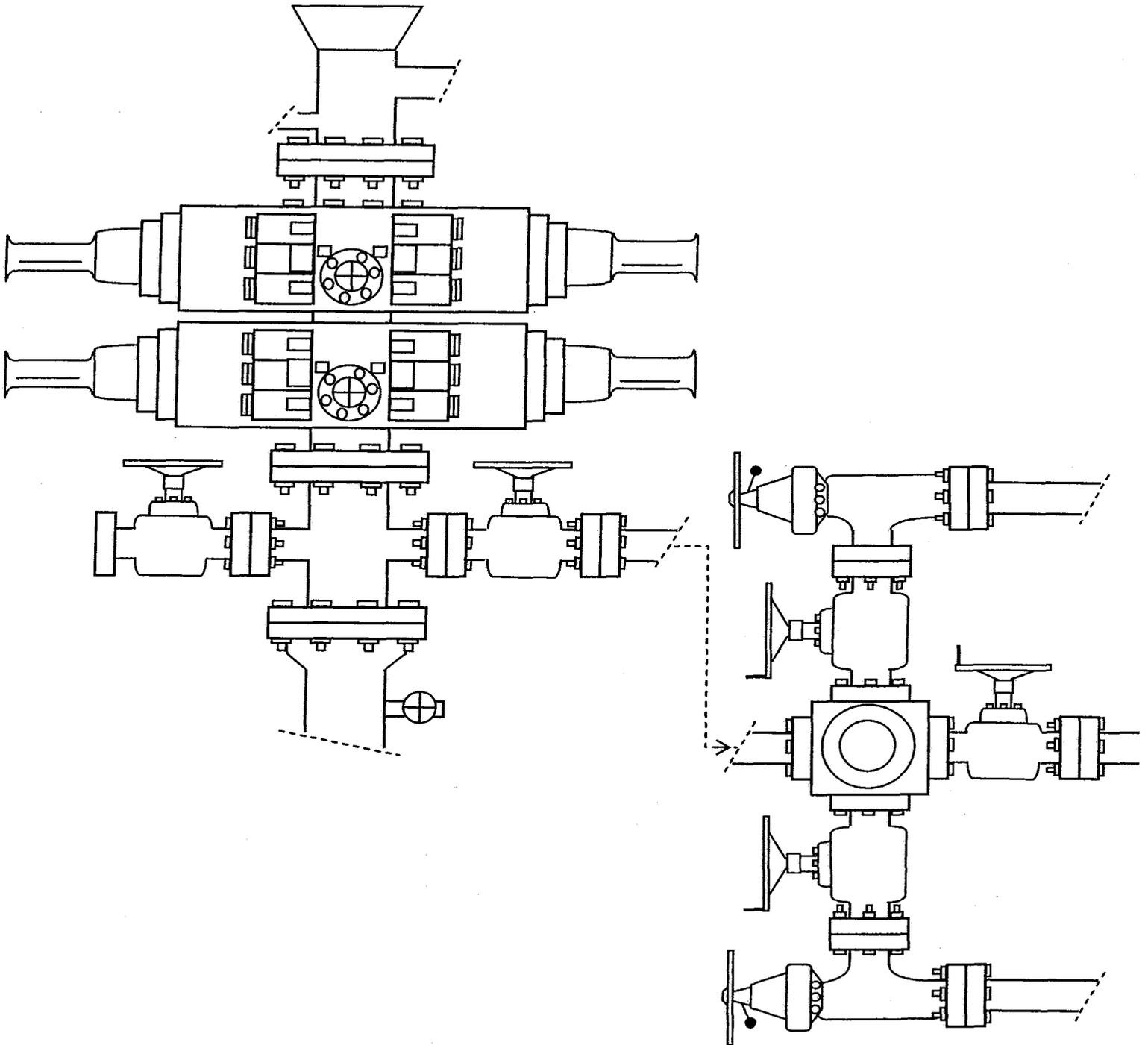


EXHIBIT C

Exhibit "D"

1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCEL
(T9S R19E SECTIONS 4, 5, 6, 7, 8, 9 AND 17)
UINTAH COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Jenn Mueller

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 06-604

January 22, 2007

United States Department of Interior (FLPMA)
Permit No. 06-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-06-MQ-1665b

2 of 2

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
UINTAH COUNTY, UTAH**

(Section 33, T 8 S, R 18 E; & Section 6, T 9 S, R 19 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller

Consulting Paleontologist

May 12, 2004

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/26/2009

API NO. ASSIGNED: 43-047-40496

WELL NAME: FEDERAL 16-6-9-19
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 NESE 06 090S 190E
 SURFACE: 2015 FSL 0711 FEL
 BOTTOM: 0658 FSL 0659 FEL
 COUNTY: UINTAH
 LATITUDE: 40.05815 LONGITUDE: -109.8155
 UTM SURF EASTINGS: 601028 NORTHINGS: 4434673
 FIELD NAME: PARIETTE BENCH (640)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-017992
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. WYB000493)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 43-7478)

N RDCC Review (Y/N)
 (Date: _____)

NB Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: EAST PARIETTE (GRRV)

 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

Drilling Unit
 Board Cause No: 171-02
 Eff Date: 9-25-2002
 Siting: Suspends Joint Siting

R649-3-11. Directional Drill

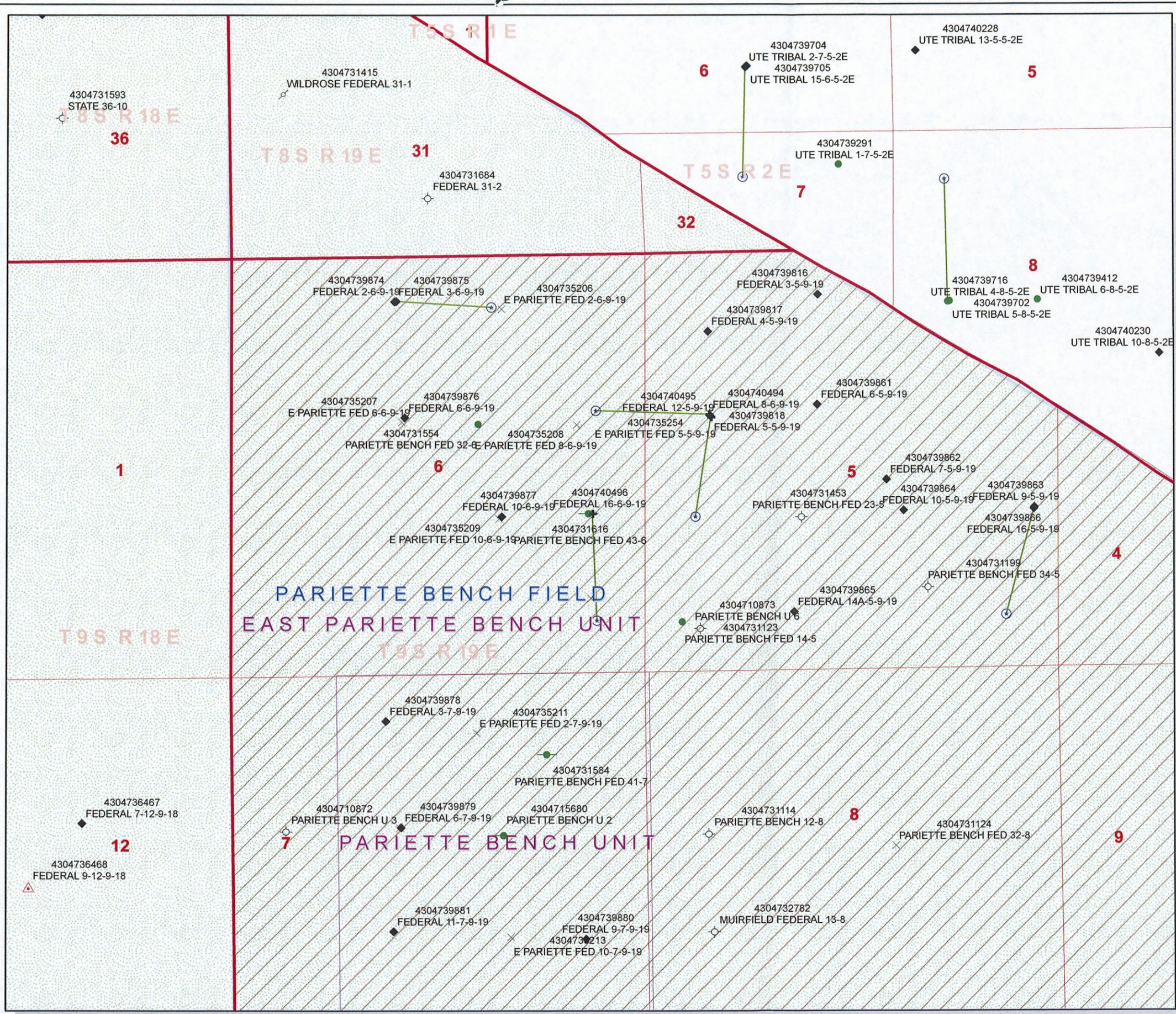
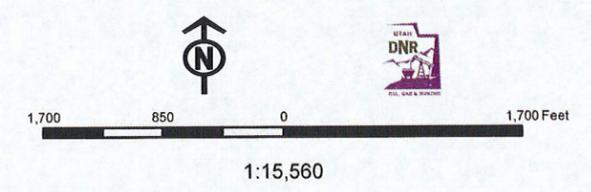
COMMENTS: _____

STIPULATIONS: 1- Fedup Approval

API Number: 4304740496
Well Name: FEDERAL 16-6-9-19
Township 09.0 S Range 19.0 E Section 06
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|---------------------------|
| Units | Wells Query Events |
| STATUS | ✕ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | <Null> |
| GAS STORAGE | APD |
| NF PP OIL | DRL |
| NF SECONDARY | GI |
| PI OIL | GS |
| PP GAS | PP GEOTHERML |
| PP OIL | LA |
| SECONDARY | NEW |
| TERMINATED | OPS |
| Fields | PA |
| STATUS | POW |
| ACTIVE | POW |
| COMBINED | RET |
| Sections | SGW |
| Township | SOW |
| | TA |
| | TW |
| | WD |
| | WI |
| | WS |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

January 30, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2009 Plan of Development East Pariette Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the East Pariette Unit, Duchesne County, Utah.

(Proposed PZ Green River)

43-047-40494 Federal 8-6-9-19 Sec 5 T09S R19E 2025 FNL 0825 FWL
BHL Sec 6 T09S R19E 1984 FNL 0660 FEL

43-047-40495 Federal 12-5-9-19 Sec 5 T09S R19E 2061 FNL 0848 FWL
BHL Sec 5 T09S R19E 1971 FSL 0658 FWL

43-047-40496 Federal 16-6-9-19 Sec 6 T09S R19E 2015 FSL 0711 FEL
BHL Sec 6 T09S R19E 0658 FSL 0659 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – East Pariette Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-30-09



February 12, 2009

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Federal 16-6-9-19
Surface Hole: T9S R19E, Section 6: NESE
2015' FSL 711' FEL
Bottom Hole: T9S R16E, Section 6: SESE
658' FSL 659' FEL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated January 16, 2009, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the East Pariette Unit UTU-80207X. Newfield certifies that it is the East Pariette Unit Operator and all lands within 460 feet of the entire directional well bore are within the East Pariette Unit.

NPC is permitting this well as a directional well to avoid cactus habitat.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachment

RECEIVED
FEB 17 2009

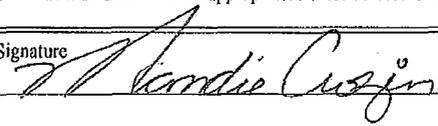
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-017992	
6. If Indian, Allottee or Tribe Name NA	
7. If Unit or CA Agreement, Name and No. East Pariette	
8. Lease Name and Well No. Federal 16-6-9-19	
9. API Well No.	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Eight Mile Flat
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T9S R19E
2. Name of Operator Newfield Production Company	
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NE/SE 2015' FSL 711' FEL At proposed prod. zone SE/SE 658' FSL 659' FEL	
12. County or Parish Uintah	
13. State UT	
14. Distance in miles and direction from nearest town or post office* Approximately 26.5 miles southeast of Myton, UT	
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 658' f/lease, 4621' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 1,276.51
17. Spacing Unit dedicated to this well 40 Acres	20. BLM/BIA Bond No. on file WYB000493
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1448'	19. Proposed Depth 6,000'
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4806' GL	22. Approximate date work will start* 2nd Qtr. 2009
23. Estimated duration (7) days from SPUD to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 1/16/09
Title Regulatory Specialist		

Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED
FEB 17 2009
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 18, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Federal 16-6-9-19 Well, Surface Location 2015' FSL, 711' FEL, NE SE, Sec. 6,
T. 9 South, R. 19 East, Bottom Location 658' FSL, 659' FEL, SE SE, Sec. 6,
T. 9 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40496.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Field Office



Operator: _____ Newfield Production Company _____

Well Name & Number _____ Federal 16-6-9-19 _____

API Number: _____ 43-047-40496 _____

Lease: _____ UTU-017992 _____

Surface Location: NE SE Sec. 6 T. 9 South R. 19 East
Bottom Location: SE SE Sec. 6 T. 9 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-017992
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 16-6-9-19
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4304740496000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2015 FSL 0711 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 06 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

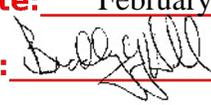
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/18/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to extend the permit to drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 16, 2010

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 2/8/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047404960000

API: 43047404960000

Well Name: FEDERAL 16-6-9-19

Location: 2015 FSL 0711 FEL QTR NESE SEC 06 TWP 090S RNG 190E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 2/18/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 2/8/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: February 16, 2010

By:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-017992
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 16-6-9-19
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4304740496000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2015 FSL 0711 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 06 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/18/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02/09/2011
By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 2/8/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047404960000

API: 43047404960000

Well Name: FEDERAL 16-6-9-19

Location: 2015 FSL 0711 FEL QTR NESE SEC 06 TWP 090S RNG 190E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 2/18/2009

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- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 2/8/2011

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 8, 2012

43 047 40496
Federal 16-6-9-19
95 19E 6

Mandie Crozier
Newfield Production Co
Route 3 Box 3630
Myton, UT 84052

Re: APDs Rescinded for Newfield Production Company,
Uintah and Carbon County

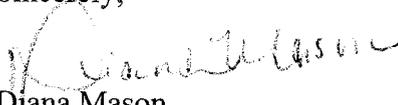
Dear Ms. Crozier:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective February 6, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal
Bureau of Land Management, Price
SITLA, Ed Bonner



Greater Mon Butte 15-2TH-9-17	43-047-51006
→ FEDERAL 16-6-9-19 ✓	43-047-40496
FEDERAL 3-15-9-18 ✓	43-047-36326
FEDERAL 7-15-9-18 ✓	43-047-36327
FEDERAL 11-15-9-18 ✓	43-047-36328
Dugout Creek Fed 23-28 ✓	43-007-31147 BLM, Carbon
Greater Mon Butte 15-32-8-16H ✓	43-013-50443 SITLA



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Green River District
Vernal Field Office
170 South 500 East
Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>

MAY 06 2015

IN REPLY REFER TO:
3160 (UTG011)

Mandie Crozier
Newfield Production Company
Route #3 Box 3630
Myton, UT 84052

RECEIVED

JUN 05 2015

DIV. OF OIL, GAS & MINING

Dear Ms. Crozier:

The following Applications for Permit to Drill (APD) are being returned unapproved per your request to this office in an email message to Land Law Examiner Robin R. Hansen from Kirby Carroll received on April 24, 2015. If you intend to drill at any of these locations at a future date, a new APD must be submitted.

43-047-

Lease	Well	Aliquot	Sec., T., R.	Date Rec'd
UTU-017992	Federal 8-6-9-19 40495	SWNW	Sec. 5-T9S-R19E	1/22/2009
UTU-017992	Federal 12-5-9-19 40494	SWNW	Sec. 5-T9S-R19E	1/22/2009
UTU-017922	Federal 16-6-9-19 40496	NESE	Sec. 6-T9S-R19E	1/22/2009

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM

bcc: Well File