

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-47045	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: East Chapita 100-16	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 839 FSL - 1354 FWL 40.031011 Lat 109.336492 Lon AT PROPOSED PRODUCING ZONE: 839 FSL - 1354 FWL 40.031011 Lat 109.336492 Lon		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 55 Miles south of Vernal, UT		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 839	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 620	19. PROPOSED DEPTH: 9,080	20. BOND DESCRIPTION: 6196017	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4973 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 Days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
26	16	H-40	62.6#	60	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8	J-55	36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2	N-80	11.6#	9,080	SEE ATTACHED EIGHT POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Administrator

SIGNATURE *Kaylene R. Gardner* DATE 12/23/2008

(This space for State use only)

API NUMBER ASSIGNED: 43047-40468

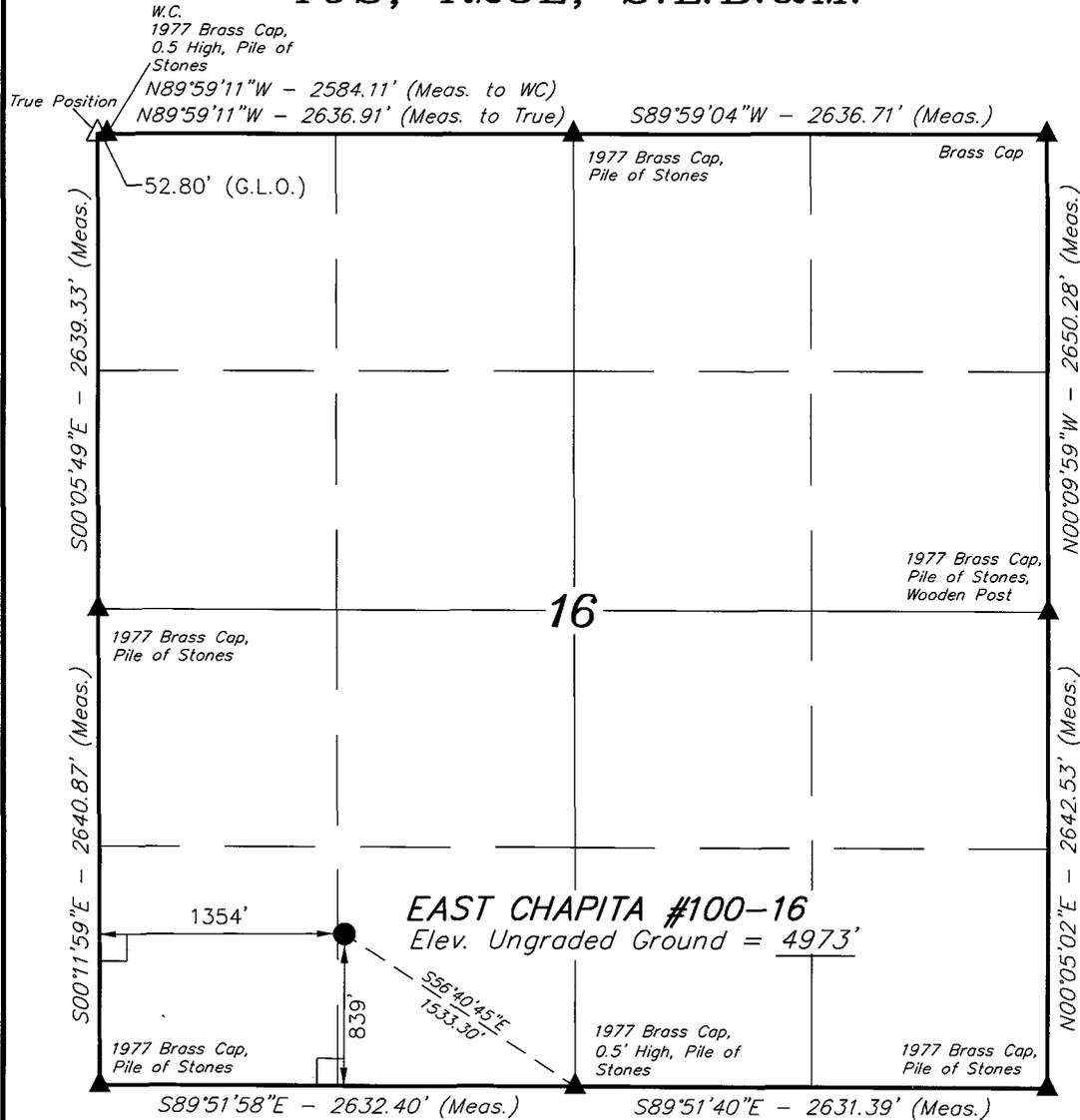
**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:
Date: 05-11-09
By: *[Signature]*

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DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

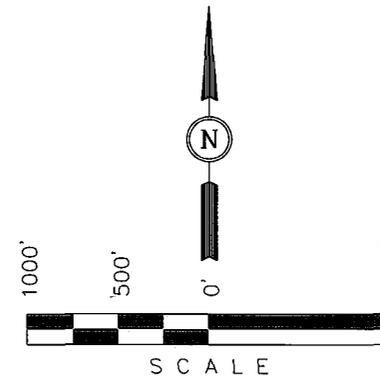
Well location, EAST CHAPITA #100-16, located as shown in SE 1/4 SW 1/4 of Section 16, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD, GAS & MINING
- = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'51.64" (40.031011)
LONGITUDE = 109°20'11.37" (109.336492)
(NAD 27)
LATITUDE = 40°01'51.76" (40.031044)
LONGITUDE = 109°20'08.92" (109.335811)

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SCALE 1" = 1000'	DATE SURVEYED: 10-20-08	DATE DRAWN: 10-28-08
PARTY D.G. J.M. S.P.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7007 1490 0002 4180 3567

December 22, 2008

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

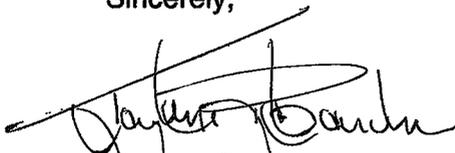
**RE: COMMINGLING APPLICATION
East Chapita 103-16, East Chapita 100-16
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH
LEASE: ML 47045**

Mr. Latimer:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,



Kaylene R. Gardner
Regulatory Administrator

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energy opportunity growth

DIV. OF OIL, GAS & MINING

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Administrator for EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

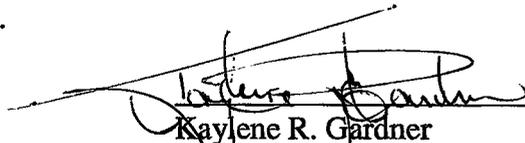
**East Chapita 100-16
839' FSL – 1354' FWL (SESW)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 22nd day of December, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Kaylene R. Gardner
Regulatory Administrator

Subscribed and sworn before me this 22nd day of December, 2008.

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Mickenzie Thacker
Notary Public

My Commission Expires: April 18 2012

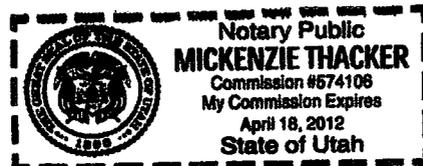


Exhibit "A" to Affidavit
East Chapita 100-16 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

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R 23 E

16

ECW 31-16

ECW 800-16

ECW 49-16

ECW 50-16

ECW 100-16

ECW 8-16

ECW 818-16

ML 47045

CHAPITA WELLS UNIT

U-0336A 21

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○ EAST CHAPITA 100-16

 **eog resources**

Denver Division

EXHIBIT "A"

EAST CHAPITA 100-16

Commingling Application

Uintah County, Utah



Scale: 1"=1000'



Scale:
1"=1000'

D:\utah\Commingled\EC100-16_commingle\ec100.dwg
WELL

Author

TLM

Nov 20, 2008 -
3:55pm

EIGHT POINT PLAN

EAST CHAPITA 100-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,690		Shale	
Birdsnest Zone	1,801		Dolomite	
Mahogany Oil Bed Shale	2,325		Shale	
Wasatch	4,594	Primary	Sandstone	Gas
Chapita Wells	5,188	Primary	Sandstone	Gas
Buck Canyon	5,835	Primary	Sandstone	Gas
North Horn	6,402	Primary	Sandstone	Gas
KMV Price River	6,790	Primary	Sandstone	Gas
KMV Price River Middle	7,576	Primary	Sandstone	Gas
KMV Price River Lower	8,336	Primary	Sandstone	Gas
Sego	8,871		Sandstone	
TD	9,080			

Estimated TD: **9,080' or 200'± below TD**

Anticipated BHP: 4,958 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

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EIGHT POINT PLAN

EAST CHAPITA 100-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	26"	0 – 60'	16"						
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

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EIGHT POINT PLAN

EAST CHAPITA 100-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

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EIGHT POINT PLAN

EAST CHAPITA 100-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 127 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 877 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

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EIGHT POINT PLAN

EAST CHAPITA 100-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

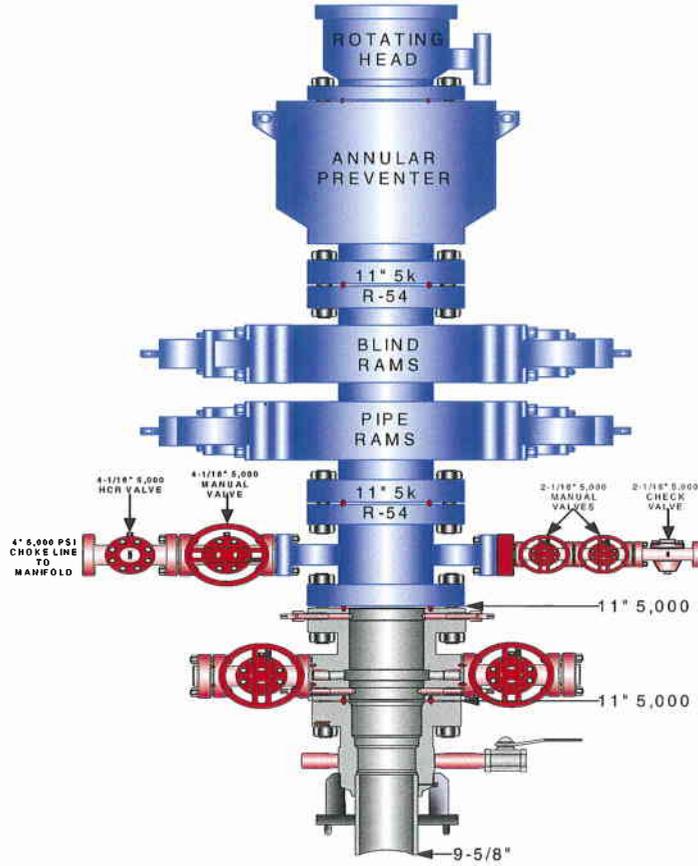
(Attachment: BOP Schematic Diagram)

EIGHT POINT PLAN

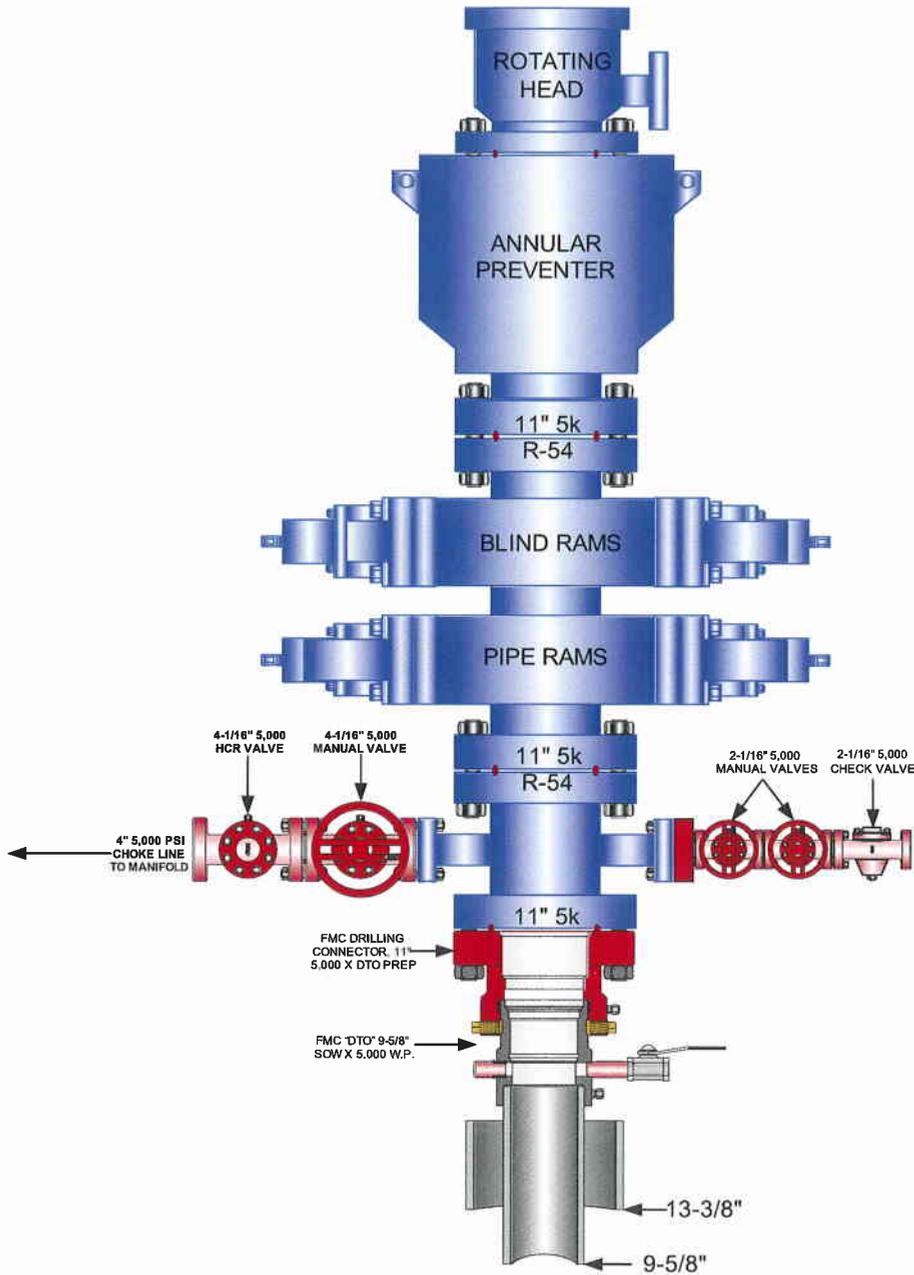
EAST CHAPITA 100-16

**SE/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH**

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



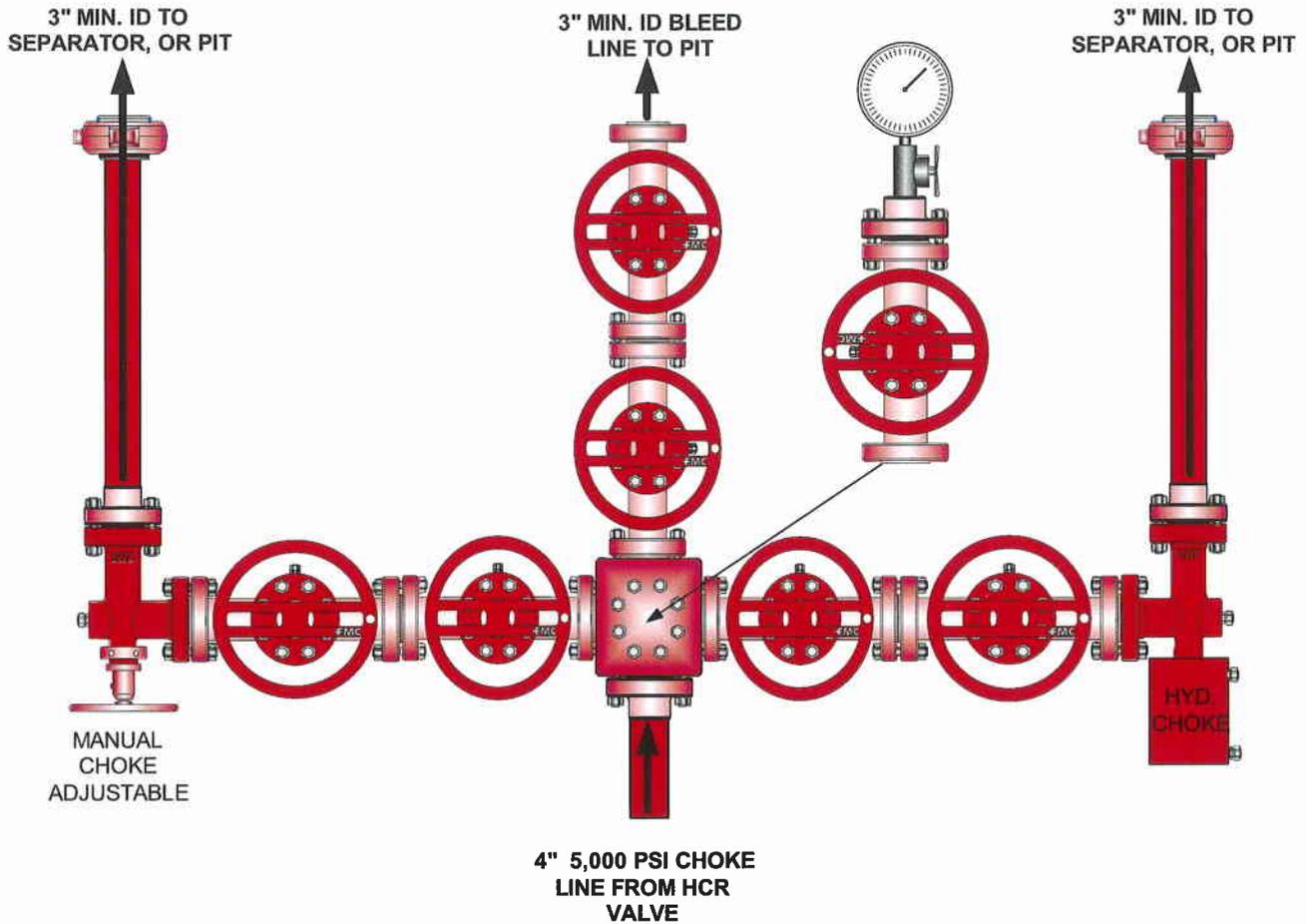
EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



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**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

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**East Chapita 100-16
SESW, Section 16, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 50 feet long with a 30-foot right-of-way, disturbing approximately 0.03 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.28 acres. The pipeline is approximately 107 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.02 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 50' in length, culvert's will be installed on an as needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

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- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

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4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 107' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease ML 47045) proceeding in a easterly direction for an approximate distance of 107' tying into an existing pipeline in the SESW of Section 16, T9S, R23E (Lease ML47045. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

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6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

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EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #4. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

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- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as

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weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will reclaim the location with the authorized seed mixture provided within the approved subsequent report of abandonment.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

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- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted by Intermountain Paleo.

Additional Surface Stipulations:

None

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LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

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CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 100-16 Well, located in the SESW, of Section 16, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

12/22/2008

Date


Kaylene R. Gardner, Regulatory Administrator

EOG RESOURCES, INC.
EAST CHAPITA #100-16
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 16, T9S, R23E, S.L.B.&M.

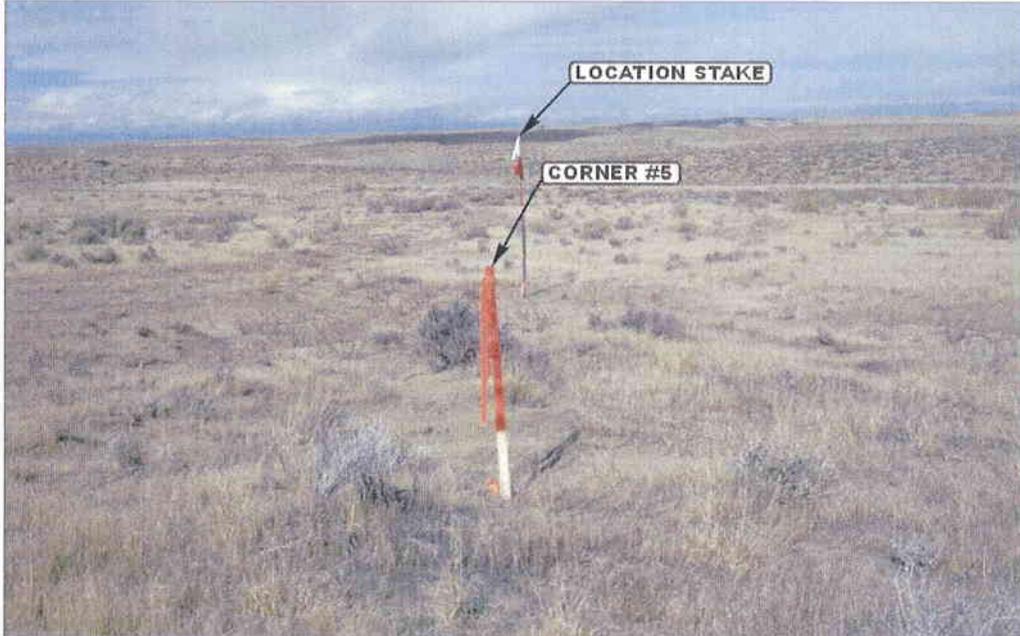


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

10 21 08
 MONTH DAY YEAR

PHOTO

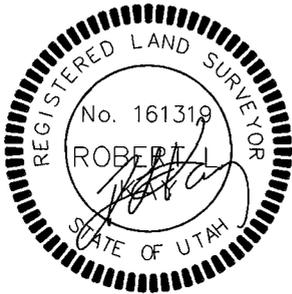
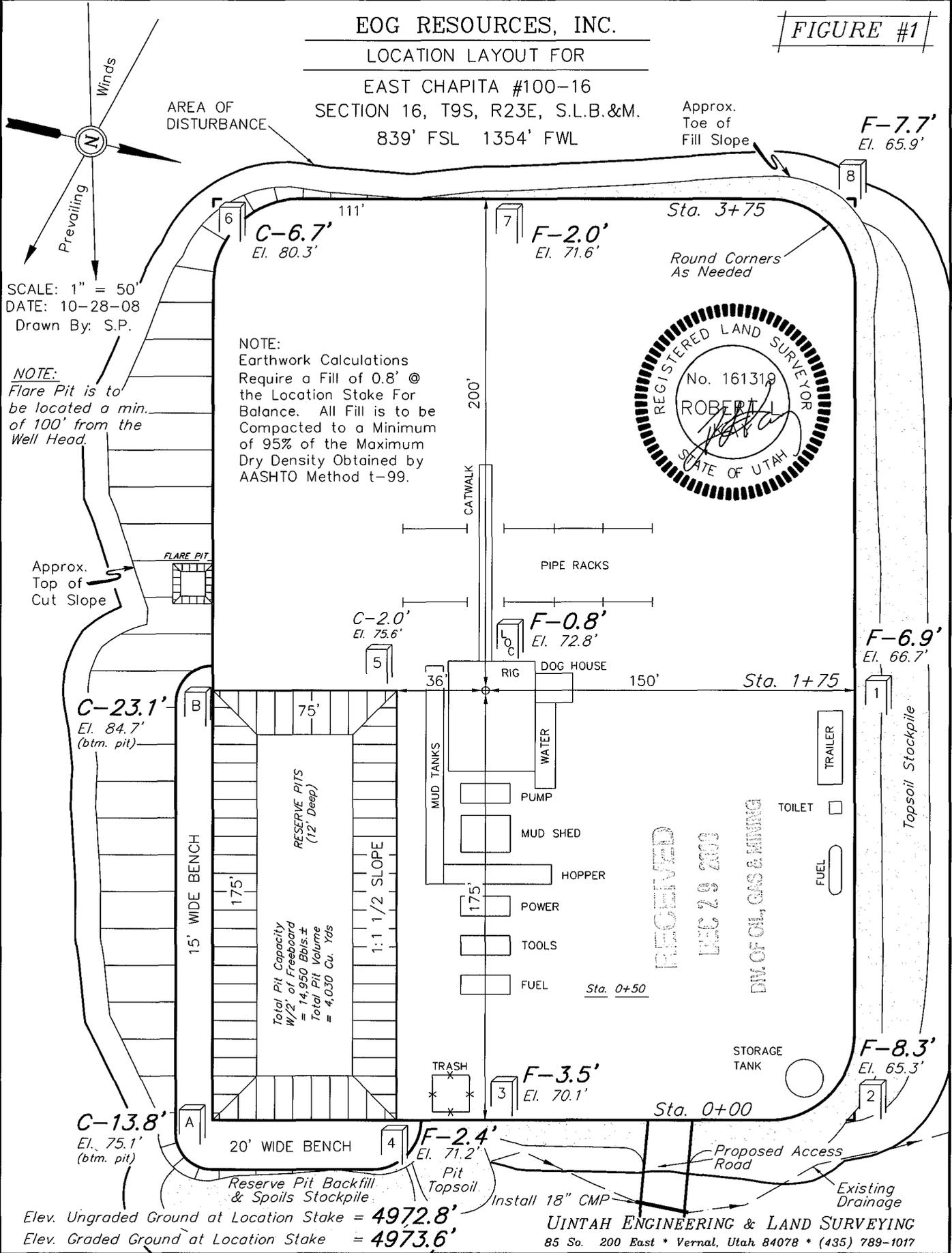
TAKEN BY: D.G. | DRAWN BY: Z.L. | REVISED: 00-00-00

REC'D
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EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR
 EAST CHAPITA #100-16
 SECTION 16, T9S, R23E, S.L.B.&M.
 839' FSL 1354' FWL



SCALE: 1" = 50'
 DATE: 10-28-08
 Drawn By: S.P.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
 Earthwork Calculations Require a Fill of 0.8' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

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Elev. Ungraded Ground at Location Stake = 4972.8'
 Elev. Graded Ground at Location Stake = 4973.6'

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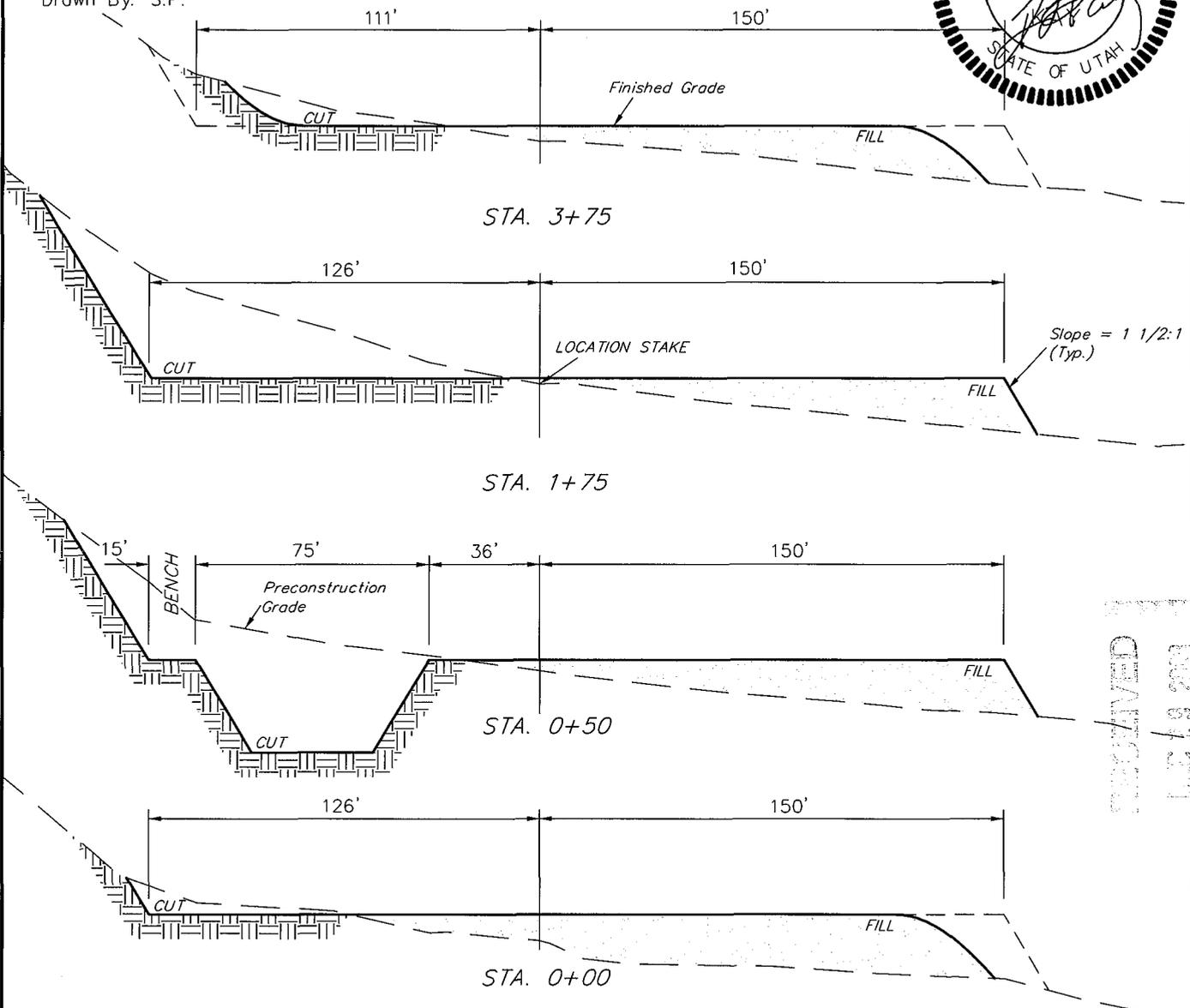
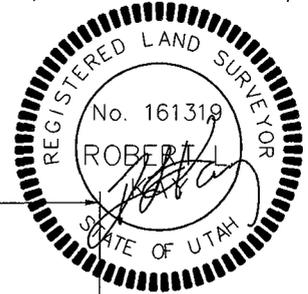
TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #100-16
SECTION 16, T9S, R23E, S.L.B.&M.

839' FSL 1354' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'
DATE: 10-28-08
Drawn By: S.P.



APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 3.366 ACRES
ACCESS ROAD DISTURBANCE = ± 0.032 ACRES
PIPELINE DISTURBANCE = ± 0.066 ACRES
TOTAL = ± 3.464 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

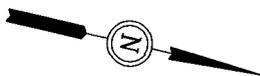
(6") Topsoil Stripping = 2,320 Cu. Yds.
Remaining Location = 11,870 Cu. Yds.

TOTAL CUT = 14,190 CU.YDS.
FILL = 9,850 CU.YDS.

EXCESS MATERIAL = 4,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,340 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

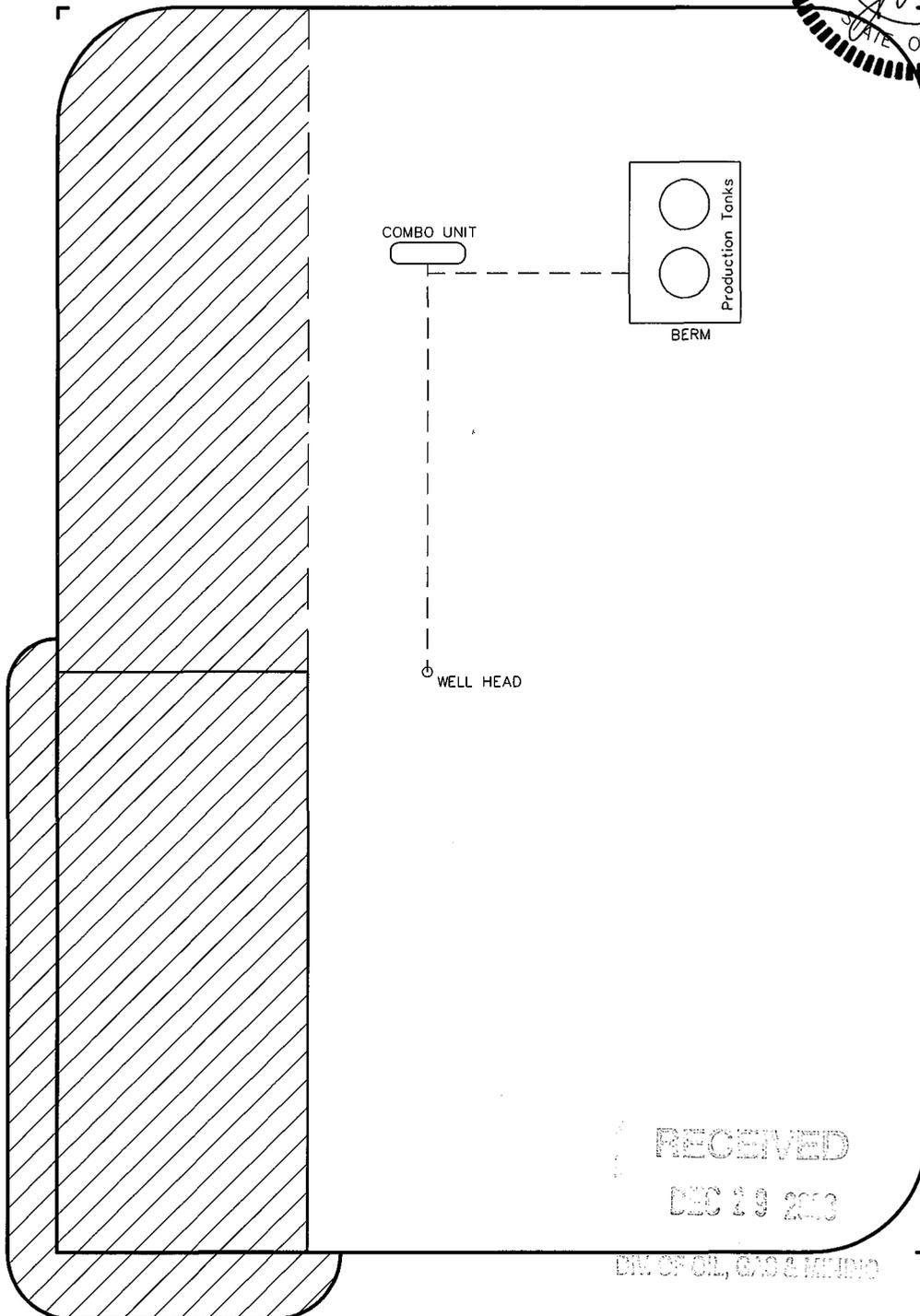
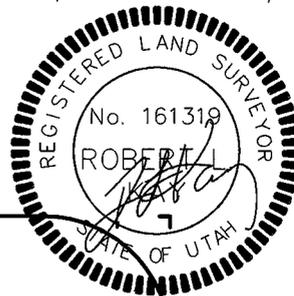
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SCALE: 1" = 50'
 DATE: 10-28-08
 Drawn By: S.P.

EOG RESOURCES, INC.
 PRODUCTION FACILITY LAYOUT FOR
 EAST CHAPITA #100-16
 SECTION 16, T9S, R23E, S.L.B.&M.
 839' FSL 1354' FWL

FIGURE #3



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 RE-HABED AREA

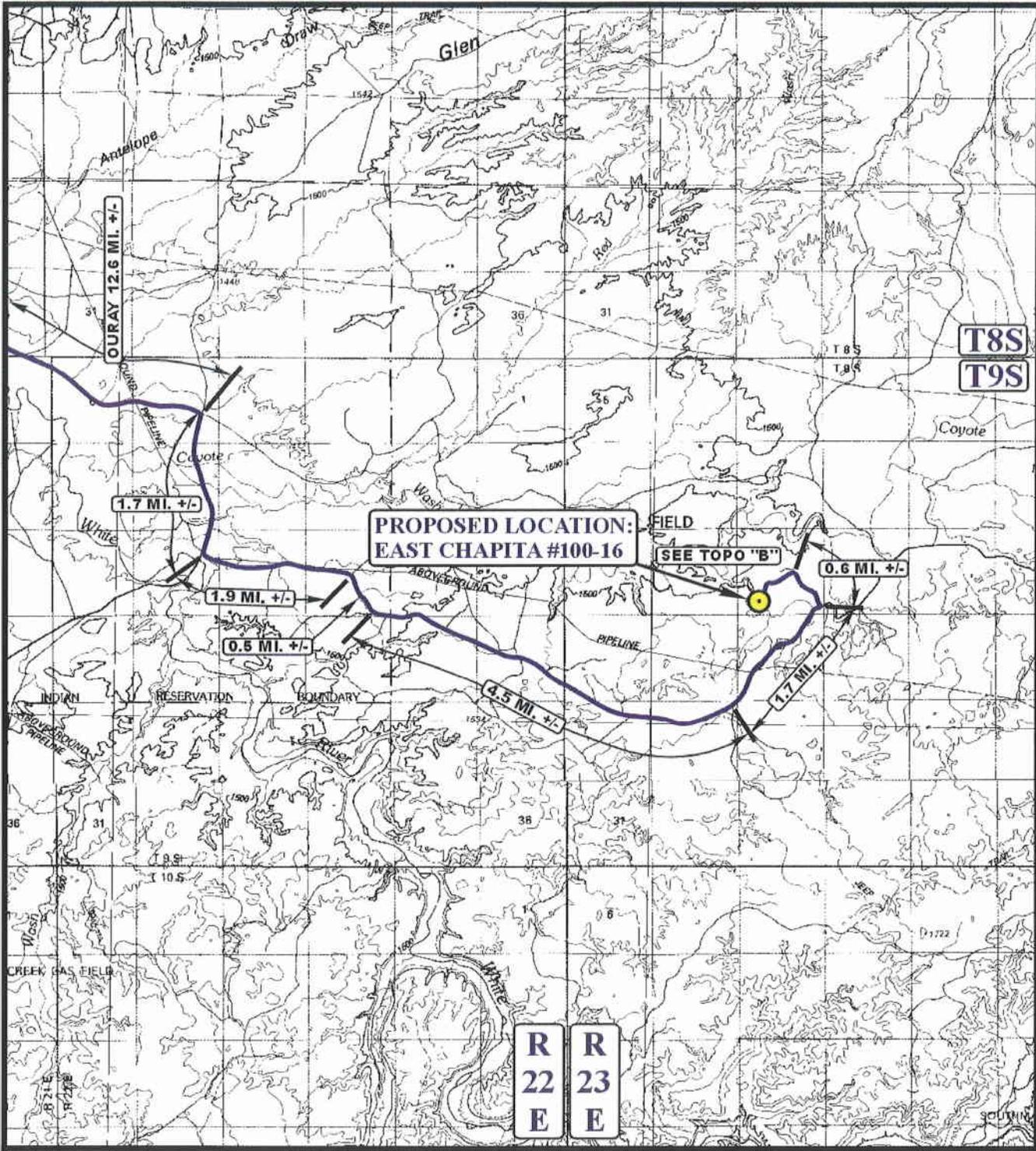
EOG RESOURCES, INC.

EAST CHAPITA #100-16 SECTION 16, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.0 MILES.

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T8S
T9S

R
22
E

R
23
E

LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

EAST CHAPITA #100-16
SECTION 16, T9S, R23E, S.L.B.&M.
839' FSL 1354' FWL

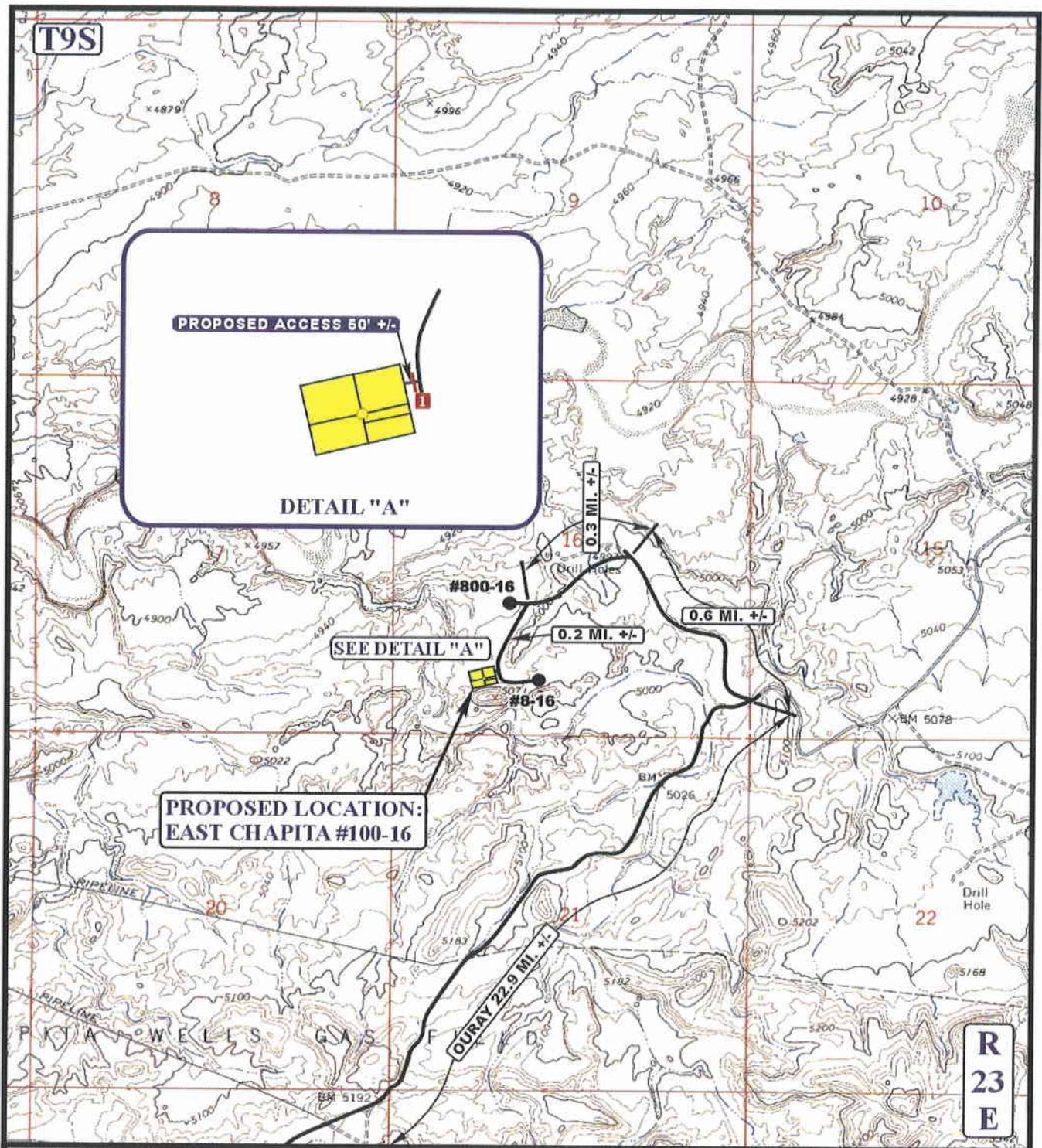


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TOPOGRAPHIC **10** **21** **08**
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00



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LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED

EOG RESOURCES, INC.

EAST CHAPITA #100-16
SECTION 16, T9S, R23E, S.L.B.&M.
839' FSL 1354' FWL



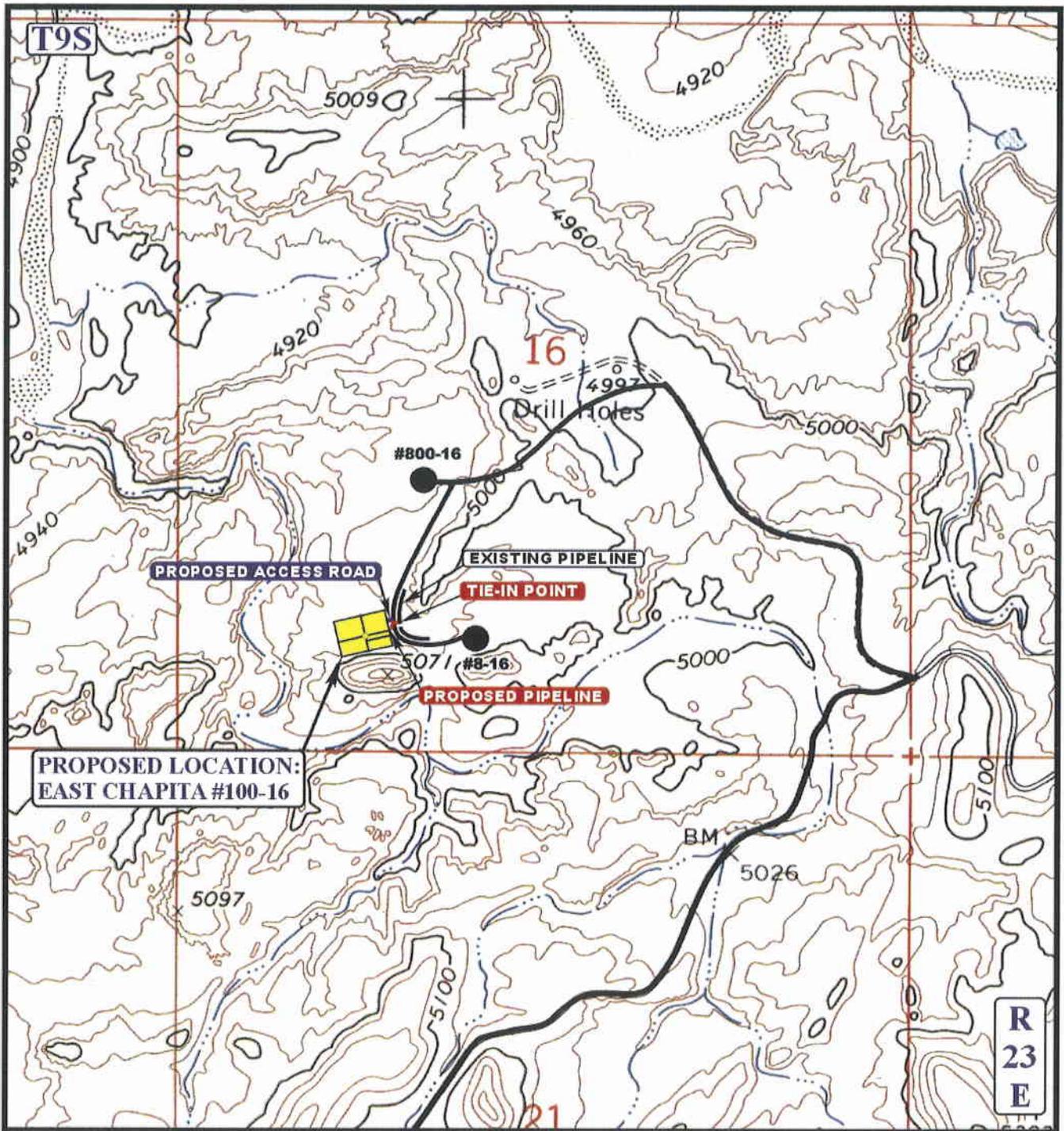
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TOPOGRAPHIC MAP
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

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APPROXIMATE TOTAL PIPELINE DISTANCE = 107' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

EAST CHAPITA #100-16
SECTION 16, T9S, R23E, S.L.B.&M.
839' FSL 1354' FWL



U&L S
 Uintah Engineering & Land Surveying
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TOPOGRAPHIC MAP
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 SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00

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**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/29/2008

API NO. ASSIGNED: 43-047-40468

WELL NAME: E CHAPITA 100-16

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SESW 16 090S 230E
 SURFACE: 0839 FSL 1354 FWL
 BOTTOM: 0839 FSL 1354 FWL
 COUNTY: UINTAH
 LATITUDE: 40.03107 LONGITUDE: -109.3357
 UTM SURF EASTINGS: 642003 NORTHINGS: 4432322
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DLD	1/21/09
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-47045
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(WASATCH, MESAVERDE)

LOCATION AND SITING:

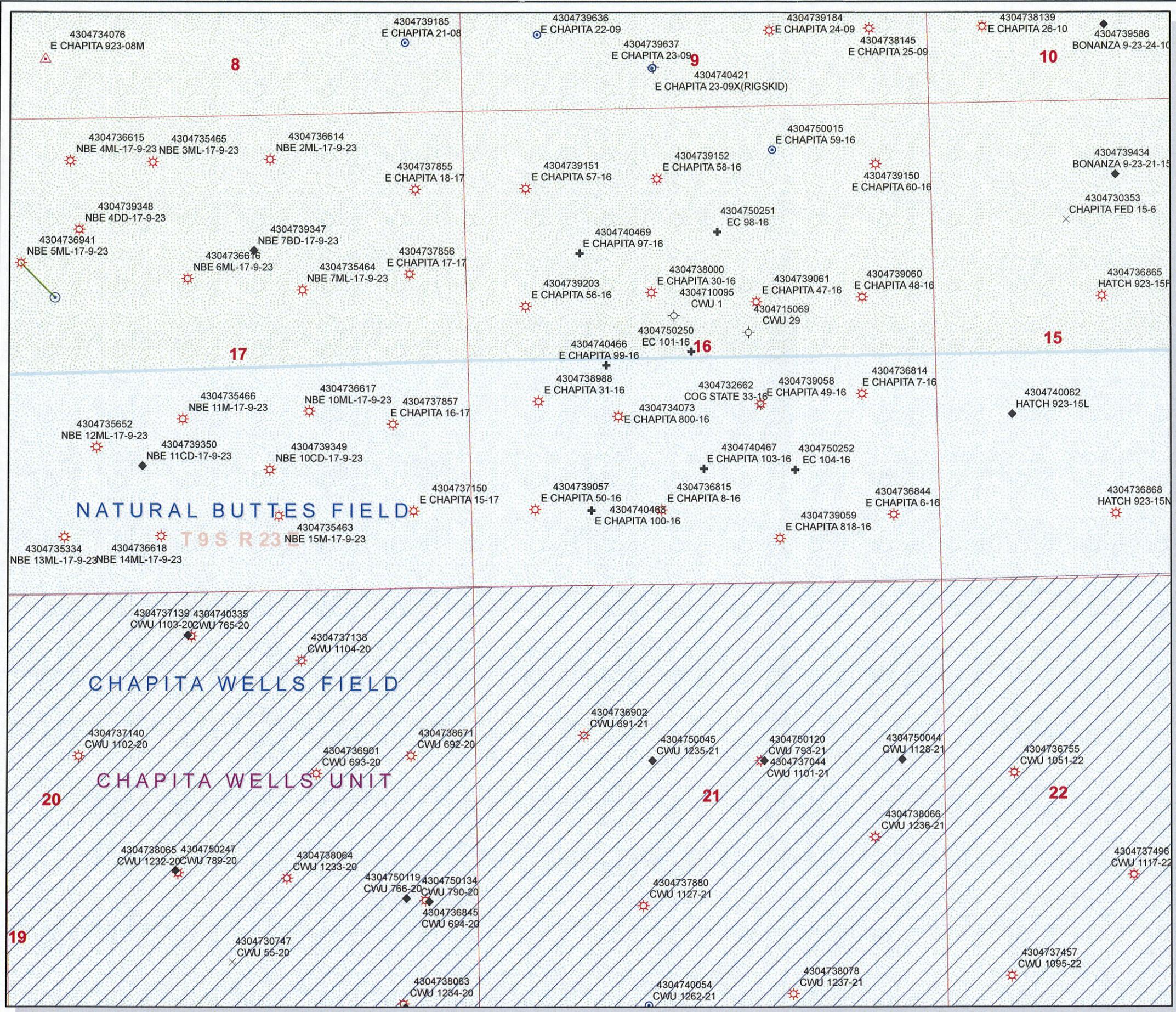
- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-15
Eff Date: 7-17-08
Siting: 460' fr cent. Use boundary
- R649-3-11. Directional Drill

COMMENTS: Needs Pres to (Recd 1-13-09)

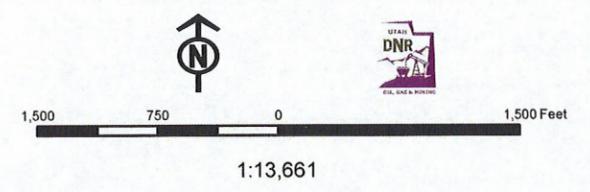
STIPULATIONS: 1- SURFACE CSG CNT STIP
2- CEMENT STIP #3 (4 1/2" production, 2100' MD)
3- COMMINGLE
4- Statement of Basis

API Number: 4304740468
Well Name: E CHAPITA 100-16
Township 09.0 S Range 23.0 E Section 16
Meridian: SLBM
 Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason



Units	Wells Query Events
STATUS	<Null>
ACTIVE	APD
EXPLORATORY	DRL
GAS STORAGE	GI
NF PP OIL	GS
NF SECONDARY	LA
PI OIL	NEW
PP GAS	OPS
PP GEOTHERML	PA
PP OIL	PGW
SECONDARY	POW
TERMINATED	RET
Fields	SGW
STATUS	SOW
ACTIVE	TA
COMBINED	TW
Sections	WD
Township	WI
	WS



Application for Permit to Drill

Statement of Basis

1/13/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1248	43-047-40468-00-00		GW	S	No
Operator	EOG RESOURCES, INC.	Surface Owner-APD			
Well Name	E CHAPITA 100-16	Unit			
Field	NATURAL BUTTES	Type of Work			
Location	SESW 16 9S 23E S 839 FSL 1354 FWL	GPS Coord (UTM)	642003E	4432322N	

Geologic Statement of Basis

EOG proposes to set 60 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at approximately 1,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Brad Hill
APD Evaluator

1/13/2009
Date / Time

Surface Statement of Basis

The general area is within the Coyote Wash Drainage of Uintah County Utah. This major drainage begins near the Utah-Colorado border on the east and joins the White River approximately 6 miles to the southwest. The drainage consists of several significant side drainages and is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads. Approximately 50 feet of new road will be constructed to reach the location.

The proposed EC 100-16 gas well location lays in an east-west direction beginning on the north side of a steep sloped side-hill. Moderate cuts will be required in this area. The pad extends into a small flat to the north. A drainage along the east side will be filled with spoils and not require a diversion. No other drainages are affected. A 0.8 foot of fill is planned at the center stake. An existing road and small pipeline parallel the pad on the north.

The pad as proposed should be stable, however if the location were moved in a northerly direction approximately 50 feet, less cutting and filling would be required. Twenty acre spacing is currently approved in this section. EOG is positioning their new wells within this 20-acre spacing anticipating that later a more dense spacing may be approved. Additional wells would then be directionally drilled from the pad to other target points.

Both the surface and minerals for this location are owned by SITLA. Mr. Jim Davis of SITLA was invited to the pre-site visit but did not attend.

Mr. Pat Rainbolt and Mr. Ben Williams of the Utah Division of Wildlife Resources attended the evaluation. Mr. Rainbolt stated the area is classified as crucial yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

Application for Permit to Drill

Statement of Basis

1/13/2009

Utah Division of Oil, Gas and Mining

Page 2

Floyd Bartlett
Onsite Evaluator

1/6/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES, INC.
Well Name E CHAPITA 100-16
API Number 43-047-40468-0 **APD No** 1248 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SESW **Sec** 16 **Tw** 9S **Rng** 23E 839 FSL 1354 FWL
GPS Coord (UTM) 642008 4432322 **Surface Owner**

Participants

Floyd Bartlett (DOGGM), Byron Tolman (Agent for EOG Resources), Ben Williams and Pat Rainbolt (Utah Division of Wildlife Resources).

Regional/Local Setting & Topography

The general area is within the Coyote Wash Drainage of Uintah County Utah. This major drainage begins near the Utah-Colorado border on the east and joins the White River approximately 6 miles to the southwest. The drainage consists of several significant side drainages and is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads. Approximately 50 feet of new road will be constructed to reach the location.

The proposed EC 100-16 gas well location lays in an east-west direction beginning on the north side of a steep sloped side-hill. Moderate cuts will be required in this area. The pad extends into a small flat to the north. A drainage along the east side will be filled with spoils and not require a diversion. No other drainages are affected. A 0.8 foot of fill is planned at the center stake. An existing road and small pipeline parallel the pad on the north.

The pad as proposed should be stable, however if the location were moved in a northerly direction approximately 50 feet, less cutting and filling would be required. Twenty acre spacing is currently approved in this section. EOG is positioning their new wells within this 20-acre spacing anticipating that later a more dense spacing may be approved. Additional wells would then be directionally drilled from the pad to other target points.

Both the surface and minerals for this location are owned by SITLA. Mr. Jim Davis of SITLA was invited to the pre-site visit but did not attend.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlfe Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 276	Length 375	Onsite
			UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Casing Schematic

Surface

Uinta

470' EBMSW

TOC @ 652.

to end w/6% w/o, fail 1710
* St. P ✓

1690' Green River

1877' fail - 1801' Birds Nest

2325'

Surface 2300. MD

Mahogany Oil Bed Shale

9-5/8"
MW 8.4
Frac 19.3

TOC @ 3921.

to 1972' w/o% w/o, fail 4152
(fail to 400' above Wasatch)

4594' Wasatch

* St. P to 2100' ✓

✓ Stop cmts.

5188' Chapita Wells

5503' fail

5835' Buck Canyon

6402' North Horn

6790' KMV Price River

7576' KMV Price River Middle

8336' KMV Price River Lower

8871' Segp

4-1/2"
MW 10.5

Production
9080. MD

Well name:	43047404680000 EOG East Chapita 100-16	
Operator:	EOG Resources, Inc.	
String type:	Surface	Project ID: 43-047-40468-0000
Location:	Uintah County	

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 8.400 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 97 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 185 ft
	Burst:	Cement top: 652 ft
	Design factor 1.00	
Burst		
Max anticipated surface pressure: 2,024 psi		
Internal gradient: 0.120 psi/ft	Tension:	Non-directional string.
Calculated BHP 2,300 psi	8 Round STC: 1.80 (J)	
No backup mud specified.	8 Round LTC: 1.80 (J)	
	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	Re subsequent strings:
	Body yield: 1.50 (B)	Next setting depth: 9,080 ft
		Next mud weight: 10,500 ppg
	Tension is based on air weight.	Next setting BHP: 4,953 psi
	Neutral point: 2,014 ft	Fracture mud wt: 19,250 ppg
		Fracture depth: 2,300 ft
		Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	83	394	4.76 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 810-538-5357

Date: January 13, 2009
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047404680000 EOG East Chapita 100-16		
Operator:	EOG Resources, Inc.		
String type:	Production	Project ID:	43-047-40468-0000
Location:	Uintah County		

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 10.500 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 192 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 368 ft
	Burst:	Cement top: 3,921 ft
	Design factor 1.00	

Burst
 Max anticipated surface pressure: 2,955 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 4,953 psi

 No backup mud specified.

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

 Tension is based on air weight.
 Neutral point: 7,655 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9080	4.5	11.60	N-80	LT&C	9080	9080	3.875	792.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4953	6350	1.282	4953	7780	1.57	105	223	2.12 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 810-538-5357

Date: January 13, 2009
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 9080 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

EOG East Chapita 100-16 API 43-047-40468-0000

INPUT

Well Name

EOG	East Chapita	100-16	API 43-047-40468-0000
String 1		String 2	
	9 5/8		4 1/2
	2300		9080
	60		2300
	8.4		10.5
	500		5000
	3520		7780
	4958		10.5 ppg

Casing Size (")

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

Calculations

String 1 9 5/8 "

Max BHP [psi]	$.052 * \text{Setting Depth} * \text{MW} =$	1005	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	729	NO Air Drill
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	499	YES ✓
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	512	← NO Reasonable depth in area and pressures
Required Casing/BOPE Test Pressure		2300 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		60 psi	*Assumes 1psi/ft frac gradient

Calculations

String 2 4 1/2 "

Max BHP [psi]	$.052 * \text{Setting Depth} * \text{MW} =$	4958	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	3868	YES
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	2960	YES ✓
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	3466	← NO O.K.
Required Casing/BOPE Test Pressure		5000 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		2300 psi	*Assumes 1psi/ft frac gradient

From: Jim Davis
To: Bonner, Ed; Mason, Diana
Date: 5/7/2009 4:20 PM
Subject: Two EOG approvals

CC: Garrison, LaVonne

The following wells have been approved by SITLA including arch and paleo clearance.

EOG Resources' East Chapita 97-16 [API #4304740469]
EOG Resources' East Chapita 100-16 [API #4304740468]

-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 11, 2009

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 100-16 Well, 839' FSL, 1354' FWL, SE SW, Sec. 16, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40468.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA



Operator: EOG Resources, Inc.
Well Name & Number East Chapita 100-16
API Number: 43-047-40468
Lease: ML-47045

Location: SE SW Sec. 16 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well: -

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-047-40468

May 11, 2009

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.
7. Surface casing shall be cemented to the surface.

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045</p>
	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>8. WELL NAME and NUMBER: E CHAPITA 100-16</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>9. API NUMBER: 43047404680000</p>
<p>3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202</p>	<p>PHONE NUMBER: 435 781-9111 Ext</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0839 FSL 1354 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/10/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as per the attached. Item #4: Casing Program, Conductor; Item #5: Float Equipment, Production Hole Procedure; and Item #8: Evaluation Program.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 11, 2010
By: 

<p>NAME (PLEASE PRINT) Mary Maestas</p>	<p>PHONE NUMBER 303 824-5526</p>	<p>TITLE Regulatory Assistant</p>
<p>SIGNATURE N/A</p>	<p>DATE 1/5/2010</p>	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 Psi	10,000#

5. FLOAT EQUIPMENT:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 100-16

Api No: 43-047-40468 Lease Type: STATE

Section 16 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 02/24/2010

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 02/24/2010 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 100-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047404680000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0839 FSL 1354 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/24/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 2/24/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 15, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/15/2010	

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: E CHAPITA 100-16</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0839 FSL 1354 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. API NUMBER: 43047404680000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/27/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 4/27/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
 May 05, 2010

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 4/29/2010</p>	

WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2010

Well Name	ECW 100-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40468	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-24-2010	Class Date	
Tax Credit	N	TVD / MD	9,080/ 9,080	Property #	064403
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,986/ 4,974				
Location	SECTION 16, T9S, R23E, SESW, 839 FSL & 1354 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	306717	AFE Total	1,482,700	DHC / CWC	597,400/ 885,300
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-10-2010
01-02-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			839' FSL & 1354' FWL (SE/SW)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.031011, LONG 109.336492 (NAD 83)
			LAT 40.031044, LONG 109.335811 (NAD 27)
			TRUE# 34
			OBJECTIVE: 9080' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4972.8' NAT GL, 4973.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4974'), 4993' KB (19')
			EOG WI 100%, NRI 81%

02-10-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-11-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

02-12-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

02-16-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

02-17-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

02-18-2010 **Reported By** TERRY CSERE

06:00 06:00 24.0 CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/24/10 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 2/23/10 @ 08:00 AM. LOCATION COMPLETE.

03-04-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$188,775	Completion	\$0	Daily Total	\$188,775						
Cum Costs: Drilling	\$263,775	Completion	\$0	Well Total	\$263,775						
MD	2,423	TVD	2,423	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 02/26/2010. DRILLED 12-1/4" HOLE TO 2404' GL (2423' KB). DRILLED HOLE TO 850' WITH AIR & FOAM. FLUID DRILLED TO TD. LOST RETURNS AT 1500'. DRILL TO 2404' GL (2423 RKB) NO RETURNS. RAN 57 JTS (2392.90) OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2411.90' RKB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/950#, FCP 215 PSI. @ 15:23 PM, 03/01/10. CHECKED FLOAT,FLOATS HELD. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HRS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HRS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 5 HRS.

TOP JOB # 6: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 7: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FULL AND STATIC. OBSERVE WELL FOR 1.5 HOURS. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG# 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1380' = 1.5 DEGREE, 1890' = .5 DEGREE AND 2340' .75 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 02/28/2010 @ 18:00 PM. KERRY SALES NOTIFIED CAROL DANIELS OF THE UDOGM FOR CASING AND CEMENT ON 02-28-2010 AT 18:00 PM. NOITFICATION SENT ON 02/27/2010 AT 15:00 HOURS.

03-24-2010	Reported By	B.LAIN									
Daily Costs: Drilling	\$85,322	Completion	\$0	Daily Total	\$85,322						
Cum Costs: Drilling	\$349,097	Completion	\$0	Well Total	\$349,097						
MD	2,423	TVD	2,423	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: TEST BOPE											

Start	End	Hrs	Activity Description
06:00	18:30	12.5	MOVE FROM THE ECW 103-16 TO THE ECW 100-16 0.5 MILE RIG MOVE. RW JONES BEGAN RIG MOVE AT 7:00 AM. RIG WAS 100% MOVED AND THE DERRICK RAISED AT 16:00 TRUCK RELEASED AT 16:30. TRANSFERED 10 JOINTS 4.5" 11.60#/FT N-80 LT&C CASING [357.68'] 2850 GALS DIESEL \$2.848/GAL 2 FULL CREWS 11-TRUCKS 1-150 CRANE SAFETY MEETING WITH TRUE AND RW JONES PERSONNEL: SUSPENDED LOADS, PINCH POINTS, BLIND SPOTS, SLICK MUDDY ROADS AND LOCATION.
18:30	01:30	7.0	RIG UP FLOOR, STRING LINES, FIRE BOILER, GET PITS READY FOR MUD, NIPPLE UP BOPE AND HOOK UP CHOKE AND FLARE LINES.
01:30	06:00	4.5	RIG ACCEPTED ON DAY WORK AT 1:30 HRS, 03-24-10. RIG UP B&C QUICK TEST. TEST BOPE AS FOLLOWS: UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS , BLIND RAMS, KILL LINE, VAVE AND CHOKE TO 250 PSI LOW FRO 5 MIN, 5000 PSI HIGH FOR 5 MIN.ALL TEST OK NO LEAKS. RIG DOWN TESTERS AND SET WEAR RING. RECEIVED 4500 GLAS DIESEL @ \$ 2,7599/GAL DIESEL ON HAND-7182 GALS USED 168 GALS. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETING: TEST BOPE.

03-25-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$22,170	Completion	\$0	Daily Total	\$22,170						
Cum Costs: Drilling	\$371,267	Completion	\$0	Well Total	\$371,267						
MD	4,400	TVD	4,400	Progress	1,977	Days	1	MW	10.8	Visc	34.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4,400'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	HOLD PJSM WITH LAYDOWN CREW AND RIG UP SAME. PICK UP BHA, HWDP AND DP.
10:30	11:00	0.5	INSTALL ROTATING HEAD.
11:00	11:30	0.5	TAG CEMENT AT 2365. FLOAT COLLAR AT 2372 AND SHOE AT 2412.
11:30	12:00	0.5	DRILL FROM 2423 TO 2433 [10 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.5#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.
12:00	12:30	0.5	PERFORM FIT AT 2433 FT. 10 FT OF NEW HOLE AND DO FIT 225 PSI. 12.2 EMW AT 2433.
12:30	16:00	3.5	DRILL FROM 2433 TO 2748 [315 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.

16:00 16:30 0.5 SERVICE RIG.
 16:30 17:30 1.0 DRILL FROM 2748 TO 2903 [155 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.
 17:30 18:00 0.5 SURVEY AT 2825. 1.07 DEGREES.
 18:00 22:00 4.0 DRILL FROM 2903 TO 3440 [537 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1950 PSI DIFF 275 PSI.
 22:00 22:30 0.5 SURVEY AT 3350. 2.33 DEGREES.
 22:30 06:00 7.5 DRILL FROM 3440 TO 4400 [960 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-2100 PSI DIFF 350 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: FORKLIFT SAFETY
 FUEL ON HAND 5814 GALS USED 1368 BOILER 24 HOURS

06:00 SPUD 7 7/8" HOLE AT 12:30 HRS, 3-24-10.

03-26-2010 **Reported By** KEN HIXSON

Daily Costs: Drilling	\$35,348	Completion	\$627	Daily Total	\$35,975
Cum Costs: Drilling	\$406,615	Completion	\$627	Well Total	\$407,242

MD 6,178 **TVD** 6,178 **Progress** 1,778 **Days** 2 **MW** 10.2 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6178'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 4400 TO 4414 [14 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-2100 PSI DIFF 350 PSI.
06:30	07:00	0.5	SURVEY AT 4336. 1.15 DEGREES.
07:00	15:30	8.5	DRILL FROM 4414 TO 5345 [931 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING WASATCH & CHAPITA WELLS @ 4594 & 5188. SPP-2100 PSI DIFF 350 PSI.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL FROM 5345 TO 6178 [833 FT] WOB 18-20K RPM 45 TO 55 RPM MM RPM 71 [.16 RPG] 117 STK ON # 2 PUMP 443 GPM. MUD WT 10.7#/GAL VIS 38 SEC/QT. DRILLING CHAPITA WELLS, BUCK CANYON @ 5188 & 5835. SPP-2150 PSI DIFF 125 TO 250 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: USING HIGH PRESSURE WASHDOWN GUN
 FUEL ON HAND 4332 GALS USED 1482 BOILER 24 HOURS

03-27-2010 **Reported By** KEN HIXSON

Daily Costs: Drilling	\$25,865	Completion	\$8,814	Daily Total	\$34,679
Cum Costs: Drilling	\$432,481	Completion	\$9,441	Well Total	\$441,922

MD 6,942 **TVD** 6,942 **Progress** 764 **Days** 3 **MW** 10.8 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6942'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 6178 TO 6469 [291 FT] 32.3 FPH-WOB 18-20K RPM 45 TO 55 RPM MM RPM 70 [.16 RPG] 124 STK ON # 1 PUMP 434 GPM. MUD WT 10.8#/GAL VIS 37 SEC/QT. DRILLING CHAPITA: BUCK CANYON, NORTH HORN @ 5835 & 6402. SPP-2150 PSI DIFF 125 TO 200 PSI.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL FROM 6469 TO 6942[473 FT] 32.6 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 70 [.16 RPG] 124 STK ON # 1 PUMP 434 GPM. MUD WT 11#/GAL VIS 38 SEC/QT. DRILLING CHAPITA: NORTH HORN, KMV PRICE RIVER @ 6402 & 6790. SPP-2150 PSI DIFF 125 TO 250 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: ENV. SPILLS
 FUEL ON HAND 2736 GALS USED 1596 BOILER 24 HOURS

03-28-2010 **Reported By** KEN HIXSON

Daily Costs: Drilling	\$34,027	Completion	\$0	Daily Total	\$34,027
Cum Costs: Drilling	\$466,509	Completion	\$9,441	Well Total	\$475,950

MD	7,720	TVD	7,720	Progress	778	Days	4	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 7720'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 6942 TO 6950 [8 FT] 16 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 70 [.16 RPG] 124 STK ON # 1 PUMP 434 GPM. MUD WT 11#/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER @ 6790. SPP-2150 PSI DIFF 125 TO 250 PSI.
06:30	07:00	0.5	CHECK FOR FLOW, PUMP DRY JOB AND DROP SURVEY TOOL.
07:00	10:00	3.0	TRIP OUT FOR BIT NO. 2. WORK THRU TIGHT SPOTS FROM 5255 UP TO 4755.
10:00	10:30	0.5	LAYDOWN 3 PT REAMERS AND CHANGE OUT BIT.
10:30	13:30	3.0	TRIP IN HOLE. FILL PIPE AT SHOE AND 5000 FT.
13:30	14:00	0.5	WASH 80 FT TO BOTTOM 5 FT OF FILL.
14:00	16:30	2.5	DRILL FROM 6950 TO 7079 [129 FT] 51.6 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 70 [.16 RPG] 124 STK ON # 1 PUMP 434 GPM. MUD WT 11#/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER @ 6790. SPP-2300 PSI DIFF 150 TO 250 PSI.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL FROM 7079 TO 7720 [641 FT] 49.3 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 67 [.16 RPG] 120 STK ON # 1 PUMP 420 GPM. MUD WT 11.3#/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER & MIDDLE PRICE RIVE @ 6790 & 7576 - SPP-2375 PSI- DIFF 175 TO 250 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: LIGHT PLANT FAILURE
 FUEL ON HAND 5472 GALS USED 1664 BOILER 24 HOURS

03-29-2010 **Reported By** KEN HIXSON

Daily Costs: Drilling	\$25,125	Completion	\$0	Daily Total	\$25,125
Cum Costs: Drilling	\$488,533	Completion	\$9,441	Well Total	\$497,974

MD	8,772	TVD	8,772	Progress	1,052	Days	5	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8772'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL FROM 7720 TO 8236 [516 FT] 49.1 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 67 [.16 RPG] 120 STK ON # 1 PUMP 420 GPM. MUD WT 11.3#/GAL VIS 38 SEC/QT. DRILLING: MIDDLE PRICE RIVER @ 7576 - SPP-2375 PSI- DIFF 175 TO 250 PSI.
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL FROM 8236 TO 8772 [536 FT] 41.2 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 62 [.16 RPG] 115 STK ON # 1 PUMP 392 GPM. MUD WT 11.5#/GAL VIS 38 SEC/QT. DRILLING: MIDDLE PRICE RIVER & LOWER PRICE RIVER @ 7576 & 8336- SPP-2300 PSI- DIFF 175 TO 250 PSI.

FULL CREWS. NO INCIDENTS
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: CHECKING TONGS BEFORE USE
 FUEL ON HAND 3876 GALS USED 1596 BOILER 24 HOURS
 JOSH LAY LAY SMASHED PINKY FINGER.
 ONSITE LOCATION FIRST AID ONLY

03-30-2010	Reported By	KEN HIXSON									
DailyCosts: Drilling	\$35,104	Completion	\$0	Daily Total	\$35,104						
Cum Costs: Drilling	\$523,637	Completion	\$9,441	Well Total	\$533,079						
MD	9,080	TVD	9,080	Progress	308	Days	6	MW	11.5	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING 4-1/2" PROD CASING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 8772 TO 9080 [308 FT] 30.8 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 62 [.16 RPG] 115 STK ON # 1 PUMP 392 GPM. MUD WT 11.5#/GAL VIS 38 SEC/QT. DRILLING: LOWER PRICE RIVER & SEGO @ 8336 & 8871- SPP-2300 PSI- DIFF 175 TO 250 PSI. REACHED TD AT 16:00 HRS, 03-29-10.
16:00	16:30	0.5	SERVICE RIG.
16:30	18:00	1.5	PUMP DRY JOB. 25 STANDS PULLED. CHECK FOR FLOW. TRIP BACK TO BOTTOM.
18:00	20:00	2.0	CIRC. AND HOLD PJSM WITH LAYDOWN CREW.
20:00	02:30	6.5	LAYDOWN DRILL PIPE, BREAK KELLY AND LAYDOWN BHA.
02:30	03:00	0.5	PULL WEAR BUSHING.
03:00	04:00	1.0	HOLD PJSM WITH CASERS AND RIG UP SAME.
04:00	06:00	2.0	RUN 92 JTS. 4.5" 11.6# N-80 LT&C CASING. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND BOWSPRING CENTRILIZERS ONE EVERY THREE JTS.

FULL CREWS. NO INCIDENTS OR ACCIDENTS
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: RIGGING UP CASERS AND LAYDOWN MACHINE
 FUEL ON HAND 2622 GALS USED 1254 BOILER 24 HOUR
 TD WELL AT A DEPTH OF 9080 AT 1600 HRS ON 03-29-10

03-31-2010	Reported By	KEN HIXSON									
DailyCosts: Drilling	\$39,161	Completion	\$147,329	Daily Total	\$186,490						
Cum Costs: Drilling	\$562,799	Completion	\$156,770	Well Total	\$719,569						
MD	9,080	TVD	9,080	Progress	0	Days	7	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RUN A TOTAL OF 213 JTS. 4.5" 11.6# N-80 LT&C CASING EQUIPPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 1 JT OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT LD. PU AND INSTALL FMC FLUTED HANGER. LANDED W/ SHOE AT 9077 AND THE FLOAT COLLAR @ 9032. N-80 MARKER JTS AT 6772' AND 4175'. 90,000 ON HANGER.
09:30	11:00	1.5	CIRC. WHILE RIGGING DOWN CASERS AND LAYDOWN MACHINE. HOLD PJSM WITH HALLIBURTON AND RIG UP SAME.
11:00	13:30	2.5	CEMENT WITH HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: 20 BBLS MUD FLUSH. MIX AND PUMP 430 SX (141 BBLS) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1290 SX (337.7 BBLS) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/139.5 BBLS H2O. FULL RETURNS, LIFT PRESSURE 2750 PSI, BUMPED PLUG TO 4250 PSI. BLED BACK 2.5 BBLS, FLOATS HELD. DID NOT GET CEMENT TO SURFACE. HAD FULL RETURNS OF MUD THROUGH OUT CEMENT JOB.
13:30	14:30	1.0	WAIT ON CEMENT.
14:30	15:00	0.5	INSTALL PACK OFF AND TEST TO 5000 PSI.
15:00	18:00	3.0	PREPARE DERRICK TO BE LAID OVER. DERRICK ON STAND AT 1800 HRS.
18:00	06:00	12.0	RIG DOWN FLOOR,PITS AND BACK YARD.

FULL CREWS. NO INCIDENTS OR ACCIDENTS
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: RIGGING UP CASERS AND LAYDOWN MACHINE
 FUEL ON HAND 1767 GALS USED 855 BOILER 9 HOURS
 LAST REPORT FOR ECW 100-16
 RDRT AND PREPARE TO MOVE TO THE ECW 101-16. 0.5 MILE MOVE
 TRANSFER 7 JOINTS 4.5" 11.60#/FT N-80 LT&C [296.80'] 1767 GALS DIESEL

06:00 RIG RELEASED @ 15:00 HRS, 03-30-10.
 CASING POINT COST \$555,241

04-07-2010 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300
Cum Costs: Drilling	\$562,799	Completion	\$186,070	Well Total	\$748,869
MD	9,080	TVD	9,080	Progress	0
		Days	8	MW	0.0
		Visc			0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9008' TO 980'. EST CEMENT TOP ABOVE 980'. RD SCHLUMBERGER.

04-15-2010 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,318	Daily Total	\$2,318
Cum Costs: Drilling	\$562,799	Completion	\$188,388	Well Total	\$751,187
MD	9,080	TVD	9,080	Progress	0
		Days	9	MW	0.0
		Visc			0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.
04-22-2010			Reported By MCCURDY
Daily Costs: Drilling		\$0	Completion \$1,343
Cum Costs: Drilling		\$562,799	Well Total \$752,530
MD	9,080	TVD 9,080	Progress 0
Formation : MESAVERDE		PBTD : 0.0	Perf : 6964'-8807'
			MW 10
			Visc 0.0
			PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8605'-06', 8617'-18', 8628'-29', 8638'-39', 8647'-48', 8654'-55', 8694'-95', 8698'-99', 8702'-03', 8706'-07', 8794'-95', 8806'-07' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7347 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 23674 GAL 16# DELTA 200 W/74900# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5957 PSIG. MTR 52.3 BPM. ATP 5037 PSIG. ATR 47 BPM. ISIP 3056 PSIG. RD HALLIBURTON.
			STAGE #2: RUWL. SET 6K CFP AT 8540'. PERFORATE MPR/LPR FROM 8200'-01', 8232'-33', 8236'-37', 8274'-75', 8298'-99', 8341'-42', 8345'-46', 8410'-11', 8421'-22', 8430'-31', 8435'-36', 8447'-48', 8480'-81', 8520'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7374 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 62890 GAL 16# DELTA 200 W/215400# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6042 PSIG. MTR 52.1 BPM. ATP 4606 PSIG. ATR 49.4 BPM. ISIP 3364 PSIG. RD HALLIBURTON.
			STAGE #3: RUWL. SET 6K CFP AT 8163'. PERFORATE MPR FROM 7901'-02', 7907'-08', 7927'-28', 7954'-55', 7964'-65', 7973'-74', 8031'-32', 8062'-63', 8082'-83', 8089'-90', 8095'-96', 8105'-06', 8129'-30' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7583 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 56656 GAL 16# DELTA 200 W/202300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6246 PSIG. MTR 49.7 BPM. ATP 5179 PSIG. ATR 46.2 BPM. ISIP 2701 PSIG. RD HALLIBURTON.
			STAGE #4: RUWL. SET 6K CFP AT 7876'. PERFORATE MPR FROM 7677'-78', 7688'-89', 7701'-02', 7735'-36', 7750'-51', 7768'-69', 7776'-77', 7805'-06', 7814'-15', 7828'-29', 7840'-41', 7851'-52', 7861'-62' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7402 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52485 GAL 16# DELTA 200 W/185200# 20/40 SAND @ 2-5 PPG. MTP 5477 PSIG. MTR 51.5 BPM. ATP 4594 PSIG. ATR 51 BPM. ISIP 3414 PSIG. RD HALLIBURTON.
			STAGE #5: RUWL. SET 6K CFP AT 7650'. PERFORATE UPR/MPR FROM 7306'-07', 7316'-17', 7328'-29', 7335'-36', 7367'-68', 7372'-73', 7450'-51', 7482'-83', 7493'-94', 7506'-07', 7600'-01', 7610'-11', 7618'-19', 7628'-29' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7363 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52410 GAL 16# DELTA 200 W/183200# 20/40 SAND @ 2-5 PPG. MTP 6041 PSIG. MTR 50.2 BPM. ATP 3981 PSIG. ATR 50 BPM. ISIP 2545 PSIG. RD HALLIBURTON.
			STAGE #6: RUWL. SET 6K CFP AT 7240'. PERFORATE UPR FROM 6964'-65', 6991'-92', 6997'-98', 7006'-07', 7042'-43', 7069'-70', 7075'-76', 7082'-83', 7104'-05', 7131'-32', 7158'-59', 7183'-84', 7208'-09', 7216'-17' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7419 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 41045 GAL 16# DELTA 200 W/143300# 20/40 SAND @ 2-5 PPG. MTP 5810 PSIG. MTR 50.1 BPM. ATP 49.3 PSIG. ATR 49.3 BPM. ISIP 2331 PSIG. RD HALLIBURTON. S FN.

04-23-2010			Reported By MCCURDY
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DailyCosts: Drilling	\$0	Completion	\$422,858	Daily Total	\$422,858
Cum Costs: Drilling	\$562,799	Completion	\$612,589	Well Total	\$1,175,389
MD	9,080	TVD	9,080	Progress	0
				Days	11
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf : 5087'-8807'	PKR Depth : 0.0	

MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #7: SICP 1135 PSIG. RUWL. SET 6K CFP AT 6910 '. PERFORATE NH / UPR FROM 6668'-69', 6674'-75', 6680'-81', 6702'-03', 6713'-14', 6740'-41', 6795'-96', 6809'-10', 6833'-34', 6839'-40', 6867'-68', 6876'-77', 6883'-84', 6888'-89' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7399 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37573 GAL 16# DELTA 200 W/133700# 20/40 SAND @ 2-5 PPG. MTP 5456 PSIG. MTR 50.2 BPM. ATP 4098 PSIG. ATR 49.1 BPM. ISIP 2345 PSIG. RD HALLIBURTON.

STAGE #8: RUWL. SET 6K CFP AT 6610'. PERFORATE Ba/NH FROM 6276'-77', 6309'-10', 6316'-17', 6374'-75', 6410'-11', 6415'-16', 6418'-19', 6440'-41', 6455'-56', 6462'-63', 6537'-38', 6542'-43', 6565'-66', 6587'-88' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7351 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 49350 GAL 16# DELTA 200 W/173700# 20/40 SAND @ 2-5 PPG. MTP 6003 PSIG. MTR 50.1 BPM. ATP 4373 PSIG. ATR 49.3 BPM. ISIP 2645 PSIG. RD HALLIBURTON.

STAGE #9: RUWL. SET 6K CFP AT 5950 '. PERFORATE Ca FROM 5633'-35', 5636'-38', 5640'-42', 5746'-49', 5907'-09', 5911'-13', 5915'-16' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 23613 GAL 16# DELTA 200 W/88000# 20/40 SAND @ 3-4 PPG. MTP 5658 PSIG. MTR 50.2 BPM. ATP 3842 PSIG. ATR 48.5 BPM. ISIP 1864 PSIG. RD HALLIBURTON.

STAGE #10: RUWL. SET 6K CFP AT 5265 '. PERFORATE Pp/Ca FROM 5087'-88', 5110'-11', 5114'-15', 5118'-19', 5122'-23', 5130'-31', 5134'-35', 5202'-03', 5206'-07', 5210'-11', 5220'-21', 5224'-25', 5229'-30', 5236'-37' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 38613 GAL 16# DELTA 200 W/150600# 20/40 SAND @ 4 PPG. MTP 3612 PSIG. MTR 50.4 BPM. ATP 2995 PSIG. ATR 50.3 BPM. ISIP 2122 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5009'. RD CUTTERS WIRELINE. SDFN.

04-24-2010	Reported By	HISLOP			
DailyCosts: Drilling	\$0	Completion	\$35,418	Daily Total	\$35,418
Cum Costs: Drilling	\$562,799	Completion	\$648,007	Well Total	\$1,210,807
MD	9,080	TVD	9,080	Progress	0
				Days	12
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf : 5087'-8807'	PKR Depth : 0.0	

MESAVERDE/WASATCH

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5009'. RU TO DRILL OUT PLUGS. SDFN.

04-27-2010	Reported By	HISLOP			
DailyCosts: Drilling	\$0	Completion	\$52,803	Daily Total	\$52,803
Cum Costs: Drilling	\$562,799	Completion	\$700,810	Well Total	\$1,263,610
MD	9,080	TVD	9,080	Progress	0
				Days	13
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf : 5087'-8807'	PKR Depth : 0.0	

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5009', 5265', 5950', 6610', 6910', 7240', 7650', 7876', 8163' & 8540'. CLEANED OUT TO 8899'. LANDED TUBING @ 7569' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
FLOWED 12 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1700 PSIG. 68 BFPH. RECOVERED 972 BLW. 12328 BLWTR.			
TUBING DETAIL LENGTH			
PUMP OFF BIT SUB .91'			
1 JT 2-3/8" 4.7# N-80 TBG 32.58'			
XN NIPPLE 1.30'			
233 JTS 2-3/8" 4.7# N-80 TBG 7514.81'			
BELOW KB 19.00'			
LANDED @ 7568.60' KB			

04-28-2010		Reported By		HISLOP							
Daily Costs: Drilling	\$0	Completion	\$6,662	Daily Total	\$6,662						
Cum Costs: Drilling	\$562,799	Completion	\$707,473	Well Total	\$1,270,272						
MD	9,080	TVD	9,080	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 9032.0		Perf : 5087'-8807'	PKR Depth : 0.0							
MESAVERDE/WASATCH											

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1250 PSIG & CP 1700 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:15 AM, 04/27/10. FLOWED 700 MCFD RATE ON 24/64" POS CHOKE. STATIC 256. QUESTAR METER #008435.
FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 1750 PSIG. 52 BFPH. RECOVERED 1320 BLW. 11008 BLWTR. 925 MCFD RATE.			

04-29-2010		Reported By		HISLOP							
Daily Costs: Drilling	\$0	Completion	\$3,835	Daily Total	\$3,835						
Cum Costs: Drilling	\$562,799	Completion	\$711,308	Well Total	\$1,274,107						
MD	9,080	TVD	9,080	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 9032.0		Perf : 5087'-8807'	PKR Depth : 0.0							
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1075 PSIG. CP 1750 PSIG. 48 BFPH. RECOVERED 1196 BLW. 9812 BLWTR. 988 MCFD RATE.
FLOWED 717 MCF, 40 BC & 1280 BW IN 24 HRS ON 24/64" CHOKE. TP 1150 PSIG, CP 1800 PSIG.			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 100-16
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047404680000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0839 FSL 1354 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/24/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 2/24/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 15, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/15/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 100-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047404680000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0839 FSL 1354 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/24/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 2/24/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 15, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/15/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 100-16
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047404680000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0839 FSL 1354 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/24/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. H... SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 16, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/15/2010	

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: E CHAPITA 100-16</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0839 FSL 1354 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. API NUMBER: 43047404680000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/27/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 4/27/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 05, 2010

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 4/29/2010</p>	

WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2010

Well Name	ECW 100-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40468	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-24-2010	Class Date	
Tax Credit	N	TVD / MD	9,080/ 9,080	Property #	064403
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,986/ 4,974				
Location	SECTION 16, T9S, R23E, SESW, 839 FSL & 1354 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	306717	AFE Total	1,482,700	DHC / CWC	597,400/ 885,300
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-10-2010
01-02-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			839' FSL & 1354' FWL (SE/SW)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.031011, LONG 109.336492 (NAD 83)
			LAT 40.031044, LONG 109.335811 (NAD 27)
			TRUE# 34
			OBJECTIVE: 9080' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4972.8' NAT GL, 4973.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4974'), 4993' KB (19')
			EOG WI 100%, NRI 81%

02-10-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-11-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

02-12-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

02-16-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

02-17-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

02-18-2010 **Reported By** TERRY CSERE

06:00 06:00 24.0 CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/24/10 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 2/23/10 @ 08:00 AM. LOCATION COMPLETE.

03-04-2010 Reported By KERRY SALES

DailyCosts: Drilling \$188,775 Completion \$0 Daily Total \$188,775

Cum Costs: Drilling \$263,775 Completion \$0 Well Total \$263,775

MD 2,423 TVD 2,423 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 02/26/2010. DRILLED 12-1/4" HOLE TO 2404' GL (2423' KB). DRILLED HOLE TO 850' WITH AIR & FOAM. FLUID DRILLED TO TD. LOST RETURNS AT 1500'. DRILL TO 2404' GL (2423 RKB) NO RETURNS. RAN 57 JTS (2392.90) OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2411.90' RKB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/950#, FCP 215 PSI. @ 15:23 PM, 03/01/10. CHECKED FLOAT,FLOATS HELD. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HRS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HRS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 5 HRS.

TOP JOB # 6: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 7: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FULL AND STATIC. OBSERVE WELL FOR 1.5 HOURS. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG# 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1380' = 1.5 DEGREE, 1890' = .5 DEGREE AND 2340' .75 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 02/28/2010 @ 18:00 PM. KERRY SALES NOTIFIED CAROL DANIELS OF THE UDOGM FOR CASING AND CEMENT ON 02-28-2010 AT 18:00 PM. NOITFICATION SENT ON 02/27/2010 AT 15:00 HOURS.

03-24-2010		Reported By	B.LAIN								
Daily Costs: Drilling	\$85,322		Completion	\$0		Daily Total	\$85,322				
Cum Costs: Drilling	\$349,097		Completion	\$0		Well Total	\$349,097				
MD	2,423	TVD	2,423	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: TEST BOPE											

Start	End	Hrs	Activity Description
06:00	18:30	12.5	MOVE FROM THE ECW 103-16 TO THE ECW 100-16 0.5 MILE RIG MOVE. RW JONES BEGAN RIG MOVE AT 7:00 AM. RIG WAS 100% MOVED AND THE DERRICK RAISED AT 16:00 TRUCK RELEASED AT 16:30. TRANSFERED 10 JOINTS 4.5" 11.60#/FT N-80 LT&C CASING [357.68'] 2850 GALS DIESEL \$2.848/GAL 2 FULL CREWS 11-TRUCKS 1-150 CRANE SAFETY MEETING WITH TRUE AND RW JONES PERSONNEL: SUSPENDED LOADS, PINCH POINTS, BLIND SPOTS, SLICK MUDDY ROADS AND LOCATION.
18:30	01:30	7.0	RIG UP FLOOR, STRING LINES, FIRE BOILER, GET PITS READY FOR MUD, NIPPLE UP BOPE AND HOOK UP CHOKE AND FLARE LINES.
01:30	06:00	4.5	RIG ACCEPTED ON DAY WORK AT 1:30 HRS, 03-24-10. RIG UP B&C QUICK TEST. TEST BOPE AS FOLLOWS: UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS , BLIND RAMS, KILL LINE, VAVE AND CHOKE TO 250 PSI LOW FRO 5 MIN, 5000 PSI HIGH FOR 5 MIN.ALL TEST OK NO LEAKS. RIG DOWN TESTERS AND SET WEAR RING. RECEIVED 4500 GLAS DIESEL @ \$ 2,7599/GAL DIESEL ON HAND-7182 GALS USED 168 GALS. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETING: TEST BOPE.

03-25-2010		Reported By	KEN HIXSON								
Daily Costs: Drilling	\$22,170		Completion	\$0		Daily Total	\$22,170				
Cum Costs: Drilling	\$371,267		Completion	\$0		Well Total	\$371,267				
MD	4,400	TVD	4,400	Progress	1,977	Days	1	MW	10.8	Visc	34.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: DRILLING @ 4,400'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	HOLD PJSM WITH LAYDOWN CREW AND RIG UP SAME. PICK UP BHA, HWDP AND DP.
10:30	11:00	0.5	INSTALL ROTATING HEAD.
11:00	11:30	0.5	TAG CEMENT AT 2365. FLOAT COLLAR AT 2372 AND SHOE AT 2412.
11:30	12:00	0.5	DRILL FROM 2423 TO 2433 [10 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.5#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.
12:00	12:30	0.5	PERFORM FIT AT 2433 FT. 10 FT OF NEW HOLE AND DO FIT 225 PSI. 12.2 EMW AT 2433.
12:30	16:00	3.5	DRILL FROM 2433 TO 2748 [315 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.

16:00 16:30 0.5 SERVICE RIG.
 16:30 17:30 1.0 DRILL FROM 2748 TO 2903 [155 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1850 PSI DIFF 250 PSI.
 17:30 18:00 0.5 SURVEY AT 2825. 1.07 DEGREES.
 18:00 22:00 4.0 DRILL FROM 2903 TO 3440 [537 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-1950 PSI DIFF 275 PSI.
 22:00 22:30 0.5 SURVEY AT 3350. 2.33 DEGREES.
 22:30 06:00 7.5 DRILL FROM 3440 TO 4400 [960 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-2100 PSI DIFF 350 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: FORKLIFT SAFETY
 FUEL ON HAND 5814 GALS USED 1368 BOILER 24 HOURS

06:00 SPUD 7 7/8" HOLE AT 12:30 HRS, 3-24-10.

03-26-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$35,348	Completion	\$627	Daily Total	\$35,975						
Cum Costs: Drilling	\$406,615	Completion	\$627	Well Total	\$407,242						
MD	6,178	TVD	6,178	Progress	1,778	Days	2	MW	10.2	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6178'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 4400 TO 4414 [14 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING MAHOGANY OIL SHALE @ 2344. SPP-2100 PSI DIFF 350 PSI.
06:30	07:00	0.5	SURVEY AT 4336. 1.15 DEGREES.
07:00	15:30	8.5	DRILL FROM 4414 TO 5345 [931 FT] WOB 18-20K RPM 45 TO 65 RPM MM RPM 72 [.16 RPG] 120 STK ON # 2 PUMP 453 GPM. MUD WT 10.3#/GAL VIS 38 SEC/QT. DRILLING WASATCH & CHAPITA WELLS @ 4594 & 5188. SPP-2100 PSI DIFF 350 PSI.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL FROM 5345 TO 6178 [833 FT] WOB 18-20K RPM 45 TO 55 RPM MM RPM 71 [.16 RPG] 117 STK ON # 2 PUMP 443 GPM. MUD WT 10.7#/GAL VIS 38 SEC/QT. DRILLING CHAPITA WELLS, BUCK CANYON @ 5188 & 5835. SPP-2150 PSI DIFF 125 TO 250 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: USING HIGH PRESSURE WASHDOWN GUN
 FUEL ON HAND 4332 GALS USED 1482 BOILER 24 HOURS

03-27-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$25,865	Completion	\$8,814	Daily Total	\$34,679						
Cum Costs: Drilling	\$432,481	Completion	\$9,441	Well Total	\$441,922						
MD	6,942	TVD	6,942	Progress	764	Days	3	MW	10.8	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6942'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 6178 TO 6469 [291 FT] 32.3 FPH-WOB 18-20K RPM 45 TO 55 RPM MM RPM 70 [.16 RPG] 124 STK ON # 1 PUMP 434 GPM. MUD WT 10.8#/GAL VIS 37 SEC/QT. DRILLING CHAPITA: BUCK CANYON, NORTH HORN @ 5835 & 6402. SPP-2150 PSI DIFF 125 TO 200 PSI.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL FROM 6469 TO 6942[473 FT] 32.6 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 70 [.16 RPG] 124 STK ON # 1 PUMP 434 GPM. MUD WT 11#/GAL VIS 38 SEC/QT. DRILLING CHAPITA: NORTH HORN, KMV PRICE RIVER @ 6402 & 6790. SPP-2150 PSI DIFF 125 TO 250 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: ENV. SPILLS
 FUEL ON HAND 2736 GALS USED 1596 BOILER 24 HOURS

03-28-2010 **Reported By** KEN HIXSON

Daily Costs: Drilling	\$34,027	Completion	\$0	Daily Total	\$34,027
Cum Costs: Drilling	\$466,509	Completion	\$9,441	Well Total	\$475,950

MD	7,720	TVD	7,720	Progress	778	Days	4	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7720'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 6942 TO 6950 [8 FT] 16 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 70 [.16 RPG] 124 STK ON # 1 PUMP 434 GPM. MUD WT 11#/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER @ 6790. SPP-2150 PSI DIFF 125 TO 250 PSI.
06:30	07:00	0.5	CHECK FOR FLOW, PUMP DRY JOB AND DROP SURVEY TOOL.
07:00	10:00	3.0	TRIP OUT FOR BIT NO. 2. WORK THRU TIGHT SPOTS FROM 5255 UP TO 4755.
10:00	10:30	0.5	LAYDOWN 3 PT REAMERS AND CHANGE OUT BIT.
10:30	13:30	3.0	TRIP IN HOLE. FILL PIPE AT SHOE AND 5000 FT.
13:30	14:00	0.5	WASH 80 FT TO BOTTOM 5 FT OF FILL.
14:00	16:30	2.5	DRILL FROM 6950 TO 7079 [129 FT] 51.6 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 70 [.16 RPG] 124 STK ON # 1 PUMP 434 GPM. MUD WT 11#/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER @ 6790. SPP-2300 PSI DIFF 150 TO 250 PSI.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL FROM 7079 TO 7720 [641 FT] 49.3 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 67 [.16 RPG] 120 STK ON # 1 PUMP 420 GPM. MUD WT 11.3#/GAL VIS 38 SEC/QT. DRILLING: KMV PRICE RIVER & MIDDLE PRICE RIVE @ 6790 & 7576 - SPP-2375 PSI- DIFF 175 TO 250 PSI.

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: LIGHT PLANT FAILURE
 FUEL ON HAND 5472 GALS USED 1664 BOILER 24 HOURS

03-29-2010 **Reported By** KEN HIXSON

Daily Costs: Drilling	\$25,125	Completion	\$0	Daily Total	\$25,125
Cum Costs: Drilling	\$488,533	Completion	\$9,441	Well Total	\$497,974

MD	8,772	TVD	8,772	Progress	1,052	Days	5	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8772'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL FROM 7720 TO 8236 [516 FT] 49.1 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 67 [.16 RPG] 120 STK ON # 1 PUMP 420 GPM. MUD WT 11.3#/GAL VIS 38 SEC/QT. DRILLING: MIDDLE PRICE RIVER @ 7576 - SPP-2375 PSI- DIFF 175 TO 250 PSI.
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL FROM 8236 TO 8772 [536 FT] 41.2 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 62 [.16 RPG] 115 STK ON # 1 PUMP 392 GPM. MUD WT 11.5#/GAL VIS 38 SEC/QT. DRILLING: MIDDLE PRICE RIVER & LOWER PRICE RIVER @ 7576 & 8336- SPP-2300 PSI- DIFF 175 TO 250 PSI.

FULL CREWS. NO INCIDENTS
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: CHECKING TONGS BEFORE USE
 FUEL ON HAND 3876 GALS USED 1596 BOILER 24 HOURS
 JOSH LAY LAY SMASHED PINKY FINGER.
 ONSITE LOCATION FIRST AID ONLY

03-30-2010	Reported By	KEN HIXSON									
DailyCosts: Drilling	\$35,104	Completion	\$0	Daily Total	\$35,104						
Cum Costs: Drilling	\$523,637	Completion	\$9,441	Well Total	\$533,079						
MD	9,080	TVD	9,080	Progress	308	Days	6	MW	11.5	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING 4-1/2" PROD CASING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 8772 TO 9080 [308 FT] 30.8 FPH-WOB 18-22K RPM 45 TO 55 RPM MM RPM 62 [.16 RPG] 115 STK ON # 1 PUMP 392 GPM. MUD WT 11.5#/GAL VIS 38 SEC/QT. DRILLING: LOWER PRICE RIVER & SEGO @ 8336 & 8871- SPP-2300 PSI- DIFF 175 TO 250 PSI. REACHED TD AT 16:00 HRS, 03-29-10.
16:00	16:30	0.5	SERVICE RIG.
16:30	18:00	1.5	PUMP DRY JOB. 25 STANDS PULLED. CHECK FOR FLOW. TRIP BACK TO BOTTOM.
18:00	20:00	2.0	CIRC. AND HOLD PJSM WITH LAYDOWN CREW.
20:00	02:30	6.5	LAYDOWN DRILL PIPE, BREAK KELLY AND LAYDOWN BHA.
02:30	03:00	0.5	PULL WEAR BUSHING.
03:00	04:00	1.0	HOLD PJSM WITH CASERS AND RIG UP SAME.
04:00	06:00	2.0	RUN 92 JTS. 4.5" 11.6# N-80 LT&C CASING. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND BOWSPRING CENTRILIZERS ONE EVERY THREE JTS.

FULL CREWS. NO INCIDENTS OR ACCIDENTS
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: RIGGING UP CASERS AND LAYDOWN MACHINE
 FUEL ON HAND 2622 GALS USED 1254 BOILER 24 HOUR
 TD WELL AT A DEPTH OF 9080 AT 1600 HRS ON 03-29-10

03-31-2010	Reported By	KEN HIXSON									
DailyCosts: Drilling	\$39,161	Completion	\$147,329	Daily Total	\$186,490						
Cum Costs: Drilling	\$562,799	Completion	\$156,770	Well Total	\$719,569						
MD	9,080	TVD	9,080	Progress	0	Days	7	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RUN A TOTAL OF 213 JTS. 4.5" 11.6# N-80 LT&C CASING EQUIPPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 1 JT OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT LD. PU AND INSTALL FMC FLUTED HANGER. LANDED W/ SHOE AT 9077 AND THE FLOAT COLLAR @ 9032. N-80 MARKER JTS AT 6772' AND 4175'. 90,000 ON HANGER.
09:30	11:00	1.5	CIRC. WHILE RIGGING DOWN CASERS AND LAYDOWN MACHINE. HOLD PJSM WITH HALLIBURTON AND RIG UP SAME.
11:00	13:30	2.5	CEMENT WITH HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: 20 BBLS MUD FLUSH. MIX AND PUMP 430 SX (141 BBLS) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1290 SX (337.7 BBLS) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/139.5 BBLS H2O. FULL RETURNS, LIFT PRESSURE 2750 PSI, BUMPED PLUG TO 4250 PSI. BLEED BACK 2.5 BBLS, FLOATS HELD. DID NOT GET CEMENT TO SURFACE. HAD FULL RETURNS OF MUD THROUGH OUT CEMENT JOB.
13:30	14:30	1.0	WAIT ON CEMENT.
14:30	15:00	0.5	INSTALL PACK OFF AND TEST TO 5000 PSI.
15:00	18:00	3.0	PREPARE DERRICK TO BE LAID OVER. DERRICK ON STAND AT 1800 HRS.
18:00	06:00	12.0	RIG DOWN FLOOR,PITS AND BACK YARD.

FULL CREWS. NO INCIDENTS OR ACCIDENTS
 FUNCTION TEST BOP. CK COM
 SAFETY MEETING.: RIGGING UP CASERS AND LAYDOWN MACHINE
 FUEL ON HAND 1767 GALS USED 855 BOILER 9 HOURS
 LAST REPORT FOR ECW 100-16
 RDRT AND PREPARE TO MOVE TO THE ECW 101-16. 0.5 MILE MOVE
 TRANSFER 7 JOINTS 4.5" 11.60#/FT N-80 LT&C [296.80'] 1767 GALS DIESEL

06:00 RIG RELEASED @ 15:00 HRS, 03-30-10.
 CASING POINT COST \$555,241

04-07-2010 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300
Cum Costs: Drilling	\$562,799	Completion	\$186,070	Well Total	\$748,869
MD	9,080	TVD	9,080	Progress	0
		Days	8	MW	0.0
		Visc			0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9008' TO 980'. EST CEMENT TOP ABOVE 980'. RD SCHLUMBERGER.

04-15-2010 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,318	Daily Total	\$2,318
Cum Costs: Drilling	\$562,799	Completion	\$188,388	Well Total	\$751,187
MD	9,080	TVD	9,080	Progress	0
		Days	9	MW	0.0
		Visc			0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.
04-22-2010			Reported By MCCURDY
Daily Costs: Drilling		\$0	Completion \$1,343
Cum Costs: Drilling		\$562,799	Well Total \$752,530
MD	9,080	TVD 9,080	Progress 0
Formation : MESAVERDE		PBTD : 0.0	Perf : 6964'-8807'
			PKR Depth : 0.0
Days	10	MW	0.0
Visc			0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8605'-06', 8617'-18', 8628'-29', 8638'-39', 8647'-48', 8654'-55', 8694'-95', 8698'-99', 8702'-03', 8706'-07', 8794'-95', 8806'-07' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7347 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 23674 GAL 16# DELTA 200 W/74900# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5957 PSIG. MTR 52.3 BPM. ATP 5037 PSIG. ATR 47 BPM. ISIP 3056 PSIG. RD HALLIBURTON.
			STAGE #2: RUWL. SET 6K CFP AT 8540'. PERFORATE MPR/LPR FROM 8200'-01', 8232'-33', 8236'-37', 8274'-75', 8298'-99', 8341'-42', 8345'-46', 8410'-11', 8421'-22', 8430'-31', 8435'-36', 8447'-48', 8480'-81', 8520'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7374 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 62890 GAL 16# DELTA 200 W/215400# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6042 PSIG. MTR 52.1 BPM. ATP 4606 PSIG. ATR 49.4 BPM. ISIP 3364 PSIG. RD HALLIBURTON.
			STAGE #3: RUWL. SET 6K CFP AT 8163'. PERFORATE MPR FROM 7901'-02', 7907'-08', 7927'-28', 7954'-55', 7964'-65', 7973'-74', 8031'-32', 8062'-63', 8082'-83', 8089'-90', 8095'-96', 8105'-06', 8129'-30' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7583 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 56656 GAL 16# DELTA 200 W/202300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6246 PSIG. MTR 49.7 BPM. ATP 5179 PSIG. ATR 46.2 BPM. ISIP 2701 PSIG. RD HALLIBURTON.
			STAGE #4: RUWL. SET 6K CFP AT 7876'. PERFORATE MPR FROM 7677'-78', 7688'-89', 7701'-02', 7735'-36', 7750'-51', 7768'-69', 7776'-77', 7805'-06', 7814'-15', 7828'-29', 7840'-41', 7851'-52', 7861'-62' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7402 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52485 GAL 16# DELTA 200 W/185200# 20/40 SAND @ 2-5 PPG. MTP 5477 PSIG. MTR 51.5 BPM. ATP 4594 PSIG. ATR 51 BPM. ISIP 3414 PSIG. RD HALLIBURTON.
			STAGE #5: RUWL. SET 6K CFP AT 7650'. PERFORATE UPR/MPR FROM 7306'-07', 7316'-17', 7328'-29', 7335'-36', 7367'-68', 7372'-73', 7450'-51', 7482'-83', 7493'-94', 7506'-07', 7600'-01', 7610'-11', 7618'-19', 7628'-29' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7363 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52410 GAL 16# DELTA 200 W/183200# 20/40 SAND @ 2-5 PPG. MTP 6041 PSIG. MTR 50.2 BPM. ATP 3981 PSIG. ATR 50 BPM. ISIP 2545 PSIG. RD HALLIBURTON.
			STAGE #6: RUWL. SET 6K CFP AT 7240'. PERFORATE UPR FROM 6964'-65', 6991'-92', 6997'-98', 7006'-07', 7042'-43', 7069'-70', 7075'-76', 7082'-83', 7104'-05', 7131'-32', 7158'-59', 7183'-84', 7208'-09', 7216'-17' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7419 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 41045 GAL 16# DELTA 200 W/143300# 20/40 SAND @ 2-5 PPG. MTP 5810 PSIG. MTR 50.1 BPM. ATP 49.3 PSIG. ATR 49.3 BPM. ISIP 2331 PSIG. RD HALLIBURTON. S FN.

04-23-2010	Reported By	MCCURDY
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5009', 5265', 5950', 6610', 6910', 7240', 7650', 7876', 8163' & 8540'. CLEANED OUT TO 8899'. LANDED TUBING @ 7569' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
			FLOWED 12 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1700 PSIG. 68 BFPH. RECOVERED 972 BLW. 12328 BLWTR.
			TUBING DETAIL LENGTH
			PUMP OFF BIT SUB .91'
			1 JT 2-3/8" 4.7# N-80 TBG 32.58'
			XN NIPPLE 1.30'
			233 JTS 2-3/8" 4.7# N-80 TBG 7514.81'
			BELOW KB 19.00'
			LANDED @ 7568.60' KB

04-28-2010	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$6,662	Daily Total	\$6,662						
Cum Costs: Drilling	\$562,799	Completion	\$707,473	Well Total	\$1,270,272						
MD	9,080	TVD	9,080	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 9032.0		Perf : 5087'-8807'		PKR Depth : 0.0						
MESAVERDE/WASATCH											

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1250 PSIG & CP 1700 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:15 AM, 04/27/10. FLOWED 700 MCFD RATE ON 24/64" POS CHOKE. STATIC 256. QUESTAR METER #008435.
			FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 1750 PSIG. 52 BFPH. RECOVERED 1320 BLW. 11008 BLWTR. 925 MCFD RATE.

04-29-2010	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$3,835	Daily Total	\$3,835						
Cum Costs: Drilling	\$562,799	Completion	\$711,308	Well Total	\$1,274,107						
MD	9,080	TVD	9,080	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 9032.0		Perf : 5087'-8807'		PKR Depth : 0.0						
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1075 PSIG. CP 1750 PSIG. 48 BFPH. RECOVERED 1196 BLW. 9812 BLWTR. 988 MCFD RATE.
			FLOWED 717 MCF, 40 BC & 1280 BW IN 24 HRS ON 24/64" CHOKE. TP 1150 PSIG, CP 1800 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: 1060 EAST HWY 40 CITY VERNAL STATE UT ZIP 84078		8. WELL NAME and NUMBER: East Chapita 100-16
PHONE NUMBER: (307) 276-4842		9. API NUMBER: 43-047-40468
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 839 FSL & 1354 FWL 40.031011 Lat 109.336492 Lon		10 FIELD AND POOL, OR WILDCAT Natural Buttes
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S
AT TOTAL DEPTH: SAME		12. COUNTY Uintah 13. STATE UTAH
14. DATE SPURRED: 2/24/2010	15. DATE T.D. REACHED: 3/29/2010	16. DATE COMPLETED: 4/27/2010 ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>
17. ELEVATIONS (DF, RKB, RT, GL): 4973' GL		
18. TOTAL DEPTH: MD 9,080 TVD _____	19. PLUG BACK T.D.: MD 9,032 TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____		
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VDL/GR Temp, Press		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9 5/8 J-55	36.0	0	2,412		950		0	
7.875	4.5 N-80	11.6	0	9,077		1720		980	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7,569							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch/Mesaverde	5,087	8,807		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
8,605 8,807	2/SPF	2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
8,200 8,521	2/SPF	2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
7,901 8,130	2/SPF	2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
7,677 7,862	2/SPF	2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8605-8807	31,131 GALS OF GELLED WATER & 84,400# 20/40 SAND
8200-8521	70,374 GALS OF GELLED WATER & 224,900# 20/40 SAND
7901-8130	64,349 GALS OF GELLED WATER & 212,000# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS	<input type="checkbox"/> GEOLOGIC REPORT	<input type="checkbox"/> DST REPORT	<input type="checkbox"/> DIRECTIONAL SURVEY
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> OTHER: _____	

30. WELL STATUS:

PRODUCING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/27/2010		TEST DATE: 5/3/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 40	GAS - MCF: 1,019	WATER - BBL: 816	PROD. METHOD: Flows
CHOKE SIZE: 24/64	TBG. PRESS. 850	CSG. PRESS. 1,525	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 40	GAS - MCF: 1,019	WATER - BBL: 816	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	5,087	8,807		Green River	1,419
				Birds Nest Zone	1,707
				Mahogany	2,329
				Uteland Butte	4,490
				Wasatch	4,595
				Chapita Wells	5,197
				Buck Canyon	5,886
				Price River	6,801
				Middle Price River	7,580

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Michelle Robles TITLE Regulatory Assistant
 SIGNATURE Michelle Robles DATE 5/25/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

East Chapita 100-16 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7306-7629	2/spf
6964-7217	2/spf
6668-6889	2/spf
6276-6588	2/spf
5633-5916	2/spf
5087-5237	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7677-7862	60,107 GALS GELLED WATER & 194,700# 20/40 SAND
7306-7629	59,993 GALS GELLED WATER & 192,700# 20/40 SAND
6964-7217	48,684 GALS GELLED WATER & 152,900# 20/40 SAND
6668-6889	45,192 GALS GELLED WATER & 143,200# 20/40 SAND
6276-6588	56,921 GALS GELLED WATER & 183,200# 20/40 SAND
5633-5916	23,668 GALS GELLED WATER & 88,000# 20/40 SAND
5087-5237	38,668 GALS GELLED WATER & 150,600# 20/40 SAND

PERFORATE LOWER PRICE RIVER FROM 8605'-06', 8617'-18', 8628'-29', 8638'-39', 8647'-48', 8654'-55', 8694'-95', 8698'-99', 8702'-03', 8706'-07', 8794'-95', 8806'-07' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER/LOWER PRICE RIVER FROM 8200'-01', 8232'-33', 8236'-37', 8274'-75', 8298'-99', 8341'-42', 8345'-46', 8410'-11', 8421'-22', 8430'-31', 8435'-36', 8447'-48', 8480'-81', 8520'-21' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7901'-02', 7907'-08', 7927'-28', 7954'-55', 7964'-65', 7973'-74', 8031'-32', 8062'-63', 8082'-83', 8089'-90', 8095'-96', 8105'-06', 8129'-30' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7677'-78', 7688'-89', 7701'-02', 7735'-36', 7750'-51', 7768'-69', 7776'-77', 7805'-06', 7814'-15', 7828'-29', 7840'-41', 7851'-52', 7861'-62' @ 2 SPF.

PERFORATE UPPER PRICE RIVER/MIDDLE PRICE RIVER FROM 7306'-07', 7316'-17', 7328'-29', 7335'-36', 7367'-68', 7372'-73', 7450'-51', 7482'-83', 7493'-94', 7506'-07', 7600'-01', 7610'-11', 7618'-19', 7628'-29' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 6964'-65', 6991'-92', 6997'-98', 7006'-07', 7042'-43', 7069'-70', 7075'-76', 7082'-83', 7104'-05', 7131'-32', 7158'-59', 7183'-84', 7208'-09', 7216'-17' @ 2 SPF.

PERFORATE NORTHHORN / UPPER PRICE RIVER FROM 6668'-69', 6674'-75', 6680'-81', 6702'-03', 6713'-14', 6740'-41', 6795'-96', 6809'-10', 6833'-34', 6839'-40', 6867'-68', 6876'-77', 6883'-84', 6888'-89' @ 2 SPF.

PERFORATE Ba/NORTHHORN FROM 6276'-77', 6309'-10', 6316'-17', 6374'-75', 6410'-11', 6415'-16', 6418'-19', 6440'-41', 6455'-56', 6462'-63', 6537'-38', 6542'-43', 6565'-66', 6587'-88' @ 2 SPF.

PERFORATE Ca FROM 5633'-35', 5636'-38', 5640'-42', 5746'-49', 5907'-09', 5911'-13', 5915'-16' @ 2 SPF.

PERFORATE Pp/Ca FROM 5087'-88', 5110'-11', 5114'-15', 5118'-19', 5122'-23', 5130'-31', 5134'-35', 5202'-03', 5206'-07', 5210'-11', 5220'-21', 5224'-25', 5229'-30', 5236'-37' @ 2 SPF.

32. FORMATION (LOG) MARKERS

Lower Price River	8348
Sego	8895

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 100-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047404680000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0839 FSL 1354 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/15/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install H2S treater"/>

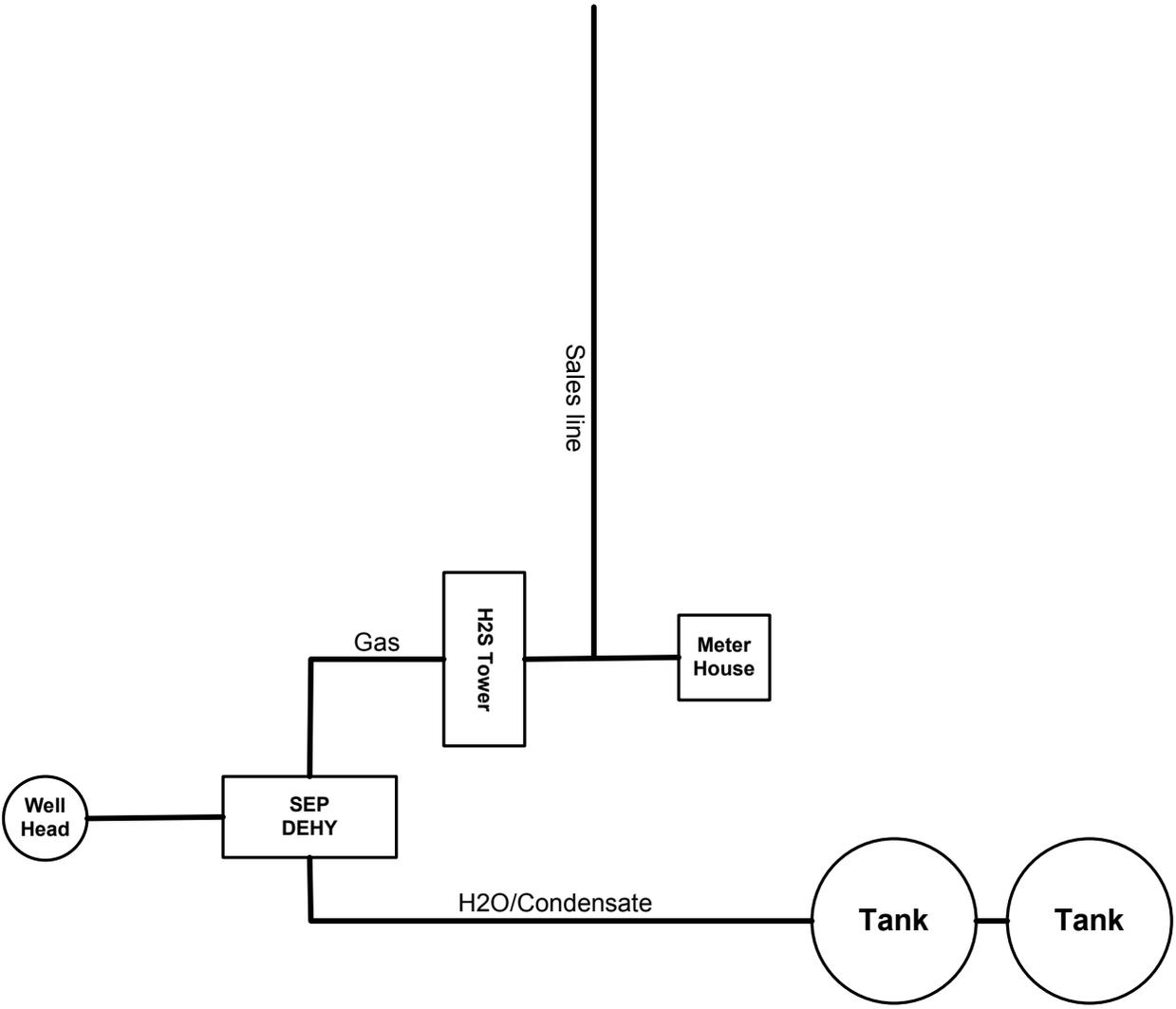
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing the general placement of the facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02/03/2011
 By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 2/3/2011



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: E CHAPITA 100-16
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047404680000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0839 FSL 1354 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Measurement variance propd"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

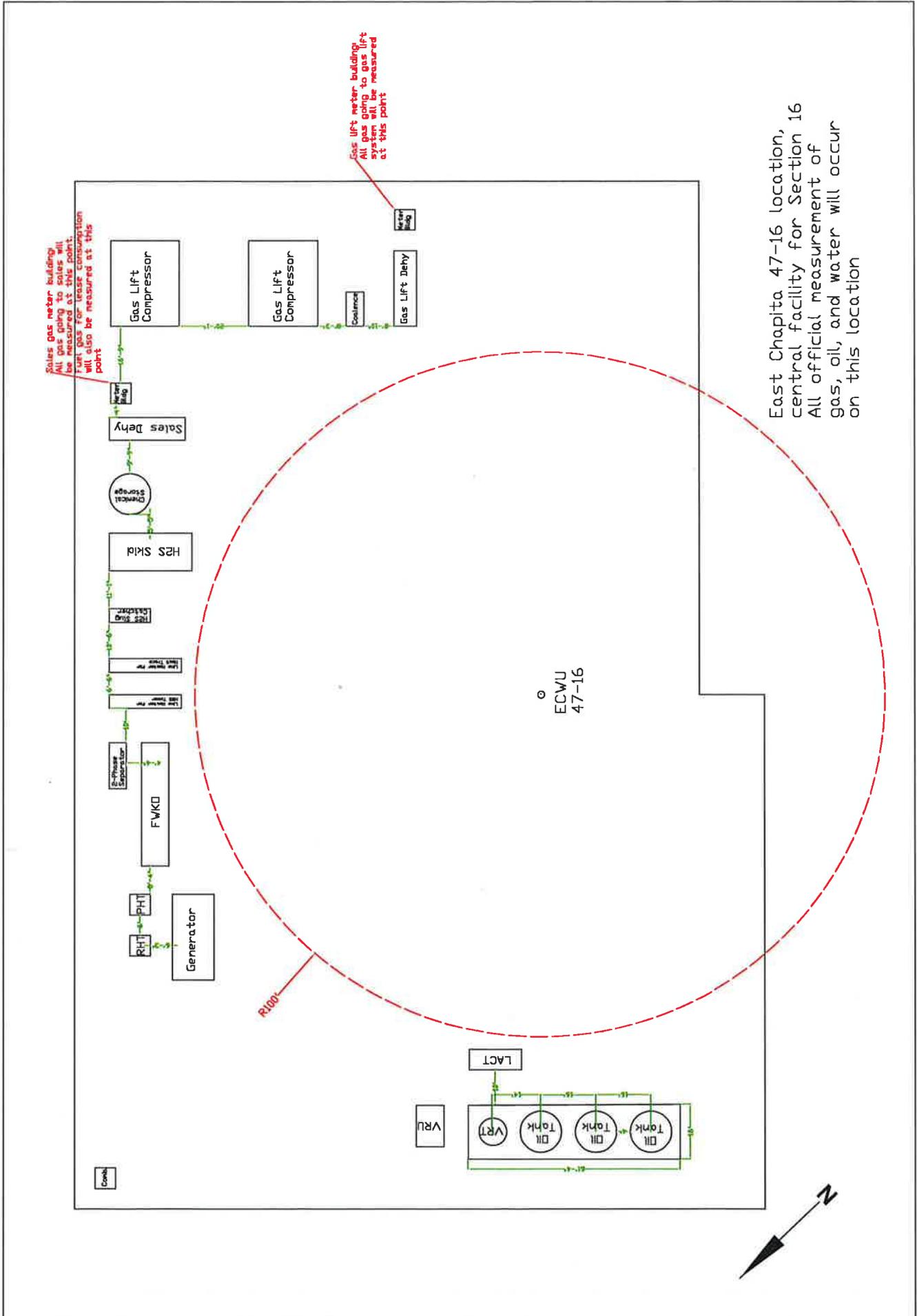
EOG Resources, Inc. respectfully requests authorization to measure and allocate produced gas, condensate and water production as per the attached proposal.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 11, 2012

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/9/2012	



Sales Gas meter building!
All gas going to sales will be measured at this point.
Run gas for lease consumption will also be measured at this point

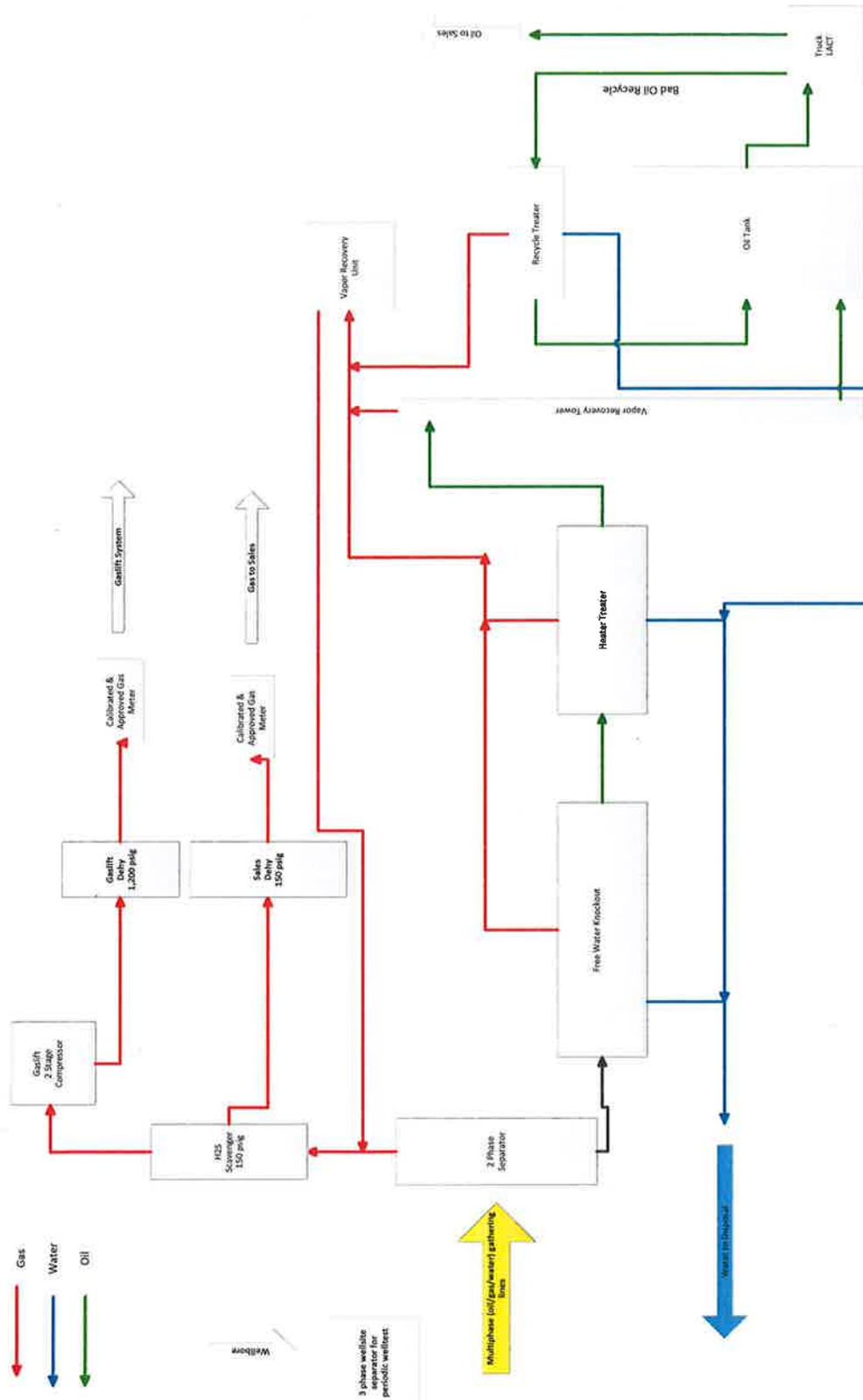
Gas lift meter building!
All gas going to gas lift will be measured at this point

East Chapita 47-16 location,
central facility for Section 16
All official measurement of
gas, oil, and water will occur
on this location

ECWU
47-16

R1000









EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FedEx
7933 4391 7041

March 14, 2012

Division of Natural Resources
Utah Division of Oil, Gas, and Mining
Attn: Dustin Doucet, Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Central Facility - Gathering System
Hydrocarbon Measurement Proposal
Section 16 T9S R23E
Uintah County, Utah

Gentlemen:

EOG Resources has submitted a proposal to the School and Institutional Trust Land Administration (SITLA) to install a Central Production Facility / Gathering System for Lease ML-47045. The facility will be located in the SWNE of Section 16, Township 09 South, Range 23 East, on an expanded East Chapita Wells (ECW) 47-16 well location. As you are aware, we have been producing a couple of the wells (ECW 103-16 and ECW 106-16) in section 16 utilizing gas lift operations to enhance production from the wells and have been encouraged with the results of that operation. Based on that fact, we intend to incorporate gas compression into Central Production Facility where we can process the gas, compress it and then send dry gas back to the wells for enhanced recovery via gas lift operations. All of the gas that we use for gas lift operations will be pulled out of the gathering system prior to the measurement point at the Central Facility. We believe that by moving our operations to a central facility, we can reduce air emissions, lower our operating costs (eliminating water hauling by pumping the water to the Coyote disposal facility located in Section 16), enhance our production and ultimately extend the life of the wells. At this time, we intend to measure all production from Lease ML-47045 at the central facility except for the production from ECW 59-16 well which will be measured on location utilizing the existing orifice meter for gas measurement and tank gauging for condensate and water measurement. Currently, the ECW 59-16 well is the only well in Section 16 that is located north of Coyote Wash and we would have to cross the wash to bring the well into the central facility. Eventually, as we continue to develop the lease we would bring the ECW 59-16 well into the central facility. At this time, we intend to leave the existing separator / dehydrator units on location in order to test our wells.

Therefore, EOG Resources would like to propose the following methods to measure the gas, condensate and water production from the aforementioned lease (except for the ECW 59-16) and



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

the methods that we would like to use to measure and allocate production back to the remaining producing wells in the lease.

Gas Measurement – all gas leaving the lease from the central facility will be measured using an electronic flow meter (EFM) with orifice plate that is compliant with American Gas Association No. 3 (AGA) standards and State of Utah Regulations (R649-2-8). This meter will be calibrated on a quarterly basis.

Allocation Method – In an effort to reduce emissions, we intend to produce the wells directly into the gathering system. At least initially, we intend to leave the existing Separator / Dehydrator unit in place and utilize the existing EFM to test the wells on a quarterly basis. This will allow us to allocate production back to the individual wells based on well tests. Each well test will be run for a minimum of 24 hours. Therefore, we propose to allocate gas production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that percentage for each well and multiply it times the total production that is measured leaving the lease at the central facility on a daily basis. That gas volume will be allocated back to each well and will be reported on a monthly basis.

Gas Lift Operations – Every well in the lease will be evaluated on a case by case basis as to the viability to add gas lift operations to the well. We would like to propose, that for each well that we decide to convert to gas lift or the wells where we have already installed gas lift operations, to measure the injected gas via an EFM (orifice or v-cone) meter at the well site. Therefore, for each well that has had gas lift installed, the volume used for the percentage calculation for allocation to each well will be determined by subtracting the injected volume (per 24 hour period) from the produced volume that was determined during the well test for each well.

Oil / Condensate / Water Measurement – all condensate produced will be sold at the central facility via a Lease Automatic Custody Transfer (LACT) meter. The LACT meter will be proven on a quarterly basis. All water produced will be measured by a master (turbine) meter at the central facility prior to entering the pipeline that goes to the Coyote Saltwater Disposal Facility that is located within the lease boundary.

Allocation Method – We intend to install turbine meters on the dumps in the existing Separator / Dehydrator unit at each well so that we can accurately measure the condensate and water production from each well during the well tests. Therefore, we propose to allocate condensate and water production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that condensate percentage from each well and multiply it times the total condensate sold at the central facility per month for the allocated condensate production for each well and take the water percentage from each well and multiply it times water volume that is measured per month via the master meter that is located at the central facility for the allocated water production for each well. Those condensate and water volumes will be allocated back to each well and will be reported on a monthly basis.



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

I look forward to hearing from you soon regarding our proposal. If you need any other information from me, I can be reached at (435) 781-9100 (office) or (435) 828-8236 (cell).

Sincerely,

A handwritten signature in black ink, appearing to read "Ed Forsman".

Ed Forsman
Production Engineering Advisor
EOG Resources – Vernal Operations

cc: Ted Kelly – Big Piney Office
Jim Schaefer – Denver Office
Denver file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th St., Ste. 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5590

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50250	EAST CHAPITA 101-16		NESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17533	18940	3/1/2010			3/12/2013	
Comments:							
3/12/2013							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40468	EAST CHAPITA 100-16		SESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17542	18940	2/24/2010			3/12/2013	
Comments:							
3/12/13							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40469	EAST CHAPITA 97-16		SWNW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17555	18940	3/19/2010			3/12/2013	
Comments:							
3/12/13							

RECEIVED
MAR 11 2013

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Vail Nazzaro

Name (Please Print)

Vail Nazzaro

Signature

Senior Regulatory Assistant

3/8/2013

Title

Date