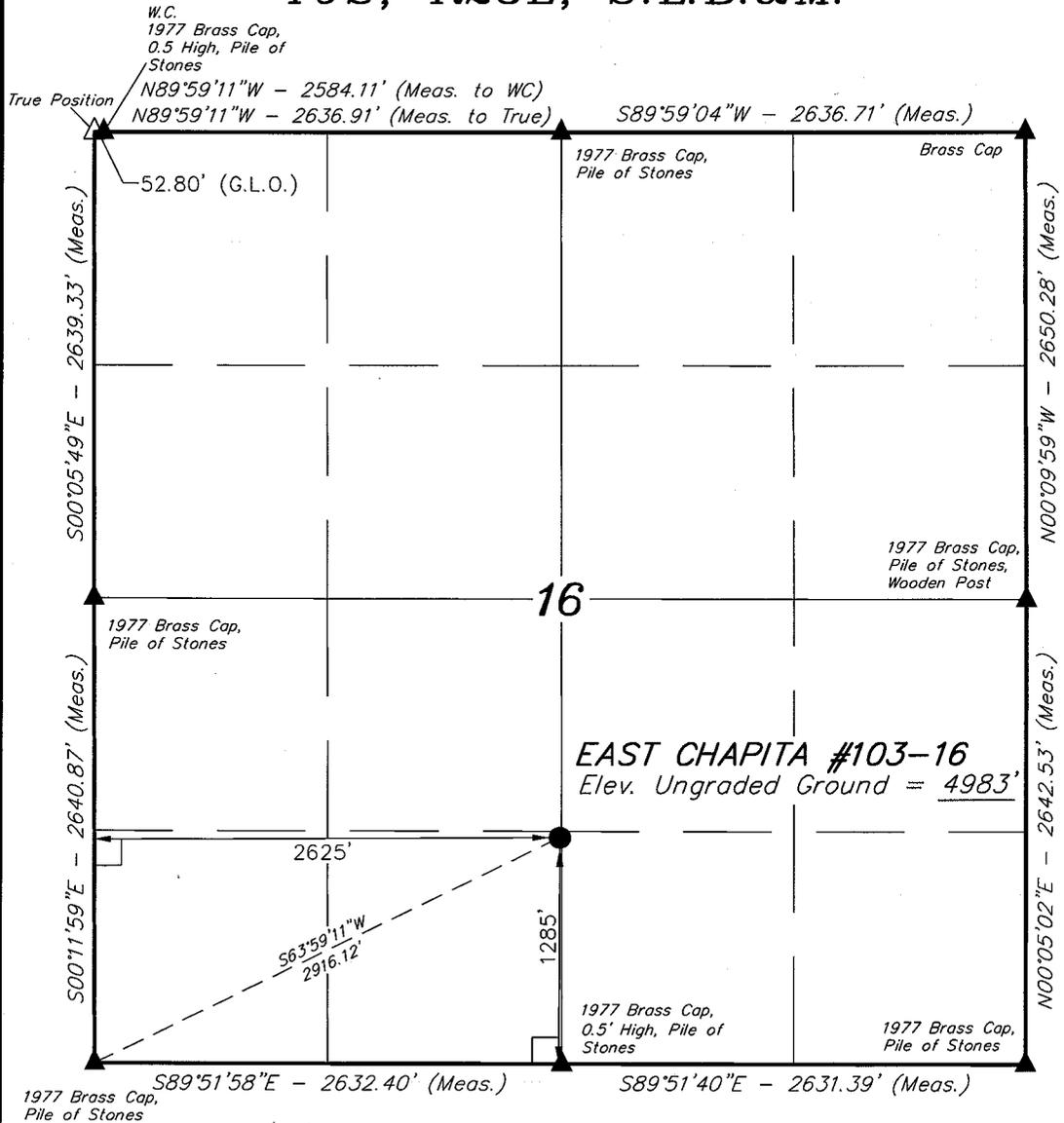


T9S, R23E, S.L.B.&M.



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'56.01" (40.032225)
 LONGITUDE = 109°19'55.05" (109.331958)
 (NAD 27)
 LATITUDE = 40°01'56.13" (40.032258)
 LONGITUDE = 109°19'52.61" (109.331281)

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EOG RESOURCES, INC.

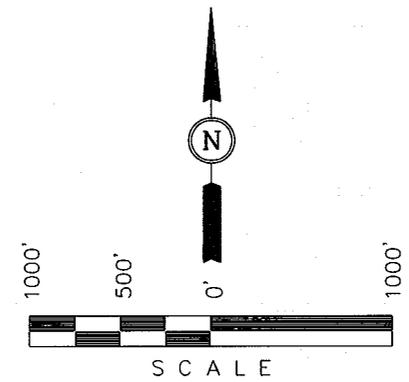
Well location, EAST CHAPITA #103-16, located as shown in SE 1/4 SW 1/4 of Section 16, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58EAM(1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

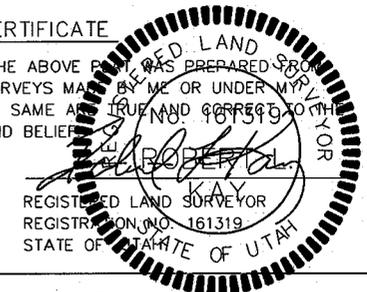
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-20-08	DATE DRAWN: 10-28-08
PARTY D.G. J.M. S.P.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7007 1490 0002 4180 3567

December 22, 2008

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

**RE: COMMINGLING APPLICATION
East Chapita 103-16, East Chapita 100-16
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH
LEASE: ML 47045**

Mr. Latimer:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Kaylene R. Gardner
Regulatory Administrator

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STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Administrator for EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

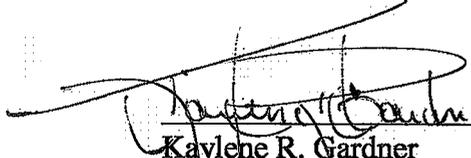
**East Chapita 103-16
1285' FSL - 2625' FWL (SESW)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 22nd day of December, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.

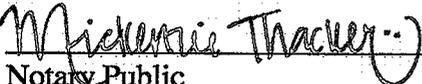


Kaylene R. Gardner
Regulatory Administrator

Subscribed and sworn before me this 22nd day of December, 2008.

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Notary Public

My Commission Expires: April 18 2012

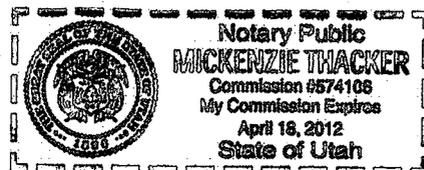


Exhibit "A" to Affidavit
East Chapita 103-16 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

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R 23 E

16

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9
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ECW 31-16



ECW 800-16



ECW 49-16



ECW 103-16



ECW 50-16



ECW 8-16



ECW 818-16



ML 47045

CHAPITA WELLS UNIT

U-0336A 21

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DIV. OF OIL, GAS & MINING

 EAST CHAPITA 103-16



Denver Division

EXHIBIT "A"

EAST CHAPITA 103-16
Commingling Application
Uintah County, Utah



Scale: 1"=1000'



Scale: 1"=1000'

D:\utah\Commingling\EC103-16_commingling.dwg
WELL

Author

TLM

Nov 20, 2008 - 4:01pm

EIGHT POINT PLAN

EAST CHAPITA 103-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,693		Shale	
Birdsnest Zone	1,815		Dolomite	
Mahogany Oil Bed Shale	2,336		Shale	
Wasatch	4,496	Primary	Sandstone	Gas
Chapita Wells	5,186	Primary	Sandstone	Gas
Buck Canyon	5,838	Primary	Sandstone	Gas
North Horn	6,413	Primary	Sandstone	Gas
KMV Price River	6,797	Primary	Sandstone	Gas
KMV Price River Middle	7,563	Primary	Sandstone	Gas
KMV Price River Lower	8,328	Primary	Sandstone	Gas
Sego	8,861		Sandstone	
TD	9,070			

Estimated TD: **9,070' or 200'± below TD**

Anticipated BHP: 4,952 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

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EIGHT POINT PLAN

EAST CHAPITA 103-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	26"	0 - 60'	16"						
Surface	12 1/4"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

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9/20/06

EIGHT POINT PLAN

EAST CHAPITA 103-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

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EIGHT POINT PLAN

EAST CHAPITA 103-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 127 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 875 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

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EIGHT POINT PLAN

EAST CHAPITA 103-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

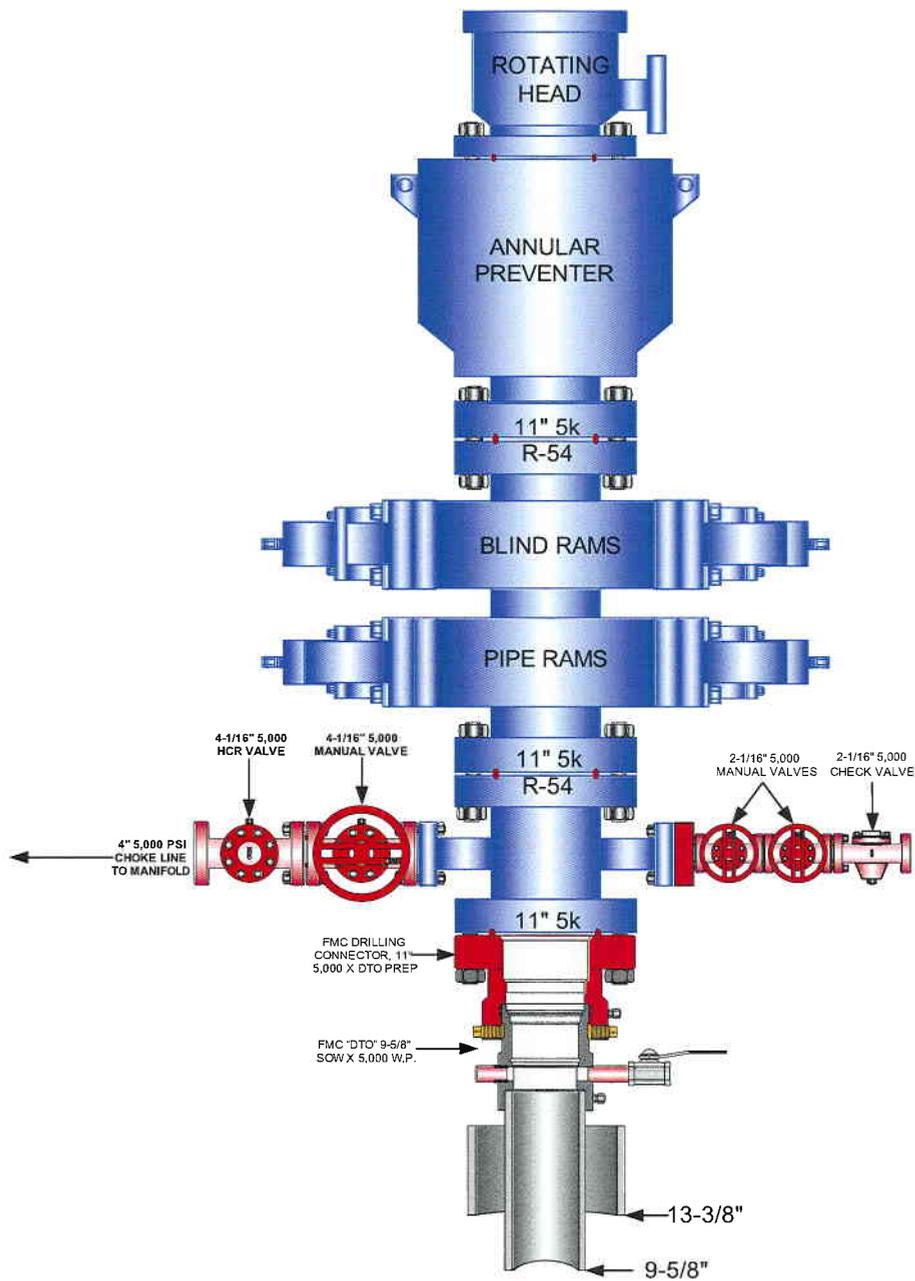
13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10' ± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

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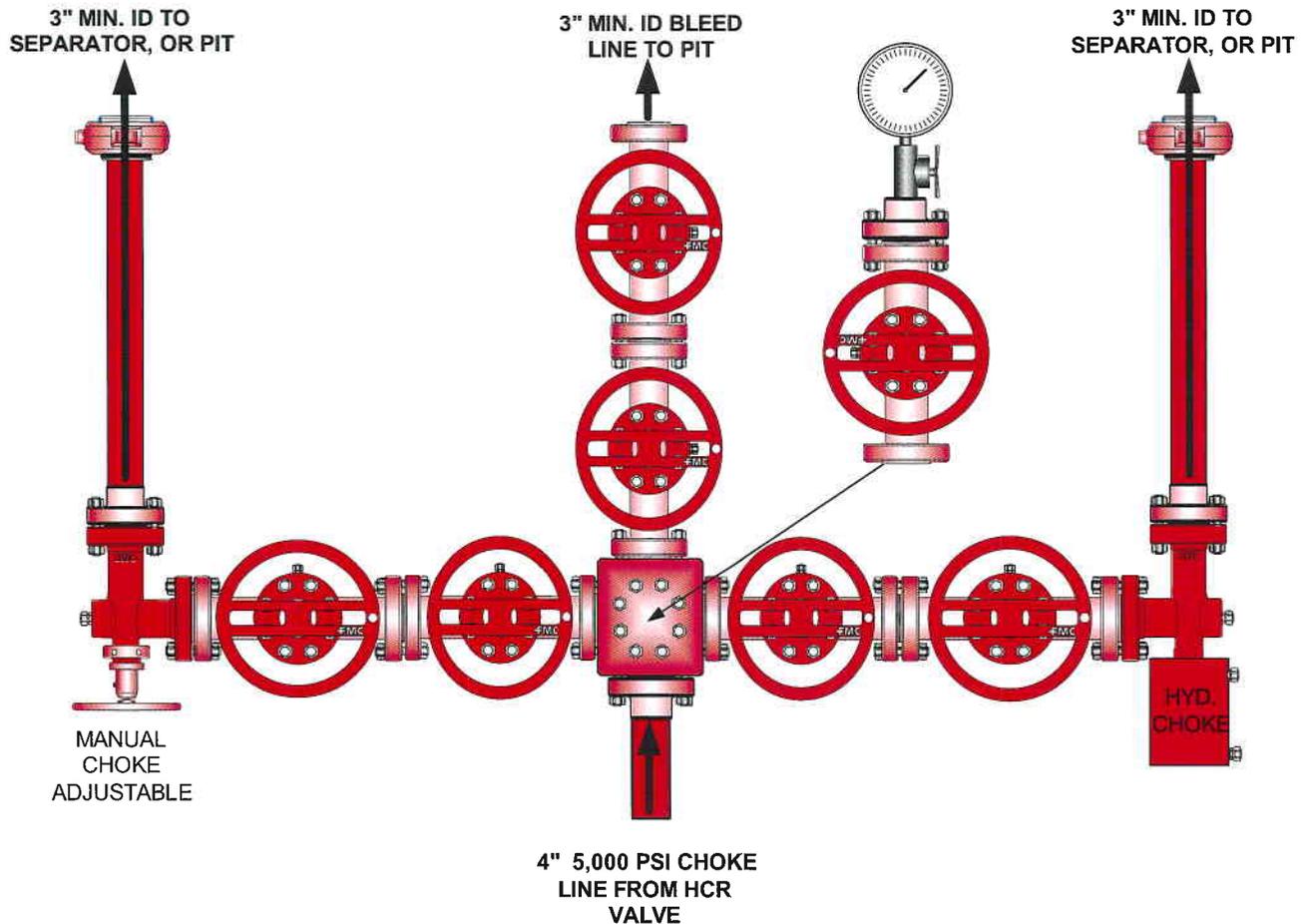
EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



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EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

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***East Chapita 103-16
SESW, Section 16, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.61 acres. The pipeline is approximately 586 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.11 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 586' in length, culvert's will be installed on an as needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

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- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

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4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 586' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease ML 47045) proceeding in a westerly direction for an approximate distance of 586' tying into an existing pipeline in the SESW of Section 16, T9S, R23E (Lease ML47045. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

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6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances

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which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #4. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

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- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as

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weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will reclaim the location with the authorized seed mixture provided within the approved subsequent report of abandonment.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

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- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted by Intermountain Paleo.

Additional Surface Stipulations:

None

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LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

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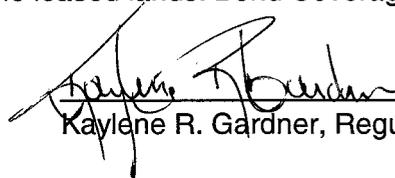
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 103-16 Well, located in the SESW, of Section 16, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

12/22/2008 _____

Date



Kaylene R. Gardner, Regulatory Administrator

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EOG RESOURCES, INC.
EAST CHAPITA #103-16
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 16, T9S, R23E, S.L.B.&M.

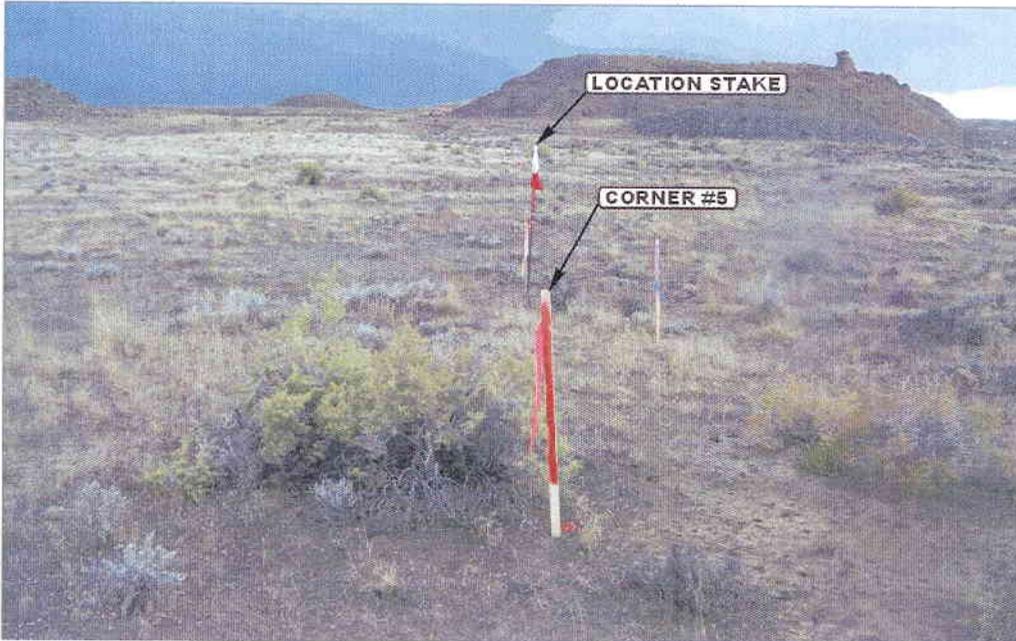


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



U
E
L
S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

- Since 1964 -

LOCATION PHOTOS	10	22	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: A.K.	DRAWN BY: Z.L.		REVISED: 00-00-00	

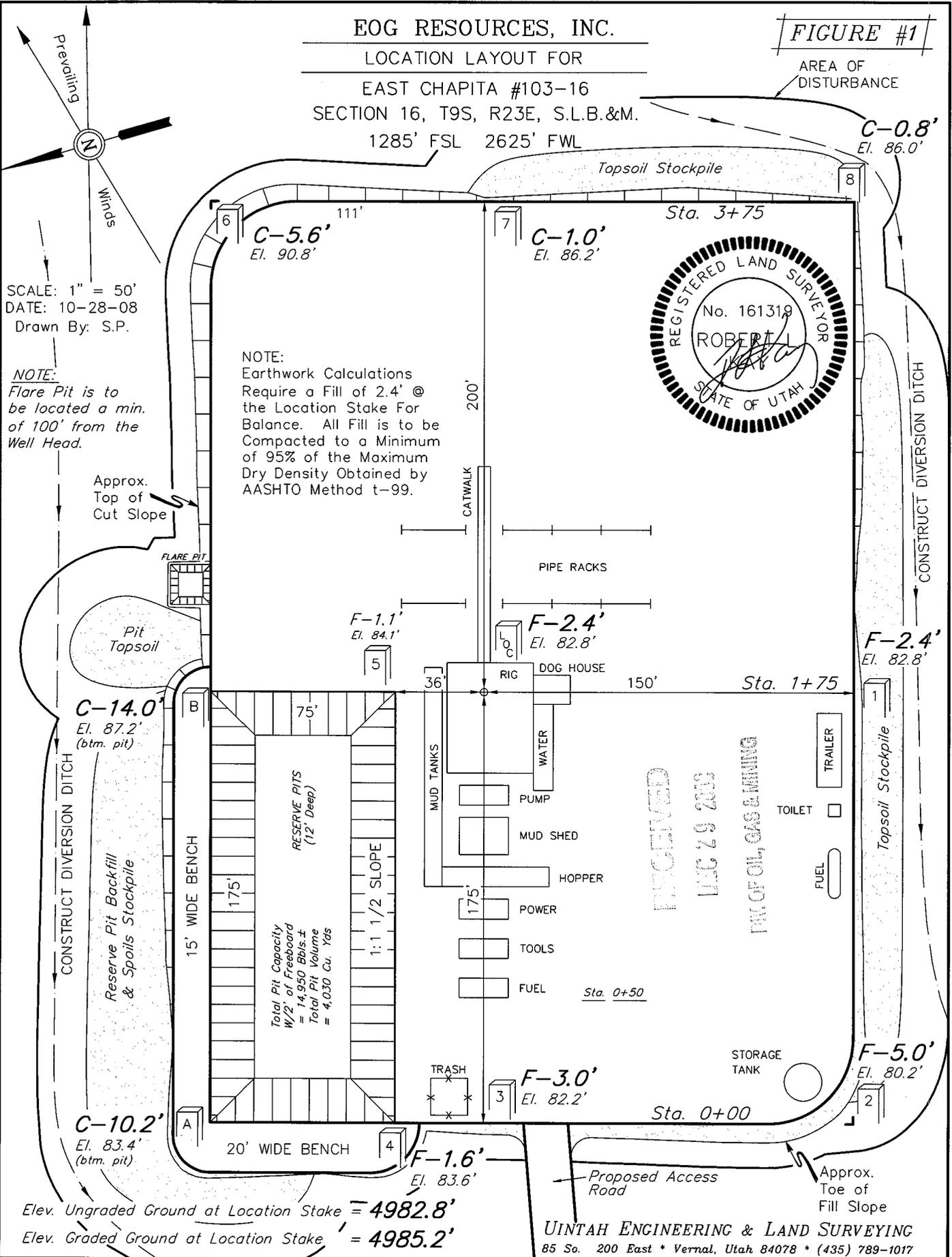
10/22/08
 MR. O'NEAL, GARY DANNI

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 EAST CHAPITA #103-16
 SECTION 16, T9S, R23E, S.L.B.&M.
 1285' FSL 2625' FWL

FIGURE #1

AREA OF
 DISTURBANCE



SCALE: 1" = 50'
 DATE: 10-28-08
 Drawn By: S.P.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

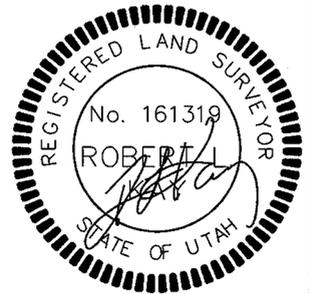
NOTE:
 Earthwork Calculations Require a Fill of 2.4' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Approx. Top of Cut Slope

C-14.0'
 El. 87.2'
 (btm. pit)

C-10.2'
 El. 83.4'
 (btm. pit)

RESERVE PITS (12 Deep)
 Total Pit Capacity W/2' of Freeboard = 14,950 Bbls.±
 Total Pit Volume = 4,030 Cu. Yds



Elev. Ungraded Ground at Location Stake = 4982.8'
 Elev. Graded Ground at Location Stake = 4985.2'

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 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

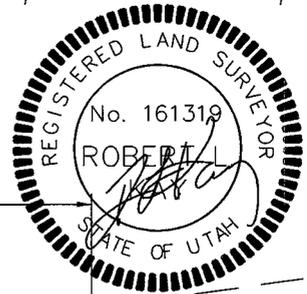
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

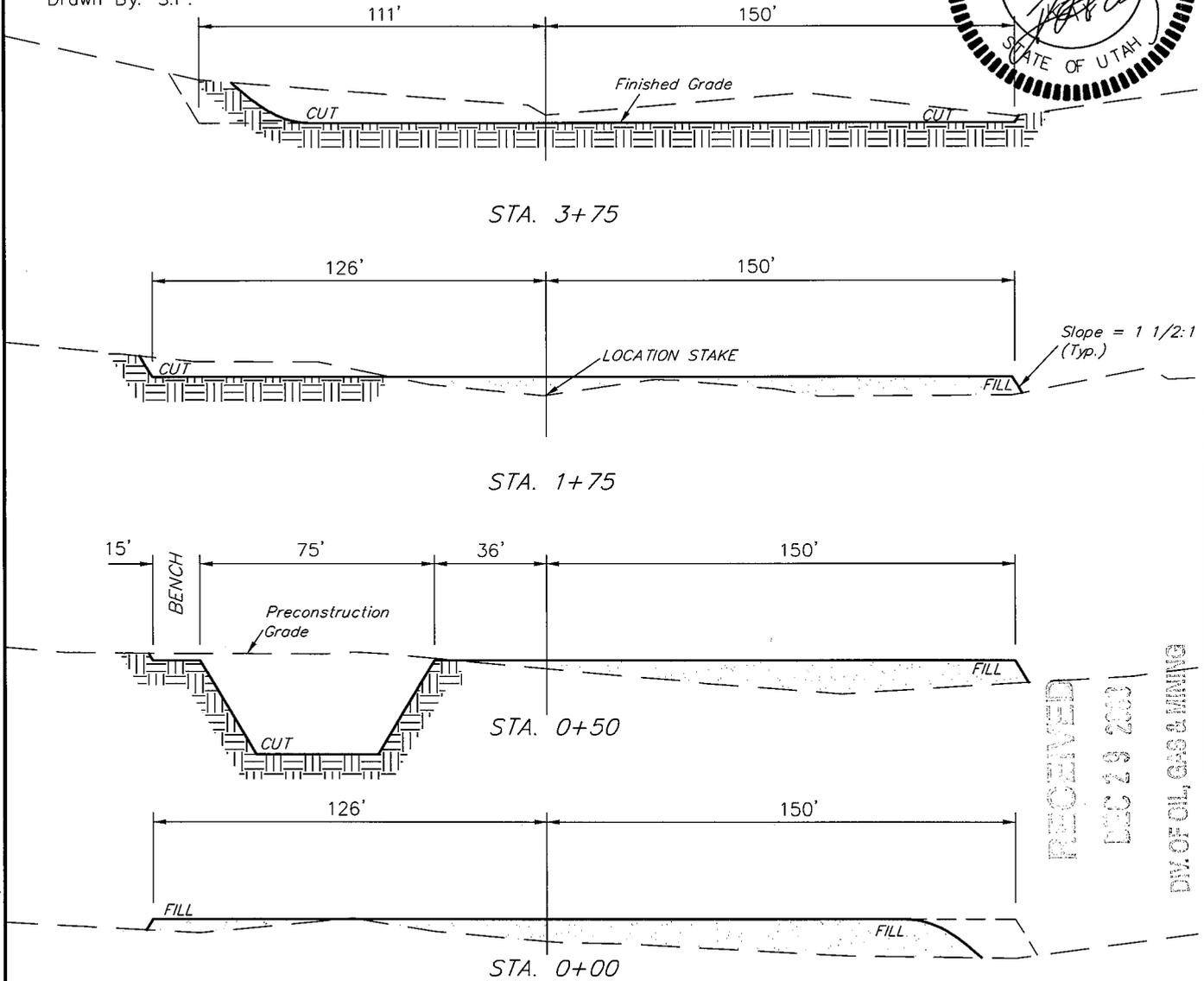
EAST CHAPITA #103-16
SECTION 16, T9S, R23E, S.L.B.&M.

1285' FSL 2625' FWL

FIGURE #2



1" = 20'
X-Section Scale
1" = 50'
DATE: 10-28-08
Drawn By: S.P.



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APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.230 ACRES
ACCESS ROAD DISTURBANCE = ± 0.299 ACRES
PIPELINE DISTURBANCE = ± 0.404 ACRES
TOTAL = ± 3.933 ACRES

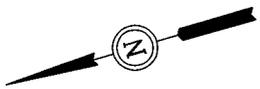
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,030 Cu. Yds.
Remaining Location = 6,630 Cu. Yds.
TOTAL CUT = 8,660 CU.YDS.
FILL = 4,610 CU.YDS.

EXCESS MATERIAL = 4,050 Cu. Yds.
Topsoil & Pit Backfill = 4050 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

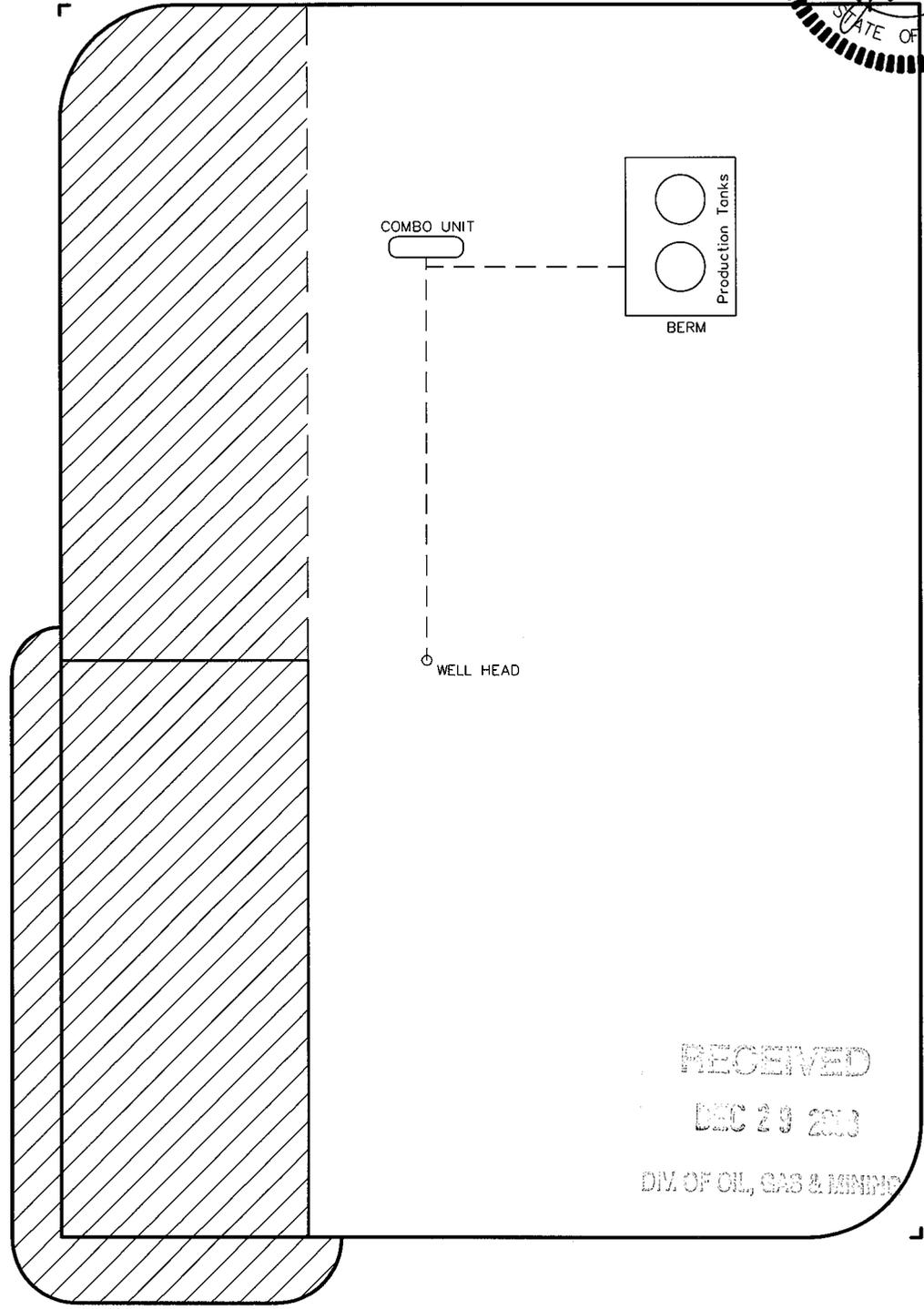
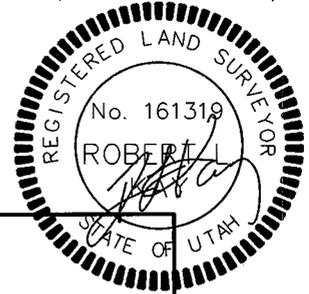
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



SCALE: 1" = 50'
 DATE: 10-28-08
 Drawn By: S.P.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
 EAST CHAPITA #103-16
 SECTION 16, T9S, R23E, S.L.B.&M.
 1285' FSL 2625' FWL

FIGURE #3



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 RE-HABED AREA

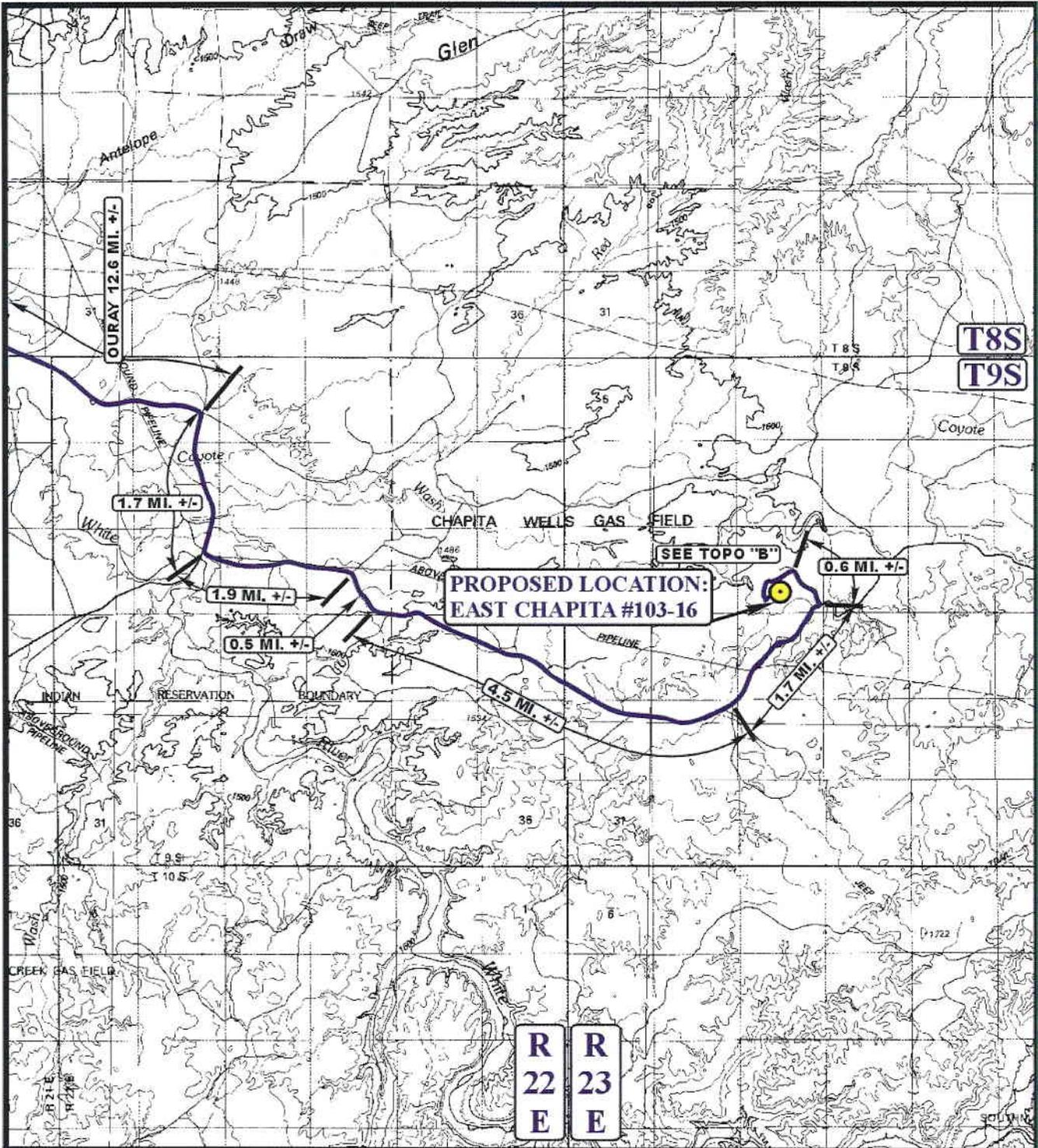
EOG RESOURCES, INC.

EAST CHAPITA #103-16 SECTION 16, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.3 MILES.

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LEGEND:

 PROPOSED LOCATION

N



EOG RESOURCES, INC.

EAST CHAPITA #103-16
SECTION 16, T9S, R23E, S.L.B.&M.
1285' FSL 2625' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 + FAX (435) 789-1813

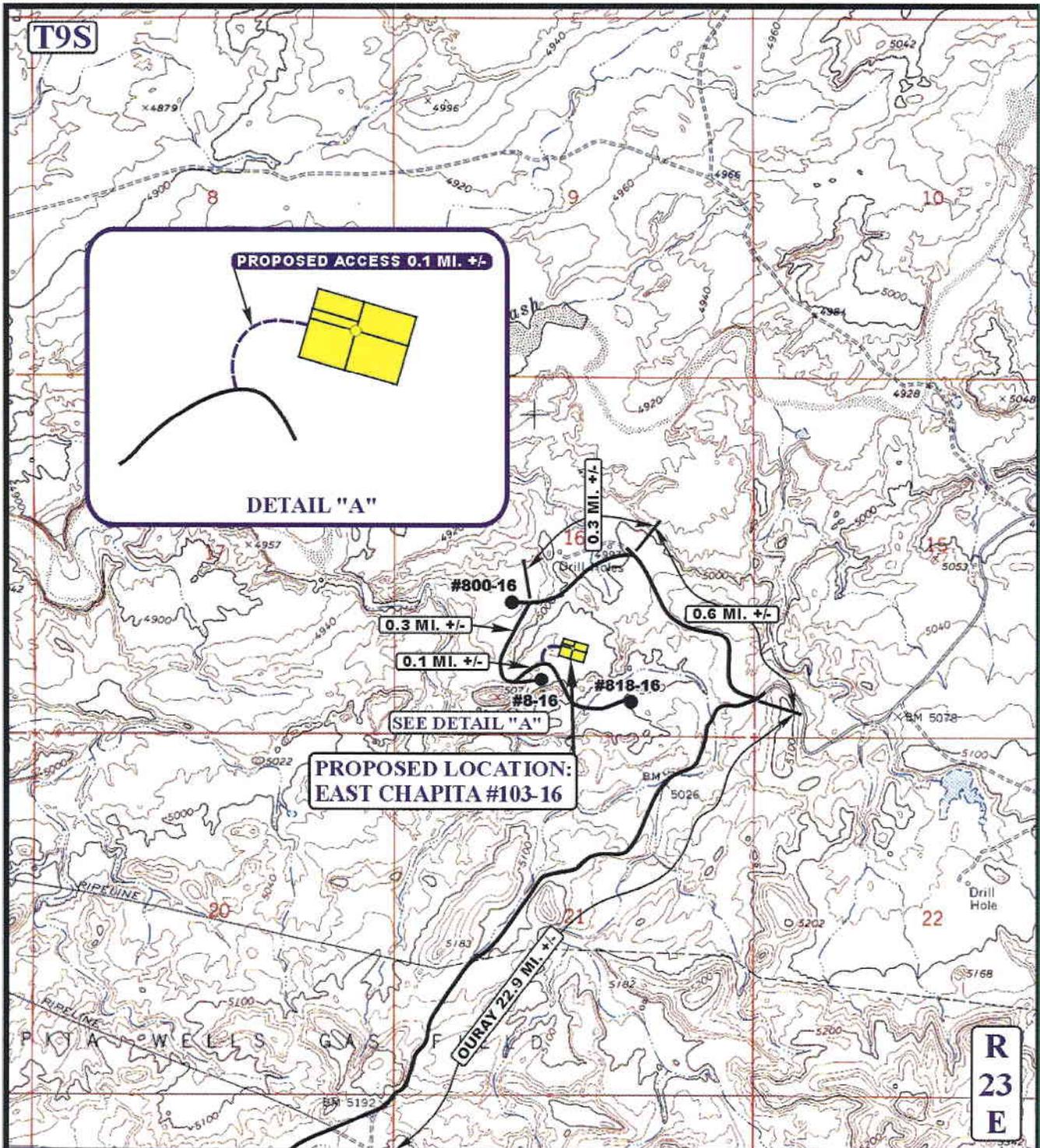
TOPOGRAPHIC
MAP

10 22 08
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00



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LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

N



EOG RESOURCES, INC.

EAST CHAPITA #103-16
SECTION 16, T9S, R23E, S.L.B.&M.
1285' FSL 2625' FWL



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TOPOGRAPHIC
MAP

10 22 08
 MONTH DAY YEAR

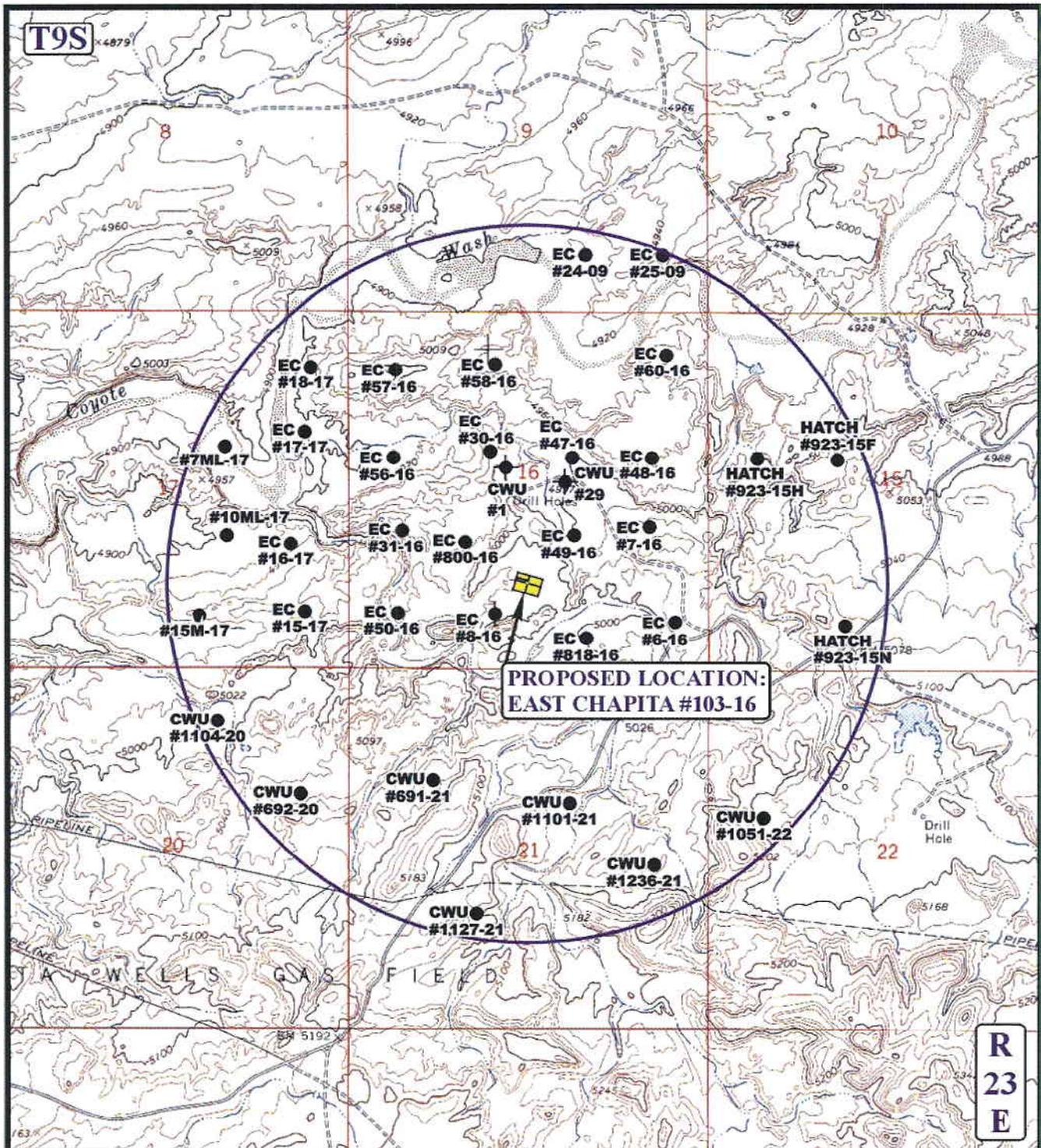
B
TOPO

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

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**PROPOSED LOCATION:
EAST CHAPITA #103-16**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ● SHUT IN WELLS | ⊗ TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

**EAST CHAPITA #103-16
SECTION 16, T9S, R23E, S.L.B.&M.
1285' FSL 2625' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

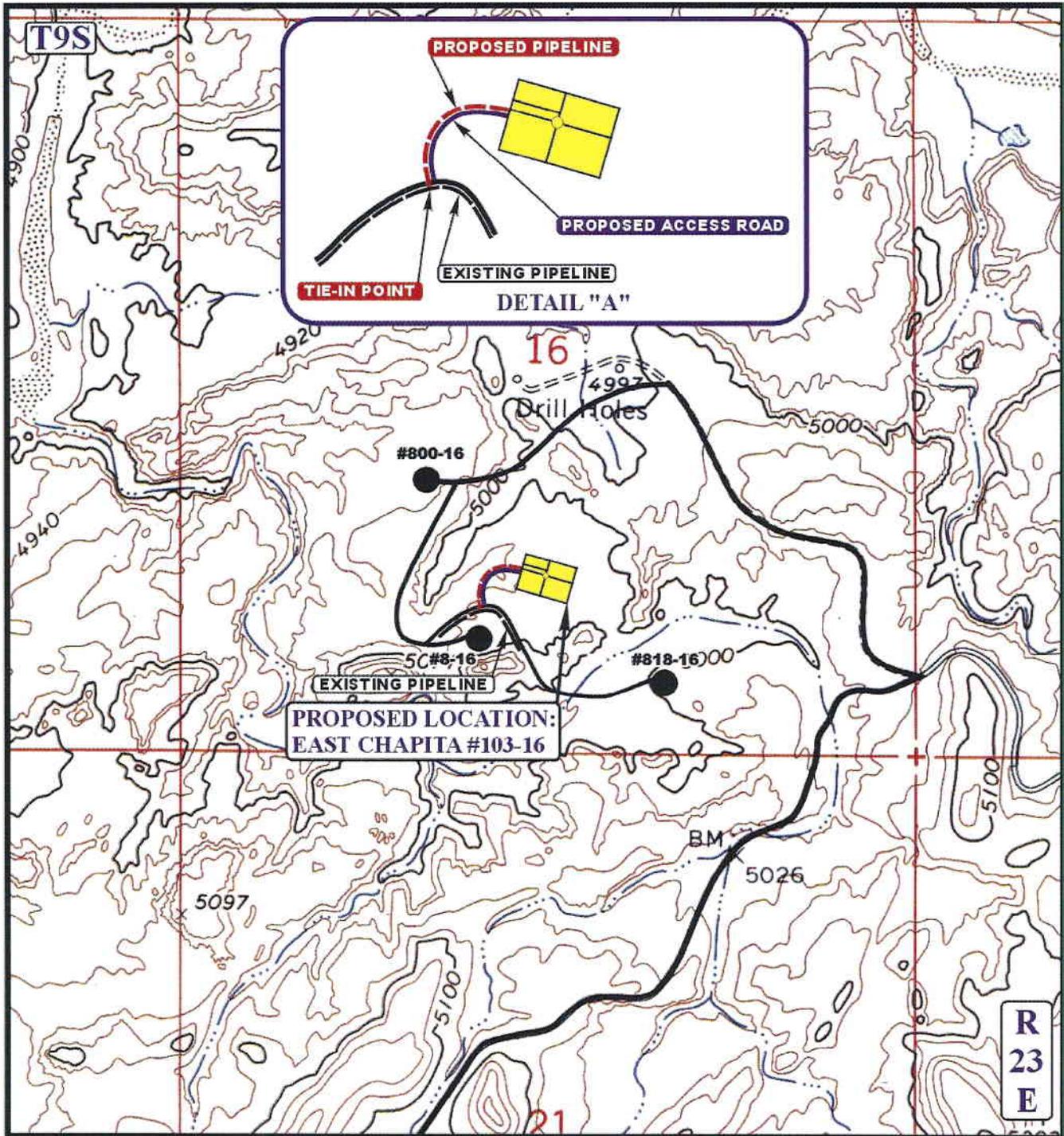
**TOPOGRAPHIC
MAP**

10 22 08
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

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APPROXIMATE TOTAL PIPELINE DISTANCE = 586' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

N



EOG RESOURCES, INC.

EAST CHAPITA #103-16
SECTION 16, T9S, R23E, S.L.B.&M.
1285' FSL 2625' FWL



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TOPOGRAPHIC
MAP

10 22 08
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00

D
TOPO

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**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/29/2008

API NO. ASSIGNED: 43-047-40467

WELL NAME: E CHAPITA 103-16
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SESW 16 090S 230E
 SURFACE: 1285 FSL 2625 FWL
 BOTTOM: 1285 FSL 2625 FWL
 COUNTY: UINTAH
 LATITUDE: 40.03227 LONGITUDE: -109.3312
 UTM SURF EASTINGS: 642388 NORTHINGS: 4432463
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DEN	1/21/09
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-47045
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, mesaverde)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-15
Eff Date: 7-17-08
Siting: 460' fr ext. lias. boundary
- R649-3-11. Directional Drill

COMMENTS:

Needs Presio (perd 1-3-09)

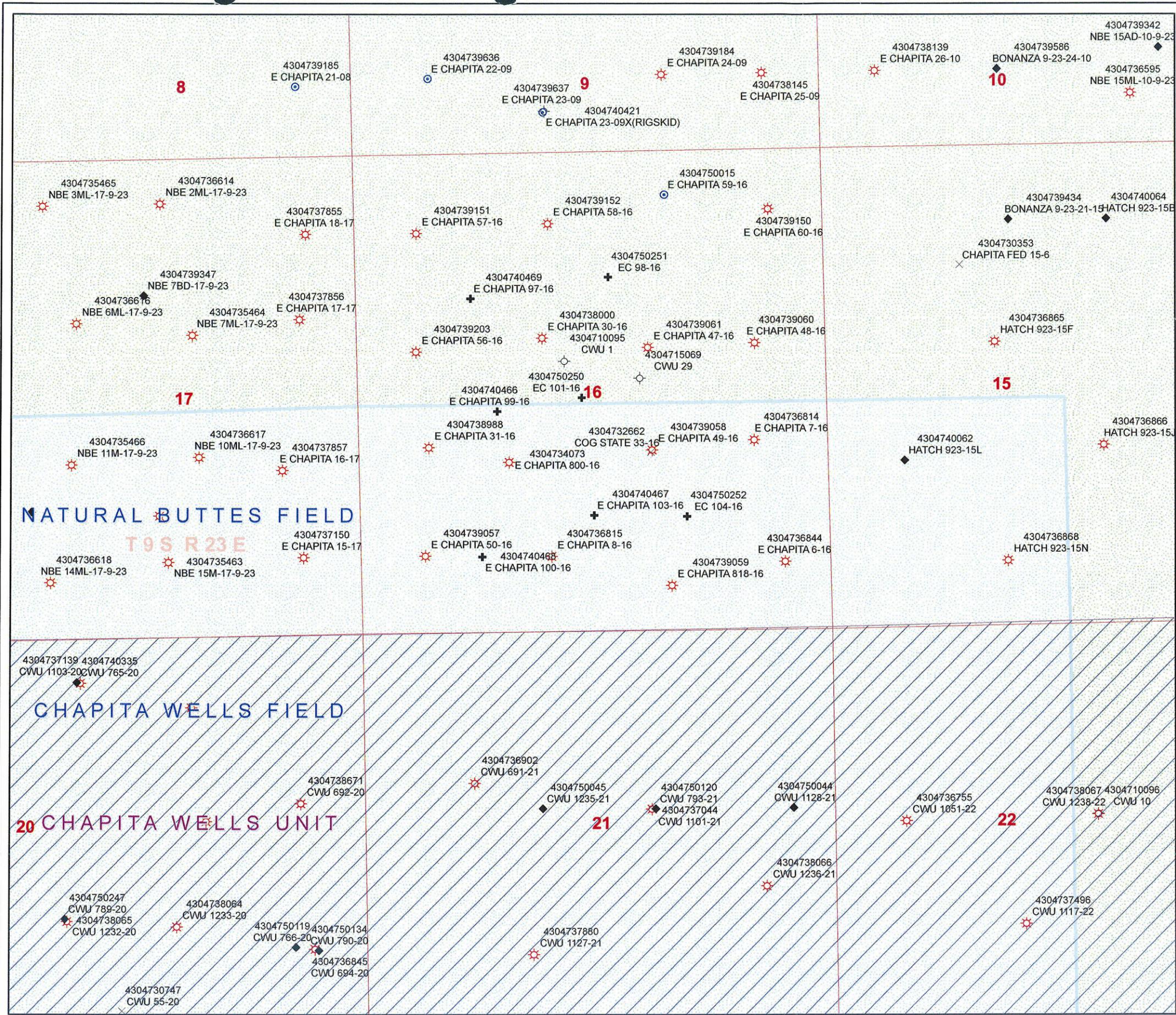
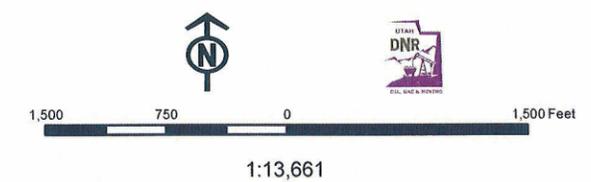
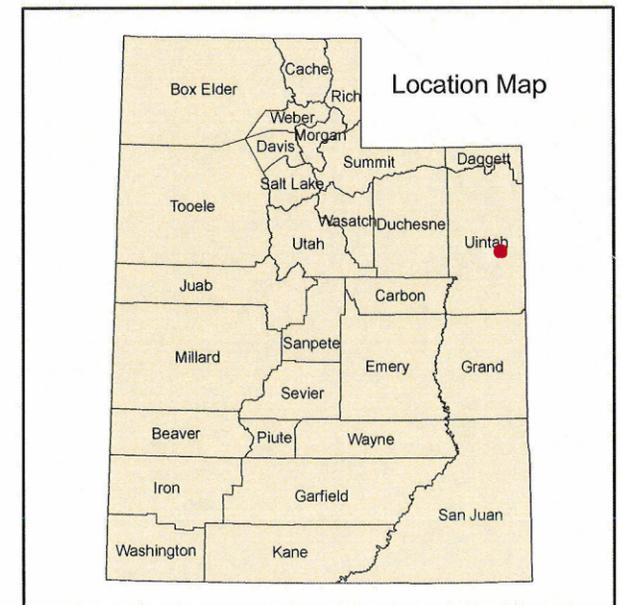
STIPULATIONS:

- 1 - SURFACE CASING CMT STIP
- 2 - CMT STIP #3 (4 1/2" production, 2100' md)
- 3 - COMMINGLE
- 4 - STATEMENT OF BASIS

API Number: 4304740467
Well Name: E CHAPITA 103-16
 Township 09.0 S Range 23.0 E Section 16
 Meridian: SLBM
 Operator: EOG RESOURCES, INC.

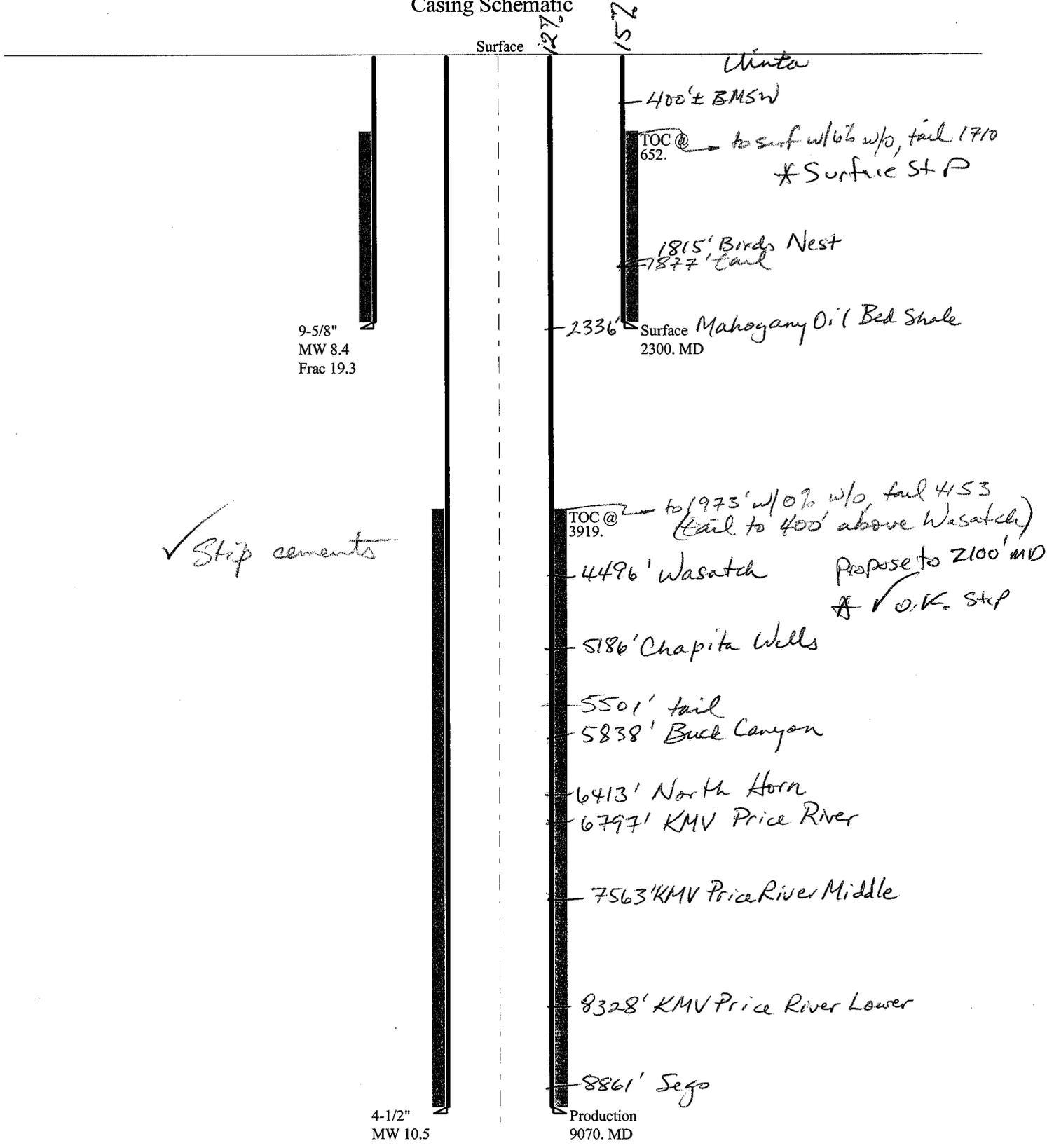
Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query Events
<ul style="list-style-type: none"> ACTIVE EXPLORATORY GAS STORAGE NF PP OIL NF SECONDARY PI OIL PP GAS PP GEOTHERML PP OIL SECONDARY TERMINATED 	<ul style="list-style-type: none"> <all other values> GIS_STAT_TYPE <Null> APD DRL GI GS LA NEW OPS PA PGW POW RET SGW SOW TA TW WD WI WS
Fields	
<ul style="list-style-type: none"> ACTIVE COMBINED Sections Township 	



43047404670000 EOG East Chapita 103-16

Casing Schematic



✓ Stip cements

9-5/8"
MW 8.4
Frac 19.3

4-1/2"
MW 10.5

Production
9070. MD

Surface

127'
157'

Winter

400' ± BMSW

TOC @ 652. to surf w/6% w/o, tail 1710
* Surface St P

1815' Birds Nest
1877' tail

2336' Surface Mahogany Oil Bed Shale
2300. MD

TOC @ 3919. to 1973' w/0% w/o, tail 4153
(tail to 400' above Wasatch)

4496' Wasatch Propose to 2100' MD
* V.O.K. Stip

5186' Chapita Wells

5501' tail

5838' Buck Canyon

6413' North Horn

6797' KMV Price River

7563' KMV Price River Middle

8328' KMV Price River Lower

8861' Sego

Well name:	43047404670000 EOG East Chapita 103-16		
Operator:	EOG Resources, Inc.		
String type:	Surface	Project ID:	43-047-40467-0000
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,014 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 97 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 185 ft

Cement top: 652 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,070 ft
 Next mud weight: 10.500 ppg
 Next setting BHP: 4,947 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,300 ft
 Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	83	394	4.76 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 810-538-5357

Date: January 13, 2009
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Well name:	43047404670000 EOG East Chapita 103-16		
Operator:	EOG Resources, Inc.		
String type:	Production	Project ID:	43-047-40467-0000
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,952 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 4,947 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 7,646 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 192 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: 3,919 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9070	4.5	11.60	N-80	LT&C	9070	9070	3.875	791.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4947	6350	1.284	4947	7780	1.57	105	223	2.12 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 810-538-5357

Date: January 13, 2009
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 9070 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

EOG East Chapita 103-16 API 43-047-40467-0000

INPUT

Well Name

EOG East Chapita 103-16	API 43-047-40467-0000
String 1	String 2
9 5/8	4 1/2
2300	9070
60	2300
8.4	10.5 ✓
500	5000
3520	7780
4952	10.5 ppg ✓

Casing Size (")

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

Calculations

String 1 9 5/8 "

Max BHP [psi]	$.052 * \text{Setting Depth} * \text{MW} =$	1005	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	729	NO Air Drill
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	499	YES ✓
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	512	← NO Reasonable depth in gas - no pressure
Required Casing/BOPE Test Pressure		2300 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		60 psi	*Assumes 1psi/ft frac gradient

Calculations

String 2 4 1/2 "

Max BHP [psi]	$.052 * \text{Setting Depth} * \text{MW} =$	4952	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	3864	YES
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	2957	YES ✓
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	3463	← NO OK
Required Casing/BOPE Test Pressure		5000 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		2300 psi	*Assumes 1psi/ft frac gradient

Application for Permit to Drill

Statement of Basis

1/13/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1247	43-047-40467-00-00		GW	S	No
Operator	EOG RESOURCES, INC.	Surface Owner-APD			
Well Name	E CHAPITA 103-16	Unit			
Field	NATURAL BUTTES	Type of Work			
Location	SESW 16 9S 23E S 1285 FSL 2625 FWL	GPS Coord (UTM)	642388E	4432463N	

Geologic Statement of Basis

EOG proposes to set 60 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at approximately 1,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Brad Hill
APD Evaluator

1/3/2009
Date / Time

Surface Statement of Basis

The general area is within the Coyote Wash Drainage of Uintah County Utah. This major drainage begins near the Utah-Colorado border on the east and joins the White River approximately 6 miles to the southwest. The drainage consists of several significant side drainages and is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads. Approximately 0.1 mile of new road will be constructed to reach the location.

The proposed EC 103-16 gas well location lays mostly within a flat which has a slight slope to the west. Higher rocky hills surround most of the area. Small diversions are planned paralleling both the north and south sides of the location draining to the west. The center of the pad is on 2.4 feet of fill. Care must be exercised to insure the prescribed level of compaction is achieved in this area. With proper compaction the pad should be stable and is the best location in the immediate area.

Twenty acre spacing is currently approved in this section. EOG is positioning their new wells within this 20-acre spacing anticipating that later a more dense spacing may be approved. Additional wells would then be directionally drilled from the pad to other target points.

Both the surface and minerals for this location are owned by SITLA. Mr. Jim Davis of SITLA was invited to the pre-site visit but did not attend.

Mr. Pat Rainbolt and Mr. Ben Williams of the Utah Division of Wildlife Resources attended the evaluation. Mr. Rainbolt stated the area is classified as crucial yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

1/13/2009

Page 2

Floyd Bartlett
Onsite Evaluator

1/6/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES, INC.
Well Name E CHAPITA 103-16
API Number 43-047-40467-0 **APD No** 1247 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SESW **Sec** 16 **Tw** 9S **Rng** 23E 1285 FSL 2625 FWL
GPS Coord (UTM) 642378 4432479 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Agent for EOG Resources), Ben Williams and Pat Rainbolt (Utah Division of Wildlife Resources).

Regional/Local Setting & Topography

The general area is within the Coyote Wash Drainage of Uintah County Utah. This major drainage begins near the Utah-Colorado border on the east and joins the White River approximately 6 miles to the southwest. The drainage consists of several significant side drainages and is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads. Approximately 0.1 mile of new road will be constructed to reach the location.

The proposed EC 103-16 gas well location lays mostly within a flat which has a slight slope to the west. Higher rocky hills surround most of the area. Small diversions are planned paralleling both the north and south sides of the location draining to the west. The center of the pad is on 2.4 feet of fill. Care must be exercised to insure the prescribed level of compaction is achieved in this area. With proper compaction the pad should be stable and is the best location in the immediate area.

Twenty acre spacing is currently approved in this section. EOG is positioning their new wells within this 20-acre spacing anticipating that later a more dense spacing may be approved. Additional wells would then be directionally drilled from the pad to other target points.

Both the surface and minerals for this location are owned by SITLA. Mr. Jim Davis of SITLA was invited to the pre-site visit but did not attend.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlfe Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.1	Width 276 Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Approximately 7 inches of snow covered the area. Vegetation cover is fair. Identified vegetation on the site included broom snakeweed, greasewood, horsebrush, cheatgrass, black sage, shadscale, halogeton, Indian ricegrass, curly mesquite, needle and thread grass, Gardner saltbrush, and spring annuals.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Surface soils are a moderately deep rocky sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues Y

The center of the pad is on 2.4 feet of fill. Care must be exercised to insure the prescribed level of compaction is achieved in this area.

Drainage Diversion Required Y

Small diversions are planned paralleling both the north and south sides of the location draining to the west.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** **Cultural Survey Run?** Y **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	<300	20	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	<10	0	
Affected Populations	<10	0	
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	40	1 Sensitivity Level

Characteristics / Requirements

The reserve pit is proposed on the northwest portion of the location within an area of cut. Dimensions are 75' x 175' x 12' deep. A 15'-20' wide bench will be provided around the exterior sides. A liner is required. EOG customarily uses a 16-mil liner with an appropriate thickness of sub-felt to cushion the liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

1/6/2009
Date / Time

From: Jim Davis
To: Mason, Diana
Date: 10/29/2009 4:19 PM
Subject: One well approval.

CC: Bonner, Ed; Garrison, LaVonne
The following well has been approved by SITLA including arch and paleo clearance.
4304740467 EOG E Chapita 103-16

-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 2, 2009

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 103-16 Well, 1285' FSL, 2625' FWL, SE SW, Sec. 16, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40467.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA



Operator: EOG Resources, Inc.
Well Name & Number East Chapita 103-16
API Number: 43-047-40467
Lease: ML-47045

Location: SE SW Sec. 16 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-047-40467

November 2, 2009

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.
7. Surface casing shall be cemented to the surface.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 103-16
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047404670000
--	---

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1285 FSL 2625 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as per the attached. Item #5: Float Equipment, Production Hole Procedure; Item #8: Evaluation Program.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 25, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/19/2010	

5. FLOAT EQUIPMENT:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 103-16

Api No: 43-047-40467 Lease Type: STATE

Section 16 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 02/10/2010

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 02/10/2010 Signed CHD

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: E CHAPITA 103-16</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1285 FSL 2625 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. API NUMBER: 43047404670000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/10/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 2/10/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 11, 2010

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 2/10/2010</p>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 103-16
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047404670000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1285 FSL 2625 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/10/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 2/10/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 16, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/10/2010	

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40467	EAST CHAPITA 103-16		SESW	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>17487</i>	2/10/2010		<i>2/18/10</i>		
Comments: <u>WASATCH/MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

2/10/2010

Title

Date

RECEIVED

FEB 16 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 103-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047404670000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1285 FSL 2625 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/1/2010	

LOCATION COMPLETE.

03-03-2010		Reported By		KERRY SALES							
Daily Costs: Drilling	\$201,168	Completion	\$0	Daily Total	\$201,168						
Cum Costs: Drilling	\$276,168	Completion	\$0	Well Total	\$276,168						
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 2/22/2010. DRILLED 12-1/4" HOLE TO 2390' GL (2409' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1000' THEN FLUID DRILLED TO TD. LOST CIRCULATION AT 1940'.

RAN 57 JTS (2379.89) OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2398.89' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 180 BBLs FRESH WATER. BUMPED PLUG W/ 450# FCP 130#@ 06:05 P.M ON 02/26/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2.5 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE OBSERVED WELL FOR 1 HOUR. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1140' = 1 DEGREE, 1710' = 2.5 DEGREE, 1980' = 1.5 DEGREES AND 2310' 1.5 DEGREE.

KERRY SALES NOTIFIED BLM OF THE SURFACE CASING & CEMENT JOB ON 02/25/10 @ 03:30 PM AND KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM ON 02/25/10 @ 03:00P.M. CONTACTS MADE ON 02/24/2010 @ 10:50 AM.

03-15-2010		Reported By		ROBERT F. LAIN							
Daily Costs: Drilling	\$80,710	Completion	\$0	Daily Total	\$80,710						
Cum Costs: Drilling	\$356,878	Completion	\$0	Well Total	\$356,878						
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM THE ECW 104-16 TO THE ECW 103-16 RIG MOVE 1.7 MILES. RW JONES BEGAN RIG MOVE @ 7:00AM 03-14-10 AND RIG WAS 100% MOVED IN AND THE DERRICK RAISED BY 17:00 ON 03-14-10. RELEASE TRUCKS AT 17:30. 9-MEN 10-TRUCKS AND 1-CRANE HELD SAFETY MEETING W/ RW JONES AND TRUE 34: LOOK OUT FOR EACH OTHER AND SLICK MUDDY ROADS. TRANSFERED 2506 GALS DIESEL 6 JTS 4.5" 11.60#/FT N-80 LT&C CASING [231.56'] FROM THE ECW 104-16 TO ECW 103-16
18:00	00:00	6.0	RIG UP FLOOR, LINES, BOILER, NIPPLE UP BOPE AND CHOKE LINES, GET PITS READY FOR MUD.
00:00	03:00	3.0	RIG ACCEPTED AT 00:00 HRS 03/15/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS INSIDE KILL LINE VALVE AND CHOKE, 250 PSI 5 MIN LOW, 5000 PSI/10 MIN HIGH. ALL TESTS GOOD, NO LEAKS.
03:00	03:30	0.5	PRESSURE TEST SURFACE CASING TO 1500 PSI FOR 30 MIN.
03:30	04:00	0.5	SET WEAR RING.
04:00	06:00	2.0	SAFETY MEETING : PICKING UP BHA AND DRILL PIPE. RIG UP WEATHERFORD. PU BHA. FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. FUNCTION TEST COM. DIESEL ON HAND 6726 GALS USED 282 GALS

03-16-2010		Reported By		ROBERT F. LAIN							
Daily Costs: Drilling		\$25,571	Completion		\$0	Daily Total		\$25,571			
Cum Costs: Drilling		\$382,450	Completion		\$0	Well Total		\$382,450			
MD	4,300	TVD	4,300	Progress	1,955	Days	1	MW	10.5	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4300											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH PU BHA AND DRILL PIPE.
08:00	09:00	1.0	RIG DOWN WEATHER FORD. TIGHTEN KELLY. INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING.
09:00	10:00	1.0	DRILL CEMENT/FLOAT EQUIP FROM 2345 TO 2425'. FUNCTION COM FOR DRILL MODE.
10:00	10:30	0.5	CIRCULATE HOLE CLEAN FOR FIT @ 2425'. 11.7# EQUIVLENT W/10.6#/GAL MUD IN THE HOLE.
10:30	14:30	4.0	DRILL 2425' TO 2913' 488' [122 FPH] 60 RPM 10 TO 15K 120 SPMW/2 PUMP 454 GPM MM-99 RPM 10.6 #/GAL MW 35 SEC/QT VIS. DRILLING MAHOGANY OIL SHALE
14:30	15:00	0.5	SERVICE RIG.
15:00	20:30	5.5	DRILL 2913' TO 3475 562' ' [102 FPH] 60 RPM 10 TO 18K 120 SPMW/2 PUMP 454 GPM MM-99 RPM 10.6 #/GAL MW 37 SEC/QT VIS. FUNCTION TEST COM. DRILLING MAHOGANY OIL SHALE
20:30	21:00	0.5	WIRELINE SURVEY @ 3475' 1.98 DEG.
21:00	06:00	9.0	DRILL 3475 TO 4300 825' [91.97 FPH] 60 RPM 10 TO 18K 120 SPMW/1 PUMP 454 GPM MM-92 RPM 10.6 #/GAL MW 38 SEC/QT VIS. WL-9.6 CC . PV-11 YP-8 DRILLING MAHOGNEY MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG. FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED FUNCTION TEST BOPE. COM. SAFETY MEETING.: WIRE LINE SURVEY, PICKING UP PIPE IN THE V-DOOR FUEL ON HAND 5244 GALS USED 1482

06:00 SPUD 7 7/8" HOLE AT 10:30 HRS, 3/15/10.

03-17-2010		Reported By		ROBERT F. LAIN							
Daily Costs: Drilling	\$24,457	Completion	\$0	Daily Total	\$24,457						
Cum Costs: Drilling	\$406,907	Completion	\$0	Well Total	\$406,907						
MD	5,905	TVD	5,905	Progress	1,605	Days	2	MW	10.639	Visc	39.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING @ 5905

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING 4300 TO 4537 237' [79.0 FPH] 60 RPM 10 TO 18K 120 SPM W/1 PUMP 435 GPM MM-92 RPM 10.6 #/GAL MW 38 SEC/QT VIS. DRILLING WASATCH.
09:00	09:30	0.5	FUNCTION ANNULAR PREVENTER. COM.
09:30	10:00	0.5	SURVEY @ 4459 2.17 DEG.
10:00	06:00	20.0	DRILL 4537 TO 5905 1368' [68.40 FPH 60 RPM 10 TO 18K 115 SPM W/#2 PUMP 454 GPM MM-95 RPM 10.8 #/GAL MW 39 SEC/QT VIS. DRILLING BUCK CANYON.

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: CLEANING DITCHES, USING PRESSURE WASHER TO WASH STACK
 FUEL ON HAND 3648 GALS USED 1596 BOILER 24 HOURS

03-18-2010		Reported By		B. LAIN							
Daily Costs: Drilling	\$46,266	Completion	\$0	Daily Total	\$46,266						
Cum Costs: Drilling	\$453,173	Completion	\$0	Well Total	\$453,173						
MD	6,930	TVD	6,930	Progress	1,025	Days	3	MW	10.8	Visc	38.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING @ 6930'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5905 TO 6314' 409" [45.44 FPH] 60 RPM 10 TO 18K 115 SPM W2 PUMP 2100 PSI 454 GPM MM-95 RPM 10.8 #/GAL MW 39 SEC/QT VIS. DRILLING BUCK CANYON.
15:00	15:30	0.5	SERVICE RIG. FUNCTION TEST PPE RAMS. BOP DRILL 90 SECONDS TO SECURE WELL.
15:30	06:00	14.5	DRILL 6314 to 6930', 616" [42.46 FPH] 60 RPM 10 TO 18K 11120 SPM W/#1 PUMP 420 GPM MM-92 RPM 11.0 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: MIXING CAUSTIC, UNLOADING CASING
 FUEL ON HAND 6156 GALS USED 1492 BOILER 24 HOURS RECEIVED 4000 GALS DIESEL

03-19-2010		Reported By		B. LAIN							
Daily Costs: Drilling	\$29,859	Completion	\$0	Daily Total	\$29,859						
Cum Costs: Drilling	\$483,032	Completion	\$0	Well Total	\$483,032						
MD	7,780	TVD	7,780	Progress	845	Days	4	MW	11.2	Visc	39.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING @ 7780'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 6930 TO 7132 202 [44.89 FPH] 60 RPM 10 TO 18K 120 SPM W/#1 PUMP 420 GPM MM-92 RPM KMV PRICE RIVER.
10:30	11:00	0.5	SERVICE RIG. FUNCTION TEST BOPE.
11:00	06:00	19.0	DRILL 7132 TO 7780 648' [34.11 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.4 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER MIDDLE.

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: CLEANING MUD TANKS WITH SUPER SUCKER, WORKING ON PUMPS
 FUEL ON HAND 4580 GALS USED 1596 BOILER 24 HOURS

03-20-2010	Reported By	B. LAIN									
Daily Costs: Drilling	\$25,012	Completion	\$0	Daily Total	\$25,012						
Cum Costs: Drilling	\$505,286	Completion	\$0	Well Total	\$505,286						
MD	8,280	TVD	9,280	Progress	500	Days	5	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8280'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7780 TO 8004 224' [34.46 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM KMV PRICE RIVER MIDDLE.
12:30	13:00	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS.
13:00	18:30	5.5	DRILL 8004 TO 8180 176' [32.00 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM KMV PRICE RIVER MIDDLE.
18:30	03:00	8.5	Trip for bit #2. LD REAMERS. PU new bit and TIH. TAG BRIDGE @ 3775', 3994, 4800' WASH THRU AND FINISH TRIP IN.
03:00	04:00	1.0	WASH 90' TO BOTTOM. 15' FILL.
04:00	06:00	2.0	DRILL 8180' TO 8280' 100' [50'.00 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.4 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER MIDDLE. OFF BOTTOM PRESSURE-1850 PSI DIFF. PSI-190 TO 310 PSI

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: TRIPS, SETTING SLIPS AND LD TOOLS.
 FUEL ON HAND 2964 GALS USED 1596 BOILER 24 HOURS

03-21-2010	Reported By	B. LAIN									
Daily Costs: Drilling	\$41,736	Completion	\$0	Daily Total	\$41,736						
Cum Costs: Drilling	\$547,022	Completion	\$0	Well Total	\$547,022						
MD	8,790	TVD	8,790	Progress	510	Days	6	MW	11.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8790'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8280' to 8492' 212' [28.27 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.6 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER LOWER

13:30 14:00 0.5 SERVICE RIG. FUNCTION TEST BOPE. COM
 14:00 06:00 16.0 DRILL 8492' TO 8790 ' 298' [18.63 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.7 #/GAL MW 38 SEC/QT VIS. KMV PRICE RIVER LOWER
 OFF BOTTOM PRESSURE-1995 PSI DIFF. PSI-160 TO 350 PSI
 MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: CLEANING TONGS, LIGHT PLANT.
 FUEL ON HAND 3420 GALS USED 1544 BOILER 24 HOURS RECEIVED 2000 GALS. DIESEL

03-22-2010 **Reported By** B. LAIN

Daily Costs: Drilling	\$31,417	Completion	\$0	Daily Total	\$31,417
Cum Costs: Drilling	\$576,150	Completion	\$0	Well Total	\$576,150

MD 9,070 **TVD** 9,070 **Progress** 275 **Days** 7 **MW** 11.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP @ 9070

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 8790 ' TO 8820 30' [12 FPH] 60 RPM, 10 TO 18K, 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.7 #/GAL MW 38 SEC/QT VIS. KMV PRICE RIVER LOWER SPP-2050 DIFF 70 PSI SPIKE TO 500 PSI.
08:30	11:30	3.0	CHECK FLOW. WELL IS STATIC. PUMP PILL AND POOH. SET COM FOR TRIP OUT.
11:30	12:30	1.0	XO BIT AND MOTOR. FUNCTION BLIND RAMS. SET COM FOR TRIP IN.
12:30	13:30	1.0	TRIP IN TO SHOE. FILL PIPE AND TEST MOTOR.
13:30	14:00	0.5	SERVICE RIG.
14:00	14:30	0.5	WASH FROM 8806' TO 8820'. 5 FEET OF FILL.
14:30	05:00	14.5	DRILL 8820' TO 9070 ' 250 [17.24 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-64 RPM 11.8 #/GAL MW 39 SEC/QT VIS. SSP-2475 PSI, DIFF-120-350 PSI DRILLING- SEGO. REACHED TD AT 5:00 HRS, 03-22-10.
05:00	06:00	1.0	PUMP PILL MAKE 10 STD WIPER TRIP.

OFF BOTTOM PRESSURE-1995 PSI DIFF. PSI-160 TO 350 PSI
 MUD MOTOR: HUNTING 7/8 LOBE 3.3 STAGE .16 RPG SN:
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: TRIPPING IN HOLE, MAKING WIPER TRIP
 FUEL ON HAND 3642 GALS USED 1272 BOILER 24 HOURS RECEIVED 1519 GALS. DIESEL

03-23-2010 **Reported By** B. LAIN

Daily Costs: Drilling	\$39,164	Completion	\$140,670	Daily Total	\$179,834
Cum Costs: Drilling	\$615,314	Completion	\$140,670	Well Total	\$755,984

MD 9,070 **TVD** 9,070 **Progress** 0 **Days** 8 **MW** 11.8 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE. SAFETY MEETING WITH WEATHERFORD AND TRUE. PINCH POINTS, HAND SIGNALS.
08:00	14:00	6.0	R/U LAY DOWN CREW AND LDDP.

14:00 14:30 0.5 PULL WEAR RING.
 14:30 18:00 3.5 FINISH LDDP. BREAK KELLY, LD BHA.
 18:00 19:30 1.5 SAFETY MEETING W/ WEATHERFORD & TRUE. PU AND RUN CASING. RUN A TOTAL OF 213 JTS. 4.5" 11.6# N-80 LT&C CASING AND 1 PUP JTS TO LAND. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 1 JT OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT LD. PU AND INSTALL FMC FLUTED HANGER. LANDED W/ SHOE AT 9050.45 AND THE FLOAT COLLAR @ 9007'. N-80 MARKER JTS AT 6802' AND 4249'. LANDED W/ 90,000 ON HANGER AT 8:00 PM. 03-22-10.
 19:30 22:00 2.5 CIRCULATE DOWN CASING WITH RIG PUMP.
 22:00 22:30 0.5 SAFETY MEETING W/HALIBURTON: HIGH PRESSURE LINES AND CEMENT CONTAMINATION. RIG UP HALLIBURTON
 22:30 01:00 2.5 CEMENT WITH HALLIBURTON PRESSURE TESTED LINES TO 4361 PSI, CEMENT AS FOLLOWS: PUMP 20 BBLS FRESH WATER, 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 430 SX (141 BBLS) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/1290 SX (337 BBLS) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/144 BBLS H2O. FULL RETURNS, LIFT PRESSURE 2019 PSI, BUMPED PLUG TO 2810 PSI. BLEED BACK 1.5 BBLS, FLOATS HELD. DID NOT GET CEMENT TO SURFACE. HAD FULL RETURNS OF MUD THROUGH OUT CEMENT JOB.
 01:00 02:00 1.0 INSTALL PACK OFF AND TEST TO 5000 PSI.
 02:00 04:00 2.0 CLEAN MUD TANKS W/ BADGER AND TRANSFERE MUD TO MUD STORAGE.
 04:00 06:00 2.0 RDRT AND PREPARE TO MOVE TO THE ECW 100-16. 0.5 MILE MOVE.

TRANSFER 10 JOINTS 4.5" 11.60#/FT N-80 LT&C [357.68'] 2850 GALS DIESEL
 RW JONES TRUCKS DUE ON LOCATION @ 09:00
 DIESEL-2850 GALS USED-798
 BOILER-22 HOURS
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: CLEAN MUD TANKS, RIG FLOOR IN WET WEATHER.

06:00 RIG RELEASE @ 4:00 HRS, 03-23-10.
 CASING POINT COST \$611,120

03-28-2010		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300						
Cum Costs: Drilling	\$615,314	Completion	\$169,970	Well Total	\$785,284						
MD	9,070	TVD	9,070	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9008.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 960'. EST CEMENT TOP @ 1090'. RD SCHLUMBERGER.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 103-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047404670000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1285 FSL 2625 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity has occurred since spud on 2/10/2010 to 3/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/2/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 103-16
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047404670000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1285 FSL 2625 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/1/2010	

LOCATION COMPLETE.

03-03-2010		Reported By		KERRY SALES							
Daily Costs: Drilling	\$201,168			Completion	\$0			Daily Total	\$201,168		
Cum Costs: Drilling	\$276,168			Completion	\$0			Well Total	\$276,168		
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 2/22/2010. DRILLED 12-1/4" HOLE TO 2390' GL (2409' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1000' THEN FLUID DRILLED TO TD. LOST CIRCULATION AT 1940'.

RAN 57 JTS (2379.89) OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2398.89' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 180 BBLs FRESH WATER. BUMPED PLUG W/ 450# FCP 130#@ 06:05 P.M ON 02/26/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2.5 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE OBSERVED WELL FOR 1 HOUR. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1140' = 1 DEGREE, 1710' = 2.5 DEGREE, 1980' = 1.5 DEGREES AND 2310' 1.5DEGREE.

KERRY SALES NOTIFIED BLM OF THE SURFACE CASING & CEMENT JOB ON 02/25/10 @ 03:30 PM AND KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM ON 02/25/10 @ 03:00P.M. CONTACTS MADE ON 02/24/2010 @ 10:50 AM.

03-15-2010		Reported By		ROBERT F. LAIN							
Daily Costs: Drilling	\$80,710			Completion	\$0			Daily Total	\$80,710		
Cum Costs: Drilling	\$356,878			Completion	\$0			Well Total	\$356,878		
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM THE ECW 104-16 TO THE ECW 103-16 RIG MOVE 1.7 MILES. RW JONES BEGAN RIG MOVE @ 7:00AM 03-14-10 AND RIG WAS 100% MOVED IN AND THE DERRICK RAISED BY 17:00 ON 03-14-10. RELEASE TRUCKS AT 17:30. 9-MEN 10-TRUCKS AND 1-CRANE HELD SAFETY MEETING W/ RW JONES AND TRUE 34: LOOK OUT FOR EACH OTHER AND SLICK MUDDY ROADS. TRANSFERED 2506 GALS DIESEL 6 JTS 4.5" 11.60#/FT N-80 LT&C CASING [231.56'] FROM THE ECW 104-16 TO ECW 103-16
18:00	00:00	6.0	RIG UP FLOOR, LINES, BOILER, NIPPLE UP BOPE AND CHOKE LINES, GET PITS READY FOR MUD.
00:00	03:00	3.0	RIG ACCEPTED AT 00:00 HRS 03/15/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS INSIDE KILL LINE VALVE AND CHOKE, 250 PSI 5 MIN LOW, 5000 PSI/10 MIN HIGH. ALL TESTS GOOD, NO LEAKS.
03:00	03:30	0.5	PRESSURE TEST SURFACE CASING TO 1500 PSI FOR 30 MIN.
03:30	04:00	0.5	SET WEAR RING.
04:00	06:00	2.0	SAFETY MEETING : PICKING UP BHA AND DRILL PIPE. RIG UP WEATHERFORD. PU BHA. FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. FUNCTION TEST COM. DIESEL ON HAND 6726 GALS USED 282 GALS

03-16-2010		Reported By		ROBERT F. LAIN							
Daily Costs: Drilling		\$25,571	Completion		\$0	Daily Total		\$25,571			
Cum Costs: Drilling		\$382,450	Completion		\$0	Well Total		\$382,450			
MD	4,300	TVD	4,300	Progress	1,955	Days	1	MW	10.5	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 4300											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH PU BHA AND DRILL PIPE.
08:00	09:00	1.0	RIG DOWN WEATHER FORD. TIGHTEN KELLY. INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING.
09:00	10:00	1.0	DRILL CEMENT/FLOAT EQUIP FROM 2345 TO 2425'. FUNCTION COM FOR DRILL MODE.
10:00	10:30	0.5	CIRCULATE HOLE CLEAN FOR FIT @ 2425'. 11.7# EQUIVLENT W/10.6#/GAL MUD IN THE HOLE.
10:30	14:30	4.0	DRILL 2425' TO 2913' 488' [122 FPH] 60 RPM 10 TO 15K 120 SPMW/2 PUMP 454 GPM MM-99 RPM 10.6 #/GAL MW 35 SEC/QT VIS. DRILLING MAHOGANY OIL SHALE
14:30	15:00	0.5	SERVICE RIG.
15:00	20:30	5.5	DRILL 2913' TO 3475 562' ' [102 FPH] 60 RPM 10 TO 18K 120 SPMW/2 PUMP 454 GPM MM-99 RPM 10.6 #/GAL MW 37 SEC/QT VIS. FUNCTION TEST COM. DRILLING MAHOGANY OIL SHALE
20:30	21:00	0.5	WIRELINE SURVEY @ 3475' 1.98 DEG.
21:00	06:00	9.0	DRILL 3475 TO 4300 825' [91.97 FPH] 60 RPM 10 TO 18K 120 SPMW/1 PUMP 454 GPM MM-92 RPM 10.6 #/GAL MW 38 SEC/QT VIS. WL-9.6 CC . PV-11 YP-8 DRILLING MAHOGNEY MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG. FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED FUNCTION TEST BOPE. COM. SAFETY MEETING.: WIRE LINE SURVEY, PICKING UP PIPE IN THE V-DOOR FUEL ON HAND 5244 GALS USED 1482

06:00 SPUD 7 7/8" HOLE AT 10:30 HRS, 3/15/10.

03-17-2010		Reported By		ROBERT F. LAIN							
Daily Costs: Drilling	\$24,457	Completion	\$0	Daily Total	\$24,457						
Cum Costs: Drilling	\$406,907	Completion	\$0	Well Total	\$406,907						
MD	5,905	TVD	5,905	Progress	1,605	Days	2	MW	10.639	Visc	39.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING @ 5905

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING 4300 TO 4537 237' [79.0 FPH] 60 RPM 10 TO 18K 120 SPM W/1 PUMP 435 GPM MM-92 RPM 10.6 #/GAL MW 38 SEC/QT VIS. DRILLING WASATCH.
09:00	09:30	0.5	FUNCTION ANNULAR PREVENTER. COM.
09:30	10:00	0.5	SURVEY @ 4459 2.17 DEG.
10:00	06:00	20.0	DRILL 4537 TO 5905 1368' [68.40 FPH 60 RPM 10 TO 18K 115 SPM W/#2 PUMP 454 GPM MM-95 RPM 10.8 #/GAL MW 39 SEC/QT VIS. DRILLING BUCK CANYON.

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: CLEANING DITCHES, USING PRESSURE WASHER TO WASH STACK
 FUEL ON HAND 3648 GALS USED 1596 BOILER 24 HOURS

03-18-2010		Reported By		B. LAIN							
Daily Costs: Drilling	\$46,266	Completion	\$0	Daily Total	\$46,266						
Cum Costs: Drilling	\$453,173	Completion	\$0	Well Total	\$453,173						
MD	6,930	TVD	6,930	Progress	1,025	Days	3	MW	10.8	Visc	38.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING @ 6930'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5905 TO 6314' 409" [45.44 FPH] 60 RPM 10 TO 18K 115 SPM W/2 PUMP 2100 PSI 454 GPM MM-95 RPM 10.8 #/GAL MW 39 SEC/QT VIS. DRILLING BUCK CANYON.
15:00	15:30	0.5	SERVICE RIG. FUNCTION TEST PPE RAMS. BOP DRILL 90 SECONDS TO SECURE WELL.
15:30	06:00	14.5	DRILL 6314 TO 6930', 616" [42.46 FPH] 60 RPM 10 TO 18K 11120 SPM W/#1 PUMP 420 GPM MM-92 RPM 11.0 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: MIXING CAUSTIC, UNLOADING CASING
 FUEL ON HAND 6156 GALS USED 1492 BOILER 24 HOURS RECEIVED 4000 GALS DIESEL

03-19-2010		Reported By		B. LAIN							
Daily Costs: Drilling	\$29,859	Completion	\$0	Daily Total	\$29,859						
Cum Costs: Drilling	\$483,032	Completion	\$0	Well Total	\$483,032						
MD	7,780	TVD	7,780	Progress	845	Days	4	MW	11.2	Visc	39.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING @ 7780'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 6930 TO 7132 202 [44.89 FPH] 60 RPM 10 TO 18K 120 SPM W/#1 PUMP 420 GPM MM-92 RPM KMV PRICE RIVER.
10:30	11:00	0.5	SERVICE RIG. FUNCTION TEST BOPE.
11:00	06:00	19.0	DRILL 7132 TO 7780 648' [34.11 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.4 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER MIDDLE.

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: CLEANING MUD TANKS WITH SUPER SUCKER, WORKING ON PUMPS
 FUEL ON HAND 4580 GALS USED 1596 BOILER 24 HOURS

03-20-2010	Reported By	B. LAIN									
Daily Costs: Drilling	\$25,012	Completion	\$0	Daily Total	\$25,012						
Cum Costs: Drilling	\$505,286	Completion	\$0	Well Total	\$505,286						
MD	8,280	TVD	9,280	Progress	500	Days	5	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8280'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7780 TO 8004 224' [34.46 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM KMV PRICE RIVER MIDDLE.
12:30	13:00	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS.
13:00	18:30	5.5	DRILL 8004 TO 8180 176' [32.00 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM KMV PRICE RIVER MIDDLE.
18:30	03:00	8.5	Trip for bit #2. LD REAMERS. PU new bit and TIH. TAG BRIDGE @ 3775', 3994, 4800' WASH THRU AND FINISH TRIP IN.
03:00	04:00	1.0	WASH 90' TO BOTTOM. 15' FILL.
04:00	06:00	2.0	DRILL 8180' TO 8280' 100' [50'.00 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.4 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER MIDDLE. OFF BOTTOM PRESSURE-1850 PSI DIFF. PSI-190 TO 310 PSI

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: TRIPS, SETTING SLIPS AND LD TOOLS.
 FUEL ON HAND 2964 GALS USED 1596 BOILER 24 HOURS

03-21-2010	Reported By	B. LAIN									
Daily Costs: Drilling	\$41,736	Completion	\$0	Daily Total	\$41,736						
Cum Costs: Drilling	\$547,022	Completion	\$0	Well Total	\$547,022						
MD	8,790	TVD	8,790	Progress	510	Days	6	MW	11.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8790'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8280' to 8492' 212' [28.27 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.6 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER LOWER

13:30 14:00 0.5 SERVICE RIG. FUNCTION TEST BOPE. COM
 14:00 06:00 16.0 DRILL 8492' TO 8790 ' 298' [18.63 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.7
 #/GAL MW 38 SEC/QT VIS. KMV PRICE RIVER LOWER
 OFF BOTTOM PRESSURE-1995 PSI DIFF. PSI-160 TO 350 PSI
 MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282

 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: CLEANING TONGS, LIGHT PLANT.
 FUEL ON HAND 3420 GALS USED 1544 BOILER 24 HOURS RECEIVED 2000 GALS. DIESEL

03-22-2010 Reported By B. LAIN

Daily Costs: Drilling \$31,417 **Completion** \$0 **Daily Total** \$31,417
Cum Costs: Drilling \$576,150 **Completion** \$0 **Well Total** \$576,150

MD 9,070 **TVD** 9,070 **Progress** 275 **Days** 7 **MW** 11.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP @ 9070

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 8790 ' TO 8820 30' [12 FPH] 60 RPM, 10 TO 18K, 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.7 #/GAL MW 38 SEC/QT VIS. KMV PRICE RIVER LOWER SPP-2050 DIFF 70 PSI SPIKE TO 500 PSI.
08:30	11:30	3.0	CHECK FLOW. WELL IS STATIC. PUMP PILL AND POOH. SET COM FOR TRIP OUT.
11:30	12:30	1.0	XO BIT AND MOTOR. FUNCTION BLIND RAMS. SET COM FOR TRIP IN.
12:30	13:30	1.0	TRIP IN TO SHOE. FILL PIPE AND TEST MOTOR.
13:30	14:00	0.5	SERVICE RIG.
14:00	14:30	0.5	WASH FROM 8806' TO 8820'. 5 FEET OF FILL.
14:30	05:00	14.5	DRILL 8820' TO 9070 ' 250 [17.24 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-64 RPM 11.8 #/GAL MW 39 SEC/QT VIS. SSP-2475 PSI, DIFF-120-350 PSI DRILLING- SEGO. REACHED TD AT 5:00 HRS, 03-22-10.
05:00	06:00	1.0	PUMP PILL MAKE 10 STD WIPER TRIP.

OFF BOTTOM PRESSURE-1995 PSI DIFF. PSI-160 TO 350 PSI
 MUD MOTOR: HUNTING 7/8 LOBE 3.3 STAGE .16 RPG SN:
 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: TRIPPING IN HOLE, MAKING WIPER TRIP
 FUEL ON HAND 3642 GALS USED 1272 BOILER 24 HOURS RECEIVED 1519 GALS. DIESEL

03-23-2010 Reported By B. LAIN

Daily Costs: Drilling \$39,164 **Completion** \$140,670 **Daily Total** \$179,834
Cum Costs: Drilling \$615,314 **Completion** \$140,670 **Well Total** \$755,984

MD 9,070 **TVD** 9,070 **Progress** 0 **Days** 8 **MW** 11.8 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE. SAFETY MEETING WITH WEATHERFORD AND TRUE. PINCH POINTS, HAND SIGNALS.
08:00	14:00	6.0	R/U LAY DOWN CREW AND LDDP.

14:00 14:30 0.5 PULL WEAR RING.
 14:30 18:00 3.5 FINISH LDDP. BREAK KELLY, LD BHA.
 18:00 19:30 1.5 SAFETY MEETING W/ WEATHERFORD & TRUE. PU AND RUN CASING. RUN A TOTAL OF 213 JTS. 4.5" 11.6# N-80 LT&C CASING AND 1 PUP JTS TO LAND. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 1 JT OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT LD. PU AND INSTALL FMC FLUTED HANGER. LANDED W/ SHOE AT 9050.45 AND THE FLOAT COLLAR @ 9007'. N-80 MARKER JTS AT 6802' AND 4249'. LANDED W/ 90,000 ON HANGER AT 8:00 PM. 03-22-10.
 19:30 22:00 2.5 CIRCULATE DOWN CASING WITH RIG PUMP.
 22:00 22:30 0.5 SAFETY MEETING W/HALIBURTON: HIGH PRESSURE LINES AND CEMENT CONTAMINATION. RIG UP HALLIBURTON
 22:30 01:00 2.5 CEMENT WITH HALLIBURTON PRESSURE TESTED LINES TO 4361 PSI, CEMENT AS FOLLOWS: PUMP 20 BBLS FRESH WATER, 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 430 SX (141 BBLS) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/1290 SX (337 BBLS) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/144 BBLS H2O. FULL RETURNS, LIFT PRESSURE 2019 PSI, BUMPED PLUG TO 2810 PSI. BLEED BACK 1.5 BBLS, FLOATS HELD. DID NOT GET CEMENT TO SURFACE. HAD FULL RETURNS OF MUD THROUGH OUT CEMENT JOB.
 01:00 02:00 1.0 INSTALL PACK OFF AND TEST TO 5000 PSI.
 02:00 04:00 2.0 CLEAN MUD TANKS W/ BADGER AND TRANSFERE MUD TO MUD STORAGE.
 04:00 06:00 2.0 RDRT AND PREPARE TO MOVE TO THE ECW 100-16. 0.5 MILE MOVE.

TRANSFER 10 JOINTS 4.5" 11.60#/FT N-80 LT&C [357.68'] 2850 GALS DIESEL
 RW JONES TRUCKS DUE ON LOCATION @ 09:00
 DIESEL-2850 GALS USED-798
 BOILER-22 HOURS
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: CLEAN MUD TANKS, RIG FLOOR IN WET WEATHER.

06:00 RIG RELEASE @ 4:00 HRS, 03-23-10.
 CASING POINT COST \$611,120

03-28-2010		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300						
Cum Costs: Drilling	\$615,314	Completion	\$169,970	Well Total	\$785,284						
MD	9,070	TVD	9,070	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9008.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 960'. EST CEMENT TOP @ 1090'. RD SCHLUMBERGER.

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045</p>
	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>8. WELL NAME and NUMBER: E CHAPITA 103-16</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>9. API NUMBER: 43047404670000</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>PHONE NUMBER: 435 781-9111 Ext</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1285 FSL 2625 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/23/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on April 23, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 26, 2010

<p>NAME (PLEASE PRINT) Michelle Robles</p>	<p>PHONE NUMBER 307 276-4842</p>	<p>TITLE Regulatory Assistant</p>
<p>SIGNATURE N/A</p>	<p>DATE 4/26/2010</p>	

WELL CHRONOLOGY REPORT

Report Generated On: 04-26-2010

Well Name	ECW 103-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40467	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-15-2010	Class Date	
Tax Credit	N	TVD / MD	9,070/ 9,070	Property #	064406
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,996/ 4,985				
Location	SECTION 16, T9S, R23E, SESW, 1285 FSL & 2625 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	306720	AFE Total	1,482,600	DHC / CWC	597,400/ 885,200
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	01-02-2009
				Release Date	03-23-2010
01-02-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Visc			0.0	Perf :	
Formation :	PBTD : 0.0			PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1285' FSL & 2625' FWL (SE/SW)
			SECTION 1616, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.032225, LONG 109.331958 (NAD 83)
			LAT 40.032258, LONG 109.331281 (NAD 27)
			TRUE #34
			OBJECTIVE: 9070' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4982.8' NAT GL, 4985.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4985'), 5004' KB (19')
			EOG WI 100%, NRI 81.00%

01-28-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-29-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

02-01-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

02-02-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 95% COMPLETE.

02-03-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

02-05-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP, 50% COMPLETE.

02-08-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 70% COMPLETE.

02-09-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.

02-10-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL TODAY.

02-11-2010 Reported By TERRY CSERE/ KENT DAVENPORT

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/ SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/10/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 2/09/10 @ 5:34 AM.

LOCATION COMPLETE.

03-03-2010		Reported By		KERRY SALES							
Daily Costs: Drilling		\$201,168	Completion		\$0	Daily Total		\$201,168			
Cum Costs: Drilling		\$276,168	Completion		\$0	Well Total		\$276,168			
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 2/22/2010. DRILLED 12-1/4" HOLE TO 2390' GL (2409' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1000' THEN FLUID DRILLED TO TD. LOST CIRCULATION AT 1940'.
			RAN 57 JTS (2379.89) OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2398.89' KB. RDMO CRAIGS RIG #2.
			MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 175 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180 BBLS FRESH WATER. BUMPED PLUG W/450# FCP 130#@ 06:05 P.M ON 02/26/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2.5 HOURS.
			TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2.5 HOURS.
			TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.
			TOP JOB # 3: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE OBSERVED WELL FOR 1 HOUR. RELEASE HALLIBURTON.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			CRAIGS RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1140' = 1 DEGREE, 1710' = 2.5 DEGREE, 1980'=1.5 DEGREES AND 2310' 1.5DEGREE.
			KERRY SALES NOTIFIED BLM OF THE SURFACE CASING & CEMENT JOB ON 02/25/10 @ 03:30 PM AND KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM ON 02/25/10 @ 03:00P.M. CONTACTS MADE ON 02/24/2010 @ 10:50 AM.

03-15-2010		Reported By		ROBERT F. LAIN							
Daily Costs: Drilling		\$80,710	Completion		\$0	Daily Total		\$80,710			
Cum Costs: Drilling		\$356,878	Completion		\$0	Well Total		\$356,878			
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM THE ECW 104-16 TO THE ECW 103-16 RIG MOVE 1.7 MILES. RW JONES BEGAN RIG MOVE @ 7:00AM 03-14-10 AND RIG WAS 100% MOVED IN AND THE DERRICK RAISED BY 17:00 ON 03-14-10. RELEASE TRUCKS AT 17:30. 9-MEN 10-TRUCKS AND 1-CRANE HELD SAFETY MEETING W/ RW JONES AND TRUE 34: LOOK OUT FOR EACH OTHER AND SLICK MUDDY ROADS. TRANSFERED 2506 GALS DIESEL 6 JTS 4.5" 11.60#/FT N-80 LT&C CASING [231.56'] FROM THE ECW 104-16 TO ECW 103-16
18:00	00:00	6.0	RIG UP FLOOR, LINES, BOILER, NIPPLE UP BOPE AND CHOKE LINES, GET PIT'S READY FOR MUD.
00:00	03:00	3.0	RIG ACCEPTED AT 00:00 HRS 03/15/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS INSIDE KILL LINE VALVE AND CHOKE, 250 PSI 5 MIN LOW, 5000 PSI/10 MIN HIGH. ALL TESTS GOOD, NO LEAKS.
03:00	03:30	0.5	PRESSURE TEST SURFACE CASING TO 1500 PSI FOR 30 MIN.
03:30	04:00	0.5	SET WEAR RING.
04:00	06:00	2.0	SAFETY MEETING : PICKING UP BHA AND DRILL PIPE. RIG UP WEATHERFORD. PU BHA.
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.			
FUNCTION TEST COM.			
DIESEL ON HAND 6726 GALS USED 282 GALS			

03-16-2010	Reported By	ROBERT F. LAIN									
Daily Costs: Drilling	\$25,571	Completion	\$0	Daily Total	\$25,571						
Cum Costs: Drilling	\$382,450	Completion	\$0	Well Total	\$382,450						
MD	4,300	TVD	4,300	Progress	1,955	Days	1	MW	10.5	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4300											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH PU BHA AND DRILL PIPE.
08:00	09:00	1.0	RIG DOWN WEATHER FORD. TIGHTEN KELLY. INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING.
09:00	10:00	1.0	DRILL CEMENT/FLOAT EQUIP FROM 2345 TO 2425'. FUNCTION COM FOR DRILL MODE.
10:00	10:30	0.5	CIRCULATE HOLE CLEAN FOR FIT @ 2425'. 11.7# EQUIVLENT W/10.6#/GAL MUD IN THE HOLE.
10:30	14:30	4.0	DRILL 2425' TO 2913' 488' [122 FPH] 60 RPM 10 TO 15K 120 SPMW/2 PUMP 454 GPM MM-99 RPM 10.6 #/GAL MW 35 SEC/QT VIS. DRILLING MAHOGANY OIL SHALE
14:30	15:00	0.5	SERVICE RIG.
15:00	20:30	5.5	DRILL 2913' TO 3475 562' ' [102 FPH] 60 RPM 10 TO 18K 120 SPMW/2 PUMP 454 GPM MM-99 RPM 10.6 #/GAL MW 37 SEC/QT VIS. FUNCTION TEST COM. DRILLING MAHOGANY OIL SHALE
20:30	21:00	0.5	WIRELINE SURVEY @ 3475' 1.98 DEG.
21:00	06:00	9.0	DRILL 3475 TO 4300 825' [91.97 FPH] 60 RPM 10 TO 18K 120 SPMW/1 PUMP 454 GPM MM-92 RPM 10.6 #/GAL MW 38 SEC/QT VIS. WL-9.6 CC. PV-11 YP-8 DRILLING MAHOGNEY MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG.
FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED			
FUNCTION TEST BOPE. COM.			
SAFETY MEETING.: WIRE LINE SURVEY, PICKING UP PIPE IN THE V-DOOR			
FUEL ON HAND 5244 GALS USED 1482			

06:00 SPUD 7 7/8" HOLE AT 10:30 HRS, 3/15/10.

03-17-2010 Reported By ROBERT F. LAIN

Daily Costs: Drilling	\$24,457	Completion	\$0	Daily Total	\$24,457						
Cum Costs: Drilling	\$406,907	Completion	\$0	Well Total	\$406,907						
MD	5,905	TVD	5,905	Progress	1,605	Days	2	MW	10.639	Visc	39.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5905

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING 4300 TO 4537 237' [79.0 FPH] 60 RPM 10 TO 18K 120 SPM W/1 PUMP 435 GPM MM-92 RPM 10.6 #/GAL MW 38 SEC/QT VIS. DRILLING WASATCH.
09:00	09:30	0.5	FUNCTION ANNULAR PREVENTER. COM.
09:30	10:00	0.5	SURVEY @ 4459 2.17 DEG.
10:00	06:00	20.0	DRILL 4537 TO 5905 1368' [68.40 FPH 60 RPM 10 TO 18K 115 SPM W/#2 PUMP 454 GPM MM-95 RPM 10.8 #/GAL MW 39 SEC/QT VIS. DRILLING BUCK CANYON.

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED

FUNCTION TEST BOPE. COM.

SAFETY MEETING.: CLEANING DITCHES, USING PRESSURE WASHER TO WASH STACK

FUEL ON HAND 3648 GALS USED 1596 BOILER 24 HOURS

03-18-2010 Reported By B. LAIN

Daily Costs: Drilling	\$46,266	Completion	\$0	Daily Total	\$46,266						
Cum Costs: Drilling	\$453,173	Completion	\$0	Well Total	\$453,173						
MD	6,930	TVD	6,930	Progress	1,025	Days	3	MW	10.8	Visc	38.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6930'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5905 TO 6314' 409' [45.44 FPH] 60 RPM 10 TO 18K 115 SPM W2 PUMP 2100 PSI 454 GPM MM-95 RPM 10.8 #/GAL MW 39 SEC/QT VIS. DRILLING BUCK CANYON.
15:00	15:30	0.5	SERVICE RIG. FUNCTION TEST PPE RAMS. BOP DRILL 90 SECONDS TO SECURE WELL.
15:30	06:00	14.5	DRILL 6314 to 6930', 616" [42.46 FPH] 60 RPM 10 TO 18K 11120 SPM W/#1 PUMP 420 GPM MM-92 RPM 11.0 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED

FUNCTION TEST BOPE. COM.

SAFETY MEETING.: MIXING CAUSTIC, UNLOADING CASING

FUEL ON HAND 6156 GALS USED 1492 BOILER 24 HOURS RECEIVED 4000 GALS DIESEL

03-19-2010 Reported By B. LAIN

Daily Costs: Drilling	\$29,859	Completion	\$0	Daily Total	\$29,859						
Cum Costs: Drilling	\$483,032	Completion	\$0	Well Total	\$483,032						
MD	7,780	TVD	7,780	Progress	845	Days	4	MW	11.2	Visc	39.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7780'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 6930 TO 7132 202 [44.89 FPH] 60 RPM 10 TO 18K 120 SPM W/#1 PUMP 420 GPM MM-92 RPM KMV PRICE RIVER.
10:30	11:00	0.5	SERVICE RIG. FUNCTION TEST BOPE.
11:00	06:00	19.0	DRILL 7132 TO 7780 648' [34.11 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.4 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER MIDDLE.

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED

FUNCTION TEST BOPE. COM.

SAFETY MEETING.: CLEANING MUD TANKS WITH SUPER SUCKER, WORKING ON PUMPS

FUEL ON HAND 4580 GALS USED 1596 BOILER 24 HOURS

03-20-2010		Reported By	B. LAIN	
Daily Costs: Drilling	\$25,012	Completion	\$0	Daily Total \$25,012
Cum Costs: Drilling	\$505,286	Completion	\$0	Well Total \$505,286
MD	8,280	TVD	9,280	Progress 500
Formation :		PBTD : 0.0		Perf :
Activity at Report Time:	DRILLING @ 8280'			
MD		Days	5	MW 11.3
		Visc		38.0
		PKR Depth :	0.0	

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7780 TO 8004 224' [34.46 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM KMV PRICE RIVER MIDDLE.
12:30	13:00	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS.
13:00	18:30	5.5	DRILL 8004 TO 8180 176' [32.00 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM KMV PRICE RIVER MIDDLE.
18:30	03:00	8.5	Trip for bit #2. LD REAMERS. PU new bit and TIH. TAG BRIDGE @ 3775', 3994, 4800' WASH THRU AND FINISH TRIP IN.
03:00	04:00	1.0	WASH 90' TO BOTTOM. 15' FILL.
04:00	06:00	2.0	DRILL 8180' TO 8280' 100' [50'.00 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.4 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER MIDDLE.

OFF BOTTOM PRESSURE-1850 PSI DIFF. PSI-190 TO 310 PSI

MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282

FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED

FUNCTION TEST BOPE. COM.

SAFETY MEETING.: TRIPS, SETTING SLIPS AND LD TOOLS.

FUEL ON HAND 2964 GALS USED 1596 BOILER 24 HOURS

03-21-2010		Reported By	B. LAIN	
Daily Costs: Drilling	\$41,736	Completion	\$0	Daily Total \$41,736
Cum Costs: Drilling	\$547,022	Completion	\$0	Well Total \$547,022
MD	8,790	TVD	8,790	Progress 510
Formation :		PBTD : 0.0		Perf :
Activity at Report Time:	DRILLING @ 8790'			
MD		Days	6	MW 11.4
		Visc		38.0
		PKR Depth :	0.0	

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8280' to 8492' 212' [28.27 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.6 #/GAL MW 39 SEC/QT VIS. KMV PRICE RIVER LOWER

13:30 14:00 0.5 SERVICE RIG. FUNCTION TEST BOPE. COM
 14:00 06:00 16.0 DRILL 8492' TO 8790 ' 298' [18.63 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.7
 #/GAL MW 38 SEC/QT VIS. KMV PRICE RIVER LOWER
 OFF BOTTOM PRESSURE-1995 PSI DIFF. PSI-160 TO 350 PSI
 MUD MOTOR: HUNTING 7/8 LOBE 3.5 STAGE .22 RPG SN:6282

 FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED
 FUNCTION TEST BOPE. COM.
 SAFETY MEETING.: CLEANING TONGS, LIGHT PLANT.
 FUEL ON HAND 3420 GALS USED 1544 BOILER 24 HOURS RECEIVED 2000 GALS. DIESEL

03-22-2010	Reported By	B. LAIN									
Daily Costs: Drilling	\$31,417	Completion	\$0	Daily Total	\$31,417						
Cum Costs: Drilling	\$576,150	Completion	\$0	Well Total	\$576,150						
MD	9,070	TVD	9,070	Progress	275	Days	7	MW	11.9	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WIPER TRIP @ 9070											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 8790 ' TO 8820 30' [12 FPH] 60 RPM, 10 TO 18K, 115 SPM W/#1 PUMP 401 GPM MM-88 RPM 11.7 #/GAL MW 38 SEC/QT VIS. KMV PRICE RIVER LOWER SPP-2050 DIFF 70 PSI SPIKE TO 500 PSI.
08:30	11:30	3.0	CHECK FLOW. WELL IS STATIC. PUMP PILL AND POOH. SET COM FOR TRIP OUT.
11:30	12:30	1.0	XO BIT AND MOTOR. FUNCTION BLIND RAMS. SET COM FOR TRIP IN.
12:30	13:30	1.0	TRIP IN TO SHOE. FILL PIPE AND TEST MOTOR.
13:30	14:00	0.5	SERVICE RIG.
14:00	14:30	0.5	WASH FROM 8806' TO 8820'. 5 FEET OF FILL.
14:30	05:00	14.5	DRILL 8820' TO 9070 ' 250 [17.24 FPH] 60 RPM 10 TO 18K 115 SPM W/#1 PUMP 401 GPM MM-64 RPM 11.8 #/GAL MW 39 SEC/QT VIS. SSP-2475 PSI, DIFF-120-350 PSI DRILLING- SEGO. REACHED TD AT 5:00 HRS, 03-22-10.
05:00	06:00	1.0	PUMP PILL MAKE 10 STD WIPER TRIP.
OFF BOTTOM PRESSURE-1995 PSI DIFF. PSI-160 TO 350 PSI MUD MOTOR: HUNTING 7/8 LOBE 3.3 STAGE .16 RPG SN: FULL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED FUNCTION TEST BOPE. COM. SAFETY MEETING.: TRIPPING IN HOLE, MAKING WIPER TRIP FUEL ON HAND 3642 GALS USED 1272 BOILER 24 HOURS RECEIVED 1519 GALS. DIESEL			

03-23-2010	Reported By	B. LAIN									
Daily Costs: Drilling	\$39,164	Completion	\$140,670	Daily Total	\$179,834						
Cum Costs: Drilling	\$615,314	Completion	\$140,670	Well Total	\$755,984						
MD	9,070	TVD	9,070	Progress	0	Days	8	MW	11.8	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE. SAFETY MEETING WITH WEATHERFORD AND TRUE. PINCH POINTS, HAND SIGNALS.
08:00	14:00	6.0	R/U LAY DOWN CREW AND LDDP.

14:00 14:30 0.5 PULL WEAR RING.
 14:30 18:00 3.5 FINISH LDDP. BREAK KELLY, LD BHA.
 18:00 19:30 1.5 SAFETY MEETING W/ WEATHERFORD & TRUE. PU AND RUN CASING. RUN A TOTAL OF 213 JTS. 4.5" 11.6# N-80 LT&C CASING AND 1 PUP JTS TO LAND. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 1 JT OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT LD. PU AND INSTALL FMC FLUTED HANGER. LANDED W/ SHOE AT 9050.45 AND THE FLOAT COLLAR @ 9007'. N-80 MARKER JTS AT 6802' AND 4249'. LANDED W/ 90,000 ON HANGER AT 8:00 PM. 03-22-10.
 19:30 22:00 2.5 CIRCULATE DOWN CASING WITH RIG PUMP.
 22:00 22:30 0.5 SAFETY MEETING W/HALIBURTON: HIGH PRESSURE LINES AND CEMENT CONTAMINATION. RIG UP HALLIBURTON
 22:30 01:00 2.5 CEMENT WITH HALLIBURTON PRESSURE TESTED LINES TO 4361 PSI, CEMENT AS FOLLOWS: PUMP 20 BBLS FRESH WATER, 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 430 SX (141 BBLS) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/1290 SX (337 BBLS) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/144 BBLS H2O. FULL RETURNS, LIFT PRESSURE 2019 PSI, BUMPED PLUG TO 2810 PSI. BLEED BACK 1.5 BBLS, FLOATS HELD. DID NOT GET CEMENT TO SURFACE. HAD FULL RETURNS OF MUD THROUGH OUT CEMENT JOB.
 01:00 02:00 1.0 INSTALL PACK OFF AND TEST TO 5000 PSI.
 02:00 04:00 2.0 CLEAN MUD TANKS W/ BADGER AND TRANSFERE MUD TO MUD STORAGE.
 04:00 06:00 2.0 RDRT AND PREPARE TO MOVE TO THE ECW 100-16. 0.5 MILE MOVE.

TRANSFER 10 JOINTS 4.5" 11.60#/FT N-80 LT&C [357.68'] 2850 GALS DIESEL
 RW JONES TRUCKS DUE ON LOCATION @ 09:00
 DIESEL-2850 GALS USED-798
 BOILER-22 HOURS
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: CLEAN MUD TANKS, RIG FLOOR IN WET WEATHER.

06:00 RIG RELEASE @ 4:00 HRS, 03-23-10.
 CASING POINT COST \$611,120

03-28-2010		Reported By		SEARLE	
DailyCosts: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300
Cum Costs: Drilling	\$615,314	Completion	\$169,970	Well Total	\$785,284
MD	9,070	TVD	9,070	Progress	0
		Days	9	MW	0.0
Formation :		PBTD :	9008.0	Perf :	
		PKR Depth :	0.0		
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 960'. EST CEMENT TOP @ 1090'. RD SCHLUMBERGER.		

04-02-2010		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$9,770	Daily Total	\$9,770
Cum Costs: Drilling	\$615,314	Completion	\$179,740	Well Total	\$795,054
MD	9,070	TVD	9,070	Progress	0
		Days	10	MW	0.0
		Visc			0.0

Formation : PBTBTD : 9008.0 Perf : PKR Depth : 0.0

Activity at Report Time: POH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND TREE &. NU BOP. RIH WITH 3-7/8" DRAG BIT ON 2-3/8" N-80 TBG TO TAG @ 8730'. DRILLED OUT SOFT CEMENT TO 8736', WIPER PLUG & HARD CEMENT FROM 8737' TO 8844'. CIRCULATE CLEAN. POH TO 8811'. SDFN.

04-03-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$5,600	Daily Total	\$5,600
Cum Costs: Drilling	\$615,314	Completion	\$185,340	Well Total	\$800,654

MD	9,070	TVD	9,070	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : PBTBTD : 9008.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD TBG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLED OUT HARD CEMENT FROM 8844' TO 8953'. FELL THROUGH. CIRCULATE & RIH TO TAG @ 8996' KB. POH, LD TBG TO 5680'. SDFN.

04-06-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$6,396	Daily Total	\$6,396
Cum Costs: Drilling	\$615,314	Completion	\$191,736	Well Total	\$807,050

MD	9,070	TVD	9,070	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : PBTBTD : 9008.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDMOSU.TEST FRAC TREE & CASING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	0 PSIG ON WELL. FINISH POH LAYING TBG DOWN. ND BOP. NU FRAC TREE. MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 8997' TO 8400'. RD SCHLUMBERGER. TO WINDY TO RIG DOWN RIG.

04-07-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$4,439	Daily Total	\$4,439
Cum Costs: Drilling	\$615,314	Completion	\$196,175	Well Total	\$811,489

MD	9,070	TVD	9,070	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : PBTBTD : 9008.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU. NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-20-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,289	Daily Total	\$1,289
Cum Costs: Drilling	\$615,314	Completion	\$197,464	Well Total	\$812,778

MD	9,070	TVD	9,070	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTBTD : 9008.0 Perf : 6984'-8826' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8500'-01', 8511'-12', 8599'-600', 8611'-12', 8628'-29', 8635'-36', 8644'-45', 8656'-57', 8666'-67', 8760'-61', 8763'-64', 8799'-800', 8821'-22', 8825'-26' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7500 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 46308 GAL 16# DELTA 200 W/161800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5701 PSIG. MTR 52.1 BPM. ATP 4564 PSIG. ATR 46.7 BPM. ISIP 3213 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 8476'. PERFORATE LPR/MPR FROM 8182'-83', 8195'-96', 8264'-65', 8279'-80', 8284'-85', 8303'-04', 8307'-08', 8330'-31', 8334'-35', 8350'-51', 8398'-99', 8430'-31', 8442'-43', 8456'-57' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7381 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 56685 GAL 16# DELTA 200 W/203900# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6073 PSIG. MTR 50.8 BPM. ATP 4983 PSIG. ATR 47.6 BPM. ISIP 3920 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 8160'. PERFORATE MPR FROM 7926'-27', 7939'-40', 7943'-44', 7950'-51', 7962'-63', 7994'-95', 7998'-99', 8003'-04', 8046'-47', 8064'-65', 8070'-71', 8142'-43' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7595 GAL 16# LINEAR W/9800# 20/40 SAND @ 1-1.5 PPG, 38293 GAL 16# DELTA 200 W/134200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6346 PSIG. MTR 49.8 BPM. ATP 5856 PSIG. ATR 40.7 BPM. ISIP 4390 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 7850'. PERFORATE MPR FROM 7673'-74', 7678'-79', 7684'-85', 7690'-91', 7741'-42', 7747'-48', 7756'-57', 7761'-62', 7770'-71', 7776'-77', 7796'-97', 7811'-12', 7821'-22', 7827'-28' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 3302 GAL 16# LINEAR W/3300# 20/40 SAND @ 1 PPG, 60360 GAL 16# DELTA 200 W/194300# 20/40 SAND @ 1.5-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6549 PSIG. MTR 50.2 BPM. ATP 4993 PSIG. ATR 41.8 BPM. ISIP 2634 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 7644'. PERFORATE MPR/UPR FROM 7397'-98', 7432'-33', 7436'-37', 7440'-41', 7483'-84', 7532'-33', 7552'-53', 7561'-62', 7587'-88', 7594'-95', 7599'-600', 7607'-08', 7616'-17', 7624'-25' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7441 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 46829 GAL 16# DELTA 200 W/162400# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6275 PSIG. MTR 50.3 BPM. ATP 4584 PSIG. ATR 47.1 BPM. ISIP 2563 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 7360'. PERFORATE UPR FROM 6984'-85', 6992'-93', 7030'-31', 7049'-50', 7053'-54', 7088'-89', 7196'-97', 7218'-19', 7234'-35', 7297'-98', 7302'-03', 7310'-11', 7322'-23', 7338'-39' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7492 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 53976 GAL 16# DELTA 200 W/187600# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6479 PSIG. MTR 51.9 BPM. ATP 46 PSIG. ATR 46 BPM. ISIP 2568 PSIG. RD HALLIBURTON. SWFN.

04-21-2010		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$481,055	Daily Total	\$481,055						
Cum Costs: Drilling	\$615,314	Completion	\$678,519	Well Total	\$1,293,834						
MD	9,070	TVD	9,070	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBDT : 9008.0		Perf : 5100'-8826'				PKR Depth : 0.0				

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #7: SICP 1712 PSIG. RUWL. SET 6K CFP AT 6964'. PERFORATE UPR/ NH FROM 6706'-07', 6710'-11', 6723'-24', 6730'-31', 6746'-47', 6788'-89', 6794'-95', 6834'-35', 6838'-39', 6846'-47', 6859'-60, 6903'-04', 6920'-21', 6940'-41' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7590 GAL 16# LINEAR W/9800# 20/40 SAND @ 1-1.5 PPG, 49235 GAL 16# DELTA 200 W/169400# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 4405 PSIG. MTR 50.7 BPM. ATP 3217 PSIG. ATR 42.1 BPM. ISIP 2279 PSIG. RD HALLIBURTON.

STAGE #8: RUWL. SET 6K CFP AT 6640'. PERFORATE Ba / NH FROM 6399'-400', 6411'-12', 6432'-33', 6436'-37', 6459'-60', 6481'-82', 6485'-86', 6505'-06', 6533'-34', 6553'-54', 6581'-82', 6608'-09', 6617'-19' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 45532 GAL 16# DELTA 200 W/143600# 20/40 SAND @ 1-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6517 PSIG. MTR 50.1 BPM. ATP 5680 PSIG. ATR 28.5 BPM. ISIP 3071 PSIG. RD HALLIBURTON.

STAGE #9: RUWL. SET 6K CFP AT 6376'. PERFORATE Ba FROM 6094'-95', 6098'-99', 6102'-03', 6110'-11', 6122'-23', 6152'-53', 6180'-81', 6193'-94', 6257'-58', 6301'-02', 6356'-57' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10613 GAL 16# LINEAR W/13800# 20/40 SAND @ 1-1.5 PPG, 31106 GAL 16# DELTA 200 W/101300# 20/40 SAND @ 2-5 PPG. MTP 6138 PSIG. MTR 50.6 BPM. ATP 4266 PSIG. ATR 47.5 BPM. ISIP 1832 PSIG. RD HALLIBURTON.

STAGE #10: RUWL. SET 6K CFP AT 5750'. PERFORATE Ca FROM 5613'-14', 5618'-19', 5624'-25', 5630'-31', 5646'-47', 5650'-51', 5654'-55', 5684'-85', 5715'-16', 5720'-21', 5727'-28' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 25231 GAL 16# DELTA 200 W/84800# 20/40 SAND @ 3-4 PPG. MTP 50.5 PSIG. MTR 50.5 BPM. ATP 3868 PSIG. ATR 47.4 BPM. ISIP 1595 PSIG. RD HALLIBURTON.

STAGE #11: RUWL. SET 6K CFP AT 5430'. PERFORATE Ca FROM 5221'-22', 5225'-26', 5231'-32', 5236'-37', 5242'-43', 5284'-86', 5364'-65', 5371'-72', 5404'-05', 5408'-09' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 23624 GAL 16# DELTA 200 W/87200# 20/40 SAND @ 3-4 PPG. MTP 5239 PSIG. MTR 50.7 BPM. ATP 4271 PSIG. ATR 49 BPM. ISIP 2228 PSIG. RD HALLIBURTON.

STAGE #12: RUWL. SET 6K CFP AT 5150'. PERFORATE Pp FROM 5100'-02', 5107'-08', 5111'-12', 5116'-18', 5122'-24', 5130'-31' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 17370 GAL 16# DELTA 200 W/64600# 20/40 SAND @ 4 PPG. MTP 5199 PSIG. MTR 50.3 BPM. ATP 3928 PSIG. ATR 50.3 BPM. ISIP 2337 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5004'. RD CUTTERS WIRELINE. SDFN.

04-22-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$26,967	Daily Total	\$26,967
Cum Costs: Drilling	\$615,314	Completion	\$705,486	Well Total	\$1,320,801
MD	9,070	TVD	9,070	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9008.0		Perf : 5100'-8826'	PKR Depth : 0.0
Activity at Report Time: POST FRAC CLEAN OUT					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5004'. RU TO DRILL OUT PLUGS. SDFN.		

04-23-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$54,942	Daily Total	\$54,942
Cum Costs: Drilling	\$615,314	Completion	\$760,428	Well Total	\$1,375,743
MD	9,070	TVD	9,070	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9008.0		Perf : 5100'-8826'	PKR Depth : 0.0
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5004', 5150', 5430', 5750', 6376', 6640', 6964', 7360', 7644', 7850', 8160' & 8476'. CLEANED OUT TO 8940'. LANDED TUBING @ 7548' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 12 HRS. 24/64" CHOKE. FTP 1125 PSIG. CP 1325 PSIG. 66 BFPH. RECOVERED 727 BLW.
13973 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
1 JT 2-3/8" 4.7# N-80 TBG 32.62'
XN NIPPLE 1.30'
230 JTS 2-3/8" 4.7# N-80 TBG 7493.78'
BELOW KB 19.00'
LANDED @ 7574.61' KB

04-24-2010		Reported By	HISLOP								
Daily Costs: Drilling	\$0		Completion	\$14,462	Daily Total	\$14,462					
Cum Costs: Drilling	\$615,314		Completion	\$774,890	Well Total	\$1,390,205					
MD	9,070	TVD	9,070	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9008.0		Perf : 5100'-8826'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 925 PSIG. CP 1250 PSIG. 58 BFPH. RECOVERED 1346 BLW. 12627 BLWTR. 287 MCFD RATE.								
04-25-2010		Reported By	HISLOP								
Daily Costs: Drilling	\$0		Completion	\$3,885	Daily Total	\$3,885					
Cum Costs: Drilling	\$615,314		Completion	\$778,775	Well Total	\$1,394,090					
MD	9,070	TVD	9,070	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9008.0		Perf : 5100'-8826'		PKR Depth : 0.0					
Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 925 PSIG. CP 1250 PSIG. 50 BFPH. RECOVERED 1240 BLW. 11387 BLWTR. 438 MCFD RATE.								
04-26-2010		Reported By	HISLOP								
Daily Costs: Drilling	\$0		Completion	\$2,935	Daily Total	\$2,935					
Cum Costs: Drilling	\$615,314		Completion	\$781,710	Well Total	\$1,397,025					
MD	9,070	TVD	9,070	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9008.0		Perf : 5100'-8826'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 925 PSIG. CP 1550 PSIG. 46 BFPH. RECOVERED 1104 BLW. 10283 BLWTR. 532 MCFD RATE.								

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
East Chapita 103-16

9. API NUMBER:
43-047-40467

10 FIELD AND POOL, OR WILDCAT
Natural Buttes

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESW 16 9S 23E S

12. COUNTY: Uintah 13. STATE: UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: 1060 EAST HWY 40 VERNAL UT 84078 PHONE NUMBER: (435) 781-9145

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1285 FSL & 2625 FWL 40.032225 Lat 109.331958 Lon
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

14. DATE SPUNDED: 2/10/2010 15. DATE T.D. REACHED: 3/22/2010 16. DATE COMPLETED: 4/23/2010
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4983' GL

18. TOTAL DEPTH: MD 9,070 TVD

19. PLUG BACK T.D.: MD 9,008 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR, Temp, Press

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,399		600		0	
7.875	4.5 N-80	11.6	0	9,007		1720		1090	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7,575							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch/Mesaverde	5,100	8,826		
(B)				
(C)				
(D)				

27. PERFORATION RECORD 5100

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
8,500 8,826		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
8,182 8,457		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
7,926 8,143		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
7,673 7,828		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8500-8826	53,918 GALS OF GELLED WATER & 171,300# 20/40 SAND
8182-8457	64,176 GALS OF GELLED WATER & 213,400# 20/40 SAND
7926-8143	45,998 GALS OF GELLED WATER & 144,000# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

PRODUCING RECEIVED

MAY 25 2010

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/23/2010		TEST DATE: 5/12/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 37	GAS – MCF: 1,516	WATER – BBL: 534	PROD. METHOD: Flows
CHOKE SIZE: 24/62	TBG. PRESS. 950	CSG. PRESS. 1,500	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 37	GAS – MCF: 1,516	WATER – BBL: 534	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	5,100	8,826		Green River	1,423
				Birds Nest Zone	1,728
				Mahogany	2,343
				Uteland Butte	4,501
				Wasatch	4,605
				Chapita Wells	5,208
				Buck Canyon	5,897
				Price River	6,799
Middle Price River	7,581				
Lower Price River	8,336				

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mickenzie Gates TITLE Operations Clerk
 SIGNATURE *Mickenzie Gates* DATE 5/21/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

East Chapita 103-16 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7397-7625	2/spf
6984-7339	2/spf
6706-6941	2/spf
6399-6619	2/spf
6094-6357	2/spf
5613-5728	2/spf
5221-5409	2/spf
5100-5131	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7673-7828	63,772 GALS GELLED WATER & 197,600# 20/40 SAND
7397-7625	54,380 GALS GELLED WATER & 172,000# 20/40 SAND
6984-7339	61,578 GALS GELLED WATER & 197,200# 20/40 SAND
6706-6941	56,935 GALS GELLED WATER & 179,200# 20/40 SAND
6399-6619	45,642 GALS GELLED WATER & 143,600# 20/40 SAND
6094-6357	41,829 GALS GELLED WATER & 115,100# 20/40 SAND
5613-5728	25,341 GALS GELLED WATER & 84,800# 20/40 SAND
5221-5409	23,734 GALS GELLED WATER & 87,200# 20/40 SAND
5100-5131	17,480 GALS GELLED WATER & 64,600# 20/40 SAND

Perforated the Lower Price River from 8500'-01', 8511'-12', 8599'-8600', 8611'-12', 8628'-29', 8635'-36', 8644'-45', 8656'-57', 8666'-67', 8760'-61', 8763'-64', 8799'-8800', 8821'-22', 8825'-26' w/ 2 spf.

Perforated the Lower/Middle Price River/Lower Price River from 8182'-83', 8195'-96', 8264'-65', 8279'-80', 8284'-85', 8303'-04', 8307'-08', 8330'-31', 8334'-35', 8350'-51', 8398'-99', 8430'-31', 8442'-43', 8456'-57' w/ 2 spf.

Perforated the Middle Price River from 7926'-27', 7939'-40', 7943'-44', 7950'-51', 7962'-63', 7994'-95', 7998'-99', 8003'-04', 8046'-47', 8064'-65', 8070'-71', 8142'-43' w/ 2 spf.

Perforated the Middle Price River from 7673'-74', 7678'-79', 7684'-85', 7690'-91', 7741'-42', 7747'-48', 7756'-57', 7761'-62', 7770'-71', 7776'-77', 7796'-97', 7811'-12', 7821'-22', 7827'-28' w/ 2 spf.

Perforated the Middle/Upper Price River from 7397'-98', 7432'-33', 7436'-37', 7440'-41', 7483'-84', 7532'-33', 7552'-53', 7561'-62', 7587'-88', 7594'-95', 7599'-7600', 7607'-08', 7616'-17', 7624'-25' w/ 2 spf.

Perforated the Upper Price River from 6984'-85', 6992'-93', 7030'-31', 7049'-50', 7053'-54', 7088'-89', 7196'-97', 7218'-19', 7234'-35', 7297'-98', 7302'-03', 7310'-11', 7322'-23', 7338'-39' w/ 2 spf.

Perforated the Upper Price River/North Horn from 6706'-07', 6710'-11', 6723'-24', 6730'-31', 6746'-47', 6788'-89', 6794'-95', 6834'-35', 6838'-39', 6846'-47', 6859'-60', 6903'-04', 6920'-21', 6940'-41' w/ 2 spf.

Perforated the Ba/North Horn from 6399'-6400', 6411'-12', 6432'-33', 6436'-37', 6459'-60', 6481'-82', 6485'-86', 6505'-06', 6533'-34', 6553'-54', 6581'-82', 6608'-09', 6617'-19' w/ 2 spf.

Perforated the Ba from 6094'-95', 6098'-99', 6102'-03', 6110'-11', 6122'-23', 6152'-53', 6180'-81', 6193'-94', 6257'-58', 6301'-02', 6356'-57' w/ 2 spf.

Perforated the Ca from 5613'-14', 5618'-19', 5624'-25', 5630'-31', 5646'-47', 5650'-51', 5654'-55', 5684'-85', 5715'-16', 5720'-21', 5727'-28' w/ 2 spf.

Perforated the Ca from 5221'-22', 5225'-26', 5231'-32', 5236'-37', 5242'-43', 5284'-86', 5364'-65', 5371'-72', 5404'-05', 5408'-09' w/ 2 spf.

Perforated the Pp from 5100'-02', 5107'-08', 5111'-12', 5116'-18', 5122'-24', 5130'-31' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Sego	8884
------	------

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	8. WELL NAME and NUMBER: E CHAPITA 103-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1285 FSL 2625 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. API NUMBER: 43047404670000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	COUNTY: Uintah
9. API NUMBER: 43047404670000	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Measurement variance propd"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

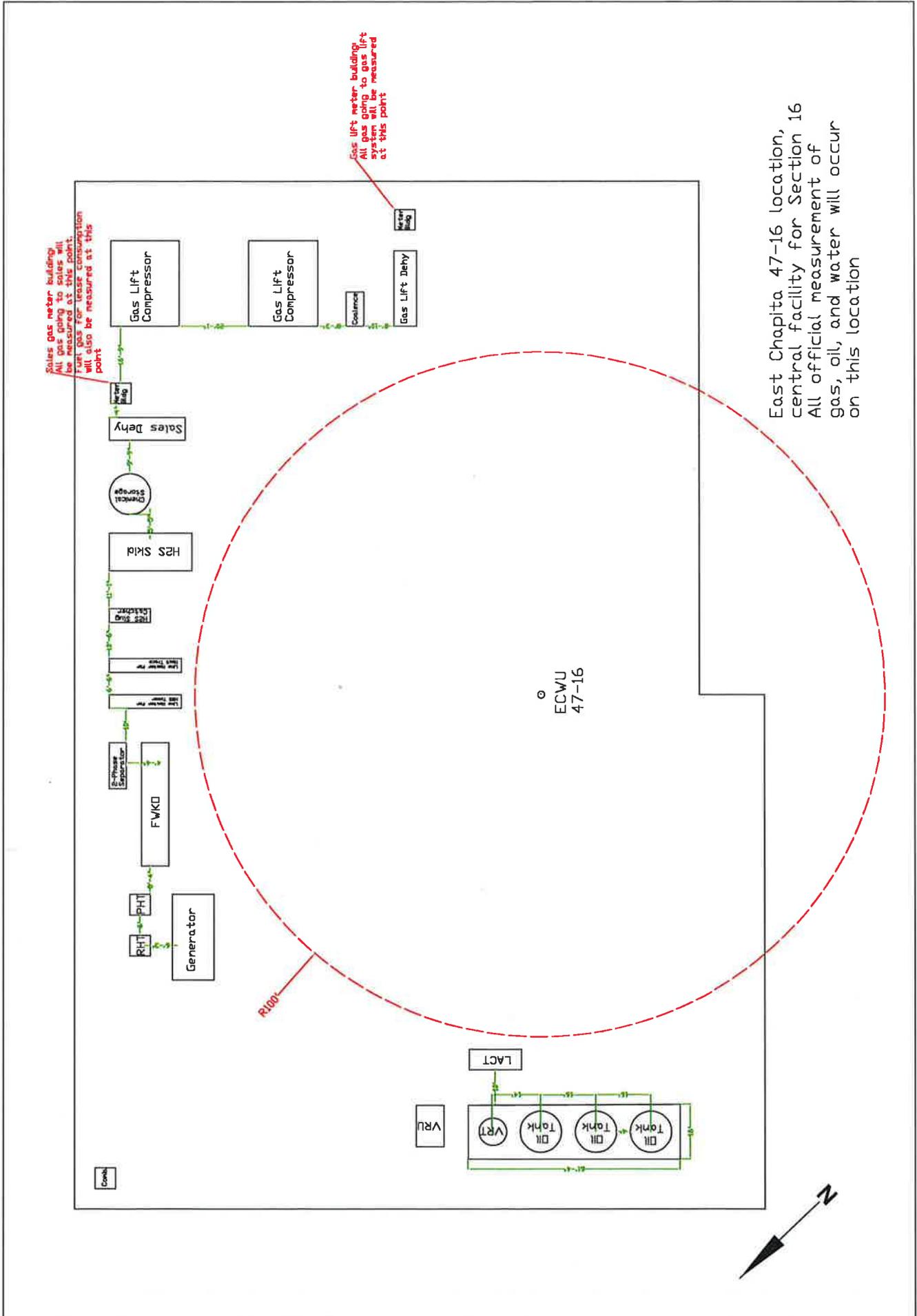
EOG Resources, Inc. respectfully requests authorization to measure and allocate produced gas, condensate and water production as per the attached proposal.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 11, 2012

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/9/2012	



Sales Gas meter building!
All gas going to sales will be measured at this point.
Run gas for lease consumption will also be measured at this point

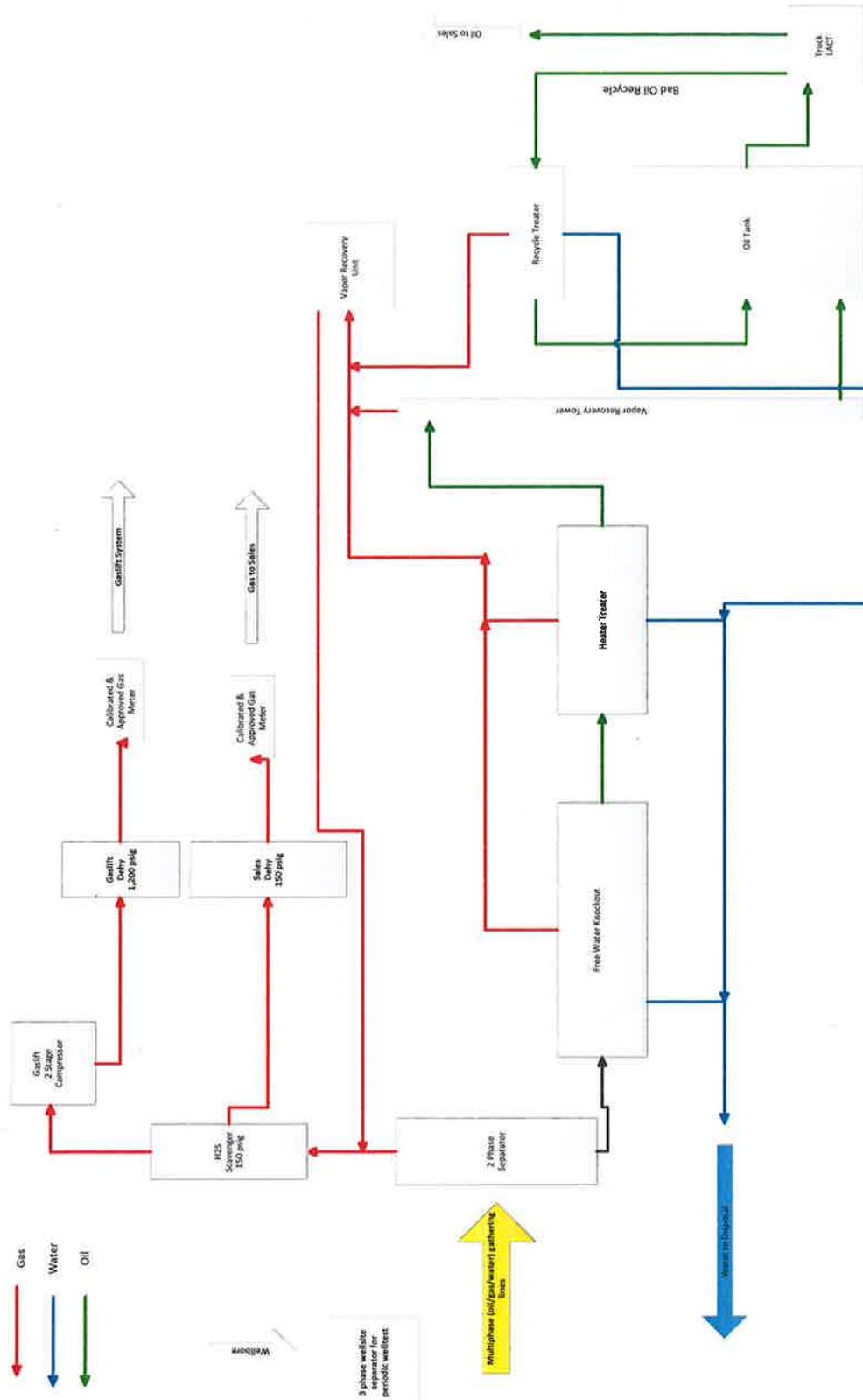
Gas lift meter building!
All gas going to gas lift will be measured at this point

R1000

ECWU 47-16

East Chapita 47-16 location, central facility for Section 16
All official measurement of gas, oil, and water will occur on this location









EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FedEx
7933 4391 7041

March 14, 2012

Division of Natural Resources
Utah Division of Oil, Gas, and Mining
Attn: Dustin Doucet, Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Central Facility - Gathering System
Hydrocarbon Measurement Proposal
Section 16 T9S R23E
Uintah County, Utah

Gentlemen:

EOG Resources has submitted a proposal to the School and Institutional Trust Land Administration (SITLA) to install a Central Production Facility / Gathering System for Lease ML-47045. The facility will be located in the SWNE of Section 16, Township 09 South, Range 23 East, on an expanded East Chapita Wells (ECW) 47-16 well location. As you are aware, we have been producing a couple of the wells (ECW 103-16 and ECW 106-16) in section 16 utilizing gas lift operations to enhance production from the wells and have been encouraged with the results of that operation. Based on that fact, we intend to incorporate gas compression into Central Production Facility where we can process the gas, compress it and then send dry gas back to the wells for enhanced recovery via gas lift operations. All of the gas that we use for gas lift operations will be pulled out of the gathering system prior to the measurement point at the Central Facility. We believe that by moving our operations to a central facility, we can reduce air emissions, lower our operating costs (eliminating water hauling by pumping the water to the Coyote disposal facility located in Section 16), enhance our production and ultimately extend the life of the wells. At this time, we intend to measure all production from Lease ML-47045 at the central facility except for the production from ECW 59-16 well which will be measured on location utilizing the existing orifice meter for gas measurement and tank gauging for condensate and water measurement. Currently, the ECW 59-16 well is the only well in Section 16 that is located north of Coyote Wash and we would have to cross the wash to bring the well into the central facility. Eventually, as we continue to develop the lease we would bring the ECW 59-16 well into the central facility. At this time, we intend to leave the existing separator / dehydrator units on location in order to test our wells.

Therefore, EOG Resources would like to propose the following methods to measure the gas, condensate and water production from the aforementioned lease (except for the ECW 59-16) and



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

the methods that we would like to use to measure and allocate production back to the remaining producing wells in the lease.

Gas Measurement – all gas leaving the lease from the central facility will be measured using an electronic flow meter (EFM) with orifice plate that is compliant with American Gas Association No. 3 (AGA) standards and State of Utah Regulations (R649-2-8). This meter will be calibrated on a quarterly basis.

Allocation Method – In an effort to reduce emissions, we intend to produce the wells directly into the gathering system. At least initially, we intend to leave the existing Separator / Dehydrator unit in place and utilize the existing EFM to test the wells on a quarterly basis. This will allow us to allocate production back to the individual wells based on well tests. Each well test will be run for a minimum of 24 hours. Therefore, we propose to allocate gas production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that percentage for each well and multiply it times the total production that is measured leaving the lease at the central facility on a daily basis. That gas volume will be allocated back to each well and will be reported on a monthly basis.

Gas Lift Operations – Every well in the lease will be evaluated on a case by case basis as to the viability to add gas lift operations to the well. We would like to propose, that for each well that we decide to convert to gas lift or the wells where we have already installed gas lift operations, to measure the injected gas via an EFM (orifice or v-cone) meter at the well site. Therefore, for each well that has had gas lift installed, the volume used for the percentage calculation for allocation to each well will be determined by subtracting the injected volume (per 24 hour period) from the produced volume that was determined during the well test for each well.

Oil / Condensate / Water Measurement – all condensate produced will be sold at the central facility via a Lease Automatic Custody Transfer (LACT) meter. The LACT meter will be proven on a quarterly basis. All water produced will be measured by a master (turbine) meter at the central facility prior to entering the pipeline that goes to the Coyote Saltwater Disposal Facility that is located within the lease boundary.

Allocation Method – We intend to install turbine meters on the dumps in the existing Separator / Dehydrator unit at each well so that we can accurately measure the condensate and water production from each well during the well tests. Therefore, we propose to allocate condensate and water production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that condensate percentage from each well and multiply it times the total condensate sold at the central facility per month for the allocated condensate production for each well and take the water percentage from each well and multiply it times water volume that is measured per month via the master meter that is located at the central facility for the allocated water production for each well. Those condensate and water volumes will be allocated back to each well and will be reported on a monthly basis.



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

I look forward to hearing from you soon regarding our proposal. If you need any other information from me, I can be reached at (435) 781-9100 (office) or (435) 828-8236 (cell).

Sincerely,

A handwritten signature in black ink, appearing to read "Ed Forsman".

Ed Forsman
Production Engineering Advisor
EOG Resources – Vernal Operations

cc: Ted Kelly – Big Piney Office
Jim Schaefer – Denver Office
Denver file

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th St., Ste. 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5590

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40467	EAST CHAPITA 103-16		SESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17487	18940	2/10/2010			3/12/2013	
Comments:							3/12/13

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50252	EAST CHAPITA 104-16		SWSE	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17486	18940	2/6/2010			3/12/2013	
Comments:							3/12/13

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

RECEIVED

MAR 11 2013

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Vail Nazzaro

Name (Please Print)

Vail Nazzaro
Signature

Senior Regulatory Assistant

Title

3/8/2013

Date