

DEPARTMENT OF NATURAL RESOURCES
DEPARTMENT OF OIL, GAS AND MINING

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: UTU-4482	6. SURFACE: FEDERAL
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: WEXPRO COMPANY		8. UNIT or CA AGREEMENT NAME: ISLAND UTU063026X	
3. ADDRESS OF OPERATOR: P.O. BOX 458 CITY ROCK SPRINGS STATE WY ZIP 82902		PHONE NUMBER: 307 922-5600	9. NAME OF WELL and NUMBER: ISLAND UNIT WELL NO. 101
4. LOCATION OF WELLS (FOOTAGES) AT SURFACE: 612.098 X 4424345 Y 39.963718 -109.687506 AT PRODUCING ZONE: 612221 X 4424798 Y 470' FNL, 1794' FEL NWN 39.967784 -109.685987		10. FIELD AND POOL, OR WILDCAT: ISLAND, WASATCH	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: APPROXIMATELY 32 MILES FROM VERNAL, UTAH		12. COUNTY UINTAH	13. STATE UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 470'	16. NUMBER OF ACRES IN LEASE: 1970.27	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: N/A	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 170'	19. PROPOSED DEPTH: 8,250' MD / 7,918' TVD	20. BOND DESCRIPTION: Nationwide Bond No. 965002976	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.) 4920' ungraded	22. APPROXIMATE DATE WORK WILL START: August 1, 2009	23. ESTIMATED DURATION: 25 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
24"	20" - CORRUGATED CONDUCTOR	60'	40 CUBIC YARD CONSTRUCTION CEMENT
12-1/4"	9-5/8" 47#, N-80, LT&C	90'	SEE ATTACHED DRILLING PLAN
12-1/4"	9-5/8" 36#, J-55, LT&C	500'	SEE ATTACHED DRILLING PLAN
7-7/8"	4-1/2" 13.5#, P-110, LT&C	8,250'	SEE ATTACHED DRILLING PLAN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) G. T. NIMMO TITLE OPERATIONS MANAGER

SIGNATURE *G.T. Nimmo* DATE 12/008

(This space for State use only)

API NUMBER ASSIGNED 43-047-40 453

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
DEC 15 2008
DIV. OF OIL, GAS & MINING

Date: 12-22-08
By: *[Signature]*

T10S, R20E, S.L.B.&M.

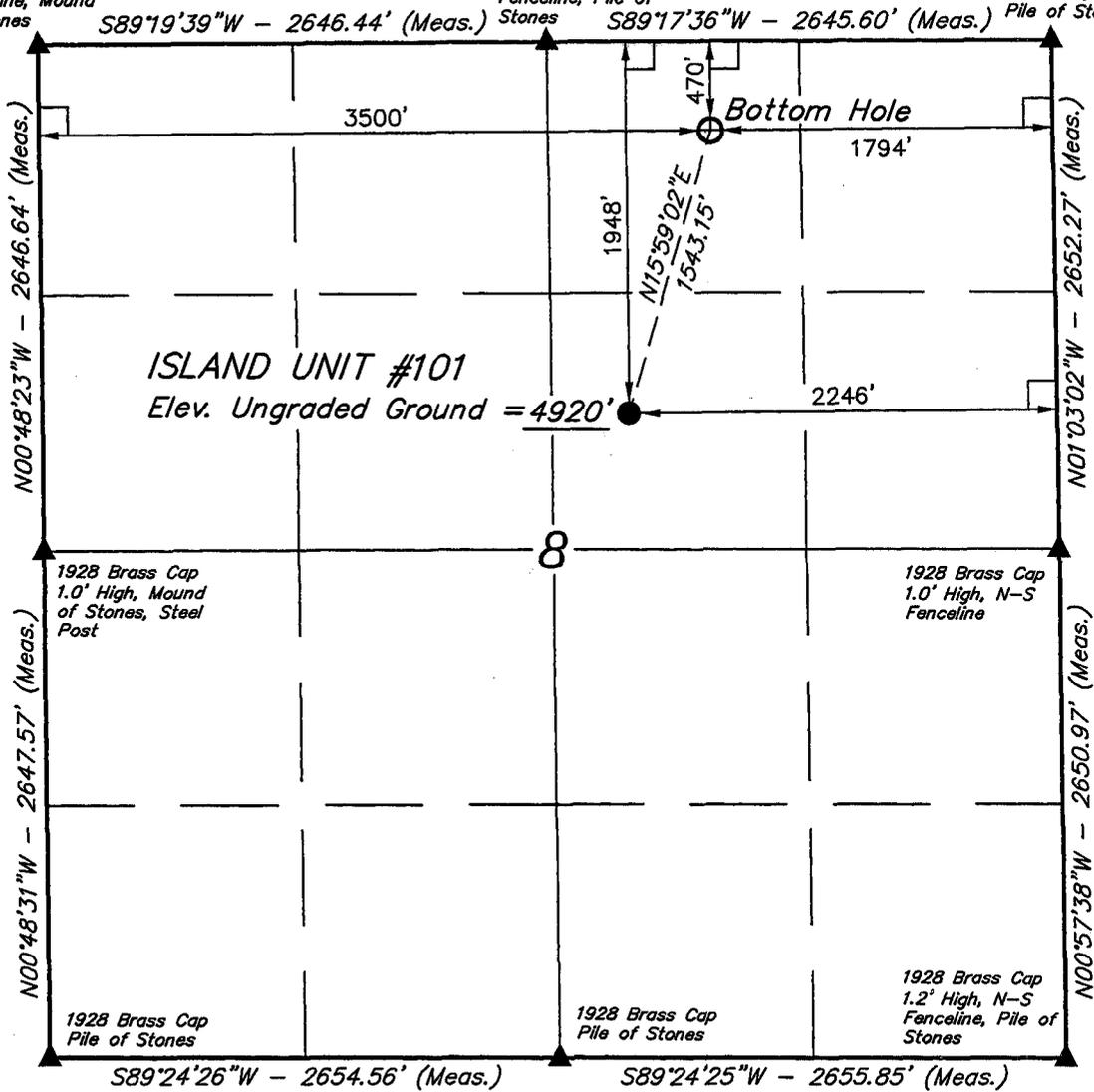
WEXPRO COMPANY

1928 Brass Cap
1.0' High, N-E
Fenciline, Mound
of Stones

1928 Brass Cap
1.0' High, E-W
Fenciline, Pile of
Stones

1928 Brass Cap
1.0' High, N-W
Fenciline, Large
Pile of Stones

Well location, ISLAND UNIT #101, located as shown
in SW 1/4 NE 1/4 of Section 8, T10S, R20E,
S.L.B.&M., Uintah County, Utah.

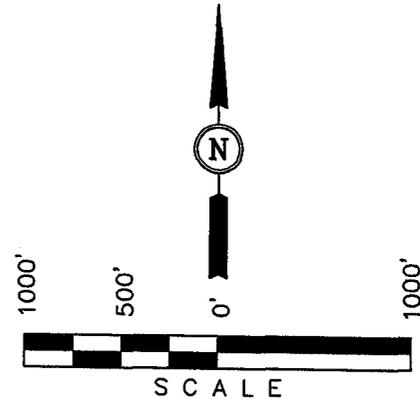


BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

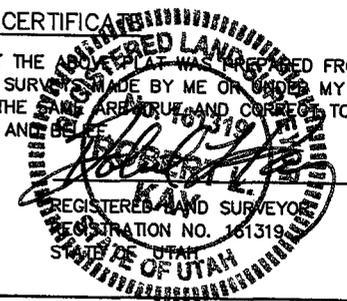
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION

THIS IS TO CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE AREAS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 39°58'04.06" (39.967794)	LATITUDE = 39°57'49.40" (39.963722)
LONGITUDE = 109°41'11.93" (109.686647)	LONGITUDE = 109°41'17.39" (109.688164)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 39°58'04.19" (39.967831)	LATITUDE = 39°57'49.53" (39.963758)
LONGITUDE = 109°41'09.43" (109.685953)	LONGITUDE = 109°41'14.89" (109.687469)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-25-08	DATE DRAWN: 02-27-08
PARTY D.R. A.W. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WEXPRO COMPANY	



December 16, 2008

Wexpro Company
180 East 100 South
P.O. Box 45601
Salt Lake City, UT 84145-0601
Tel 801 324 2600 • Fax 801 324 2637

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Request for Exception Location and for Approval of Directional Drilling
Island Unit #101 Well
SURFACE: 1948' FNL, 2246' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 8, T10S, R20E, SLM
BOTTOM HOLE: 470' FNL, 1794' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 8, T10S, R20E, SLM
Lease No. U-4482

Dear Ms. Mason:

In accordance with R649-3-3, Wexpro Company ("Wexpro") respectfully requests administrative approval for an exception location and for directional drilling of the Island Unit Well #101. As reflected on the plats included with the previously-filed Application for Permit to Drill ("APD"), the captioned well is to be drilled directionally with a surface location in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 8 and a proposed bottom hole location 470' FNL and 1794' FEL in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 8. All of Section 8 is committed to the Island Unit which is a Federal Exploratory Unit with Wexpro currently serving as the Unit Operator for the Unit.

Wexpro is permitting this well as a directional well due to topographic reasons. The surface location is from a shared well pad with the directional drilling required to reach the targeted bottom hole location. Pursuant to R649-3-11, Wexpro requests approval to drill the above-referenced well directionally. Ownership within 460' of the entire length of the proposed wellbore is owned 100% by Wexpro and its affiliate Questar Exploration and Production Company, thereby not requiring the approval of other parties for our intended operation.

We respectfully request the Division of Oil, Gas and Mining approve the APD as described in this letter. Should you have any questions, please call me at 801-324-5938.

Sincerely,

Wexpro Company

By: 
Jonathan M. Duke
Coordinator: Contracts and Land

cc: Bureau of Land Management
Paul Jibson – Wexpro Company
Frank Nielsen – Questar Exploration and Production Company

**Drilling Plan
Wexpro Company
Island Unit Well No. 101
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	Depth - MD	Depth - TVD	Remarks
Uinta	Surface	Surface	
Green River	1,758'	1,758'	
Bird's Nest	2,000'	1,997'	
Wasatch Tongue	4,555'	4,289'	
Green River Tongue	4,948'	4,643'	
Wasatch	5,098'	4,783'	Gas, Major Objective
Lower Wasatch	7,155'	6,823'	Gas, Major Objective
Mesaverde	8,142'	7,810'	
Total Depth	8,250'	7,918'	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3,000 psi double gate hydraulically operated blowout preventer and an 11-inch 3,000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure.

NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

Manually operated kelly cock
No floats at bit

Monitoring of mud system will be with PVT system
 Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated
 Formation integrity test will be done 20' below surface casing shoe to 11.0 ppg

CASING PROGRAM:

Hole Size	Size	Top	Bottom	Weight	Grade	Thread	Condition
24"	20"	sfc	60'				Steel Conductor
12-1/4"	9-5/8"	sfc	90'	47	N80	LTC	New
12-1/4"	9-5/8"	90'	500'	36	J55	LTC	New
7-7/8"	4-1/2"	sfc	8,250'	13.5	P110	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	47 lb.	N80	LTC	4,760 psi	6,870 psi	905,000 lb.
9-5/8"	36 lb.	J55	LTC	2,020 psi	3,520 psi	453,000 lb.
4-1/2"	13.5 lb.	P110	LTC	10,680 psi	12,410 psi	338,000 lb.

Wexpro requests a variance from 43 CFR 3160 Onshore Oil and Gas Order #2, Section III requirements, subsection E - Special Drilling Operations for the specific operation of drill and setting surface casing with a truck mounted air rig.

The variance to Onshore #2 is requested because surface casing depth for this well is 500' and high pressure is not expected.

A properly lubricated and maintained rotating head: A diverter bowl will be utilized in place of a rotating head. The diverter bowl will force the air and cutting returns to the reserve pit as it is used to drill the surface casing.

Blooiie line discharge will be 100 feet from the well bore and securely anchored: The blooiie line discharge for this operation will be located 50 to 70 feet from the wellhead.

Automatic ignitor or continuous pilot light on the blooiie line: A diffuser will be used rather than an automatic pilot/ignitor. Water is injected into the compressed air and eliminates the need for the pilot light and the need for dust suppression equipment.

Compressor located in the direction from the blooiie line is a minimum of 100' from the well bore: Truck mounted air compressors will be located within 50 feet on the opposite side of the wellhead from the blooiie line and equipped with a (1) emergency kill switch on the driller's console, (2) pressure relief valve on the compressor and (3) spark arrestors on the motors.

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 333 cu.ft. of Class G with 2% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing:

Lead: 1378 cu. ft. Light cement with retarder, reducer and fluid loss additives, if needed.

Tail: 994.1 cu. ft. Light cement with retarder, reducer, and fluid loss additives, if needed.

MUD PROGRAM:

Surface to 500 feet: Surface to be drilled with a dry hole rig.
500 feet to TD: Fresh water with gels and polymer sweeps, as necessary from 500 feet to Total Depth. Mud up, mud weight of 9.0 - 10.0 ppg, and maintain this to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

LOGGING:

DIL-GR-SF	- Total Depth to surface casing
MICRO-LOG	- Total Depth to surface casing
FDC/CNL/GR/CAL	- Total Depth to surface casing
BORE HOLE PROFILE LOG	- Total Depth to surface casing

TESTING: None

CORING: None

ABNORMAL PRESSURE AND TEMPERATURE: A BHP of 3670 is anticipated. A BHT of 200 degrees F

ANTICIPATED STARTING DATE: August 1, 2009

DURATION OF OPERATION: 25 days

Surface Use and Operations
Wexpro Company
Island Unit Well No. 101
Uintah County, Utah

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. The proposed approximately 170 feet of newly constructed road will necessitate a 30-foot wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 10 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. One 18" CMP is required as the access road enters the location, in line with the diversion ditch constructed at the top of the cut slope.
- F. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- G. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Facilities will be installed as detailed on the attached diagram.

All above ground structures not subject to safety requirements will be painted to blend with the natural colors of the landscape. The color chosen is Covert Green. All facilities will be painted as weather permits, but no later than one year after well is turned on for initial production.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 110% of the largest storage tank.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Pipeline

Additional pipeline will not be required. All Natural gas is to be transported via the current existing line serving Island Unit Well No. 32

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Ouray Brine water well located in Section 9-T8S-R20E, Water Use Claim #43-10610.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate or free water will be transferred to other reserve pits, within the Unit, for drilling purposes. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. Produced water will be confined to a 400 barrel tank on location and application is made at this time for approval of disposal of, the excess water produced, to be hauled to one of the following State of Utah approved disposal sites: RN Industries Inc, Sec 4-2S-2W, Bluebell; LaPoint Recycle & Storage, Sec 12-5S-19E, LaPoint; or to Dalbo, Inc, Sec 2-6S-20E, Vernal. All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

8. Ancillary Facilities: Camp facilities will not be required.

9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be re-contoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using the following seed mixture specified by the Bureau of Land Management.

Species	lbs. PLS/acre
Shadscale	3 lbs PLS/acre
Gardner's Saltbush	3 lbs PLS/acre
Indian Rice Grass	3 lbs PLS/acre
Blue Bunchgrass	3 lbs PLS/acre

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is and wellsite is Federal. Mineral ownership is Federal.
12. Other Information: Anna Figueroa of the Bureau of Land Management, Vernal Field Office in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory and Paleontological report has been completed and forwarded to the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wexpro Company is considered to be the operator of Well No. 101; SW ¼, NE ¼, Section 8, Township 10S Range 20E; Lease U-4482, Uintah County; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond ESB000024, Nationwide Bond No. 965002976

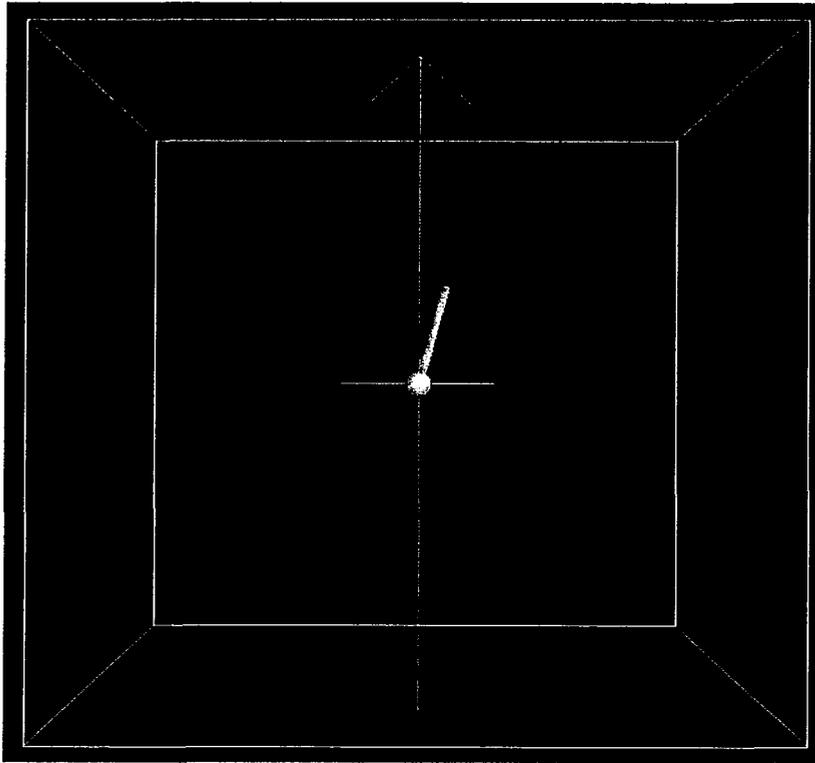
Date: 120408

Name: 
G. T. Nimmo, Operations Manager

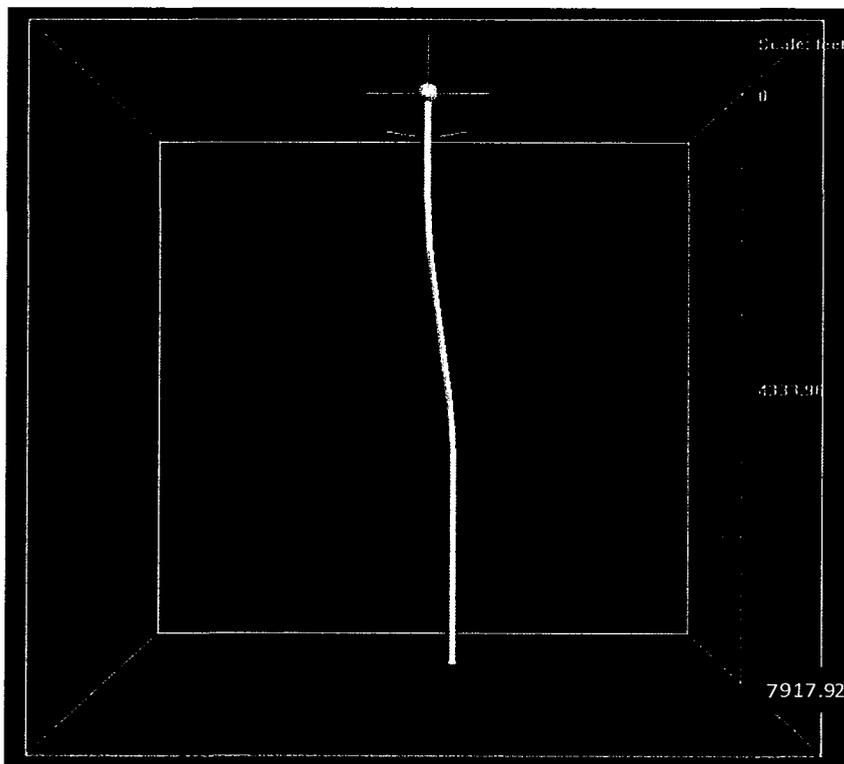
Island Unit 101
 Approximate Directional Plan
 (S.L. Russell 7-2-2008)

Measured Depth	TVD	Inclination	Azimuth	N/S Offset	E/W offset	Closure
0	0.00	0	15	0.00	0.00	0.00
500	500.00	0	15	0.00	0.00	0.00
1000	1000.00	0	15	0.00	0.00	0.00
1500	1500.00	0	15	0.00	0.00	0.00
1600	1599.98	2	15	1.69	0.45	1.75
1700	1699.84	4	15	6.74	1.81	6.98
1800	1799.45	6	15	15.16	4.06	15.69
1900	1898.70	8	15	26.93	7.22	27.88
2000	1997.47	10	15	42.04	11.26	43.52
2100	2095.45	13	15	61.29	16.42	63.45
2200	2192.25	16	15	85.48	22.90	88.49
2300	2287.61	19	15	114.52	30.69	118.56
2400	2381.27	22	15	148.34	39.75	153.57
2500	2472.96	25	15	186.85	50.07	193.44
2600	2562.45	28	15	229.95	61.61	238.06
2700	2650.74	28	15	275.30	73.77	285.01
2800	2739.04	28	15	320.64	85.92	331.95
2900	2827.33	28	15	365.99	98.07	378.90
3000	2915.63	28	15	411.34	110.22	425.85
3500	3357.10	28	15	638.08	170.97	660.59
4000	3798.57	28	15	864.81	231.73	895.32
4500	4240.05	28	15	1091.55	292.48	1130.06
4600	4328.34	28	15	1136.90	304.63	1177.01
4700	4417.04	27	15	1181.50	316.58	1223.18
4800	4506.92	25	15	1223.84	327.93	1267.01
4900	4598.27	23	15	1263.13	338.45	1307.69
5000	4690.98	21	15	1299.31	348.15	1345.14
5100	4784.94	19	15	1332.34	357.00	1379.34
5200	4880.05	17	15	1362.19	365.00	1410.24
5300	4976.17	15	15	1388.81	372.13	1437.80
5400	5073.19	13	15	1412.18	378.39	1462.00
5500	5171.00	11	15	1432.26	383.77	1482.78
5600	5269.48	9	15	1449.04	388.27	1500.16
5700	5368.50	7	15	1462.48	391.87	1514.07
5800	5468.03	4	15	1471.73	394.35	1523.65
5900	5567.92	1	15	1475.95	395.48	1528.02
6000	5667.92	0	15	1476.79	395.70	1528.88
6500	6167.92	0	15	1476.79	395.70	1528.88
7000	6667.92	0	15	1476.79	395.70	1528.88
7500	7167.92	0	15	1476.79	395.70	1528.88
8000	7667.92	0	15	1476.79	395.70	1528.88
8250	7917.92	0	15	1476.79	395.70	1528.88

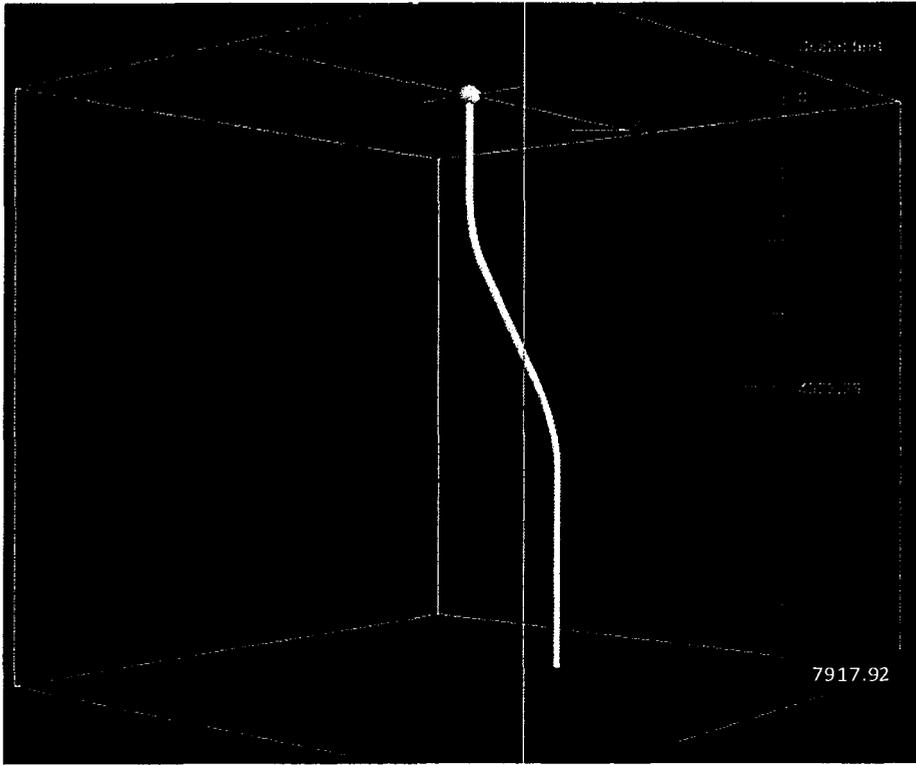
Map View



Side View Looking North



Oblique view



ISLAND UNIT WELL NO. 101 - CEMENT DESIGN

SURFACE CASING:

CASING:	9-5/8", 36#, K-55	0.4340 cu.ft./lin.ft	
ANNULUS:	12-1/4" (Guage Hole)	0.3132 cu.ft./lin.ft	
EXCESS:		100%	
CEMENT YIELD:	CLASS "G" NEAT	1.15 cu.ft./sack	15.2 ppg
	TAIL	1.15 cu.ft./sack	
TOTAL DEPTH		500 Feet	
TOP OF TAIL		0 Feet	(Surface)
TOP OF LEAD		0 Feet	(Surface)

LEAD SLURRY

CU.FT

ANN	0 TO 0	0.3132	0.00	
ANN EXCESS		100%	0.00	
			0.00	0 SACKS 0 CU.FT.

TAIL SLURRY

CU.FT

CSG	500 TO 455	0.4340	19.53	
ANN	500 TO 0	0.3132	156.6	
ANN EXCESS		100%	156.6	
			332.73	289 SACKS 333 CU.FT.
			DISPLACEMENT	35.2 BBLs

PRODUCTION CASING:

CASING:	4-1/2", 13.5#, P-110	0.0838 cu.ft./lin.ft	
ANNULUS:	8-1/8" (From Carbide Lag)	0.2496 cu.ft./lin.ft	
EXCESS:		15%	
CEMENT YIELD:	LEAD	2.83 cu.ft./sack	11.3 ppg
	TAIL	1.27 cu.ft./sack	15.2 ppg
TOTAL DEPTH		8,250 Feet-TVD	
TOP OF TAIL		4,800 Feet	(Top of Wasatch Tongue)
TOP OF LEAD		0 Feet	

LEAD SLURRY

CU.FT

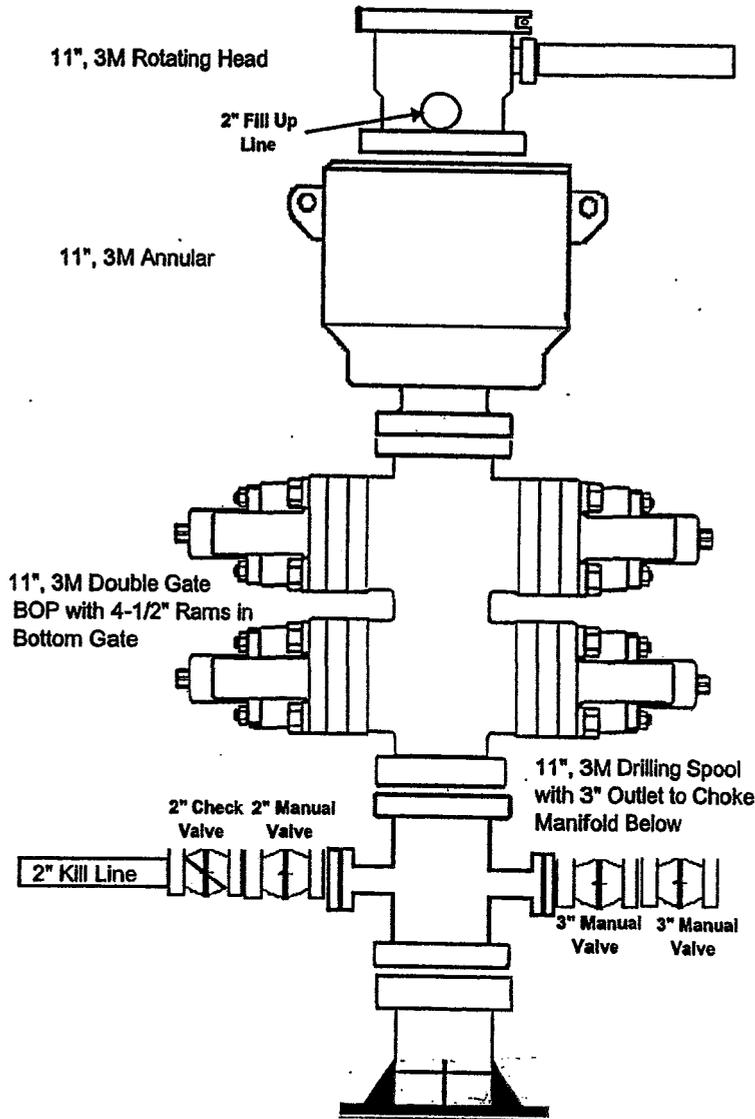
ANN	4800 TO 0	0.2496	1198.08	
ANN EXCESS		15%	179.71	
			1377.79	487 SACKS 1377.792 CU.FT.

TAIL SLURRY

CU.FT

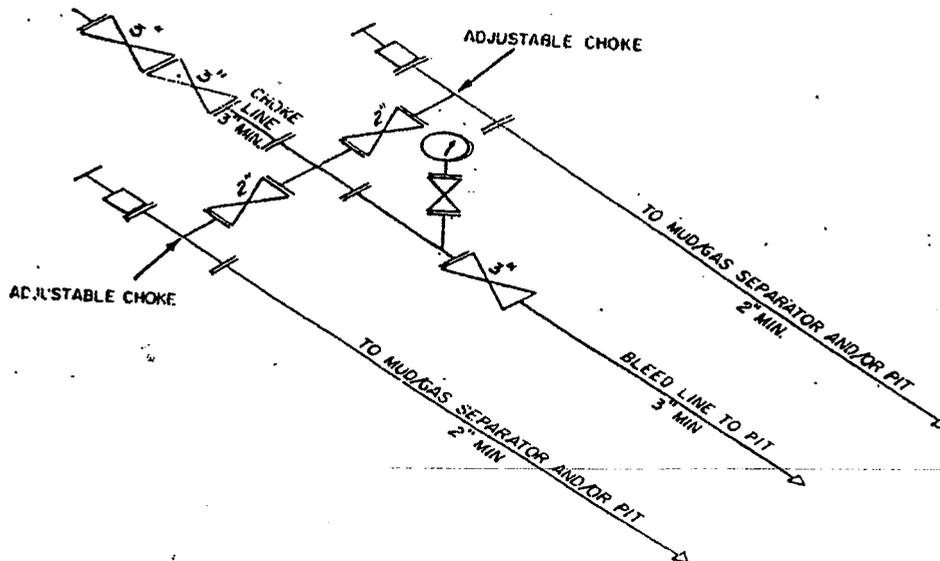
CSG	8,250 TO 8,205	0.0838	3.771	
ANN	8,250 TO 4,800	0.2496	861.12	
ANN EXCESS		15%	129.17	
			994.06	783 SACKS 994.059 CU.FT.
			DISPLACEMENT	122.5 BBLs

3,000 psi BOP
Minimum Requirements



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY

46812 Federal Register / Vol. 53, No. 223 / Friday, November 18, 1988 / Rules and Regulations



WEXPRO COMPANY
ISLAND UNIT #101
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 8, T10S, R20E, S.L.B.&M.

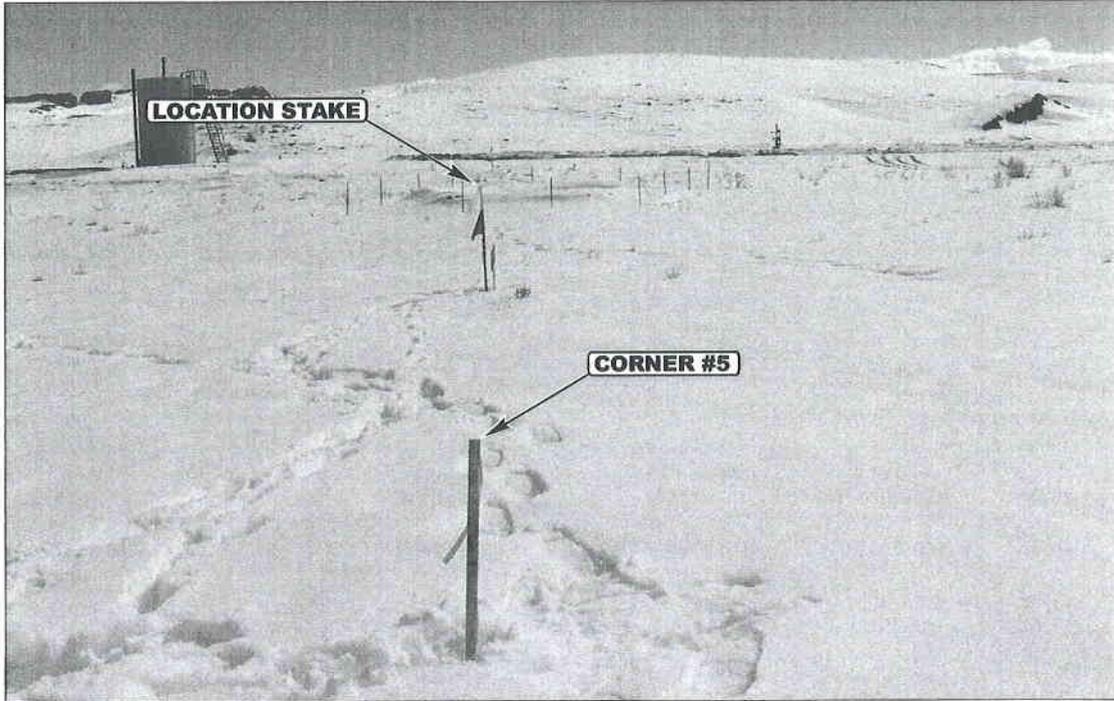


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			02	28	08	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: D.R.	DRAWN BY: C.C.	REVISED: 00-00-00				

WEXPRO COMPANY
LOCATION LAYOUT FOR

FIGURE #1

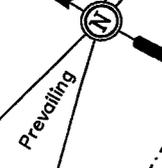
SCALE: 1" = 60'
 DATE: 02-27-08
 Drawn By: C.C.

ISLAND UNIT #101

CONSTRUCT SECTION 8, T10S, R20E, S.L.B.&M.

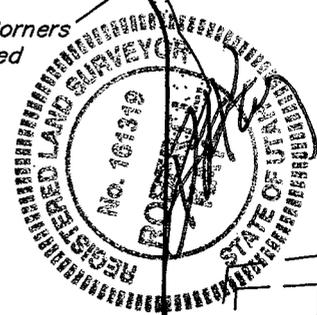
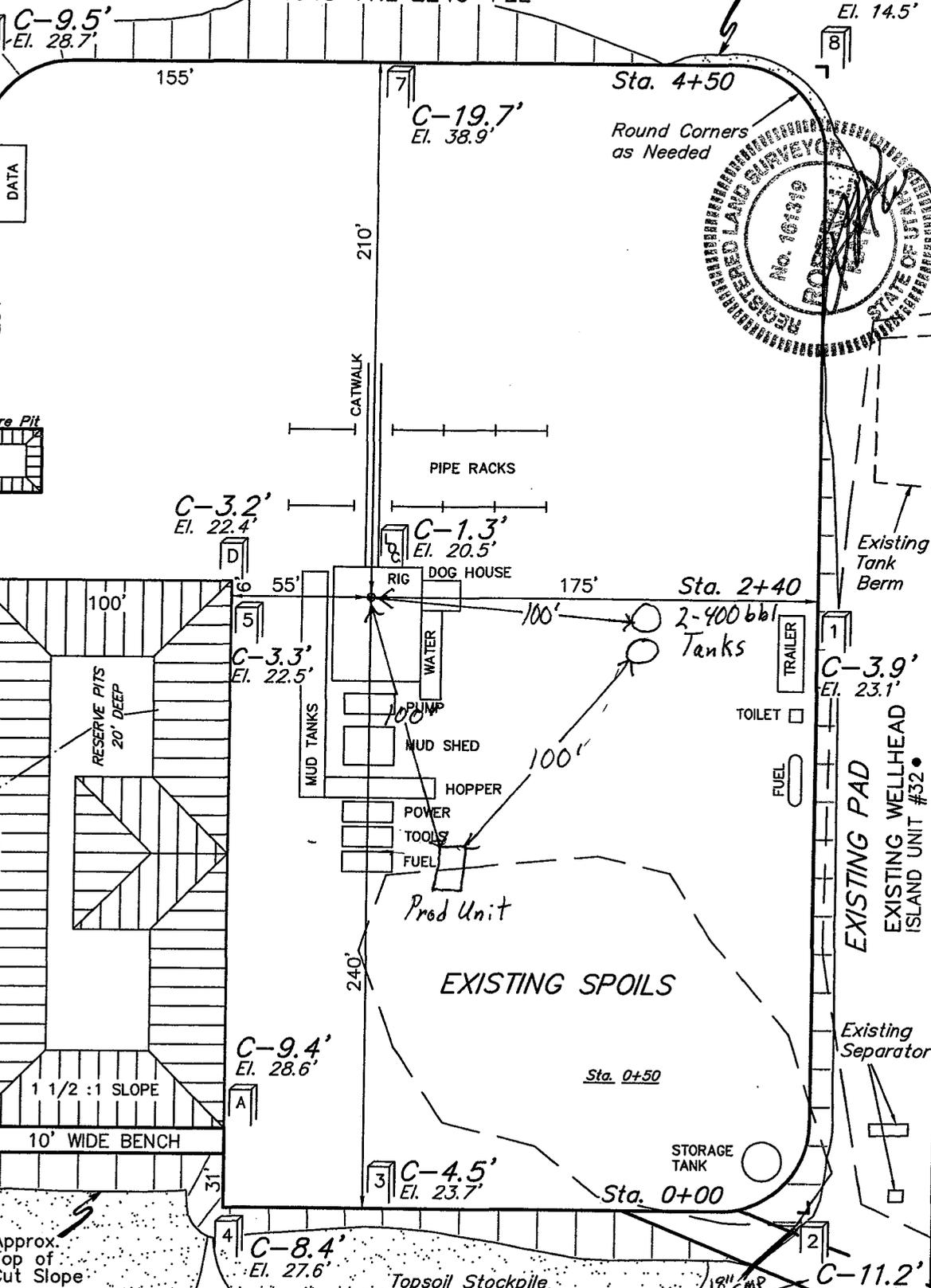
Approx. Toe of Fill Slope

F-4.7'
 El. 14.5'



CONSTRUCT DIVERSION DITCH

1948' FNL 2246' FEL



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PITS
 Total Pit Capacity W/2' of Freeboard = 37,270 Bbls.±
 Total Pit Volume = 9,150 Cu. Yds

Existing Drainage

Reserve Pit Backfill & Spoils Stockpile

El. 30.6'
C-31.4'
 (btm. pit)

Approx. Top of Cut Slope

Elev. Ungraded Ground at Location Stake = 4920.5'
 Elev. Graded Ground at Location Stake = 4919.2'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WEXPRO COMPANY

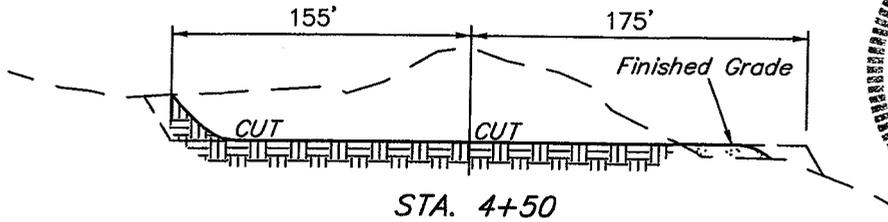
TYPICAL CROSS SECTIONS FOR

**ISLAND UNIT #101
SECTION 8, T10S, R20E, S.L.B.&M.
1948' FNL 2246' FEL**

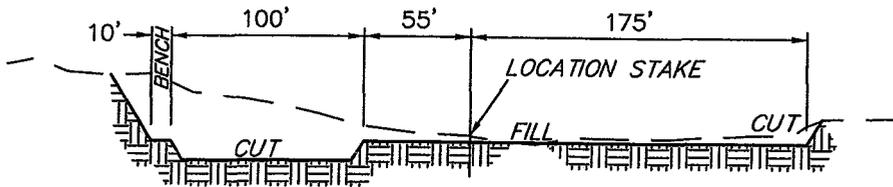
FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

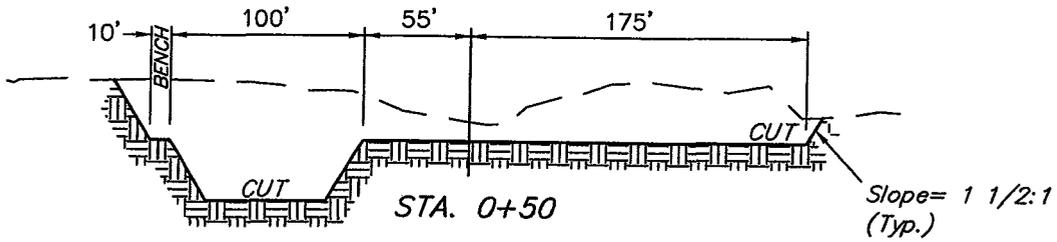
DATE: 02-27-08
Drawn By: C.C.



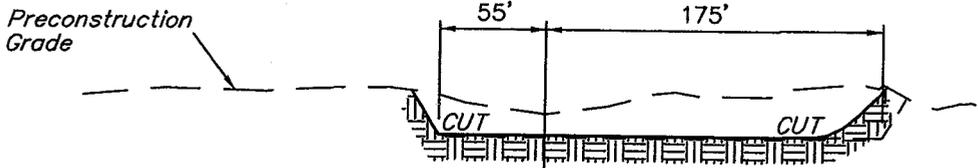
STA. 4+50



STA. 2+40



STA. 0+50



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±4.569 ACRES
ACCESS ROAD DISTURBANCE = ±0.114 ACRES
TOTAL = ±4.683 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 3,270 Cu. Yds.
Remaining Location = 39,460 Cu. Yds.
TOTAL CUT = 42.730 CU.YDS.
FILL = 1,770 CU.YDS.

EXCESS MATERIAL = 40,960 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 7,850 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 33,110 Cu. Yds.

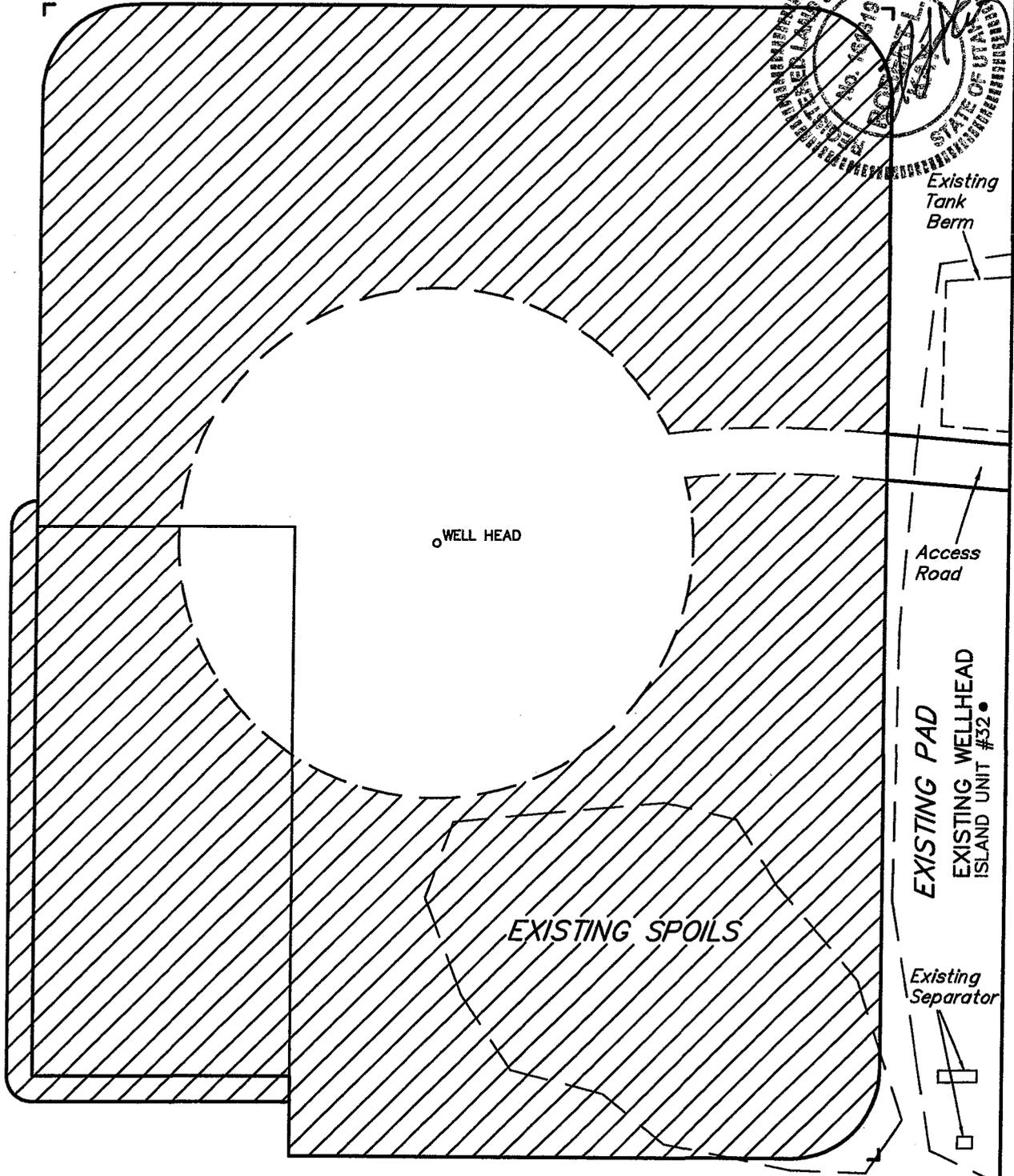
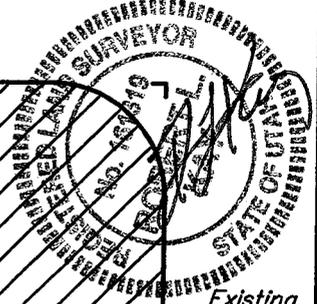
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WEXPRO COMPANY
INTERIM RECLAMATION PLAN FOR

ISLAND UNIT #101
SECTION 8, T10S, R20E, S.L.B.&M.
1948' FNL 2246' FEL

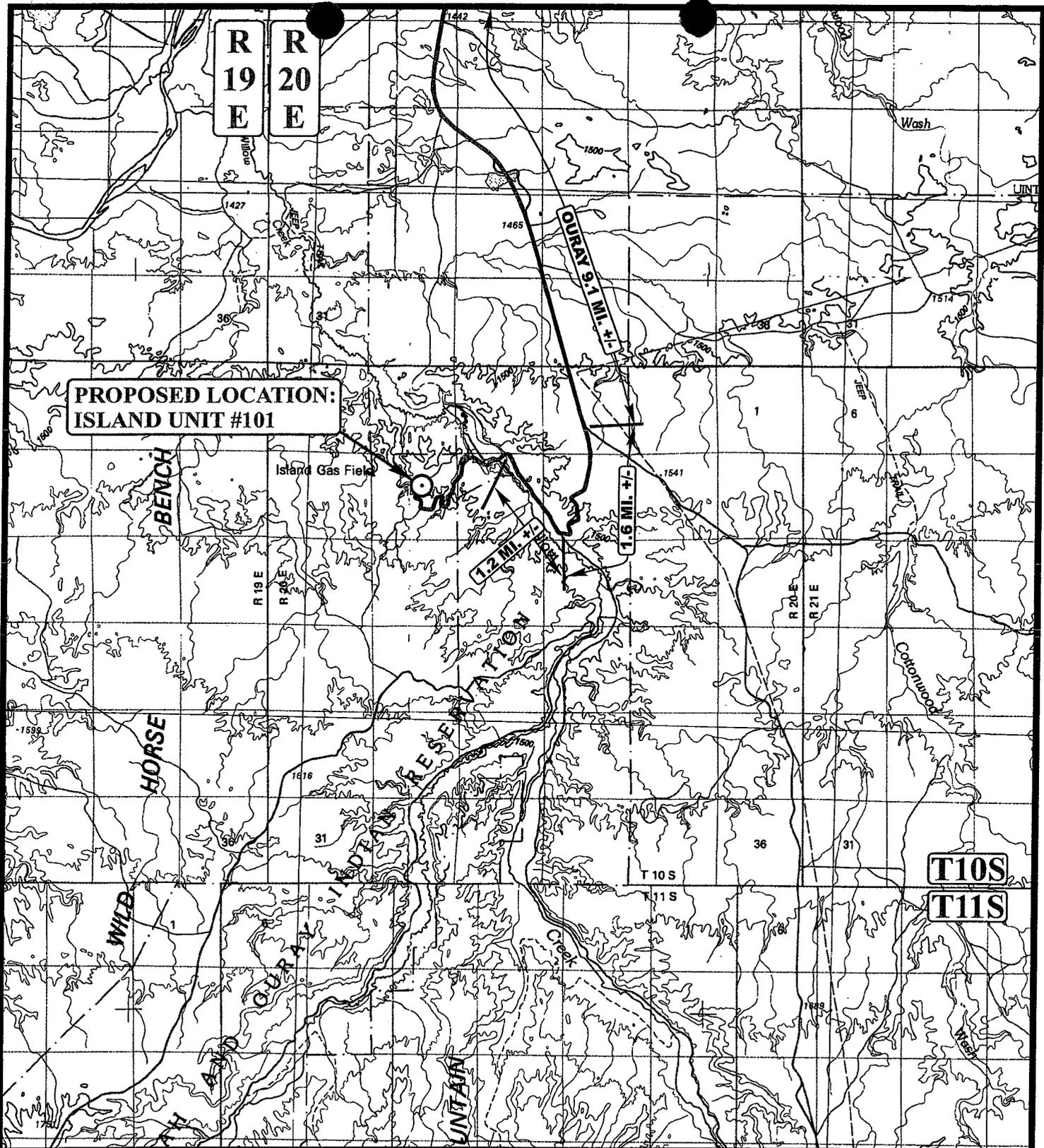
FIGURE #3

SCALE: 1" = 60'
DATE: 03-04-08
Drawn By: C.C.



 INTERIM RECLAMATION

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



WEXPRO COMPANY

ISLAND UNIT #101
SECTION 8, T10S, R20E, S.L.B.&M.
1948' FNL 2246' FEL

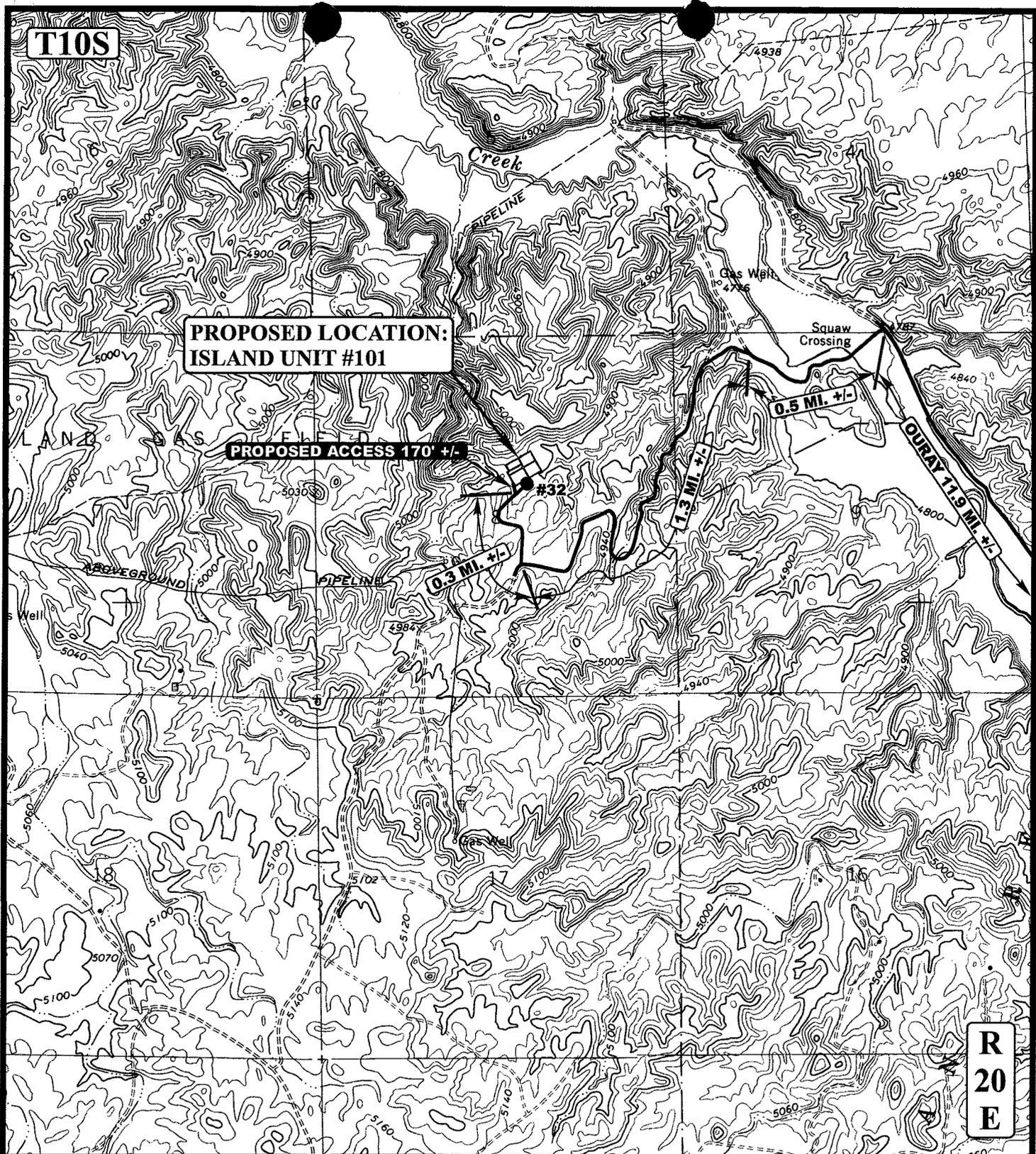


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **02** **28** **08**
MAP **MONTH** **DAY** **YEAR**
SCALE: 1:100,000 **DRAWN BY: C.C.** **REVISED: 00-00-00**



T10S



R
20
E

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



WEXPRO COMPANY

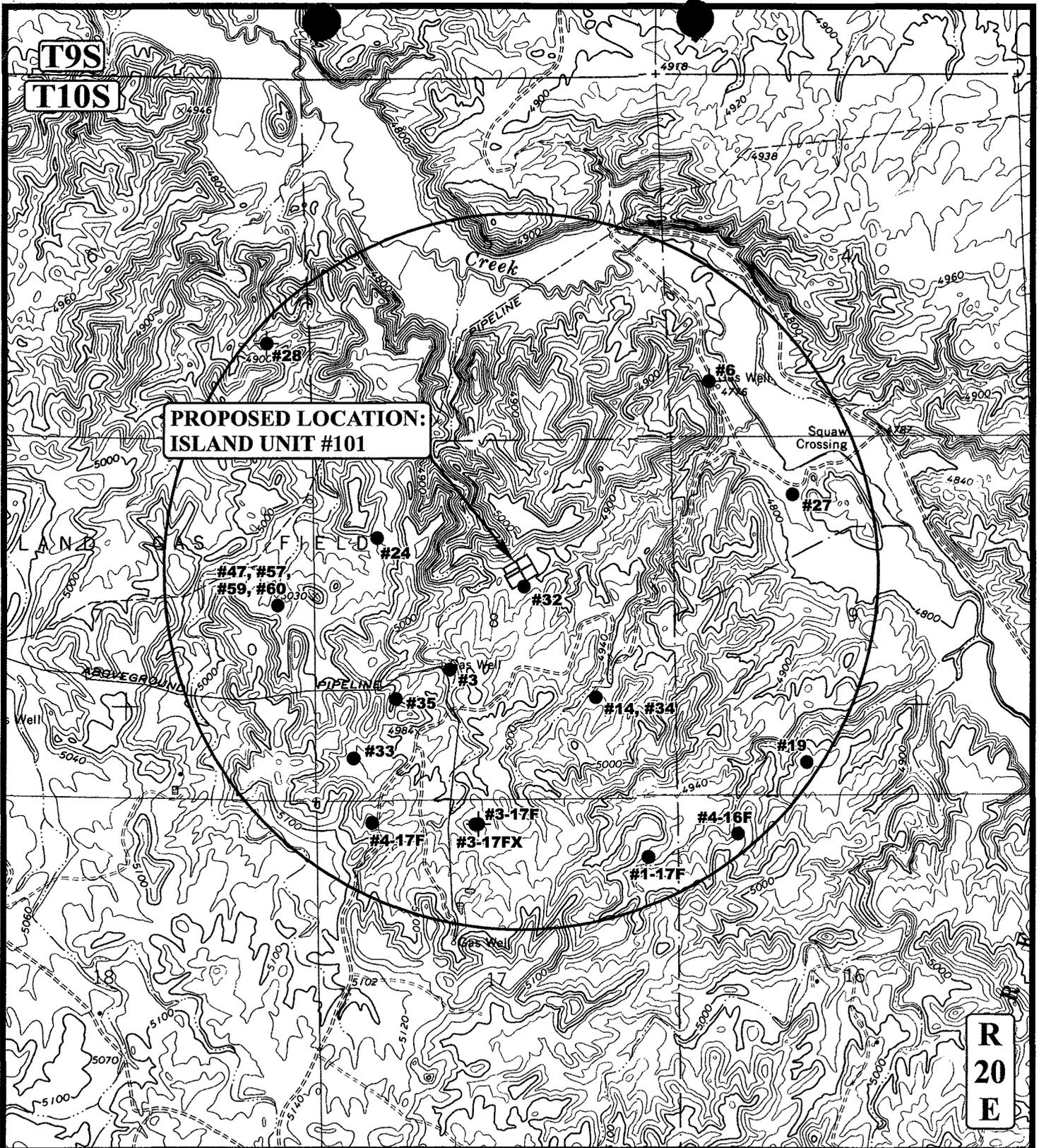
ISLAND UNIT #101
 SECTION 8, T10S, R20E, S.L.B.&M.
 1948' FNL 2246' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			02	28	08
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: C.C.		REVISED: 00-00-00	





**PROPOSED LOCATION:
ISLAND UNIT #101**

**R
20
E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WEXPRO COMPANY

**ISLAND UNIT #101
SECTION 8, T10S, R20E, S.L.B.&M.
1948' FNL 2246' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

02	28	08
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00



WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #101

SECTION 8, T10S, R20E, S.L.B.&M.

1948' FNL 2246' FEL

FIGURE #1

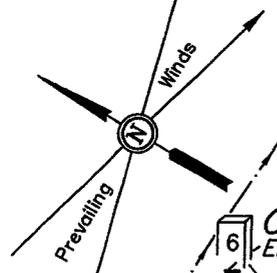
SCALE: 1" = 60'

DATE: 02-27-08

Drawn By: C.C.

Approx. Toe of Fill Slope

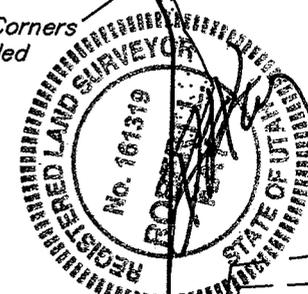
F-4.7'
El. 14.5'



CONSTRUCT DIVERSION DITCH

Sta. 4+50

Round Corners as Needed

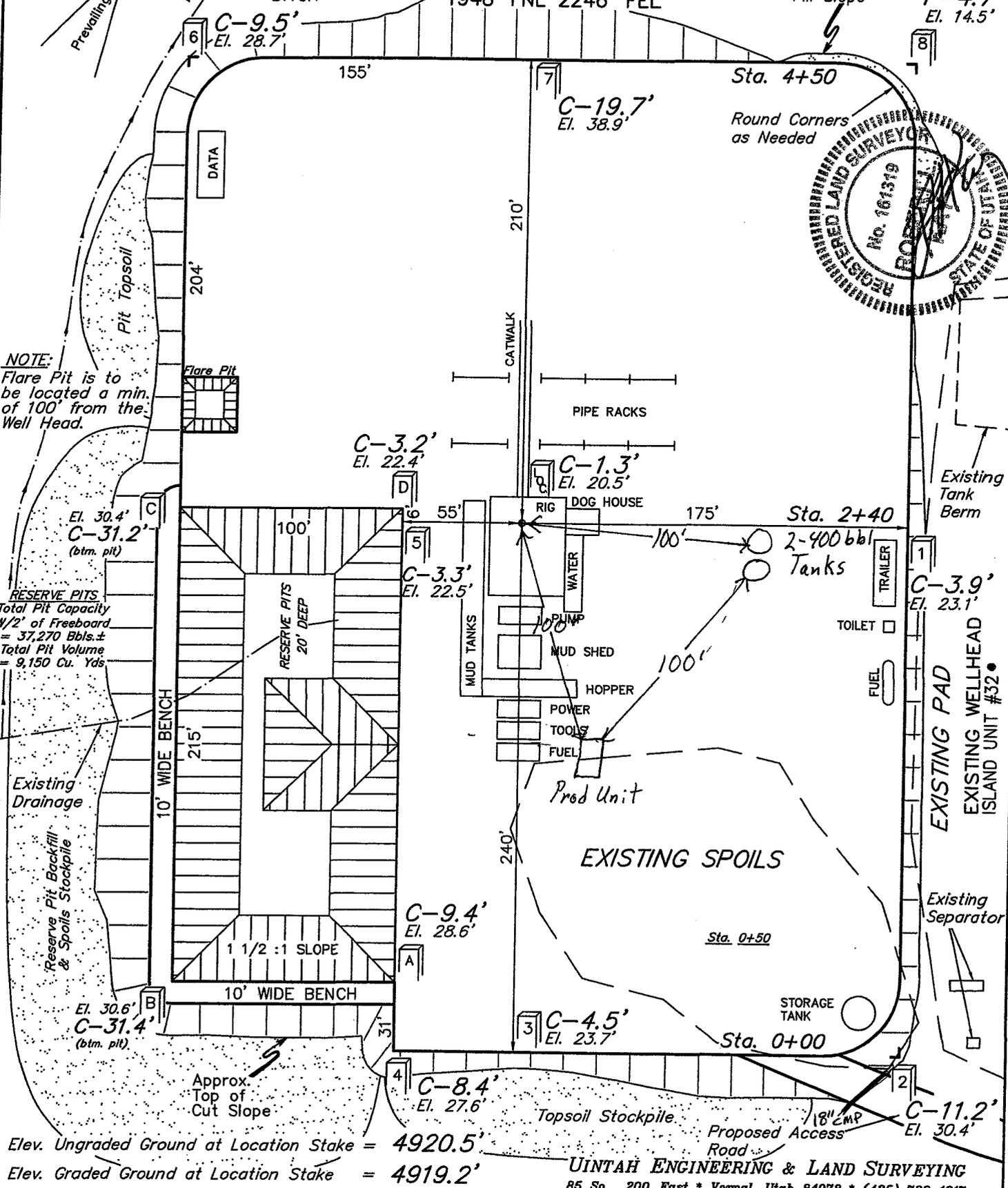


NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PITS
Total Pit Capacity W/2' of Freeboard = 37,270 Bbls.±
Total Pit Volume = 9,150 Cu. Yds

Existing Drainage
Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground at Location Stake = 4920.5'
Elev. Graded Ground at Location Stake = 4919.2'



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/15/2008

API NO. ASSIGNED: 43-047-40453

WELL NAME: ISLAND U 101
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: G.T. NIMMO

PHONE NUMBER: 307-922-5600

NW
NE

PROPOSED LOCATION:

SWNE 08 100S 200E
 SURFACE: 1948 FNL 2246 FEL
 BOTTOM: 0470 FNL 1794 FEL
 COUNTY: UINTAH
 LATITUDE: 39.96372 LONGITUDE: -109.6875
 UTM SURF EASTINGS: 612098 NORTHINGS: 4424345
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-4482
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 965002976)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10610)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: ISLAND
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

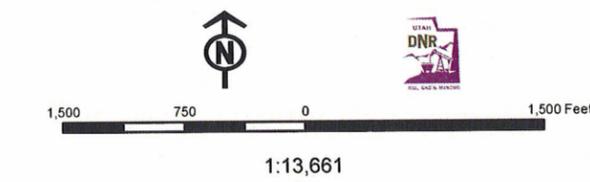
STIPULATIONS: _____

 1- State Approved
 2- Spacing Strip
 3- OIL SHALE

API Number: 4304740453
Well Name: ISLAND U 101
 Township 10.0 S Range 20.0 E Section 08
 Meridian: SLBM
 Operator: WEXPRO COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✗ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	CPS
SECONDARY	PA
TERMINATED	PGW
Fields	POW
STATUS	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
	TW
	WD
	WI
	WS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 19, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Island Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Island Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch)

43-047-40451	Island Unit 99 Sec 07 T10S R20E 0846 FNL 0821 FEL	
	BHL Sec 07 T10S R20E 0850 FNL 0470 FEL	

43-047-40453	Island Unit 101 Sec 08 T10S R20E 1948 FNL 2246 FEL	
	BHL Sec 08 T10S R20E 0470 FNL 1794 FEL	

(Proposed PZ Wasatch/MesaVerde)

43-047-40452	Island Unit 97 Sec 07 T10S R20E 1485 FSL 3012 FEL	
--------------	---	--

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Island Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 22, 2008

Wexpro Company
P O Box 458
Rock Springs, WY 82902

Re: Island Unit Well No. 101 Well, Surface Location 1948' FNL, 2246' FEL, SW NE, Sec. 8, T. 10 South, R. 20 East, Bottom Location 470' FNL, 1794' FEL, NW NE, Sec. 8, T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40453.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Wexpro Company
Well Name & Number Island Unit Well No. 101
API Number: 43-047-40453
Lease: UTU-4482

Surface Location: SW NE Sec. 8 T. 10 South R. 20 East
Bottom Location: NW NE Sec. 8 . 10 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division

Page 2

43-047-40453

December 22, 2008

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4482
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND U 101
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047404530000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1948 FNL 2246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

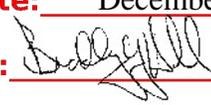
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/21/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Island Unit #101 APD was originally approved on 12/22/08 for a period of one year. Wexpro Company requests a renewal of the APD for an additional one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: December 21, 2009

By: 

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Associate Permit Agent
SIGNATURE N/A		DATE 12/17/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047404530000

API: 43047404530000

Well Name: ISLAND U 101

Location: 1948 FNL 2246 FEL QTR SWNE SEC 08 TWP 100S RNG 200E MER S

Company Permit Issued to: WEXPRO COMPANY

Date Original Permit Issued: 12/22/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Paul Jibson

Date: 12/17/2009

Title: Associate Permit Agent **Representing:** WEXPRO COMPANY

Date: December 21, 2009

By:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4482
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1948 FNL 2246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Island Unit #101 APD was originally approved on 12/22/2008 for a period of one year. An APD Renewal for an additional one year was approved on 12/21/2009. At this time Wexpro Company is requesting an additional one year APD Renewal.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/23/2010
By: 

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Permit Agent
SIGNATURE N/A		DATE 12/15/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047404530000

API: 43047404530000

Well Name: ISLAND U 101

Location: 1948 FNL 2246 FEL QTR SWNE SEC 08 TWP 100S RNG 200E MER S

Company Permit Issued to: WEXPRO COMPANY

Date Original Permit Issued: 12/22/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Paul Jibson

Date: 12/15/2010

Title: Permit Agent **Representing:** WEXPRO COMPANY

Date: 12/23/2010

By: 



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 14, 2012

Wexpro Company
P.O. Box 458
Rock Springs, WY 82902

Re: APD Rescinded – Island U 101, Sec. 8, T.10S, R.20E,
Uintah County, Utah API No. 43-047-40453

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on December 22, 2008. On December 21, 2009 and December 23, 2010 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 14, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal





United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Green River District
Vernal Field Office
170 South 500 East
Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>

APR 10 2015

IN REPLY REFER TO:
3160 (UTG011)

RECEIVED

MAY 04 2015

Paul Jibson
Wexpro Company
PO Box 458
Rock Springs, WY 82902

DIV. OF OIL GAS & MINING

43 047 40453

Dear Paul:

The following Applications for Permit to Drill (APD) are being returned unapproved per your request to this office in an email message to Natural Resource Specialist Kevin Sadlier received on April 7, 2015. If you intend to drill at any of these locations at a future date, a new APD must be submitted.

Lease	Well	Aliquot	Sec., T., R.	Date Rec'd
UTU-4481	Island Unit 96	NWSE	Sec. 1-T10S-R19E	12/8/2008
→ UTU-4482	Island Unit 101	SWNE	Sec. 8-T10S-R20E	12/12/2008

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

RECEIVED

/s/ Jerry Kenczka

MAY 04 2015

Jerry Kenczka
Assistant Field Manager
Lands & Resource Minerals

DIV. OF OIL, GAS & MINING

Enclosures

cc: UDOGM

bcc: ~~Well File~~