

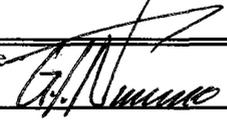
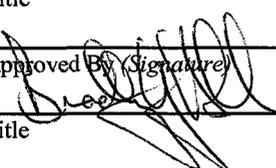
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-4481
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator WEXPRO COMPANY		7. If Unit or CA Agreement, Name and No. ISLAND UNIT UTU063026X
3a. Address P.O. BOX 458, ROCK SPRINGS, WY 82902		8. Lease Name and Well No. ISLAND UNIT NO. 96
3b. Phone No. (include area code) 307 922-5600		9. API Well No. 43-047-40450 PENDING
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 2011' FSL 1606' FEL NW SE Lat. 39.974897 Long. 109.727733 At proposed prod. zone SAME 39.974920 - 109.727834		10. Field and Pool, or Exploratory Natura (D. Butts) ISLAND, WASATCH/MESAVERDE
14. Distance in miles and direction from the nearest town or post office* APPROXIMATELY 32 MILES FROM VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area 1 T 10S R 19E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 1606'	16. No. of acres in lease 1,282.52	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well N/A	13. State UTAH	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2500'
19. Proposed Depth 11,075'	20. BLM/ BIA Bond No. on file Nationwide Bond No. 965002976	21. Elevations (Show whether DF, RT, GR, etc.) 4885' ungraded
22. Approximate date work will start* July 1, 2009	23. Estimated duration 30 Days	24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Land SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/ or plans as may be required by authorized officer.

25. Signature 	Name (Printed/ Typed) G. T. NIMMO	Date 12/24/08
Title OPERATIONS MANAGER		
Approved By 	Name (Printed/ Typed) BRADLEY G. HILL	Date 12-22-08
Title ENVIRONMENTAL MANAGER		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing and with intent to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

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*(Instructions on page 2)

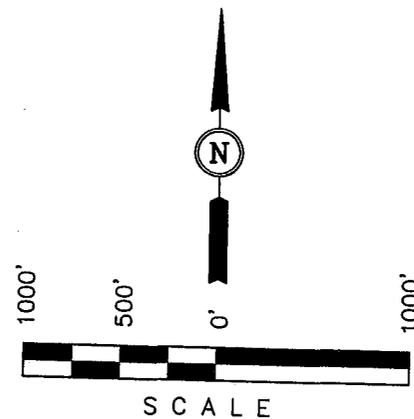
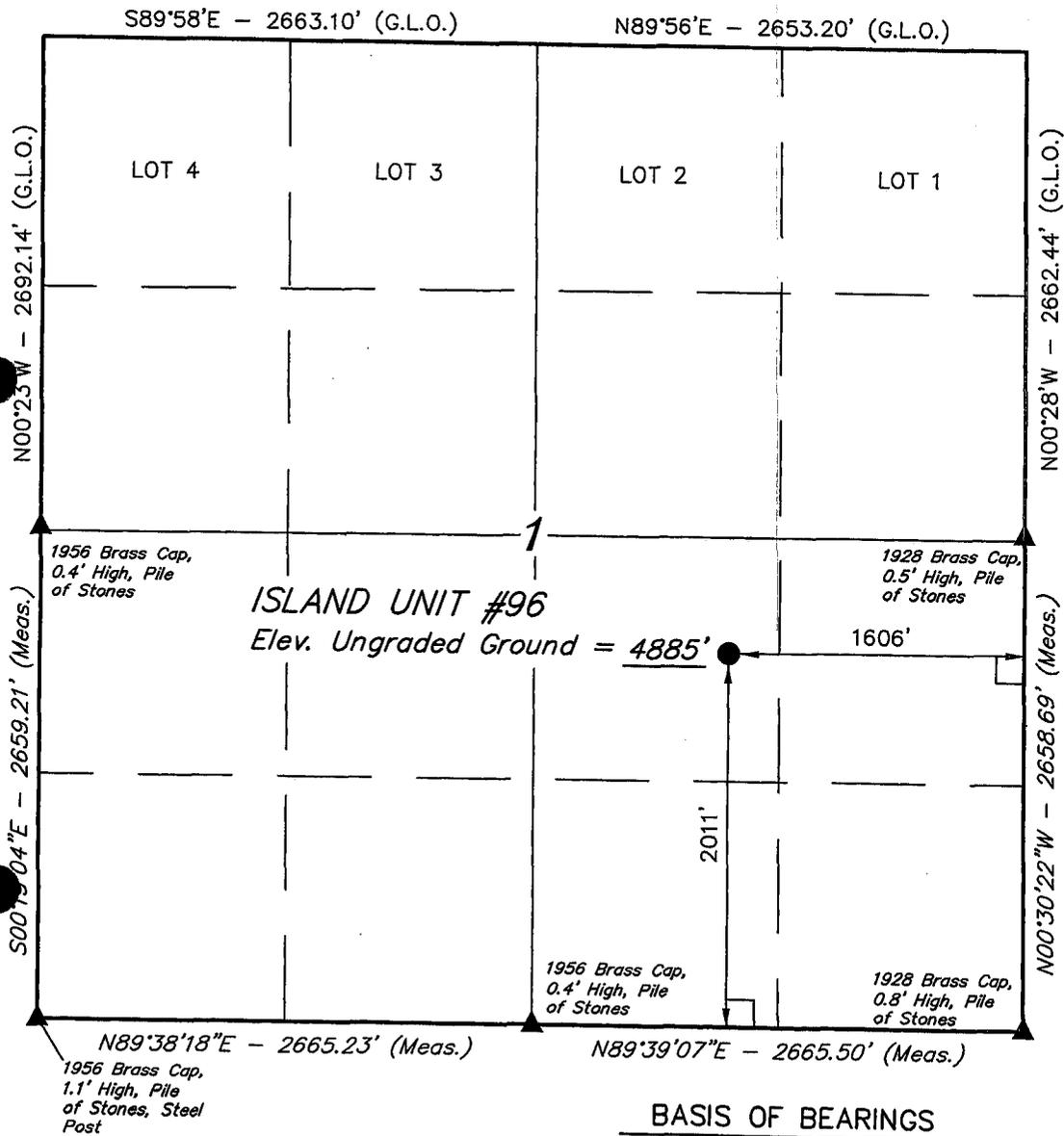
T10S, R19E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #96, located as shown in the NW 1/4 SE 1/4 of Section 1, T10S, R19E, S.L.B.&M., Uintah County Utah.

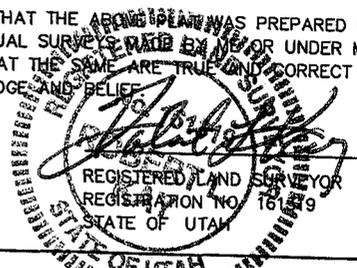
BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°58'29.63" (39.974897)
 LONGITUDE = 109°43'39.84" (109.727733)
 (NAD 27)
 LATITUDE = 39°58'29.76" (39.974933)
 LONGITUDE = 109°43'37.34" (109.727039)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-3-08	DATE DRAWN: 04-14-08
PARTY J.W. C.G. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	



Wexpro Company
180 East 100 South
P.O. Box 45601
Salt Lake City, UT 84145-0601
Tel 801 324 2600 - Fax 801 324 2637

December 16, 2008

Ms. Diane Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Request for Exception Location: Island Unit #96 Well
SURFACE: 2011' FSL, 1606' FEL, NW¼SE¼, Sec. 1, T10S, R19E, SLM
BOTTOM HOLE: SAME
Lease No. U-4481

Dear Ms. Mason:

In accordance with R649-3-3, Wexpro Company ("Wexpro") respectfully requests administrative approval for an exception location for the Island Unit Well #96. As reflected on the plats included with the previously-filed Application for Permit to Drill ("APD"), the captioned well is to be drilled from a surface location in the NW¼SE¼ of Section 1 to a proposed bottom hole location of 2011' FSL and 1606' FEL in the NW¼SE¼ of Section 1. All of Section 1 is committed to the Island Unit which is a Federal Exploratory Unit with Wexpro currently serving as the Unit Operator for the Unit.

Ownership within 460' of the entire length of the proposed wellbore is owned 100% by Wexpro and its affiliate Questar Exploration and Production Company, thereby not requiring the approval of other parties for our intended operation.

We respectfully request the Division of Oil, Gas and Mining approve the APD as described in this letter. Should you have any questions, please call me at 801-324-5938.

Sincerely,

Wexpro Company

By: 

Jonathan M. Duke
Coordinator: Contracts and Land

cc: Bureau of Land Management
Dee Findlay – Wexpro Company
Frank Nielsen – Questar Exploration and Production Company



Wexpro Company

1955 Blairtown Road
P. O. Box 458
Rock Springs, WY 82902

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

Gentlemen:

The Application for Permit to Drill for Island Unit Well No. 96 is submitted and requires the \$4000.00 process fee be paid. Please charge the credit card on file at your office, ending in 7004, for the fee and provide the receipt to the above address.

If you have any questions, please contact Dee at (307) 922-5608, or Paul Jibson at (307) 922-5647.

Sincerely,

A handwritten signature in black ink, appearing to read "G. T. Nimmo".

G. T. Nimmo
Operations Manager

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DEC 09 2008
DIV. OF OIL, GAS & MINING

**Drilling Plan
Wexpro Company
Island Unit Well No. 96
Uintah County, Utah**

SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR
MINERAL BEARING FORMATIONS:

Formation	Depth - MD	Remarks
Uinta	Surface	
Green River	1,750'	
Bird's Nest	2,000'	
Wasatch Tongue	4,388'	
Green River Tongue	4,743'	
Wasatch	4,878'	Gas, Major Objective
Lower Wasatch	6,996'	Gas, Major Objective
Mesaverde	8,038'	Gas, Major Objective
Total Depth	11,075'	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 5000 psi double gate hydraulically operated blowout preventer and an 11-inch 5000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure.

NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

Manually operated kelly cock
No floats at bit

Monitoring of mud system will be with PVT system
 Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated
 Formation integrity test will be done 20' below surface casing shoe to 11.0 ppg

CASING PROGRAM:

Hole Size	Size	Top	Bottom	Weight	Grade	Thread	Condition
24"	20"	sfc	60'				Steel Conductor
12-1/4"	9-5/8"	sfc	90'	47	N80	LTC	New
12-1/4"	9-5/8"	90'	1,000'	36	J55	LTC	New
7-7/8"	4-1/2"	sfc	11,075'	13.5	P110	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	47 lb.	N80	LTC	4,760 psi	6,870 psi	905,000 lb.
9-5/8"	36 lb.	J55	LTC	2,020 psi	3,520 psi	453,000 lb.
4-1/2"	13.5 lb.	P110	LTC	10,680 psi	12,410 psi	338,000 lb

Wexpro requests a variance from 43 CFR 3160 Onshore Oil and Gas Order #2, Section III requirements, subsection E - Special Drilling Operations for the specific operation of drill and setting surface casing with a truck mounted air rig.

The variance to Onshore #2 is requested because surface casing depth for this well is 500' and high pressure is not expected.

A properly lubricated and maintained rotating head: A diverter bowl will be utilized in place of a rotating head. The diverter bowl will force the air and cutting returns to the reserve pit as it is used to drill the surface casing.

Blooiie line discharge will be 100 feet from the well bore and securely anchored: The blooiie line discharge for this operation will be located 50 to 70 feet from the wellhead.

Automatic ignitor or continuous pilot light on the blooiie line: A diffuser will be used rather than an automatic pilot/ignitor. Water is injected into the compressed air and eliminates the need for the pilot light and the need for dust suppression equipment.

Compressor located in the direction from the blooiie line is a minimum of 100' from the well bore: Truck mounted air compressors will be located within 50 feet on the opposite side of the wellhead from the blooiie line and equipped with a (1) emergency kill switch on the driller's console, (2) pressure relief valve on the compressor and (3) spark arrestors on the motors.

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 646 cu.ft. of Class G with 2% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing:

Lead: 1378 cu. ft. Light cement with retarder, reducer and fluid loss additives, if needed.

Tail: 1805 cu. ft. Light cement with retarder, reducer, and fluid loss additives, if needed.

MUD PROGRAM:

Surface to 1000 feet: Surface to be drilled with a dry hole rig.

1000 feet to TD: Fresh water with gels and polymer sweeps, as necessary from 1000 feet to Total Depth. Mud up, mud weight of 9.0 - 10.0 ppg, and maintain this to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

LOGGING: DIL-GR-SF - Total Depth to surface casing
 MICRO-LOG - Total Depth to surface casing
 FDC/CNL/GR/CAL - Total Depth to surface casing
 BORE HOLE PROFILE LOG- Total Depth to surface casing

TESTING: None

CORING: None

ABNORMAL PRESSURE AND TEMPERATURE: A BHP of 3670 is anticipated. A BHT of 200 degrees F

ANTICIPATED STARTING DATE: January 31, 2009

DURATION OF OPERATION: 30 days

ISLAND UNIT WELL NO. 96 - CEMENT DESIGN

SURFACE CASING:

CASING:	9-5/8", 36#, K-55	0.4340 cu.ft./lin.ft	
ANNULUS:	12-1/4" (Guage Hole)	0.3132 cu.ft./lin.ft	
EXCESS:		100%	
CEMENT YIELD:	CLASS "G" NEAT	1.15 cu.ft./sack	15.2 ppg
	TAIL	1.15 cu.ft./sack	
TOTAL DEPTH		1,000 Feet	
TOP OF TAIL		0 Feet	(Surface)
TOP OF LEAD		0 Feet	(Surface)

LEAD SLURRY				CU.FT		
ANN	0 TO	0	0.3132	0.00		
ANN EXCESS			100%	0.00		
				0.00	0 SACKS	0 CU.FT.

TAIL SLURRY				CU.FT		
CSG	1,000 TO	955	0.4340	19.53		
ANN	1,000 TO	0	0.3132	313.2		
ANN EXCESS			100%	313.2		
				645.93	562 SACKS	646 CU.FT.
				DISPLACEMENT	73.8 BBLs	

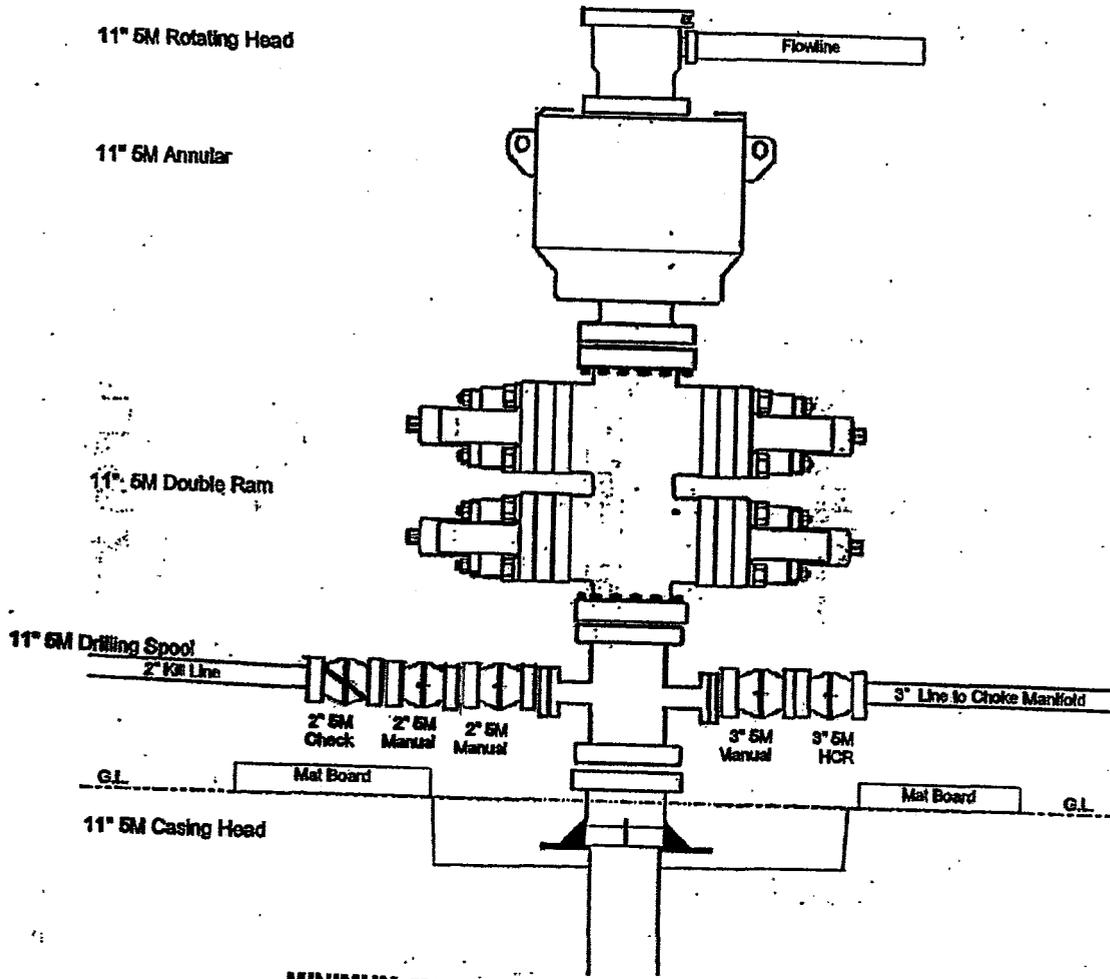
PRODUCTION CASING:

CASING:	4-1/2", 13.5#, P-110	0.0838 cu.ft./lin.ft	
ANNULUS:	8-1/8" (From Carbide Lag)	0.2496 cu.ft./lin.ft	
EXCESS:		15%	
CEMENT YIELD:	LEAD	2.83 cu.ft./sack	11.3 ppg
	TAIL	1.27 cu.ft./sack	15.2 ppg
TOTAL DEPTH		11,075 Feet-TVD	
TOP OF TAIL		4,800 Feet	(Top of Wasatch Tongue)
TOP OF LEAD		0 Feet	

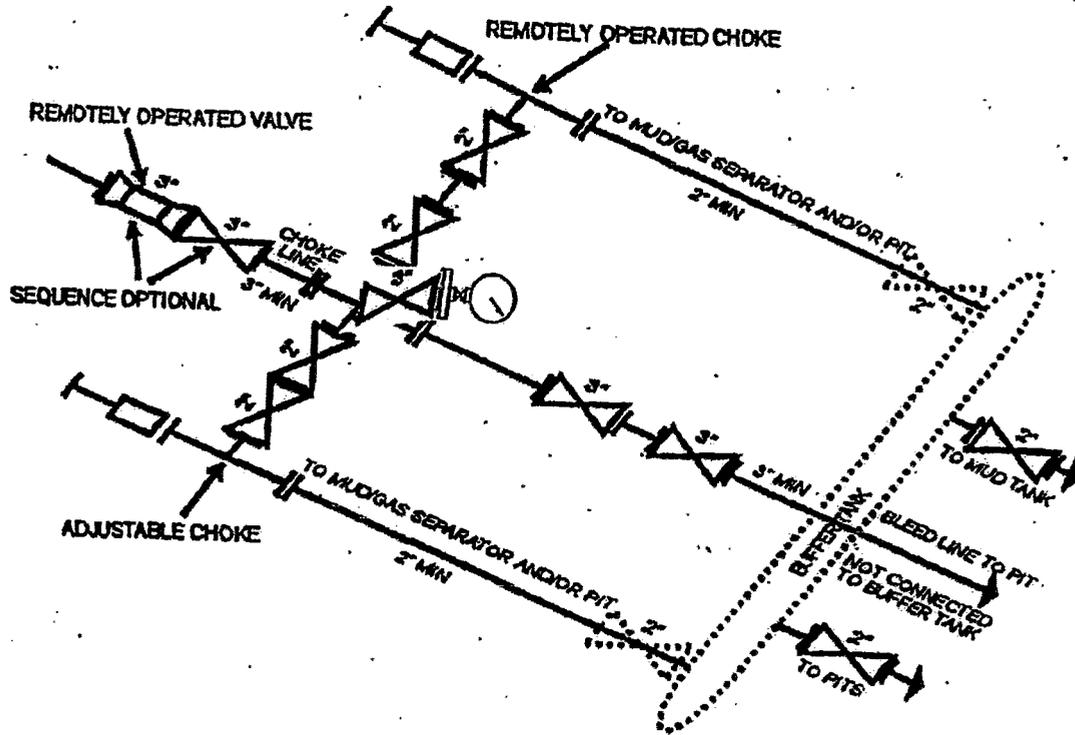
LEAD SLURRY				CU.FT		
ANN	4800 TO	0	0.2496	1198.08		
ANN EXCESS			15%	179.71		
				1377.79	487 SACKS	1378 CU.FT.

TAIL SLURRY				CU.FT		
CSG	11,075 TO	#####	0.0838	3.771		
ANN	11,075 TO	4,800	0.2496	1566.24		
ANN EXCESS			15%	234.94		
				1804.95	1421 SACKS	1805 CU.FT.
				DISPLACEMENT	164.6 BBLs	

**QUESTAR / WEXPRO
5M BOP
Minimum Requirements**



**MINIMUM CHOKE MANIFOLD ASSEMBLY FOR 5M
RATED WORKING PRESSURE SERVICE**



**Surface Use and Operations
Wexpro Company
Island Unit Well No. 96
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:
 - A. The proposed approximately 2003 feet of newly constructed road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 10 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. One 18" CMP is required as the access road enters the location, in line with the diversion ditch constructed at the top of the cut slope.
 - F. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - G. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Facilities will be installed as detailed on the attached diagram.

All above ground structures not subject to safety requirements will be painted to blend with the natural colors of the landscape. The color chosen is Covert Green. All facilities will be painted as weather permits, but no later than one year after well is turned on for initial production.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 110% of the largest storage tank.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Pipeline

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 1,978' in length. The proposed surface pipeline will be 3.5 O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valves and piping at the lateral junctions

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Ouray Brine water well located in Section 9-T8S-R20E, Water Use Claim #43-10610.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate or free water will be transferred to other reserve pits, within the Unit, for drilling purposes. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. Produced water will be confined to a 400 barrel tank on location and application is made at this time for approval of disposal of, the excess water

produced, to be hauled to one of the following State of Utah approved disposal sites: RN Industries Inc, Sec 4-2S-2W, Bluebell; LaPoint Recycle & Storage, Sec 12-5S-19E, LaPoint; or to Dalbo, Inc, Sec 2-6S-20E, Vernal. All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be re-contoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using the following seed mixture specified by the Bureau of Land Management.

Species	lbs. PLS/acre
Shadscale	3 lbs PLS/acre
Gardner's Saltbush	3 lbs PLS/acre
Indian Rice Grass	3 lbs PLS/acre
Blue Bunchgrass	3 lbs PLS/acre

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is and wellsite is Federal. Mineral ownership is Federal.

12. Other Information: Anna Figueroa of the Bureau of Land Management, Vernal Field Office in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory and Paleontological report has been completed and forwarded to the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wexpro Company is considered to be the operator of Well No. 96; NW ¼, SE ¼, Section 1, Township 10S Range 19E; Lease U-4481, Uintah County; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond ESB000024, Nationwide Bond No. 965002976

Date: _____

12/04/08

Name _____



G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #96

SECTION 1, T10S, R19E, S.L.B.&M.

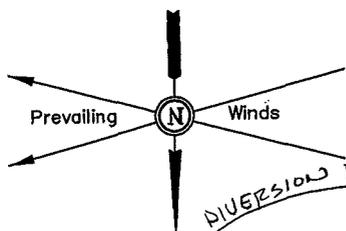
2011' FSL 1606' FEL

FIGURE #1

SCALE: 1" = 60'

DATE: 04-15-08

Drawn By: L.K.



DIVERSION DITCH

Approx. Top of Cut Slope

C-11.2' El. 895.4'

Proposed Access Road

Sta. 4+50

F-0.8' El. 883.4'

155' Round Corners as Needed

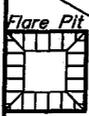
C-7.2' El. 891.4'



CONSTRUCT DIVERSION DITCH

Existing Drainage

NOTE: Flare Pit is to be located a min. of 100' from the Well Head.



CATWALK 210'

2-400 bbl Tanks

PIPE RACKS

Prod. Unit

C-2.5' El. 886.7'

C-1.0' El. 885.2'

DOG HOUSE

Sta. 2+40

F-2.8' El. 881.4'

RESERVE PITS
Total Pit Capacity W/2' of Freeboard = 37,270 Bbls.±
Total Pit Volume = 9,150 Cu. Yds

El. 900.8' C-36.6' (btm. pit)

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

RESERVE PITS 20' DEEP

C-2.5' El. 886.7'

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Existing Drainage

TRAILER

TOILET

FUEL

Approx. Toe of Fill Slope

Sta. 0+80

F-2.1' El. 882.1'

El. 882.8' C-18.6' (btm. pit)

10' WIDE BENCH

F-3.1' El. 881.1'

STORAGE TANK

Sta. 0+00

F-2.9' El. 881.3'

Pit Topsoil

Topsoil Stockpile

F-5.8' El. 878.4'

Elev. Ungraded Ground at Location Stake = 4885.2'

Elev. Graded Ground at Location Stake = 4884.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #96

SECTION 1, T10S, R19E, S.L.B.&M.

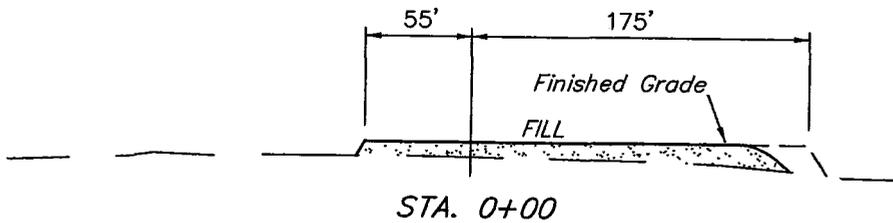
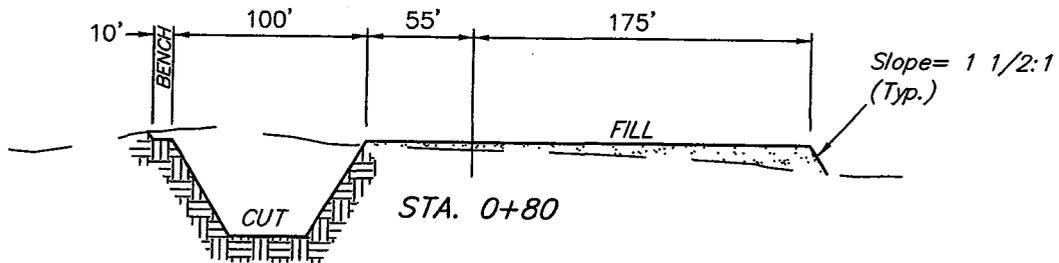
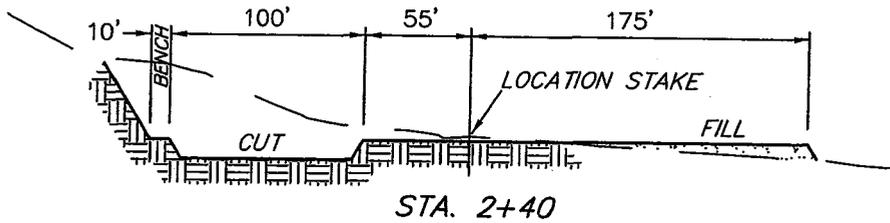
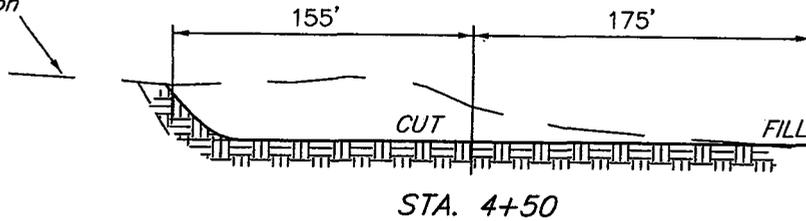
2011' FSL 1606' FEL

FIGURE #2

1" = 40'
X-Section Scale
1" = 100'

DATE: 04-15-08
Drawn By: L.K.

Preconstruction Grade



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±4.080 ACRES

ACCESS ROAD DISTURBANCE = ±1.380 ACRES

TOTAL = ±5.460 ACRES

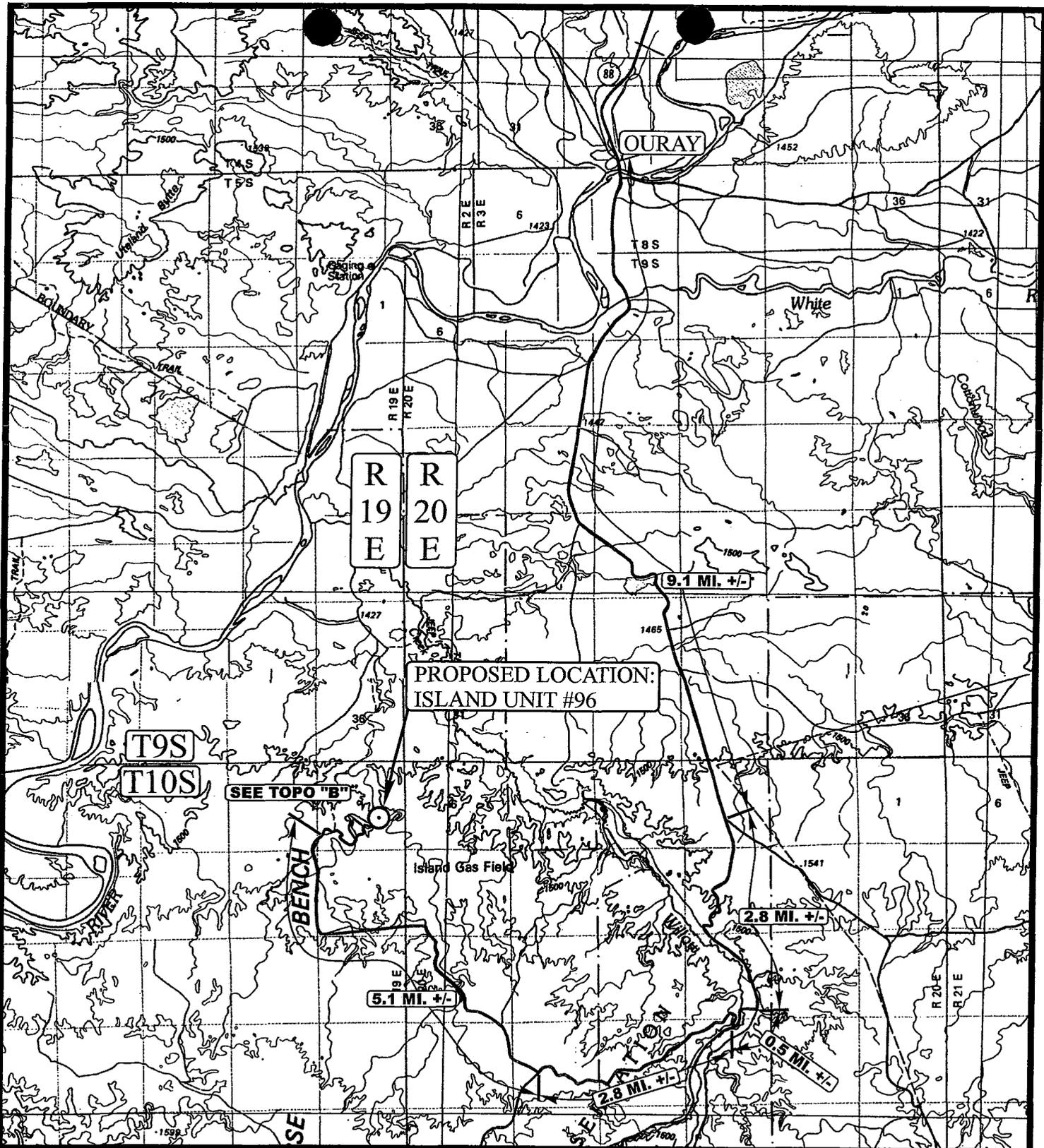
* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	3,110 Cu. Yds.
Remaining Location	=	21,560 Cu. Yds.
TOTAL CUT	=	24,670 CU.YDS.
FILL	=	6,890 CU.YDS.

EXCESS MATERIAL	=	17,780 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	7,690 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	10,090 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

**ISLAND UNIT #96
SECTION 1, T10S, R19E, S.L.B.&M.
2011' FSL 1606' FEL**



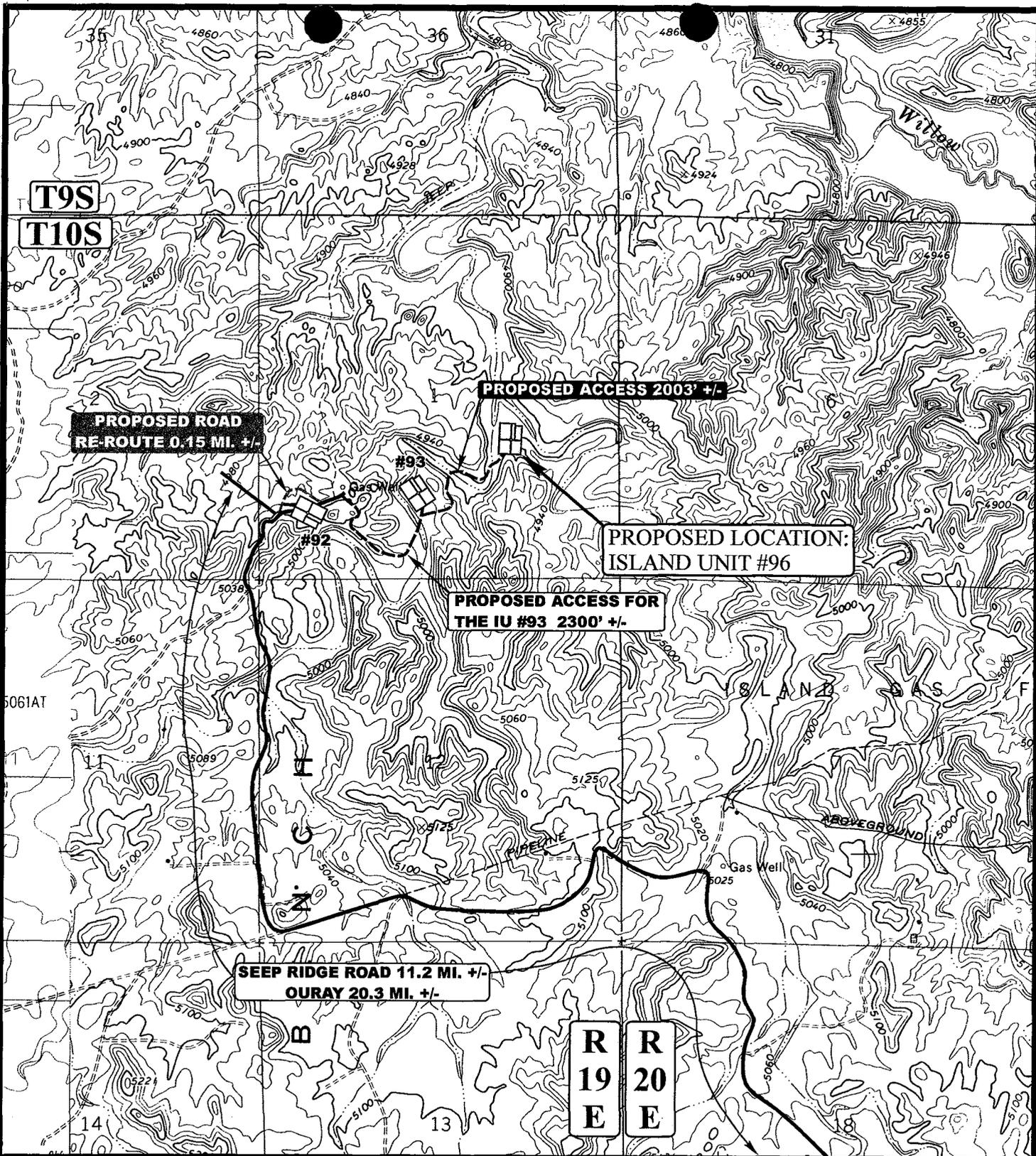
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04	07	08
MONTH	DAY	YEAR

SCALE: 1: 100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

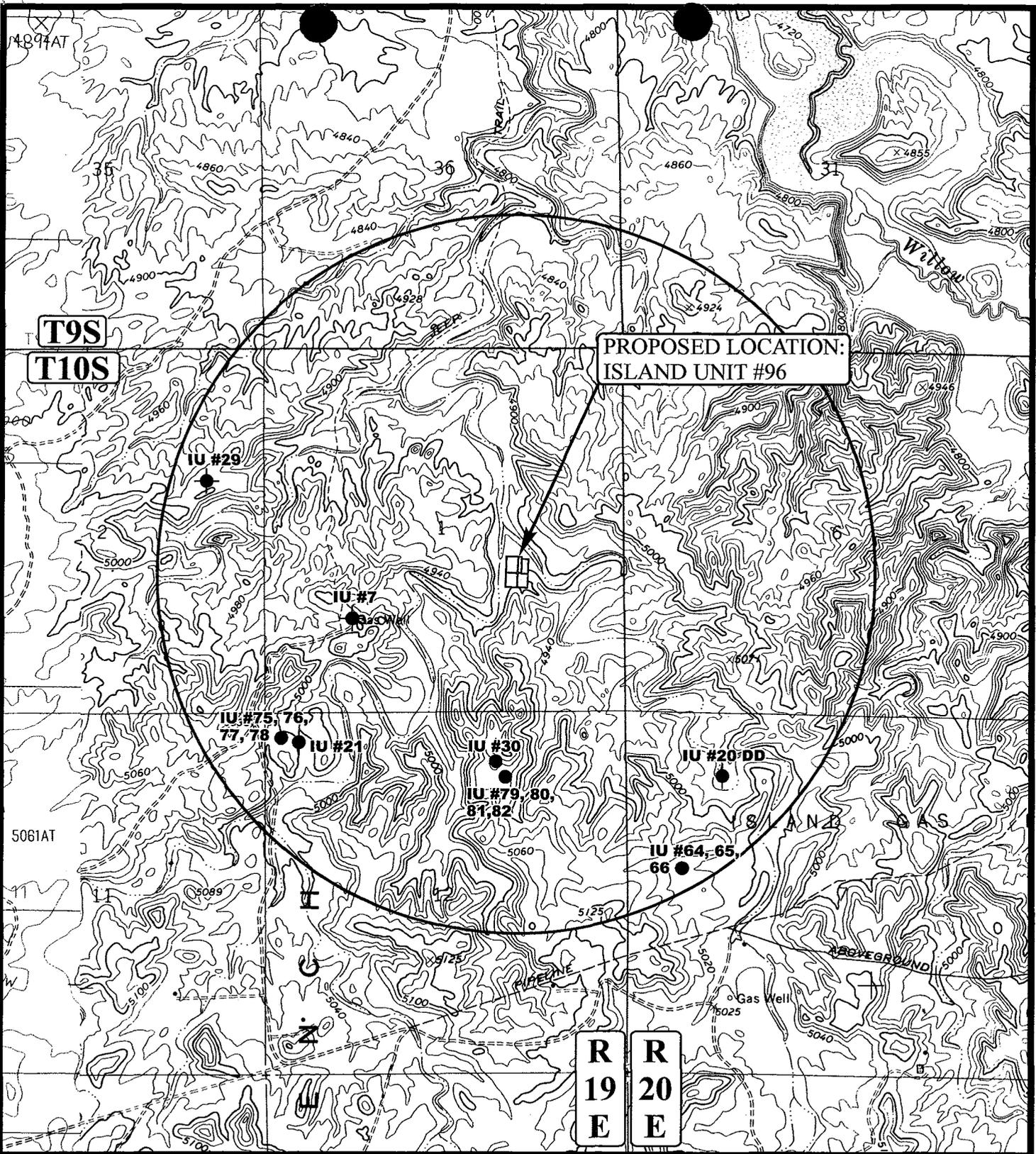
- PROPOSED ACCESS ROAD
- EXISTING ROAD

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



WEXPRO COMPANY
 ISLAND UNIT #96
 SECTION 1, T10S, R19E, S.L.B.&M.
 2011' FSL 1606' FEL

TOPOGRAPHIC MAP **04 07 08**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00 **B**
 TOPO



**PROPOSED LOCATION:
ISLAND UNIT #96**

**T9S
T10S**

**R
19
E** **R
20
E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WEXPRO COMPANY

**ISLAND UNIT #96
SECTION 1, T10S, R19E, S.L.B.&M.
2011' FSL 1606' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

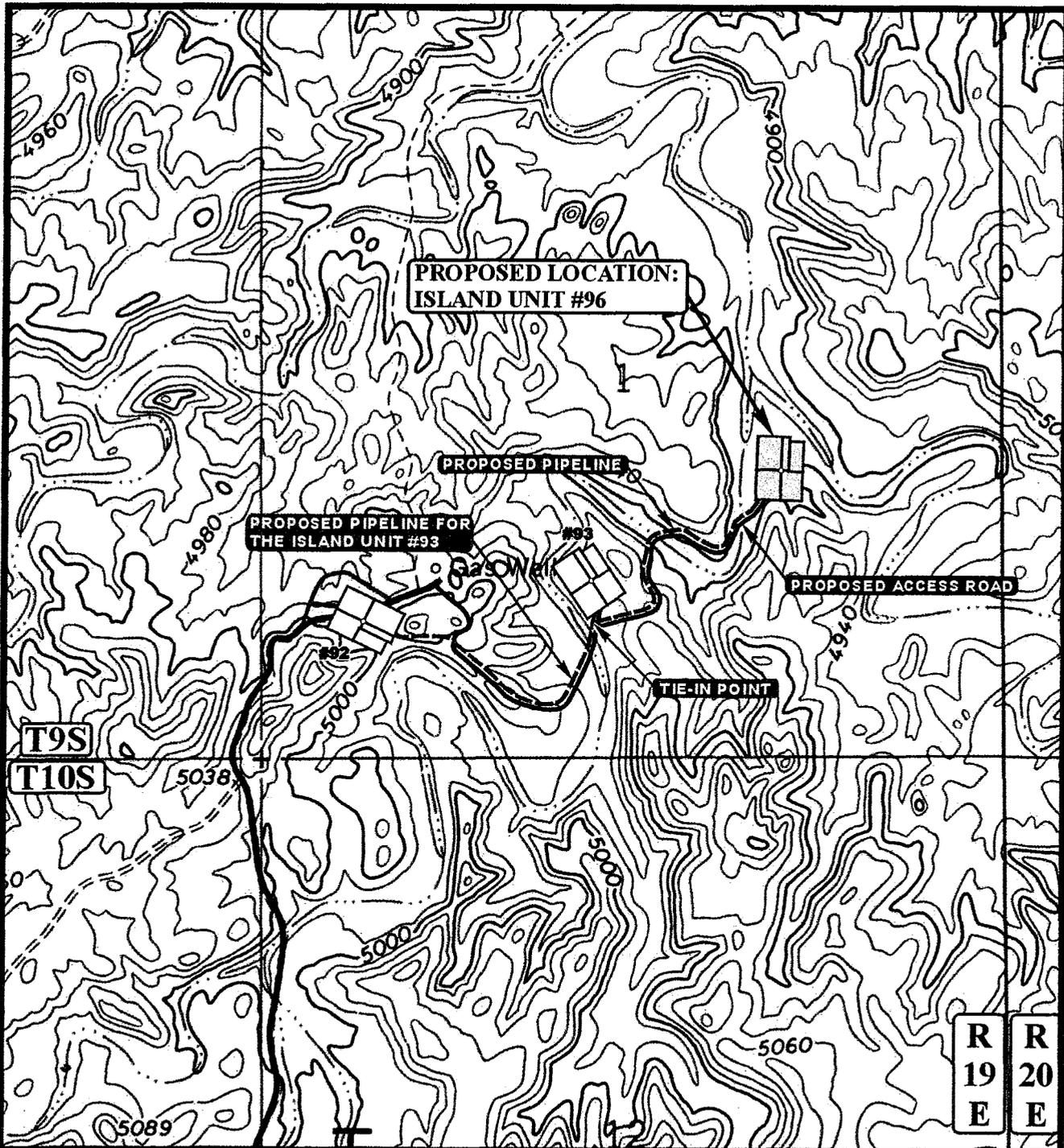
04 07 08
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: Z.L.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,978' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



WEXPRO COMPANY

**ISLAND UNIT #96
SECTION 1, T10S, R19E, S.L.B.&M.
2011' FSL 1606' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 06 08
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

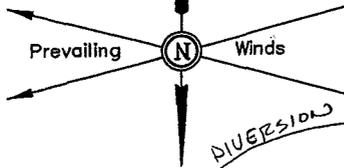


WEXPRO COMPAN
LOCATION LAYOUT FOR

ISLAND UNIT #96
SECTION 1, T10S, R19E, S.L.B.&M.

FIGURE #1

SCALE: 1" = 60'
DATE: 04-15-08
Drawn By: L.K.



DIVERSION DITCH

2011' FSL 1606' FEL

Proposed Access Road

18" CMP

F-0.8'
El. 883.4'

Sta. 4+50

C-11.2'
El. 895.4'

C-7.2'
El. 891.4'

Approx. Top of Cut Slope

155'
Round Corners as Needed



DATA

Existing Drainage

CONSTRUCT DIVERSION DITCH

CATWALK 210'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

100'

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



El. 900.8'
C-36.6'
(btm. pit)

C-2.5'
El. 886.7'

C-1.0' 100'
El. 885.2'

C-2.5'
El. 886.7'

F-2.8'
El. 881.4'

RESERVE PITS
Total Pit Capacity
W/2' of Freeboard
= 37,270 Bbls.±
Total Pit Volume
= 9,150 Cu. Yds

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

215'

RESERVE PITS
20' DEEP

1 1/2 : 1 SLOPE

10' WIDE BENCH

El. 882.8'
C-18.6'
(btm. pit)

F-2.1'
El. 882.1'

F-3.1'
El. 881.1'

Sta. 0+80

Sta. 0+00

F-2.9'
El. 881.3'

Pit Topsoil

Topsoil Stockpile

F-5.8'
El. 878.4'

Approx. Toe of Fill Slope

Elev. Ungraded Ground at Location Stake = 4885.2'
Elev. Graded Ground at Location Stake = 4884.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WEXPRO COMPANY

ISLAND UNIT #96

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T10S, R19E, S.L.B.&M.

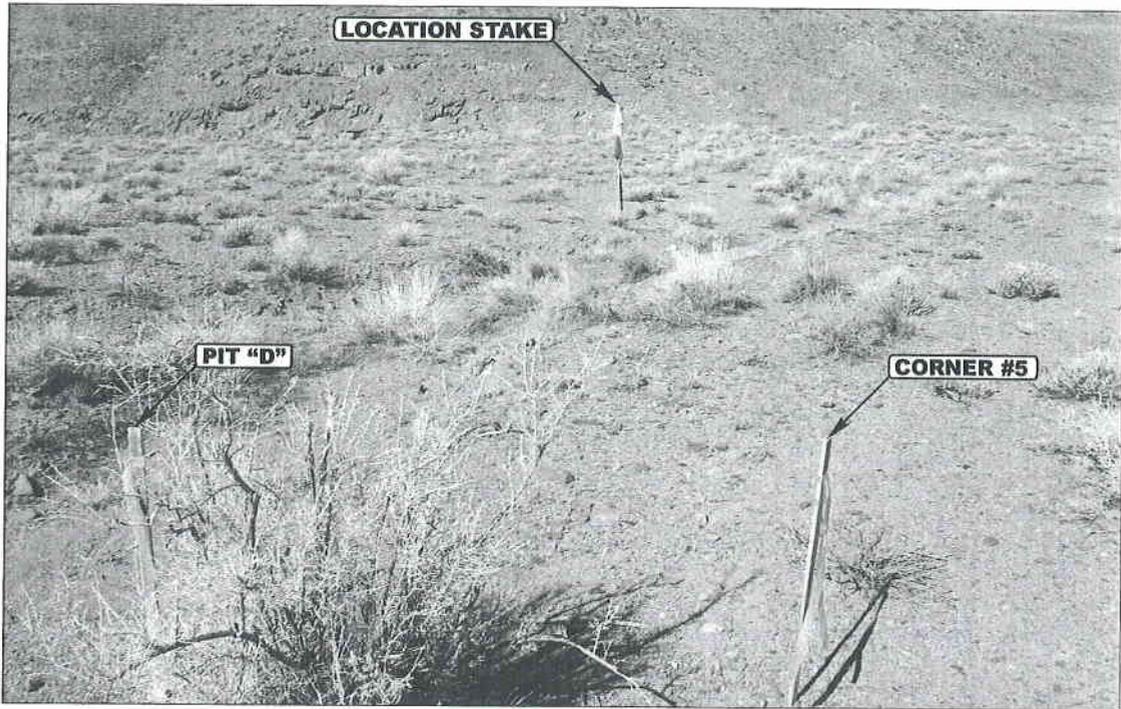


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 07 08
MONTH DAY YEAR

PHOTO

TAKEN BY: J.W.

DRAWN BY: Z.L.

REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/09/2008

API NO. ASSIGNED: 43-047-40450

WELL NAME: ISLAND U 96

OPERATOR: WEXPRO COMPANY (N1070)

PHONE NUMBER: 307-922-5600

CONTACT: G.T. NIMMO

PROPOSED LOCATION:

NWSE 01 100S 190E
 SURFACE: 2011 FSL 1606 FEL
 BOTTOM: 2011 FSL 1606 FEL
 COUNTY: UINTAH
 LATITUDE: 39.97492 LONGITUDE: -109.7270
 UTM SURF EASTINGS: 608704 NORTHINGS: 4425540
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-4481
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 965002976)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10610)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

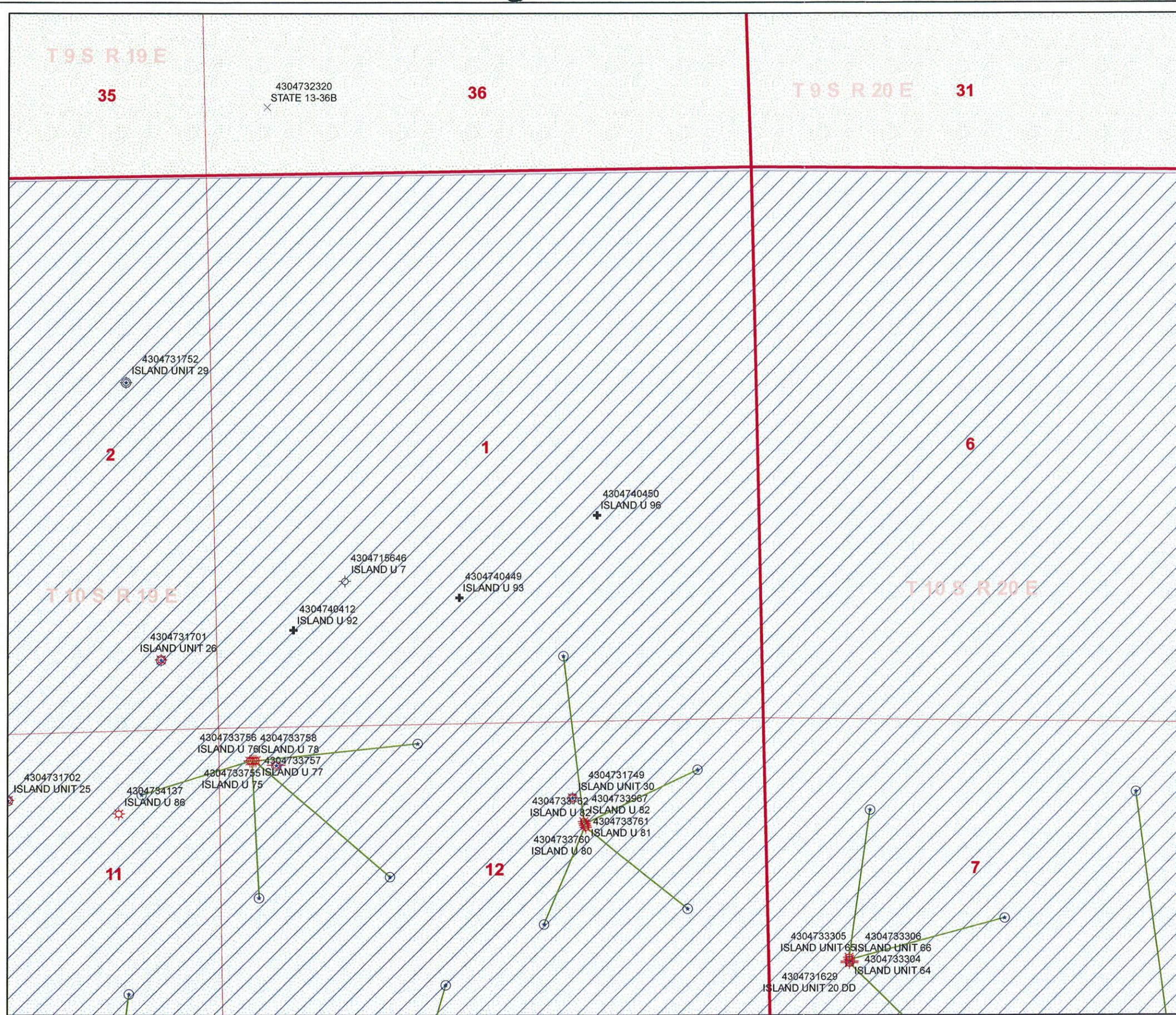
LOCATION AND SITING:

- ___ R649-2-3.
- Unit: ISLAND
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

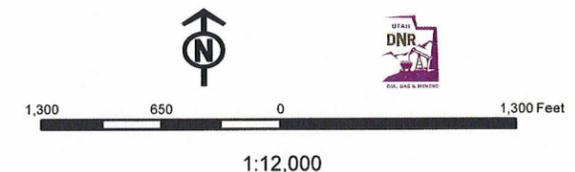
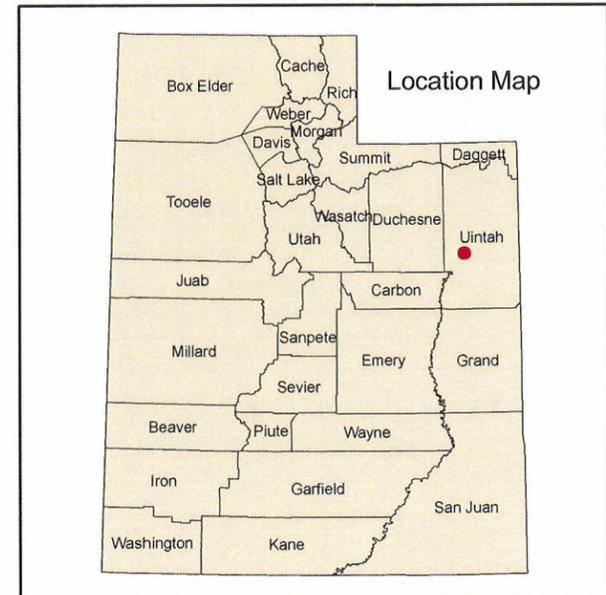
1- Federal Approval
2- Spacing Strip



API Number: 4304740450
Well Name: ISLAND U 96
 Township 10.0 S Range 19.0 E Section 01
Meridian: SLBM
 Operator: WEXPRO COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|---------------------------|
| Units | Wells Query Events |
| STATUS | ✕ <all other values> |
| ACTIVE | ■ <Null> |
| EXPLORATORY | ◆ APD |
| GAS STORAGE | ⊙ DRL |
| NF PP OIL | ⊙ GI |
| NF SECONDARY | ⊙ GS |
| PI OIL | ⊙ LA |
| PP GAS | ⊕ NEW |
| PP GEOTHERML | ⊕ OPS |
| PP OIL | ⊕ PA |
| SECONDARY | ⊕ PGW |
| TERMINATED | ⊕ POW |
| Fields | ⊕ RET |
| STATUS | ⊕ SGW |
| ACTIVE | ⊕ SOW |
| COMBINED | ⊕ TA |
| Sections | ○ TW |
| Township | ⊕ WD |
| | ⊕ WI |
| | ● WS |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 10, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Island Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 within the Island Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-40450 Island Unit 96 Sec 01 T10S R19E 2011 FSL 1606 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Island Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 22, 2008

Wexpro Company
P O Box 458
Rock Springs, WY 82902

Re: Island Unit 96 Well, 2011' FSL, 1606' FEL, NW SE, Sec. 1, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40450.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Wexpro Company
Well Name & Number Island Unit 96
API Number: 43-047-40450
Lease: UTU-4481

Location: NW SE Sec. 1 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4481
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND U 96
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047404500000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2011 FSL 1606 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

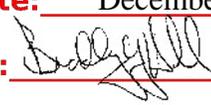
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/21/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Island Unit #96 APD was originally approved on 12/22/08 for a period of one year. Wexpro Company requests a renewal of the APD for an additional one year.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: December 21, 2009
 By: 

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Associate Permit Agent
SIGNATURE N/A		DATE 12/17/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047404500000

API: 43047404500000

Well Name: ISLAND U 96

Location: 2011 FSL 1606 FEL QTR NWSE SEC 01 TWP 100S RNG 190E MER S

Company Permit Issued to: WEXPRO COMPANY

Date Original Permit Issued: 12/22/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

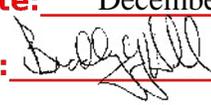
**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Paul Jibson

Date: 12/17/2009

Title: Associate Permit Agent **Representing:** WEXPRO COMPANY

Date: December 21, 2009

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4481
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND U 96
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3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2011 FSL 1606 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Island Unit #96 APD was originally approved on 12/22/2008 for a period of one year. An APD Renewal for an additional one year was approved on 12/21/2009. At this time Wexpro Company is requesting an additional one year APD Renewal.

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/23/2010

By: 

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Permit Agent
SIGNATURE N/A		DATE 12/15/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047404500000

API: 43047404500000

Well Name: ISLAND U 96

Location: 2011 FSL 1606 FEL QTR NWSE SEC 01 TWP 100S RNG 190E MER S

Company Permit Issued to: WEXPRO COMPANY

Date Original Permit Issued: 12/22/2008

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- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Paul Jibson

Date: 12/15/2010

Title: Permit Agent **Representing:** WEXPRO COMPANY

Date: 12/23/2010

By: 



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 14, 2012

Wexpro Company
P.O. Box 458
Rock Springs, WY 82902

Re: APD Rescinded – Island U 96, Sec. 1, T.10S, R.19E,
Uintah County, Utah API No. 43-047-40450

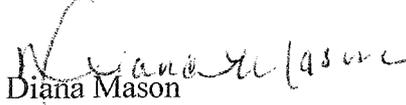
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on December 22, 2008. On December 21, 2009 and December 23, 2010 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 14, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal





United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Green River District
Vernal Field Office
170 South 500 East
Vernal, UT 84078
<http://www.blm.gov/ut/st/en/fo/vernal.html>

APR 10 2015

IN REPLY REFER TO:
3160 (UTG011)

RECEIVED

MAY 04 2015

Paul Jibson
Wexpro Company
PO Box 458
Rock Springs, WY 82902

DIV. OF OIL GAS & MINING

43 047 40450

Dear Paul:

The following Applications for Permit to Drill (APD) are being returned unapproved per your request to this office in an email message to Natural Resource Specialist Kevin Sadlier received on April 7, 2015. If you intend to drill at any of these locations at a future date, a new APD must be submitted.

Lease	Well	Aliquot	Sec., T., R.	Date Rec'd
UTU-4481	Island Unit 96	NWSE	Sec. 1-T10S-R19E	12/8/2008
UTU-4482	Island Unit 101	SWNE	Sec. 8-T10S-R20E	12/12/2008

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Resource Minerals

RECEIVED

MAY 04 2015

DIV. OF OIL, GAS & MINING

Enclosures

cc: UDOGM

bcc: ~~Well File~~