

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RIG SKID

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Lease Name and Well No. EAST CHAPITA 23-09X
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface SESW 465FSL 2142FWL 40.04448 N Lat, 109.33371 W Lon At proposed prod. zone SESW 465FSL 2142FWL 40.04448 N Lat, 109.33371 W Lon		9. API Well No. 43-047-40421
14. Distance in miles and direction from nearest town or post office* 55.3 MILES SOUTH OF VERNAL, UT	11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T9S R23E Mer SLB	10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470	12. County or Parish UINTAH	13. State UT
16. No. of Acres in Lease 1078.00	17. Spacing Unit dedicated to this well	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3900	19. Proposed Depth 9150 MD 9150 TVD	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4904 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 11/12/2008
Title REGULATORY ADMINISTRATOR		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 11-25-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #64697 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

**Federal Approval of this
Action is Necessary**

RECEIVED

NOV 24 2008

DIV. OF OIL, GAS & MINING

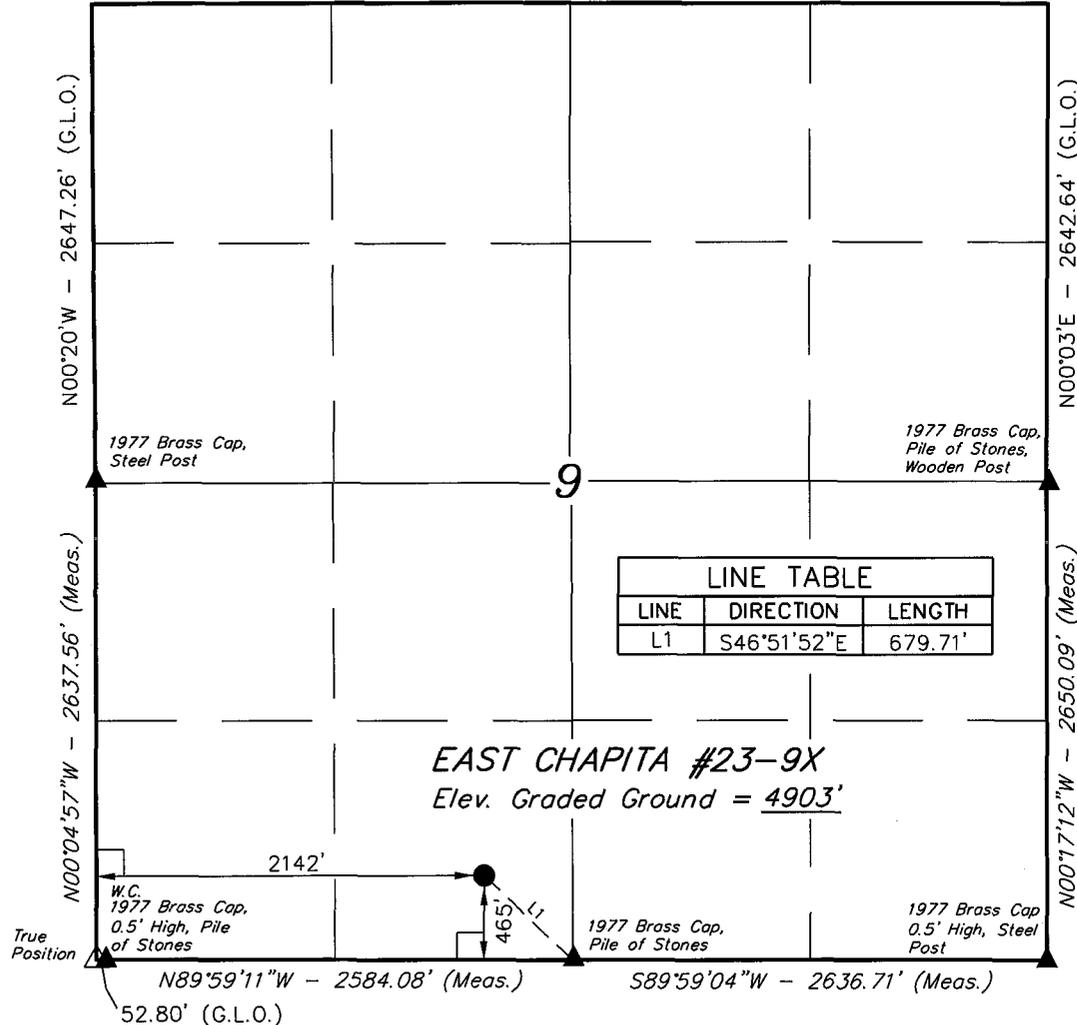
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

642210X
44338194
40.044515
-109.332988

T9S, R23E, S.L.B.&M.

S89°47'W - 2632.74' (G.L.O.)

S89°59'W - 2644.62' (G.L.O.)



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S46°51'52"E	679.71'

EAST CHAPITA #23-9X
Elev. Graded Ground = 4903'

EOG RESOURCES, INC.

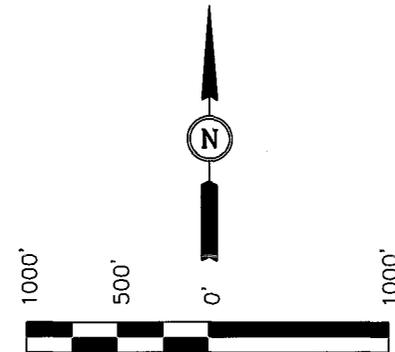
Well location, EAST CHAPITA #23-9X, located as shown in the SE 1/4 SW 1/4 of Section 9, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

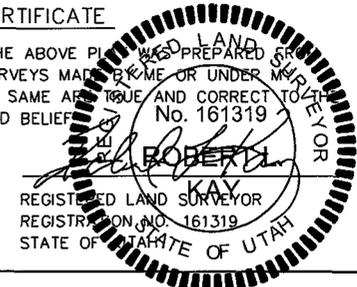
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



ROBERT KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 11-10-08

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°02'40.13" (40.044481)
LONGITUDE = 109°20'01.37" (109.333714)
(NAD 27)
LATITUDE = 40°02'40.25" (40.044514)
LONGITUDE = 109°19'58.92" (109.333033)

SCALE 1" = 1000'	DATE SURVEYED: 12-19-05	DATE DRAWN: 12-23-05
PARTY T.A. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

EAST CHAPITA 23-09X
SE/SW, SEC. 9, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,767		Shale	
Birdsnest Zone	1,862		Dolomite	
Mahogany Oil Bed Shale	2,392		Shale	
Wasatch	4,657	Primary	Sandstone	Gas
Chapita Wells	5,222	Primary	Sandstone	Gas
Buck Canyon	5,915	Primary	Sandstone	Gas
North Horn	6,508	Primary	Sandstone	Gas
KMV Price River	6,892	Primary	Sandstone	Gas
KMV Price River Middle	7,680	Primary	Sandstone	Gas
KMV Price River Lower	8,541	Primary	Sandstone	Gas
Sego	8,961		Sandstone	
TD	9,150			

Estimated TD: **9,150' or 200'± below TD**

Anticipated BHP: 4,996 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 23-09X
SE/SW, SEC. 9, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 23-09X
SE/SW, SEC. 9, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

EAST CHAPITA 23-09X
SE/SW, SEC. 9, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 131 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 877 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 23-09X
SE/SW, SEC. 9, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

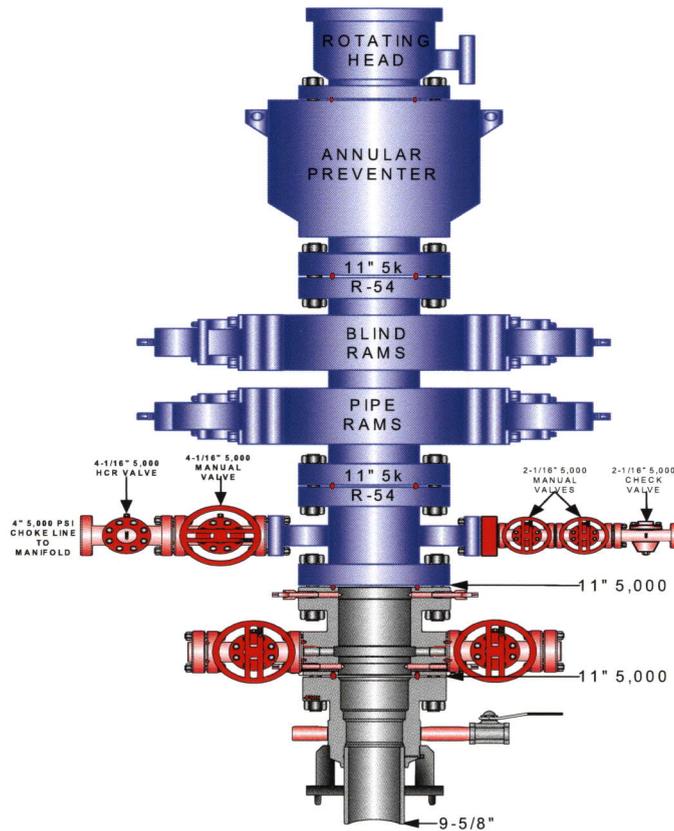
(Attachment: BOP Schematic Diagram)

EIGHT POINT PLAN

EAST CHAPITA 23-09X

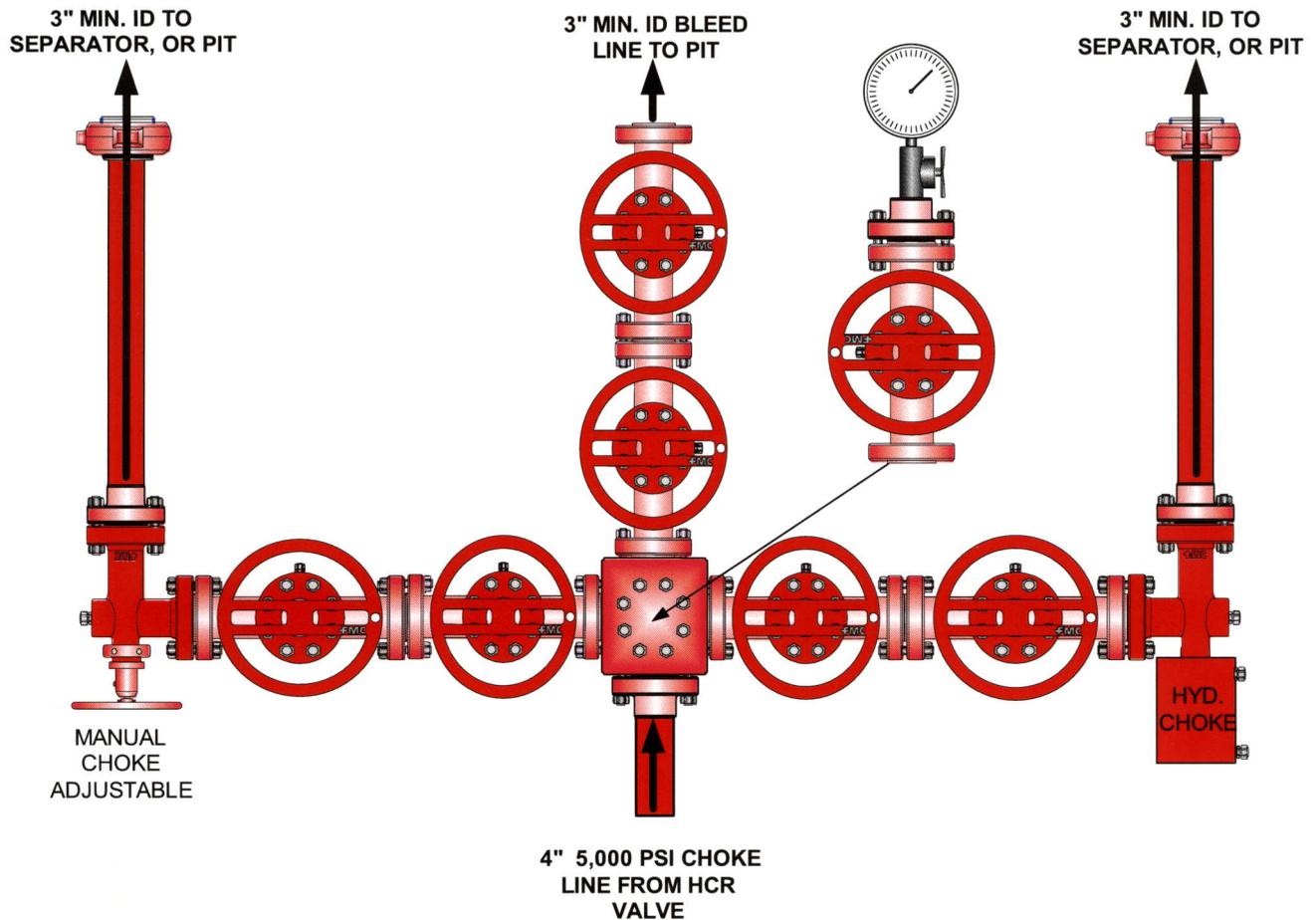
**SE/SW, SEC. 9, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH**

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

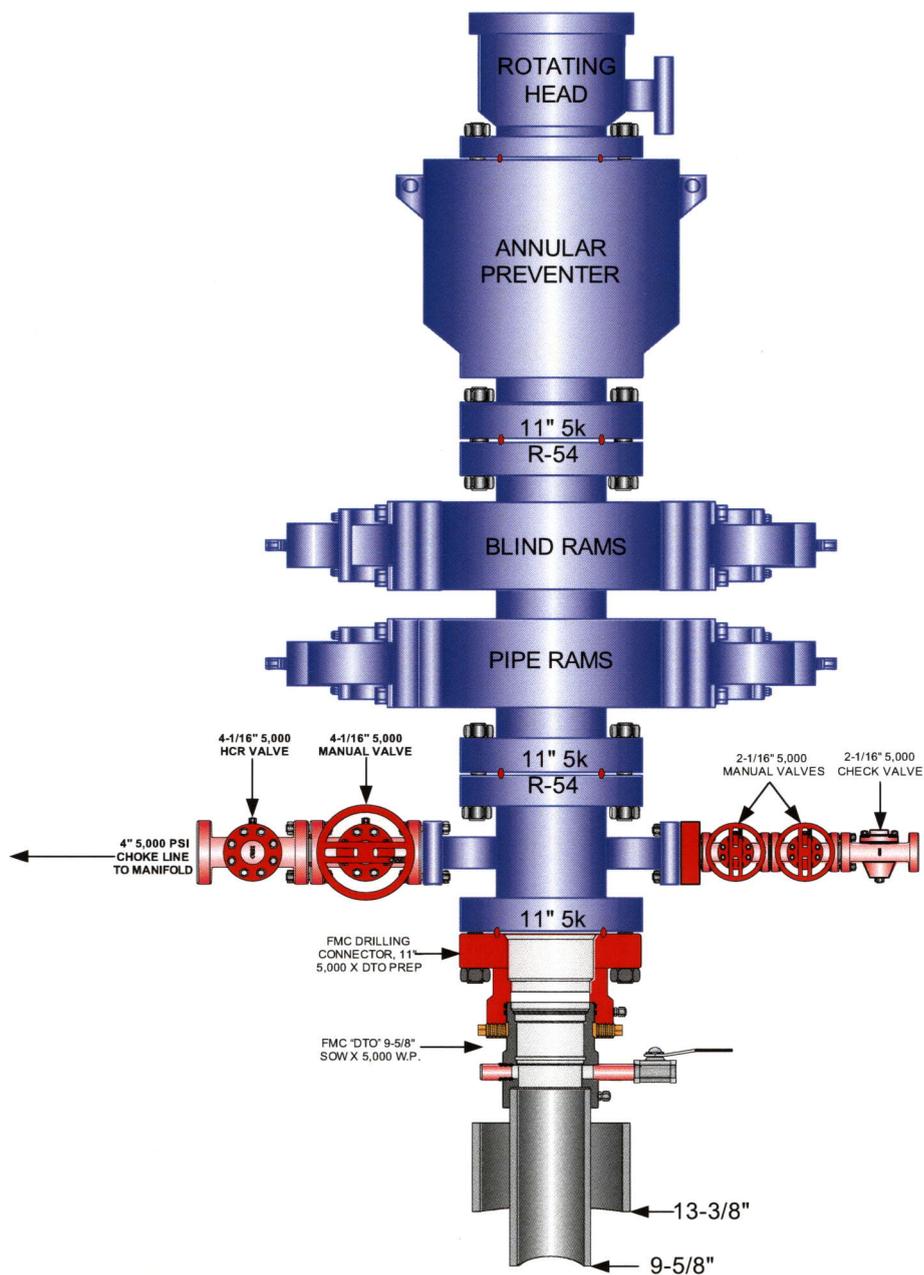
PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





***East Chapita 23-09X
SESW, Section 9, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The request road right-of-way on Federal acreage necessary is approximately 460' x 40', located within Federal Lease # UTU-72634 containing 0.42 acre more or less (see attached survey plats and maps).

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 3168 feet long with a 40-foot right-of-way, disturbing approximately 2.91 acres. New surface disturbance associated with the well pad and access road is estimated to be 4.74 acres. The pipeline is approximately 1900 feet long with a 20-foot right-of-way disturbing approximately 0.87 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 3168 in length. 520' located within Section 9, T9S, R22E Federal Lease U-67868, 2188' located within Section 16, T9S, R22E State Lease ML-47065, and 460' located within Section 17, T9S, R22E Federal Lease UTU-72634. Culverts, and/or low water crossings shall be installed as necessary. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.

- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

EOG requests a 460-foot road right-of-way, for the portion of the access road located within Section 17, T9S, R22E Federal Lease # UTU-72634.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Due to proximity to Coyote Wash flood plain, production facilities consisting of combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping will be placed off site on proposed EC 24-09 location, if the well is successfully completed for production.

Facilities on the proposed location will consist of wellhead valves and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1900 x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU-67868) proceeding in a northerly then easterly direction for an approximate distance of 1900' tying into a proposed pipeline for East Chapita 24-09 in the SWSE of Section 9, T9S, R23E (Lease UTU-67868). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SESW of section 9, township 9S, range 23E, proceeding northerly then easterly for an approximate distance of 1900' to the SWSE of section 9, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporation or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons will be avoided by flaring them off in the flare pit at the time of recovery.

The proposed location will be drilling utilizing a closed loop system.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The closed loop system will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Needle and Threadgrass	2.0
Crested Wheatgrass	1.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Reclamation of off lease/unit rights-of-way for roads, pipelines and powerlines:

Immediately upon completion, the access road the surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk.

The portion of the right-of-way not needed for travel or ditching will be recontoured to the approximate natural contours within 90 days from the date of the completion, or as soon as environmental conditions allow.

Upon termination or relinquishment the road shall be ripped and recontoured to its original contours and reseeded with a BLM prescribed seed mixture.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted March 14, 2006 MOAC report # 06-34, by Montgomery Archaeological Consultants. A paleontology survey was conducted and submitted May 19, 2006 IPC report # 06-17 by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forth-eight (48) hours prior to construction activities.

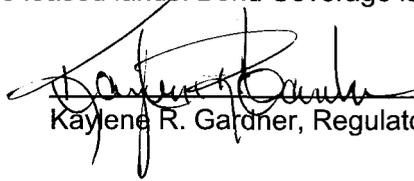
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 23-09X Well, located in the SESW, of Section 9, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 12, 2008
Date



Kaylene R. Gardner, Regulatory Administrator

EOG RESOURCES, INC.
EAST CHAPITA #23-9X
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 9, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



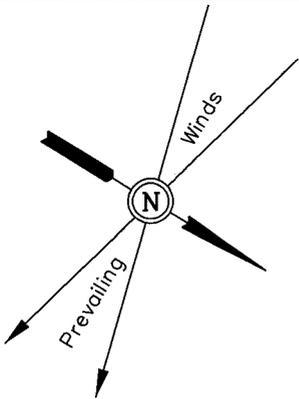
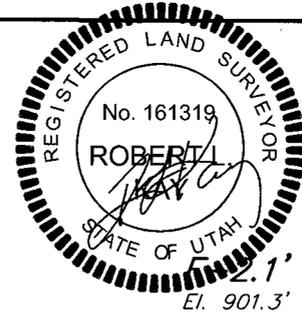
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS			01	05	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: B.C.	REVISED: 11-10-08 S.L.				

EOG RESOURCES, INC.

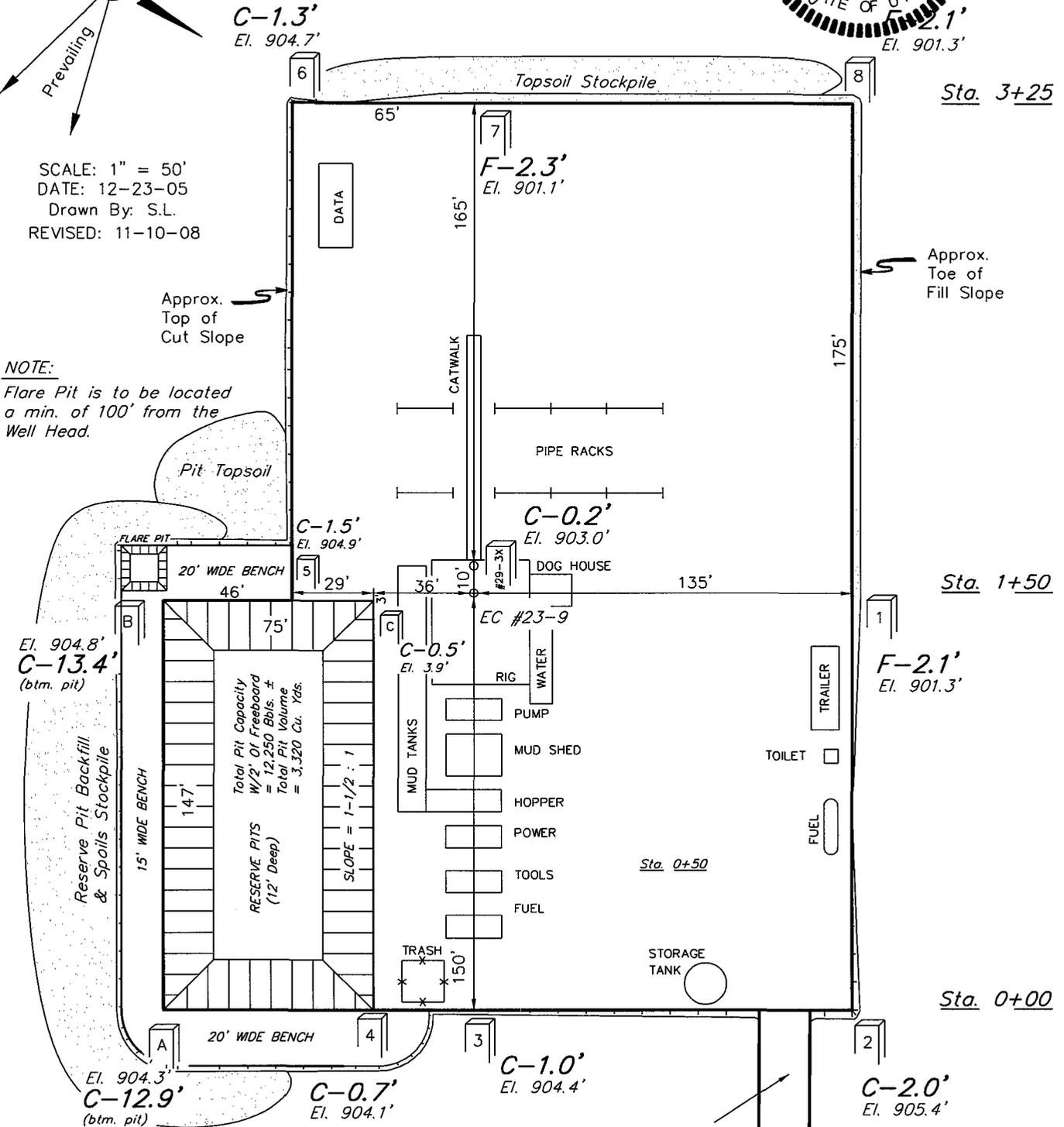
LOCATION LAYOUT FOR
 EAST CHAPITA #23-9X
 SECTION 9, T9S, R23E, S.L.B.&M.
 465' FSL 2142' FWL



SCALE: 1" = 50'
 DATE: 12-23-05
 Drawn By: S.L.
 REVISED: 11-10-08

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4903.6'

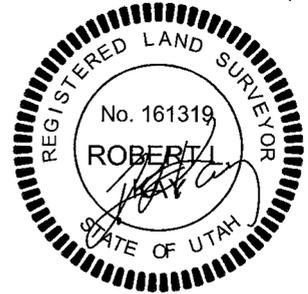
FINISHED GRADE ELEV. AT LOC. STAKE = 4903.4'

FIGURE #1

EOG RESOURCES, INC.

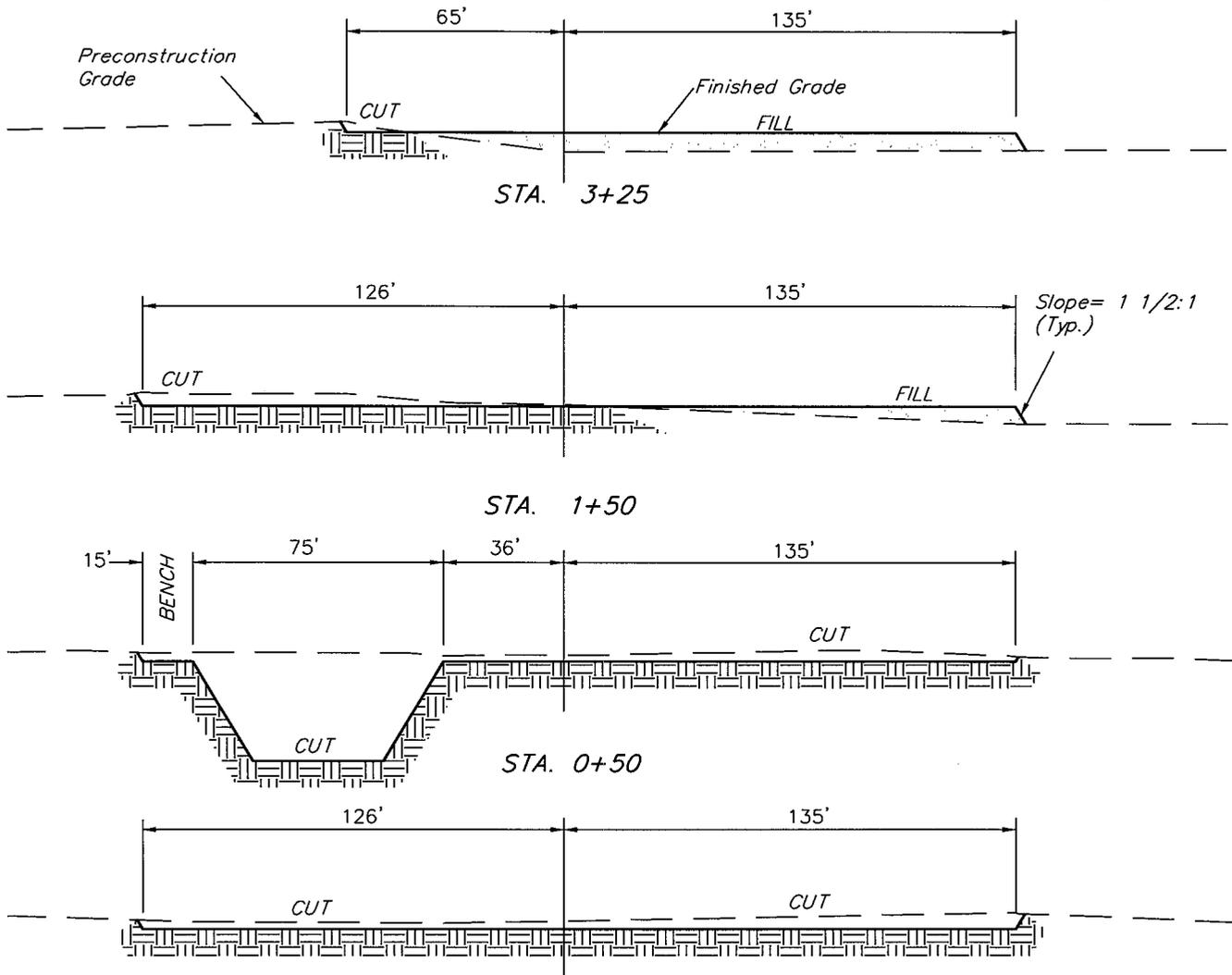
FIGURE #2

TYPICAL CROSS SECTIONS FOR
EAST CHAPITA #23-9X
SECTION 9, T9S, R23E, S.L.B.&M.
465' FSL 2142' FWL



X-Section Scale
1" = 20'
1" = 50'

DATE: 12-23-05
Drawn By: S.L.
REVISED: 11-10-08



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

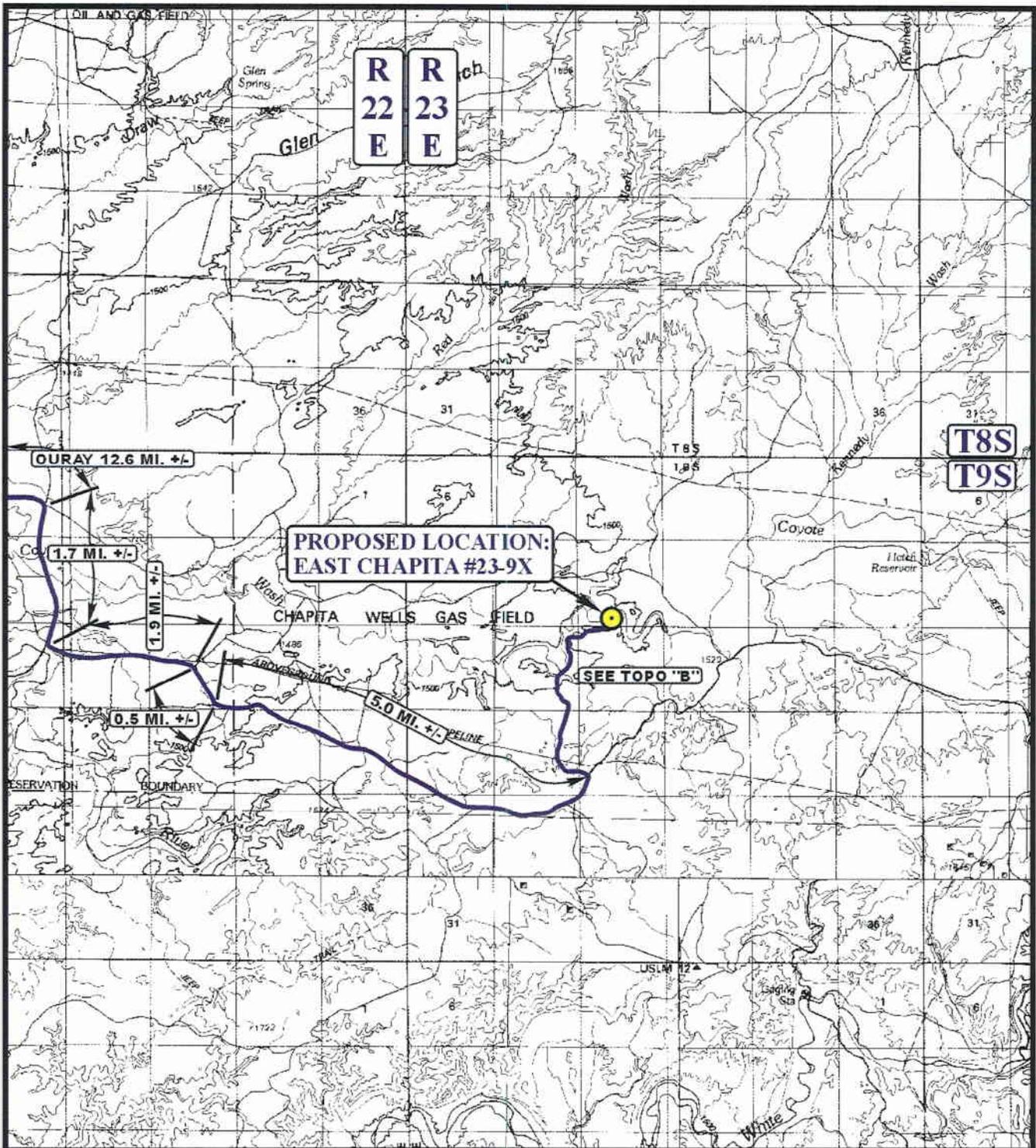
CUT	
(6") Topsoil Stripping	= 1,510 Cu. Yds.
Remaining Location	= 4,170 Cu. Yds.
TOTAL CUT	= 5,680 CU.YDS.
FILL	= 2,510 CU.YDS.

EXCESS MATERIAL	= 3,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,170 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.
EAST CHAPITA #23-9X
SECTION 9, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.3 MILES.



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

EAST CHAPITA #23-9X
SECTION 9, T9S, R23E, S.L.B.&M.
465' FSL 2142' FWL

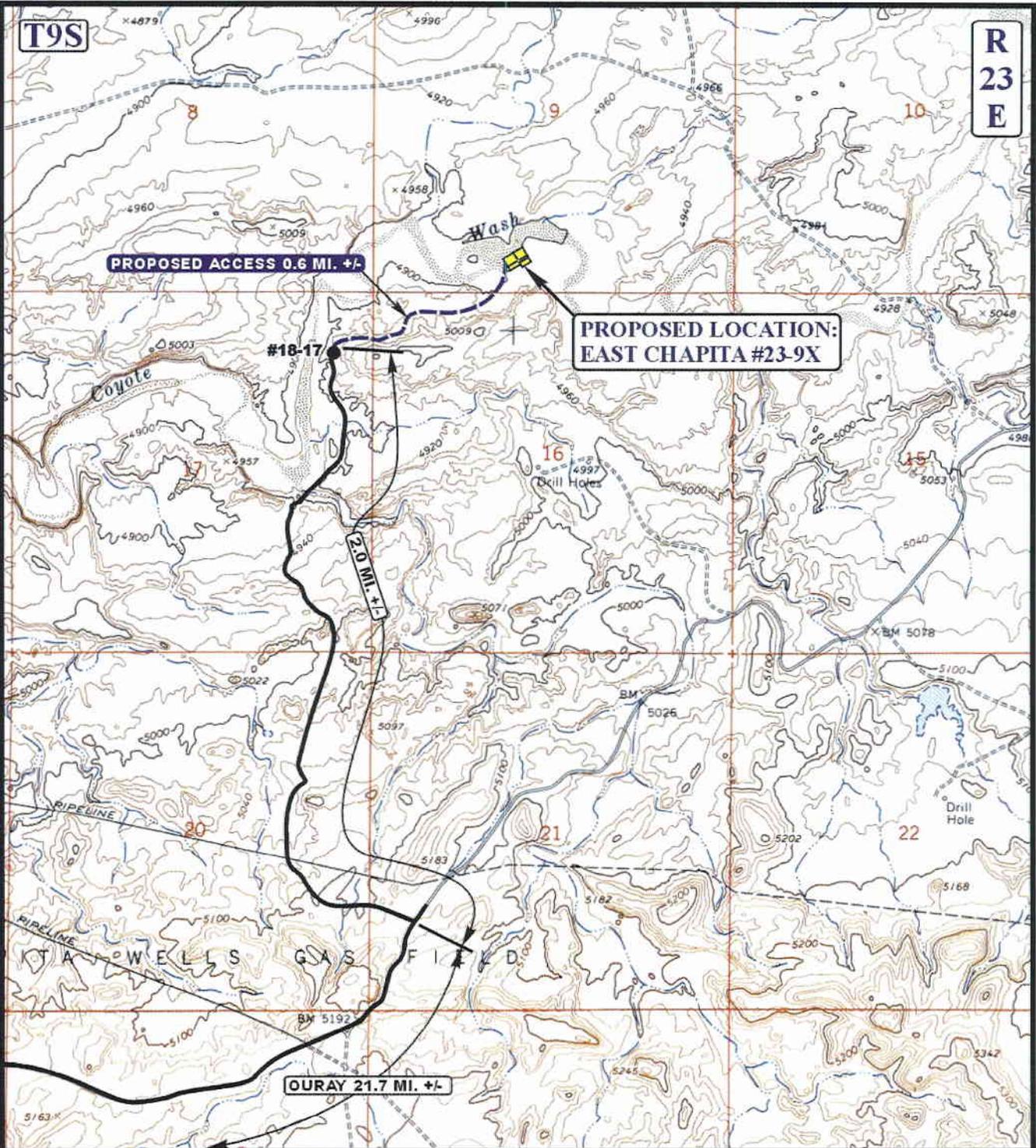


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **01 05 06**
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 11-10-08 S.L.





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

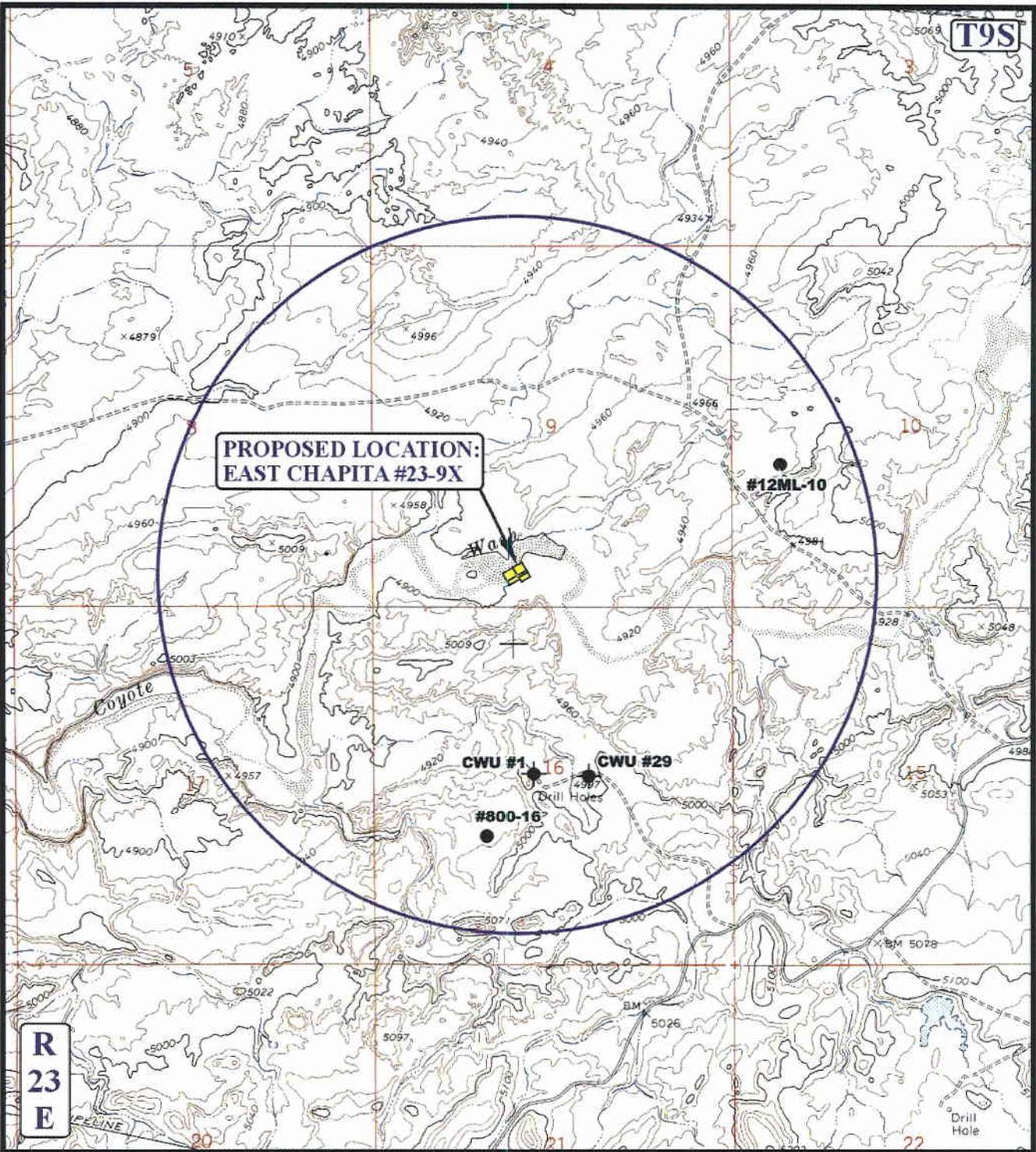
EAST CHAPITA #23-9X
SECTION 9, T9S, R23E, S.L.B.&M.
465' FSL 2142' FWL



U E L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **01 05 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 11-10-08 S.L.

B
TOPO



**PROPOSED LOCATION:
EAST CHAPITA #23-9X**

**R
23
E**

T9S

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**EAST CHAPITA #23-9X
SECTION 9, T9S, R23E, S.L.B.&M.
465' FSL 2142' FWL**



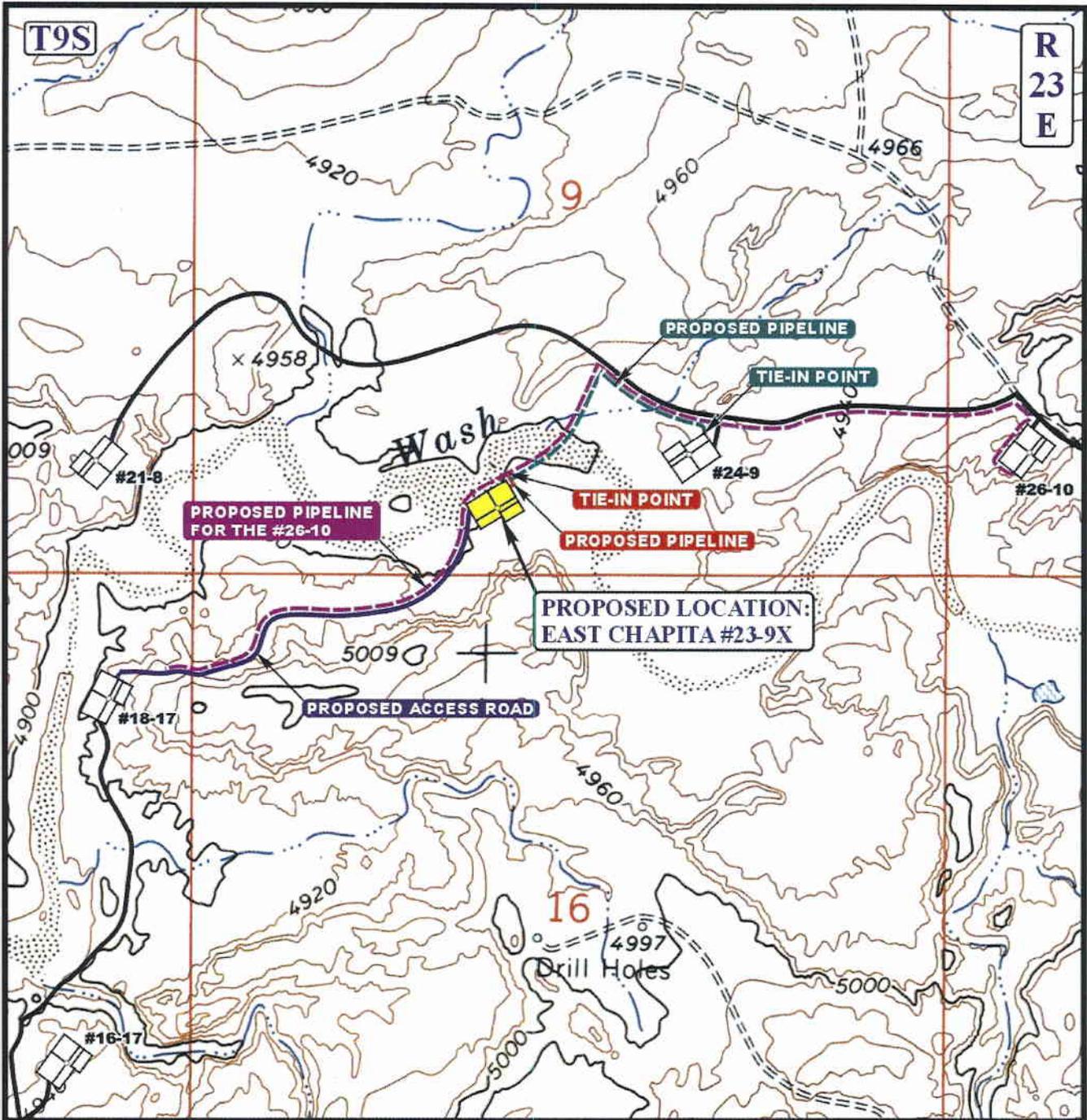
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 05 06
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 11-10-08 S.L.



APPROXIMATE TOTAL WATER PIPELINE DISTANCE = 1,900' +/-

APPROXIMATE TOTAL GAS PIPELINE DISTANCE = 150' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

EAST CHAPITA #23-9X
 SECTION 9, T9S, R23E, S.L.B.&M.
 465' FSL 2142' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 05 06
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 11-10-08 S.L.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/24/2008

API NO. ASSIGNED: 43-047-40421

WELL NAME: E CHAPITA 23-09X(RIGSKID)

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SESW 09 090S 230E
 SURFACE: 0465 FSL 2142 FWL
 BOTTOM: 0465 FSL 2142 FWL
 COUNTY: UINTAH
 LATITUDE: 40.04452 LONGITUDE: -109.3330
 UTM SURF EASTINGS: 642210 NORTHINGS: 4433819
 FIELD NAME: NATURAL BUTTES (630)

RIG SKID

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU67868
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-15
Eff Date: 7-17-2008
Siting: 460' fr ext. lease boundary
- R649-3-11. Directional Drill

COMMENTS: _____

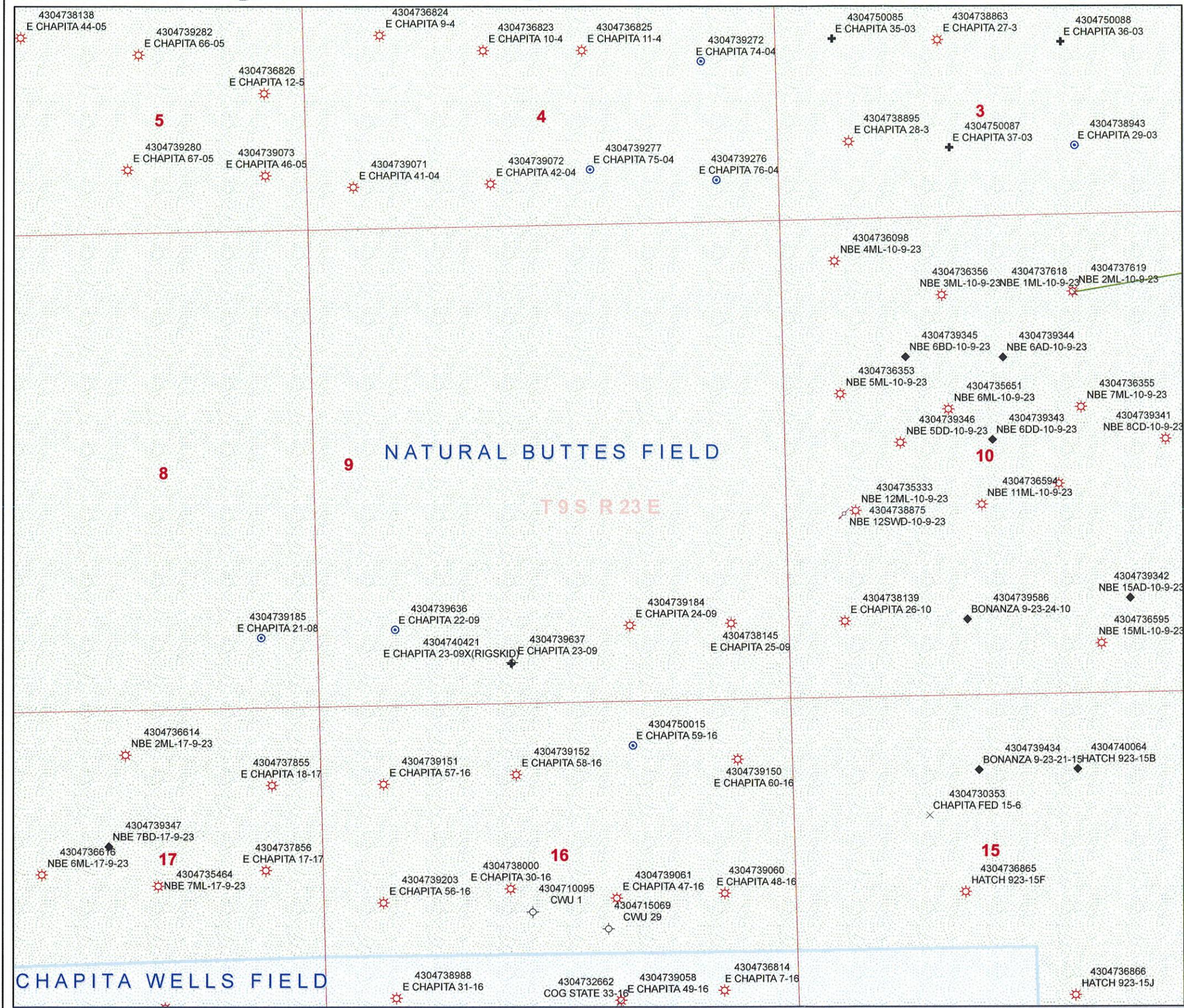
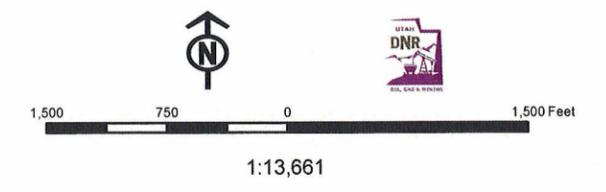
STIPULATIONS: _____

1- EOG Resources Approves

API Number: 4304740421
Well Name: E CHAPITA 23-09X(RIGSKID)
 Township 09.0 S Range 23.0 E Section 09
 Meridian: SLBM
 Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	◆ <Null>
GAS STORAGE	◆ APD
NF PP OIL	○ DRL
NF SECONDARY	○ GI
PI OIL	⊙ GS
PP GAS	⊗ LA
PP GEOTHERML	⊕ NEW
PP OIL	⊕ OPS
SECONDARY	○ PA
TERMINATED	⊙ PGW
Fields	● POW
STATUS	⊙ RET
ACTIVE	⊙ SGW
COMBINED	○ SOW
Sections	○ TA
Township	○ TW
	○ WD
	○ WI
	● WS



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well Oil Well Gas Well Dry Other: OTH
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MICKENZIE THACKER
 E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3. Address: 1060 E. HWY 40 VERNAL, UT 84078
 3a. Phone No. (include area code) Ph: 435-781-9145

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESW 470FSL 2150FWL 40.04449 N Lat, 109.33368 W Lon
 At top prod interval reported below SESW 470FSL 2150FWL 40.04449 N Lat, 109.33368 W Lon
 At total depth SESW 470FSL 2150FWL 40.04449 N Lat, 109.33368 W Lon

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. EAST CHAPITA 23-09

9. API Well No. 43-047-39637

10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 9 T9S R23E Mer SLB
 12. County or Parish UINTAH 13. State UT

14. Date Spudded 09/23/2008 15. Date T.D. Reached 11/09/2008 16. Date Completed 11/13/2008
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 4904 GL

18. Total Depth: MD TVD 2350 19. Plug Back T.D.: MD TVD 0 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000		0	48					
12.250	9.625		0	2350					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					P & A	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #64971 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

NOV 24 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):
EOG Resources, Inc. Plugged and Abandoned the referenced well as per the attached well chronology report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #64971 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker
(Electronic Submission)

Date 11/21/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 25, 2008

EOG Resources, Inc.
1060 E Hwy 40
Vernal, UT 84078

Re: East Chapita 23-09X Well, 465' FSL, 2142' FWL, SE SW, Sec. 9, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40421.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 23-09X
API Number: 43-047-40421
Lease: UTU67868

Location: SE SW Sec. 9 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. All conditions of approval for the East Chapita 23-09 apply to the East Chapita 23-09X.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 23-09X

9. API Well No.
43-047-40421

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
JUNTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T9S R23E SESW 465FSL 2142FWL
40.04448 N Lat, 109.33371 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/25/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65258 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

DEC 08 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 12 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. EAST CHAPITA 23-09X <i>RigsKid</i>
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-40421
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 465FSL 2142FWL 40.04448 N Lat, 109.33371 W Lon At proposed prod. zone SESW 465FSL 2142FWL 40.04448 N Lat, 109.33371 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 55.3 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470	16. No. of Acres in Lease 1078.83	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3900	19. Proposed Depth 9150 MD 9150 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4904 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 11/12/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date NOV 12 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

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Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #64697 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 11/12/2008 (09GXJ0697)

RECEIVED

DEC 15 2008

DIV OF OIL GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

096XJ0694AE NOS. 01/26/2007

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 23-09X Rig Skid
API No: 43-047- 40421

Location: SESW, Sec. 9, T9S, R23E
Lease No: UTU-67868
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The proposed access road will enter the location from the west heading upstream against the flow of water from the wash to prevent water flow and accumulation onto the pad.
- The pipeline crossing the 100-year floodplain will be engineered and buried according to the Hydraulic Considerations for Pipeline Crossing Stream Channels (BLM Technical Note 423, April 2007).
- The well will be drilled utilizing a closed-loop drilling system.
- No construction, drilling or fracing from May 15 to June 20 in order to protect pronghorn habitat.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the next casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Logging Program: GR shall be run from TD to surface.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be

performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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UTU67868

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 23-09X

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-40421

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
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Sec 9 T9S R23E SESW 465FSL 2142FWL
40.04448 N Lat, 109.33371 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations:

1. NBU 21-20B SWD
2. CWU 550-30N SWD
3. CWU 2-29 SWD
4. Red Wash Evaporation Ponds 1, 2, 3, 4, 5, & 6
5. White River Evaporation Ponds 1 & 2
6. RNI Disposal

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66720 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

FEB 02 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations are scheduled to begin on or about 3/18/2009.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #68187 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 03/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAR 23 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-16-2009

Well Name	ECW 023-09X	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40421	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-03-2009	Class Date	
Tax Credit	N	TVD / MD	9,150/ 9,150	Property #	064749
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,140/ 9,140
KB / GL Elev	4,916/ 4,903				
Location	Section 9, T9S, R23E, SESW, 465 FSL & 2142 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	306877	AFE Total	2,172,200	DHC / CWC	919,400/ 1,252,800
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Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	11-24-2008	Release Date	02-10-2009
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11-24-2008 **Reported By** SHEILA MALLOY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 465' FSL & 2142' FWL (SE/SW) SECTION 9, T9S, R23E UINTAH COUNTY, UTAH
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LAT 40.044481, LONG 109.333714 (NAD 83)
LAT 40.044514, LONG 109.333003 (NAD 27)

TRUE #26
OBJECTIVE: 9150' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-67868
ELEVATION: 4903.6' NAT GL, 4903.4' PREP GL (DUE TO ROUNDING THE PREP GL IS 4903') 4916' KB (13')

EOG WI 100%, NRI 87.5%

11-25-2008	Reported By	JERRY BARNES
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DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$0 Completion \$0 Well Total \$0
 MD 100 TVD 100 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION/WO LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/25/08 @ 1:00 PM. SET 100' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/25/08 @ 11:45 AM.

12-16-2008 Reported By DANNY FARNSWORTH

DailyCosts: Drilling \$265,661 Completion \$0 Daily Total \$265,661
 Cum Costs: Drilling \$265,661 Completion \$0 Well Total \$265,661
 MD 2,461 TVD 2,461 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #4 ON 12/08/2008. DRILLED 12-1/4" HOLE TO 2448' GL (2461 KB). ENCOUNTERED WATER @ 1710'. FLUID DRILLED HOLE FROM 1710' WITH PARTIAL RETURNS. RAN 58 JTS (2441.33') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2454' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 189 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (183 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLs FRESH WATER. BUMP PLUG W/702 PSI @ 16:35 PM, 12/12/2008. CHECKED FLOAT, FLOAT HELD. BROKE CIRCULATION 18 BBLs INTO GELLED WATER FLUSH. LOST CIRCULATION 110 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 20 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 25 MINUTES.

TOP JOB # 3: MIXED & PUMPED 25 SX (5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RIG #4 TOOK SURVEYS WHILE DRILLING HOLE @ 1680' .75 DEGREES & 2430' 1.0 DEGREES.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 90.0
 9 5/8 CASING LEVEL RECORD: PS= 89.7 OPS= 89.7 VDS= 89.8 MS= 89.9

LES FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 12/09/2008 @ 9:44 AM.

02-03-2009 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling	\$26,574	Completion	\$0	Daily Total	\$26,574
Cum Costs: Drilling	\$291,492	Completion	\$0	Well Total	\$291,492

MD 2,461 **TVD** 2,461 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MOVE IN AND RIG UP W/ TRUCKS, DERRICK UP @ 16:00 HRS, TRUCKS OFF OF LOCATION @ 17:00 HRS.
17:00	02:00	9.0	CONT TO RIG UP W/ CREWS, DIGGING HOLES FOR SUMPS AND CATCH TANK, TRYING TO FIT FLARE LINES INTO CONFINES OF LOCATION.
02:00	04:00	2.0	NIPPLE UP BOP'S.
04:00	06:00	2.0	ACCEPT RIG @ 04:00 HRS, 2/3/09. TEST BOP'S.

SAFETY MEETINGS:RIG DOWN MOVE, RIG UP W/ WESROC TRUCKING(2).
 FULL CREWS & NO ACCIDENTS.
 COM (1) OK.
 FUEL 3441 GAL ON HAND & USED 523 GAL.
 MATERIAL TRANSFERRED FROM WELL ECW 22-09 (AFE # 303712) TO WELL ECW 23-09X (AFE # 306877) AS FOLLOWS:
 4 JTS. (173.25 FT) 4 1/2", 11.6#, HCP-110, LTC CASING.
 4 JTS (169.08") 4 1/2", 11.6#, N-80, LTC CASING.
 3964 GALS DIESEL @ \$2,20 PER GAL.
 RIG MOVE TO ECW 23-09 IS 7.0 MILES. TRUCKS @ 07:00 HRS 02 FEB 09.

02-04-2009 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling	\$35,633	Completion	\$0	Daily Total	\$35,633
Cum Costs: Drilling	\$327,125	Completion	\$0	Well Total	\$327,125

MD 3,430 **TVD** 3,430 **Progress** 969 **Days** 1 **MW** 8.8 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG @ 3430'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CONT TEST BOP AS FOLLOWS: TEST PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINES, KELLY, UPPER AND LOWER KELLY VALVES, TIW AND DART VALVES AND KILL LINE TO 5000 PSI FOR 10 MINUTES HIGH AND 250 PSI FOR 5 MINUTES LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS HIGH AND TO 250 PSI FOR 5 MINUTES LOW, TEST CASING TO 1500 PSI FOR 30 MIN, OPERATE RAMS WITH REMOTE.
10:00	10:30	0.5	INSTALL WEAR BUSHING.
10:30	11:30	1.0	RIG UP CALIBER CASING TO P/U BHA.
11:30	14:30	3.0	PICK UP BHA - MAKE & BREAK NEW JOINTS OF HEAVY WT DRILL PIPE.
14:30	15:30	1.0	CALIBER STRING UP NEW BIG LINE.
15:30	17:00	1.5	CONT TO P/U DRILL STRING.
17:00	18:00	1.0	RIG DOWN CALIBER WHEN PTO WOULD NOT OPERATE.
18:00	18:30	0.5	INSTALL ROT HEAD RUBBER.

18:30 19:30 1.0 DRILL CEMENT, FLOAT EQUIP NEW HOLE TO 2480'
 19:30 20:00 0.5 CIRC AND PERFORM FIT - SURFACE PRESS 195, FLUID WT 9.0 PPG = 10.5 EMW.
 20:00 20:30 0.5 DRLG F/ 2480' - 2519, 12-20K WOB, 45-60 RPM F/ TABLE, 900 PSI OBPW/ 120 SPM = 420 GPM = 67 RPM FROM
 MUD MOTOR, DIFF PRESS = 200-350 PSI, 78 FPH.
 20:30 21:00 0.5 SURVEY @ 2460' - 1.25 DEG.
 21:00 06:00 9.0 DRLG F/ 2519' - 3430', 12-20K WOB, 45-60 RPM F/ TABLE, 900 PSI OBPW/ 120 SPM = 420 GPM = 67 RPM FROM
 MUD MOTOR, DIFF PRESS = 200-350 PSI, 101.2 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS; P/U DRILL STRING W/ CALIBER (1), DRILLING AHEAD (1).
 FUEL REC'D: 0 GALS
 FUEL ON HAND 2244 GALS, USED: 1097 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 400U, CONN GAS400 U, PEAK GAS 5160 U @ 2838'.
 FORMATION: MAHOGANY OIL SHALE @ 2392'.
 MUD WT 8.8, VIS 36.
 TEMP: 8 DEGREES.
 UNMANNED LOGGER: DAY 1 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
 BOILER 24 HRS.
 NO FLARE - NO LOSSES.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 20:00 HRS, 2/3/09.

02-05-2009		Reported By		PETE AYOTTE							
Daily Costs: Drilling	\$36,668			Completion	\$0			Daily Total	\$36,668		
Cum Costs: Drilling	\$363,794			Completion	\$0			Well Total	\$363,794		
MD	4,745	TVD	4,745	Progress	1,315	Days	2	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING AT 4745'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 3430' TO 3467', 37' AT 74'/HR, 12-15K WOB, 50-65 RRP, 67 MMRPM, 1350 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 419 GPM, 100-350 PSI DIFFERENTIAL, 9.2 MUD WT, 34 VIS.
06:30	07:00	0.5	SURVEY AT 3392', 2*.
07:00	10:00	3.0	DRILL FROM 3467' TO 3815', 348' AT 116'/HR. SAME PARAMETERS AS ABOVE.
10:00	10:30	0.5	RIG SERVICE.
10:30	17:30	7.0	DRILL FROM 3815' TO 4478', 663' AT 94.7'/HR, SAME PARAMETERS AS ABOVE.
17:30	18:00	0.5	SURVEY AT 4403', 1.25*.
18:00	22:00	4.0	DRILL FROM 4478' TO 4725', 247' AT 61.8'/HR, 14-18K WOB, 55-65 RRP, 67 MMRPM, 1350 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 9.6 MUD WT, 34 VIS. MUD MOTOR PRESSURED UP, 1000 PSI AT 55 STROKES.
22:00	23:00	1.0	MIX AND PUMP PILL
23:00	01:30	2.5	TRIP OUT, OPERATE CROWN SAVER ON 1ST STAND, HOLE TOOK CORRECT AMOUNT OF FLUID.
01:30	02:00	0.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS. BIT #1 HAD 2 JETS PLUGGED WITH MOTOR RUBBER, 1 JET PLUGGED WITH CEMENT.
02:00	04:00	2.0	TRIP IN, BROKE CIRCULATION AT SHOE.
04:00	04:30	0.5	SAFETY REAM 89' TO BOTTOM.

04:30 05:00 0.5 DRILL FROM 4725' TO 4745', 20' AT 40'/HR, 10-14K WOB, 50 RRP, 67 MMRP, 1300 PSI AT 120 STROKES, #2 PUMP, 100-200 PSI DIFFERENTIAL .
 05:00 06:00 1.0 WORK ON POP OFF, #2 PUMP.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGSON MIXING CHEMICALS AND DRILLING AHEAD .
 FUEL RECEIVED: 0 GALS
 FUEL ON HAND 5086 GALS, USED: 1558 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 700U, CONN GAS700 U, TRIP GAS 8250 U.
 WASATCH TOP AT 4675'.
 MUD WT 9.6+, VIS 35.
 TEMP: 8 DEGREES.
 UNMANNED LOGGER: DAY 2 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
 BOILER 24 HRS.
 NO FLARE - NO LOSSES.

02-06-2009	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$74,622	Completion	\$0	Daily Total	\$74,622						
Cum Costs: Drilling	\$438,417	Completion	\$0	Well Total	\$438,417						
MD	6,153	TVD	6,153	Progress	1,408	Days	3	MW	9.8	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6153'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	REPAIR POPOFF ON #2 PUMP, CIRCULATE WITH #1 PUMP.
06:30	12:00	5.5	DRILL FROM 4745' TO 4985', 240' AT 44.6'/HR, 14-18K WOB, 45-65 RRP, 67 MMRP, 1600 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 9.7 MUD WT, 34 VIS.
12:00	12:30	0.5	RIG SERVICE.
12:30	20:00	7.5	DRILL FROM 4985' TO 5517', 532' AT 70.9'/HR, SAME PARAMETERS AS ABOVE.
20:00	20:30	0.5	CHANGE OUT ENCODER FOR AUTO DRILLER.
20:30	06:00	9.5	DRILL FROM 5517' TO 6153', 636' AT 67'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON MIXING CHEMICALS AND TEAMWORK.
 FUEL RECEIVED, 0 GALS
 FUEL ON HAND 3291 GALS, USED 1795 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 200U, CONN GAS 200U, HIGH GAS 3199U AT 5930.
 CHAPITA WELLS TOP AT 5222', BUCK CANYON TOP AT 5915'
 MUD WT 9.9, VIS 36.
 TEMP 17 DEGREES.
 UNMANNED LOGGER, DAY 3 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
 BOILER 24 HRS.
 NO FLARE, NO LOSSES.

02-07-2009	Reported By	PETE AYOTTE							
DailyCosts: Drilling	\$58,219	Completion	\$8,138	Daily Total	\$66,357				

Cum Costs: Drilling \$496,637 **Completion** \$8,138 **Well Total** \$504,775
MD 7,251 **TVD** 7,251 **Progress** 1.098 **Days** 4 **MW** 10.3 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 7251'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 6153' TO 6439', 286' AT 47.7'/HR, 14-18K WOB, 50-60 RRPM, 67 MMRPM, 1750 PSI AT 120 STROKES, OFF BOTTOM, 100-250 PSI DIFFERENTIAL, 419 GPM, 10.2 MUD WT, 36 VIS.
12:00	12:30	0.5	RIG SERVICE
12:30	06:00	17.5	DRILL FROM 6439' TO 7251'. 812' AT 46.4'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON TEAMWORK AND YOUR LAST DAY.
 FUEL RECEIVED, 4000 GALS
 FUEL ON HAND 5810 GALS, USED 1680 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 200U, CONN GAS 200U, HIGH GAS 4087U AT 6819'.
 NORTH HORN TOP AT 6508', PRICE RIVER TOP AT 6892'.
 MUD WT 10.3, VIS 36.
 TEMP 25 DEGREES.
 UNMANNED LOGGER, DAY 4 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
 BOILER 24 HRS.
 NO FLARE, NO LOSSES.

02-08-2009 **Reported By** PETE AYOTTE
Daily Costs: Drilling \$30,926 **Completion** \$0 **Daily Total** \$30,926
Cum Costs: Drilling \$527,564 **Completion** \$8,138 **Well Total** \$535,702
MD 8,243 **TVD** 8,243 **Progress** 992 **Days** 5 **MW** 10.7 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 8243'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 7251' TO 7486', 235' AT 42.7'/HR, 15-18K WOB, 45-60 RRPM, 67 MMRPM, 1750 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 419 GPM, 10.5 MUD WT, 37 VIS.
11:30	12:00	0.5	RIG SERVICE
12:00	06:00	18.0	DRILL FROM 7486' TO 8243', 757' AT 42.1'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON MIND ON WORK AND MOUSEHOLING PIPE.
 FUEL RECEIVED, 0 GALS
 FUEL ON HAND 3865 GALS, USED 1945 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 2000U, CONN GAS 2000U, HIGH GAS 7000U AT 8200'.
 PRICE RIVER MIDDLE TOP AT 7680'.
 MUD WT 10.7, VIS 37.
 TEMP 27 DEGREES.
 UNMANNED LOGGER, DAY 5 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).

BOILER 24 HRS.
NO FLARE, NO LOSSES.

02-09-2009 **Reported By** PETE AYOTTE

Daily Costs: Drilling	\$41,524	Completion	\$0	Daily Total	\$41,524						
Cum Costs: Drilling	\$568,889	Completion	\$8,138	Well Total	\$577,027						
MD	8,775	TVD	8,775	Progress	532	Days	6	MW	11.1	Visc	38.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8775'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 8243' TO 8528', 285' AT 40.7'/HR, 15-18K WOB, 45-55 RRP, 67 MMRPM, 1750 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 419 GPM, 10.7 MUD WT, 38 VIS.
13:00	13:30	0.5	RIG SERVICE
13:30	19:00	5.5	DRILL FROM 8528' TO 8721', 193' AT 35.1'/HR, SAME PARAMETERS AS ABOVE.
19:00	19:30	0.5	MIX AND PUMP PILL
19:30	20:00	0.5	DROP SURVEY, BLOW KELLY
20:00	23:30	3.5	TRIP OUT, OPERATE CROWN SAVER ON 1ST STAND. HOLE TOOK CORRECT AMOUNT OF FLUID. LAY DOWN IBS'S, RETRIEVE SURVEY.
23:30	04:00	4.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND TRIP IN, BROKE CIRCULATION AT 2300' AND 6700'.
04:00	04:30	0.5	SAFETY REAM 119' TO BOTTOM.
04:30	06:00	1.5	DRILL FROM 8721' TO 8775', 54' AT 36'/HR., 10-14K WOB, 45-55 RRP, 67 MMRPM, 1800 PSI AT 115 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 401 GPM

FULL CREWS, ACCIDENT REPORTED 0630 HRS, 2/8/2009. CORY ROHLETTER BRUISED LEFT FOREARM. ICED FOREARM ON LOCATON. RETURNED TO WORK FOR NEXT SHIFT, MINOR BRUISE, SAFETY MEETINGS ON TRIPPING (2).
FUEL RECEIVED, 0 GALS
FUEL ON HAND 1944 GALS, USED 1721 GALS.
OPERATE CROWN SAVER (2) .
BG GAS 4000U, CONN GAS 4000U, HIGH GAS 9000U AT 8700'. TRIP GAS 6000U (THRU BUSTER)
PRICE RIVER LOWER TOP AT 8541'.
MUD WT 11.1, VIS 38.
TEMP 35 DEGREES.
UNMANNED LOGGER, DAY 6 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
BOILER 24 HRS.
10' TRIP FLARE, NO LOSSES.

02-10-2009 **Reported By** PETE AYOTTE

Daily Costs: Drilling	\$39,122	Completion	\$0	Daily Total	\$39,122						
Cum Costs: Drilling	\$608,011	Completion	\$8,138	Well Total	\$616,149						
MD	9,150	TVD	9,150	Progress	375	Days	7	MW	11.1	Visc	40.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RUN 4.5" PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 8775' TO 9054', 279' AT 37.2'/HR, 15-20K WOB, 45-55 RRP, 64 MMRPM, 1850 PSI AT 115 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL. 11.1 MUD WT, 40 VIS.
13:30	14:00	0.5	RIG SERVICE

14:00 17:30 3.5 DRILL FROM 9054' TO 9150', 96' AT 27.4'/HR, SAME PARAMETERS AS ABOVE. REACHED TD AT 17:30 HRS, 2/9/2009.

17:30 18:30 1.0 CIRCULATE

18:30 19:30 1.0 SHORT TRIP 6 STANDS, 4' TRIP FLARE

19:30 22:30 3.0 CIRCULATE, CALIBER CASERS WERE 1/2 HR LATE, HOLD SAFETY MEETING AND RIG UP LAY DOWN MACHINE, PUMPED 300 BBLs, 12.5# MUD, EQUIVALENT TO 11.7# AT BOTTOM.

22:30 05:30 7.0 LAY DOWN PIPE, CASING POINT AT 22:30 HRS, 2/9/2009.

05:30 06:00 0.5 PULL WEAR BUSHING.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETING ON RIG SERVICE AND LAYING DOWN PIPE.
 FUEL RECEIVED, 4000 GALS
 FUEL ON HAND 4264 GALS, USED 1680 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 3000U, CONN GAS 3000U,
 MUD WT 11.1, VIS 40.
 TEMP 21 DEGREES.
 UNMANNED LOGGER, FINAL DAY 7 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
 BOILER 24 HRS.
 4' SHORT TRIP FLARE, NO LOSSES.
 CASING POINT COST \$567,673
 BLM NOTIFIED VIA E-MAIL AT 17:30 HRS, 2/9/2009 ON CASING RUN AND STACK OUT.

02-11-2009		Reported By	PETE AYOTTE								
Daily Costs: Drilling	\$47,497	Completion	\$190,762	Daily Total	\$238,259						
Cum Costs: Drilling	\$655,508	Completion	\$198,900	Well Total	\$854,408						
MD	9,150	TVD	9,150	Progress	0	Days	8	MW	11.1	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HOLD SAFETY MEETING, RIG UP CALIBER CASERS.
07:00	12:00	5.0	RUN CASING AS FOLLOWS: RAN 216 JOINTS, 4.5", 11.6#, N-80, LT&C CASING, LAND SHOE AT 9140', FLOAT AT 9095', MARKER TOPS AT 6502' AND 4247'. RAN 25 BOWSPRING CENTRALIZERS. 5' UP ON FIRST JOINT, TOP OF SECOND JOINT, THEN EVERY 3 TO 6122'. LAND SHOE AT 9140', FLOAT AT 9095'.
12:00	12:30	0.5	PICK UP LANDING JOINT, TAG BOTTOM, LAY DOWN SAME, PICK UP CASING HANGER, INSTALL ROTATING HEAD AND LAND SAME.
12:30	13:30	1.0	HOLD SAFETY MEETING AND RIG UP SCHLUMBERGER.
13:30	15:30	2.0	CEMENTED 4.5" PRODUCTION CASING AS FOLLOWS: TEST LINES TO 5K. PUMP BOTTOM PLUG, PUMPED 20 BBL CHEM WASH AND 20 BBLs SPACER, PUMPED 420 SACKS, 12.5#, 35:65 POZ/G LEAD(148 BBL) AND 1475 SACKS, 14.1#, 50/50 POZG(338 BBL) TAIL CEMENT. PUMP TOP PLUG. DISPLACED WITH 145 BBLs WATER. BROUGHT TOP OF LEAD TO 2030'(EST), TOP OF TAIL TO 4257'(EST). GOOD RETURNS THROUGH OUT JOB. FINAL LIFT PRESSURE WAS 2305 PSI. BUMP PLUG TO 3554 PSI AT 1348 HRS. FLOATS HELD.
15:30	16:30	1.0	RIG DOWN SCHLUMBERGER, WAIT TO BACK OUT LANDING MANDREL.
16:30	17:00	0.5	BACK OUT HANGER, LAY DOWN SAME, PICK UP, SET AND TEST PACKER TO 5000 PSI FOR 15 MINS. GOOD.
17:00	20:00	3.0	CLEAN MUD TANKS, RIG RELEASED AT 20:00 HRS, 2/10/2009.

20:00 06:00 10.0 RIG DOWN FOR STACK OUT, RIG IS ABOUT 65% RIGGED DOWN.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON RUNNING CASING AND RIGGING DOWN.
 FUEL RECEIVED, 0 GALS
 FUEL ON HAND 3516 GALS, USED 748 GALS.
 TEMP 21 DEGREES.
 BOILER 24 HRS.

TRANSFERRING: 9 JOINTS, 4.5", 11.6#, N80 CASING TO WHITE RIVER YARD(380.92) ,4 JOINTS, 4.5", HCP-110 CASING(173.25') AND 1 SHORT JOINT, HCP 110, 4.5" CASING.

TRANSFERRING BACK TO WESTERN PETROLEUM, 3450 GALS FUEL (APPROX).
 WEST ROC TO START MOVING RIG TO WEST ROC YARD THIS MORNING.

06:00 RIG RELEASED @ 20:00 HRS, 2/10/2009
 CASING POINT COST \$655,509

02-12-2009		Reported By		PETE AYOTTE							
DailyCosts: Drilling		\$8,160	Completion		\$0	Daily Total		\$8,160			
Cum Costs: Drilling		\$663,668	Completion		\$198,900	Well Total		\$862,568			
MD	9,150	TVD	9,150	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	LOAD OUT RIG. DERRICK, SUB, WATER TANK, PARTS HOUSE, LIGHT PLANT, GAS BUSTER AND SOME OTHER SMALL ITEMS STILL LEFT. 65% LOADED OUT TO WESTROC YARD TUBOSCOPE STARTING TUBULAR INSPECTION AND HARDBANDING								

02-13-2009		Reported By		PETE AYOTTE							
DailyCosts: Drilling		\$144,517	Completion		\$0	Daily Total		\$144,517			
Cum Costs: Drilling		\$808,185	Completion		\$198,900	Well Total		\$1,007,085			
MD	9,150	TVD	9,150	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: PREP FOR COMPLETION											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	DEMOMB TRUE #26 TO WESTROC YARD VERNAL UTAH. RIG 100% MOVED. TUBULAR INSPECTION ONGOING WITH TUBOSCOPE, SAFETY MEETING HELD PRIOR TO TRUCKING WITH ALL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED AT THIS TIME:: FINAL REPORT FOR TRUE 26								

02-14-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0	Completion		\$42,315	Daily Total		\$42,315			
Cum Costs: Drilling		\$808,185	Completion		\$241,215	Well Total		\$1,049,400			

MD 9,150 TVD 9,150 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTBTD : 9095.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 350'. EST CEMENT TOP @ 540'. RD SCHLUMBERGER.

03-12-2009 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$2,168	Daily Total	\$2,168
Cum Costs: Drilling	\$808,185	Completion	\$243,383	Well Total	\$1,051,568

MD 9,150 TVD 9,150 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 9095.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU67868
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. EAST CHAPITA 23-09X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T9S R23E SESW 465FSL 2142FWL 40.04448 N Lat, 109.33371 W Lon		9. API Well No. 43-047-40421
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/24/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #68408 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 03/25/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 30 2009

WELL CHRONOLOGY REPORT

Report Generated On: 03-25-2009

Well Name	ECW 023-09X	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40421	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-03-2009	Class Date	
Tax Credit	N	TVD / MD	9,150/ 9,150	Property #	064749
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,735/ 7,735
KB / GL Elev	4,916/ 4,903				
Location	Section 9, T9S, R23E, SESW, 465 FSL & 2142 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No 306877 **AFE Total** 2,172,200 **DHC / CWC** 919,400/ 1,252,800

Rig Contr TRUE **Rig Name** TRUE #26 **Start Date** 11-24-2008 **Release Date** 02-10-2009

11-24-2008 **Reported By** SHEILA MALLOY

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			465' FSL & 2142' FWL (SE/SW)
			SECTION 9, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.044481, LONG 109.333714 (NAD 83)
			LAT 40.044514, LONG 109.333003 (NAD 27)
			 TRUE #26
			OBJECTIVE: 9150' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-67868
			ELEVATION: 4903.6' NAT GL, 4903.4' PREP GL (DUE TO ROUNDING THE PREP GL IS 4903') 4916' KB (13')
			 EOG WI 100%, NRI 87.5%

11-25-2008 **Reported By** JERRY BARNES

LES FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON
12/09/2008 @ 9:44 AM.

02-03-2009	Reported By	BENNY BLACKWELL									
DailyCosts: Drilling	\$26,574	Completion	\$0	Daily Total	\$26,574						
Cum Costs: Drilling	\$291,492	Completion	\$0	Well Total	\$291,492						
MD	2,461	TVD	2,461	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MOVE IN AND RIG UP W/ TRUCKS, DERRICK UP @ 16:00 HRS, TRUCKS OFF OF LOCATION @ 17:00 HRS.
17:00	02:00	9.0	CONT TO RIG UP W/ CREWS, DIGGING HOLES FOR SUMPS AND CATCH TANK, TRYING TO FIT FLARE LINES INTO CONFINES OF LOCATION.
02:00	04:00	2.0	NIPPLE UP BOP'S.
04:00	06:00	2.0	ACCEPT RIG @ 04:00 HRS, 2/3/09. TEST BOP'S.

SAFETY MEETINGS:RIG DOWN MOVE, RIG UP W/ WESROC TRUCKING(2).

FULL CREWS & NO ACCIDENTS.

COM (1) OK.

FUEL 3441 GAL ON HAND & USED 523 GAL.

MATERIAL TRANSFERRED FROM WELL ECW 22-09 (AFE # 303712) TO WELL ECW 23-09X (AFE # 306877) AS FOLLOWS:

4 JTS. (173.25 FT) 4 1/2", 11.6#, HCP-110, LTC CASING.

4 JTS (169.08') 4 1/2", 11.6#, N-80, LTC CASING.

3964 GALS DIESEL @ \$2,20 PER GAL.

RIG MOVE TO ECW 23-09 IS 7.0 MILES. TRUCKS @ 07:00 HRS 02 FEB 09.

02-04-2009	Reported By	BENNY BLACKWELL									
DailyCosts: Drilling	\$35,633	Completion	\$0	Daily Total	\$35,633						
Cum Costs: Drilling	\$327,125	Completion	\$0	Well Total	\$327,125						
MD	3,430	TVD	3,430	Progress	969	Days	1	MW	8.8	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG @ 3430'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CONT TEST BOP AS FOLLOWS: TEST PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINES, KELLY, UPPER AND LOWER KELLY VALVES, TIW AND DART VALVES AND KILL LINE TO 5000 PSI FOR 10 MINUTES HIGH AND 250 PSI FOR 5 MINUTES LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS HIGH AND TO 250 PSI FOR 5 MINUTES LOW, TEST CASING TO 1500 PSI FOR 30 MIN, OPERATE RAMS WITH REMOTE.
10:00	10:30	0.5	INSTALL WEAR BUSHING.
10:30	11:30	1.0	RIG UP CALIBER CASING TO P/U BHA.
11:30	14:30	3.0	PICK UP BHA - MAKE & BREAK NEW JOINTS OF HEAVY WT DRILL PIPE.
14:30	15:30	1.0	CALIBER STRING UP NEW BIG LINE.
15:30	17:00	1.5	CONT TO P/U DRILL STRING.
17:00	18:00	1.0	RIG DOWN CALIBER WHEN PTO WOULD NOT OPERATE.
18:00	18:30	0.5	INSTALL ROT HEAD RUBBER.

18:30 19:30 1.0 DRILL CEMENT, FLOAT EQUIP NEW HOLE TO 2480'
 19:30 20:00 0.5 CIRC AND PERFORM FIT - SURFACE PRESS 195, FLUID WT 9.0 PPG = 10.5 EMW.
 20:00 20:30 0.5 DRLG F/ 2480' - 2519, 12-20K WOB, 45-60 RPM F/ TABLE, 900 PSI OBPW/ 120 SPM = 420 GPM = 67 RPM FROM MUD MOTOR, DIFF PRESS = 200-350 PSI, 78 FPH.
 20:30 21:00 0.5 SURVEY @ 2460' - 1.25 DEG.
 21:00 06:00 9.0 DRLG F/ 2519' - 3430', 12-20K WOB, 45-60 RPM F/ TABLE, 900 PSI OBPW/ 120 SPM = 420 GPM = 67 RPM FROM MUD MOTOR, DIFF PRESS = 200-350 PSI, 101.2 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS; P/U DRILL STRING W/ CALIBER (1), DRILLING AHEAD (1).
 FUEL REC'D: 0 GALS
 FUEL ON HAND 2244 GALS, USED: 1097 GALS.
 OPERATE CROWN SAVER (2).
 BG GAS 400U, CONN GAS400 U, PEAK GAS 5160 U @ 2838'.
 FORMATION: MAHOGANY OIL SHALE @ 2392'.
 MUD WT 8.8, VIS 36.
 TEMP: 8 DEGREES.
 UNMANNED LOGGER: DAY 1 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
 BOILER 24 HRS.
 NO FLARE - NO LOSSES.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 20:00 HRS, 2/3/09.

02-05-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$36,668	Completion	\$0	Daily Total	\$36,668						
Cum Costs: Drilling	\$363,794	Completion	\$0	Well Total	\$363,794						
MD	4,745	TVD	4,745	Progress	1,315	Days	2	MW	9.6	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 4745'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 3430' TO 3467', 37' AT 74'/HR, 12-15K WOB, 50-65 RRP, 67 MMRPM, 1350 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 419 GPM, 100-350 PSI DIFFERENTIAL, 9.2 MUD WT, 34 VIS.
06:30	07:00	0.5	SURVEY AT 3392', 2*.
07:00	10:00	3.0	DRILL FROM 3467' TO 3815', 348' AT 116'/HR. SAME PARAMETERS AS ABOVE.
10:00	10:30	0.5	RIG SERVICE.
10:30	17:30	7.0	DRILL FROM 3815' TO 4478', 663' AT 94.7'/HR, SAME PARAMETERS AS ABOVE.
17:30	18:00	0.5	SURVEY AT 4403', 1.25*.
18:00	22:00	4.0	DRILL FROM 4478' TO 4725', 247' AT 61.8'/HR, 14-18K WOB, 55-65 RRP, 67 MMRPM, 1350 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 9.6 MUD WT, 34 VIS. MUD MOTOR PRESSURED UP, 1000 PSI AT 55 STROKES.
22:00	23:00	1.0	MIX AND PUMP PILL
23:00	01:30	2.5	TRIP OUT, OPERATE CROWN SAVER ON 1ST STAND, HOLE TOOK CORRECT AMOUNT OF FLUID.
01:30	02:00	0.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS. BIT #1 HAD 2 JETS PLUGGED WITH MOTOR RUBBER, 1 JET PLUGGED WITH CEMENT.
02:00	04:00	2.0	TRIP IN, BROKE CIRCULATION AT SHOE.
04:00	04:30	0.5	SAFETY REAM 89' TO BOTTOM.

04:30 05:00 0.5 DRILL FROM 4725' TO 4745', 20' AT 40'/HR, 10-14K WOB, 50 RRPM, 67 MMRPM, 1300 PSI AT 120 STROKES, #2 PUMP, 100-200 PSI DIFFERENTIAL .
 05:00 06:00 1.0 WORK ON POP OFF, #2 PUMP.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGSON MIXING CHEMICALS AND DRILLING AHEAD .
 FUEL RECEIVED: 0 GALS
 FUEL ON HAND 5086 GALS, USED: 1558 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 700U, CONN GAS700 U, TRIP GAS 8250 U.
 WASATCH TOP AT 4675'.
 MUD WT 9.6+, VIS 35.
 TEMP: 8 DEGREES.
 UNMANNED LOGGER: DAY 2 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
 BOILER 24 HRS.
 NO FLARE - NO LOSSES.

02-06-2009	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$74,622	Completion	\$0	Daily Total	\$74,622						
Cum Costs: Drilling	\$438,417	Completion	\$0	Well Total	\$438,417						
MD	6,153	TVD	6,153	Progress	1,408	Days	3	MW	9.8	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6153'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	REPAIR POPOFF ON #2 PUMP, CIRCULATE WITH #1 PUMP.
06:30	12:00	5.5	DRILL FROM 4745' TO 4985', 240' AT 44.6'/HR, 14-18K WOB, 45-65 RRPM, 67 MMRPM, 1600 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 9.7 MUD WT, 34 VIS.
12:00	12:30	0.5	RIG SERVICE.
12:30	20:00	7.5	DRILL FROM 4985' TO 5517', 532' AT 70.9'/HR, SAME PARAMETERS AS ABOVE.
20:00	20:30	0.5	CHANGE OUT ENCODER FOR AUTO DRILLER.
20:30	06:00	9.5	DRILL FROM 5517' TO 6153', 636' AT 67'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON MIXING CHEMICALS AND TEAMWORK.
 FUEL RECEIVED, 0 GALS
 FUEL ON HAND 3291 GALS, USED 1795 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 200U, CONN GAS 200U, HIGH GAS 3199U AT 5930.
 CHAPITA WELLS TOP AT 5222', BUCK CANYON TOP AT 5915'
 MUD WT 9.9, VIS 36.
 TEMP 17 DEGREES.
 UNMANNED LOGGER, DAY 3 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
 BOILER 24 HRS.
 NO FLARE, NO LOSSES.

02-07-2009	Reported By	PETE AYOTTE					
DailyCosts: Drilling	\$58,219	Completion	\$8,138	Daily Total	\$66,357		

Cum Costs: Drilling \$496,637 **Completion** \$8,138 **Well Total** \$504,775
MD 7,251 **TVD** 7,251 **Progress** 1,098 **Days** 4 **MW** 10.3 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7251'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 6153' TO 6439', 286' AT 47.7'/HR, 14-18K WOB, 50-60 RRP, 67 MMRP, 1750 PSI AT 120 STROKES, OFF BOTTOM, 100-250 PSI DIFFERENTIAL, 419 GPM, 10.2 MUD WT, 36 VIS.
12:00	12:30	0.5	RIG SERVICE
12:30	06:00	17.5	DRILL FROM 6439' TO 7251'. 812' AT 46.4'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON TEAMWORK AND YOUR LAST DAY.
 FUEL RECEIVED, 4000 GALS
 FUEL ON HAND 5810 GALS, USED 1680 GALS.
 OPERATE CROWN SAVER (2).
 BG GAS 200U, CONN GAS 200U, HIGH GAS 4087U AT 6819'.
 NORTH HORN TOP AT 6508', PRICE RIVER TOP AT 6892'.
 MUD WT 10.3, VIS 36.
 TEMP 25 DEGREES.
 UNMANNED LOGGER, DAY 4 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
 BOILER 24 HRS.
 NO FLARE, NO LOSSES.

02-08-2009 **Reported By** PETE AYOTTE

Daily Costs: Drilling \$30,926 **Completion** \$0 **Daily Total** \$30,926
Cum Costs: Drilling \$527,564 **Completion** \$8,138 **Well Total** \$535,702

MD 8,243 **TVD** 8,243 **Progress** 992 **Days** 5 **MW** 10.7 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8243'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 7251' TO 7486', 235' AT 42.7'/HR, 15-18K WOB, 45-60 RRP, 67 MMRP, 1750 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 419 GPM, 10.5 MUD WT, 37 VIS.
11:30	12:00	0.5	RIG SERVICE
12:00	06:00	18.0	DRILL FROM 7486' TO 8243', 757' AT 42.1'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON MIND ON WORK AND MOUSEHOLING PIPE.
 FUEL RECEIVED, 0 GALS
 FUEL ON HAND 3865 GALS, USED 1945 GALS.
 OPERATE CROWN SAVER (2).
 BG GAS 2000U, CONN GAS 2000U, HIGH GAS 7000U AT 8200'.
 PRICE RIVER MIDDLE TOP AT 7680'.
 MUD WT 10.7, VIS 37.
 TEMP 27 DEGREES.
 UNMANNED LOGGER, DAY 5 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).

BOILER 24 HRS.
NO FLARE, NO LOSSES.

02-09-2009 **Reported By** PETE AYOTTE

Daily Costs: Drilling \$41,324 **Completion** \$0 **Daily Total** \$41,324

Cum Costs: Drilling \$568,889 **Completion** \$8,138 **Well Total** \$577,027

MD 8,775 **TVD** 8,775 **Progress** 532 **Days** 6 **MW** 11.1 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8775'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 8243' TO 8528', 285' AT 40.7'/HR, 15-18K WOB, 45-55 RRPM, 67 MMRPM, 1750 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 419 GPM, 10.7 MUD WT, 38 VIS.
13:00	13:30	0.5	RIG SERVICE
13:30	19:00	5.5	DRILL FROM 8528' TO 8721', 193' AT 35.1'/HR, SAME PARAMETERS AS ABOVE.
19:00	19:30	0.5	MIX AND PUMP PILL
19:30	20:00	0.5	DROP SURVEY, BLOW KELLY
20:00	23:30	3.5	TRIP OUT, OPERATE CROWN SAVER ON 1ST STAND. HOLE TOOK CORRECT AMOUNT OF FLUID. LAY DOWN IBS'S, RETRIEVE SURVEY.
23:30	04:00	4.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND TRIP IN, BROKE CIRCULATION AT 2300' AND 6700'.
04:00	04:30	0.5	SAFETY REAM 119' TO BOTTOM.
04:30	06:00	1.5	DRILL FROM 8721' TO 8775', 54' AT 36'/HR., 10-14K WOB, 45-55 RRPM, 67 MMRPM, 1800 PSI AT 115 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 401 GPM

FULL CREWS, ACCIDENT REPORTED 0630 HRS, 2/8/2009. CORY ROHLETTER BRUISED LEFT FOREARM. ICED FOREARM ON LOCATON. RETURNED TO WORK FOR NEXT SHIFT, MINOR BRUISE, SAFETY MEETINGS ON TRIPPING (2).

FUEL RECEIVED, 0 GALS

FUEL ON HAND 1944 GALS, USED 1721 GALS.

OPERATE CROWN SAVER (2) .

BG GAS 4000U, CONN GAS 4000U, HIGH GAS 9000U AT 8700'. TRIP GAS 6000U (THRU BUSTER)

PRICE RIVER LOWER TOP AT 8541'.

MUD WT 11.1, VIS 38.

TEMP 35 DEGREES.

UNMANNED LOGGER, DAY 6 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).

BOILER 24 HRS.

10' TRIP FLARE, NO LOSSES.

02-10-2009 **Reported By** PETE AYOTTE

Daily Costs: Drilling \$39,122 **Completion** \$0 **Daily Total** \$39,122

Cum Costs: Drilling \$608,011 **Completion** \$8,138 **Well Total** \$616,149

MD 9,150 **TVD** 9,150 **Progress** 375 **Days** 7 **MW** 11.1 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUN 4.5" PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 8775' TO 9054', 279' AT 37.2'/HR, 15-20K WOB, 45-55 RRPM, 64 MMRPM, 1850 PSI AT 115 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL. 11.1 MUD WT, 40 VIS.
13:30	14:00	0.5	RIG SERVICE

14:00	17:30	3.5 DRILL FROM 9054' TO 9150', 96' AT 27.4'/HR, SAME PARAMETERS AS ABOVE. REACHED TD AT 17:30 HRS, 2/9/2009.
17:30	18:30	1.0 CIRCULATE
18:30	19:30	1.0 SHORT TRIP 6 STANDS, 4' TRIP FLARE
19:30	22:30	3.0 CIRCULATE, CALIBER CASERS WERE 1/2 HR LATE, HOLD SAFETY MEETING AND RIG UP LAY DOWN MACHINE, PUMPED 300 BBLs, 12.5# MUD, EQUIVALENT TO 11.7# AT BOTTOM.
22:30	05:30	7.0 LAY DOWN PIPE, CASING POINT AT 22:30 HRS, 2/9/2009.
05:30	06:00	0.5 PULL WEAR BUSHING.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETING ON RIG SERVICE AND LAYING DOWN PIPE.
 FUEL RECEIVED, 4000 GALS
 FUEL ON HAND 4264 GALS, USED 1680 GALS.
 OPERATE CROWN SAVER (2).
 BG GAS 3000U, CONN GAS 3000U,
 MUD WT 11.1, VIS 40.
 TEMP 21 DEGREES.
 UNMANNED LOGGER, FINAL DAY 7 (UNMANNED LOGGER ON DAYRATE ON 03 FEB 09).
 BOILER 24 HRS.
 4' SHORT TRIP FLARE, NO LOSSES.
 CASING POINT COST \$567,673
 BLM NOTIFIED VIA E-MAIL AT 17:30 HRS, 2/9/2009 ON CASING RUN AND STACK OUT.

02-11-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$47,497	Completion	\$190,762	Daily Total	\$238,259						
Cum Costs: Drilling	\$655,508	Completion	\$198,900	Well Total	\$854,408						
MD	9,150	TVD	9,150	Progress	0	Days	8	MW	11.1	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HOLD SAFETY MEETING, RIG UP CALIBER CASERS.
07:00	12:00	5.0	RUN CASING AS FOLLOWS: RAN 216 JOINTS, 4.5", 11.6#, N-80, LT&C CASING, LAND SHOE AT 9140', FLOAT AT 9095', MARKER TOPS AT 6502' AND 4247'. RAN 25 BOWSPRING CENTRALIZERS. 5' UP ON FIRST JOINT, TOP OF SECOND JOINT, THEN EVERY 3 TO 6122'. LAND SHOE AT 9140', FLOAT AT 9095'.
12:00	12:30	0.5	PICK UP LANDING JOINT, TAG BOTTOM, LAY DOWN SAME, PICK UP CASING HANGER, INSTALL ROTATING HEAD AND LAND SAME.
12:30	13:30	1.0	HOLD SAFETY MEETING AND RIG UP SCHLUMBERGER.
13:30	15:30	2.0	CEMENTED 4.5" PRODUCTION CASING AS FOLLOWS: TEST LINES TO 5K. PUMP BOTTOM PLUG, PUMPED 20 BBL CHEM WASH AND 20 BBLs SPACER, PUMPED 420 SACKS, 12.5#, 35:65 POZ/G LEAD(148 BBL) AND 1475 SACKS, 14.1#, 50/50 POZG(338 BBL) TAIL CEMENT. PUMP TOP PLUG. DISPLACED WITH 145 BBLs WATER. BROUGHT TOP OF LEAD TO 2030'(EST), TOP OF TAIL TO 4257'(EST). GOOD RETURNS THROUGH OUT JOB. FINAL LIFT PRESSURE WAS 2305 PSI. BUMP PLUG TO 3554 PSI AT 1348 HRS. FLOATS HELD.
15:30	16:30	1.0	RIG DOWN SCHLUMBERGER, WAIT TO BACK OUT LANDING MANDREL.
16:30	17:00	0.5	BACK OUT HANGER, LAY DOWN SAME, PICK UP, SET AND TEST PACKER TO 5000 PSI FOR 15 MINS. GOOD.
17:00	20:00	3.0	CLEAN MUD TANKS, RIG RELEASED AT 20:00 HRS, 2/10/2009.

20:00 06:00 10.0 RIG DOWN FOR STACK OUT, RIG IS ABOUT 65% RIGGED DOWN.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON RUNNING CASING AND RIGGING DOWN.
 FUEL RECEIVED, 0 GALS
 FUEL ON HAND 3516 GALS, USED 748 GALS.
 TEMP 21 DEGREES.
 BOILER 24 HRS.

TRANSFERRING: 9 JOINTS, 4.5", 11.6#, N80 CASING TO WHITE RIVER YARD(380.92) ,4 JOINTS, 4.5", HCP-110 CASING(173.25") AND 1 SHORT JOINT, HCP 110, 4.5" CASING.

TRANSFERRING BACK TO WESTERN PETROLEUM, 3450 GALS FUEL (APPROX).
 WEST ROC TO START MOVING RIG TO WEST ROC YARD THIS MORNING.

06:00 RIG RELEASED @ 20:00 HRS, 2/10/2009
 CASING POINT COST \$655,509

02-12-2009	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$8,160	Completion	\$0	Daily Total	\$8,160						
Cum Costs: Drilling	\$663,668	Completion	\$198,900	Well Total	\$862,568						
MD	9,150	TVD	9,150	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	LOAD OUT RIG. DERRICK, SUB, WATER TANK, PARTS HOUSE, LIGHT PLANT, GAS BUSTER AND SOME OTHER SMALL ITEMS STILL LEFT. 65% LOADED OUT TO WESTROC YARD TUBOSCOPE STARTING TUBULAR INSPECTION AND HARDBANDING								

02-13-2009	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$144,517	Completion	\$0	Daily Total	\$144,517						
Cum Costs: Drilling	\$808,185	Completion	\$198,900	Well Total	\$1,007,085						
MD	9,150	TVD	9,150	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: PREP FOR COMPLETION											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	DEMOB TRUE #26 TO WESTROC YARD VERNAL UTAH. RIG 100% MOVED. TUBULAR INSPECTION ONGOING WITH TUBOSCOPE, SAFETY MEETING HELD PRIOR TO TRUCKING WITH ALL CREWS. NO INCIDENTS OR ACCIDENTS REPORTED AT THIS TIME:: FINAL REPORT FOR TRUE 26								

02-14-2009	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$42,315	Daily Total	\$42,315						
Cum Costs: Drilling	\$808,185	Completion	\$241,215	Well Total	\$1,049,400						

MD 9,150 TVD 9,150 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTBTD : 9095.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 350'. EST CEMENT TOP @ 540'. RD SCHLUMBERGER.

03-12-2009 Reported By WHITEHEAD

DailyCosts: Drilling	\$0	Completion	\$2,168	Daily Total	\$2,168
Cum Costs: Drilling	\$808,185	Completion	\$243,383	Well Total	\$1,051,568

MD 9,150 TVD 9,150 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 9095.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

03-18-2009 Reported By KERN

DailyCosts: Drilling	\$0	Completion	\$30,172	Daily Total	\$30,172
Cum Costs: Drilling	\$808,185	Completion	\$273,555	Well Total	\$1,081,740

MD 9,150 TVD 9,150 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 9095.0 Perf : 7760'-8900' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8699'-8700', 8714'-15', 8755'-57', 8764'-65', 8805'-06', 8811'-13', 8856'-57', 8893'-94', 8898'-8900' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7392 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 30847 GAL 16# DELTA 200 W/122400# 20/40 SAND @ 1-5 PPG. MTP 5584 PSIG. MTR 50.6 BPM. ATP 4540 PSIG. ATR 46.6 BPM. ISIP 3182 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8660'. PERFORATE M/LPR FROM 8355'-56', 8360'-61', 8375'-77', 8442'-44', 8485'-86', 8492'-93', 8537'-38', 8595'-96', 8620'-21', 8642'-43' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7477 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 20881 GAL 16# DELTA 200 W/80300# 20/40 SAND @ 1-5 PPG. MTP 6799 PSIG. MTR 48.6 BPM. ATP 5379 PSIG. ATR 31.8 BPM. ISIP 3496 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8265'. PERFORATE MPR FROM 7988'-89', 7993'-94', 8057'-58', 8066'-67', 8072'-73', 8093'-94', 8116'-17', 8131'-32', 8195'-96', 8203'-04', 8231'-32', 8238'-39' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7441 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 33872 GAL 16# DELTA 200 W/122700# 20/40 SAND @ 1-5 PPG. MTP 6559 PSIG. MTR 45.3 BPM. ATP 5875 PSIG. ATR 30.3 BPM. ISIP 6500 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7945'. PERFORATE MPR FROM 7760'-61', 7768'-69', 7772'-73', 7800'-01', 7809'-10', 7815'-16', 7853'-54', 7862'-63', 7879'-80', 7885'-86', 7902'-03', 7925'-26' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7393 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 44064 GAL 16# DELTA 200 W/166000# 20/40 SAND @ 1-5 PPG. MTP 5997 PSIG. MTR 52.2 BPM. ATP 4904 PSIG. ATR 48 BPM. ISIP 2734 PSIG. RD HALLIBURTON. SDFN.

03-19-2009 Reported By KERN

DailyCosts: Drilling	\$0	Completion	\$312,187	Daily Total	\$312,187
Cum Costs: Drilling	\$808,185	Completion	\$585,742	Well Total	\$1,393,927

MD 9,150 TVD 9,150 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : PBTB : 9095.0 Perf : 5200'-8900' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 7735'. PERFORATE UPR FROM 7402'-03', 7433'-34', 7464'-65', 7523'-24', 7547'-48', 7598'-99', 7606'-07', 7656'-58', 7701'-02', 7712'-14' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7524 GAL LINEAR DELTA 200 1# & 1.5#, 28349 GAL DELTA 200 W/ 112500 # 20/40 SAND @ 1-5 PPG. MTP 5446 PSIG. MTR 50.9 BPM. ATP 4324 PSIG. ATR 48.5 BPM. ISIP 2993 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7340'. PERFORATE UPR FROM 7047'-48', 7053'-54', 7097'-98', 7112'-13', 7120'-21', 7147'-48', 7154'-55', 7208'-09', 7236'-37', 7270'-71', 7310'-12' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7500 GAL LINEAR DELTA 200 1# & 1.5#, 35221 GAL DELTA 200 W/ 136000 # 20/40 SAND @ 1-5 PPG. MTP 4781 PSIG. MTR 54.3 BPM. ATP 4073 PSIG. ATR 51.5 BPM. ISIP 2355 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7015'. PERFORATE NH/UPR FROM 6820'-21', 6829'-31', 6836'-37', 6900'-01', 6915'-16', 6921'-22', 6940'-41', 6961'-62', 6985'-86', 6990'-91', 6995'-96' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7441 GAL LINEAR DELTA 200 1# & 1.5#, 28148 GAL DELTA 200 W/ 112000 # 20/40 SAND @ 1-5 PPG. MTP 4196 PSIG. MTR 52.2 BPM. ATP 3641 PSIG. ATR 51 BPM. ISIP 2436 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6785'. PERFORATE NH FROM 6446'-47', 6525'-26', 6550'-51', 6584'-85', 6620'-22', 6628'-29', 6638'-39', 6695'-96', 6718'-19', 6758'-60' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7415 GAL LINEAR DELTA 200 1# & 1.5#, 31385 GAL DELTA 200 W/ 124900 # 20/40 SAND @ 1-5 PPG. MTP 4633 PSIG. MTR 52.5 BPM. ATP 4049 PSIG. ATR 50 BPM. ISIP 2431 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6365'. PERFORATE Ba FROM 5963'-64', 6119'-20', 6144'-45', 6148'-50', 6180'-81', 6193'-94', 6206'-07', 6267'-68', 6280'-81', 6340'-41', 6347'-48' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 20957 GAL LINEAR DELTA 200 1# & 1.5#, 27181 GAL DELTA 200 W/ 119500 # 20/40 SAND @ 1-4 PPG. MTP 5342 PSIG. MTR 50.5 BPM. ATP 3952 PSIG. ATR 49.4 BPM. ISIP 1777 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5420'. PERFORATE Ca FROM 5200'-01', 5208'-10', 5259'-61', 5264'-65', 5270'-71', 5277'-78', 5319'-21', 5359'-60', 5385'-86' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 6390 GAL LINEAR DELTA 200 1# & 1.5#, 22293 GAL DELTA 200 W/ 84000 # 20/40 SAND @ 1-4 PPG. MTP 4222 PSIG. MTR 51 BPM. ATP 3589 PSIG. ATR 49.1 BPM. ISIP 2378 PSIG. RDMO HALLIBURTON.
			RUWL. SET 6K CBP AT 5081'. RDWL. SDFN.

03-21-2009		Reported By	HISLOP	
DailyCosts: Drilling	\$0	Completion	\$21,140	Daily Total \$21,140
Cum Costs: Drilling	\$808,185	Completion	\$606,882	Well Total \$1,415,067
MD 9,150 TVD 9,150 Progress 0 Days 15 MW 0.0 Visc 0.0				
Formation : PBTB : 9095.0 Perf : 5200'-8900' PKR Depth : 0.0				
MESAVERDE/WASATCH				

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5081'. RU TO DRILL PLUGS. SDFN.

03-24-2009		Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$4,840	Daily Total	\$4,840
Cum Costs: Drilling	\$808,185	Completion	\$611,722	Well Total	\$1,419,907
MD	9,150	TVD	9,150	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation :	PBTD : 9095.0	Perf : 5200'-8900'		PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 5081', 5420', 6365', 6785', 7015', 7340', 7735', 7945', 8265' & 8660'. RIH. CLEANED OUT TO 9013'. LANDED TBG AT 7736' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMO ROYAL RIG 2.
			FLOWED 14 HRS. 24/64 CHOKE. FTP 1000 PSIG. CP 1400 PSIG. 73 BFPH. RECOVERED 1001 BLW. 9646 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2-3/8 4.7# L-80 TBG 33.12'
 XN NIPPLE 1.30'
 233 JTS 2-3/8 4.7# L-80 TBG 7687.14'
 BELOW KB 13.00'
 LANDED @ 7735.47' KB

03-25-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,780	Daily Total	\$2,780
Cum Costs: Drilling	\$808,185	Completion	\$614,502	Well Total	\$1,422,687
MD	9,150	TVD	9,150	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation :	PBTD : 9095.0	Perf : 5200'-8900'		PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: INITIAL PRODUCTION/FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FIRST GAS SALES- OPENING PRESSURE: TP 950 PSIG & CP 1400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 HRS, 3/24/09. FLOWED 250 MCFD RATE ON 24/64" CHOKE. STATIC 340. QGM METER #8071.
			FLOWED 24 HRS. 24/64 CHOKE. FTP 850 PSIG. CP 1325 PSIG. 60 BFPH. RECOVERED 1548 BLW. 8098 BLWTR. RU TEST UNIT. 194 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
EAST CHAPITA 23-09X

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
Ph: **303-824-5526**

9. API Well No.
43-047-40421

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESW 465FSL 2142FWL 40.04448 N Lat, 109.33371 W Lon**
 At top prod interval reported below **SESW 465FSL 2142FWL 40.04448 N Lat, 109.33371 W Lon**
 At total depth **SESW 465FSL 2142FWL 40.04448 N Lat, 109.33371 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area **Sec 9 T9S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **11/25/2008** 15. Date T.D. Reached **02/09/2009** 16. Date Completed
 D & A Ready to Prod.
03/24/2009

17. Elevations (DF, KB, RT, GL)*
4904 GL

18. Total Depth: **MD 9150 TVD** 19. Plug Back T.D.: **MD 9095 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2454		725		0	
7.875	4.500 N-80	11.6	0	9140		1895		540	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7735							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5200	8900	8699 TO 8900		3	
B)			8355 TO 8643		3	
C)			7988 TO 8239		3	
D)			7760 TO 7926		3	

26. Perforation Record **5206**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8699 TO 8900	38,404 GALS GELLED WATER & 122,400# 20/40 SAND
8355 TO 8643	28,523 GALS GELLED WATER & 80,300# 20/40 SAND
7988 TO 8239	41,478 GALS GELLED WATER & 122,700# 20/40 SAND
7760 TO 7926	51,622 GALS GELLED WATER & 166,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/24/2009	04/05/2009	24	→	35.0	554.0	130.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	1550	→	35	554	130		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #68913 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

APR 20 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5200	8900		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1765 1990 2409 4539 4666 5235 5882 6927

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #68913 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/14/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 23-09X - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7402-7714	3/spf
7047-7312	3/spf
6820-6996	3/spf
6446-6760	3/spf
5963-6348	3/spf
5200-5386	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7402-7714	36,038 GALS GELLED WATER & 112,500# 20/40 SAND
7047-7312	42,886 GALS GELLED WATER & 136,000# 20/40 SAND
6820-6996	35,754 GALS GELLED WATER & 112,000# 20/40 SAND
6446-6760	38,800 GALS GELLED WATER & 124,900# 20/40 SAND
5963-6348	48,138 GALS GELLED WATER & 119,500# 20/40 SAND
5200-5386	28,683 GALS GELLED WATER & 84,000# 20/40 SAND

Perforated the Lower Price River from 8699-8700', 8714-15', 8755-57', 8764-65', 8805-06', 8811-13', 8856-57', 8893-94', 8898-8900' w/ 3 spf.

Perforated the Middle/Lower Price River from 8355-56', 8360-61', 8375-77', 8442-44', 8485-86', 8492-93', 8537-38', 8595-96', 8620-21', 8642-43' w/ 3 spf.

Perforated the Middle Price River from 7988-89', 7993-94', 8057-58', 8066-67', 8072-73', 8093-94', 8116-17', 8131-32', 8195-96', 8203-04', 8231-32', 8238-39' w/ 3 spf.

Perforated the Middle Price River from 7760-61', 7768-69', 7772-73', 7800-01', 7809-10', 7815-16', 7853-54', 7862-63', 7879-80', 7885-86', 7902-03', 7925-26' w/ 3 spf.

Perforated the Upper Price River from 7402-03', 7433-34', 7464-65', 7523-24', 7547-48', 7598-99', 7606-07', 7656-58', 7701-02', 7712-14' w/ 3 spf.

Perforated the Upper Price River from 7047-48', 7053-54', 7097-98', 7112-13', 7120-21', 7147-48', 7154-55', 7208-09', 7236-37', 7270-71', 7310-12' w/ 3 spf.

Perforated the North Horn/Upper Price River from 6820-21', 6829-31', 6836-37', 6900-01', 6915-16', 6921-22', 6940-41', 6961-62', 6985-86', 6990-91', 6995-96' w/ 3 spf.

Perforated the North Horn from 6446-47', 6525-26', 6550-51', 6584-85', 6620-22', 6628-29', 6638-39', 6695-96', 6718-19', 6758-60' w/ 3 spf.

Perforated the Ba from 5963-64', 6119-20', 6144-45', 6148-50', 6180-81', 6193-94', 6206-07', 6267-68', 6280-81', 6340-41', 6347-48' w/ 3 spf.

Perforated the Ca from 5200-01', 5208-10', 5259-61', 5264-65', 5270-71', 5277-78', 5319-21', 5359-60', 5385-86' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7752
Lower Price River	8483
Sego	8966

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 23-09X

API number: 4304740421

Well Location: QQ SESW Section 9 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,710	1,730	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 4/14/2009