

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL **DEEPEN** RE-ENTER
 1b. TYPE OF WELL
 OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

9. WELL NO.
Osmond-Meyer 1-33-4-1E

10. FIELD AND POOL OR WILDCAT
Monument Butte *Eight Mile flat North*

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NE/NE Sec. 33, T4S, R1E *590*

12. County
Uintah

13. STATE
UT

2. NAME OF OPERATOR
Newfield Production Company

3. ADDRESS AND TELEPHONE NUMBER:
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (FOOTAGE)
 At Surface: **NE/NE (LOT #1) 573' FNL 268' FEL**
 At proposed Producing Zone: **595582X 4438931Y 40.09714 -109.87870**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 25.7 miles southeast of Myton, UT

| | | |
|---|--|---|
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 268' f/lse line and NA' f/unit line | 16. NO. OF ACRES IN LEASE NA | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA | 19. PROPOSED DEPTH 6550' | 20. ROTARY OR CABLE TOOLS Rotary |

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4918' GL

22. APPROX. DATE WORK WILL START*
1st Quarter 2009

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|------------------|----------------|-------------|---------------|-------------------------------------|
| 12 1/4 | 8 5/8 | 24# | 290' | 155 sx +/- 10% |
| 7 7/8 | 5 1/2 | 15.5# | TD | 275 sx lead followed by 450 sx tail |
| See Detail Below | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

***The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:**

SURFACE PIPE - 155 sx Class G Cement +/I 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake
 Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
 Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
 Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24. Name & Signature: *Mandie Crozier* Title: Regulatory Specialist Date: 9/18/2008
Mandie Crozier

(This space for State use only)

API Number Assigned: 43047-40367 APPROVAL: _____

RECEIVED
SEP 23 2008
 DIV. OF OIL, GAS & MINING

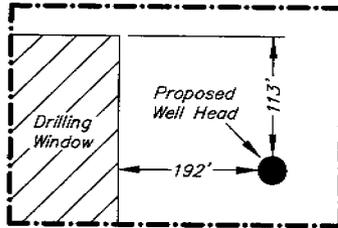
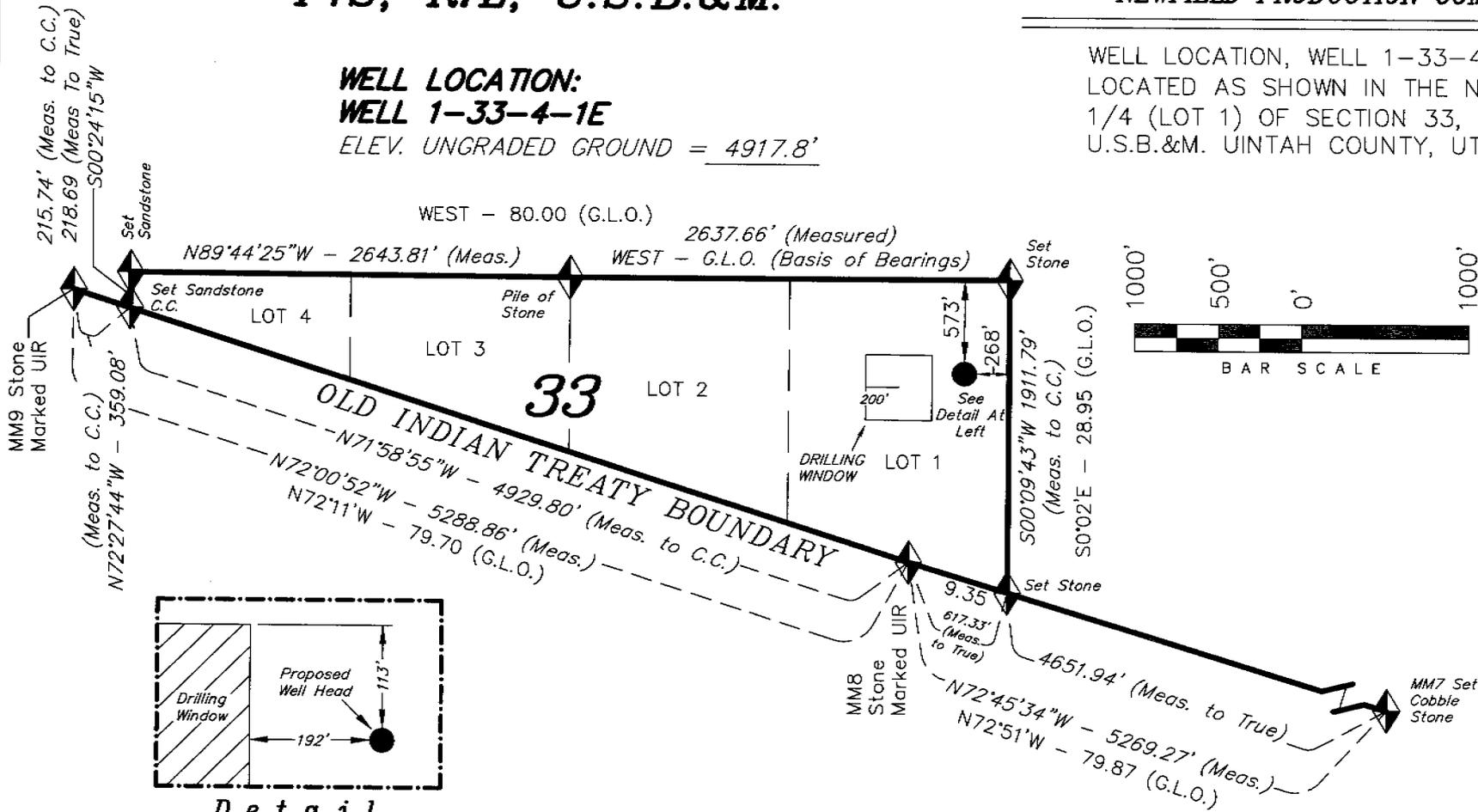
T4S, R1E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

**WELL LOCATION:
WELL 1-33-4-1E**

ELEV. UNGRADED GROUND = 4917.8'

WELL LOCATION, WELL 1-33-4-1E,
LOCATED AS SHOWN IN THE NE 1/4 NE
1/4 (LOT 1) OF SECTION 33, T4S, R1E,
U.S.B.&M. UINTAH COUNTY, UTAH.

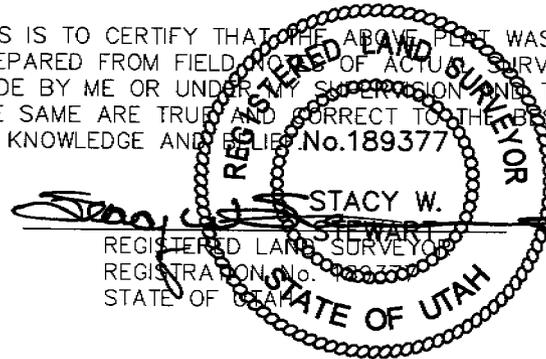


◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min
QUAD (PARIETTE DRAW SW)

WELL 1-33-4-1E
(Surface Location) NAD 83
LATITUDE = 40° 05' 49.93"
LONGITUDE = 109° 52' 45.51"

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

| | |
|----------------------------|-------------------|
| DATE SURVEYED: 05-29-08 | SURVEYED BY: T.H. |
| DATE DRAWN: 06-26-08 | DRAWN BY: F.T.M. |
| REVISED: | SCALE: 1" = 1000' |

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/23/2008

API NO. ASSIGNED: 43-047-40367

WELL NAME: OSMOND-MEYER 1-33-4-1E
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 NENE 33 040S 010E
 SURFACE: 0573 FNL 0268 FEL
 BOTTOM: 0573 FNL 0268 FEL
 COUNTY: UINTAH
 LATITUDE: 40.09714 LONGITUDE: -109.8787
 UTM SURF EASTINGS: 595582 NORTHINGS: 4438931
 FIELD NAME: 8 MILE FLAT NORTH (590)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|---------|
| Tech Review | Initials | Date |
| Engineering | DWD | 1/12/09 |
| Geology | | |
| Surface | | |

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[] Ind[] Sta[] Fee[]
 (No. B001834)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 43-7478)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit: _____
 ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (8-28-08)

STIPULATIONS: 1- Spacing Slip
2- STATEMENT OF BASIS

API Number: 4304740367

Well Name: OSMOND-MEYER 1-33-4-1E

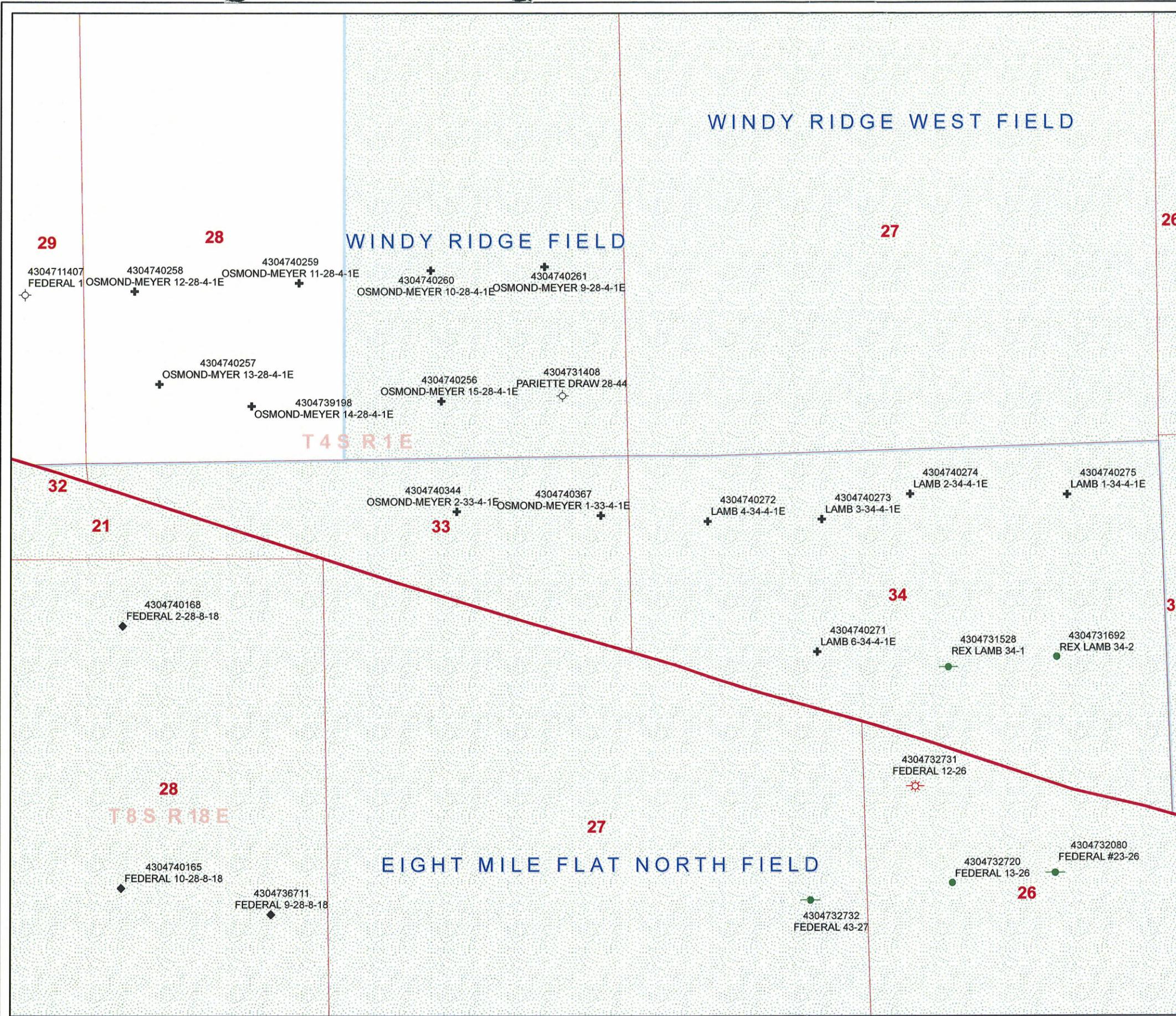
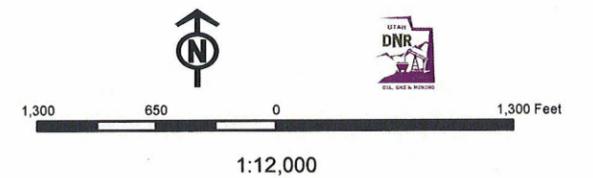
Township 04.0 S Range 01.0 E Section 33

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

| | |
|---------------|---------------------------|
| Units | Wells Query Events |
| STATUS | ✕ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | <Null> |
| GAS STORAGE | APD |
| NF PP OIL | DRL |
| NF SECONDARY | GI |
| PI OIL | GS |
| PP GAS | LA |
| PP GEOTHERML | NEW |
| PP OIL | OPS |
| SECONDARY | PA |
| TERMINATED | PGW |
| Fields | POW |
| STATUS | RET |
| ACTIVE | SGW |
| COMBINED | SOW |
| Sections | TA |
| Township | TW |
| | WD |
| | WI |
| | WS |
| | Bottom Hole Location |



Application for Permit to Drill

Statement of Basis

12/11/2008

Utah Division of Oil, Gas and Mining

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| APD No | API WellNo | Status | Well Type | Surf Ownr | CBM |
|------------------|---------------------------------|--------------------------|-----------|-----------|-----|
| 1059 | 43-047-40367-00-00 | | OW | P | No |
| Operator | NEWFIELD PRODUCTION COMPANY | Surface Owner-APD | | | |
| Well Name | OSMOND-MEYER 1-33-4-1E | Unit | | | |
| Field | 8 MILE FLAT NORTH | Type of Work | | | |
| Location | NENE 33 4S 1E U 573 FNL 268 FEL | GPS Coord (UTM) | 595582E | 4438931N | |

Geologic Statement of Basis

Newfield proposes to set 400' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 400'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

12/11/2008
Date / Time

Surface Statement of Basis

The proposed Osmond-Meyer 1-33-4-1E oil well location is approximately 25.7 road miles southeast of Myton, UT in the lower Pleasant Valley area of the Monument Butte Field. It is also about 14 air miles southeast of Roosevelt, Utah. Pariette Draw and Pleasant Valley Wash are the major drainages in the area. Both of these drainages contain perennial streams somewhat consisting of irrigation runoff and seepage occurring above the area. Pleasant Valley Wash joins Pariette Draw in the general area. Pariette Draw runs into the Green River approximately 9 miles downstream above Ouray, Utah. Poorly vegetated or barren flats surrounded by low hills and intersected with deep draws characterize the general area. Access is by State and County and planned or existing oil field development roads. Approximately 1270 feet of new construction will be required to access this well.

The proposed location extends longitudinally in a north to south direction along the west side of a ridge. Its location is limited by a sharp break-off into a swale to the north, a ridge to the east and exposed sandstone bedrock outcrops to the west. The reserve pit will be cut into the side-slope on the east. Material cut from this side-slope will be moved to the west to construct the pad. A short drainage intersects the southeast corner of the location. Fill at corner 6 may create a small pond in this area. Following pad construction a diversion should be constructed around this area or at the top of the slope. The perennial stream of Pariette Wash is about 400 yards to the southwest. No springs, streams or seeps occur in the immediate area.

Although not a good site, the selected location appears to be a suitable for constructing a pad, drilling and operating a well and is the only site in the immediate area.

Kendell Investments LLC owns the surface and minerals are also FEE owned by another entity. Mike Kendell, representing Kendell Investment LLC, attended a pre-site visit on a later date. The site was discussed with him. He had no concerns regarding the plan as proposed. A signed surface use agreement exists.

Floyd Bartlett
Onsite Evaluator

8/28/2008
Date / Time

Application for Permit to Drill

Statement of Basis

12/11/2008

Utah Division of Oil, Gas and Mining

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Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|-----------------|---|
| Pits | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |
| Surface | Drainages adjacent to the proposed pad shall be diverted around the location. |

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name OSMOND-MEYER 1-33-4-1E
API Number 43-047-40367-0 **APD No** 1059 **Field/Unit** 8 MILE FLAT NORTH
Location: 1/4,1/4 NENE **Sec** 33 **Tw** 4S **Rng** 1E 573 FNL 268 FEL
GPS Coord (UTM) 595590 4438945 **Surface Owner**

Participants

Floyd Bartlett (DOGM) and Kevan Stevens (Newfield)

Regional/Local Setting & Topography

The proposed Osmond-Meyer 1-33-4-1E oil well location is approximately 25.7 road miles southeast of Myton, UT in the lower Pleasant Valley area of the Monument Butte Field. It is also about 14 air miles southeast of Roosevelt, Utah. Pariette Draw and Pleasant Valley Wash are the major drainages in the area. Both of these drainages contain perennial streams somewhat consisting of irrigation runoff and seepage occurring above the area. Pleasant Valley Wash joins Pariette Draw in the general area. Pariette Draw runs into the Green River approximately 9 miles downstream above Ouray, Utah. Poorly vegetated or barren flats surrounded by low hills and intersected with deep draws characterize the general area. Access is by State and County and planned or existing oil field development roads. Approximately 1270 feet of new construction will be required to access this well.

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Surface Use Plan

Current Surface Use

Wildlife Habitat

New Road

| Miles | Well Pad | Src Const Material | Surface Formation |
|--------------|------------------------------------|---------------------------|--------------------------|
| 0.2 | Width 199 Length 290 | Onsite | UNTA |

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

The site is mostly barren. A few plants of shadscale, Gardner saltbrush and greasewood occur.

Cattle, prairie dogs, antelope, small mammals and birds.

Soil Type and Characteristics

Soils is shallow with much of the area covered with sandstone bedrock

Erosion Issues Y

A short drainage intersects the southeast corner of the location. Fill at corner 6 may create a small pond in this area. Following pad construction a diversion should be constructed around this area or at the top of the slope.

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required Y

A short drainage intersects the southeast corner of the location. Fill at corner 6 may create a small pond in this area. Following pad construction a diversion should be constructed around this area or at the top of the slope.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

| Site-Specific Factors | | Site Ranking |
|--|------------------|-------------------------------------|
| Distance to Groundwater (feet) | 100 to 200 | 5 |
| Distance to Surface Water (feet) | >1000 | 0 |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 |
| Distance to Other Wells (feet) | 300 to 1320 | 10 |
| Native Soil Type | Mod permeability | 10 |
| Fluid Type | Fresh Water | 5 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | <10 | 0 |
| Affected Populations | <10 | 0 |
| Presence Nearby Utility Conduits | Not Present | 0 |
| Final Score | | 30 1 Sensitivity Level |

Characteristics / Requirements

A reserve pit 40' x 70' x 8' deep will be located in an area of cut on the east side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

8/28/2008
Date / Time

43047403670000 Osmund-Meyer 1-33-4-1E

Casing Schematic

Surface

12.7%

18.7%

8-5/8"
MW 8.4
Frac 19.3

TOC @
153

TOC @
153

Surface
400' MD

Uinta
to surf w/13% w/o ✓ a.e.

400' BMSW
to surf w/11% w/o, tail 3708

Stop surf, prod cmts

1780' Green River

✓

3791' tail

5-1/2"
MW 8.4

6550 Wasatch
Production
6550. MD

| | | |
|--------------|--|----------------------------------|
| Well name: | 43047403670000 Osmund-Meyer 1-33-4-1E | |
| Operator: | Newfield Production Company | |
| String type: | Surface | Project ID: 43-047-40367-0000 |
| Location: | Uintah County | |

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 71 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft
Cement top: 153 ft

Burst

Max anticipated surface pressure: 352 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 400 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 349 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,550 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,858 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 400 ft
Injection pressure: 400 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 400 | 8.625 | 24.00 | J-55 | ST&C | 400 | 400 | 7.972 | 143 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 174 | 1370 | 7.853 | 400 | 2950 | 7.38 | 10 | 244 | 25.43 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 810-538-5357

Date: January 8, 2009
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 400 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | | | |
|--------------|--|-------------|-------------------|
| Well name: | 43047403670000 Osmund-Meyer 1-33-4-1E | | |
| Operator: | Newfield Production Company | | |
| String type: | Production | Project ID: | 43-047-40367-0000 |
| Location: | Uintah County | | |

| | | |
|--|--|--|
| Design parameters: | Minimum design factors: | Environment: |
| Collapse Mud weight: 8.400 ppg Design is based on evacuated pipe. | Collapse: Design factor 1.125 | H2S considered? No Surface temperature: 65 °F Bottom hole temperature: 157 °F Temperature gradient: 1.40 °F/100ft Minimum section length: 368 ft |
| Burst Max anticipated surface pressure: 1,417 psi Internal gradient: 0.220 psi/ft Calculated BHP 2,858 psi No backup mud specified. | Burst: Design factor 1.00 | Cement top: 153 ft |
| | Tension: 8 Round STC: 1.80 (J) 8 Round LTC: 1.80 (J) Buttress: 1.60 (J) Premium: 1.50 (J) Body yield: 1.50 (B) | Non-directional string. |
| | Tension is based on air weight. Neutral point: 5,718 ft | |

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 6550 | 5.5 | 15.50 | J-55 | LT&C | 6550 | 6550 | 4.825 | 875.3 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 2858 | 4040 | 1.413 | 2858 | 4810 | 1.68 | 102 | 217 | 2.14 J |

Prepared by: Helen Sadik-Macdonald, Div of Oil, Gas & Mining
 Phone: 810-538-5357
 Date: January 8, 2009, Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 6550 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

Newfield Osmund-Meyer 1-33-4-1E

API 43-047-40367-0000

INPUT

Well Name

| Newfield Osmund-Meyer 1-33-4-1E | | API 43-047-40367-0000 | |
|--|----------|-----------------------|---|
| String 1 | String 2 | | |
| Casing Size (") | 8 5/8 | 5 1/2 | |
| Setting Depth (TVD) | 400 | 6550 | |
| Previous Shoe Setting Depth (TVD) | 0 | 400 | |
| Max Mud Weight (ppg) | 8.4 | 8.4 | ✓ |
| BOPE Proposed (psi) | 0 | 2000 | |
| Casing Internal Yield (psi) | 2950 | 4810 | |
| Operators Max Anticipated Pressure (psi) | 2836 | 8.3 ppg | ✓ |

Calculations

| | | String 1 | 8 5/8 " | |
|--|---|-------------------------|---------|---|
| Max BHP [psi] | | .052*Setting Depth*MW = | 175 | |
| MASP (Gas) [psi] | Max BHP-(0.12*Setting Depth) = | | 127 | BOPE Adequate For Drilling And Setting Casing at Depth? NO <i>O.K.</i> Air drill |
| MASP (Gas/Mud) [psi] | Max BHP-(0.22*Setting Depth) = | | 87 | NO |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth) = | | 87 | *Can Full Expected Pressure Be Held At Previous Shoe? ← NO <i>O.K.</i> |
| Required Casing/BOPE Test Pressure | | | 400 psi | |
| *Max Pressure Allowed @ Previous Casing Shoe = | | | 0 psi | *Assumes 1psi/ft frac gradient |

Calculations

| | | String 2 | 5 1/2 " | |
|--|---|-------------------------|----------|---|
| Max BHP [psi] | | .052*Setting Depth*MW = | 2861 | |
| MASP (Gas) [psi] | Max BHP-(0.12*Setting Depth) = | | 2075 | BOPE Adequate For Drilling And Setting Casing at Depth? NO <i>Air Drill</i> |
| MASP (Gas/Mud) [psi] | Max BHP-(0.22*Setting Depth) = | | 1420 | YES ✓ |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth) = | | 1508 | *Can Full Expected Pressure Be Held At Previous Shoe? ← NO <i>Reasonable</i> |
| Required Casing/BOPE Test Pressure | | | 2000 psi | |
| *Max Pressure Allowed @ Previous Casing Shoe = | | | 400 psi | *Assumes 1psi/ft frac gradient |



September 22, 2008

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Osmond-Meyer 1-33-4-1E
T4S R1E, Section 33: Lot 1
573' FNL 268' FEL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 192' east of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen to accommodate the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is fee acreage and the leasehold is owned 100% by NPC.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachment

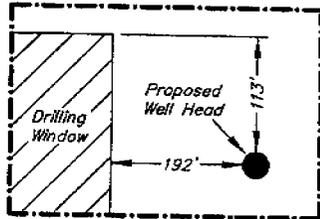
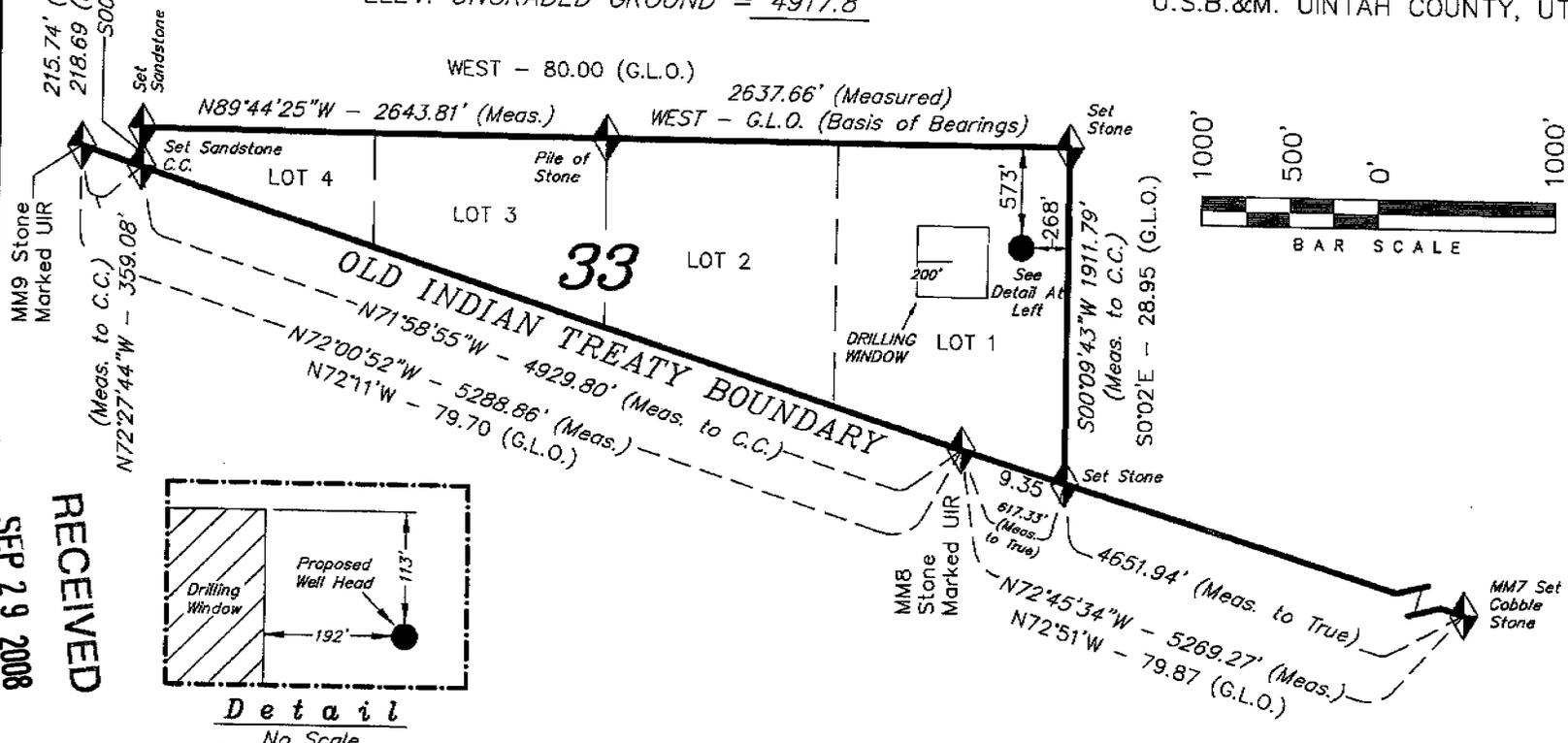
RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

T4S, R1E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION:
WELL 1-33-4-1E
 ELEV. UNGRADED GROUND = 4917.8'

WELL LOCATION, WELL 1-33-4-1E,
 LOCATED AS SHOWN IN THE NE 1/4 NE
 1/4 (LOT 1) OF SECTION 33, T4S, R1E,
 U.S.B.&M. UINTAH COUNTY, UTAH.



Detail
No Scale

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min
 QUAD (PARIETTE DRAW SW)

THIS IS TO CERTIFY THAT THE ABOVE PLOT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF No.189377

WELL 1-33-4-1E
 (Surface Location) NAD 83
 LATITUDE = 40° 05' 49.93"
 LONGITUDE = 109° 52' 45.51"

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

| | |
|--|-------------------|
| TRI STATE LAND SURVEYING & CONSULTING 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501 | |
| DATE SURVEYED: 05-29-08 | SURVEYED BY: T.H. |
| DATE DRAWN: 08-26-08 | DRAWN BY: F.T.M. |
| REVISED: | SCALE: 1" = 1000' |

DIV. OF OIL, GAS & MINING

RECEIVED
SEP 29 2008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | | |
|---|--|--|------------------------|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | |
| 1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME N/A | |
| 1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. FARM OR LEASE NAME N/A | |
| 2. NAME OF OPERATOR Newfield Production Company | | 9. WELL NO. Osmond-Meyer 1-33-4-1E | |
| 3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721 | | 10. FIELD AND POOL OR WILDCAT Monument Butte Eight Mile Flat North 590 | |
| 4. LOCATION OF WELL (FOOTAGE) At Surface NE/NE (LOT #1) 573' FNL 268' FEL At proposed Producing Zone 595582X 40.09714 4438931Y -109.87870 | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NE Sec. 33, T4S, R1E | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 25.7 miles southeast of Myton, UT | | 12. County Uintah | 13. STATE UT |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) Approx. 268' f/lease line and NA' f/unit line | 16. NO. OF ACRES IN LEASE NA | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA | 19. PROPOSED DEPTH 6550' | 20. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4918' GL | | 22. APPROX. DATE WORK WILL START* 1st Quarter 2009 | |

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|------------------|----------------|-------------|---------------|-------------------------------------|
| 12 1/4 | 8 5/8 | 24# | 400' | 155 sx +/- 10% |
| 7 7/8 | 5 1/2 | 15.5# | TD | 275 sx lead followed by 450 sx tail |
| See Detail Below | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl₂ & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk KoI Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H₂O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 gal/sk

24. Name & Signature: Mandie Crozier Title: Regulatory Specialist Date: 10/14/2008
Mandie Crozier

(This space for State use only)

API Number Assigned: 43-047-40367 APPROVAL: _____

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-12-09
By: [Signature]

See Instructions On Reverse Side

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
OSMOND-MEYER 1-33-4-1E
NE/NE (LOT #1) SECTION 33, T4S, R1E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

| | |
|-------------|------------|
| Uinta | 0 – 1,780' |
| Green River | 1,780' |
| Wasatch | 6,550' |

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,780' – 6,550'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

| | |
|--|---|
| Location & Sample Interval | Date Sampled |
| Flow Rate | Temperature |
| Hardness | pH |
| Water Classification (State of Utah) | Dissolved Calcium (Ca) (mg/l) |
| Dissolved Iron (Fe) (ug/l) | Dissolved Sodium (Na) (mg/l) |
| Dissolved Magnesium (Mg) (mg/l) | Dissolved Carbonate (CO ₃) (mg/l) |
| Dissolved Bicarbonate (NaHCO ₃) (mg/l) | Dissolved Chloride (Cl) (mg/l) |
| Dissolved Sulfate (SO ₄) (mg/l) | Dissolved Total Solids (TDS) (mg/l) |

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)
Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. From about 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will visually monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBDT to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2009, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
OSMOND-MEYER 1-33-4-1E
NE/NE (LOT #1) SECTION 33, T4S, R1E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Osmond-Meyer 1-33-4-1E located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 33, T4S, R1E, S.L.B. & M., Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to it's junction with an existing road to the northeast; proceed in a northeasterly direction approximately 7.9 miles to it's junction with the beginning of the proposed access road to the west; proceed along the proposed access road approximately 4,720' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 4,720' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Kendall Investments LLC.
See attached Easement ROW and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Osmond-Meyer 1-33-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Osmond-Meyer 1-33-4-1E Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

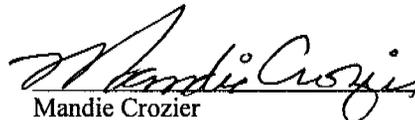
Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #1-33-4-1E, NE/NE Section 33, T4S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/18/08
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 18th day of January 2008 by and between **Kendall Investments LLC, Mike Kendall, 1638 East Gordon Ave, Layton, Utah 84040** ("Surface Owner," whether one or more), and **NEWFIELD PRODUCTION COMPANY**, a Texas corporation ("NEWFIELD"), with offices at 1401 Seventeenth Street, Suite 1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East
Section 28: S/2
Section 33: Lots 1,2,3,4
Uintah County, Utah

being, 449 acres more or less,

and associated roads and pipeline routes beginning at each wellsite and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 18, 2008, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

KENDALL INVESTMENTS LLC

By: 

Mike Kendall, President

NEWFIELD PRODUCTION COMPANY

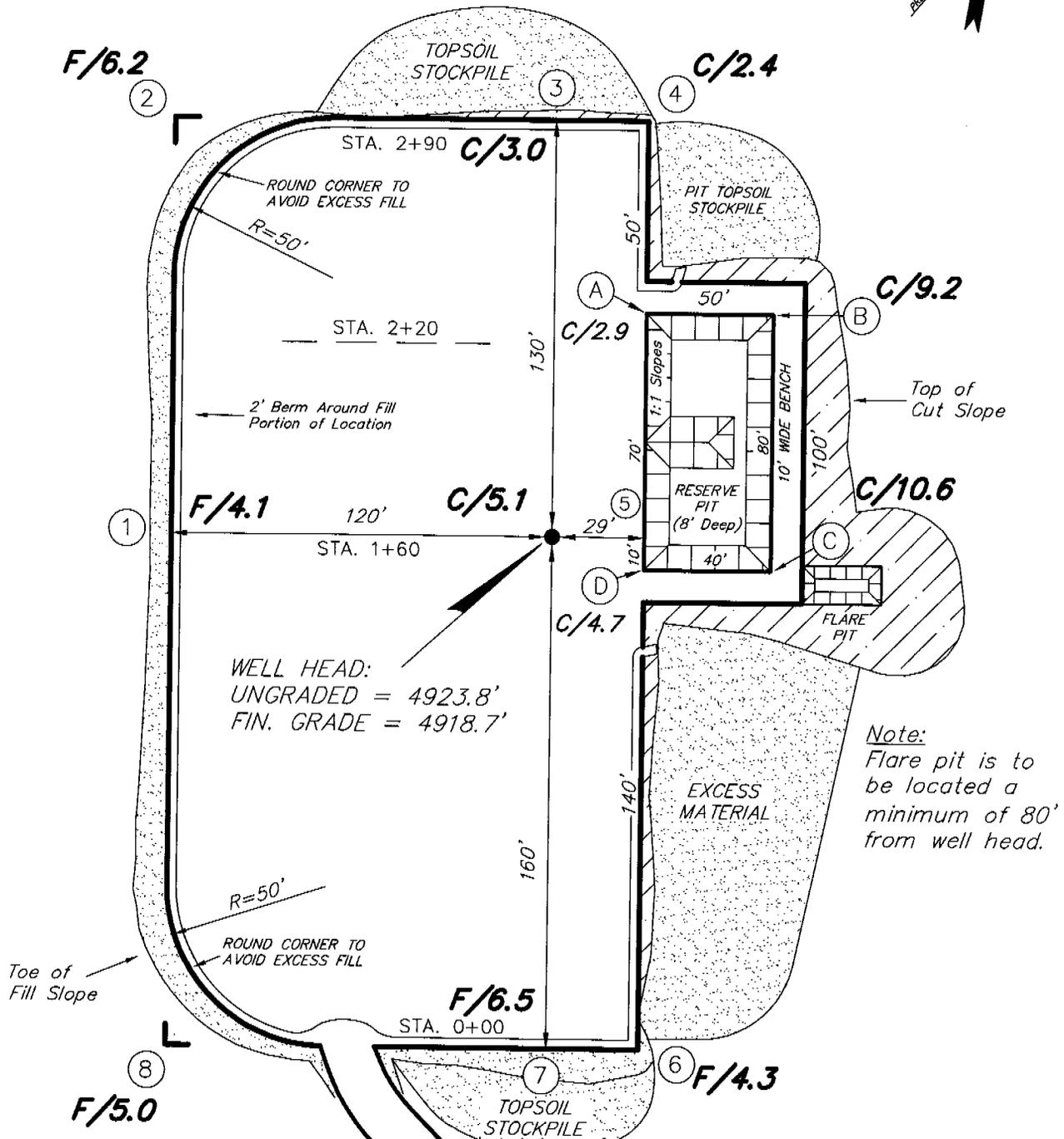
By: _____

Gary D. Packer, President

NEWFIELD PRODUCTION COMPANY

WELL 1-33-4-1E

Section 33, T4S, R1E, U.S.B.&M.



WELL HEAD:
UNGRADED = 4923.8'
FIN. GRADE = 4918.7'

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

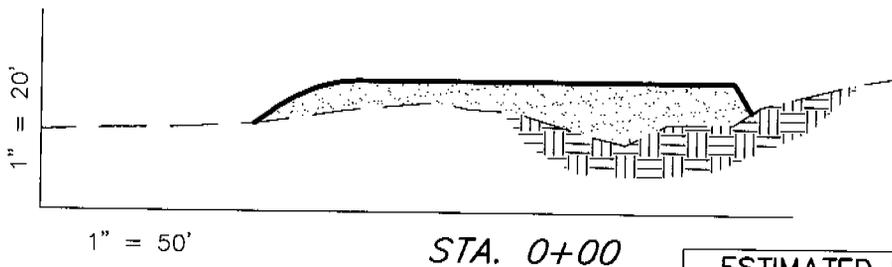
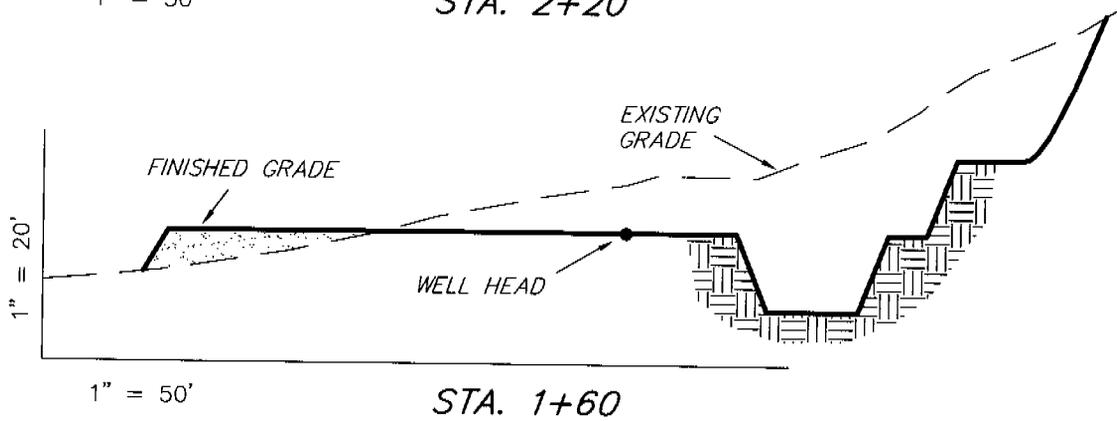
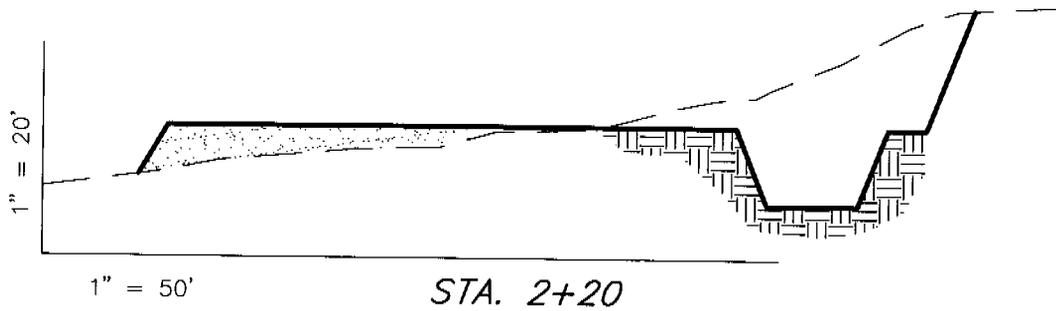
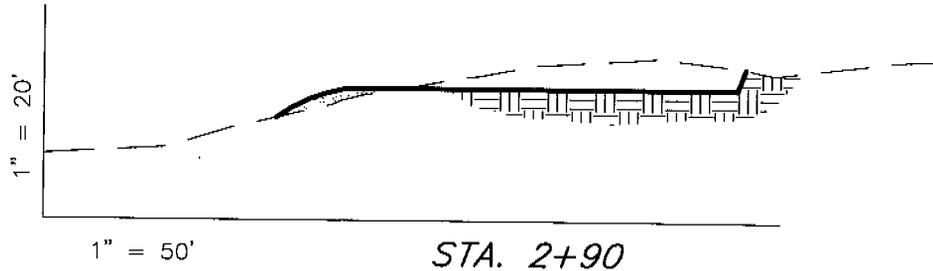
- 180' NORTHERLY = 4915.7'
- 230' NORTHERLY = 4912.9'
- 170' WESTERLY = 4912.8'
- 220' WESTERLY = 4910.7'

| | |
|-------------------|-------------------------|
| SURVEYED BY: T.H. | DATE SURVEYED: 06-26-08 |
| DRAWN BY: F.T.M. | DATE DRAWN: 07-01-08 |
| SCALE: 1" = 50' | REVISED: |

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 1-33-4-1E



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

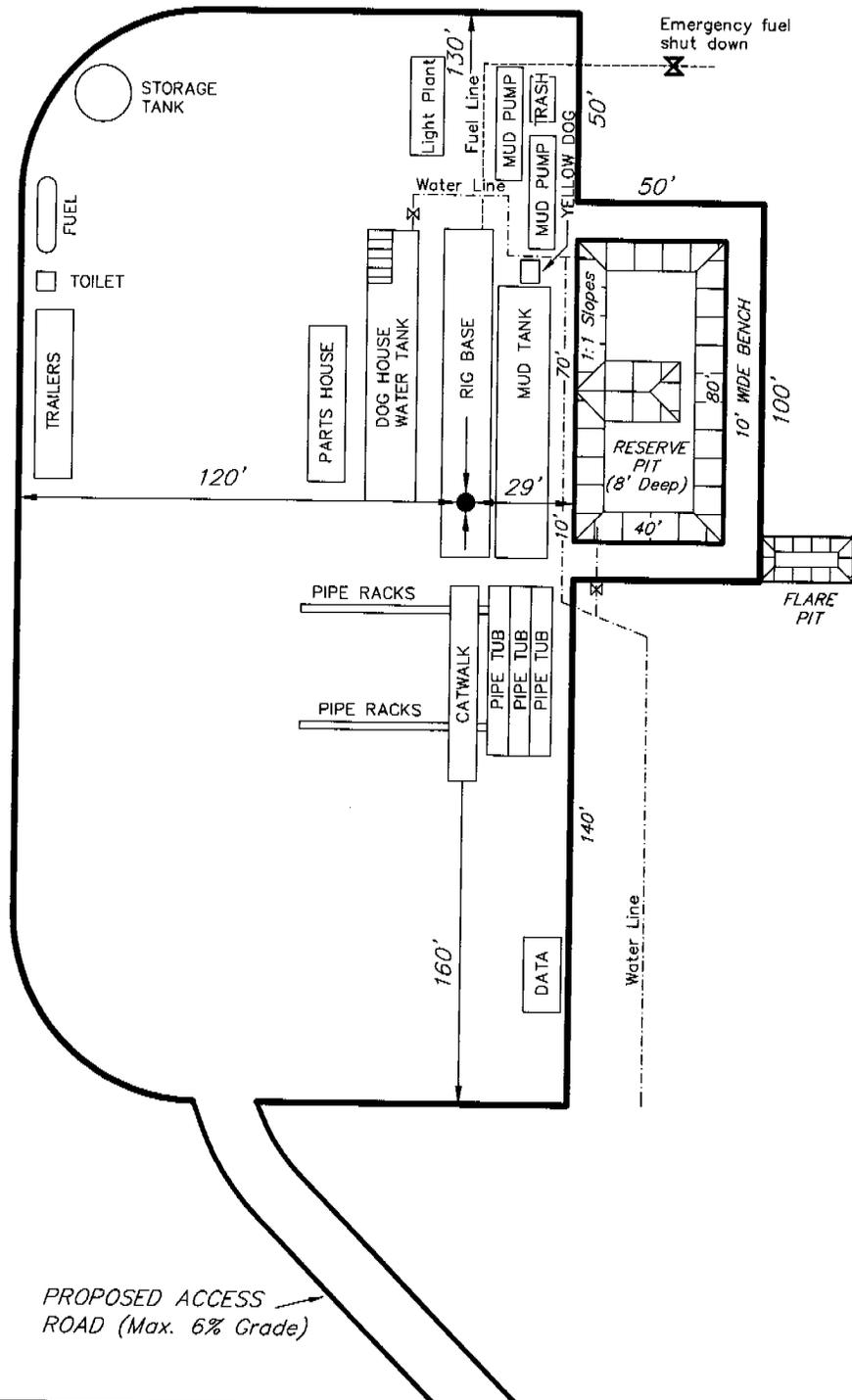
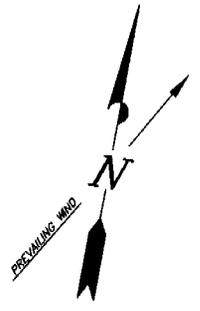
| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|--------|-------|-------|------------------------------------|--------|
| PAD | 3,520 | 3,510 | Topsoil is not included in Pad Cut | 10 |
| PIT | 640 | 0 | | 640 |
| TOTALS | 4,160 | 3,510 | 1,030 | 650 |

| | |
|-------------------|-------------------------|
| SURVEYED BY: T.H. | DATE SURVEYED: 06-26-08 |
| DRAWN BY: F.T.M. | DATE DRAWN: 07-01-08 |
| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

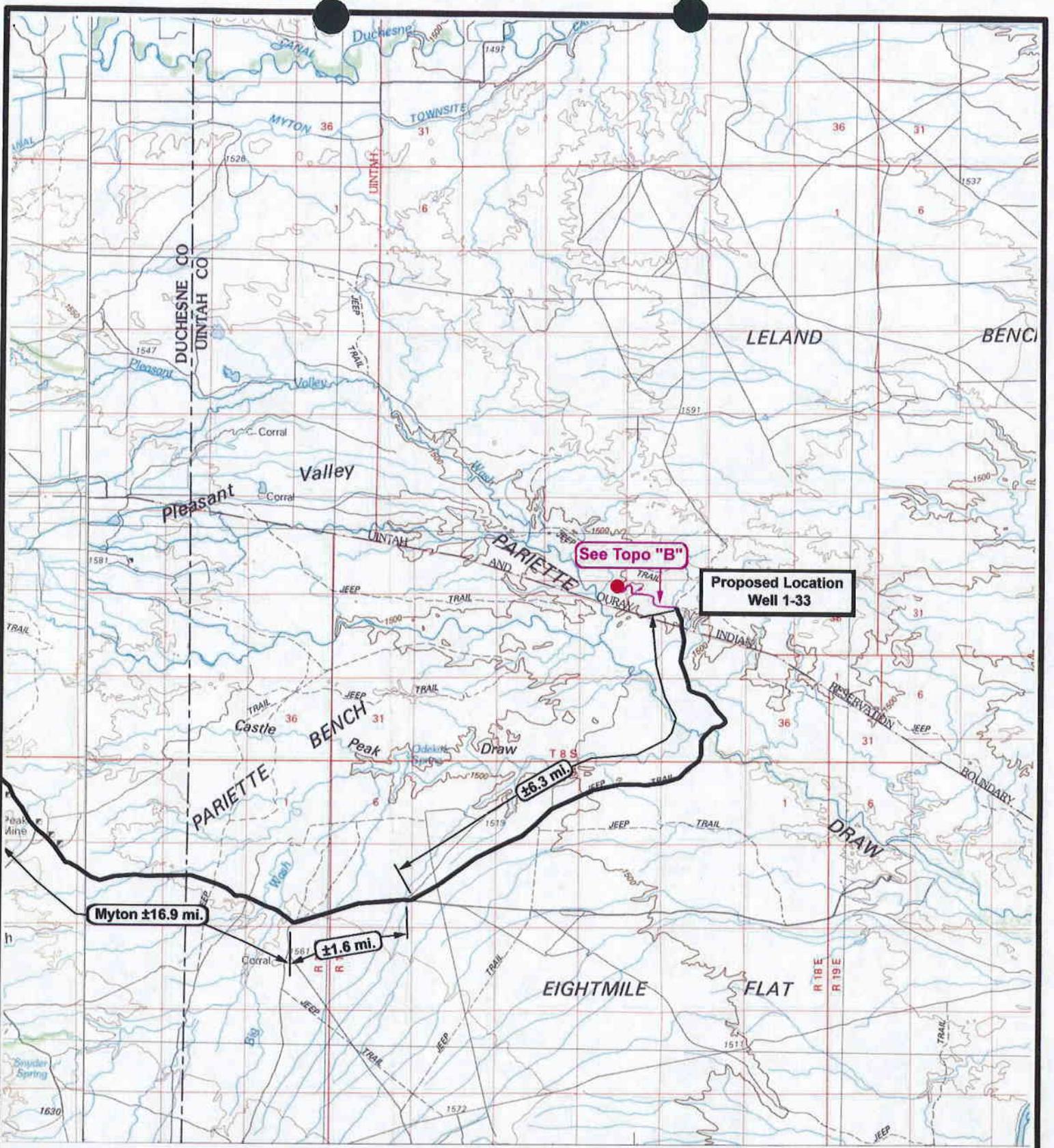
NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT WELL 1-33-4-1E



| | |
|-------------------|-------------------------|
| SURVEYED BY: T.H. | DATE SURVEYED: 06-26-08 |
| DRAWN BY: F.T.M. | DATE DRAWN: 07-01-08 |
| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD
Exploration Company

Well 1-33-4-1E
SEC. 33, T4S, R1E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

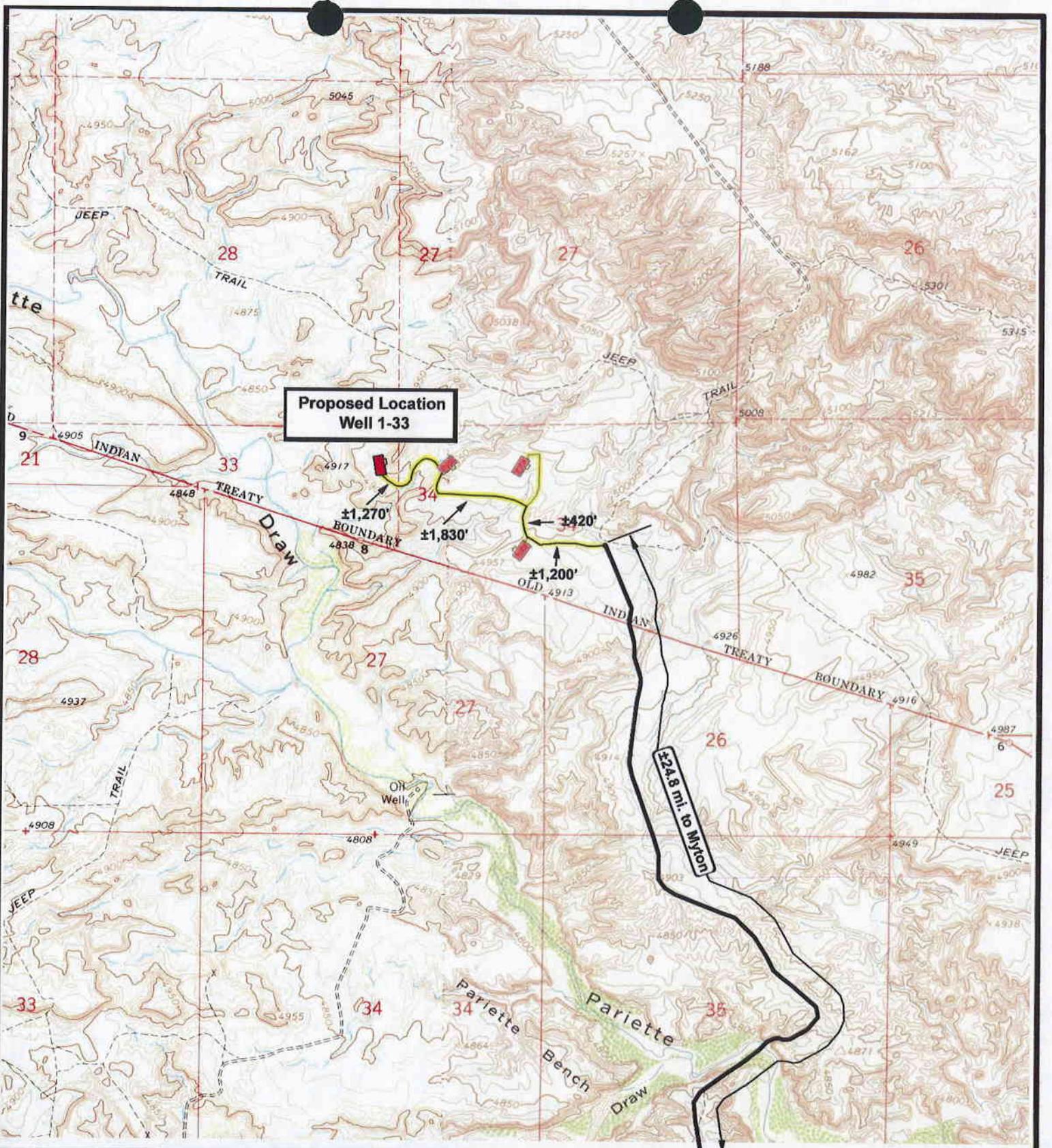
SCALE: 1:100,000
DRAWN BY: JAS
DATE: 08-13-2008

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"




NEWFIELD
Exploration Company

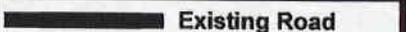
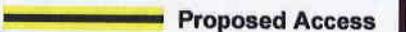
Well 1-33-4-1E
SEC. 33, T4S, R1E, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

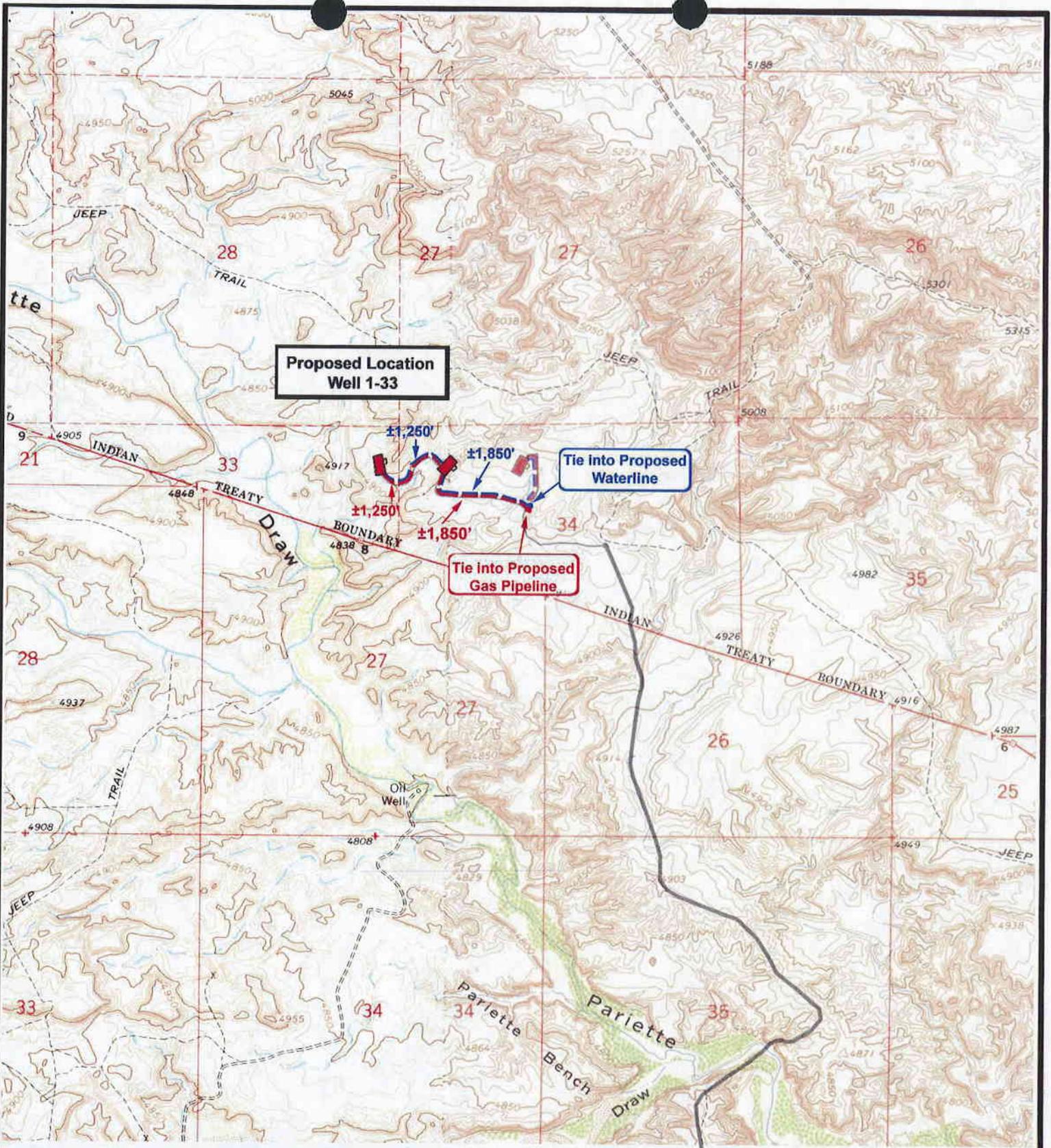
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 08-13-2008

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Well 1-33-4-1E
SEC. 33, T4S, R1E, U.S.B.&M.

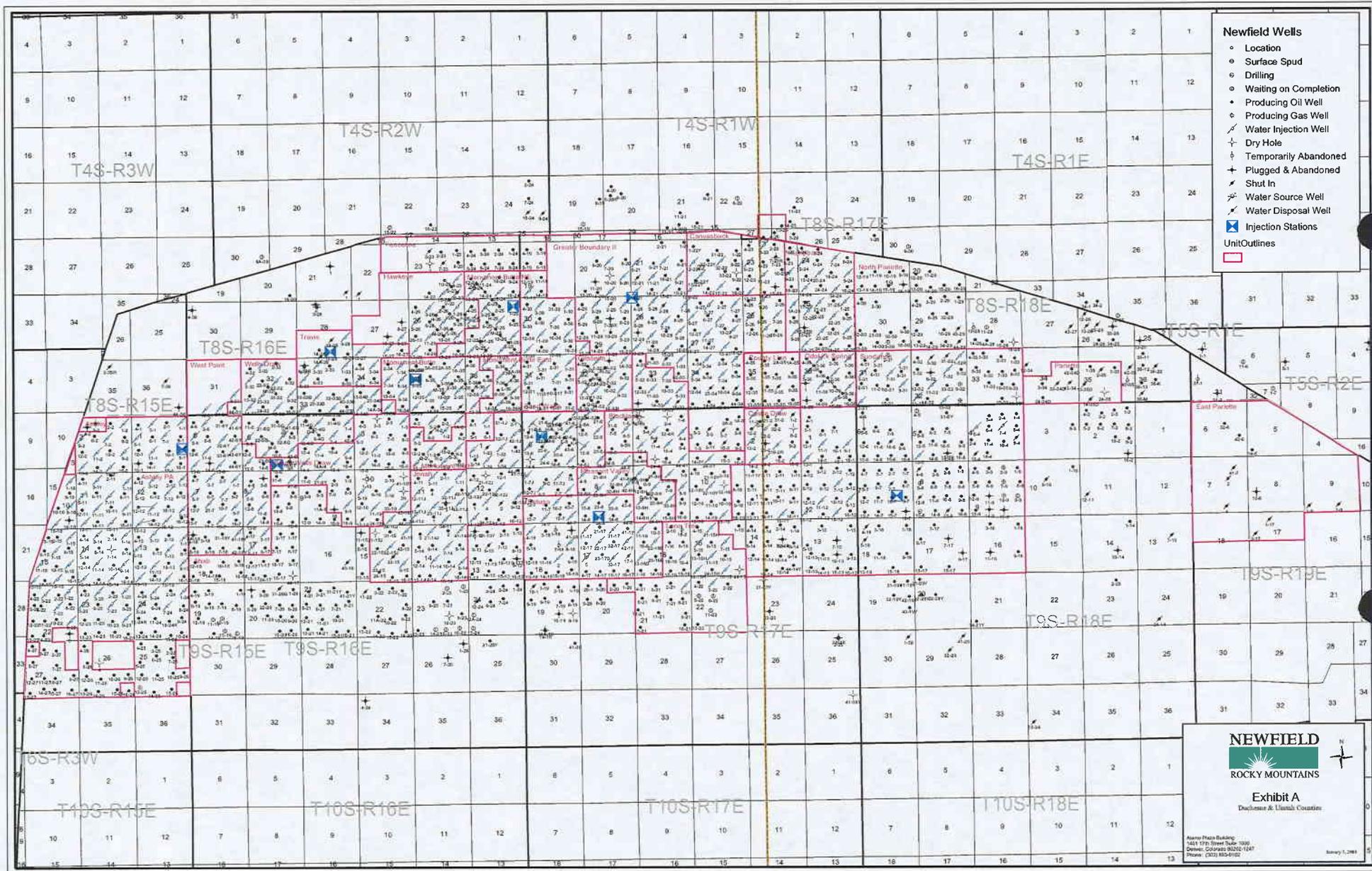
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

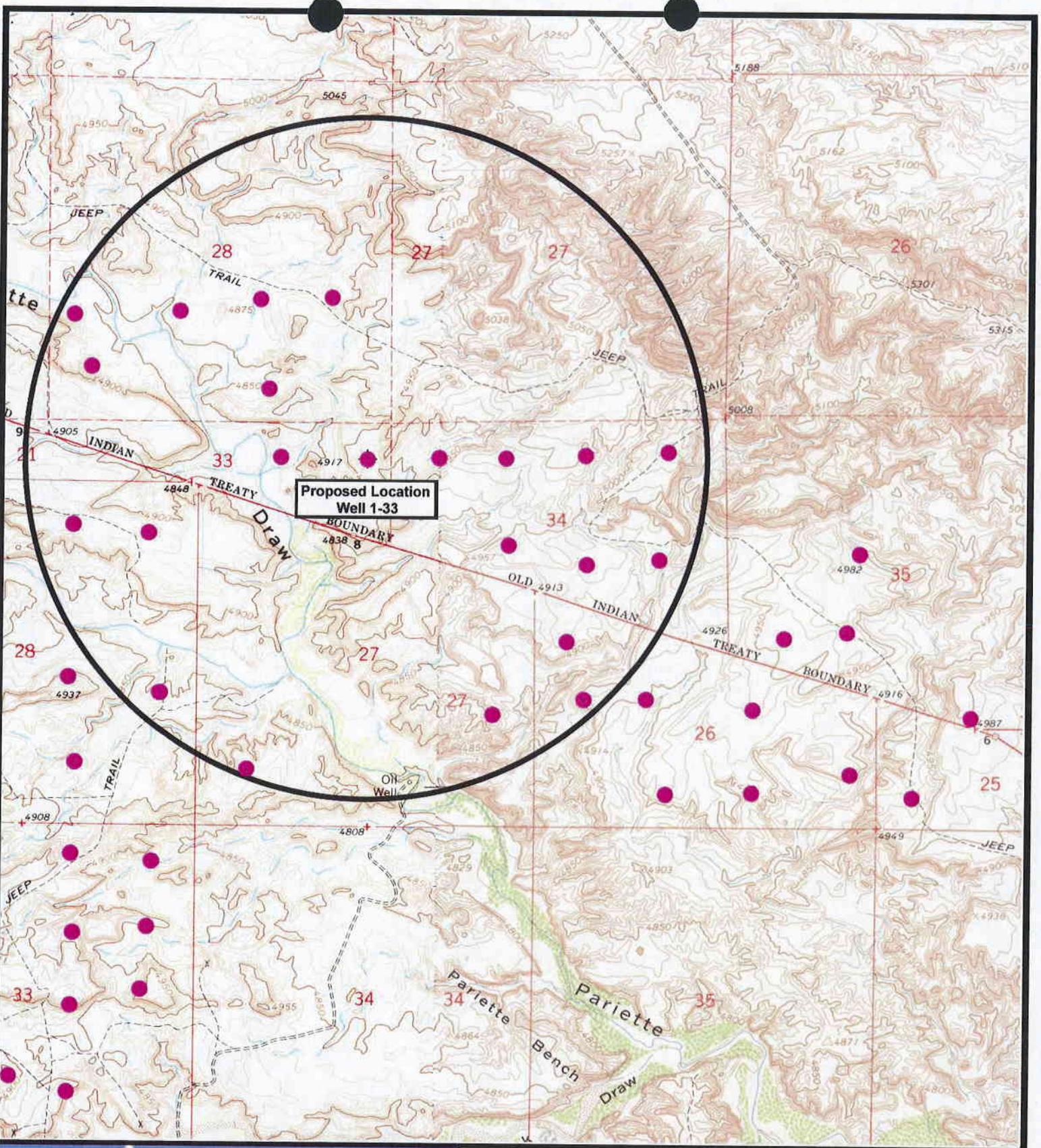
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 08-13-2008

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"





**Proposed Location
Well 1-33**



NEWFIELD
Exploration Company

Well 1-33-4-1E
SEC. 33, T4S, R1E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 08-13-2008

Legend

- Location
- One-Mile Radius

Exhibit "B"



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 12, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Osmond-Meyer 1-33-4-1E Well, 573' FNL, 268' FEL, NE NE, Sec. 33, T. 4 South,
R. 1 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40367.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor



Operator: Newfield Production Company

Well Name & Number Osmond-Meyer 1-33-4-1E

API Number: 43-047-40367

Lease: Fee

Location: NE NE Sec. 33 T. 4 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page Two
43-047-40367
January 12, 2009

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Production Rig
Name/# Ross Rig # 21 Submitted By Johnny
Davis Phone Number (435)-823-3610

Well Name/Number OM 1-33-4-
1E

Qtr/Qtr NENE Section 33 Township 4S Range
1E

Lease Serial Number UTU
fee

API Number 43-047-40367

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 2/2/09 9:00 AM
PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/3/09 9:00 AM PM

BOPE

Initial BOPE test at surface casing point

- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 1/1/09 7:00 AM
PM

Remarks Cmt W/
BJ 2/4/09

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3830
MYTON, UT 84052

OPERATOR ACCT. NO. N2595

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
|--|--------------------|----------------|------------|-------------------------------------|---------------------|----|----|-----|-----------|----------------|---------|
| | | | | | QQ | SC | TP | RG | | | COUNTY |
| B | 99999 | 12391 | 4301333814 | GREATER BOUNDARY FEDERAL I-27-8-17 | SENE | 27 | 8S | 17E | DUCHESNE | 2/3/2009 | 2/10/09 |
| WELL COMMENTS: <i>GRRV</i> <i>BHL = SENE</i> | | | | | | | | | | | |
| A | 99999 | 17280 | 4304740367 | OSMOND-MEYER 1-33-4-1E | NENE | 33 | 4S | 1E | UINTAH | 2/3/2009 | 2/10/09 |
| WELL COMMENTS: <i>GRRV</i> | | | | | | | | | | | |
| B | 99999 | 12391 | 4301334092 | GREATER BOUNDARY FEDERAL F-27-8-17 | <i>SWNW</i> NWNW | 27 | 8S | 17E | DUCHESNE | 2/2/2009 | 2/10/09 |
| WELL COMMENTS: <i>GRRV</i> <i>BHL = NWNW</i> | | | | | | | | | | | |
| B | 99999 | 12391 | 4301333135 | GREATER BOUNDARY FEDERAL 16-20-8-17 | SESE | 20 | 8S | 17E | DUCHESNE | 2/5/2009 | 2/10/09 |
| WELL COMMENTS: <i>GRRV</i> | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)
 A - new entry for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

[Signature]
 Signature _____ Janld Park
 Production Clerk
 Date 02/06/09

RECEIVED
 FEB 09 2009
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: UINTAH STATE: UT

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 33, T4S, R1E

8. WELL NAME and NUMBER: OSMOND-MEYER 1-33-4-IE

9. API NUMBER: 4304740367

10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/27/2009 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Weekly Status Report |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/21/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 385'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6275'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 160 jt's of 5.5 J-55, 15.5# csgn. Set @ 6261' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Lost returns with 20 bbls of displacement remaining to pump. Nipple down Bop's. Set slips @ 117,000 #'s tension. Release rig 8:30 PM 2/25/09.

NAME (PLEASE PRINT) Johnny Davis TITLE Drilling Foreman

SIGNATURE *Johnny Davis* DATE 02/27/2009

(This space for State use only)

RECEIVED
MAR 09 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
OSMOND-MEYER 1-33-4-1E

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304740367

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 33, T4S, R1E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/27/2009 | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Spud Notice |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

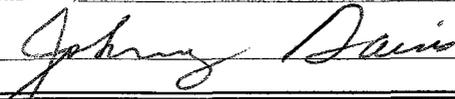
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/3/09 MIRU Ross spud rig #21. Drill 435' of 12 1/4" hole with air mist. TIH W/10 Jt's 8 5/8" J-55 24# csgn. Set @ 441'KB. On 2/11/09 Cement with 230 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 7 bbls cement to pit.

NAME (PLEASE PRINT) Johnny Davis

TITLE Drilling Foreman

SIGNATURE



DATE 02/27/2009

(This space for date use only)

RECEIVED

MAR 09 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
OSMOND MEYER 1-33-4-1E

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304740367

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 33, T4S, R1E

STATE: UT

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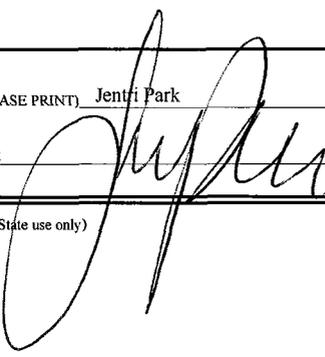
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/28/2009 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Weekly Status Report |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 04/09/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 05/28/2009

(This space for State use only)

RECEIVED

JUN 02 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

OSMOND-MEYER 1-33-4-1E

1/1/2009 To 5/30/2009

3/25/2009 Day: 1

Completion

Rigless on 3/25/2009 - Ran CBL & shot 1st stage.- Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6181' & cement top @ 900'. Perforate stage #1, CP3 sds @ 6046-52' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 24 shots. 148 BWTR. SWIFN.

4/5/2009 Day: 2

Completion

Rigless on 4/5/2009 - frac'd 4 stages & flowback.- Stage #1,CP3 sands. RU BJ Services. 60 psi on well. Frac CP3 sds w/ 15,285#'s of 20/40 sand in 319 bbls of Lightning 17 fluid. Broke @ 3869 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3054 psi @ ave rate of 27.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1175 psi. Leave pressure on well. RU Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7' perf gun. Set plug @ 5090'. Perforate D2 sds @ 5183-90' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 28 shots. 467 BWTR, Stage #2,CP.5 sands. RU BJ Services. 775 psi on well. Frac CP.5 sds w/ 45,908#'s of 20/40 sand in 465 bbls of Lightning 17 fluid. Broke @ 2967 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1333 psi @ ave rate of 25.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1360 psi. Leave pressure on well. RU Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 10' perf gun. Set plug @ 5250'. Perforate CP.5 sds @ 5878-88' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 40 shots. 932 BWTR, Stage #3,D2 sands. RU BJ Services. 1020 psi on well. Frac D2 sds w/ 15,227#'s of 20/40 sand in 280 bbls of Lightning 17 fluid. Broke @ 3557 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1840 psi @ ave rate of 25.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1609 psi. Leave pressure on well. RU Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6' perf gun. Set plug @ 5090'. Perforate CP3 sds @ 5036-42' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. 1212 BWTR, Stage #4,DS3 sands. RU BJ Services. 1060 psi on well. Frac DS3 sds w/ 19,176#'s of 20/40 sand in 315 bbls of Lightning 17 fluid. Broke @ 3256 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1991 psi @ ave rate of 24.8 BPM. 1527 BWTR. Open for immediate flowback @ 3 BPM. Well flowed for 4 1/2 hours then died, recovered 648 bbls. 879 BWTR.

4/8/2009 Day: 3

Completion

Western #1 on 4/8/2009 - MIRU WWS #1. Drill out composite plugs.- MIRU WWS #1. Check pressure on well, 150 psi. Bleed off well. ND frac BOPs & wellhead. NU production wellhead & BOPs. PU & talley 4 3/4" chomp bit & 2 7/8" J-55 6.5# tbg & tag fill @ 5005'. RU power swivel. Clean out to plug @ 5090'. Drill out plug in 10 min. TIH & tag fill @ 5190', clean out to plug @ 5250'. Drill out plug in 15 min. TIH & tag plug @ 5940', drill out plug in 23 min. Circulate well clean. SWIFN.

4/9/2009 Day: 4

Completion

Western #1 on 4/9/2009 - 4/8/09 Swab, PU rods & PWOP.- Check presssure on well, 0 psi. PU

tbg & tag fill @ 6046', clean out to PBD @ 6218'. Circulate well clean. RD power swivel. LD 2- jts tbg. RU swab equip. Made 10 swab runs w/ SFL @ surface & EFL @ 1100'. Recovered total of 128 bbls w/ trace of oil, no sand & trace of gas. RD swab equip. PU 2- jts tbg & tag PBD @ 6218' (no new fill). Circulate well clean. LD 5- jts tbg, TOOH w/ 198- jts tbg & LD 4 3/4" chomp bit. TIH w/ production tbg as follows: 2 7/8" NC, 2- jts 2 7/8" J-55 tbg, SN, 1 jt 2 7/8" tbg, TA, 195- jts 2 7/8" J-55 tbg. RD rig floor. Set TA @ 6002' w/ 18,000# tension. X-over for rods. PU & prime Central Hydraulic 2 1/2" X 1 1/2" X 13' X 16' RHAC rod pump, PU rods as follows: 6- 1 1/2" weight rods, 20- 3/4" guided rods, 116- 3/4" plain rods, 98- 7/8" guided rods, 1-4', 2' X 7/8" pony rods & 1 1/2" X 26' polished rod. RU pumping unit. W/ tbg full, stoke test pump w/ unit to 800 psi. PWOP @ 7:00 PM w/ 86" SL & 5 SPM. Est 826 BWTR.

Finalized

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
FEE

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name
NA

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

7. Unit or CA Agreement Name and No.
FEDERAL

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

8. Lease Name and Well No.
OSMOND-MEYER 1-33-4-1E

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

9. AFI Well No.
43-047-40367

At surface **573' FNL & 268' FEL (NE/NE) SEC. 33, T4S, R1E**

10. Field and Pool or Exploratory
MONUMENT BUTTE

At top prod. interval reported below

11. Sec., T., R., M., on Block and Survey or Area
SEC. 33, T4S, R1E

At total depth **6275'**

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
02/03/2009

15. Date T.D. Reached
02/24/2009

16. Date Completed **04/08/2009**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4918' GL 4830' KB

18. Total Depth: MD **6275'**
TVD

19. Plug Back T.D.: MD **6218'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|--------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" J-55 | 24# | | 441' | | 230 CLASS G | | | |
| 7-7/8" | 5-1/2" J-55 | 15.5# | | 6261' | | 300 PRIMLITE | | 900' | |
| | | | | | | 400 50/50 POZ | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | EOT@ 6098' | TA @6004' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-----|--------|---------------------|------|-----------|--------------|
| A) GREEN RIVER | | | (CP3) 6046-6052' | .49" | 4 | 24 |
| B) GREEN RIVER | | | (CP.5) 5878-5888' | .49" | 4 | 40 |
| C) GREEN RIVER | | | (D2) 5183-5190' | .49" | 4 | 28 |
| D) GREEN RIVER | | | (DS3) 5036-5042' | .49" | 4 | 24 |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 6046-6052' | Frac w/ 15285# of 20/40 snd 319 bbls fluid |
| 5878-5888' | Frac w/ 45908# 20/40 snd 775 bbls fluid |
| 5183-5190' | Frac w/ 15227# 20/40 snd 280 bbls fluid |
| 5036-5042' | Frac w/ 19176# 20/40 snd 315 bbls fluid |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------------------|
| 04/08/09 | 05/01/09 | 24 | → | 47 | 23 | 42 | | | 2-1/2" x 1-1/2" x 13' x 20' RHAC Pump |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | PRODUCING |
| | | | → | | | | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

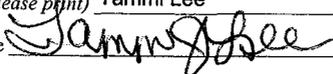
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--|----------------|
| | | | | | Meas. Depth |
| | | | | GARDEN GULCH MRK GARDEN GULCH 1 | 4080' 4305" |
| | | | | GARDEN GULCH 2 POINT 3 | 4422' 4712' |
| | | | | X MRKR Y MRKR | 4910' 4944' |
| | | | | DOUGALS CREEK MRK BI CARBONATE MRK | 5088' 5391' |
| | | | | B LIMESTON MRK CASTLE PEAK | 5498' 5862' |
| | | | | BASAL CARBONATE TOTAL DEPTH (LOGGERS) | 6250' 6279' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature  Date 06/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.