

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1380-33
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-40328
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 461FSL 232FWL 39.98651 N Lat, 109.34048 W Lon At proposed prod. zone SWSW 461FSL 232FWL 39.98651 N Lat, 109.34048 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 232	16. No. of Acres in Lease 600.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 790	19. Proposed Depth 8690 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5293 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission) 	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 08/13/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed)	Date 08-06-08
Title Office		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #62254 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

AUG 18 2008

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

641 749X
4427377Y
39.986575
-109.339798

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

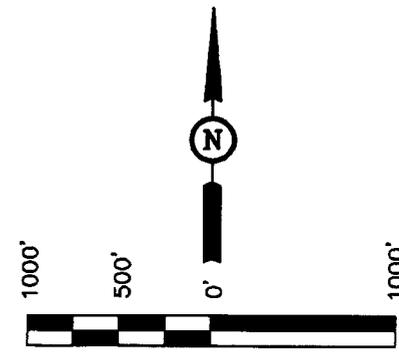
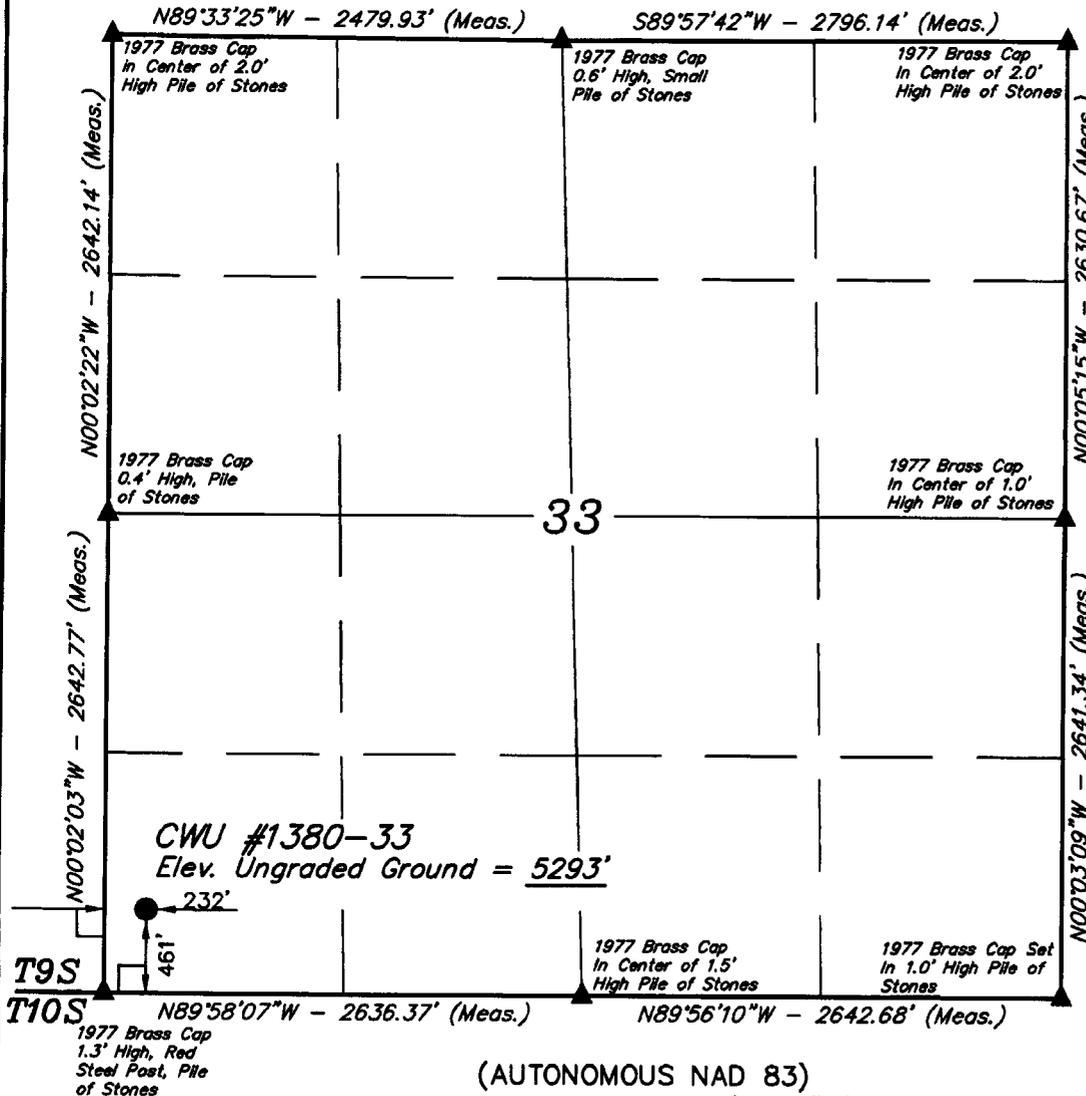
Well location, CWU #1380-33, located as shown in the SW 1/4 SW 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED
 REGISTERED LAND SURVEYOR
 ROBERT J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 1000
 STATE OF UTAH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'11.45" (39.986514)
 LONGITUDE = 109°20'25.71" (109.340475)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°59'11.57" (39.986547)
 LONGITUDE = 109°20'23.27" (109.339797)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-22-07	DATE DRAWN: 12-04-07
PARTY G.S. R.W. S.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1380-33
SW/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,400		Shale	
Wasatch	4,306		Sandstone	
Chapita Wells	4,860		Sandstone	
Buck Canyon	5,541		Sandstone	
North Horn	6,108		Sandstone	
KMV Price River	6,335	Primary	Sandstone	Gas
KMV Price River Middle	7,281	Primary	Sandstone	Gas
KMV Price River Lower	7,979	Primary	Sandstone	Gas
Sego	8,486		Sandstone	
TD	8,690			

Estimated TD: 8,690' or 200'± below TD

Anticipated BHP: 4,745 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1380-33 SW/SW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1380-33 SW/SW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 110 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 859 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1380-33
SW/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

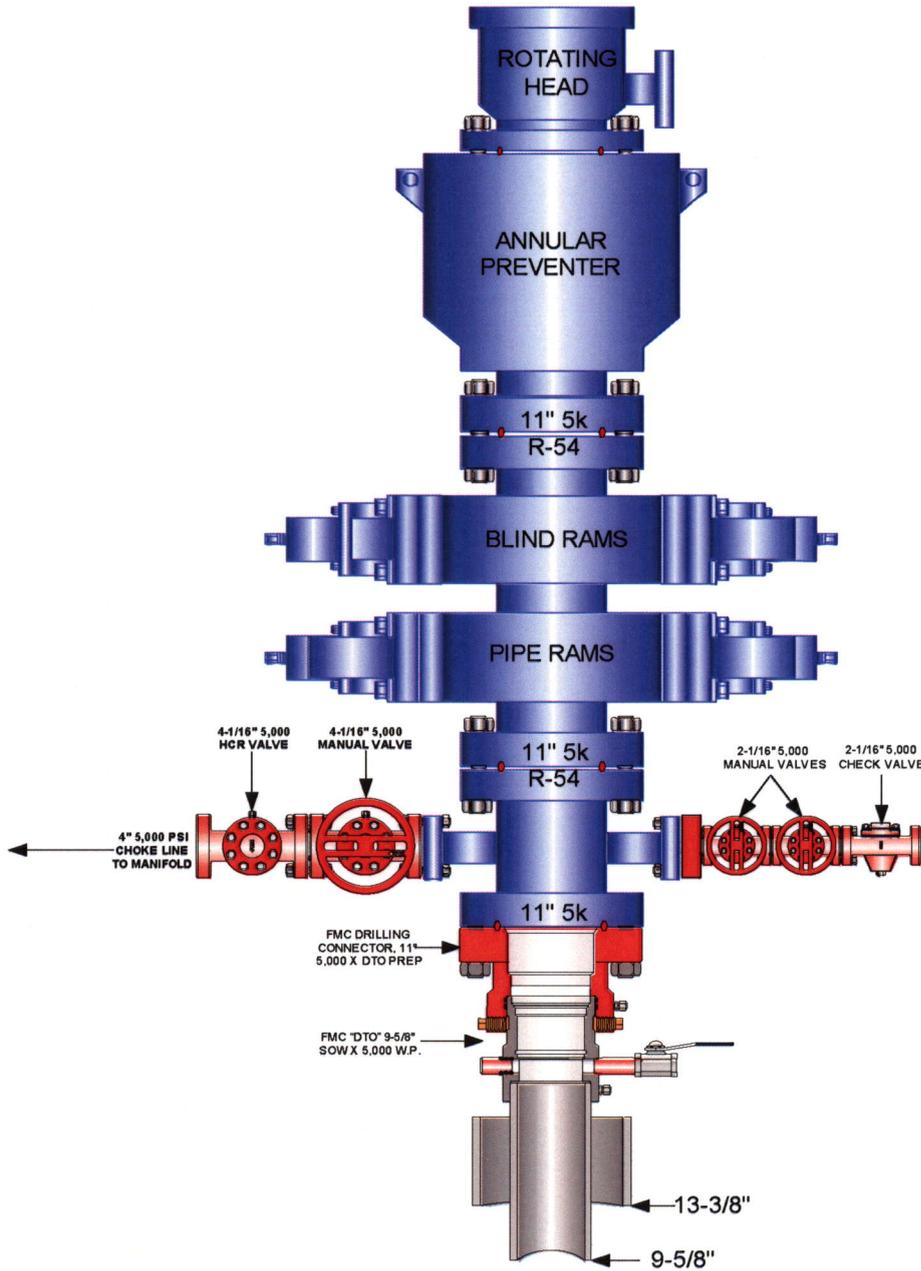
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

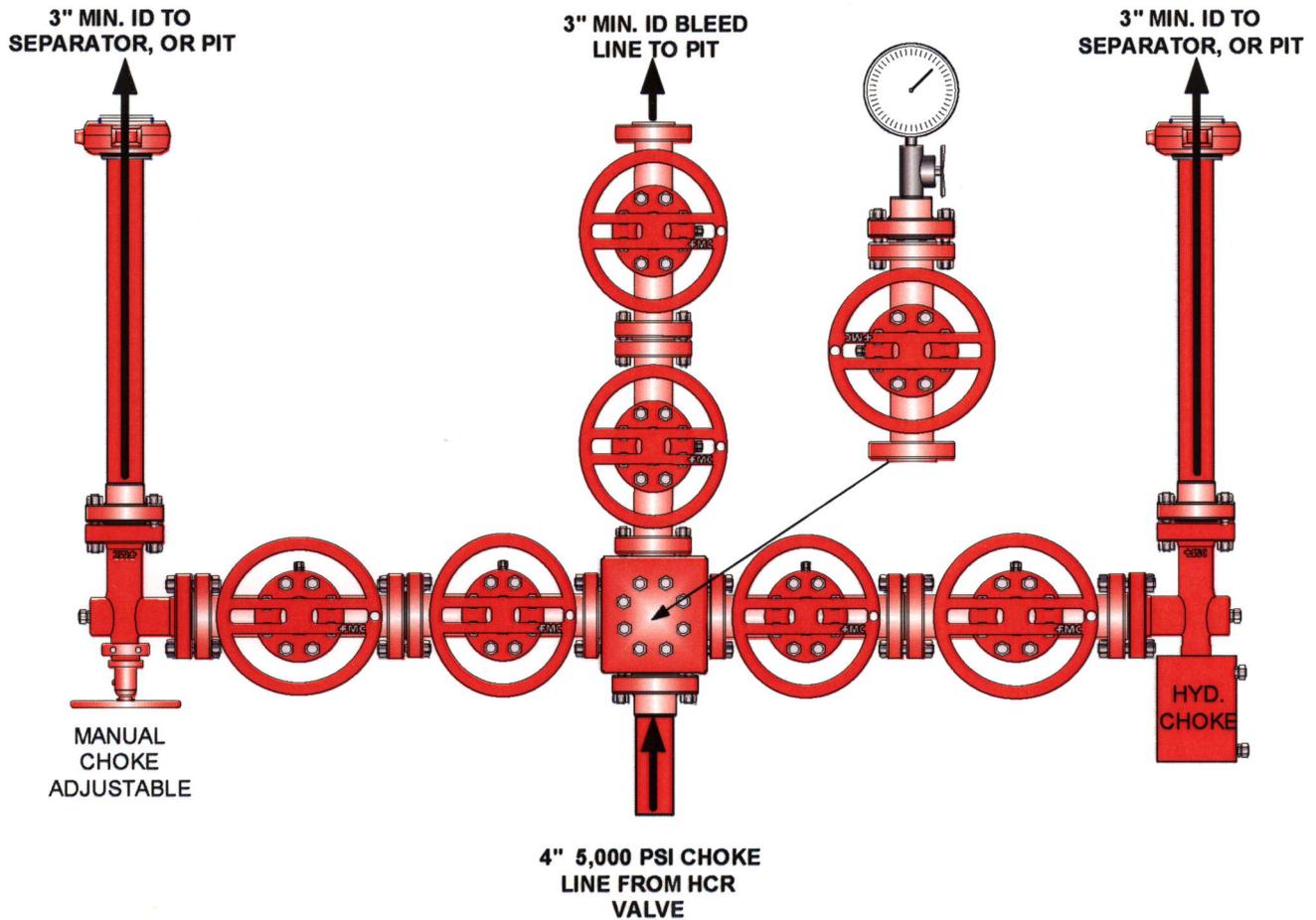
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1380-33
SWSW, Section 33, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The request road right-of-way on Federal acreage necessary is approximately 3200' x 30', located within Federal Lease #UTU-33433 containing 2.20 acres more or less (see attached survey plats and maps).

The well pad is approximately 375 feet long with a 261-foot width, containing 1.84 acres more or less. The well access road is approximately 100 feet long with a 30-foot right-of-way, the proposed road re-route is approximately 792 feet long with a 30-foot right-of-way disturbing approximately 0.61 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.45 acres. The pipeline is approximately 900 feet long with a 40-foot temporary right-of-way and a 20-foot permanent right-of-way, disturbing approximately 0.41 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 100 in length, the proposed access road re-route is approximately 792'. Culvert's will be installed as needed. (See attached Topo B.)
- B. The access road has a 30-foot ROW w/18 foot running surface.

- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

EOG requests a 3200-foot road right-of-way, for the portion of the access road located within Section 5, T10S, R23E Federal Lease # UTU 33433.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 900' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU0336) proceeding in a northerly direction for an approximate distance of 900' tying into an existing pipeline in the SWSW of Section 33, T9S, R23E (Lease UTU0336. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SWSW of Section 33, T9S, R23E, proceeding northerly for an approximate distance of 900' to the SWSW of SWSW of Section 33, T9S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be**

Painted with Carlsbad Canyon. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5 or 6, White River Evaporation Ponds 1, or 2, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner and sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location easily accessed for interim reclamation. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Reclamation of off lease/unit rights-of-way for roads, pipelines and powerlines:

Immediately upon completion, the pipeline corridor and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk.

The portion of the pipeline right-of-way not needed for maintenance will be recontoured to the approximate natural contours within 90 days from the date of the completion, or as soon as environmental conditions allow.

Upon termination or relinquishment the pipeline corridor shall be ripped and recontoured to its original contours and reseeded with a BLM prescribed seed mixture.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

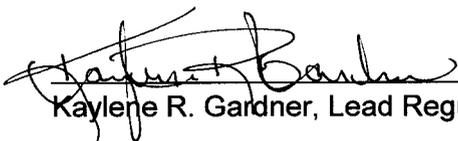
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1380-33 Well, located in the SWSW, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 12, 2008 _____
Date



Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #1380-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

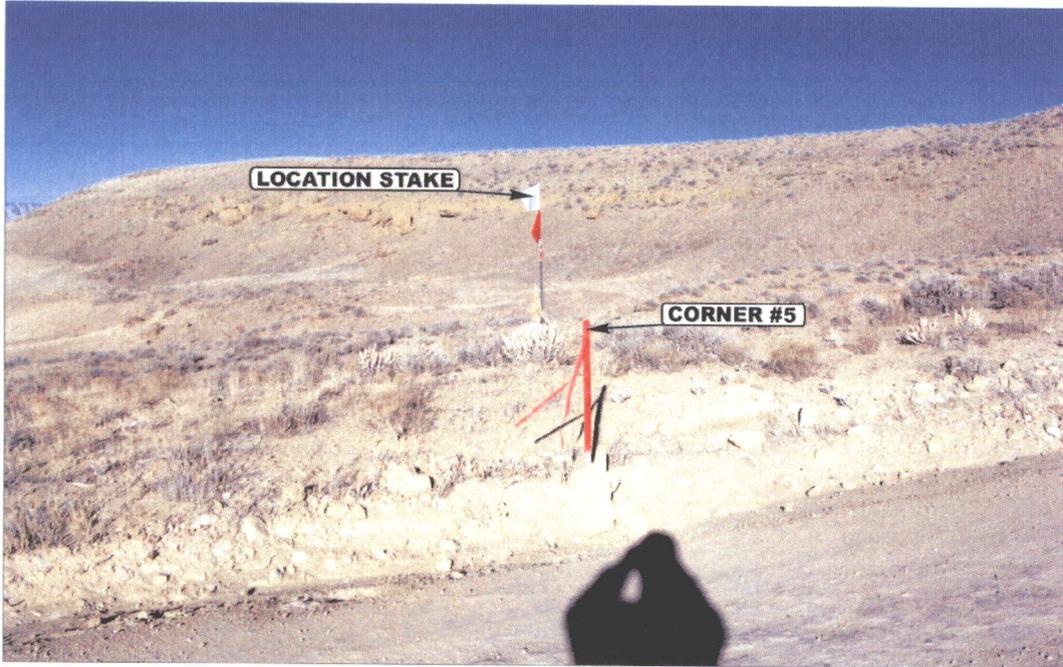


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 23 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #1380-33
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.2 MILES.

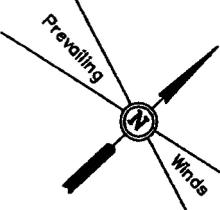
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1380-33
SECTION 33, T9S, R23E, S.L.B.&M.

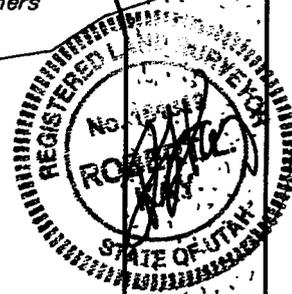
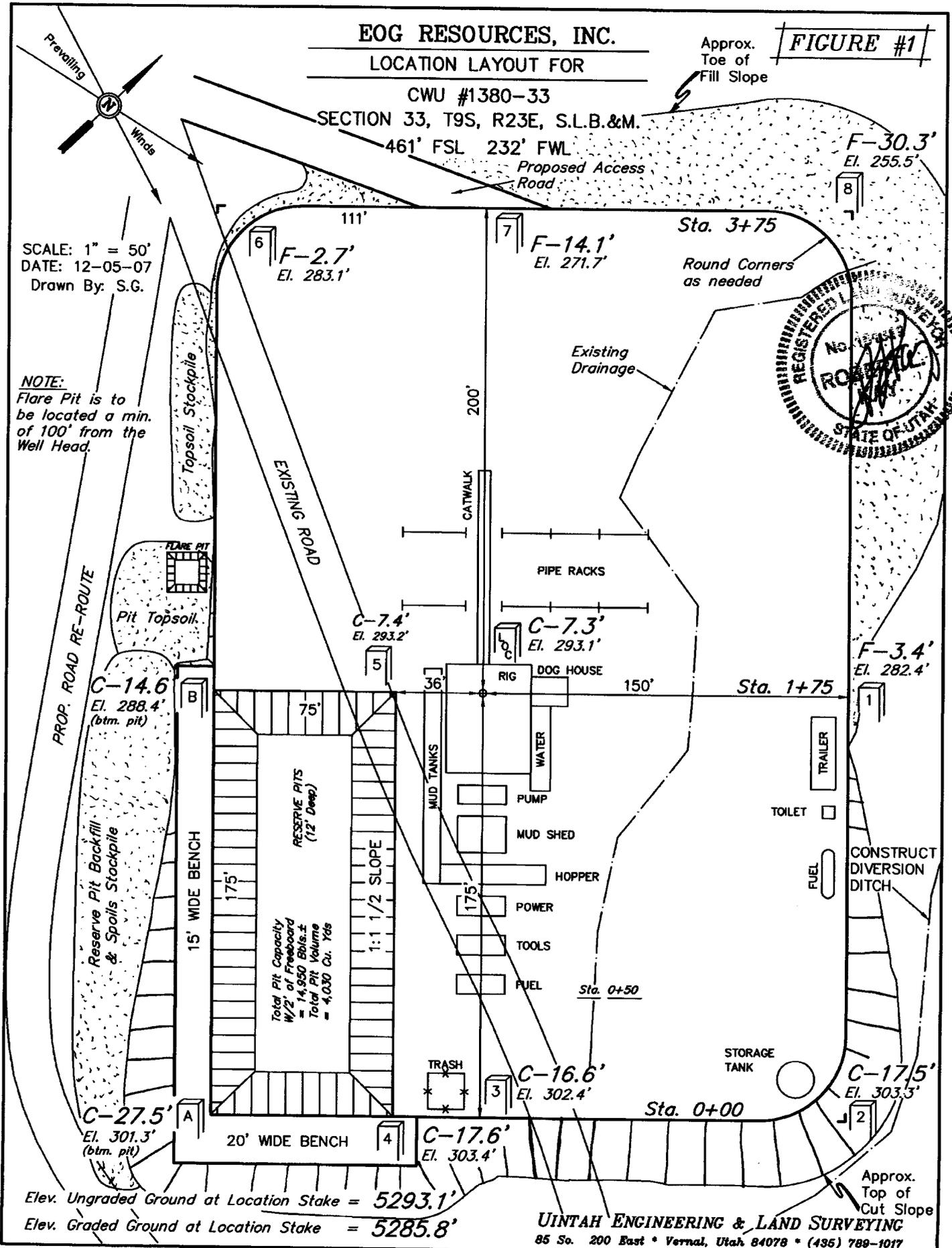
FIGURE #1

Approx. Toe of Fill Slope



SCALE: 1" = 50'
DATE: 12-05-07
Drawn By: S.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5293.1'
Elev. Graded Ground at Location Stake = 5285.8'

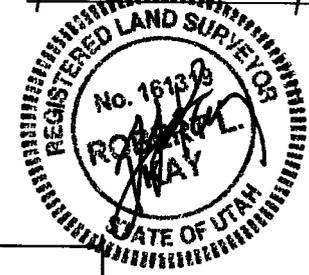
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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

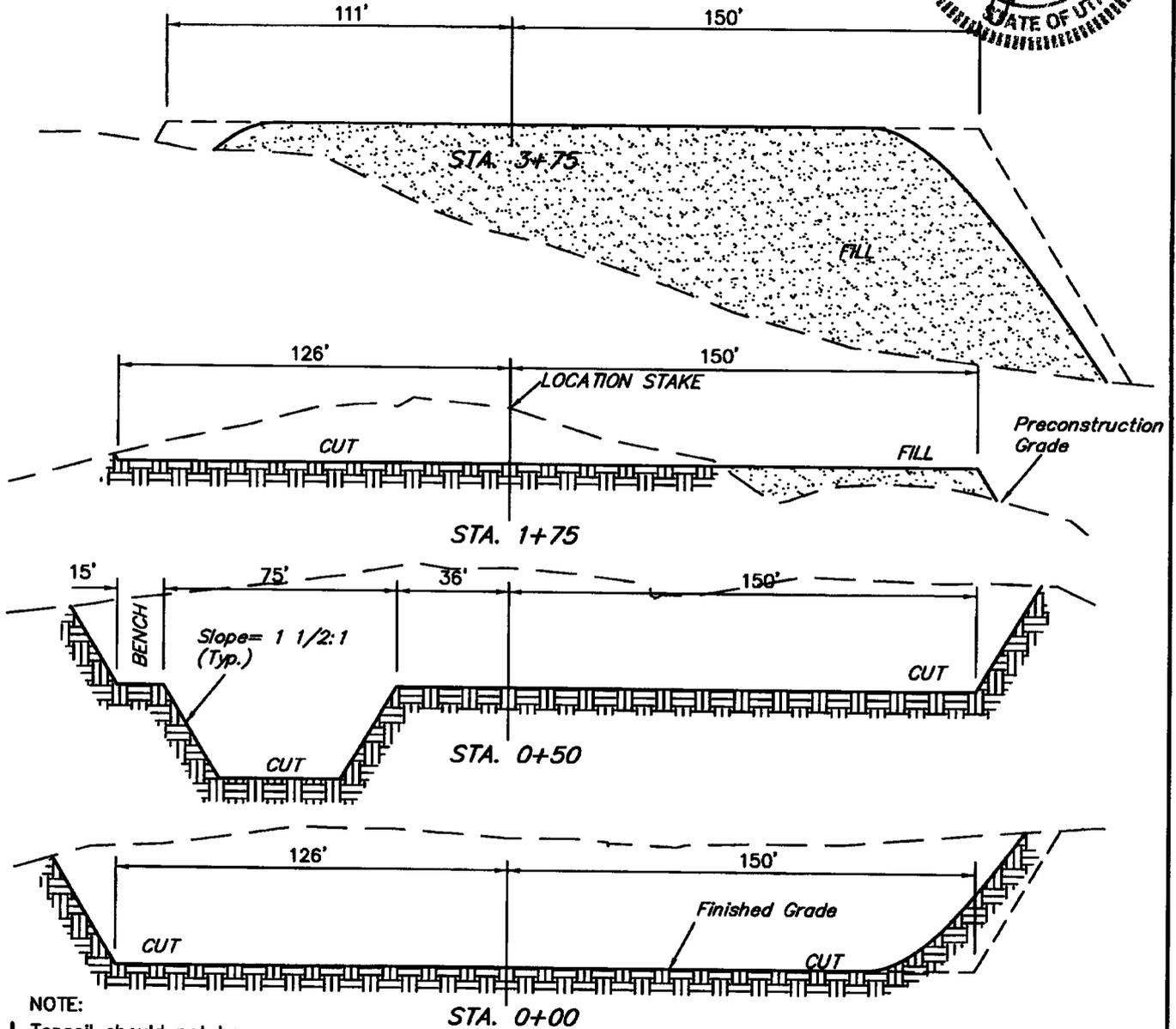
**CWU #1380-33
SECTION 33, T9S, R23E, S.L.B.&M.
461' FSL 232' FWL**

FIGURE #2



1" = 20'
X-Section Scale
1" = 50'

DATE: 12-05-07
Drawn By: S.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,530 Cu. Yds.
Remaining Location = 27,450 Cu. Yds.

TOTAL CUT = 29,980 CU.YDS.
FILL = 25,440 CU.YDS.

EXCESS MATERIAL = 4,540 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,540 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

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86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

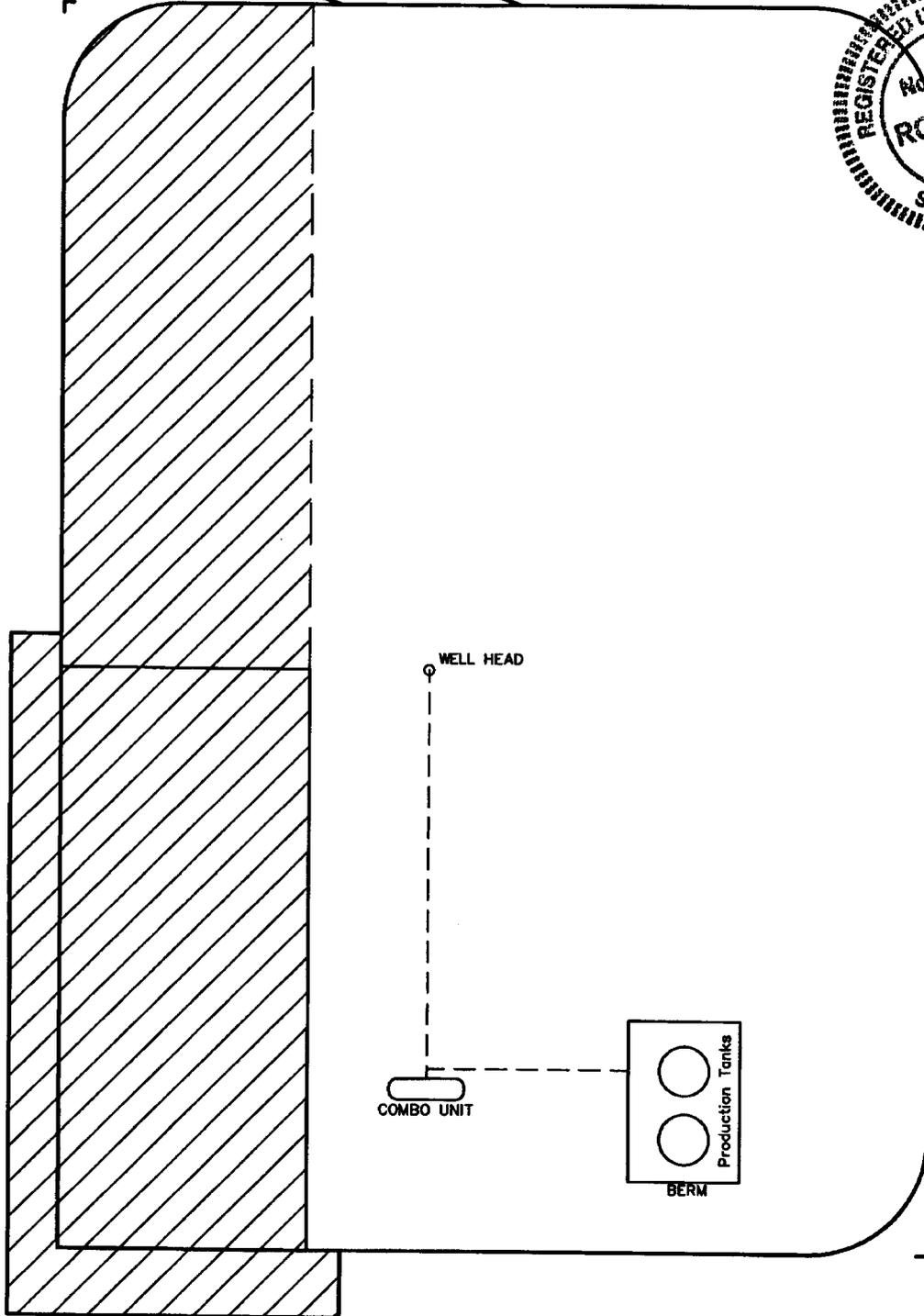
FIGURE #3

CWU #1380-33
SECTION 33, T9S, R23E, S.L.B.&M.

461' FSL 232' FWL
Access
Road

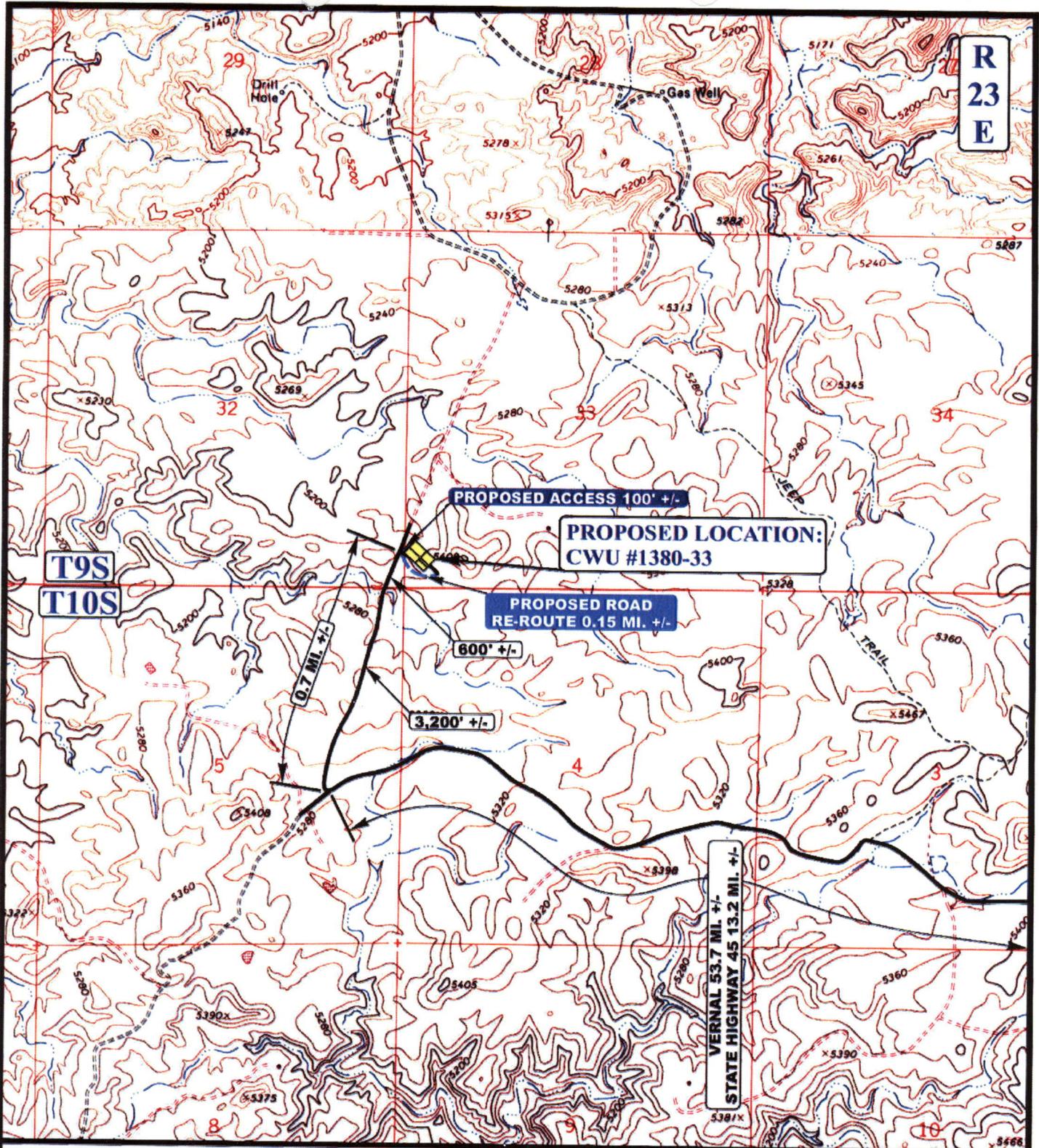


SCALE: 1" = 50'
DATE: 12-05-07
Drawn By: S.G.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**R
23
E**

**T9S
T10S**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  PROPOSED ROAD RE-ROUTE



EOG RESOURCES, INC.

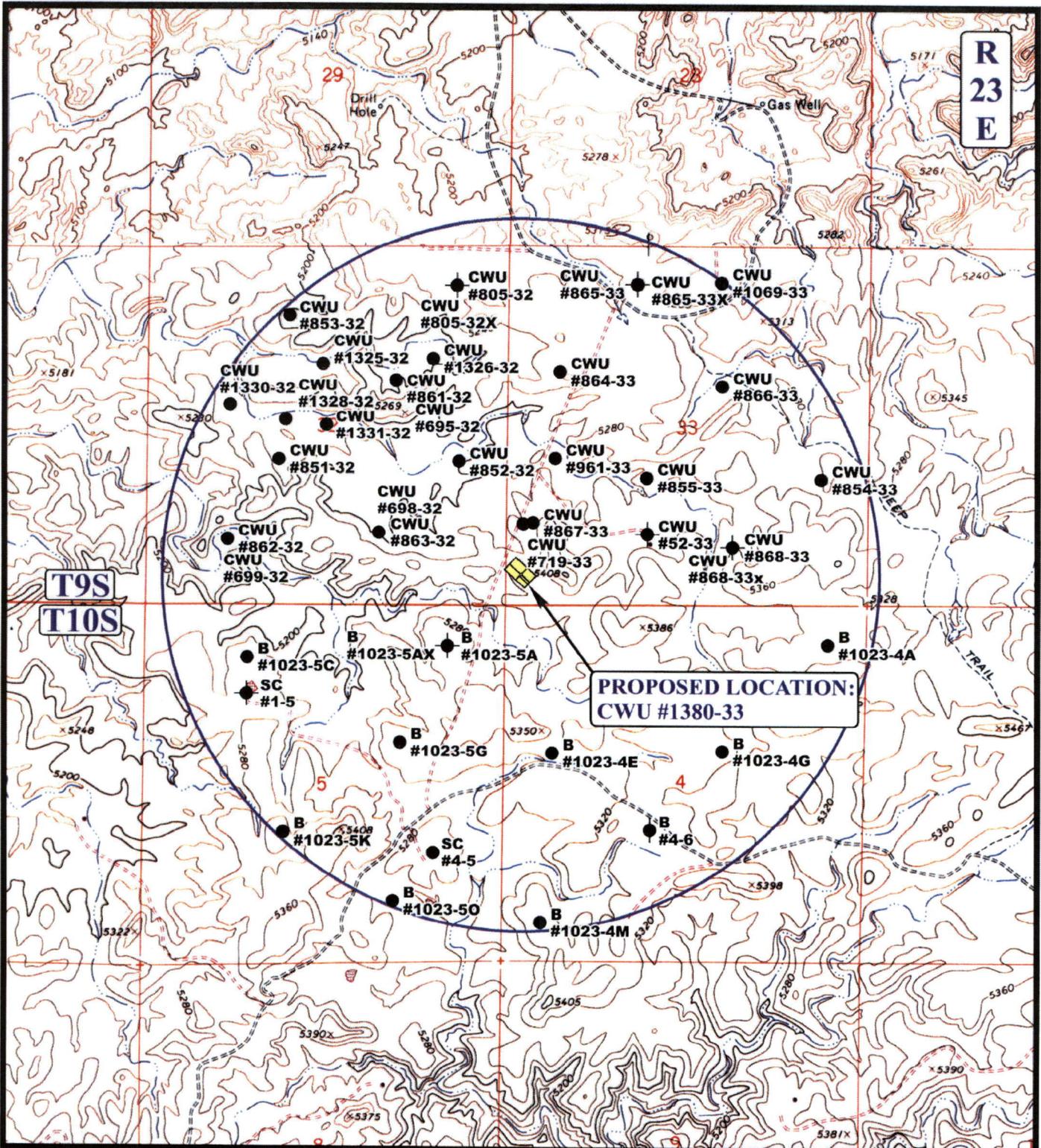
CWU #1380-33
SECTION 33, T9S, R23E, S.L.B.&M.
461' FSL 232' FWL



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 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 23 07**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 03-18-08





R
23
E

T9S
T10S

PROPOSED LOCATION:
CWU #1380-33

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

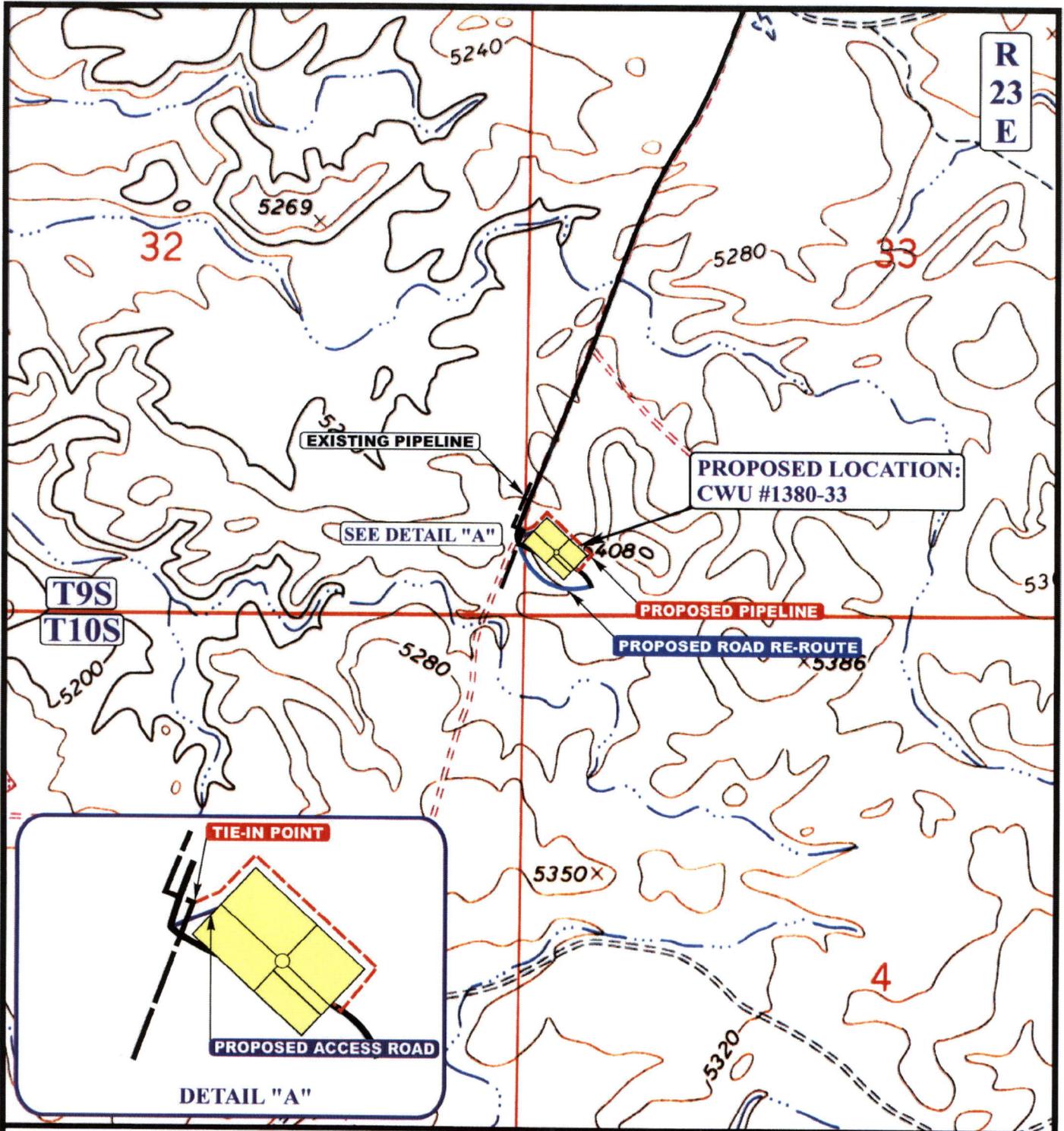
EOG RESOURCES, INC.

CWU #1380-33
SECTION 33, T9S, R23E, S.L.B.&M.
461' FSL 232' FWL

UEIS Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	11	23	07	C TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.P.		REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 900' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED ROAD RE-ROUTE
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1380-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 461' FSL 232' FWL



Uintah Engineering & Land Surveying
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TOPOGRAPHIC MAP
 11 23 07
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/18/2008

API NO. ASSIGNED: 43-047-40328

WELL NAME: CWU 1380-33
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSW 33 090S 230E
 SURFACE: 0461 FSL 0232 FWL
 BOTTOM: 0461 FSL 0232 FWL
 COUNTY: UINTAH
 LATITUDE: 39.98658 LONGITUDE: -109.3398
 UTM SURF EASTINGS: 641749 NORTHINGS: 4427377
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0336
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 1798
Eff Date: 8-10-1999
Siting: Sussex Parish Siting
- R649-3-11. Directional Drill

COMMENTS: _____

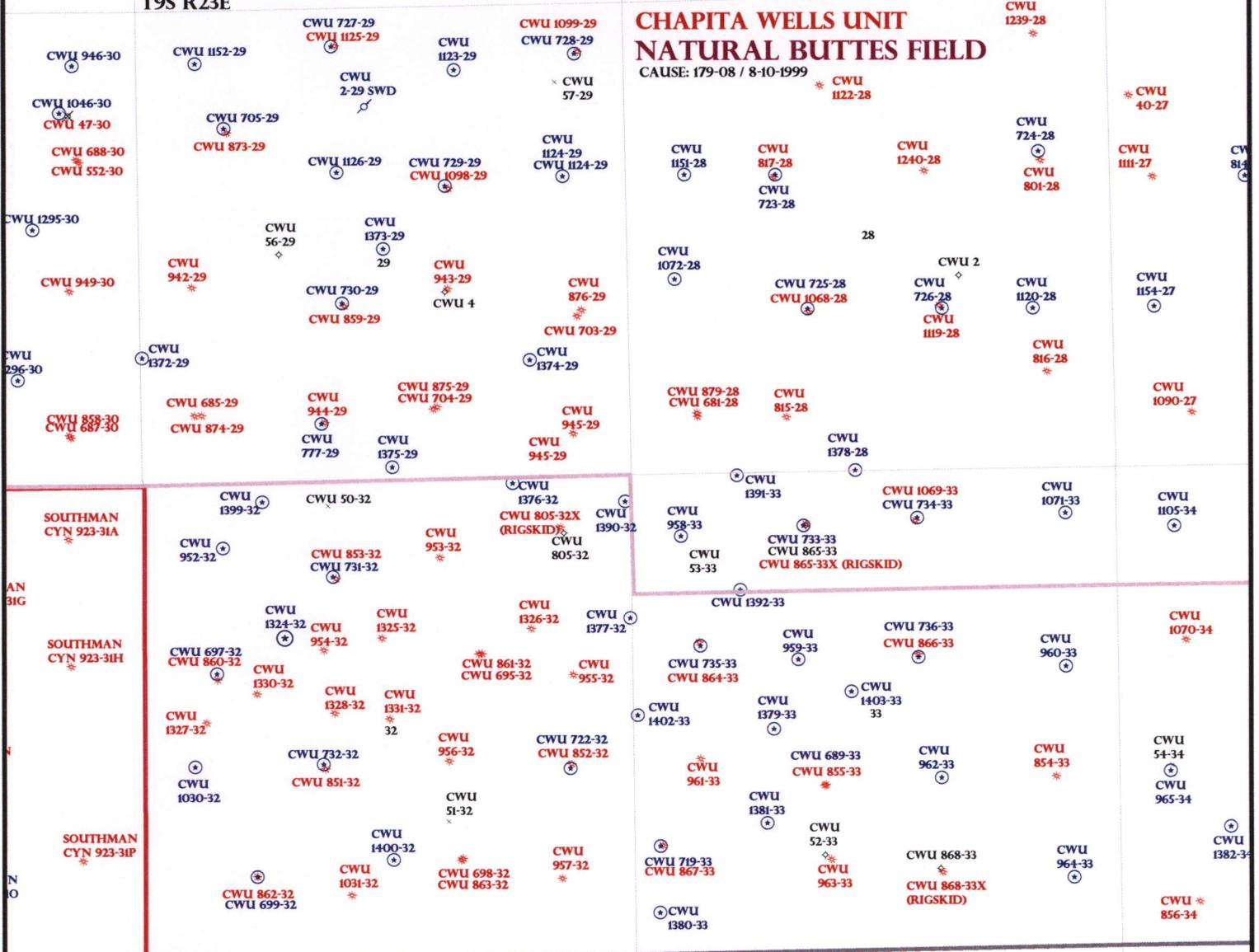
STIPULATIONS: 1. Seismic Approval

CWU 1170-20

T9S R23E

CHAPITA WELLS UNIT NATURAL BUTTES FIELD

CAUSE: 179-08 / 8-10-1999



T10S R23E

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 28,29,32,33 T.9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-08 / 8-10-1999

- Wells Status**
- ⊗ GAS INJECTION
 - ⊛ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊛ PLUGGED & ABANDONED
 - ⊙ PRODUCING GAS
 - ⊙ PRODUCING OIL
 - ⊙ SHUT-IN GAS
 - ⊙ SHUT-IN OIL
 - ⊙ TEMP. ABANDONED
 - ⊙ TEST WELL
 - ⊙ WATER INJECTION
 - ⊙ WATER SUPPLY
 - ⊙ WATER DISPOSAL
 - ⊙ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



OIL, GAS & MINING



PREPARED BY: DIANA MASON
 DATE: 25-AUGUST-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 4, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-40335	CWU 765-20	Sec 20 T09S R23E 0478 FNL 2082 FWL
43-047-40336	CWU 798-30	Sec 30 T09S R23E 1012 FNL 1457 FWL
43-047-40327	CWU 777-29	Sec 29 T09S R23E 0646 FSL 1953 FWL
43-047-40326	CWU 726-28	Sec 28 T09S R23E 1796 FSL 1838 FEL
43-047-40319	CWU 772-18	Sec 18 T09S R23E 0669 FNL 0718 FEL
43-047-40320	CWU 771-18	Sec 18 T09S R23E 0752 FNL 1890 FWL
43-047-40321	CWU 768-18	Sec 18 T09S R23E 0620 FSL 2132 FEL
43-047-40322	CWU 770-18	Sec 18 T09S R23E 1776 FNL 1869 FEL
43-047-40325	CWU 774-19	Sec 19 T09S R23E 0861 FNL 1975 FWL
43-047-40334	CWU 773-13	Sec 13 T09S R22E 0718 FNL 0447 FEL
43-047-40318	CWU 639-10	Sec 10 T09S R22E 0848 FNL 1595 FWL

(Proposed PZ Mesaverde)		
43-047-40328	CWU 1380-33	Sec 33 T09S R23E 0461 FSL 0232 FWL
43-047-40323	CWU 1146-18	Sec 18 T09S R23E 0549 FNL 1960 FEL
43-047-40324	CWU 1144-18	Sec 18 T09S R23E 1887 FNL 2066 FWL
43-047-50091	CWU 1324-32	Sec 32 T09S R23E 1710 FNL 1506 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 8, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1380-33 Well, 461' FSL, 232' FWL, SW SW, Sec. 33, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40328.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1380-33

API Number: 43-047-40328

Lease: UTU0336

Location: SW SW **Sec.** 33 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 13 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013BE
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 1380-33
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43-047-40328
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSW 461FSL 232FWL 39.98651 N Lat, 109.34048 W Lon At proposed prod. zone SWSW 461FSL 232FWL 39.98651 N Lat, 109.34048 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 232	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 790	19. Proposed Depth 8690 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5293 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45-DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 08/13/2008
--	--	--------------------

Title
LEAD REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed/Typed) Jerry Kawicka	Date JAN 16 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #62254 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 08/13/2008 (08GXJ5706A) DIV. OF OIL, GAS & MINING

RECEIVED

FEB 04 2009

UD06m
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED **

08MIC0165AE NOS. 12-14-2007



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: CWU 1380-33
API No: 43-047-40328

Location: SWSW, Sec.33, T9S,R23E
Lease No: UTU-0336
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
 - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.
- Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

Onshore Order no. #2 Drilling Operations III. E. 1.

- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
 - variance(s) to Onshore Order #2 Drilling Operations III. E.
 - requirement for deduster equipment
 - requirement waived for deduster equipment
 - Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
 - automatic igniter or continuous pilot light on the blooie line
 - requirement waived for ignitor and pilot light
 - operators blooie line output fluid stream is an incombustible aerated water system
blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow
 - Compressors located in opposite direction from the blooie line a minimum of 100 feet
 - Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.
- Conductor casing shall be set into competent formation at a depth of 60 ft, plus or minus 10 ft.
- COA specification is consistent with operators performance standard (operators shallow surface operations covered in part 13 Air Drilling Operations) stated in APD.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1380-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FSL 0232 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/7/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 14, 2009
 By: *Dan K. [Signature]*

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/7/2009	

4. **CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#

5. **Float Equipment:**

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, **and every 3rd joint to 400' above the top of primary object.** Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

7. **VARIANCE REQUESTS:**

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. **EVALUATION PROGRAM:**

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1380-33
SW/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,400		Shale	
Wasatch	4,306		Sandstone	
Chapita Wells	4,860		Sandstone	
Buck Canyon	5,541		Sandstone	
North Horn	6,108		Sandstone	
KMV Price River	6,335	Primary	Sandstone	Gas
KMV Price River Middle	7,281	Primary	Sandstone	Gas
KMV Price River Lower	7,979	Primary	Sandstone	Gas
Sego	8,486		Sandstone	
TD	8,690			

Estimated TD: **8,690' or 200'± below TD**

Anticipated BHP: 4,745 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1380-33 SW/SW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1380-33
SW/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3
 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2
 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1380-33
SW/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 110 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 859 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1380-33 SW/SW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1380-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FSL 0232 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/28/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 7/28/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 30, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/29/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50327	CHAPITA WELLS UNIT 1139-19		SESE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	7/23/2009		<i>7/30/09</i>		
Comments: <i>PRRV=</i> MESAVERDE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50045	CHAPITA WELLS UNIT 1235-21		SESW	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	6/23/2009		<i>7/30/09</i>		
Comments: <i>PRRV=</i> MESAVERDE							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40328	CHAPITA WELLS UNIT 1380-33		SWSW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	7/28/2009		<i>7/30/09</i>		
Comments: <i>PRRV=</i> MESAVERDE							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker
Signature

Operations Clerk

7/29/2009

Title

Date

RECEIVED

JUL 30 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1380-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403280000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FSL 0232 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/7/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to change from a conventional reserve pit to a closed loop system on the referenced well.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 August 13, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 8/11/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1380-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FSL 0232 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/21/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5&6 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/21/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FSL 0232 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 October 01, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/30/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 09-30-2009

Well Name	CWU 1380-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40328	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-02-2009	Class Date	
Tax Credit	N	TVD / MD	8,690/ 8,690	Property #	062328
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,689/ 8,689
KB / GL Elev	5,306/ 5,286				
Location	Section 33, T9S, R23E, SWSW, 461 FSL & 232 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.030339

AFE No	304998	AFE Total	1,485,800	DHC / CWC	673,600/ 812,200
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	08-27-2009
08-27-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			461' FSL & 232' FWL (SW/SW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.986514, LONG 109.340475 (NAD 83)
			LAT 39.986547, LONG 109.339797 (NAD 27)
			TRUE #34
			OBJECTIVE: 8690' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0336
			ELEVATION: 5293.1' NAT GL, 5285.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5286'), 5305' KB (19')
			EOG BPO WI 100%, NRI 82.030339%
			EOG APO WI 55.4699%, NRI 47.455026%

07-09-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON ROAD REROUTE.

07-10-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON ROAD REROUTE & STRIPPING TOP SOIL 25%.

07-13-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

07-14-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

07-15-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-16-2009 **Reported By** TERRY CSERE

06:00 06:00 24.0 LOCATION IS COMPLETE. CLOSED LOOP 80%. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 7/28/09 @ 09:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 7/27/09 @ 09:32 AM.

07-30-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-02-2009 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$53,139 **Completion** \$0 **Daily Total** \$53,139
Cum Costs: Drilling \$113,139 **Completion** \$0 **Well Total** \$113,139

MD 352 **TVD** 352 **Progress** 273 **Days** 1 **MW** 8.4 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 352' RKB

Start	End	Hrs	Activity Description
06:00	16:00	10.0	HOLD PRE-JOB SAFETY MTG. RIG MOVE 5.8 MILES FROM CWU 1360-24 TO CWU 1380-33.
16:00	23:00	7.0	RURT. WELD UP 14" RISER ASSY.
23:00	00:30	1.5	ACCECPT RIG, START DAYWORK @ 2300 HRS ON 8/1/09. PICK UP BHA, FILLING MUD TANKS.
00:30	05:30	5.0	DRILL ROTATE 79' TO 352' RKB (273') ROP 54 WOB 5/15K, RPM 40/50 + 114, GPM 720, PSI 1000/1300 SWEEP HOLE AS NEEDED
05:30	06:00	0.5	SURVEY @ 250'.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS
 SAFETY MTGS: RIG MOVE, RIG UP
 FUEL 9804, USED 196, RECEIVED 8000

06:00 SPUD 12 1/4" SURFACE HOLE @ 00:30 HRS, 8/2/09.

08-03-2009 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$30,162 **Completion** \$0 **Daily Total** \$30,162
Cum Costs: Drilling \$143,301 **Completion** \$0 **Well Total** \$143,301

MD 2,248 **TVD** 2,248 **Progress** 1,896 **Days** 2 **MW** 9.2 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2248'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 352' TO 875' (523') ROP 149 WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 1100/1600
09:30	10:00	0.5	SERVICE RIG

10:00 11:00 1.0 DRILL ROTATE 875' TO 1061' (186') ROP 186
 WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 1400/2000

11:00 11:30 0.5 SURVEY

11:30 20:00 8.5 DRILL ROTATE 1061' TO 1843' (782') ROP 92'
 WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 2100/2600
 100% LOSSES @ 1700'

20:00 23:30 3.5 WIPER TRIP/SHORT TRIP
 FILLING TANKS WITH FLOWBACK WATER & PRODUCTION WATER

23:30 02:00 2.5 DRILL ROTATE 1843' TO 1997' (154') ROP 61
 WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 2100/2600
 NO RETURNS

02:00 02:30 0.5 SURVEY

02:30 06:00 3.5 DRILL ROTATE 1997' TO 2248' (251') ROP 71
 WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 2400/2600

NO RETURNS
 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2
 SAFETY MTGS: FORKLIFT OP'S, DRILLING SURFACE
 FUEL 8550, USED 1050

08-04-2009	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$146,263	Completion	\$0	Daily Total	\$146,263						
Cum Costs: Drilling	\$289,564	Completion	\$0	Well Total	\$289,564						
MD	2,330	TVD	2,330	Progress	82	Days	3	MW	8.5	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENT SURFACE CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	12 1/4" TD 2330' @ 07:00 ON 08/03/09. DRILL ROTATE 2248' TO 2330' (82'), WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 2400/2600. NO RETURNS.
06:30	08:30	2.0	WIPER TRIP/SHORT TRIP TO 350'.
08:30	09:30	1.0	CIRCULATE, DROP SURVEY TOOL, SPOT 200 BBL 11 PPG MUD ON BOTTOM.
09:30	11:30	2.0	TRIP OUT OF HOLE FROM 2330' FOR 9 5/8" SURFACE CSG. (LAY OUT 8" TOOLS).
11:30	14:30	3.0	HOLD PRE-JOB SAFETY MTG, RIG UP TO RUN 9 5/8" SURFACE CASING. MAKE UP SHOE TRACK, RUN A TOTAL OF #54 JT'S 9.625" 36 PPF J-55 SURFACE CASING, GUIDE SHOE LANDED @ 2316' 1 JT CSG. FLOAT COLLAR @2271, #53 JT'S CASING. CENTRALIZE MID. OF SHOE JT, THAN EVERY OTHER JT. TO 1673' FOR A TOTAL OF #8 CENTRALIZERS. THREAD LOCK GUIDE SHOE, FLOAT COLLAR, 2ND THROUGH 4TH JT'S.
14:30	16:00	1.5	CIRCULATE FOR CEMENT JOB.
16:00	17:00	1.0	HOLD PRE-JOB SAFETY MTG. RIG UP HALLIBURTON, MIX & PUPM 400 SKS G, #15.6 SLURRY, 1.18 YEILD, 5.2 GPS MIX WATER, DROP PLUG, DISP. TO FLOAT COLLAR WITH 175 BBL H2O, FINAL PUMP PRESSURE 65 PSI, BUMP TO 565 PSI. BLED OFF PRESSURE, FLOAT HELD, .5 BBL BACK.
17:00	18:00	1.0	TOP JOB #1, 13 PPG SLURRY, 100 SKS G, WITH 3% CALCIUM CHLORIDE, YEILD 1.81, 10 GPS MIX WATER.
18:00	22:00	4.0	WAIT ON CEMENT.
22:00	23:00	1.0	TOP JOB #2, 13 PPG SLURRY, 100 SKS G, WITH 3% CALCIUM CHLORIDE, YEILD 1.81, 10 GPS MIX WATER.

23:00 03:00 4.0 WAIT ON CEMENT.
 03:00 04:00 1.0 TOP JOB #3, 13 PPG SLURRY, 100 SKS G, WITH 3% CALCIUM CHLORIDE, YEILD 1.81, 10 GPS MIX WATER.
 04:00 06:00 2.0 WAIT ON CEMENT.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: CASING & CEMENTING
 FUEL 7980, USED 570

08-05-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$115,672	Completion	\$0	Daily Total	\$115,672
Cum Costs: Drilling	\$405,236	Completion	\$0	Well Total	\$405,236

MD 2,475 **TVD** 2,475 **Progress** 145 **Days** 4 **MW** 9.7 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2475'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON CEMENT.
07:00	08:00	1.0	TOP JOB #4, 15.8 PPG SLURRY, 100 SKS G, WITH 3% CALCIUM CHLORIDE, YEILD 1.15, MIX WATER 5 GPS. RETURNS @ 15 BBLs PUMPED. PUMP AWAY 6 BBL TO CUTTINGS PIT. CEMENT IN PLACE.
08:00	11:30	3.5	WAIT ON CEMENT.
11:30	15:00	3.5	WELD ON DTO CASING HEAD.
15:00	18:00	3.0	NIPPLE UP BOP'S, FMC LOCKDOWN & PRESSURE TEST CONNECTION.
18:00	01:00	7.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM VERNAL OFFICE VIA EMAIL ON 08/04/09 @ 0800 HRS FOR BOP TEST. B&C QUICK TESTERS, CONTRACTOR, BLM REP ON SITE FOR TEST INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. CONDUCT FULL ACCUMALATOR TEST TEST 9 5/8" CASING TO 1500 PSI 30 MIN. INSTALL WEAR BUSHING.
01:00	02:30	1.5	PICK UP BIT #2, .22 MOTOR, TRIP IN HOLE TO TOP OF CEMENT. 2213'
02:30	04:00	1.5	DRILL CEMENT/FLOAT EQUIP. 2213' TO 2316' DRILL OUT RAT HOLE TO 2330' DRILL 15' NEW HOLE TO 2345'
04:00	04:30	0.5	CIRCULATE FOR FIT. CONDUCT FIT @ 2316', 9.7 PPG FLUID, 215 PSI 11.5 EMW.
04:30	06:00	1.5	DRILL ROTATE 2345' TO 2475' (130') ROP 96 WOB 5/18K, RPM 40/50 + 99, GPM 450, PSI 1200/1500 M/W 9.7, VIS 31

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: HOUSEKEEPING, RIG MAINTANANCE
 FUEL 7410, USED 570
 BOP DRILL

08-06-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$30,994 **Completion** \$0 **Daily Total** \$30,994
Cum Costs: Drilling \$436,231 **Completion** \$0 **Well Total** \$436,231

MD 4,695 **TVD** 4,695 **Progress** 2,220 **Days** 5 **MW** 9.8 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING@ 4695

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE F/ 2475' TO 3076' 601' ROP 85.8' WOB 18/20 RPM 55+97 GPM 439 VIS 33 MW 9.5.
13:00	13:30	0.5	SERVICE RIG.
13:30	16:00	2.5	DRILL ROTATE F/ 3076' TO 3285' 209' ROP 83.6' WOB 18/20 RPM 55+97 GPM 439 VIS 33 MW 9.5.
16:00	16:30	0.5	SURVEY AT 3200' 1.82 DEG.
16:30	00:30	8.0	DRILL ROTATE F/3285' TO 4227' 942' ROP 117.75' WOB 20/22 RPM 45+97 GPM 439 VIS 33 MW 9.6.
00:30	01:00	0.5	SURVEY AT 4150' 2.48 DEG.
01:00	06:00	5.0	DRILL ROTATE F/ 4227 TO 4695' 468' ROP 93.6' WOB 18/20 RPM 45+97 GPM 439 VIS 35 MW 9.8.

ACCIDENTS/ INCIDENTS NONE REPORTED
 CREWS FULL
 FUNCTION TEST C-O-M
 SAFETY MEETING CONNS.& WLS
 FUEL 6384 USED 1026

08-07-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$26,180 **Completion** \$0 **Daily Total** \$26,180
Cum Costs: Drilling \$462,411 **Completion** \$0 **Well Total** \$462,411

MD 6,163 **TVD** 6,163 **Progress** 1,468 **Days** 6 **MW** 10.5 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6163'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE F/ 4695' TO 5257' , 562' , ROP 80.2, WOB 20/22, RPM 55+97, GPM 439, VIS 32, MW 10.2.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL ROTATE F/ 5257' TO 6163' , 906' , ROP 54.9, WOB 20/22, RPM 40+97, GPM 439, VIS 34, MW 10.5.

ACCIDENTS/ INCIDENTS NONE REPORTED
 CREWS FULL
 FUNCTION TEST C-O-M
 SAFETY MEETING HOUSEKEEPING
 FUEL 5130 USED 1254

08-08-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$26,072 **Completion** \$0 **Daily Total** \$26,072
Cum Costs: Drilling \$488,484 **Completion** \$0 **Well Total** \$488,484

MD 7,116 **TVD** 7,116 **Progress** 953 **Days** 7 **MW** 11.0 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG @ 7116'

Start	End	Hrs	Activity Description
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06:00 13:00 7.0 DRILL ROTATE F/ 6163' TO 6444' 281'ROP 40.2 WOB 18/22 RPM 45+84 GPM 396 VIS 34 MW 10.7
 13:00 13:30 0.5 SERVICE RIG
 13:30 18:00 4.5 DRILL ROTATE F/ 6444' TO 6630' 186' ROP 41.3 WOB 20/22 RPM40/88 GPM 404 VIS 34 MW 10.7
 18:00 18:30 0.5 RIG REPAIR AIR LEAK ON ENGINE CLUTCH
 18:30 06:00 11.5 DRILL ROTATE F/ 6630' TO 7116' 486'ROP 42.2 WOB 20/22 RPM40/88 GPM 404 VIS 35 MW 10.9.

ACCIDENTS/ INCIDENTS NONE REPORTED.
 CREWS FULL
 FUNCTION TEST C-O-M
 SAFETY MEETING TEAMWORK
 FUEL 3990 GAL, USED 1140 GAL.

08-09-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$30,058 **Completion** \$0 **Daily Total** \$30,058
Cum Costs: Drilling \$518,542 **Completion** \$0 **Well Total** \$518,542
MD 7,824 **TVD** 7,824 **Progress** 708 **Days** 8 **MW** 11.2 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE F/ 7116' TO 7385' 269' ROP 38.4 WOB 20/22 RPM 45+84 GPM 396 VIS 34 MW 10.7.
13:00	13:30	0.5	SERVICE RIG.
13:30	02:00	12.5	DRILL ROTATE F/ 7385' TO 7824' 439' ROP 35.1WOB 22/24 RPM 40/85 GPM 400 VIS 36 11.2.
02:00	06:00	4.0	PUMP SLUG DROP SURVEY TRIP F/ BIT.

08-10-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$47,393 **Completion** \$0 **Daily Total** \$47,393
Cum Costs: Drilling \$565,936 **Completion** \$0 **Well Total** \$565,936
MD 8,690 **TVD** 8,690 **Progress** 875 **Days** 9 **MW** 11.5 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR WIPETRIP @ TD

Start	End	Hrs	Activity Description
06:00	09:00	3.0	BIT TRIP.
09:00	09:30	0.5	WASH/REAM 60' TO BOTTOM 20' FILL.
09:30	13:30	4.0	DRILL ROTATE F/ 7824' TO 7982', 158', ROP 38.5, WOB 18/20 RPM 40/86 GPM 394 VIS 36 11.3.
13:30	14:00	0.5	SERVICE RIG.
14:00	04:30	14.5	DRILL ROTATE F/ 7982' TO 8690', 708', ROP 48.8, WOB 18/20 RPM 40/86 GPM 394 VIS 38 11.5. REACHED TD @ 14:50 HRS, 08/10/09.
04:30	06:00	1.5	CIRC COND. MUD F/ WIPER TRIP.

ACCIDENTS/ INCIDENTS NONE REPORTED
 CREWS FULL.
 FUNCTION TEST COM.
 SAFETY MEETING PINCH POINTS
 FUEL 5586, USED 1150, REC 4000.

08-11-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$25,846	Completion	\$90,735	Daily Total	\$116,581						
Cum Costs: Drilling	\$591,782	Completion	\$90,735	Well Total	\$682,517						
MD	8,690	TVD	8,690	Progress	0	Days	10	MW	11.6	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CEMENTING PROD. CSG.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DROP SURVEY SLUG PIPE, WIPER TRIP L/D REAMERS SURVEY @ 8609' = 2.53 DEG.
10:00	10:30	0.5	SERVICE RIG.
10:30	14:00	3.5	TRIP IN TAG BOTTOM NO FILL.
14:00	16:00	2.0	CIRC CLEAN.
16:00	22:00	6.0	LD/ DRILL PIPE. BREAK KELLY. LD/ BHA. PULL WEAR BUSHING.
22:00	23:00	1.0	JSA W/ WEATHERFORD & RIG CREW. RIG TO RUN CASING.
23:00	04:00	5.0	MAKE UP & CHECK FLOAT EQUIP. RUN CASING N-80 4.5, 11.6# LTC. A TOTAL OF 207 JT'S + 2 MARKER & 1 PUP. JT. P-110, 11.6# LTC. AS FOLLOWS: FLOAT SHOE LANDED @ 8689' 1 JT. CASING, FLOAT COLLAR @ 8644'. 55 JTS. CASING, MARKER JT. @ 6332' 56 JTS. CASING, MARKER JT. @ 3989' 95 JTS. CASING + 1 PUP. INSTALL RIDGID CENTRALIZERS ON MIDDLE OF 1ST, 2ND, 3RD & 4 TH JT. FINISH W/ BOW SPRING CENTRALIZERS EVERY 3RD. JT. TO 5344' FOR A TOTAL OF #29. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR TOP & BOTTOM 2ND JT. TAG BOTTOM @ 8690' L/D TAG JT. MAKE UP FLUTED HANGER W/ LANDING JT. LAND WITH FULL STRING WT. 85,000. W/ FMC REP.
04:00	05:30	1.5	CIRC. RIG DOWN CSG CREW RIG UP CEMENT HEAD & LINES
05:30	06:00	0.5	JSA W/ HALIBURTON & RIG CREW. MIX SPACER TEST LINES 5000 PSI.
ACCIDENTS/ INCIDENTS NONE REPORTED CREWS FULL FUNCTION TEST C-O-M SAFETY MEETING PINCH POINTS FUEL 4902 USED 684 GALLONS			

08-12-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$76,488	Completion	\$63,843	Daily Total	\$140,331						
Cum Costs: Drilling	\$668,270	Completion	\$154,578	Well Total	\$822,848						
MD	8,690	TVD	8,690	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 370 SKS LEAD CEMENT Highbond 75 + ADDITIVES @ 12 PPG YIELD 1.84 ft ³ /sk H2O 9.86 GAL/SK 121 BBL. MIXED AND PUMPED 1270 SKS TAIL CEMENT EXTENDACEM + ADDITIVES @ 13.5 PPG YIELD 1.47 ft ³ /sk H2O 6.98 GAL/SK 332 BBL. DISPLACED TO FLOAT COLLAR WITH 134 BBL H2O. AVG. DISPLACEMENT RATE 5.5 BPM. LOST RETURNS 130 BBL INTO TAIL. FINAL LIFT PRESSURE 2405 PSI. BUMPED PLUG TO 3400 PSI. 1000 PSI. OVER LIFT. @ 07:52 HOLD PRESSURE (8) MIN. BLEED OFF PRESSURE (1.5 BBL) BACK FLOATS HELD.
08:00	09:00	1.0	WAIT ON CEMENT 1 HR. RIG DOWN CEMENTERS.
09:00	10:00	1.0	REMOVE CEMENT HEAD & LANDING JT INSTALL PACKOFF & TEST TO 5000 PSI. UNLOCK BOP.
10:00	18:00	8.0	NIPPLE DOWN BOP & CLEAN MUD TANKS W/ SUPER VACUUM, CLOSED LOOP SYSTEM.

18:00 06:00 12.0 RDRT, PREPARE FOR RIG MOVE TO CWU 1199-11 (7.1 MILES.)
TRUCKS TO BE ON LOCATION 06:00 R.W.JONES 8/12/09

NO ACCIDENTS OR INCIDENTS REPORTED.
FULL CREWS,
SAFETY MTGS: RIG DOWN, RIG MOVE.
TRANSFER #2000 GLS.DIESEL FUEL TO WESTERN PETROLEUM.
NOTIFIED BLM FOR BOP TEST ON THE CWU 1199-11
FUEL 2622 USED 280
CUT DRILLING LINE 180'

06:00 RIG RELEASED @ 18:00 HRS, 8/11/09.
CASING POINT COST \$ 604,394.

08-19-2009 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$25,500 **Daily Total** \$25,500

Cum Costs: Drilling \$668,270 **Completion** \$180,078 **Well Total** \$848,348

MD 8,690 **TVD** 8,690 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8645.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 330'. RDWL.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1380-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FSL 0232 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity has occurred since last submission on 9/30/2009 to 10/29/2009.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 29, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 10/29/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1380-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FSL 0232 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/1/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing activity up to 12/1/2009.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 December 01, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/1/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 11-30-2009

Well Name	CWU 1380-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40328	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-02-2009	Class Date	
Tax Credit	N	TVD / MD	8,690/ 8,690	Property #	062328
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,689/ 8,689
KB / GL Elev	5,306/ 5,286				
Location	Section 33, T9S, R23E, SWSW, 461 FSL & 232 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.03

AFE No	304998	AFE Total	1,485,800	DHC / CWC	673,600/ 812,200
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	08-27-2009
08-27-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			461' FSL & 232' FWL (SW/SW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.986514, LONG 109.340475 (NAD 83)
			LAT 39.986547, LONG 109.339797 (NAD 27)
			TRUE #34
			OBJECTIVE: 8690' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0336
			ELEVATION: 5293.1' NAT GL, 5285.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5286'), 5305' KB (19')
			EOG BPO WI 100%, NRI 82.030339%
			EOG APO WI 55.4699%, NRI 47.455026%

07-09-2009 **Reported By** TERRY CSERE

18:00 06:00 12.0 RDRT, PREPARE FOR RIG MOVE TO CWU 1199-11 (7.1 MILES.)
TRUCKS TO BE ON LOCATION 06:00 R.W.JONES 8/12/09

NO ACCIDENTS OR INCIDENTS REPORTED.
FULL CREWS,
SAFETY MTGS: RIG DOWN, RIG MOVE.
TRANSFER #2000 GLS.DIESEL FUEL TO WESTERN PETROLEUM.
NOTIFIED BLM FOR BOP TEST ON THE CWU 1199-11
FUEL 2622 USED 280
CUT DRILLING LINE 180'

06:00 RIG RELEASED @ 18:00 HRS, 8/11/09.
CASING POINT COST \$ 604,394.

08-19-2009 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$25,500 **Daily Total** \$25,500
Cum Costs: Drilling \$668,270 **Completion** \$180,078 **Well Total** \$848,348

MD 8,690 **TVD** 8,690 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8645.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 330'. RDWL.

11-14-2009 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$1,068 **Daily Total** \$1,068
Cum Costs: Drilling \$668,270 **Completion** \$181,146 **Well Total** \$849,416

MD 8,690 **TVD** 8,690 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8645.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-28-2009 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$12,419 **Daily Total** \$12,419
Cum Costs: Drilling \$668,270 **Completion** \$193,565 **Well Total** \$861,835

MD 8,690 **TVD** 8,690 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8645.0 **Perf :** 6871'-8451' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8190'-91', 8198'-99', 8223'-24', 8229'-30', 8242'-43', 8251'-52', 8258'-59', 8262'-63', 8322'-23', 8364'-65', 8397'-98', 8434'-35', 8447'-48', 8450'-51' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHECK HT @ 1.1#/1000# SAND, 7259 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 27084 GAL 16# DELTA 200 W/95800# 20/40 SAND @ 2-5 PPG. MTP 6234 PSIG. MTR 50.4 BPM. ATP 4552 PSIG. ATR 46.6 BPM. ISIP 2970 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8162'. PERFORATE LPR/MPR FROM (7914'-15' MISFIRED), 7923'-24', 7927'-28', 7948'-49', 7954'-55', 7960'-61', 7980'-81', 7988'-89', 8005'-06', 8041'-42', 8082'-83', 8112'-13', 8138'-39', 8143'-44' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHEK HT @ 1.1#/1000# SAND, 7346 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35613 GAL 16# DELTA 200 W/124000# 20/40 SAND @ 2-5 PPG. MTP 6273 PSIG. MTR 52.6 BPM. ATP 5122 PSIG. ATR 46.6 BPM. ISIP 3379 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7892'. PERFORATE MPR FROM 7687'-88', 7698'-99', 7703'-04', 7708'-09', 7724'-25', 7731'-32', 7763'-64', 7784'-85', 7788'-89', 7810'-11', 7850'-51', 7866'-67', 7869'-70', 7875'-76' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHEK HT @ 1.1#/1000# SAND, 7725 GAL 16# LINEAR W/9900# 20/40 SAND @ 1-1.5 PPG, 36327 GAL 16# DELTA 200 W/128000# 20/40 SAND @ 2-5 PPG. MTP 6617 PSIG. MTR 50.3 BPM. ATP 5042 PSIG. ATR 43.9 BPM. ISIP 3475 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7664'. PERFORATE MPR FROM 7493'-94', 7505'-06', 7529'-30', 7538'-39', 7548'-49', 7560'-61', 7566'-67', 7574'-75', 7597'-98', 7601'-02', 7607'-08', 7631'-32', 7642'-43', 7646'-47' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHEK HT @ 1.1#/1000# SAND, 7358 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38784 GAL 16# DELTA 200 W/136700# 20/40 SAND @ 2-5 PPG. MTP 6134 PSIG. MTR 53.7 BPM. ATP 4895 PSIG. ATR 49.7 BPM. ISIP 2580 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7430'. PERFORATE MPR/UPR FROM 7160'-61', 7172'-73', 7187'-88', 7191'-92', 7264'-65', 7300'-01', 7316'-17', 7324'-25', 7331'-32', 7343'-44', 7367'-68', 7376'-77', 7381'-82', 7410'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHEK HT @ 1.1#/1000# SAND, 7337 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 35414 GAL 16# DELTA 200 W/124100# 20/40 SAND @ 2-5 PPG. MTP 6327 PSIG. MTR 50.9 BPM. ATP 4415 PSIG. ATR 47.8 BPM. ISIP 2190 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7110'. PERFORATE UPR FROM 6871'-72', 6876'-77', 6881'-82', 6893'-94', 6935'-36', 6941'-42', 6945'-46', 6965'-66', 6975'-76', 6981'-82', 7056'-57', 7062'-63', 7069'-70', 7084'-85' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHEK HT @ 1.1#/1000# SAND, 7373 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 3590 GAL 16# DELTA 200 W/125400# 20/40 SAND @ 2-5 PPG. MTP 5295 PSIG. MTR 51.1 BPM. ATP 3890 PSIG. ATR 48.7 BPM. ISIP 2195 PSIG. RD HALLIBURTON. SDFN.

11-29-2009		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$280,290			Daily Total	\$280,290		
Cum Costs: Drilling	\$668,270			Completion	\$473,855			Well Total	\$1,142,126		
MD	8,690	TVD	8,690	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8645.0				Perf : 6382'-8451'		PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1300 PSIG. SET 6K CFP AT 6850'. PERFORATE UPR FROM 6628'-29', 6643'-44', 6667'-68', 6687'-88', 6696'-97', 6712'-13', 6729'-30', 6739'-40', 6744'-45', 6754'-55', 6758'-59', 6794'-95', 6827'-28', 6831'-32' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 1.1# SCALECHEK HT/1000# SAND, 7312 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 28164 GAL 16# DELTA 200 W/100000# 20/40 SAND @ 2-5 PPG. MTP 6112 PSIG. MTR 50.7 BPM. ATP 4366 PSIG. ATR 47.8 BPM. ISIP 2325 PSIG. RD HALLIBURTON.

SET 6K CFP AT 6608'. PERFORATE UPR FROM 6382'-83', 6388'-89', 6480'-81', 6487'-88', 6494'-95', 6499'-500', 6510'-11', 6534'-35', 6553'-54', 6561'-62', 6567'-68', 6574'-75', 6586'-87', 6591'-92' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 110 GAL K-87 MICROBIOCIDE, 1.1# SCALECHEK HT/1000# SAND, 7332 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 35758 GAL 16# DELTA 200 W/125400# 20/40 SAND @ 2-5 PPG. MTP 5094 PSIG. MTR 51 BPM. ATP 3977 PSIG. ATR 49 BPM. ISIP 2135 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6269'. RDMO CUTTERS WIRELINE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1380-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0461 FSL 0232 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/2/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 12/2/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 08, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/8/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 12-08-2009

Well Name	CWU 1380-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40328	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-02-2009	Class Date	
Tax Credit	N	TVD / MD	8,690/ 8,690	Property #	062328
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,247/ 7,247
KB / GL Elev	5,306/ 5,286				
Location	Section 33, T9S, R23E, SWSW, 461 FSL & 232 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.03

AFE No	304998	AFE Total	1,485,800	DHC / CWC	673,600/ 812,200
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	08-27-2009
08-27-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			461' FSL & 232' FWL (SW/SW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.986514, LONG 109.340475 (NAD 83)
			LAT 39.986547, LONG 109.339797 (NAD 27)
			TRUE #34
			OBJECTIVE: 8690' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0336
			ELEVATION: 5293.1' NAT GL, 5285.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5286'), 5305' KB (19')
			EOG BPO WI 100%, NRI 82.030339%
			EOG APO WI 55.4699%, NRI 47.455026%

07-09-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON ROAD REROUTE.

07-10-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON ROAD REROUTE & STRIPPING TOP SOIL 25%.

07-13-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

07-14-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

07-15-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-16-2009 **Reported By** TERRY CSERE

06:00 06:00 24.0 LOCATION IS COMPLETE. CLOSED LOOP 80%. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 7/28/09 @ 09:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 7/27/09 @ 09:32 AM.

07-30-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-02-2009 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$53,139 **Completion** \$0 **Daily Total** \$53,139
Cum Costs: Drilling \$113,139 **Completion** \$0 **Well Total** \$113,139

MD 352 **TVD** 352 **Progress** 273 **Days** 1 **MW** 8.4 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 352' RKB

Start	End	Hrs	Activity Description
06:00	16:00	10.0	HOLD PRE-JOB SAFETY MTG. RIG MOVE 5.8 MILES FROM CWU 1360-24 TO CWU 1380-33.
16:00	23:00	7.0	RURT. WELD UP 14" RISER ASSY.
23:00	00:30	1.5	ACCECPT RIG, START DAYWORK @ 2300 HRS ON 8/1/09. PICK UP BHA, FILLING MUD TANKS.
00:30	05:30	5.0	DRILL ROTATE 79' TO 352' RKB (273') ROP 54 WOB 5/15K, RPM 40/50 + 114, GPM 720, PSI 1000/1300 SWEEP HOLE AS NEEDED
05:30	06:00	0.5	SURVEY @ 250'.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS
 SAFETY MTGS: RIG MOVE, RIG UP
 FUEL 9804, USED 196, RECEIVED 8000

06:00 SPUD 12 1/4" SURFACE HOLE @ 00:30 HRS, 8/2/09.

08-03-2009 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$30,162 **Completion** \$0 **Daily Total** \$30,162
Cum Costs: Drilling \$143,301 **Completion** \$0 **Well Total** \$143,301

MD 2,248 **TVD** 2,248 **Progress** 1,896 **Days** 2 **MW** 9.2 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2248'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 352' TO 875' (523') ROP 149 WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 1100/1600
09:30	10:00	0.5	SERVICE RIG

10:00 11:00 1.0 DRILL ROTATE 875' TO 1061' (186') ROP 186
 WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 1400/2000

11:00 11:30 0.5 SURVEY

11:30 20:00 8.5 DRILL ROTATE 1061' TO 1843' (782') ROP 92'
 WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 2100/2600
 100% LOSSES @ 1700'

20:00 23:30 3.5 WIPER TRIP/SHORT TRIP
 FILLING TANKS WITH FLOWBACK WATER & PRODUCTION WATER

23:30 02:00 2.5 DRILL ROTATE 1843' TO 1997' (154') ROP 61
 WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 2100/2600
 NO RETURNS

02:00 02:30 0.5 SURVEY

02:30 06:00 3.5 DRILL ROTATE 1997' TO 2248' (251') ROP 71
 WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 2400/2600

NO RETURNS

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2

SAFETY MTGS: FORKLIFT OP'S, DRILLING SURFACE

FUEL 8550, USED 1050

08-04-2009	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$146,263	Completion	\$0	Daily Total	\$146,263						
Cum Costs: Drilling	\$289,564	Completion	\$0	Well Total	\$289,564						
MD	2,330	TVD	2,330	Progress	82	Days	3	MW	8.5	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENT SURFACE CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	12 1/4" TD 2330' @ 07:00 ON 08/03/09. DRILL ROTATE 2248' TO 2330' (82'), WOB 5/20K, RPM 40/60 + 115, GPM 720, PSI 2400/2600. NO RETURNS.
06:30	08:30	2.0	WIPER TRIP/SHORT TRIP TO 350'.
08:30	09:30	1.0	CIRCULATE, DROP SURVEY TOOL, SPOT 200 BBL 11 PPG MUD ON BOTTOM.
09:30	11:30	2.0	TRIP OUT OF HOLE FROM 2330' FOR 9 5/8" SURFACE CSG. (LAY OUT 8" TOOLS).
11:30	14:30	3.0	HOLD PRE-JOB SAFETY MTG, RIG UP TO RUN 9 5/8" SURFACE CASING. MAKE UP SHOE TRACK, RUN A TOTAL OF #54 JT'S 9.625" 36 PPF J-55 SURFACE CASING, GUIDE SHOE LANDED @ 2316' 1 JT CSG. FLOAT COLLAR @2271, #53 JT'S CASING. CENTRALIZE MID. OF SHOE JT, THAN EVERY OTHER JT. TO 1673' FOR A TOTAL OF #8 CENTRALIZERS. THREAD LOCK GUIDE SHOE, FLOAT COLLAR, 2ND THROUGH 4TH JT'S.
14:30	16:00	1.5	CIRCULATE FOR CEMENT JOB.
16:00	17:00	1.0	HOLD PRE-JOB SAFETY MTG. RIG UP HALLIBURTON, MIX & PUPM 400 SKS G, #15.6 SLURRY, 1.18 YEILD, 5.2 GPS MIX WATER, DROP PLUG, DISP. TO FLOAT COLLAR WITH 175 BBL H2O, FINAL PUMP PRESSURE 65 PSI, BUMP TO 565 PSI. BLED OFF PRESSURE, FLOAT HELD, .5 BBL BACK.
17:00	18:00	1.0	TOP JOB #1, 13 PPG SLURRY, 100 SKS G, WITH 3% CALCIUM CHLORIDE, YEILD 1.81, 10 GPS MIX WATER.
18:00	22:00	4.0	WAIT ON CEMENT.
22:00	23:00	1.0	TOP JOB #2, 13 PPG SLURRY, 100 SKS G, WITH 3% CALCIUM CHLORIDE, YEILD 1.81, 10 GPS MIX WATER.

23:00 03:00 4.0 WAIT ON CEMENT.
 03:00 04:00 1.0 TOP JOB #3, 13 PPG SLURRY, 100 SKS G, WITH 3% CALCIUM CHLORIDE, YEILD 1.81, 10 GPS MIX WATER.
 04:00 06:00 2.0 WAIT ON CEMENT.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: CASING & CEMENTING
 FUEL 7980, USED 570

08-05-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling \$115,672 **Completion** \$0 **Daily Total** \$115,672
Cum Costs: Drilling \$405,236 **Completion** \$0 **Well Total** \$405,236

MD 2,475 **TVD** 2,475 **Progress** 145 **Days** 4 **MW** 9.7 **Visc** 31.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 2475'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON CEMENT.
07:00	08:00	1.0	TOP JOB #4, 15.8 PPG SLURRY, 100 SKS G, WITH 3% CALCIUM CHLORIDE, YEILD 1.15, MIX WATER 5 GPS. RETURNS @ 15 BBLs PUMPED. PUMP AWAY 6 BBL TO CUTTINGS PIT. CEMENT IN PLACE.
08:00	11:30	3.5	WAIT ON CEMENT.
11:30	15:00	3.5	WELD ON DTO CASING HEAD.
15:00	18:00	3.0	NIPPLE UP BOP'S, FMC LOCKDOWN & PRESSURE TEST CONNECTION.
18:00	01:00	7.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM VERNAL OFFICE VIA EMAIL ON 08/04/09 @ 0800 HRS FOR BOP TEST. B&C QUICK TESTERS, CONTRACTOR, BLM REP ON SITE FOR TEST INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. CONDUCT FULL ACCUMALATOR TEST TEST 9 5/8" CASING TO 1500 PSI 30 MIN. INSTALL WEAR BUSHING.
01:00	02:30	1.5	PICK UP BIT #2, .22 MOTOR, TRIP IN HOLE TO TOP OF CEMENT. 2213'
02:30	04:00	1.5	DRILL CEMENT/FLOAT EQUIP. 2213' TO 2316' DRILL OUT RAT HOLE TO 2330' DRILL 15' NEW HOLE TO 2345'
04:00	04:30	0.5	CIRCULATE FOR FIT. CONDUCT FIT @ 2316', 9.7 PPG FLUID, 215 PSI 11.5 EMW.
04:30	06:00	1.5	DRILL ROTATE 2345' TO 2475' (130') ROP 96 WOB 5/18K, RPM 40/50 + 99, GPM 450, PSI 1200/1500 M/W 9.7, VIS 31

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: HOUSEKEEPING, RIG MAINTANANCE
 FUEL 7410, USED 570
 BOP DRILL

08-06-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$30,994 **Completion** \$0 **Daily Total** \$30,994
Cum Costs: Drilling \$436,231 **Completion** \$0 **Well Total** \$436,231

MD 4,695 **TVD** 4,695 **Progress** 2,220 **Days** 5 **MW** 9.8 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING@ 4695

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE F/ 2475' TO 3076' 601' ROP 85.8' WOB 18/20 RPM 55+97 GPM 439 VIS 33 MW 9.5.
13:00	13:30	0.5	SERVICE RIG.
13:30	16:00	2.5	DRILL ROTATE F/ 3076' TO 3285' 209' ROP 83.6' WOB 18/20 RPM 55+97 GPM 439 VIS 33 MW 9.5.
16:00	16:30	0.5	SURVEY AT 3200' 1.82 DEG.
16:30	00:30	8.0	DRILL ROTATE F/3285' TO 4227' 942' ROP 117.75' WOB 20/22 RPM 45+97 GPM 439 VIS 33 MW 9.6.
00:30	01:00	0.5	SURVEY AT 4150' 2.48 DEG.
01:00	06:00	5.0	DRILL ROTATE F/ 4227 TO 4695' 468' ROP 93.6' WOB 18/20 RPM 45+97 GPM 439 VIS 35 MW 9.8.

ACCIDENTS/ INCIDENTS NONE REPORTED
 CREWS FULL
 FUNCTION TEST C-O-M
 SAFETY MEETING CONNS.& WLS
 FUEL 6384 USED 1026

08-07-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$26,180 **Completion** \$0 **Daily Total** \$26,180
Cum Costs: Drilling \$462,411 **Completion** \$0 **Well Total** \$462,411

MD 6,163 **TVD** 6,163 **Progress** 1,468 **Days** 6 **MW** 10.5 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6163'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE F/ 4695' TO 5257' , 562' , ROP 80.2, WOB 20/22, RPM 55+97, GPM 439, VIS 32, MW 10.2.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL ROTATE F/ 5257' TO 6163' , 906' , ROP 54.9, WOB 20/22, RPM 40+97, GPM 439, VIS 34, MW 10.5.

ACCIDENTS/ INCIDENTS NONE REPORTED
 CREWS FULL
 FUNCTION TEST C-O-M
 SAFETY MEETING HOUSEKEEPING
 FUEL 5130 USED 1254

08-08-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$26,072 **Completion** \$0 **Daily Total** \$26,072
Cum Costs: Drilling \$488,484 **Completion** \$0 **Well Total** \$488,484

MD 7,116 **TVD** 7,116 **Progress** 953 **Days** 7 **MW** 11.0 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG @ 7116'

Start	End	Hrs	Activity Description
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06:00 13:00 7.0 DRILL ROTATE F/ 6163' TO 6444' 281'ROP 40.2 WOB 18/22 RPM 45+84 GPM 396 VIS 34 MW 10.7
 13:00 13:30 0.5 SERVICE RIG
 13:30 18:00 4.5 DRILL ROTATE F/ 6444' TO 6630' 186' ROP 41.3 WOB 20/22 RPM40/88 GPM 404 VIS 34 MW 10.7
 18:00 18:30 0.5 RIG REPAIR AIR LEAK ON ENGINE CLUTCH
 18:30 06:00 11.5 DRILL ROTATE F/ 6630' TO 7116' 486'ROP 42.2 WOB 20/22 RPM40/88 GPM 404 VIS 35 MW 10.9.

ACCIDENTS/ INCIDENTS NONE REPORTED.
 CREWS FULL
 FUNCTION TEST C-O-M
 SAFETY MEETING TEAMWORK
 FUEL 3990 GAL, USED 1140 GAL.

08-09-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$30,058 **Completion** \$0 **Daily Total** \$30,058
Cum Costs: Drilling \$518,542 **Completion** \$0 **Well Total** \$518,542
MD 7,824 **TVD** 7,824 **Progress** 708 **Days** 8 **MW** 11.2 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE F/ 7116' TO 7385' 269' ROP 38.4 WOB 20/22 RPM 45+84 GPM 396 VIS 34 MW 10.7.
13:00	13:30	0.5	SERVICE RIG.
13:30	02:00	12.5	DRILL ROTATE F/ 7385' TO 7824' 439' ROP 35.1WOB 22/24 RPM 40/85 GPM 400 VIS 36 11.2.
02:00	06:00	4.0	PUMP SLUG DROP SURVEY TRIP F/ BIT.

08-10-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$47,393 **Completion** \$0 **Daily Total** \$47,393
Cum Costs: Drilling \$565,936 **Completion** \$0 **Well Total** \$565,936
MD 8,690 **TVD** 8,690 **Progress** 875 **Days** 9 **MW** 11.5 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR WIPETRIP @ TD

Start	End	Hrs	Activity Description
06:00	09:00	3.0	BIT TRIP.
09:00	09:30	0.5	WASH/REAM 60' TO BOTTOM 20' FILL.
09:30	13:30	4.0	DRILL ROTATE F/ 7824' TO 7982', 158', ROP 38.5, WOB 18/20 RPM 40/86 GPM 394 VIS 36 11.3.
13:30	14:00	0.5	SERVICE RIG.
14:00	04:30	14.5	DRILL ROTATE F/ 7982' TO 8690', 708', ROP 48.8, WOB 18/20 RPM 40/86 GPM 394 VIS 38 11.5. REACHED TD @ 14:50 HRS, 08/10/09.
04:30	06:00	1.5	CIRC COND. MUD F/ WIPER TRIP.

ACCIDENTS/ INCIDENTS NONE REPORTED
 CREWS FULL.
 FUNCTION TEST COM.
 SAFETY MEETING PINCH POINTS
 FUEL 5586, USED 1150, REC 4000.

08-11-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$25,846	Completion	\$90,735	Daily Total	\$116,581						
Cum Costs: Drilling	\$591,782	Completion	\$90,735	Well Total	\$682,517						
MD	8,690	TVD	8,690	Progress	0	Days	10	MW	11.6	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CEMENTING PROD. CSG.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DROP SURVEY SLUG PIPE, WIPER TRIP L/D REAMERS SURVEY@ 8609'=2.53 DEG.
10:00	10:30	0.5	SERVICE RIG.
10:30	14:00	3.5	TRIP IN TAG BOTTOM NO FILL.
14:00	16:00	2.0	CIRC CLEAN.
16:00	22:00	6.0	LD/ DRILL PIPE. BREAK KELLY. LD/ BHA. PULL WEAR BUSHING.
22:00	23:00	1.0	JSA W/ WEATHERFORD & RIG CREW. RIG TO RUN CASING.
23:00	04:00	5.0	MAKE UP & CHECK FLOAT EQUIP. RUN CASING N-80 4.5, 11.6# LTC. A TOTAL OF 207 JT'S + 2 MARKER & 1 PUP. JT. P-110, 11.6# LTC. AS FOLLOWS: FLOAT SHOE LANDED @ 8689' 1 JT. CASING, FLOAT COLLAR @ 8644'. 55 JTS. CASING, MARKER JT. @ 6332' 56 JTS. CASING, MARKER JT. @ 3989' 95 JTS. CASING+ 1 PUP. INSTALL RIDGID CENTRALIZERS ON MIDDLE OF 1ST, 2ND, 3RD & 4 TH JT. FINISH W/ BOW SPRING CENTRALIZERS EVERY 3RD. JT. TO 5344' FOR A TOTAL OF #29. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR TOP & BOTTOM 2ND JT. TAG BOTTOM @ 8690' L/D TAG JT. MAKE UP FLUTED HANGER W/ LANDING JT. LAND WITH FULL STRING WT. 85,000. W/ FMC REP.
04:00	05:30	1.5	CIRC. RIG DOWN CSG CREW RIG UP CEMENT HEAD & LINES
05:30	06:00	0.5	JSA W/ HALIBURTON & RIG CREW. MIX SPACER TEST LINES 5000 PSI.
ACCIDENTS/ INCIDENTS NONE REPORTED CREWS FULL FUNCTION TEST C-O-M SAFETY MEETING PINCH POINTS FUEL 4902 USED 684 GALLONS			

08-12-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$76,488	Completion	\$63,843	Daily Total	\$140,331						
Cum Costs: Drilling	\$668,270	Completion	\$154,578	Well Total	\$822,848						
MD	8,690	TVD	8,690	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 370 SKS LEAD CEMENT Highbond 75 + ADDITIVES @ 12 PPG YIELD 1.84 ft ³ /sk H ₂ O 9.86 GAL/SK 121 BBL. MIXED AND PUMPED 1270 SKS TAIL CEMENT EXTENDACEM + ADDITIVES @ 13.5 PPG YIELD 1.47 ft ³ /sk H ₂ O 6.98 GAL/SK 332 BBL. DISPLACED TO FLOAT COLLAR WITH 134 BBL H ₂ O. AVG. DISPLACEMENT RATE 5.5 BPM. LOST RETURNS 130 BBL INTO TAIL. FINAL LIFT PRESSURE 2405 PSI. BUMPED PLUG TO 3400 PSI. 1000 PSI. OVER LIFT. @ 07:52 HOLD PRESSURE (8) MIN. BLEED OFF PRESSURE (1.5 BBL) BACK FLOATS HELD.
08:00	09:00	1.0	WAIT ON CEMENT 1 HR. RIG DOWN CEMENTERS.
09:00	10:00	1.0	REMOVE CEMENT HEAD & LANDING JT INSTALL PACKOFF & TEST TO 5000 PSI. UNLOCK BOP.
10:00	18:00	8.0	NIPPLE DOWN BOP & CLEAN MUD TANKS W/ SUPER VACUUM, CLOSED LOOP SYSTEM.

18:00 06:00 12.0 RDRT, PREPARE FOR RIG MOVE TO CWU 1199-11 (7.1 MILES.)
TRUCKS TO BE ON LOCATION 06:00 R.W.JONES 8/12/09

NO ACCIDENTS OR INCIDENTS REPORTED.
FULL CREWS,
SAFETY MTGS: RIG DOWN, RIG MOVE.
TRANSFER #2000 GLS.DIESEL FUEL TO WESTERN PETROLEUM.
NOTIFIED BLM FOR BOP TEST ON THE CWU 1199-11
FUEL 2622 USED 280
CUT DRILLING LINE 180'

06:00 RIG RELEASED @ 18:00 HRS, 8/11/09.
CASING POINT COST \$ 604,394.

08-19-2009 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$25,500 **Daily Total** \$25,500
Cum Costs: Drilling \$668,270 **Completion** \$180,078 **Well Total** \$848,348

MD 8,690 **TVD** 8,690 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8645.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 330'. RDWL.

11-14-2009 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$1,068 **Daily Total** \$1,068
Cum Costs: Drilling \$668,270 **Completion** \$181,146 **Well Total** \$849,416

MD 8,690 **TVD** 8,690 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8645.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-28-2009 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$12,419 **Daily Total** \$12,419
Cum Costs: Drilling \$668,270 **Completion** \$193,565 **Well Total** \$861,835

MD 8,690 **TVD** 8,690 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8645.0 **Perf :** 6871'-8451' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8190'-91', 8198'-99', 8223'-24', 8229'-30', 8242'-43', 8251'-52', 8258'-59', 8262'-63', 8322'-23', 8364'-65', 8397'-98', 8434'-35', 8447'-48', 8450'-51' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHECK HT @ 1.1#/1000# SAND, 7259 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 27084 GAL 16# DELTA 200 W/95800# 20/40 SAND @ 2-5 PPG. MTP 6234 PSIG. MTR 50.4 BPM. ATP 4552 PSIG. ATR 46.6 BPM. ISIP 2970 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8162'. PERFORATE LPR/MPR FROM (7914'-15' MISFIRED), 7923'-24', 7927'-28', 7948'-49', 7954'-55', 7960'-61', 7980'-81', 7988'-89', 8005'-06', 8041'-42', 8082'-83', 8112'-13', 8138'-39', 8143'-44' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHEK HT @ 1.1#/1000# SAND, 7346 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35613 GAL 16# DELTA 200 W/124000# 20/40 SAND @ 2-5 PPG. MTP 6273 PSIG. MTR 52.6 BPM. ATP 5122 PSIG. ATR 46.6 BPM. ISIP 3379 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7892'. PERFORATE MPR FROM 7687'-88', 7698'-99', 7703'-04', 7708'-09', 7724'-25', 7731'-32', 7763'-64', 7784'-85', 7788'-89', 7810'-11', 7850'-51', 7866'-67', 7869'-70', 7875'-76' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHEK HT @ 1.1#/1000# SAND, 7725 GAL 16# LINEAR W/9900# 20/40 SAND @ 1-1.5 PPG, 36327 GAL 16# DELTA 200 W/128000# 20/40 SAND @ 2-5 PPG. MTP 6617 PSIG. MTR 50.3 BPM. ATP 5042 PSIG. ATR 43.9 BPM. ISIP 3475 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7664'. PERFORATE MPR FROM 7493'-94', 7505'-06', 7529'-30', 7538'-39', 7548'-49', 7560'-61', 7566'-67', 7574'-75', 7597'-98', 7601'-02', 7607'-08', 7631'-32', 7642'-43', 7646'-47' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHEK HT @ 1.1#/1000# SAND, 7358 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38784 GAL 16# DELTA 200 W/136700# 20/40 SAND @ 2-5 PPG. MTP 6134 PSIG. MTR 53.7 BPM. ATP 4895 PSIG. ATR 49.7 BPM. ISIP 2580 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7430'. PERFORATE MPR/UPR FROM 7160'-61', 7172'-73', 7187'-88', 7191'-92', 7264'-65', 7300'-01', 7316'-17', 7324'-25', 7331'-32', 7343'-44', 7367'-68', 7376'-77', 7381'-82', 7410'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHEK HT @ 1.1#/1000# SAND, 7337 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 35414 GAL 16# DELTA 200 W/124100# 20/40 SAND @ 2-5 PPG. MTP 6327 PSIG. MTR 50.9 BPM. ATP 4415 PSIG. ATR 47.8 BPM. ISIP 2190 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7110'. PERFORATE UPR FROM 6871'-72', 6876'-77', 6881'-82', 6893'-94', 6935'-36', 6941'-42', 6945'-46', 6965'-66', 6975'-76', 6981'-82', 7056'-57', 7062'-63', 7069'-70', 7084'-85' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, SCALECHEK HT @ 1.1#/1000# SAND, 7373 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 3590 GAL 16# DELTA 200 W/125400# 20/40 SAND @ 2-5 PPG. MTP 5295 PSIG. MTR 51.1 BPM. ATP 3890 PSIG. ATR 48.7 BPM. ISIP 2195 PSIG. RD HALLIBURTON. SDFN.

11-29-2009		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$280,290	Daily Total		\$280,290			
Cum Costs: Drilling	\$668,270			Completion	\$473,855	Well Total		\$1,142,126			
MD	8,690	TVD	8,690	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8645.0			Perf : 6382'-8451'			PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1300 PSIG. SET 6K CFP AT 6850'. PERFORATE UPR FROM 6628'-29', 6643'-44', 6667'-68', 6687'-88', 6696'-97', 6712'-13', 6729'-30', 6739'-40', 6744'-45', 6754'-55', 6758'-59', 6794'-95', 6827'-28', 6831'-32' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 1.1# SCALECHEK HT/1000# SAND, 7312 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 28164 GAL 16# DELTA 200 W/100000# 20/40 SAND @ 2-5 PPG. MTP 6112 PSIG. MTR 50.7 BPM. ATP 4366 PSIG. ATR 47.8 BPM. ISIP 2325 PSIG. RD HALLIBURTON.

SET 6K CFP AT 6608'. PERFORATE UPR FROM 6382'-83', 6388'-89', 6480'-81', 6487'-88', 6494'-95', 6499'-500', 6510'-11', 6534'-35', 6553'-54', 6561'-62', 6567'-68', 6574'-75', 6586'-87', 6591'-92' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 110 GAL K-87 MICROBIOCIDE, 1.1# SCALECHEK HT/1000# SAND, 7332 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 35758 GAL 16# DELTA 200 W/125400# 20/40 SAND @ 2-5 PPG. MTP 5094 PSIG. MTR 51 BPM. ATP 3977 PSIG. ATR 49 BPM. ISIP 2135 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6269'. RDMO CUTTERS WIRELINE.

12-01-2009	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$25,416	Daily Total	\$25,416						
Cum Costs: Drilling	\$668,270	Completion	\$499,271	Well Total	\$1,167,542						
MD	8,690	TVD	8,690	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8645.0		Perf : 6382'-8451'		PKR Depth : 0.0					

Activity at Report Time: MIRUSU. C/O AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. HELD SAFETY MTG. UNLOAD TBG. ND FRAC VALVES. NU BOP. MU 3 7/8" BIT, POBS, 1 JT, XN. TALLIED AND PU TBG. RIH. TAGGED PLUG @ 6269' W/195 JTS. RU TO DO PLUGS. SIFN.

12-02-2009	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$73,438	Daily Total	\$73,438						
Cum Costs: Drilling	\$668,270	Completion	\$572,709	Well Total	\$1,240,980						
MD	8,690	TVD	8,690	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8520.0		Perf : 6382'-8451'		PKR Depth : 0.0					

Activity at Report Time: LAND TBG/RDMOSU/FLOW TEST WELL

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. SISCP 0 PSIG. HELD SAFETY MTG. PRESSURE TESTED FLOW LINES & POBS TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6269', 6608', 6850', 7110', 7430', 7664', 7892' & 8162'. RIH. CLEANED OUT TO 8520'. LANDED TBG AT 7247.14' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.33'
 XN NIPPLE 1.30'
 225 JTS 2-3/8 4.7# N-80 TBG 7193.51'
 BELOW KB 19.00'
 LANDED @ 7247.14' KB

FLOWED 16 HRS. 24/64" CHOKE. FTP 1500 PSIG, CP 1600 PSIG. 79 BFPH. RECOVERED 1226 BBLS, 7714 BLWTR.

12-03-2009	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$1,985	Daily Total	\$1,985						
Cum Costs: Drilling	\$668,270	Completion	\$574,694	Well Total	\$1,242,965						
MD	8,690	TVD	8,690	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8520.0		Perf : 6382'-8451'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 PSIG & CP 1600 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:15 AM, 12/2/09. FLOWED 1625 MCFD RATE ON 24/64" POS CHOKE. STATIC 264. QUESTAR METER #008186.

FLOW TEST TO SALES 24 HRS. 24/64" CHOKE. FTP 1425 PSIG, CP 1550 PSIG. 60 BFPH. RECOVERED 1448 BBLs, 6266 BLWTR. 1870 MCFD.

12-04-2009	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$1,985	Daily Total	\$1,985						
Cum Costs: Drilling	\$668,270	Completion	\$576,679	Well Total	\$1,244,950						
MD	8,690	TVD	8,690	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8520.0		Perf : 6382'-8451'			PKR Depth : 0.0				
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOW TEST TO SALES 24 HRS. 24/64" CHOKE. FTP 1350 PSIG, CP 1900 PSIG. 43 BFPH. RECOVERED 1202 BBLs, 5091 BLWTR. 1891 MCFD.								
FLOWED 1479 MCF, 0 BC & 1200 BW IN 24 HRS ON 24/64" CHOKE, TP 1420 PSIG, CP 1500 PSIG.											

12-05-2009	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$1,985	Daily Total	\$1,985						
Cum Costs: Drilling	\$668,270	Completion	\$578,664	Well Total	\$1,246,935						
MD	8,690	TVD	8,690	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8520.0		Perf : 6382'-8451'			PKR Depth : 0.0				
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOW THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1250 PSIG, CP 1900 PSIG. 38 BFPH. RECOVERED 903 BBLs, 4188 BLWTR. 1998 MCFD.								
FLOWED 1904 MCF, 0 BC & 1200 BW IN 24 HRS ON 24/64" CHOKE. TP 1225 PSIG, CP 1900 PSIG.											

12-06-2009	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$1,985	Daily Total	\$1,985						
Cum Costs: Drilling	\$668,270	Completion	\$580,649	Well Total	\$1,248,920						
MD	8,690	TVD	8,690	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8520.0		Perf : 6382'-8451'			PKR Depth : 0.0				
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOW THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1050 PSIG, CP 1750 PSIG. 26 BFPH. RECOVERED 724 BBLs, 3464 BLWTR. 1946 MCFD.								
FLOWED 1995 MCF, 1 BC & 900 BW IN 24 HRS ON 24/64" CHOKE. TP 1150 PSIG, CP 1800 PSIG.											

12-07-2009	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$1,985	Daily Total	\$1,985						
Cum Costs: Drilling	\$668,270	Completion	\$582,634	Well Total	\$1,250,905						
MD	8,690	TVD	8,690	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8520.0		Perf : 6382'-8451'			PKR Depth : 0.0				
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOW THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1150 PSIG, CP 1800 PSIG. 26 BFPH.
RECOVERED 567 BBLs, 2897 BLWTR. 2358 MCFD.

FLOWED 1953 MCF, 1 BC & 720 BW IN 24 HRS ON 24/64" CHOKE. TP 1040 PSIG, CP 1690 PSIG.

12-08-2009 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$1,985	Daily Total	\$1,985
Cum Costs: Drilling	\$668,270	Completion	\$584,619	Well Total	\$1,252,890

MD	8,690	TVD	8,690	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8520.0	Perf : 6382'-8451'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOW THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 950 PSIG, CP 1500 PSIG. 22 BFPH. RECOVERED 600 BBLs, 2297 BLWTR. 1953 MCFD.
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FLOWED 1805 MCF, 1 BC & 567 BW IN 24 HRS ON 24/64" CHOKE. TP 925 PSIG, CP 1600 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1380-33

9. API Well No.
43-047-40328

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 33 T9S R23E Mer SLB

12. County or Parish
UINTAH

13. State
UT

17. Elevations (DF, KB, RT, GL)*
5293 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 461FSL 232FWL 39.98651 N Lat, 109.34048 W Lon

At top prod interval reported below SWSW 461FSL 232FWL 39.98651 N Lat, 109.34048 W Lon

At total depth SWSW 461FSL 232FWL 39.98651 N Lat, 109.34048 W Lon

14. Date Spudded
07/28/2009

15. Date T.D. Reached
08/10/2009

16. Date Completed
 D & A Ready to Prod.
12/02/2009

18. Total Depth: MD 8690 TVD

19. Plug Back T.D.: MD 8520 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2316		800		0	
7.875	4.500 N-80	11.6		8689		1640		330	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7247							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6382	8451	8190 TO 8451		2	
B)			7923 TO 8144		2	
C)			7687 TO 7876		2	
D)			7493 TO 7647		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8190 TO 8451	34,453 GALS OF GELLED WATER & 105,200# 20/40 SAND
7923 TO 8144	43,069 GALS OF GELLED WATER & 133,500# 20/40 SAND
7687 TO 7876	44,162 GALS OF GELLED WATER & 137,900# 20/40 SAND
7493 TO 7647	46,252 GALS OF GELLED WATER & 146,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/02/2009	12/06/2009	24	→	1.0	1995.0	900.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 1150	1800.0	→	1	1995	900		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED

JUN 01 2011

DIV. OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #79426 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6382	8451		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1167 1495 2061 4199 4302 4904 5593 6337

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #79426 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title OPERATIONS CLERK

Signature (Electronic Submission) Date 12/31/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1380-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7160-7411	2/spf
6871-7085	2/spf
6628-6832	2/spf
6382-6592	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7160-7411	42,861 GALS GELLED WATER & 133,500# 20/40 SAND
6871-7085	11,073 GALS GELLED WATER & 134,800# 20/40 SAND
6628-6832	35,586 GALS GELLED WATER & 109,400# 20/40 SAND
6382-6592	43,200 GALS GELLED WATER & 134,800# 20/40 SAND

Perforated the Lower Price River from 8190'-91', 9198'-99', 8223'-24', 8229'-30', 8242'-43', 8251'-52', 8258'-59', 8262'-63', 8322'-23', 8364'-65', 8397'-98', 8434'-35', 8447'-48', 8450'-51' w/ 2 spf.

Perforated the Lower/Middle Price River from 7923'-24', 7927'-28', 7948'-49', 7954'-55', 7960'-61', 7980'-81', 7988'-89', 8005'-06', 8041'-42', 8082'-83', 8112'-13', 8138'-39', 8143'-44' w/ 2 spf.

Perforated the Middle Price River from 7687'-88', 7698'-99', 7703'-04', 7708'-09', 7724'-25', 7731'-32', 7763'-64', 7784'-85', 7788'-89', 7810'-11', 7850'-51', 7866'-67', 7869'-70', 7875'-76' w/ 2 spf.

Perforated the Middle Price River from 7493'-94', 7505'-06', 7529'-30', 7538'-39', 7548'-49', 7560'-61', 7566'-67', 7574'-75', 7597'-98', 7601'-02', 7607'-08', 7631'-32', 7642'-43', 7646'-47' w/ 2 spf.

Perforated the Middle/Upper Price River from 7160'-61', 7172'-73', 7187'-88', 7191'-92', 7264'-65', 7300'-01', 7316'-17', 7324'-25', 7331'-32', 7343'-44', 7367'-68', 7376'-77', 7381'-82', 7410'-11' w/ 2 spf.

Perforated the Upper Price River from 6871'-72', 6876'-77', 6881'-82', 6893'-94', 6935'-36', 6941'-42', 6945'-46', 6965'-66', 6975'-76', 6981'-82', 7056'-57', 7062'-63', 7069'-70', 7084'-85' w/ 2 spf.

Perforated the Upper Price River from 6628'-29', 6643'-44', 6667'-68', 6687'-88', 6696'-97', 6712'-13', 6729'-30', 6739'-40', 6744'-45', 6754'-55', 6758'-59', 6794'-95', 6827'-28', 6831'-32' w/ 2 spf.

Perforated the Upper Price River from 6382'-83', 6388'-89', 6480'-81', 6487'-88', 6494'-95', 6499'-6500', 6510'-11', 6534'-35', 6553'-54', 6561'-62', 6567'-68', 6574'-75', 6586'-87', 6591'-92' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7250
Lower Price River	7995
Sego	8524