

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1402-33
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-40311
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWNW 2641FNL 35FWL 39.99251 N Lat, 109.34118 W Lon At proposed prod. zone SWNW 2641FNL 35FWL 39.99251 N Lat, 109.34118 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 54.1 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 35'	16. No. of Acres in Lease 600.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 790'	19. Proposed Depth 8740 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5229 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Mary A. Maestas</i>	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 08/07/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 08-13-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #62069 verified by the BLM Well Information System
EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this Action is Necessary

RECEIVED

AUG 11 2008

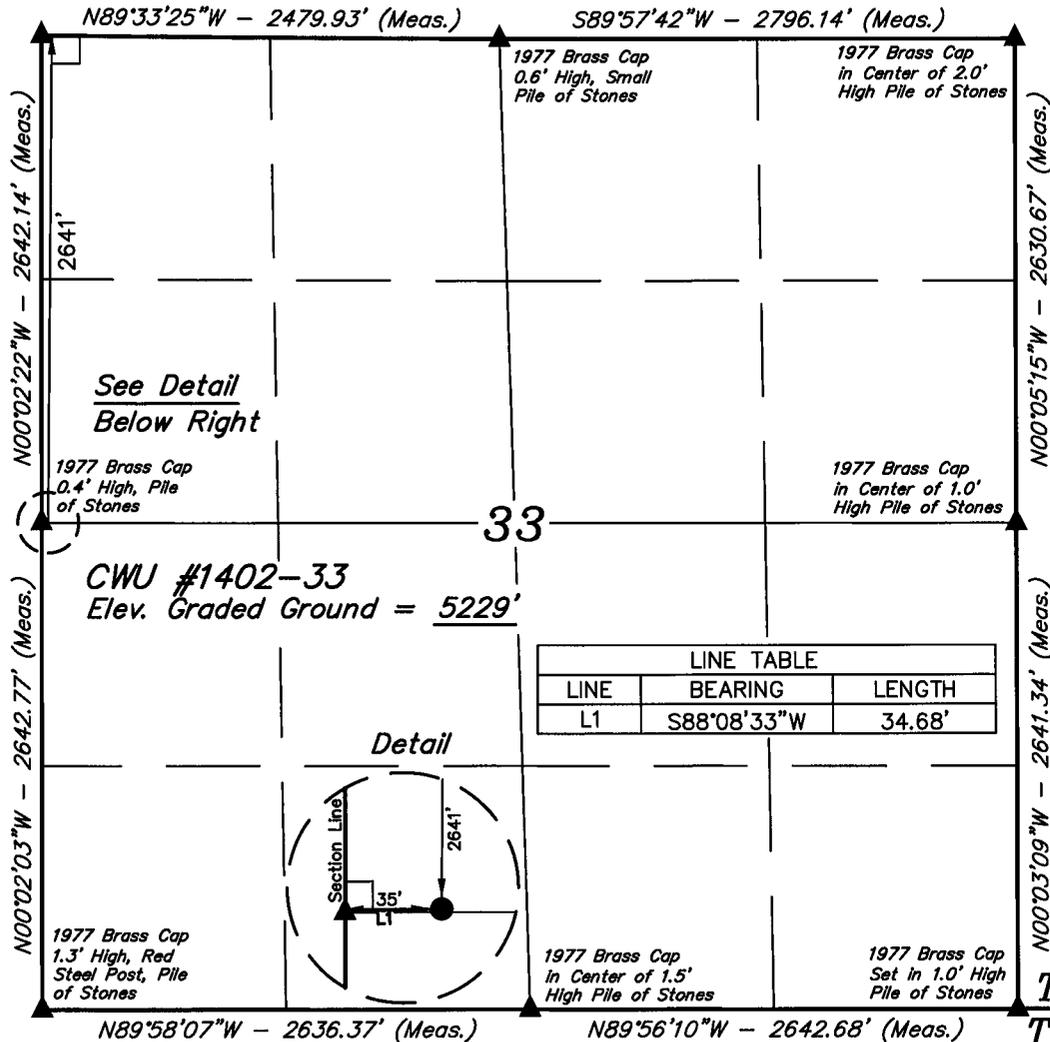
DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

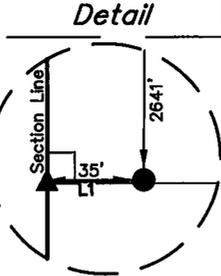
641474X
44280414
39.992563
-109.340506

T9S, R23E, S.L.B.&M.

1977 Brass Cap
In Center of 2.0'
High Pile of Stones



LINE TABLE		
LINE	BEARING	LENGTH
L1	S88°08'33\"W	34.68'



T9S
T10S

EOG RESOURCES, INC.

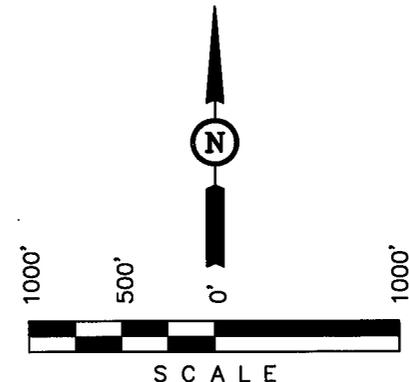
Well location, CWU #1402-33, located as shown in the SW 1/4 NW 1/4 of Section 33, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°59'33.02" (39.992506)
LONGITUDE = 109°20'28.26" (109.341183)
(NAD 27)
LATITUDE = 39°59'33.14" (39.992539)
LONGITUDE = 109°20'25.82" (109.340506)

SCALE 1" = 1000'	DATE SURVEYED: 04-30-08	DATE DRAWN: 05-08-08
PARTY C.R. C.M. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1402-33
SW/NW, SEC. 33, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,461		Shale	
Mahogany Oil Shale Bed	2,076		Shale	
Wasatch	4,318	Primary	Sandstone	Gas
Chapita Wells	4,872	Primary	Sandstone	Gas
Buck Canyon	5,565	Primary	Sandstone	Gas
North Horn	6,110	Primary	Sandstone	Gas
KMV Price River	6,363	Primary	Sandstone	Gas
KMV Price River Middle	7,246	Primary	Sandstone	Gas
KMV Price River Lower	8,032	Primary	Sandstone	Gas
Sego	8,540		Sandstone	
TD	8,740			

Estimated TD: 8,740' or 200'± TD

Anticipated BHP: 4,772 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1402-33 SW/NW, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1402-33
SW/NW, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead:	185 sks	Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl ₂ , 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft ³ /sk. yield, 23 gps water.
Tail:	207 sks	Class "G" cement with 2% CaCl ₂ , ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft ³ /sk., 5.2 gps water.
Top Out:		As necessary with Class "G" cement with 2% CaCl ₂ , ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft ³ /sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1402-33 SW/NW, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 111 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 865 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1402-33 **SW/NW, SEC. 33, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

12. HAZARDOUS CHEMICALS:

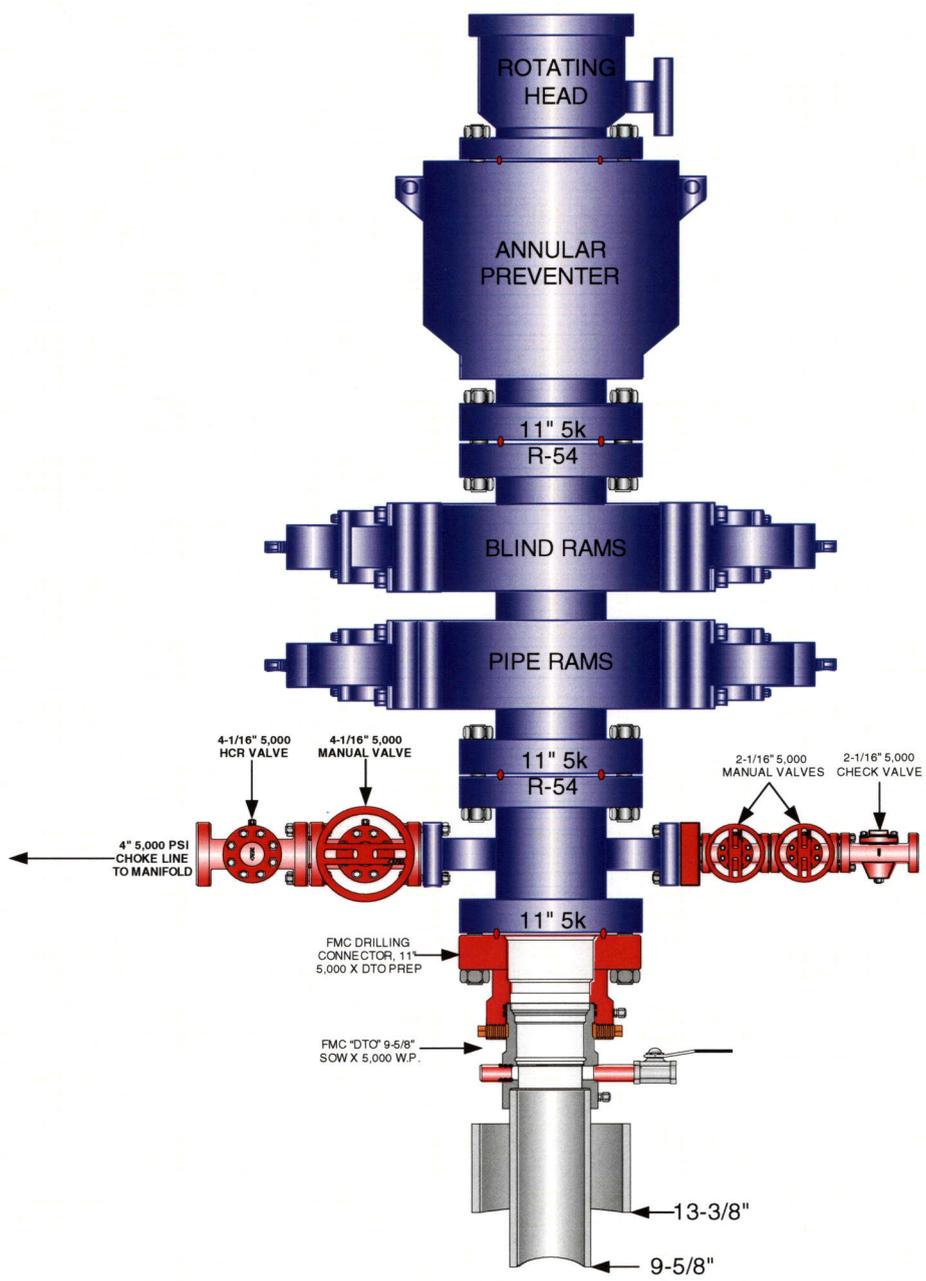
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

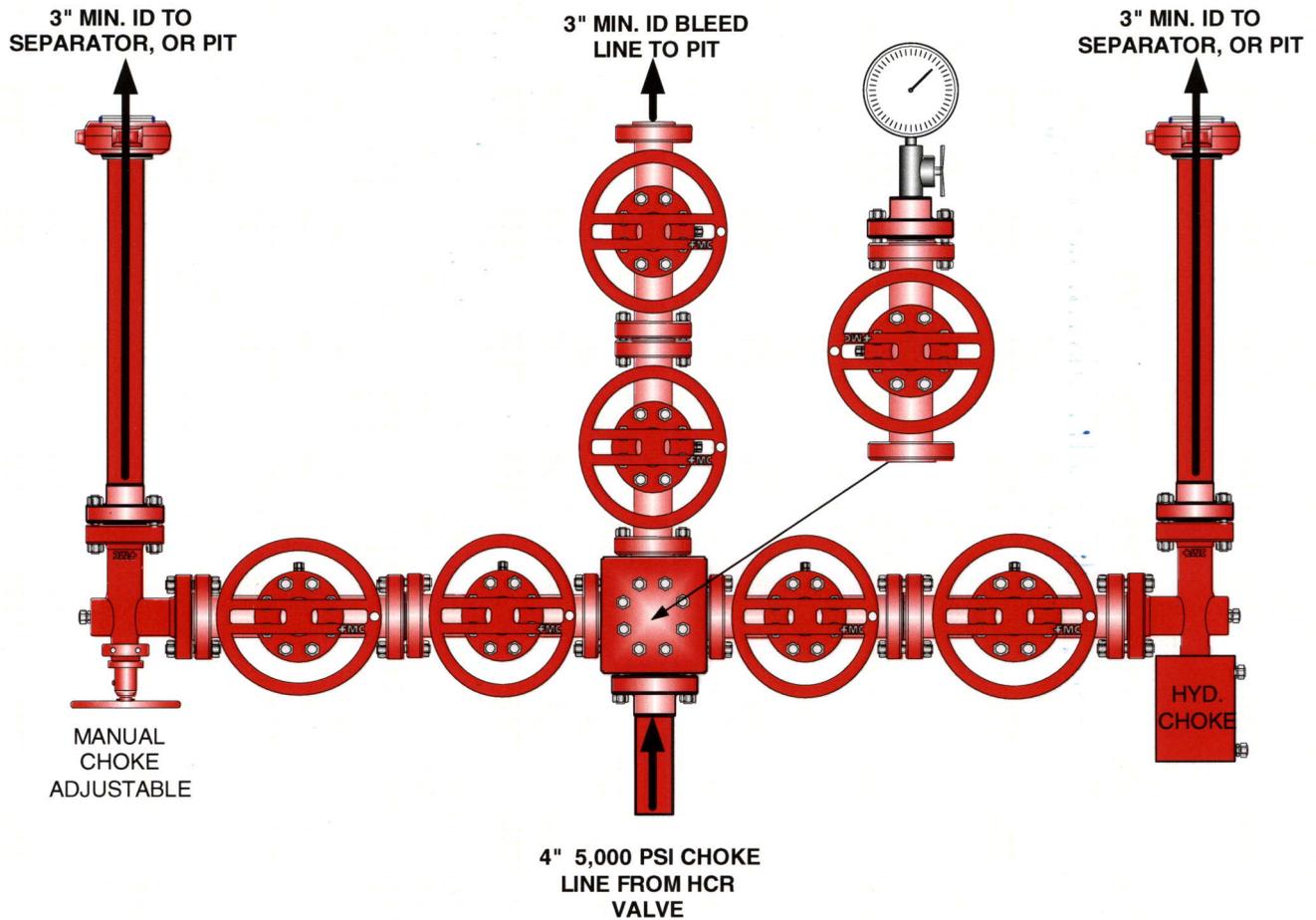
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1402-33
SWNW, Section 33, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 355 feet long with a 246-foot width, containing 2.00 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately .36 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.36 acres. The pipeline is approximately 188 feet long with a 40-foot right-of-way disturbing approximately .17 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-0336.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map “C” for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 188' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-0336) proceeding in a southerly direction for an approximate distance of 188' tying into an existing pipeline in the NWSW of Section 33, T9S, R23E (Lease U-0336). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease U-0336.
7. The proposed pipeline route begins in the SWNW of Section 33, Township 9S, Range 23E, proceeding southerly for an approximate distance of 188' to the NWSW of Section 33, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4, White River Evaporation Ponds 1 or 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Gardner Saltbush	4.0
Indian Ricegrass	5.0
HyCrest Wheatgrass	2.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill™ will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Sec. 33, T9S, R23E was conducted and submitted by Montgomery Archaeological Consultants on 2/7/2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

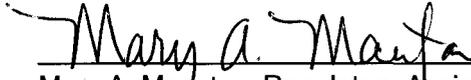
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1402-33 Well, located in the SWNW, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 7, 2008

Date



Mary A. Mastas, Regulatory Assistant

EOG RESOURCES, INC.
CWU #1402-33
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.1 MILES.

EOG RESOURCES, INC.

CWU #1402-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

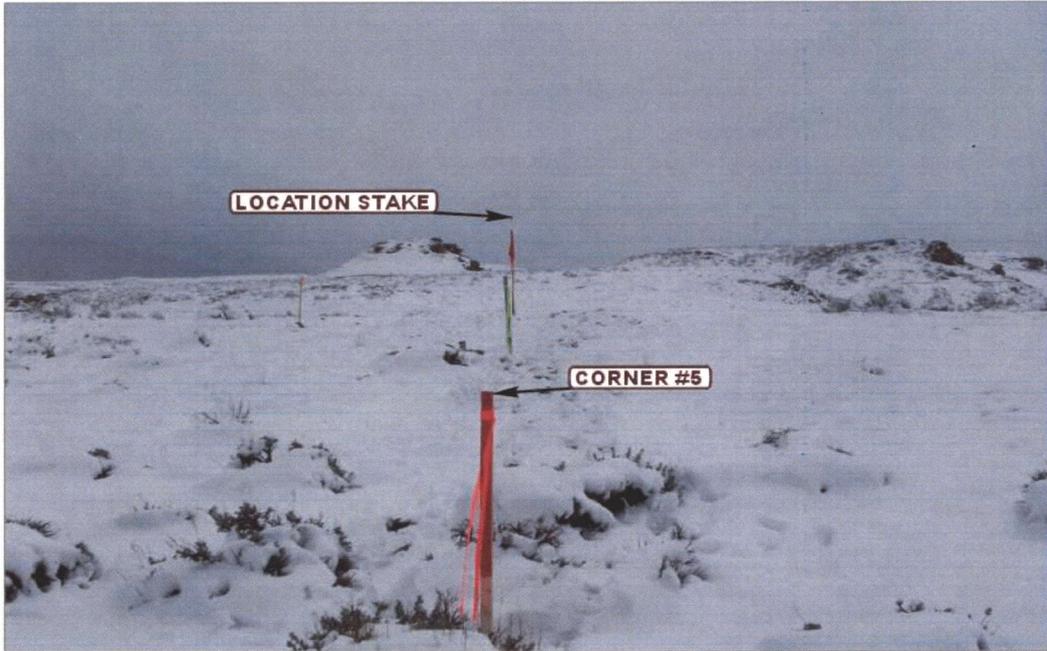


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5 **14** **08**
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: G.L.

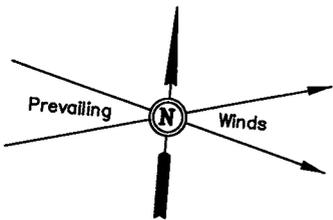
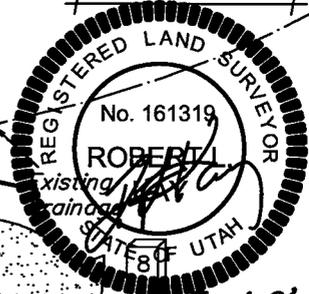
REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

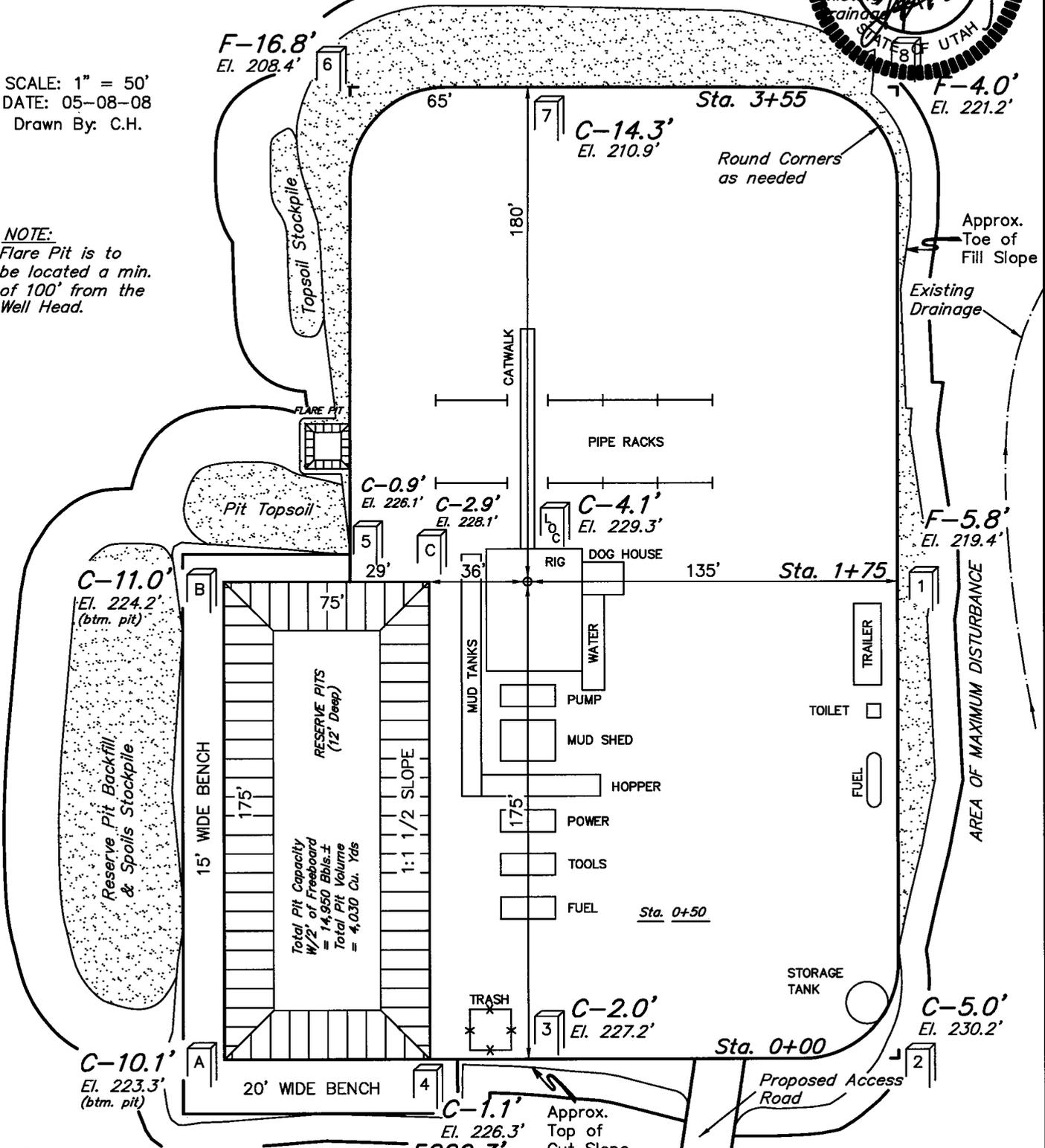
CWU #1402-33
SECTION 33, T9S, R23E, S.L.B.&M.
2641' FNL 35' FWL

FIGURE #1



SCALE: 1" = 50'
 DATE: 05-08-08
 Drawn By: C.H.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = **5229.3'**
 Elev. Graded Ground at Location Stake = **5225.2'**

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

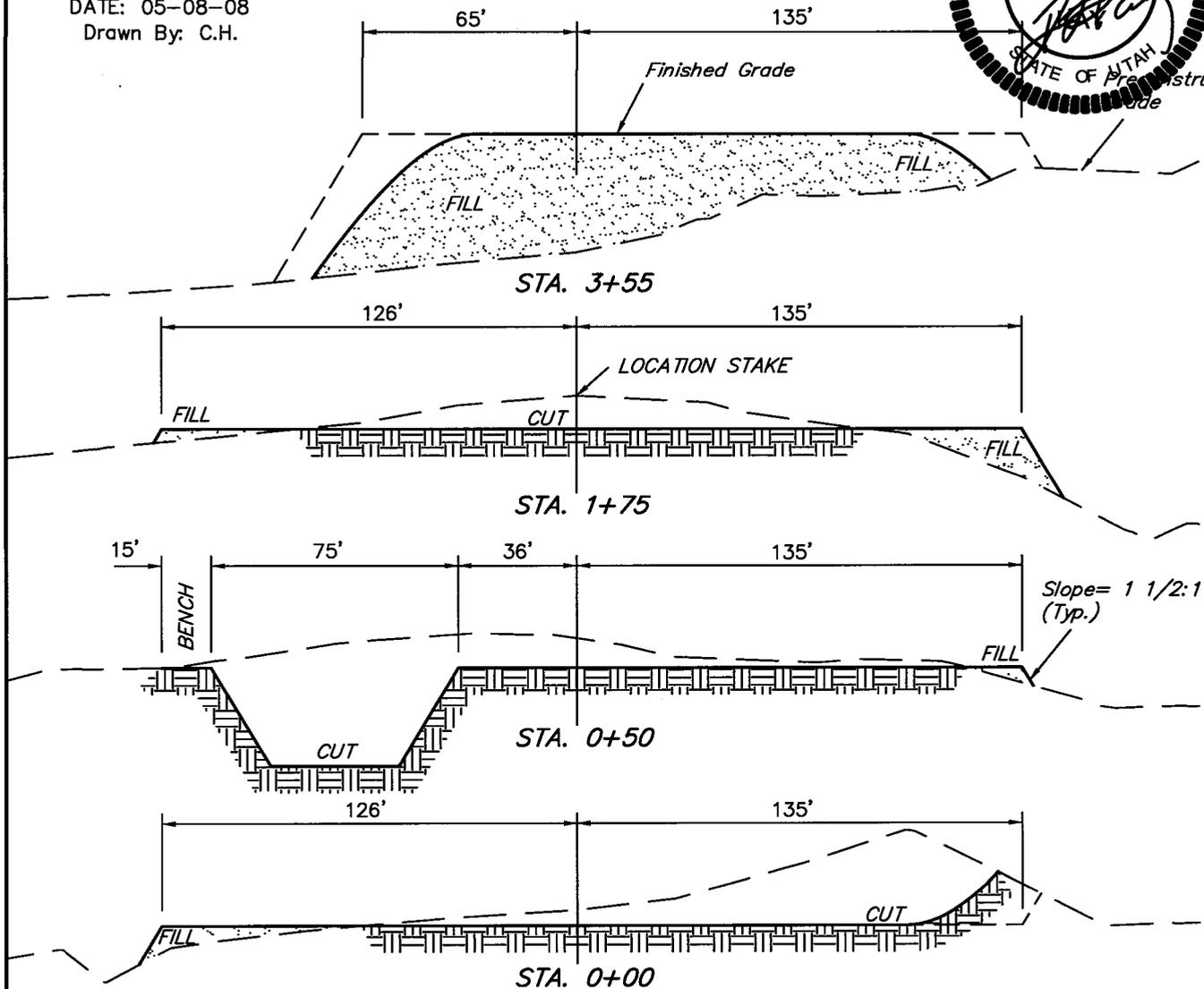
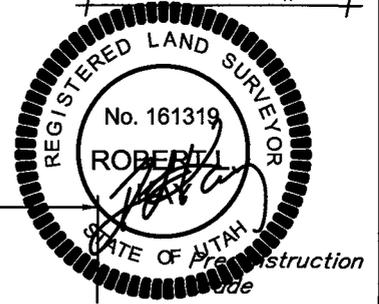
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

**CWU #1402-33
SECTION 33, T9S, R23E, S.L.B.&M.
2641' FNL 35' FWL**

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'
DATE: 05-08-08
Drawn By: C.H.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.842 ACRES
ACCESS ROAD DISTURBANCE = ± 0.459 ACRES
ACCESS PIPELINE DISTURBANCE = ± 0.129 ACRES
TOTAL = ± 3.430 ACRES

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,860 Cu. Yds.
Remaining Location = 8,630 Cu. Yds.
TOTAL CUT = 10,490 CU.YDS.
FILL = 6,610 CU.YDS.

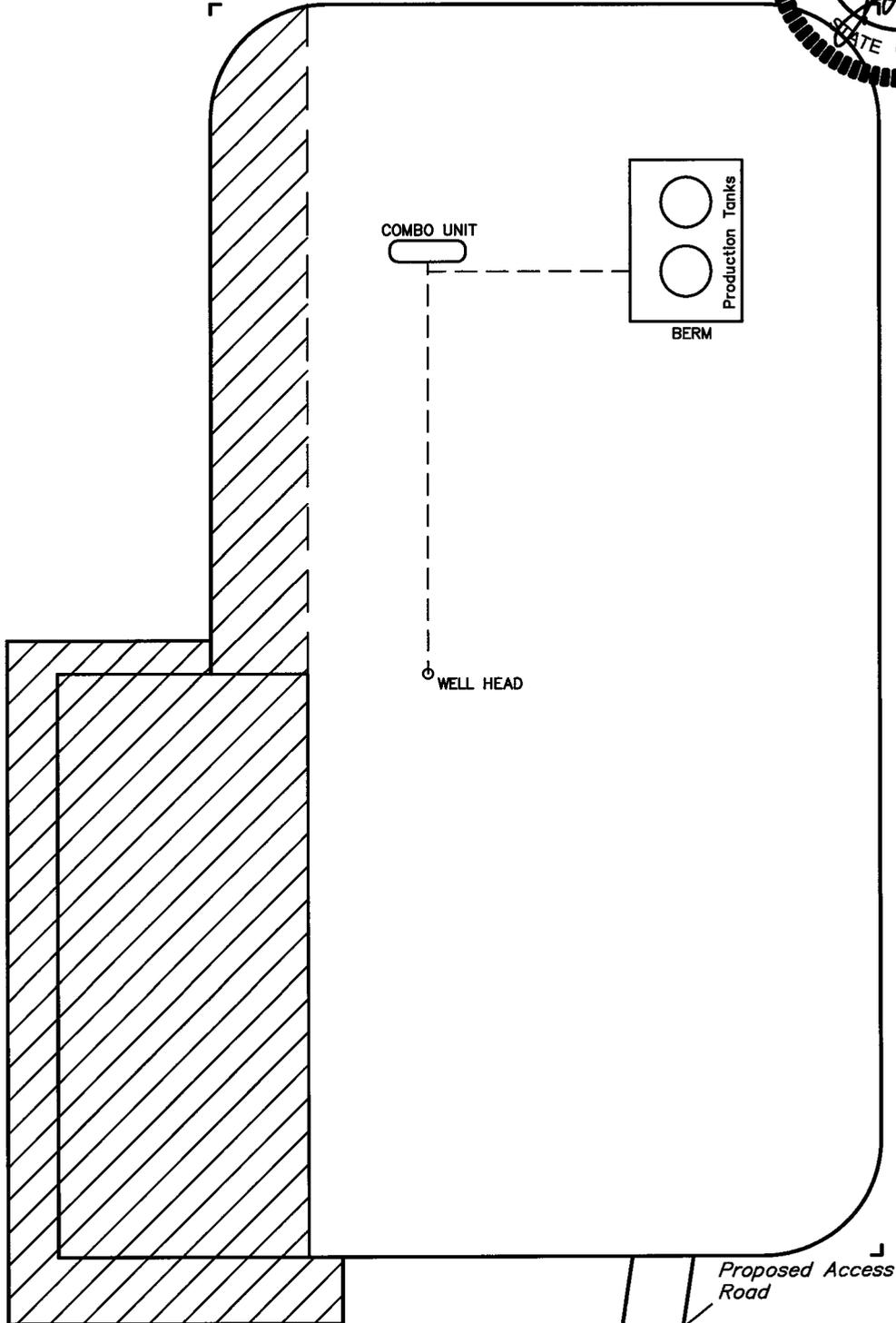
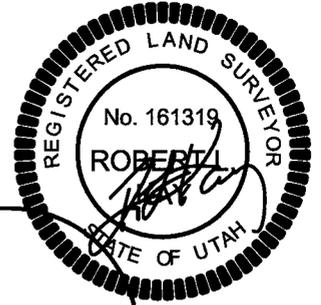
EXCESS MATERIAL = 3,880 Cu. Yds.
Topsoil & Pit Backfill = 3,880 Cu. Yds. (1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1402-33
SECTION 33, T9S, R23E, S.L.B.&M.
2641' FNL 35' FWL

FIGURE #3

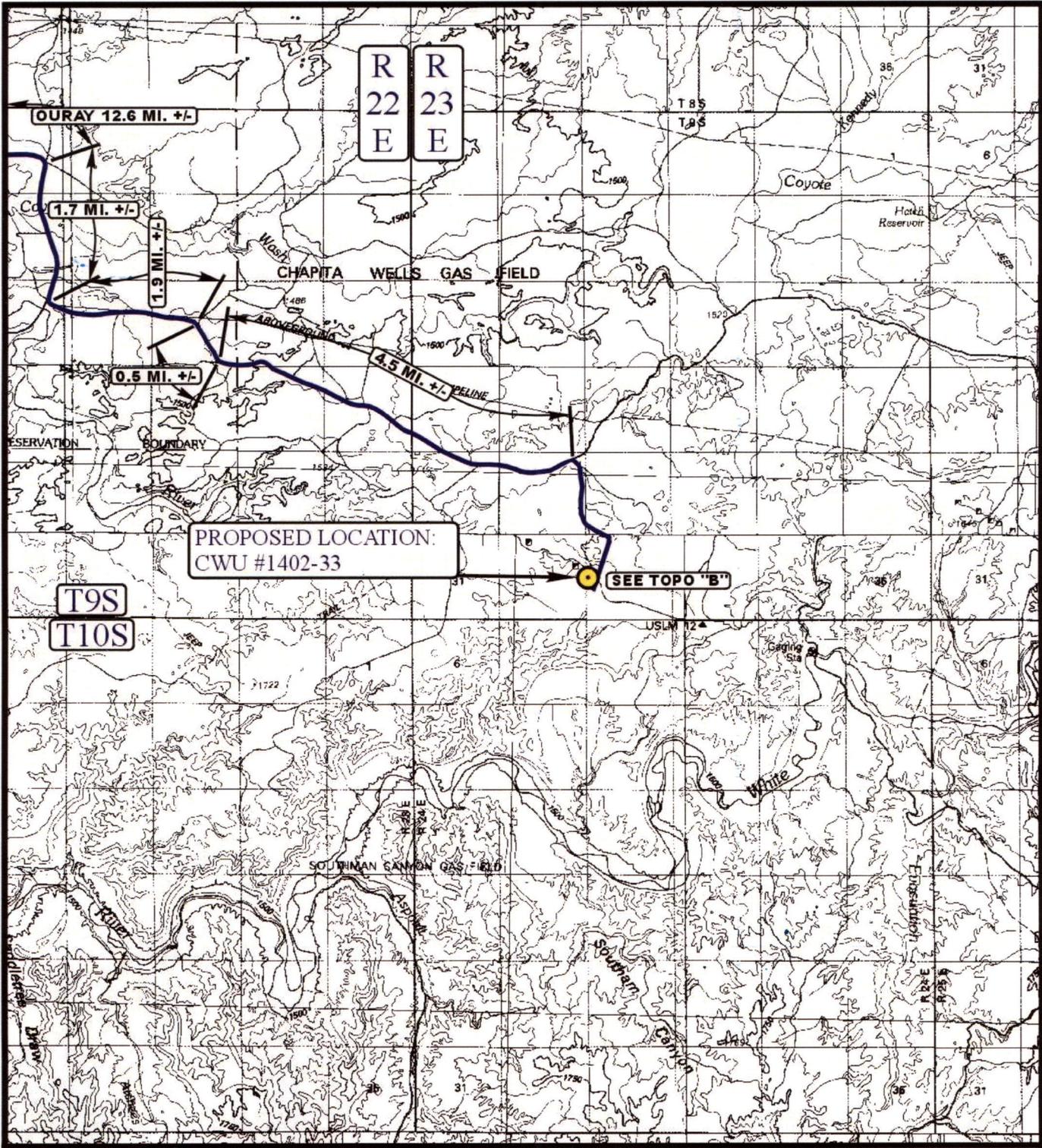


SCALE: 1" = 50'
DATE: 05-08-08
Drawn By: C.H.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1402-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 2641' FNL 35' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

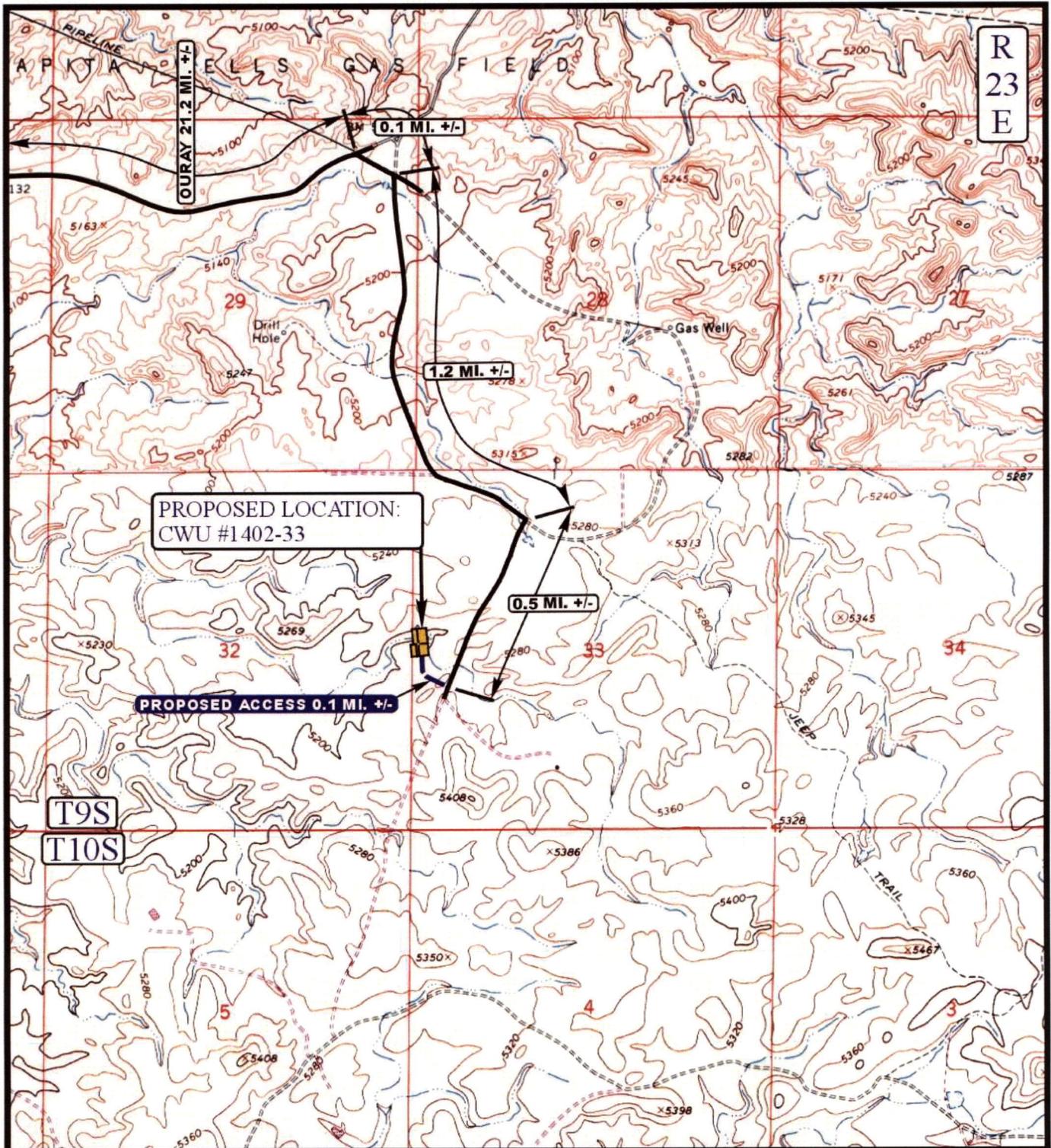


**TOPOGRAPHIC
 MAP**

5 14 08
 MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: GL REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1402-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 2641' FNL 35' FWL



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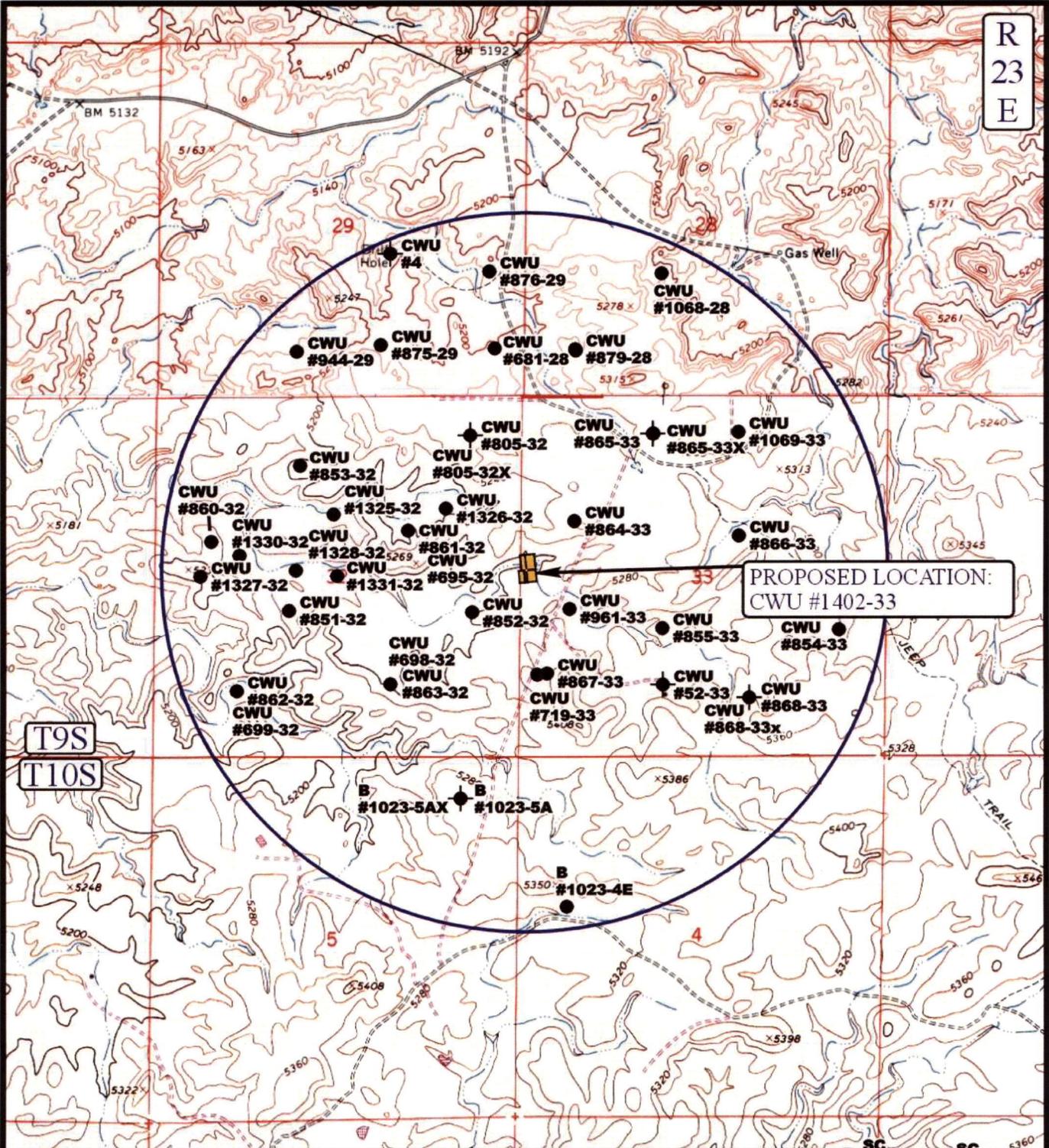
TOPOGRAPHIC
MAP

5 **14** **08**
 MONTH DAY YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: GL. REVISED: 00-00-00

R
23
E



PROPOSED LOCATION:
CWU #1402-33

T9S
T10S

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CWU #1402-33
SECTION 33, T9S, R23E, S.L.B.&M.
2641' FNL 35' FWL



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(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

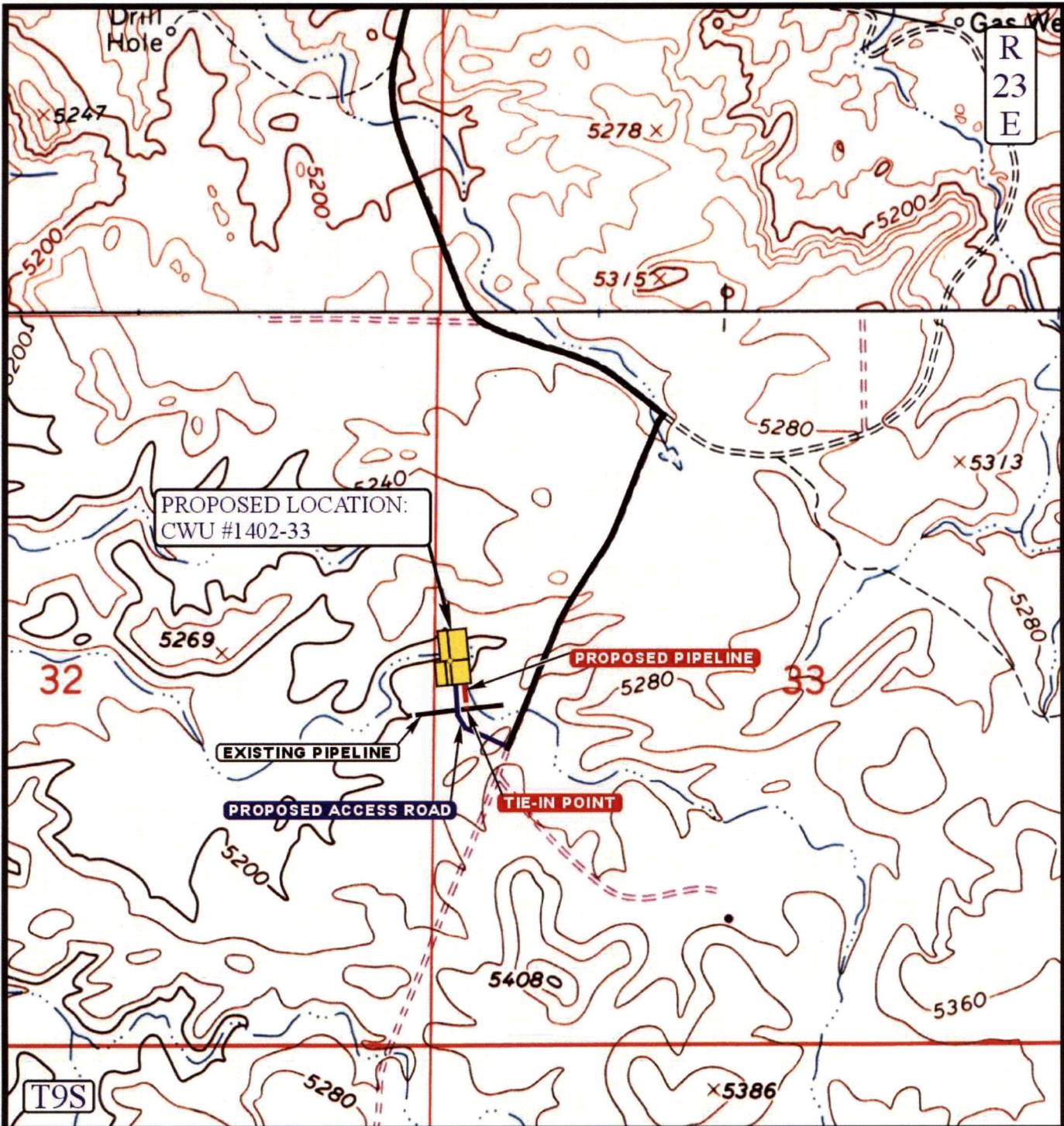
5 14 08
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY GL

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 188' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1402-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 2641' FNL 35' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

5 14 08
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: GL

REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/11/2008

API NO. ASSIGNED: 43-047-40311

WELL NAME: CWU 1402-33
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

SWNW 33 090S 230E
 SURFACE: 2641 FNL 0035 FWL
 BOTTOM: 2641 FNL 0035 FWL
 COUNTY: UINTAH
 LATITUDE: 39.99256 LONGITUDE: -109.3405
 UTM SURF EASTINGS: 641676 NORTHINGS: 4428041
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0336
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

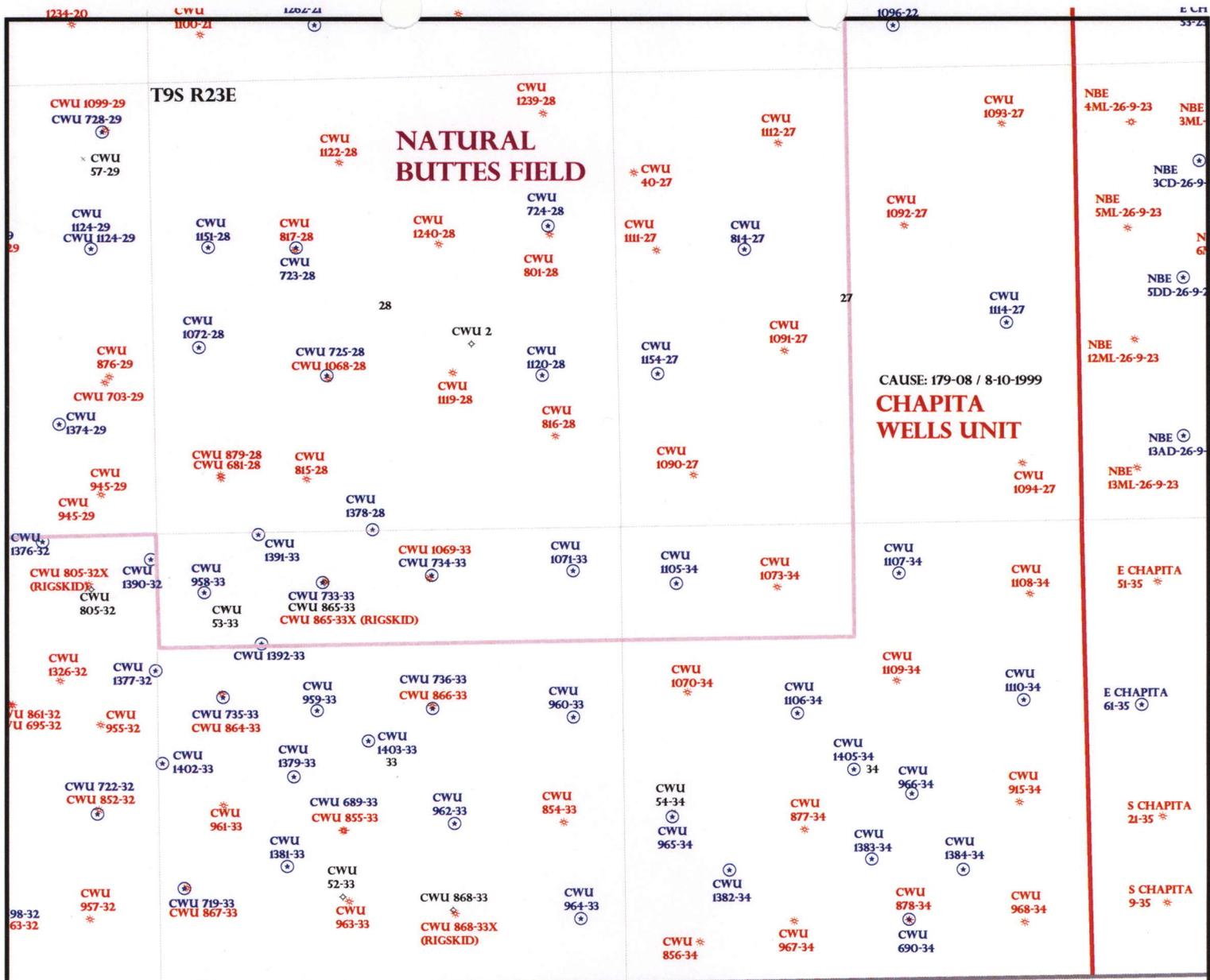
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 177.8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



T10S R23E

BONANZA 1023-5A
 BONANZA 1023-5AX (RIGSKID)
 BONANZA 1023-4D
 BONANZA 1023-4C
 BONANZA 1023-4B
 BONANZA 1023-4A
 S CHAPITA 18-3
 S CHAPITA 7-3
 S CHAPITA 20-3
 S CHAPITA 8-3
 BONANZA 1023-2D
 BONANZA

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 28,33,34 T.9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-08 / 8-10-1999

- Wells Status**
- ⊗ GAS INJECTION
 - ⊗ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊗ NEW LOCATION
 - ⊗ PLUGGED & ABANDONED
 - ⊗ PRODUCING GAS
 - ⊗ PRODUCING OIL
 - ⊗ SHUT-IN GAS
 - ⊗ SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ⊗ TEST WELL
 - ⊗ WATER INJECTION
 - ⊗ WATER SUPPLY
 - ⊗ WATER DISPOSAL
 - ⊗ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED
- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



OIL, GAS & MINING



PREPARED BY: DIANA MASON
 DATE: 12-AUGUST-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 12, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-40310	CWU 1151-28 Sec 28 T09S R23E 1965 FNL 0660 FWL	
43-047-40311	CWU 1402-33 Sec 33 T09S R23E 2641 FNL 0035 FWL	
43-047-40312	CWU 1403-33 Sec 33 T09S R23E 2416 FNL 2366 FWL	
43-047-40313	CWU 1405-34 Sec 34 T09S R23E 2443 FSL 2607 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-12-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 13, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1402-33 Well, 2641' FNL, 35' FWL, SW NW, Sec. 33, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40311.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1402-33

API Number: 43-047-40311

Lease: UTU0336

Location: SW NW Sec. 33 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 12 2008
By _____

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. CHAPITA WELLS UNIT 1402-33
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 2641FNL 35FWL 39.99251 N Lat, 109.34118 W Lon At proposed prod. zone SWNW 2641FNL 35FWL 39.99251 N Lat, 109.34118 W Lon		9. API Well No. 43-047-40311
14. Distance in miles and direction from nearest town or post office* 54.1 MILES SOUTH OF VERNAL, UT		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 35'	16. No. of Acres in Lease 600.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 790'	19. Proposed Depth 8740 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5229 GL	22. Approximate date work will start	13. State UT
		17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 08/07/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Jecol Keneka	Date JAN 16 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #62069 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 08/07/2008 () DIV. OF OIL, GAS & MINING

RECEIVED

FEB 04 2009

UDDGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NOS 6/9/08
08 GXJ4440 AE



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: Chapita Wells Unit 1402-33
API No: 43-047-40311

Location: SWNW, Sec.33,T9S,R23E
Lease No: UTU-0336
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- In order to keep the fill out of the drainage, all fill will catch at or before corner eight.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 I II. E.

Drilling Operations, Special Drilling Operations, air/gas drilling.

- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- Onshore Order no. #2 Drilling Operations III. E. 1.

All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1.

Drilling Operations, Special Drilling Operations, air/gas drilling.
variance(s) to Onshore Order #2 Drilling Operations III. E.

- requirement for deduster equipment
- requirement waived for deduster equipment
- Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
- automatic igniter or continuous pilot light on the blooie line
- requirement waived for igniter and pilot light
- operators blooie line output fluid stream is an incombustible aerated water system
- blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow
- compressors located in opposite direction from the blooie line a minimum of 100 feet
- Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line.
- Compressors are truck mounted with spark arresters.
- Conductor casing shall be set into competent formation at a depth of 60 ft, plus or minus 10 ft.
COA specification is consistent with operators performance standard (operators shallow surface operations covered in part 13 Air Drilling Operations) stated in APD.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1402-33
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403110000
--	---

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2641 FNL 0035 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/5/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling program on the referenced well as follows: Item 4: Casing program, conductor string; Item 5: Float equipment, Production hole procedure; Item 8: Evaluation program. Please see the attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 28, 2009

By: *Derek [Signature]*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 7/23/2009

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 Psi	10,000#

5. FLOAT EQUIPMENT:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1402-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403110000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2641 FNL 0035 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/6/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 10, 2009

By: 

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/6/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047403110000

API: 43047403110000

Well Name: CWU 1402-33

Location: 2641 FNL 0035 FWL QTR SWNW SEC 33 TWP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 8/13/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Thacker

Date: 8/6/2009

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: August 10, 2009

By: 

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1402-33

Api No: 43-047-40311 Lease Type: FEDERAL

Section 33 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 01/29/2010

Time 8:00AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 02/01//2010 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1402-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403110000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2641 FNL 0035 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 1/29/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 04, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/4/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/29/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 08, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/4/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50766	CHAPITA WELLS UNIT 1400-32X		SESW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/27/2010		<i>2/18/10</i>		
Comments: <u>MESAVERDE</u> ✓							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40311	CHAPITA WELLS UNIT 1402-33		SWNW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/29/2010		<i>2/18/10</i>		
Comments: <u>MESAVERDE</u> ✓							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40312	CHAPITA WELLS UNIT 1403-33		SESW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	2/2/2010		<i>2/18/10</i>		
Comments: <u>MESAVERDE</u> ✓							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

2/4/2010

Title

Date

RECEIVED

FEB 08 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2641 FNL 0035 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/1/2010	

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CaCl₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CaCl₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.

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TOP JOB #5: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT WITH 2% CaCl₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 1.00 DEGREE, @ 2010' = 2.50 DEGREE, AND @ 2415' = 2.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/15/10 @ 8:15 AM.
KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/15/10 @ 8:15 AM.

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: CWU 1402-33</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 2641 FNL 0035 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. API NUMBER: 43047403110000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on May 1, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 04, 2010

<p>NAME (PLEASE PRINT) Michelle Robles</p>	<p>PHONE NUMBER 307 276-4842</p>	<p>TITLE Regulatory Assistant</p>
<p>SIGNATURE N/A</p>	<p>DATE 5/3/2010</p>	

WELL CHRONOLOGY REPORT

Report Generated On: 05-03-2010

Well Name	CWU 1402-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40311	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-04-2010	Class Date	
Tax Credit	N	TVD / MD	8,740/ 8,740	Property #	063376
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,242/ 5,225				
Location	SECTION 33, T9S, R23E, SWNW, 2641 FNL & 35 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	306398	AFE Total	1,323,200	DHC / CWC	551,900/ 771,300
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	08-27-2008
08-27-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2641' FNL & 35' FWL (SW/NW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.992506, LONG 109.341183 (NAD 83)
			LAT 39.992539, LONG 109.340506 (NAD 27)
			TRUE #31
			OBJECTIVE: 8740' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0336
			ELEVATION: 5229.3' NAT GL, 5225.2' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5225'), 5241' KB (16')
			EOG WI 100%, NRI 82.139316%

01-20-2010 Reported By TERRY CSERE

Daily Costs: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD TODAY.

01-21-2010 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

01-22-2010 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

01-23-2010 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 90% COMPLETE.

01-26-2010 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CLOSED LOOP 50%.

01-27-2010 Reported By NATALIE BRAYTON

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.

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TOP JOB #5: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 1.00 DEGREE, @ 2010' = 2.50 DEGREE, AND @ 2415' = 2.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/15/10 @ 8:15 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/15/10 @ 8:15 AM.

04-04-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$88,284	Completion	\$0	Daily Total	\$88,284						
Cum Costs: Drilling	\$360,478	Completion	\$0	Well Total	\$360,478						
MD	2,431	TVD	2,431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING CEMENT & FLOAT EQUIP

Start	End	Hrs	Activity Description
06:00	00:00	18.0	HSM W/ WESTROC TRUCKING AND RIG HANDS FOR 7/10 MILE MOVE. MIRU. TRUCKS RELEASED @ 13:00, DERRICK IN THE AIR @ 13:30. PRE-SPUD WALKTHROUGH W/ TOOLPUSHER @ 23:00. TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG AND 2 MJ. TRANSFER 2600 GALS DIESEL FUEL.
00:00	02:30	2.5	RIG ON DAYWORK @ 00:00. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. INSTALL WEAR BUSHING. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 4-2-2010 @ 09:00. NO BLM REPRESENTATIVE TO WITNESS TEST.
02:30	05:00	2.5	HSM. R/U WEATHERFORD TRS AND PU BHA & TOOLS. TAG CEMENT @ 2360'. R/D TRS.
05:00	06:00	1.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2371', SHOE @ 2417'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - RIG MOVE, TEST BOPE, P/U BHA.

FUEL - 8330, DEL - 6000, USED - 270.

04-05-2010	Reported By	PAT CLARK							
DailyCosts: Drilling	\$39,744	Completion	\$0	Daily Total	\$39,744				

Cum Costs: Drilling \$400,222 **Completion** \$0 **Well Total** \$400,222
MD 5,455 **TVD** 5,455 **Progress** 3,037 **Days** 1 **MW** 10.6 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5455'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLING 2418' - 3278'. WOB 15K, RPM 65/73, SPP 2100 PSI, DP 350 PSI, ROP 156 FPH. F.I.T. FOR 10.5 EMW @ 2428'.
11:30	12:00	0.5	SURVEY @ 3203' - 1.7 DEG. RIG SERVICE. CHECK COM.
12:00	19:30	7.5	DRILL 3278' - 4345'. SAME PARAMETERS, ROP 143 FPH.
19:30	20:00	0.5	SURVEY @ 4270' - 2.5 DEG.
20:00	06:00	10.0	DRILL 4345' - 5455'. WOB 10-18K, RPM 50-70/73, SPP 2400 PSI, DP 350 PSI, ROP 111 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - WIRELINE SURVEYS, CONNECTIONS, BOP DRILL BOTH TOURS. MW - 10.8 PPG, VIS - 37 SPQ, NO LOSSES. FUEL - 6250, USED - 2080.

06:00 SPUD 7 7/8" HOLE @ 06:00 HRS, 4/4/10..

04-06-2010 **Reported By** PAT CLARK

DailyCosts: Drilling \$47,062 **Completion** \$0 **Daily Total** \$47,062
Cum Costs: Drilling \$447,285 **Completion** \$0 **Well Total** \$447,285
MD 7,019 **TVD** 7,019 **Progress** 1,564 **Days** 2 **MW** 10.9 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7019'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 5455' - 6135'. WOB 10-20K, RPM 45-70/73, SPP 2400 PSI, DP 300 PSI, ROP 85 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 6135' - 7019'. SAME PARAMETERS, ROP 57 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS. SAFETY MEETINGS - PAINT CHIPPER, GRINDER, MIXING PAINT. MW - 11.1 PPG, VIS - 38 SPQ, NO LOSSES. FUEL - 4150, USED - 2100.

04-07-2010 **Reported By** PAT CLARK

DailyCosts: Drilling \$42,782 **Completion** \$2,327 **Daily Total** \$45,109
Cum Costs: Drilling \$490,067 **Completion** \$2,327 **Well Total** \$492,394
MD 7,792 **TVD** 7,792 **Progress** 773 **Days** 3 **MW** 11.2 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7792'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7019' - 7349'. WOB 12-20K, RPM 45-70/66, SPP 2400 PSI, DP 350 PSI, ROP 51 FPH.
12:30	14:30	2.0	CIRCULATE AND CONDITION MUD FOR TRIP. DROP SURVEY, PUMP PILL.
14:30	17:30	3.0	TOH. TIGHT @ 4300' (TOP OF WASATCH), 3300' - 2900'.

17:30 18:30 1.0 L/D REAMERS, MM, BIT. P/U NEW MM AND BIT. RETRIEVE SURVEY - .75 DEG @ 7274'.
 18:30 21:00 2.5 TIH. FILL PIPE AT 4300'.
 21:00 22:00 1.0 WASH AND REAM 30' TO BOTTOM.
 22:00 06:00 8.0 DRILL 7349' - 7792'. WOB 10-20K, RPM 50-60/67, SPP 2400 PSI, DP 350 PSI, ROP 55 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - PPE, TRIPPING.
 MW - 11.4 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 2480, USED - 1670.

04-08-2010	Reported By	PAT CLARK/KEITH KAROW									
Daily Costs: Drilling	\$37,715	Completion	\$0	Daily Total	\$37,715						
Cum Costs: Drilling	\$527,782	Completion	\$2,327	Well Total	\$530,109						
MD	8,740	TVD	8,740	Progress	948	Days	4	MW	11.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD BHA/PREP TO RUN CSG

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7792' - 8328'. WOB 18K, RPM 58/68, SPP 2400 PSI, DP 300 PSI, ROP 71.5 FPH. LOWER PRICE @ 8031'.
13:30	14:00	0.5	SERVICE RIG.
14:00	20:30	6.5	DRILL 8328' - 8740'. WOB 18K, RPM 58/68, SPP 2400 PSI, DP 300 PSI, ROP 63.4 FPH. SEGO @ 8536'. REACHED TD AT 20:30 HRS, 4/7/10.
20:30	21:30	1.0	CIRCULATE AND CONDITION F/WIPER TRIP. MIX AND PUMP PILL.
21:30	23:00	1.5	WIPER TRIP/SHORT TRIP TO 7300'.
23:00	01:00	2.0	CIRCULATE AND CONDITION TO LDDP. HSM. R/U WESTATES . MIX AND PUMP PILL.
01:00	06:00	5.0	RU LAY DOWN MACHINE, LDDP, BREAK KELLY, LD BHA.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - LDDP.
 MW - 11.4 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 3534, USED - 1946.

04-09-2010	Reported By	KEITH KAROW									
Daily Costs: Drilling	\$44,308	Completion	\$149,504	Daily Total	\$193,812						
Cum Costs: Drilling	\$572,090	Completion	\$151,831	Well Total	\$723,921						
MD	8,740	TVD	8,740	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
07:00	15:30	8.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8738', 1 JT CSG, FLOAT COLLAR @ 8692', 55 JTS CSG, MJ 20' P-110 @ 6356', 58 JTS CSG, MJ 20' P-110 @ 3892', 92 JTS CSG (206 TOTAL). P/U JT # 207, TAG BOTTOM @ 8740'. L/D JT # 207. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. DROP BALL. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5555'. R/D TRS.
15:30	17:00	1.5	CIRCULATE AND CONDITION FOR CEMENT.

17:00 22:00 5.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH. MIX AND PUMP 370 SX (121 BBLs, 678 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1280 SX (335 BBLs, 1800 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, MANUALLY DROP PLUG AND DISPLACE W/135 BBLs FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2500 PSI, BUMPED PLUG TO 4000 PSI. BLEED BACK 2 BBLs, FLOATS HELD. PRESSURE BACK UP TO 1500 PSI, HOLD FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 20:00. START CLEANING MUD TANKS.
BLM NOTIFIED BY E-MAIL 4/6/2010 @ 08:00, WERE NOT PRESENT TO WITNESS.

22:00 00:00 2.0 BLEED OFF CEMENT HEAD, FLOATS HELD. PACK OFF AND TEST HANGER TO 5000 PSI. FINISH PUMP OUT CLEANING MUD TANKS.

00:00 06:00 6.0 RDRT.
FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS - RD, CEMENTING.
FUEL - 2900.
RIG MOVE 1.2 MILE TO CWU 1400-32X AT 07:00 04-09-2010 WITH WESTROC TRUCKING.
TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.06, 42.71, 42.38, 42.40) TOTAL 169.55' THREADS OFF) TO CWU 1400-32X.
TRANSFER 2 MJ (19.92', 20.22') TOTAL 40.14' THREADS OFF) TO CWU 1400-32X.
TRANSFER 2900 GALS DIESEL FUEL @ \$2.7559/GAL TO CWU 1400-32X.

06:00 RIG RELEASED @ 00:00 HRS, 04-09-2010.
CASING COST \$560,430

04-14-2010		Reported By		SEARLE							
Daily Costs: Drilling		\$0	Completion		\$18,500	Daily Total		\$18,500			
Cum Costs: Drilling		\$572,090	Completion		\$170,331	Well Total		\$742,421			
MD	8,740	TVD	8,740	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :			PBTD : 8692.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8689' TO 60'. EST CEMENT TOP @ 210'. RDWL.								

04-24-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$1,623	Daily Total		\$1,623			
Cum Costs: Drilling		\$572,090	Completion		\$171,954	Well Total		\$744,044			
MD	8,740	TVD	8,740	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 8692.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

04-27-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$1,343	Daily Total		\$1,343			
Cum Costs: Drilling		\$572,090	Completion		\$173,297	Well Total		\$745,387			
MD	8,740	TVD	8,740	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6945'-8450' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGES 7 & 8

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #1: MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8164'-65', 8203'-04', 8255'-56', 8283'-85', 8334'-35', 8347'-48', 8361'-62', 8376'-78', 8419'-20', 8439'-40', 8449'-50' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7386 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 25008 GAL 16# DELTA 200 W/85800# 20/40 SAND @ 2-5 PPG. MTP 5915 PSIG. MTR 49.6 BPM. ATP 4232 PSIG. ATR 47.6 BPM. ISIP 2790 PSIG. RD HALLIBURTON.</p> <p>STAGE #2: RUWL. SET 6K CFP AT 8136'. PERFORATE MPR/LPR FROM 7881'-82', 7915'-16', 7931'-32', 7948'-49', 7965'-66', 7977'-78', 8011'-12', 8032'-33', 8066'-67', 8074'-75', 8098'-99', 8116'-17' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7421 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43306 GAL 16# DELTA 200 W/145200# 20/40 SAND @ 2-4 PPG. MTP 6432 PSIG. MTR 49.9 BPM. ATP 4711 PSIG. ATR 47.7 BPM. ISIP 3557 PSIG. RD HALLIBURTON.</p> <p>STAGE #3: RUWL. SET 6K CFP AT 7861'. PERFORATE MPR FROM 7651'-52', 7661'-62', 7680'-81', 7702'-03', 7716'-17', 7734'-35', 7752'-53', 7789'-90', 7800'-01', 7810'-11', 7831'-32', 7841'-42' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 50554 GAL 16# DELTA 200 W/171200# 20/40 SAND @ 2-4 PPG. MTP 5539 PSIG. MTR 51.4 BPM. ATP 4282 PSIG. ATR 49.9 BPM. ISIP 2815 PSIG. RD HALLIBURTON.</p> <p>STAGE #4: RUWL. SET 6K CFP AT 7606'. PERFORATE MPR FROM 7389'-90', 7405'-06', 7420'-21', 7430'-31', 7437'-38', 7446'-47', 7486'-87', 7594'-95', 7503'-04', 7561'-62', 7571'-72', 7586'-87' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43114 GAL 16# DELTA 200 W/150500# 20/40 SAND @ 2-5 PPG. MTP 5430 PSIG. MTR 50.3 BPM. ATP 4061 PSIG. ATR 49.7 BPM. ISIP 2474 PSIG. RD HALLIBURTON.</p> <p>STAGE #5: RUWL. SET 6K CFP AT 7362'. PERFORATE UPR/MPR FROM 7220'-22', 7233'-35', 7254'-56', 7260'-62', 7325'-26', 7330'-32', 7338'-39' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7350 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 24956 GAL 16# DELTA 200 W/85600# 20/40 SAND @ 2-5 PPG. MTP 4858 PSIG. MTR 50.3 BPM. ATP 3799 PSIG. ATR 50.1 BPM. ISIP 2413 PSIG. RD HALLIBURTON.</p> <p>STAGE #6: RUWL. SET 6K CFP AT 7182'. PERFORATE UPR FROM 6945'-46', 6983'-84', 7001'-02', 7013'-14', 7021'-22', 7030'-31', 7058'-59', 7062'-63', 7089'-90', 7107'-08', 7128'-29', 7162'-63' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7380 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31444 GAL 16# DELTA 200 W/108200# 20/40 SAND @ 2-5 PPG. MTP 4660 PSIG. MTR 50.4 BPM. ATP 3582 PSIG. ATR 50.2 BPM. ISIP 2254 PSIG. RD HALLIBURTON. SDFN.</p>

04-28-2010		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$303,578	Daily Total	\$303,578						
Cum Costs: Drilling	\$572,090	Completion	\$476,875	Well Total	\$1,048,966						
MD	8,740	TVD	8,740	Progress	0	Days	9	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6365'-8450' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #7" SICP 1385 PSIG. RUWL. SET 6K CFP AT 6920'. PERFORATE UPR FROM 6725'-27', 6734'-36', 6745'-46', 6762'-63', 6794'-95', 6838'-40', 6879'-80', 6889'-90', 6899'-900' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7427 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 24907 GAL 16# DELTA 200 W/85500# 20/40 SAND @ 2-5 PPG. MTP 5539 PSIG. MTR 51.3 BPM. ATP 2867 PSIG. ATR 48.9 BPM. ISIP 2217 PSIG. RD HALLIBURTON.</p>

STAGE #8: RUWL. SET 6K CFP AT 6630'. PERFORATE UPR FROM 6365'-66', 6401'-02', 6414'-15', 6420'-21', 6450'-51', 6466'-67', 6480'-81', 6494'-95', 6527'-28', 6545'-46', 6592'-93', 6605'-06' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7404 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 47178 GAL 16# DELTA 200 W/165200# 20/40 SAND @ 2-5 PPG. MTP 4160 PSIG. MTR 50.5 BPM. ATP 3019 PSIG. ATR 50.3 BPM. ISIP 1798 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6296'. RD CUTTERS WIRELINE. SDFN.

04-30-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$22,693 **Daily Total** \$22,693

Cum Costs: Drilling \$572,090 **Completion** \$499,568 **Well Total** \$1,071,659

MD 8,740 **TVD** 8,740 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6365'-8450' **PKR Depth :** 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6296'. RU TO DRILL OUT PLUGS. SDFN.

05-01-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$51,343 **Daily Total** \$51,343

Cum Costs: Drilling \$572,090 **Completion** \$550,911 **Well Total** \$1,123,002

MD 8,740 **TVD** 8,740 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6365'-8450' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6296', 6630', 6920', 7182', 7362', 7606', 7861', & 8136'. CLEANED OUT TO 8567'. LANDED TUBING @ 7193' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1400 PSIG. 63 BFPH. RECOVERED 1143 BLW. 8357 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 32.45'

XN NIPPLE 1.30'

222 JTS 2-3/8" 4.7# N-80 TBG 7142.18'

BELOW KB 16.00'

LANDED @ 7192.84' KB

05-02-2010 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,985 **Daily Total** \$2,985

Cum Costs: Drilling \$572,090 **Completion** \$553,896 **Well Total** \$1,125,987

MD 8,740 **TVD** 8,740 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6365'-8450' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1240 PSIG & CP 1375 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 9:50 AM, 5/1/10. FLOWED 1000 MCFD RATE ON 24/64" POS CHOKE. STATIC 264. QUESTAR METER #008469.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1300 PSIG. 54 BFPH. RECOVERED 1412 BLW. 6945 BLWTR. 1083 MCFD RATE.

05-03-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,985	Daily Total	\$2,985
Cum Costs: Drilling	\$572,090	Completion	\$556,881	Well Total	\$1,128,972

MD 8,740 **TVD** 8,740 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6365'-8450' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1550 PSIG. 45 BFPH. RECOVERED 1238 BLW. 5707 BLWTR. 1328 MCFD RATE.

FLOWED 1216 MCF, 4 BC & 1412 BW IN 22 HRS ON 24/64" CHOKE. TP 1200 PSIG, CP 1350 PSIG.

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: CWU 1402-33</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 2641 FNL 0035 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. API NUMBER: 43047403110000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 1/29/2010 to 3/2/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
 March 02, 2010

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 3/2/2010</p>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1402-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403110000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2641 FNL 0035 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/1/2010	

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CaCl₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CaCl₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.

TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT WITH 2% CaCl₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 4 HR 30 MIN.

TOP JOB #4: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT WITH 2% CaCl₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 30 MIN.

TOP JOB #5: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT WITH 2% CaCl₂. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 1.00 DEGREE, @ 2010' = 2.50 DEGREE, AND @ 2415' = 2.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/15/10 @ 8:15 AM.
KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/15/10 @ 8:15 AM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1402-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403110000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2641 FNL 0035 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on May 1, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 04, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/3/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 05-03-2010

Well Name	CWU 1402-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40311	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-04-2010	Class Date	
Tax Credit	N	TVD / MD	8,740/ 8,740	Property #	063376
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,242/ 5,225				
Location	SECTION 33, T9S, R23E, SWNW, 2641 FNL & 35 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	306398	AFE Total	1,323,200	DHC / CWC	551,900/ 771,300
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	08-27-2008
08-27-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2641' FNL & 35' FWL (SW/NW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.992506, LONG 109.341183 (NAD 83)
			LAT 39.992539, LONG 109.340506 (NAD 27)
			TRUE #31
			OBJECTIVE: 8740' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0336
			ELEVATION: 5229.3' NAT GL, 5225.2' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5225'), 5241' KB (16')
			EOG WI 100%, NRI 82.139316%

01-20-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD TODAY.

01-21-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

01-22-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

01-23-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 90% COMPLETE.

01-26-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CLOSED LOOP 50%.

01-27-2010 **Reported By** NATALIE BRAYTON

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.

TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 4 HR 30 MIN.

TOP JOB #4: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 30 MIN.

TOP JOB #5: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 1.00 DEGREE, @ 2010' = 2.50 DEGREE, AND @ 2415' = 2.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/15/10 @ 8:15 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/15/10 @ 8:15 AM.

04-04-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$88,284	Completion		\$0	Daily Total		\$88,284			
Cum Costs: Drilling		\$360,478	Completion		\$0	Well Total		\$360,478			
MD	2,431	TVD	2,431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING CEMENT & FLOAT EQUIP											
Start	End	Hrs	Activity Description								
06:00	00:00	18.0	HSM W/ WESTROC TRUCKING AND RIG HANDS FOR 7/10 MILE MOVE. MIRU. TRUCKS RELEASED @ 13:00, DERRICK IN THE AIR @ 13:30. PRE-SPUD WALKTHROUGH W/ TOOLPUSHER @ 23:00. TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG AND 2 MJ. TRANSFER 2600 GALS DIESEL FUEL.								
00:00	02:30	2.5	RIG ON DAYWORK @ 00:00. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. INSTALL WEAR BUSHING. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 4-2-2010 @ 09:00. NO BLM REPRESENTATIVE TO WITNESS TEST.								
02:30	05:00	2.5	HSM. R/U WEATHERFORD TRS AND PU BHA & TOOLS. TAG CEMENT @ 2360'. R/D TRS.								
05:00	06:00	1.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2371', SHOE @ 2417'.								
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS - RIG MOVE, TEST BOPE, P/U BHA.											
FUEL - 8330, DEL - 6000, USED - 270.											

04-05-2010		Reported By		PAT CLARK					
DailyCosts: Drilling		\$39,744	Completion		\$0	Daily Total		\$39,744	

Cum Costs: Drilling \$400,222 **Completion** \$0 **Well Total** \$400,222
MD 5,455 **TVD** 5,455 **Progress** 3,037 **Days** 1 **MW** 10.6 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5455'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLING 2418' - 3278'. WOB 15K, RPM 65/73, SPP 2100 PSI, DP 350 PSI, ROP 156 FPH. F.I.T. FOR 10.5 EMW @ 2428'.
11:30	12:00	0.5	SURVEY @ 3203' - 1.7 DEG. RIG SERVICE. CHECK COM.
12:00	19:30	7.5	DRILL 3278' - 4345'. SAME PARAMETERS, ROP 143 FPH.
19:30	20:00	0.5	SURVEY @ 4270' - 2.5 DEG.
20:00	06:00	10.0	DRILL 4345' - 5455'. WOB 10-18K, RPM 50-70/73, SPP 2400 PSI, DP 350 PSI, ROP 111 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - WIRELINE SURVEYS, CONNECTIONS, BOP DRILL BOTH TOURS. MW - 10.8 PPG, VIS - 37 SPQ, NO LOSSES. FUEL - 6250, USED - 2080.

06:00 SPUD 7 7/8" HOLE @ 06:00 HRS, 4/4/10..

04-06-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$47,062 **Completion** \$0 **Daily Total** \$47,062
Cum Costs: Drilling \$447,285 **Completion** \$0 **Well Total** \$447,285
MD 7,019 **TVD** 7,019 **Progress** 1,564 **Days** 2 **MW** 10.9 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7019'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 5455' - 6135'. WOB 10-20K, RPM 45-70/73, SPP 2400 PSI, DP 300 PSI, ROP 85 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 6135' - 7019'. SAME PARAMETERS, ROP 57 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS. SAFETY MEETINGS - PAINT CHIPPER, GRINDER, MIXING PAINT. MW - 11.1 PPG, VIS - 38 SPQ, NO LOSSES. FUEL - 4150, USED - 2100.

04-07-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$42,782 **Completion** \$2,327 **Daily Total** \$45,109
Cum Costs: Drilling \$490,067 **Completion** \$2,327 **Well Total** \$492,394
MD 7,792 **TVD** 7,792 **Progress** 773 **Days** 3 **MW** 11.2 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7792'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7019' - 7349'. WOB 12-20K, RPM 45-70/66, SPP 2400 PSI, DP 350 PSI, ROP 51 FPH.
12:30	14:30	2.0	CIRCULATE AND CONDITION MUD FOR TRIP. DROP SURVEY, PUMP PILL.
14:30	17:30	3.0	TOH. TIGHT @ 4300' (TOP OF WASATCH), 3300' - 2900'.

17:30 18:30 1.0 L/D REAMERS, MM, BIT. P/U NEW MM AND BIT. RETRIEVE SURVEY - .75 DEG @ 7274'.
 18:30 21:00 2.5 TIH. FILL PIPE AT 4300'.
 21:00 22:00 1.0 WASH AND REAM 30' TO BOTTOM.
 22:00 06:00 8.0 DRILL 7349' - 7792'. WOB 10-20K, RPM 50-60/67, SPP 2400 PSI, DP 350 PSI, ROP 55 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - PPE, TRIPPING.
 MW - 11.4 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 2480, USED - 1670.

04-08-2010	Reported By	PAT CLARK/KEITH KAROW									
Daily Costs: Drilling	\$37,715	Completion	\$0	Daily Total	\$37,715						
Cum Costs: Drilling	\$527,782	Completion	\$2,327	Well Total	\$530,109						
MD	8,740	TVD	8,740	Progress	948	Days	4	MW	11.4	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LD BHA/PREP TO RUN CSG

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7792' - 8328'. WOB 18K, RPM 58/68, SPP 2400 PSI, DP 300 PSI, ROP 71.5 FPH. LOWER PRICE @ 8031'.
13:30	14:00	0.5	SERVICE RIG.
14:00	20:30	6.5	DRILL 8328' - 8740'. WOB 18K, RPM 58/68, SPP 2400 PSI, DP 300 PSI, ROP 63.4 FPH. SEGO @ 8536'. REACHED TD AT 20:30 HRS, 4/7/10.
20:30	21:30	1.0	CIRCULATE AND CONDITION F/WIPER TRIP. MIX AND PUMP PILL.
21:30	23:00	1.5	WIPER TRIP/SHORT TRIP TO 7300'.
23:00	01:00	2.0	CIRCULATE AND CONDITION TO LDDP. HSM. R/U WESTATES . MIX AND PUMP PILL.
01:00	06:00	5.0	RU LAY DOWN MACHINE, LDDP, BREAK KELLY, LD BHA.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - LDDP.
 MW - 11.4 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 3534, USED - 1946.

04-09-2010	Reported By	KEITH KAROW									
Daily Costs: Drilling	\$44,308	Completion	\$149,504	Daily Total	\$193,812						
Cum Costs: Drilling	\$572,090	Completion	\$151,831	Well Total	\$723,921						
MD	8,740	TVD	8,740	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
07:00	15:30	8.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8738', 1 JT CSG, FLOAT COLLAR @ 8692', 55 JTS CSG, MJ 20' P-110 @ 6356', 58 JTS CSG, MJ 20' P-110 @ 3892', 92 JTS CSG (206 TOTAL). P/U JT # 207, TAG BOTTOM @ 8740'. L/D JT # 207. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. DROP BALL. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5555'. R/D TRS.
15:30	17:00	1.5	CIRCULATE AND CONDITION FOR CEMENT.

17:00 22:00 5.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH. MIX AND PUMP 370 SX (121 BBLs, 678 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1280 SX (335 BBLs, 1800 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, MANUALLY DROP PLUG AND DISPLACE W/135 BBLs FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2500 PSI, BUMPED PLUG TO 4000 PSI. BLEED BACK 2 BBLs, FLOATS HELD. PRESSURE BACK UP TO 1500 PSI, HOLD FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 20:00. START CLEANING MUD TANKS.
BLM NOTIFIED BY E-MAIL 4/6/2010 @ 08:00, WERE NOT PRESENT TO WITNESS.

22:00 00:00 2.0 BLEED OFF CEMENT HEAD, FLOATS HELD. PACK OFF AND TEST HANGER TO 5000 PSI. FINISH PUMP OUT CLEANING MUD TANKS.

00:00 06:00 6.0 RDRT.
FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS - RD, CEMENTING.
FUEL - 2900.
RIG MOVE 1.2 MILE TO CWU 1400-32X AT 07:00 04-09-2010 WITH WESTROC TRUCKING.
TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.06, 42.71, 42.38, 42.40) TOTAL 169.55' THREADS OFF) TO CWU 1400-32X.
TRANSFER 2 MJ (19.92', 20.22') TOTAL 40.14' THREADS OFF) TO CWU 1400-32X.
TRANSFER 2900 GALS DIESEL FUEL @ \$2.7559/GAL TO CWU 1400-32X.

06:00 RIG RELEASED @ 00:00 HRS, 04-09-2010.
CASING COST \$560,430

04-14-2010		Reported By		SEARLE							
Daily Costs: Drilling		\$0	Completion		\$18,500	Daily Total		\$18,500			
Cum Costs: Drilling		\$572,090	Completion		\$170,331	Well Total		\$742,421			
MD	8,740	TVD	8,740	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :			PBTD : 8692.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8689' TO 60'. EST CEMENT TOP @ 210'. RDWL.								

04-24-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$1,623	Daily Total		\$1,623			
Cum Costs: Drilling		\$572,090	Completion		\$171,954	Well Total		\$744,044			
MD	8,740	TVD	8,740	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 8692.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

04-27-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$1,343	Daily Total		\$1,343			
Cum Costs: Drilling		\$572,090	Completion		\$173,297	Well Total		\$745,387			
MD	8,740	TVD	8,740	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6945'-8450' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGES 7 & 8

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8164'-65', 8203'-04', 8255'-56', 8283'-85', 8334'-35', 8347'-48', 8361'-62', 8376'-78', 8419'-20', 8439'-40', 8449'-50' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7386 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 25008 GAL 16# DELTA 200 W/85800# 20/40 SAND @ 2-5 PPG. MTP 5915 PSIG. MTR 49.6 BPM. ATP 4232 PSIG. ATR 47.6 BPM. ISIP 2790 PSIG. RD HALLIBURTON.
			STAGE #2: RUWL. SET 6K CFP AT 8136'. PERFORATE MPR/LPR FROM 7881'-82', 7915'-16', 7931'-32', 7948'-49', 7965'-66', 7977'-78', 8011'-12', 8032'-33', 8066'-67', 8074'-75', 8098'-99', 8116'-17' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7421 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43306 GAL 16# DELTA 200 W/145200# 20/40 SAND @ 2-4 PPG. MTP 6432 PSIG. MTR 49.9 BPM. ATP 4711 PSIG. ATR 47.7 BPM. ISIP 3557 PSIG. RD HALLIBURTON.
			STAGE #3: RUWL. SET 6K CFP AT 7861'. PERFORATE MPR FROM 7651'-52', 7661'-62', 7680'-81', 7702'-03', 7716'-17', 7734'-35', 7752'-53', 7789'-90', 7800'-01', 7810'-11', 7831'-32', 7841'-42' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 50554 GAL 16# DELTA 200 W/171200# 20/40 SAND @ 2-4 PPG. MTP 5539 PSIG. MTR 51.4 BPM. ATP 4282 PSIG. ATR 49.9 BPM. ISIP 2815 PSIG. RD HALLIBURTON.
			STAGE #4: RUWL. SET 6K CFP AT 7606'. PERFORATE MPR FROM 7389'-90', 7405'-06', 7420'-21', 7430'-31', 7437'-38', 7446'-47', 7486'-87', 7594'-95', 7503'-04', 7561'-62', 7571'-72', 7586'-87' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43114 GAL 16# DELTA 200 W/150500# 20/40 SAND @ 2-5 PPG. MTP 5430 PSIG. MTR 50.3 BPM. ATP 4061 PSIG. ATR 49.7 BPM. ISIP 2474 PSIG. RD HALLIBURTON.
			STAGE #5: RUWL. SET 6K CFP AT 7362'. PERFORATE UPR/MPR FROM 7220'-22', 7233'-35', 7254'-56', 7260'-62', 7325'-26', 7330'-32', 7338'-39' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7350 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 24956 GAL 16# DELTA 200 W/85600# 20/40 SAND @ 2-5 PPG. MTP 4858 PSIG. MTR 50.3 BPM. ATP 3799 PSIG. ATR 50.1 BPM. ISIP 2413 PSIG. RD HALLIBURTON.
			STAGE #6: RUWL. SET 6K CFP AT 7182'. PERFORATE UPR FROM 6945'-46', 6983'-84', 7001'-02', 7013'-14', 7021'-22', 7030'-31', 7058'-59', 7062'-63', 7089'-90', 7107'-08', 7128'-29', 7162'-63' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7380 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31444 GAL 16# DELTA 200 W/108200# 20/40 SAND @ 2-5 PPG. MTP 4660 PSIG. MTR 50.4 BPM. ATP 3582 PSIG. ATR 50.2 BPM. ISIP 2254 PSIG. RD HALLIBURTON. SDFN.

04-28-2010		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$303,578	Daily Total	\$303,578						
Cum Costs: Drilling	\$572,090	Completion	\$476,875	Well Total	\$1,048,966						
MD	8,740	TVD	8,740	Progress	0	Days	9	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6365'-8450' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #7" SICP 1385 PSIG. RUWL. SET 6K CFP AT 6920'. PERFORATE UPR FROM 6725'-27', 6734'-36', 6745'-46', 6762'-63', 6794'-95', 6838'-40', 6879'-80', 6889'-90', 6899'-900' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7427 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 24907 GAL 16# DELTA 200 W/85500# 20/40 SAND @ 2-5 PPG. MTP 5539 PSIG. MTR 51.3 BPM. ATP 2867 PSIG. ATR 48.9 BPM. ISIP 2217 PSIG. RD HALLIBURTON.

STAGE #8: RUWL. SET 6K CFP AT 6630'. PERFORATE UPR FROM 6365'-66', 6401'-02', 6414'-15', 6420'-21', 6450'-51', 6466'-67', 6480'-81', 6494'-95', 6527'-28', 6545'-46', 6592'-93', 6605'-06' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7404 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 47178 GAL 16# DELTA 200 W/165200# 20/40 SAND @ 2-5 PPG. MTP 4160 PSIG. MTR 50.5 BPM. ATP 3019 PSIG. ATR 50.3 BPM. ISIP 1798 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6296'. RD CUTTERS WIRELINE. SDFN.

04-30-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$22,693	Daily Total	\$22,693
Cum Costs: Drilling	\$572,090	Completion	\$499,568	Well Total	\$1,071,659

MD 8,740 **TVD** 8,740 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6365'-8450' **PKR Depth :** 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6296'. RU TO DRILL OUT PLUGS. SDFN.

05-01-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$51,343	Daily Total	\$51,343
Cum Costs: Drilling	\$572,090	Completion	\$550,911	Well Total	\$1,123,002

MD 8,740 **TVD** 8,740 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6365'-8450' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6296', 6630', 6920', 7182', 7362', 7606', 7861', & 8136'. CLEANED OUT TO 8567'. LANDED TUBING @ 7193' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1400 PSIG. 63 BFPH. RECOVERED 1143 BLW. 8357 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.45'
 XN NIPPLE 1.30'
 222 JTS 2-3/8" 4.7# N-80 TBG 7142.18'
 BELOW KB 16.00'
 LANDED @ 7192.84' KB

05-02-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,985	Daily Total	\$2,985
Cum Costs: Drilling	\$572,090	Completion	\$553,896	Well Total	\$1,125,987

MD 8,740 **TVD** 8,740 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8692.0 **Perf :** 6365'-8450' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1240 PSIG & CP 1375 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 9:50 AM, 5/1/10. FLOWED 1000 MCFD RATE ON 24/64" POS CHOKE. STATIC 264. QUESTAR METER #008469.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1300 PSIG. 54 BFPH. RECOVERED 1412 BLW. 6945 BLWTR. 1083 MCFD RATE.

05-03-2010	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$2,985	Daily Total	\$2,985						
Cum Costs: Drilling	\$572,090	Completion	\$556,881	Well Total	\$1,128,972						
MD	8,740	TVD	8,740	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8692.0		Perf : 6365'-8450'			PKR Depth : 0.0				

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1550 PSIG. 45 BFPH. RECOVERED 1238 BLW. 5707 BLWTR. 1328 MCFD RATE.

FLOWED 1216 MCF, 4 BC & 1412 BW IN 22 HRS ON 24/64" CHOKE. TP 1200 PSIG, CP 1350 PSIG.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1402-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047403110000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2641 FNL 0035 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 05/03/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 04, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/3/2010	

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.

TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 4 HR 30 MIN.

TOP JOB #4: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 30 MIN.

TOP JOB #5: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 1.00 DEGREE, @ 2010' = 2.50 DEGREE, AND @ 2415' = 2.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 3/15/10 @ 8:15 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 3/15/10 @ 8:15 AM.

04-04-2010		Reported By	PAT CLARK								
DailyCosts: Drilling	\$88,284	Completion	\$0	Daily Total	\$88,284						
Cum Costs: Drilling	\$360,478	Completion	\$0	Well Total	\$360,478						
MD	2,431	TVD	2,431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING CEMENT & FLOAT EQUIP											
Start	End	Hrs	Activity Description								
06:00	00:00	18.0	HSM W/ WESTROC TRUCKING AND RIG HANDS FOR 7/10 MILE MOVE. MIRU. TRUCKS RELEASED @ 13:00, DERRICK IN THE AIR @ 13:30. PRE-SPUD WALKTHROUGH W/ TOOLPUSHER @ 23:00. TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG AND 2 MJ. TRANSFER 2600 GALS DIESEL FUEL.								
00:00	02:30	2.5	RIG ON DAYWORK @ 00:00. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. INSTALL WEAR BUSHING. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 4-2-2010 @ 09:00. NO BLM REPRESENTATIVE TO WITNESS TEST.								
02:30	05:00	2.5	HSM. R/U WEATHERFORD TRS AND PU BHA & TOOLS. TAG CEMENT @ 2360'. R/D TRS.								
05:00	06:00	1.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2371', SHOE @ 2417'.								
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS - RIG MOVE, TEST BOPE, P/U BHA.											
FUEL - 8330, DEL - 6000, USED - 270.											

04-05-2010		Reported By	PAT CLARK							
DailyCosts: Drilling	\$39,744	Completion	\$0	Daily Total	\$39,744					

Cum Costs: Drilling \$400,222 **Completion** \$0 **Well Total** \$400,222
MD 5,455 **TVD** 5,455 **Progress** 3,037 **Days** 1 **MW** 10.6 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5455'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLING 2418' - 3278'. WOB 15K, RPM 65/73, SPP 2100 PSI, DP 350 PSI, ROP 156 FPH. F.I.T. FOR 10.5 EMW @ 2428'.
11:30	12:00	0.5	SURVEY @ 3203' - 1.7 DEG. RIG SERVICE. CHECK COM.
12:00	19:30	7.5	DRILL 3278' - 4345'. SAME PARAMETERS, ROP 143 FPH.
19:30	20:00	0.5	SURVEY @ 4270' - 2.5 DEG.
20:00	06:00	10.0	DRILL 4345' - 5455'. WOB 10-18K, RPM 50-70/73, SPP 2400 PSI, DP 350 PSI, ROP 111 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - WIRELINE SURVEYS, CONNECTIONS, BOP DRILL BOTH TOURS.
 MW - 10.8 PPG, VIS - 37 SPQ, NO LOSSES.
 FUEL - 6250, USED - 2080.

06:00 SPUD 7 7/8" HOLE @ 06:00 HRS, 4/4/10..

04-06-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$47,062 **Completion** \$0 **Daily Total** \$47,062
Cum Costs: Drilling \$447,285 **Completion** \$0 **Well Total** \$447,285
MD 7,019 **TVD** 7,019 **Progress** 1,564 **Days** 2 **MW** 10.9 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7019'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 5455' - 6135'. WOB 10-20K, RPM 45-70/73, SPP 2400 PSI, DP 300 PSI, ROP 85 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 6135' - 7019'. SAME PARAMETERS, ROP 57 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
 SAFETY MEETINGS - PAINT CHIPPER, GRINDER, MIXING PAINT.
 MW - 11.1 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 4150, USED - 2100.

04-07-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$42,782 **Completion** \$2,327 **Daily Total** \$45,109
Cum Costs: Drilling \$490,067 **Completion** \$2,327 **Well Total** \$492,394
MD 7,792 **TVD** 7,792 **Progress** 773 **Days** 3 **MW** 11.2 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7792'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7019' - 7349'. WOB 12-20K, RPM 45-70/66, SPP 2400 PSI, DP 350 PSI, ROP 51 FPH.
12:30	14:30	2.0	CIRCULATE AND CONDITION MUD FOR TRIP. DROP SURVEY, PUMP PILL.
14:30	17:30	3.0	TOH. TIGHT @ 4300' (TOP OF WASATCH), 3300' - 2900'.

17:30 18:30 1.0 L/D REAMERS, MM, BIT. P/U NEW MM AND BIT. RETRIEVE SURVEY - .75 DEG @ 7274'.
 18:30 21:00 2.5 TIH. FILL PIPE AT 4300'.
 21:00 22:00 1.0 WASH AND REAM 30' TO BOTTOM.
 22:00 06:00 8.0 DRILL 7349' - 7792'. WOB 10-20K, RPM 50-60/67, SPP 2400 PSI, DP 350 PSI, ROP 55 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - PPE, TRIPPING.
 MW - 11.4 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 2480, USED - 1670.

04-08-2010	Reported By	PAT CLARK/KEITH KAROW									
Daily Costs: Drilling	\$37,715	Completion	\$0	Daily Total	\$37,715						
Cum Costs: Drilling	\$527,782	Completion	\$2,327	Well Total	\$530,109						
MD	8,740	TVD	8,740	Progress	948	Days	4	MW	11.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD BHA/PREP TO RUN CSG

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7792' - 8328'. WOB 18K, RPM 58/68, SPP 2400 PSI, DP 300 PSI, ROP 71.5 FPH. LOWER PRICE @ 8031'.
13:30	14:00	0.5	SERVICE RIG.
14:00	20:30	6.5	DRILL 8328' - 8740'. WOB 18K, RPM 58/68, SPP 2400 PSI, DP 300 PSI, ROP 63.4 FPH. SEGO @ 8536'. REACHED TD AT 20:30 HRS, 4/7/10.
20:30	21:30	1.0	CIRCULATE AND CONDITION F/WIPER TRIP. MIX AND PUMP PILL.
21:30	23:00	1.5	WIPER TRIP/SHORT TRIP TO 7300'.
23:00	01:00	2.0	CIRCULATE AND CONDITION TO LDDP. HSM. R/U WESTATES. MIX AND PUMP PILL.
01:00	06:00	5.0	RU LAY DOWN MACHINE, LDDP, BREAK KELLY, LD BHA.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - LDDP.
 MW - 11.4 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 3534, USED - 1946.

04-09-2010	Reported By	KEITH KAROW									
Daily Costs: Drilling	\$44,308	Completion	\$149,504	Daily Total	\$193,812						
Cum Costs: Drilling	\$572,090	Completion	\$151,831	Well Total	\$723,921						
MD	8,740	TVD	8,740	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
07:00	15:30	8.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8738', 1 JT CSG, FLOAT COLLAR @ 8692', 55 JTS CSG, MJ 20' P-110 @ 6356', 58 JTS CSG, MJ 20' P-110 @ 3892', 92 JTS CSG (206 TOTAL). P/U JT # 207, TAG BOTTOM @ 8740'. L/D JT # 207. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. DROP BALL. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5555'. R/D TRS.
15:30	17:00	1.5	CIRCULATE AND CONDITION FOR CEMENT.

17:00 22:00 5.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 370 SX (121 BBLS, 678 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1280 SX (335 BBLS, 1800 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, MANUALLY DROP PLUG AND DISPLACE W/135 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2500 PSI, BUMPED PLUG TO 4000 PSI. BLEED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 1500 PSI, HOLD FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 20:00. START CLEANING MUD TANKS.
BLM NOTIFIED BY E-MAIL 4/6/2010 @ 08:00, WERE NOT PRESENT TO WITNESS.

22:00 00:00 2.0 BLEED OFF CEMENT HEAD, FLOATS HELD. PACK OFF AND TEST HANGER TO 5000 PSI. FINISH PUMP OUT CLEANING MUD TANKS.

00:00 06:00 6.0 RDRT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - RD, CEMENTING.

FUEL - 2900.

RIG MOVE 1.2 MILE TO CWU 1400-32X AT 07:00 04-09-2010 WITH WESTROC TRUCKING.

TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.06, 42.71, 42.38, 42.40) TOTAL 169.55' THREADS OFF) TO CWU 1400-32X.

TRANSFER 2 MJ (19.92', 20.22') TOTAL 40.14' THREADS OFF) TO CWU 1400-32X.

TRANSFER 2900 GALS DIESEL FUEL @ \$2.7559/GAL TO CWU 1400-32X.

06:00 RIG RELEASED @ 00:00 HRS, 04-09-2010.

CASING COST \$560,430

04-14-2010		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$18,500		Daily Total		\$18,500	
Cum Costs: Drilling		\$572,090		Completion		\$170,331		Well Total		\$742,421	
MD	8,740	TVD	8,740	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :			PBTD : 8692.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VOL/GR FROM 8689' TO 60'. EST CEMENT TOP @ 210'. RDWL.								

04-24-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,623		Daily Total		\$1,623	
Cum Costs: Drilling		\$572,090		Completion		\$171,954		Well Total		\$744,044	
MD	8,740	TVD	8,740	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 8692.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

04-27-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,343		Daily Total		\$1,343	
Cum Costs: Drilling		\$572,090		Completion		\$173,297		Well Total		\$745,387	
MD	8,740	TVD	8,740	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 8692.0 Perf : 6945'-8450' PKR Depth : 0.0

Activity at Report Time: FRAC STAGES 7 & 8

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #1: MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8164'-65', 8203'-04', 8255'-56', 8283'-85', 8334'-35', 8347'-48', 8361'-62', 8376'-78', 8419'-20', 8439'-40', 8449'-50' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7386 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 25008 GAL 16# DELTA 200 W/85800# 20/40 SAND @ 2-5 PPG. MTP 5915 PSIG. MTR 49.6 BPM. ATP 4232 PSIG. ATR 47.6 BPM. ISIP 2790 PSIG. RD HALLIBURTON.</p> <p>STAGE #2: RUWL. SET 6K CFP AT 8136'. PERFORATE MPR/LPR FROM 7881'-82', 7915'-16', 7931'-32', 7948'-49', 7965'-66', 7977'-78', 8011'-12', 8032'-33', 8066'-67', 8074'-75', 8098'-99', 8116'-17' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7421 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43306 GAL 16# DELTA 200 W/145200# 20/40 SAND @ 2-4 PPG. MTP 6432 PSIG. MTR 49.9 BPM. ATP 4711 PSIG. ATR 47.7 BPM. ISIP 3557 PSIG. RD HALLIBURTON.</p> <p>STAGE #3: RUWL. SET 6K CFP AT 7861'. PERFORATE MPR FROM 7651'-52', 7661'-62', 7680'-81', 7702'-03', 7716'-17', 7734'-35', 7752'-53', 7789'-90', 7800'-01', 7810'-11', 7831'-32', 7841'-42' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 50554 GAL 16# DELTA 200 W/171200# 20/40 SAND @ 2-4 PPG. MTP 5539 PSIG. MTR 51.4 BPM. ATP 4282 PSIG. ATR 49.9 BPM. ISIP 2815 PSIG. RD HALLIBURTON.</p> <p>STAGE #4: RUWL. SET 6K CFP AT 7606'. PERFORATE MPR FROM 7389'-90', 7405'-06', 7420'-21', 7430'-31', 7437'-38', 7446'-47', 7486'-87', 7594'-95', 7503'-04', 7561'-62', 7571'-72', 7586'-87' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43114 GAL 16# DELTA 200 W/150500# 20/40 SAND @ 2-5 PPG. MTP 5430 PSIG. MTR 50.3 BPM. ATP 4061 PSIG. ATR 49.7 BPM. ISIP 2474 PSIG. RD HALLIBURTON.</p> <p>STAGE #5: RUWL. SET 6K CFP AT 7362'. PERFORATE UPR/MPR FROM 7220'-22', 7233'-35', 7254'-56', 7260'-62', 7325'-26', 7330'-32', 7338'-39' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7350 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 24956 GAL 16# DELTA 200 W/85600# 20/40 SAND @ 2-5 PPG. MTP 4858 PSIG. MTR 50.3 BPM. ATP 3799 PSIG. ATR 50.1 BPM. ISIP 2413 PSIG. RD HALLIBURTON.</p> <p>STAGE #6: RUWL. SET 6K CFP AT 7182'. PERFORATE UPR FROM 6945'-46', 6983'-84', 7001'-02', 7013'-14', 7021'-22', 7030'-31', 7058'-59', 7062'-63', 7089'-90', 7107'-08', 7128'-29', 7162'-63' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7380 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31444 GAL 16# DELTA 200 W/108200# 20/40 SAND @ 2-5 PPG. MTP 4660 PSIG. MTR 50.4 BPM. ATP 3582 PSIG. ATR 50.2 BPM. ISIP 2254 PSIG. RD HALLIBURTON. SDFN.</p>

04-28-2010		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$303,578	Daily Total	\$303,578
Cum Costs: Drilling	\$572,090	Completion	\$476,875	Well Total	\$1,048,966
MD	8,740	TVD	8,740	Progress	0
		Days	9	MW	0.0
Formation : MESAVERDE	PBSD : 8692.0	Perf : 6365'-8450'		PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #7" SICP 1385 PSIG. RUWL. SET 6K CFP AT 6920'. PERFORATE UPR FROM 6725'-27', 6734'-36', 6745'-46', 6762'-63', 6794'-95', 6838'-40', 6879'-80', 6889'-90', 6899'-900' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7427 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 24907 GAL 16# DELTA 200 W/85500# 20/40 SAND @ 2-5 PPG. MTP 5539 PSIG. MTR 51.3 BPM. ATP 2867 PSIG. ATR 48.9 BPM. ISIP 2217 PSIG. RD HALLIBURTON.</p>

STAGE #8: RUWL. SET 6K CFP AT 6630'. PERFORATE UPR FROM 6365'-66', 6401'-02', 6414'-15', 6420'-21', 6450'-51', 6466'-67', 6480'-81', 6494'-95', 6527'-28', 6545'-46', 6592'-93', 6605'-06' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7404 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 47178 GAL 16# DELTA 200 W/165200# 20/40 SAND @ 2-5 PPG. MTP 4160 PSIG. MTR 50.5 BPM. ATP 3019 PSIG. ATR 50.3 BPM. ISIP 1798 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6296'. RD CUTTERS WIRELINE. SDFN.

04-30-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$22,693	Daily Total	\$22,693
Cum Costs: Drilling	\$572,090	Completion	\$499,568	Well Total	\$1,071,659
MD	8,740	TVD	8,740	Progress	0
		Days	10	MW	0.0
Formation : MESAVERDE		PBTD : 8692.0		Perf : 6365'-8450'	
				PKR Depth : 0.0	
Activity at Report Time: POST FRAC CLEAN OUT					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6296'. RU TO DRILL OUT PLUGS. SDFN.		

05-01-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$51,343	Daily Total	\$51,343
Cum Costs: Drilling	\$572,090	Completion	\$550,911	Well Total	\$1,123,002
MD	8,740	TVD	8,740	Progress	0
		Days	11	MW	0.0
Formation : MESAVERDE		PBTD : 8692.0		Perf : 6365'-8450'	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6296', 6630', 6920', 7182', 7362', 7606', 7861', & 8136'. CLEANED OUT TO 8567'. LANDED TUBING @ 7193' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.		

FLOWED 15 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1400 PSIG. 63 BFPH. RECOVERED 1143 BLW. 8357 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.45'
 XN NIPPLE 1.30'
 222 JTS 2-3/8" 4.7# N-80 TBG 7142.18'
 BELOW KB 16.00'
 LANDED @ 7192.84' KB

05-02-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,985	Daily Total	\$2,985
Cum Costs: Drilling	\$572,090	Completion	\$553,896	Well Total	\$1,125,987
MD	8,740	TVD	8,740	Progress	0
		Days	12	MW	0.0
Formation : MESAVERDE		PBTD : 8692.0		Perf : 6365'-8450'	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST TO SALES					
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1300 PSIG. 54 BFPH.
RECOVERED 1412 BLW. 6945 BLWTR. 1083 MCFD RATE.

05-03-2010 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,985	Daily Total	\$2,985
Cum Costs: Drilling	\$572,090	Completion	\$556,881	Well Total	\$1,128,972
MD	8,740	TVD	8,740	Progress	0
		Days	13	MW	0.0
Formation : MESAVERDE		PBTD : 8692.0		Perf : 6365'-8450'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1550 PSIG. 45 BFPH. RECOVERED 1238 BLW. 5707 BLWTR. 1328 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MICHELLE E ROBLES
E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1402-33

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 307-276-4842

9. API Well No.
43-047-40311

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNW 2641FNL 35FWL 39.99251 N Lat, 109.34118 W Lon
At top prod interval reported below SWNW 2641FNL 35FWL 39.99251 N Lat, 109.34118 W Lon
At total depth SWNW 2641FNL 35FWL 39.99251 N Lat, 109.34118 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 33 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
01/29/2010 15. Date T.D. Reached
04/07/2010 16. Date Completed
 D & A Ready to Prod.
05/01/2010

17. Elevations (DF, KB, RT, GL)*
5229 GL

18. Total Depth: MD 8740 TVD
19. Plug Back T.D.: MD 8692 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2418		950		0	
7.875	4.500 N-80	11.6	0	8738		1650		210	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7193							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6365	8450	8164 TO 8450		3	
B)			7881 TO 8117		3	
C)			7651 TO 7842		3	
D)			7389 TO 7587		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8164 TO 8450	32,614 GALS GELLED WATER & 95,300# 20/40 SAND
7881 TO 8117	50,947 GALS GELLED WATER & 154,700# 20/40 SAND
7651 TO 7842	58,158 GALS GELLED WATER & 180,700# 20/40 SAND
7389 TO 7587	50,741 GALS GELLED WATER & 160,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/01/2010	05/05/2010	24	→	18.0	1530.0	1058.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	1010	1840.0	→	18	1530	1058		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #87124 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

JUN 02 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6365	8450		GREEN RIVER BIRDS NEST MAHOGANY OIL UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1164 1483 2068 4215 4322 4926 5612 6357

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #87124 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICHELLE E ROBLES Title REGULATORY ASSISTANT

Signature _____ (Electronic Submission) Date 05/28/2010

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1402-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7220-7339	3/spf
6945-7163	3/spf
6725-6900	3/spf
6365-6606	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7220-7339	32,526 GALS GELLED WATER & 95,100# 20/40 SAND
6945-7163	39,044 GALS GELLED WATER & 117,700# 20/40 SAND
6725-6900	32,554 GALS GELLED WATER & 95,100# 20/40 SAND
6365-6606	54,802 GALS GELLED WATER & 174,700# 20/40 SAND

PERFORATE LOWER PRICE RIVER FROM 8164'-65', 8203'-04', 8255'-56', 8283'-85', 8334'-35', 8347'-48', 8361'-62', 8376'-78', 8419'-20', 8439'-40', 8449'-50' @ 3 SPF.

PERFORATE MIDDLE PRICE RIVER/LOWER PRICE RIVER FROM 7881'-82', 7915'-16', 7931'-32', 7948'-49', 7965'-66', 7977'-78', 8011'-12', 8032'-33', 8066'-67', 8074'-75', 8098'-99', 8116'-17' @ 3.

PERFORATE MIDDLE PRICE RIVER FROM 7651'-52', 7661'-62', 7680'-81', 7702'-03', 7716'-17', 7734'-35', 7752'-53', 7789'-90', 7800'-01', 7810'-11', 7831'-32', 7841'-42' @ 3 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7389'-90', 7405'-06', 7420'-21', 7430'-31', 7437'-38', 7446'-47', 7486'-87', 7594'-95', 7503'-04', 7561'-62', 7571'-72', 7586'-87' @ 3 SPF.

PERFORATE UPPER PRICE RIVER/MIDDLE PRICE RIVER FROM 7220'-22', 7233'-35', 7254'-56', 7260'-62', 7325'-26', 7330'-32', 7338'-39' @ 3 SPF.

PERFORATE UPPER PRICE RIVER FROM 6945'-46', 6983'-84', 7001'-02', 7013'-14', 7021'-22', 7030'-31', 7058'-59', 7062'-63', 7089'-90', 7107'-08', 7128'-29', 7162'-63' @ 3 SPF.

PERFORATE UPPER PRICE RIVER FROM 6725'-27', 6734'-36', 6745'-46', 6762'-63', 6794'-95', 6838'-40', 6879'-80', 6889'-90', 6899'-900' @ 3 SPF .

PERFORATE UPPER PRICE RIVER FROM 6365'-66', 6401'-02', 6414'-15', 6420'-21', 6450'-51', 6466'-67', 6480'-81', 6494'-95', 6527'-28', 6545'-46', 6592'-93', 6605'-06' @ 3 SPF.

32. FORMATION (LOG) MARKERS

Middle Price River	7247
Lower Price River	8022
Sego	8579