

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL DEEPEN RE-ENTER

1b. TYPE OF WELL

OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

2. NAME OF OPERATOR
Newfield Production Company

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

3. ADDRESS AND TELEPHONE NUMBER:
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

9. WELL NO.
Lamb 2-34-4-1E

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (FOOTAGE)
At Surface **NW/NE 596601X 512' FNL 2138' FEL 40.09735**
At proposed Producing Zone **4438490Y -109.86673**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NW/NE Sec. 34, T4S, R1E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 25.5 miles southeast of Myton, UT

12. County
Uintah

13. STATE
UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx. 502' f/lse line and NA' f/unit line

16. NO. OF ACRES IN LEASE
NA

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1238'

19. PROPOSED DEPTH
6585'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4997' GL

22. APPROX. DATE WORK WILL START*
4th Quarter 2008

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
See Detail Below				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement + 1 10%, w/ 2% CaCl₂ & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H₂O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 gal/sk

24. Name & Signature: Mandie Crozier Title: Regulatory Specialist Date: 7/29/2008

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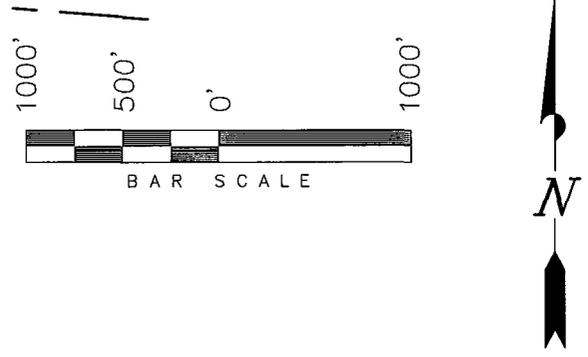
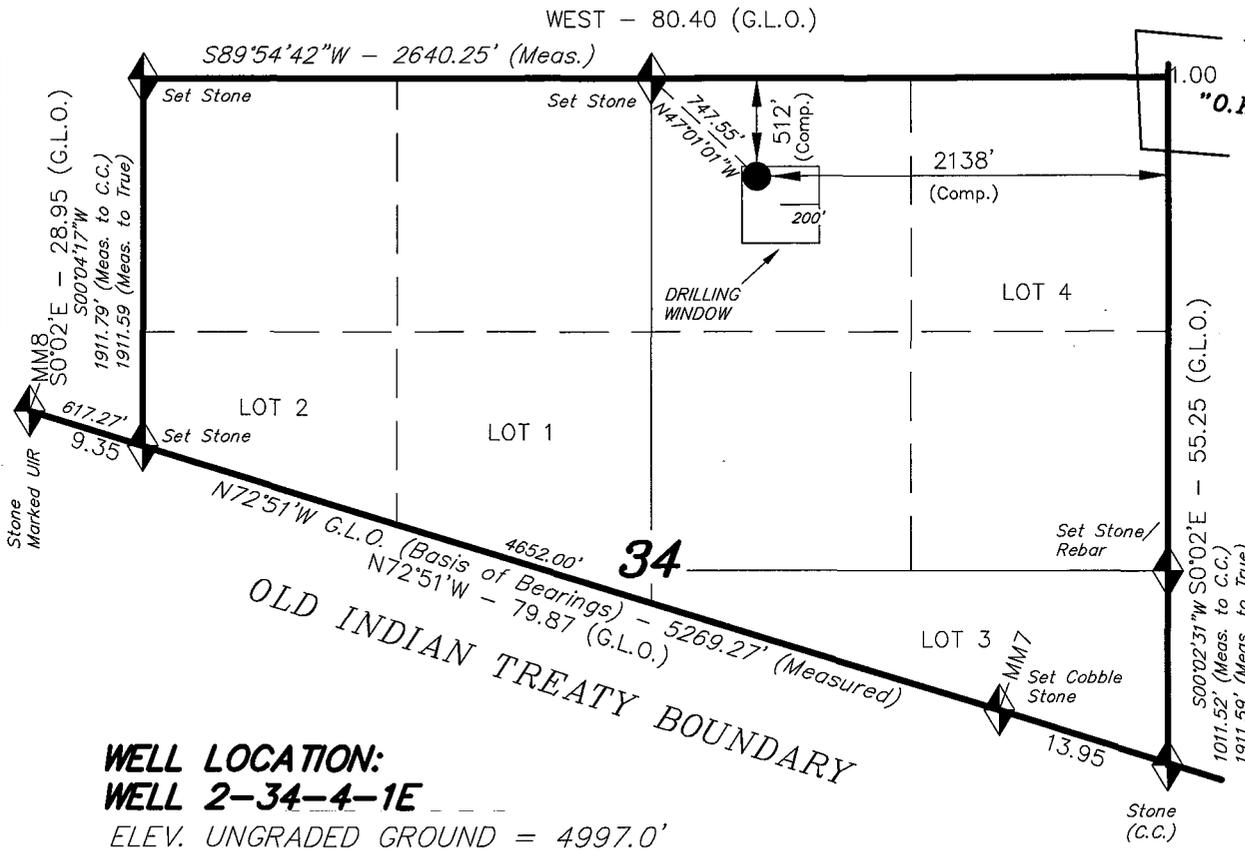
API Number Assigned: 43-047-40274 APPROVAL: _____

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JUL 31 2008
DIV. OF OIL, GAS & MINING

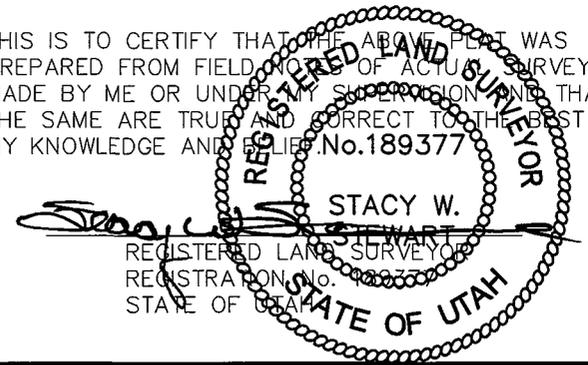
T4S, R1E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 2-34-4-1E,
 LOCATED AS SHOWN IN THE NW 1/4 NE
 1/4 OF SECTION 34, T4S, R1E, U.S.B.&M.
 Uintah County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



WELL LOCATION:
WELL 2-34-4-1E
 ELEV. UNGRADED GROUND = 4997.0'

WELL 2-34-4-1E
 (Surface Location) NAD 83
 LATITUDE = 40° 05' 50.60"
 LONGITUDE = 109° 52' 01.05"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 09-26-07	SURVEYED BY: C.M.
DATE DRAWN: 11-02-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

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Newfield Production Company

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Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

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 At Surface **NW/NE 596 507X 502' FNL 2449' FEL 40.09759**
 At proposed Producing Zone **4438993Y -109.86784**

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24. Name & Signature Mandie Crozier Title: Regulatory Specialist Date: 9/10/2008

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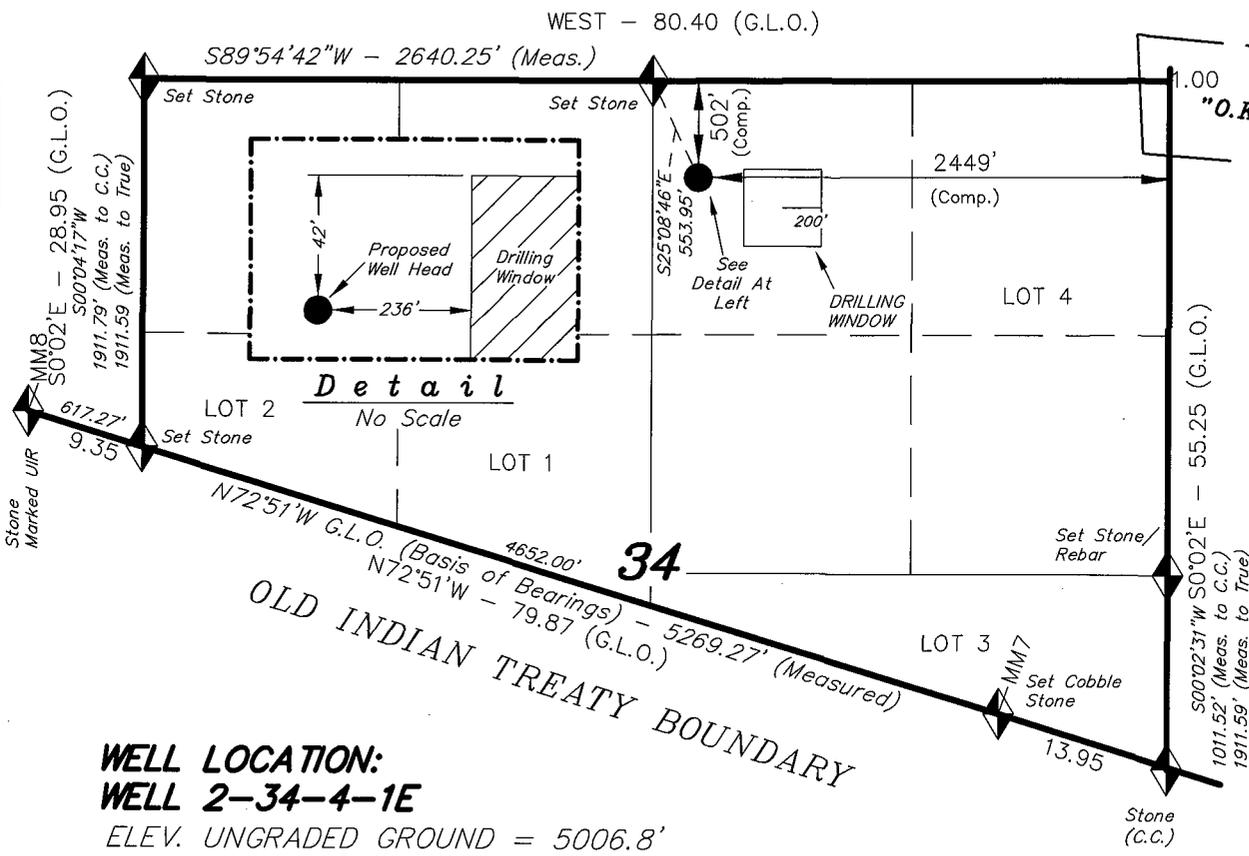
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 SEP 15 2008
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T4S, R1E, U.S.B.&M.

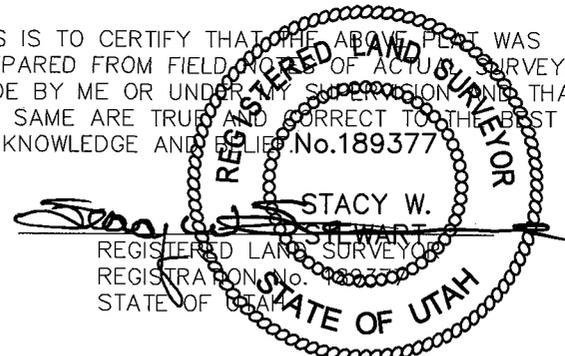
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 2-34-4-1E,
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 ELEV. UNGRADED GROUND = 5006.8'

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 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

WELL 2-34-4-1E
 (Surface Location) NAD 83
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180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 06-30-08	SURVEYED BY: C.M.
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REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
LAMB 2-34-4-1E
NW/NE SECTION 34, T4S, R1E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 – 1,900'
Green River	1,900'
Wasatch	6,585'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil) 1,900' – 6,585'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. PROPOSED CASING PROGRAM:

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)

Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. From about 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2008, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
LAMB 2-34-4-1E
NW/NE SECTION 34, T4S, R1E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Lamb 2-34-4-1E located in the NW¼ NE¼ Section 34, T4S, R1E, S.L.B. & M., Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to it's junction with an existing road to the northeast; proceed in a northeasterly direction approximately 7.9 miles to it's junction with the beginning of the access road to the west; proceed in a westerly direction approximately 1,200'; turn and continue along the proposed access road in a northerly direction approximately 1,370'; turn and continue in an easterly direction approximately 1,040' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 3,610' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to EXHIBIT B.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous

will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Rex and LaRue Lamb Trust
See attached Easement ROW and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION:**

Newfield Production Company requests 3610' of disturbed area be granted to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Report Waiver is attached. See Exhibit "D".

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Lamb 2-34-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the

hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Lamb 2-34-4-1E Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

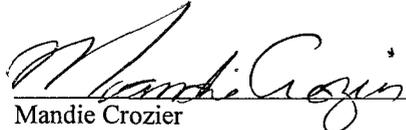
Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #2-34-4-1E, NW/NE Section 34, T4S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/10/08
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 22nd day of March, 2007 by and between **Rex and LaRue Lamb Trust, Karl Lamb, trustee whose address is PO Box 374, Myton Utah 84052** ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 1 East

NWSE, NWSE, NESE, Lot 1, Lot 2, Lot 3, Lot 4 Sec 29

NWNE, NENW, NWNW, SENW, SWNE, SENE, Lot 1, Lot 2, Lot 3, Lot 4 Sec 34

Uintah County, Utah

being, 569 acres more or less,

and associated roads and pipeline routes beginning at each wellsite and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated April 13, 2007, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

REX AND LARUE LAMB TRUST

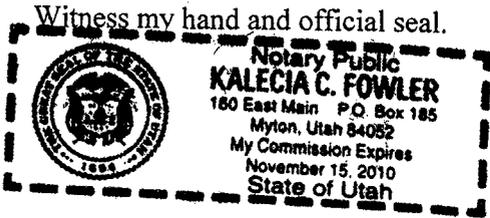
NEWFIELD PRODUCTION COMPANY

By: *Karl Lamb*
Karl Lamb, Trustee

By: _____
Gary D. Packer, President

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 13th day of April, 2007 by Karl Lamb, as Trustee of the Rex and LaRue Lamb Trust.



Kalecia C. Fowler
Notary Public

My commission expires Nov 15, 2010

STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2007 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

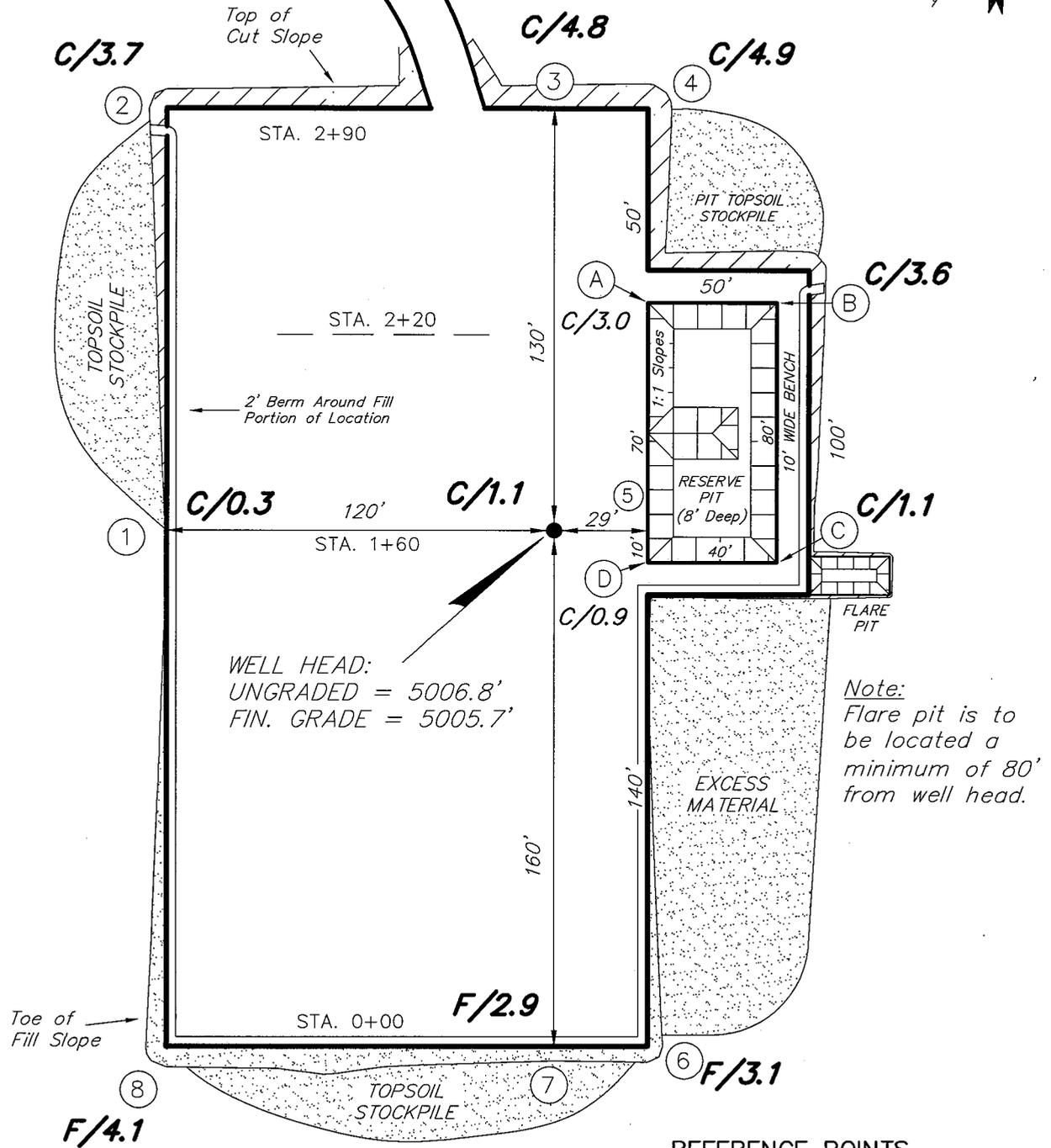
NEWFIELD PRODUCTION COMPANY

WELL 2-34-4-1E

Section 34, T4S, R1E, U.S.B.&M.



PROPOSED ACCESS ROAD (Max. 6% Grade)



WELL HEAD:
UNGRADED = 5006.8'
FIN. GRADE = 5005.7'

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

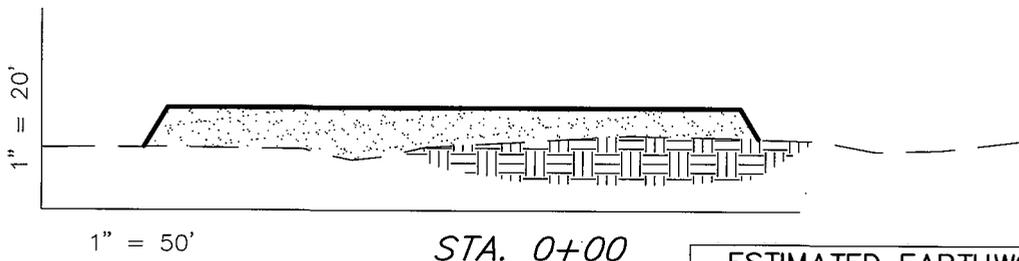
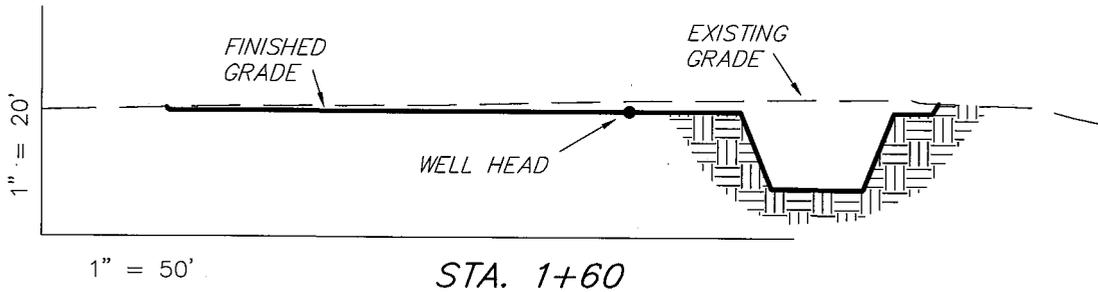
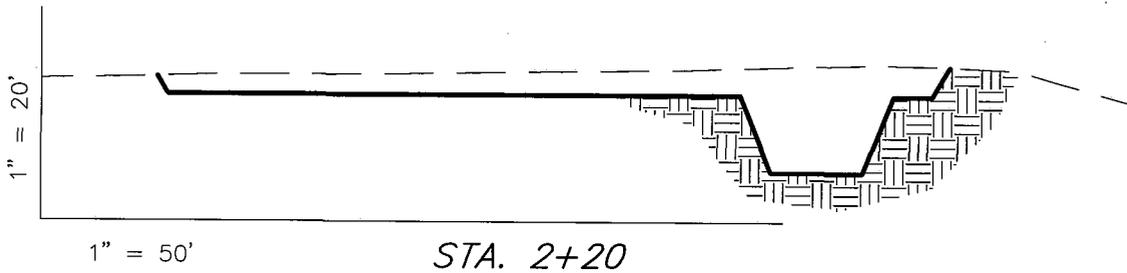
- 210' SOUTHERLY = 5000.9'
- 260' SOUTHERLY = 4999.3'
- 170' WESTERLY = 5005.5'
- 220' WESTERLY = 5005.3'

SURVEYED BY: C.M.	DATE SURVEYED: 06-30-08
DRAWN BY: F.T.M.	DATE DRAWN: 07-09-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 2-34-4-1E



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,880	1,880	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,520	1,880	980	640

SURVEYED BY: C.M.

DATE SURVEYED: 06-30-08

DRAWN BY: F.T.M.

DATE DRAWN: 07-09-08

SCALE: 1" = 50'

REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

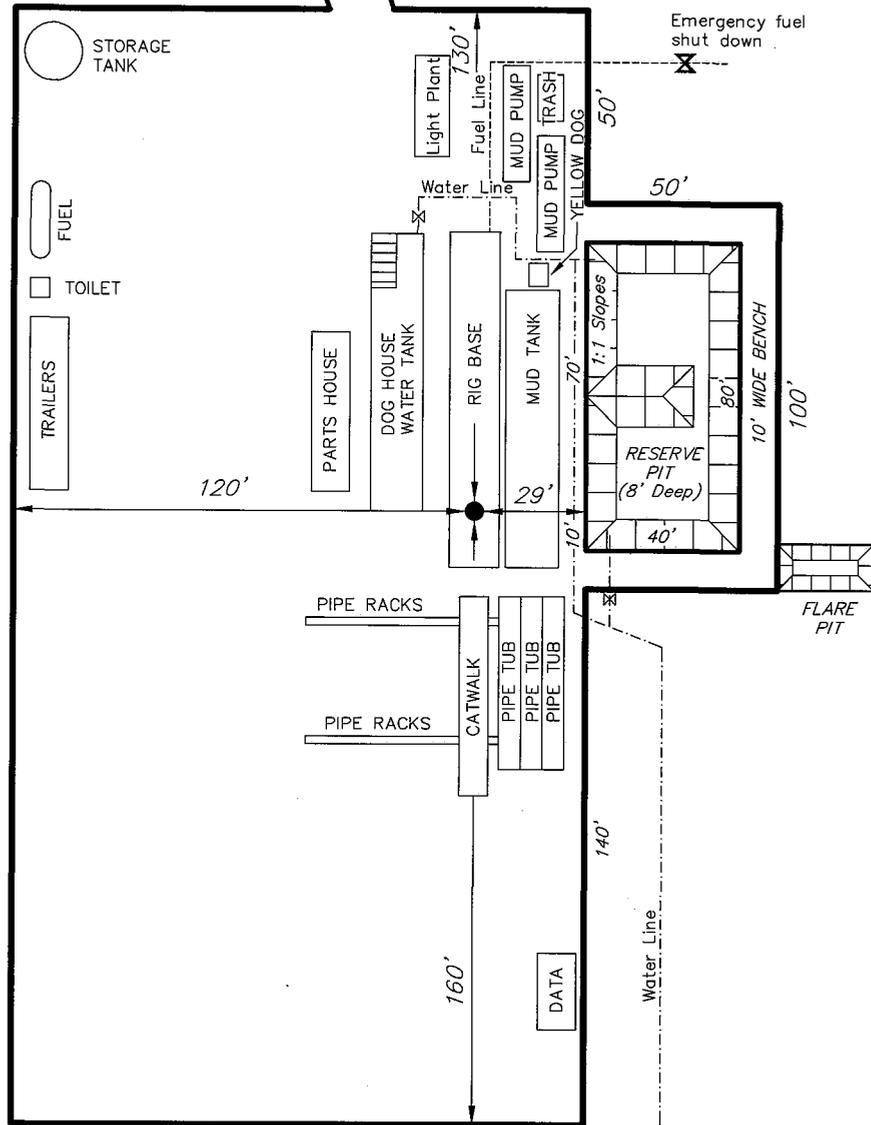
NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 2-34-4-1E

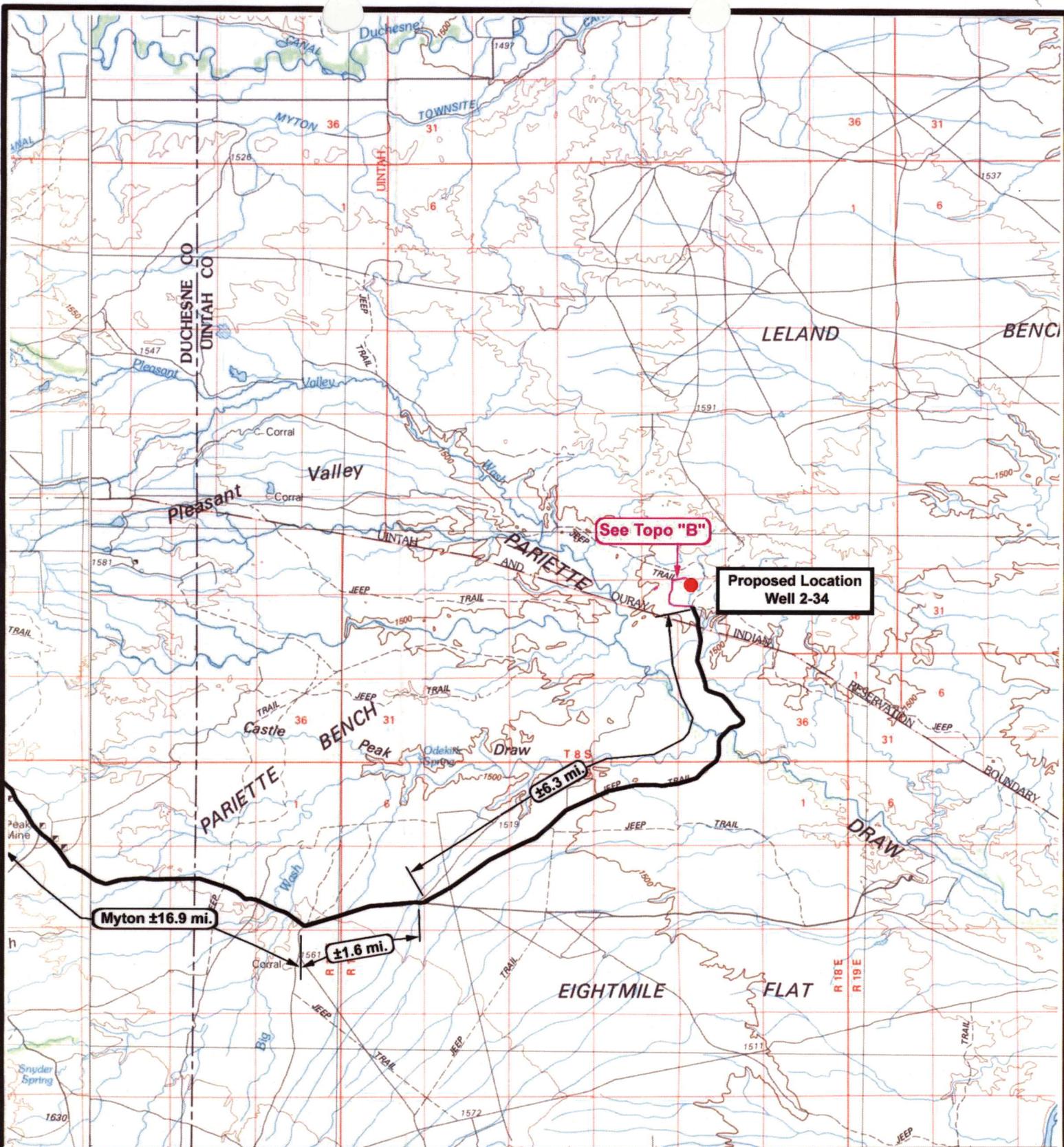


PROPOSED ACCESS ROAD (Max. 6% Grade)



SURVEYED BY: C.M.	DATE SURVEYED: 06-30-08
DRAWN BY: F.T.M.	DATE DRAWN: 07-09-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD
Exploration Company

Well 2-34-4-1E
SEC. 34, T4S, R1E, U.S.B.&M.



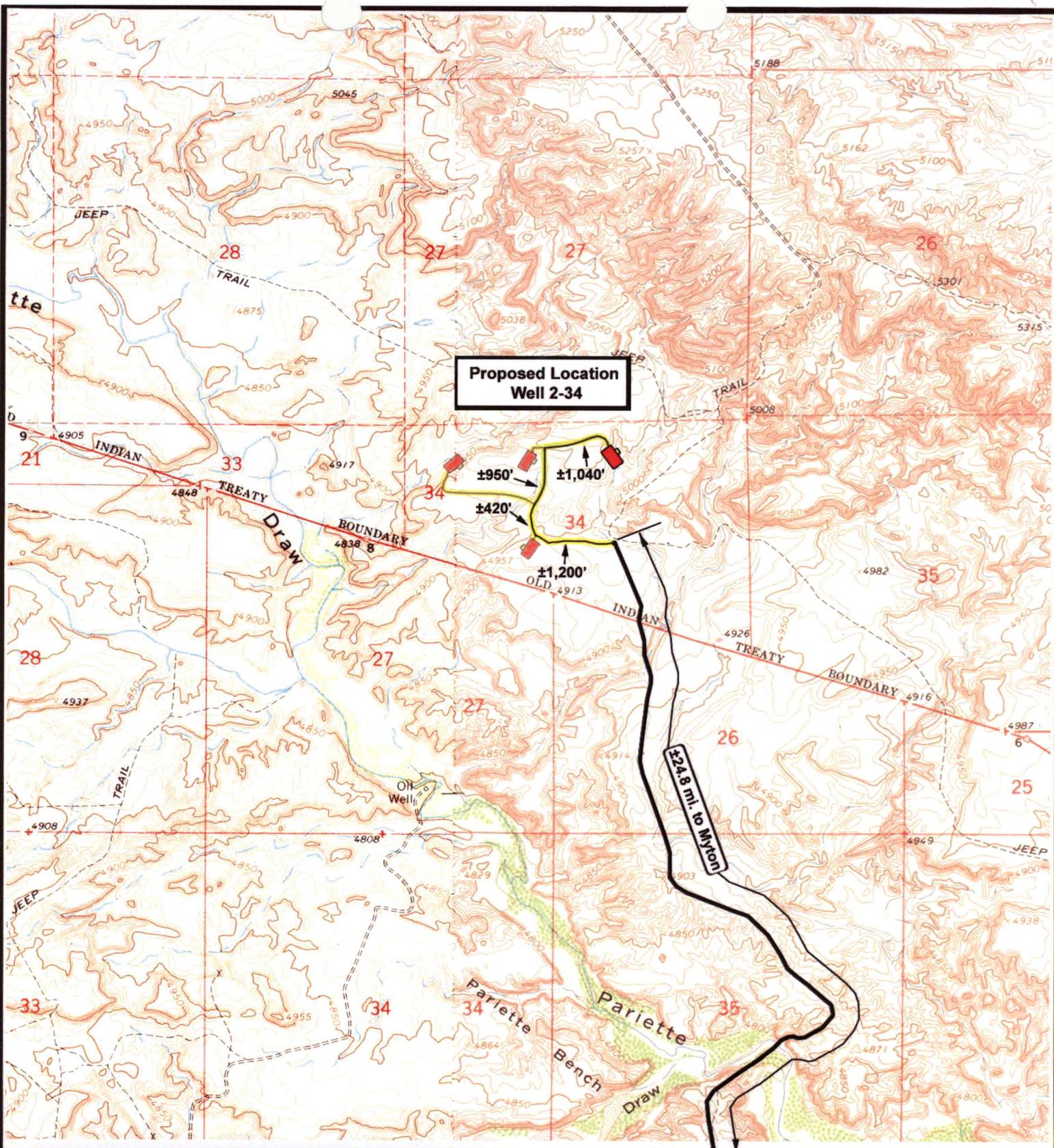
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000
DRAWN BY: JAS
DATE: 07-31-2008

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"




NEWFIELD
Exploration Company

Well 2-34-4-1E
SEC. 34, T4S, R1E, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

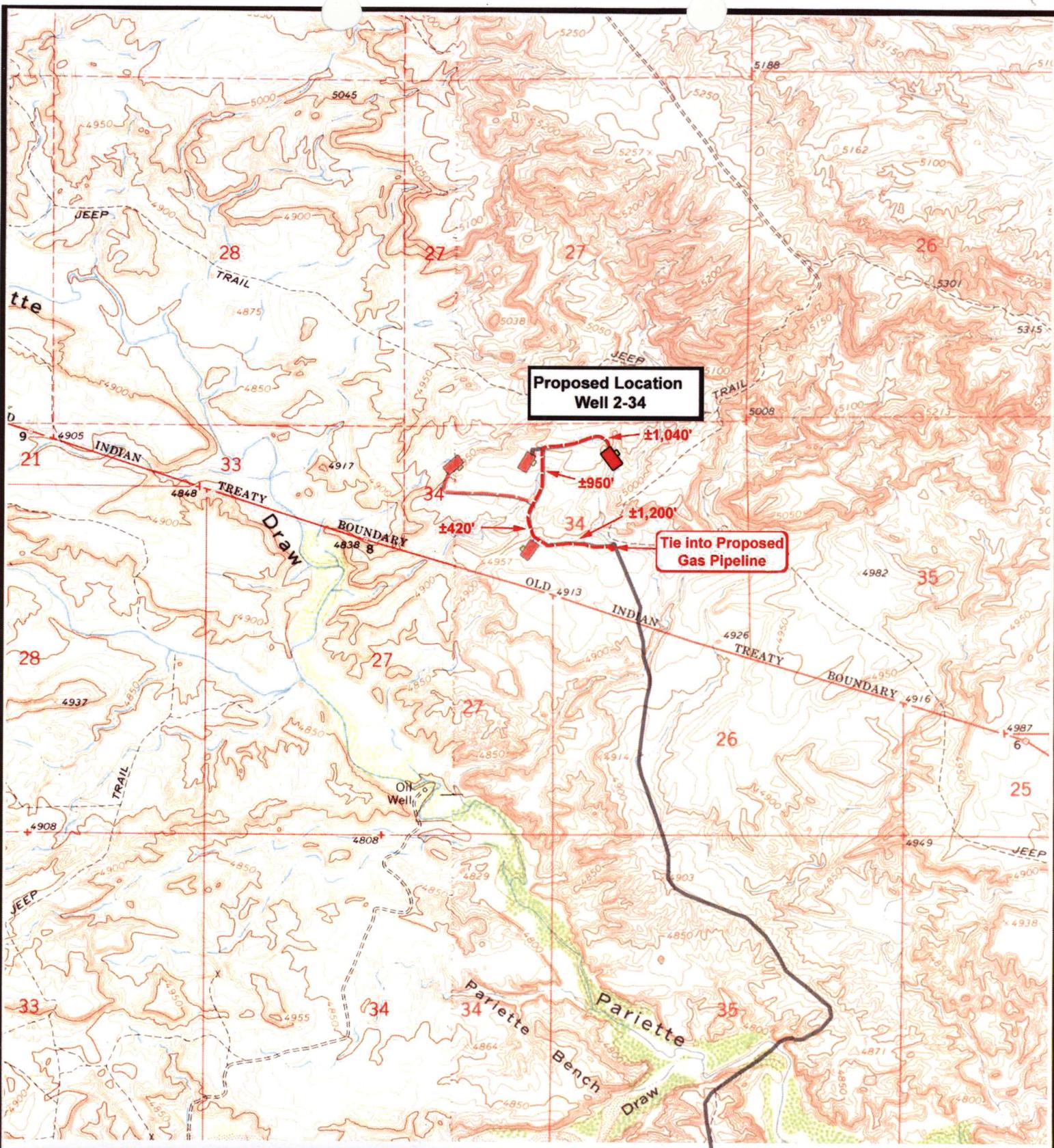
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 07-31-2008

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"



 **NEWFIELD**
Exploration Company

Well 2-34-4-1E
SEC. 34, T4S, R1E, U.S.B.&M.



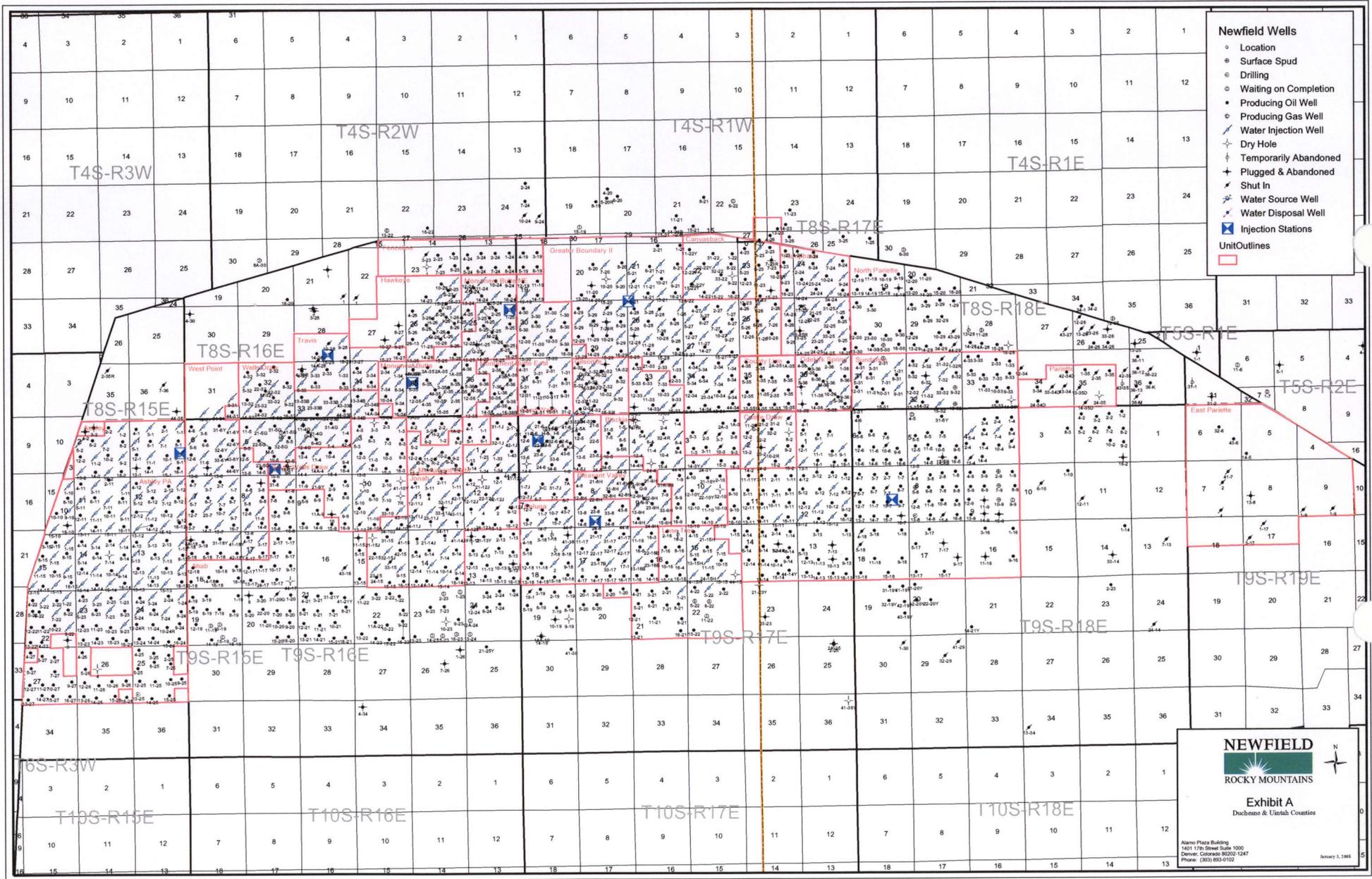

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 07-31-2008

Legend

-  Roads
-  Proposed Gas Line

TOPOGRAPHIC MAP
"C"



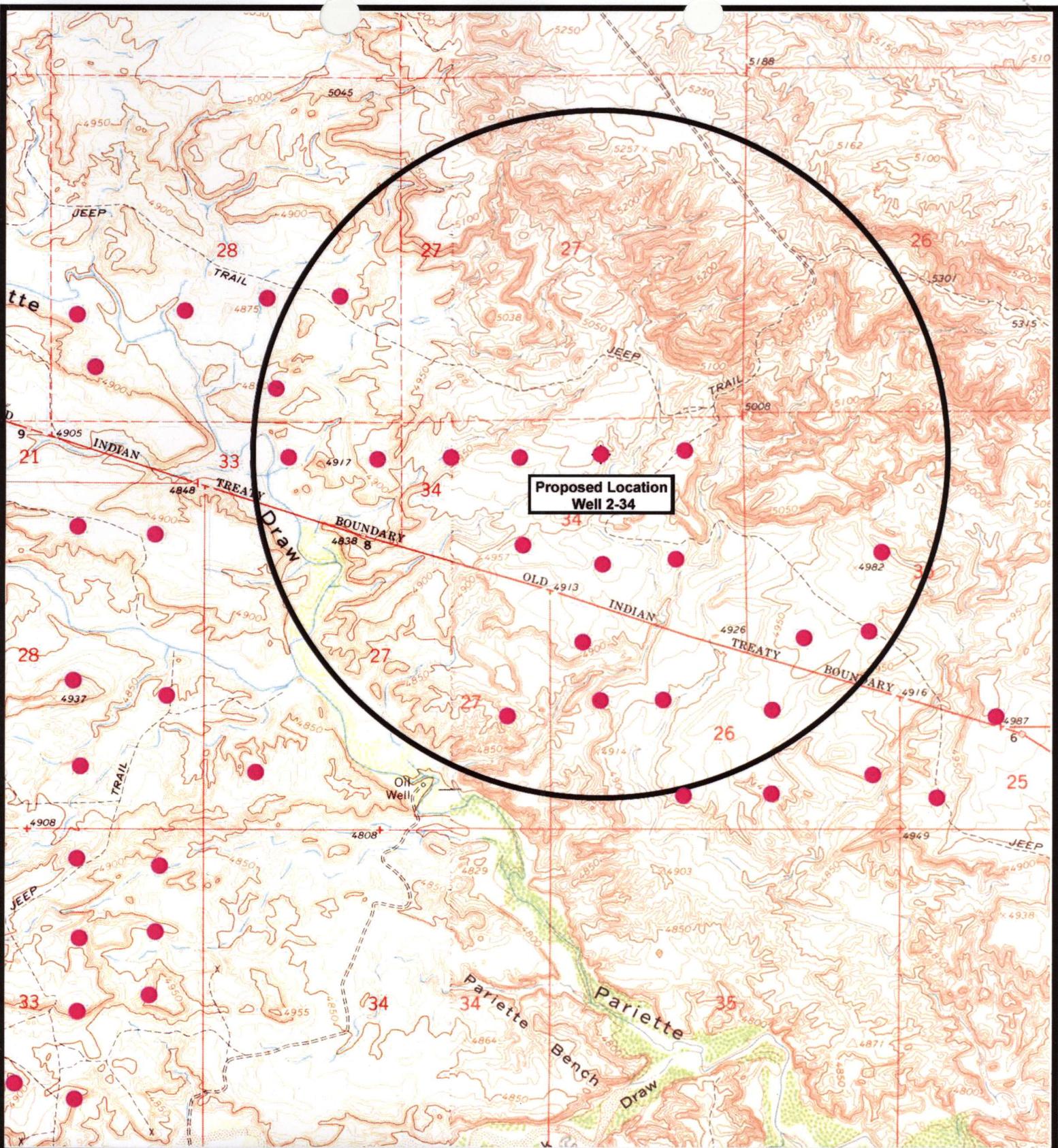
- Newfield Wells**
- Location
 - Surface Spud
 - ⊗ Drilling
 - ⊘ Waiting on Completion
 - ⊙ Producing Oil Well
 - ⊚ Producing Gas Well
 - ⊛ Water Injection Well
 - ⊜ Dry Hole
 - ⊝ Temporarily Abandoned
 - ⊞ Plugged & Abandoned
 - ⊟ Shut In
 - ⊠ Water Source Well
 - ⊡ Water Disposal Well
 - ⊢ Injection Stations
 - Unit Outlines

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 853-0102

January 3, 2005



 **NEWFIELD**
Exploration Company

Well 2-34-4-1E
SEC. 34, T4S, R1E, U.S.B.&M.



 **Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 07-31-2008

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

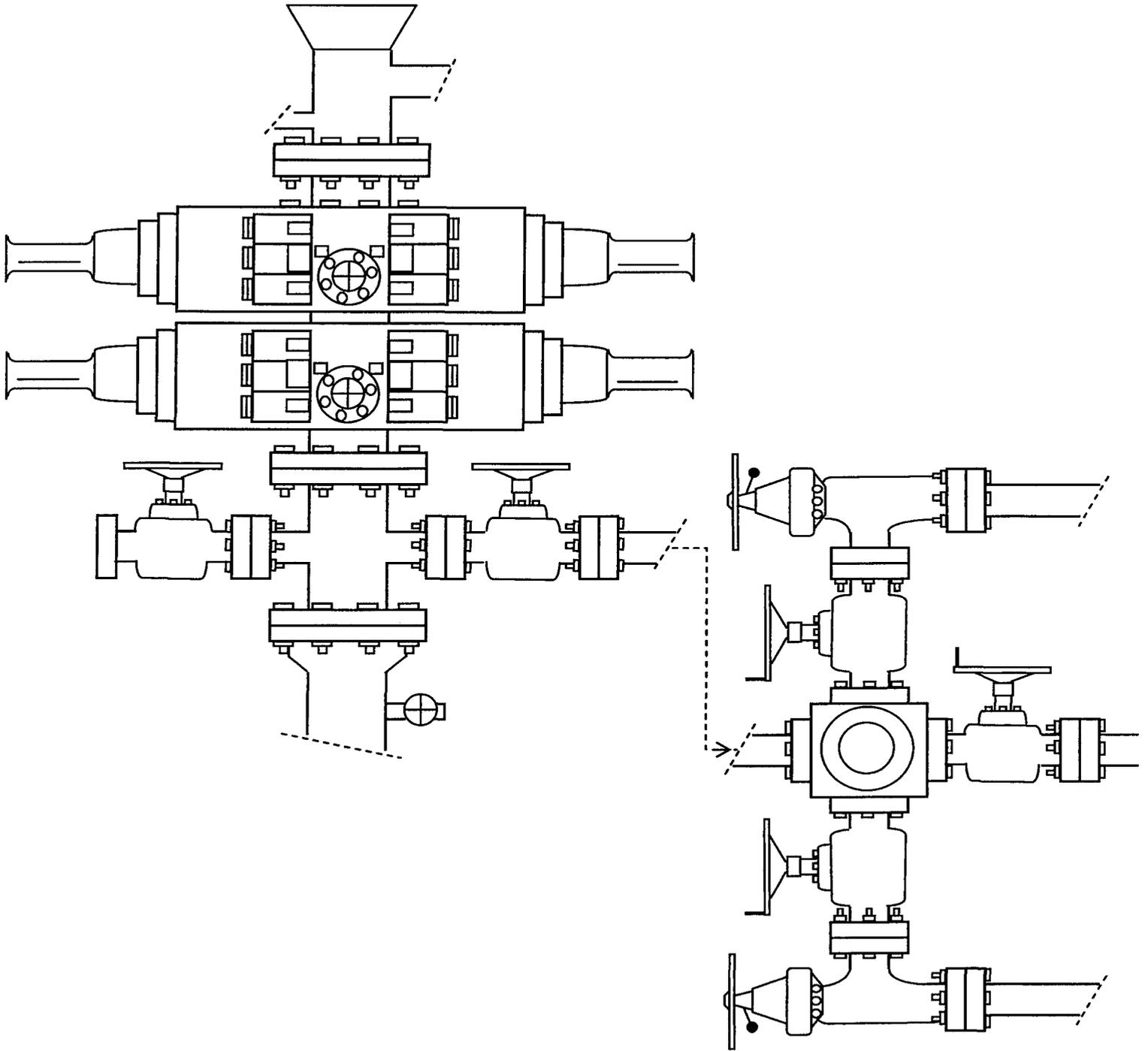


EXHIBIT C

EXHIBIT D

Wells, access roads, and gas lines located in
Sec 34, T4S, R1E

CULTURAL REPORT WAIVER

For the above referenced location; Rex and LaRue Lamb Trust, Karl Lamb, Trustee.
(Having a Surface Owner Agreement with Newfield Production Company)

Karl Lamb, representing this entity does agree to waive the request from the State of Utah
and Bureau of Land Management for an Archaeological/Cultural Survey. This waiver
hereby releases Newfield Production Company from this request.

Karl Lamb 8-21-07
Karl Lamb Date
Rex and LaRue Lamb Trust

Brad Meham 8/21/07
Brad Meham Date
Newfield Production Company

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/15/2008

API NO. ASSIGNED: 43-047-40274

WELL NAME: LAMB 2-34-4-1E
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 34 040S 010E
 SURFACE: 0502 FNL 2449 FEL
 BOTTOM: 0502 FNL 2449 FEL
 COUNTY: UINTAH
 LATITUDE: 40.09759 LONGITUDE: -109.8678
 UTM SURF EASTINGS: 596507 NORTHINGS: 4438993
 FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>D. V. D.</i>	10/13/08
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10136)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (8-28-08)

STIPULATIONS: 1 - Spacing Strip
2 - Statement of Basis
3 - Surface Csg Cont Strip

API Number: 4304740274

Well Name: LAMB 2-34-4-1E

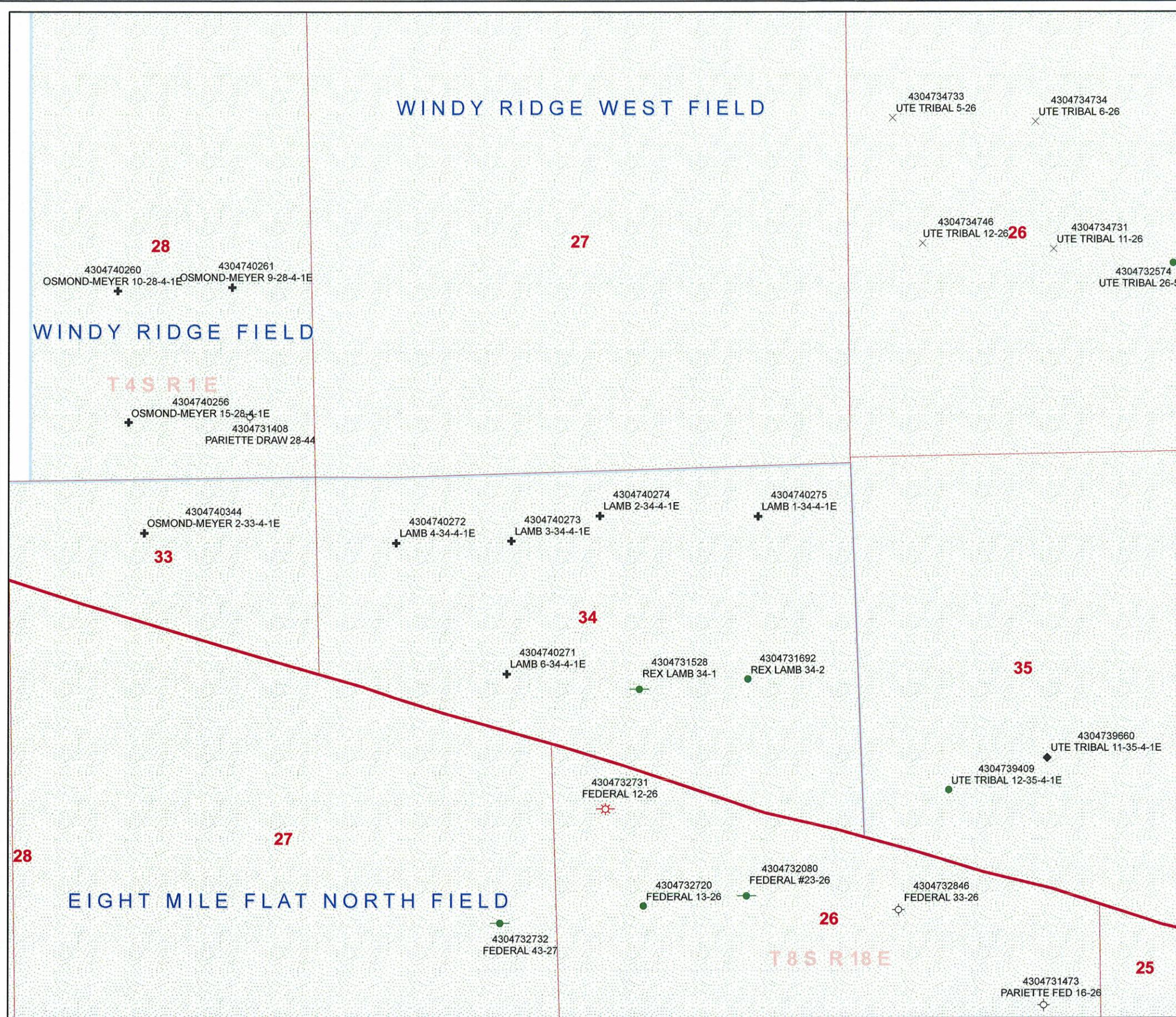
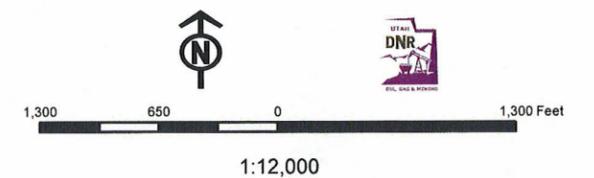
Township 04.0 S Range 01.0 E Section 34

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	◆ APD
NF PP OIL	⊙ DRL
NF SECONDARY	⊙ GI
PI OIL	⊙ GS
PP GAS	⊙ LA
PP GEOTHERML	⊙ NEW
PP OIL	⊙ OPS
SECONDARY	⊙ PA
TERMINATED	⊙ PGW
Fields	● POW
STATUS	⊙ RET
ACTIVE	⊙ SGW
COMBINED	⊙ SOW
Sections	⊙ TA
Township	⊙ TW
	⊙ WD
	⊙ WI
	● WS
	⊕ Bottom Hole Location



Application for Permit to Drill

Statement of Basis

9/8/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
887	43-047-40274-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY	Surface Owner-APD			
Well Name	LAMB 2-34-4-1E	Unit			
Field	8 MILE FLAT NORTH	Type of Work			
Location	NWNE 34 4S 1E U 512 FNL 2138 FEL	GPS Coord (UTM) 596601E 4438990N			

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 500'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. It is recommended that surface casing be extended to cover the base of the moderately saline ground water.

Brad Hill
APD Evaluator

9/8/2008
Date / Time

Surface Statement of Basis

The proposed Lamb 2-34-4-1E oil well location is approximately 25.5 road miles southeast of Myton, UT in the lower Pleasant Valley area. It is also about 14 air miles southeast of Roosevelt, Utah. Pariette Draw is the major drainage in the area. This draw contains a perennial stream somewhat consisting of irrigation runoff and seepage. It runs into the Green River approximately 9 miles downstream above Ouray, Utah. Poorly vegetated or barren flats surrounded by low hills and intersected with deep draws characterize the general area. Access is by State and County and planned or existing oil field development roads. Approximately 1400 feet of new construction will be required to access this well.

The location is outside the normal drilling window as it has been move to the west out of difficult terrain onto a bench with a gentle south slope. To construct the pad excavation from the northwest corner will be moved to the south and east. A swale begins in the south edge of the pad and will be covered during construction. The selected location is restricted because of a steep break-off on the east. No seeps, springs or surface water exist in the immediate area. Pariette Draw is approximately one mile to the west.

The Lamb Family Trust owns the surface and minerals for this location. Karl Lamb was contacted by telephone and said he would not attend the pre-site visit. A signed surface use agreement and a cultural resource survey waiver exist.

The location appears to be a suitable site for drilling and operating a well.

Floyd Bartlett
Onsite Evaluator

8/28/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name LAMB 2-34-4-1E
API Number 43-047-40274-0 **APD No** 887 **Field/Unit** 8 MILE FLAT NORTH
Location: 1/4,1/4 NWNE **Sec** 34 **Tw** 4S **Rng** 1E 512 FNL 2138 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Kevan Stevens (Newfield).

Regional/Local Setting & Topography

The proposed Lamb 2-34-4-1E oil well location is approximately 25.5 road miles southeast of Myton, UT in the lower Pleasant Valley area. It is also about 14 air miles southeast of Roosevelt, Utah. Pariette Draw is the major drainage in the area. This draw contains a perennial stream somewhat consisting of irrigation runoff and seepage. It runs into the Green River approximately 9 miles downstream above Ouray, Utah. Poorly vegetated or barren flats surrounded by low hills and intersected with deep draws characterize the general area. Access is by State and County and planned or existing oil field development roads. Approximately 1400 feet of new construction will be required to access this well.

The location is outside the normal drilling window as it has been move to the west out of difficult terrain onto a bench with a gentle south slope. To construct the pad excavation from the northwest corner will be moved to the south and east. A swale begins in the south edge of the pad and will be covered during construction. The selected location is restricted because of a steep break-off on the east. No seeps, springs or surface water exist in the immediate area. Pariette Draw is approximately one mile to the west.

The Lamb Family Trust owns the surface and minerals for this location.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlfe Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.25	Width 199 Length 290	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Poorly vegetated. A few plants of Gardiner saltbrush, broom snakeweed, curly mesquite grass, halogeton, shadscale, globe mallow and rabbitbrush exist.

Cattle, prairie dogs, antelope, small mammals and birds.

Soil Type and Characteristics

Surface soils are a moderately deep gravely sandy loam with erosion pavement.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 30 1 **Sensitivity Level**

Characteristics / Requirements

A reserve pit 40' x 70' x 8' deep will be located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** **Liner Thickness** 16 **Pit Underlayment Required?** Y

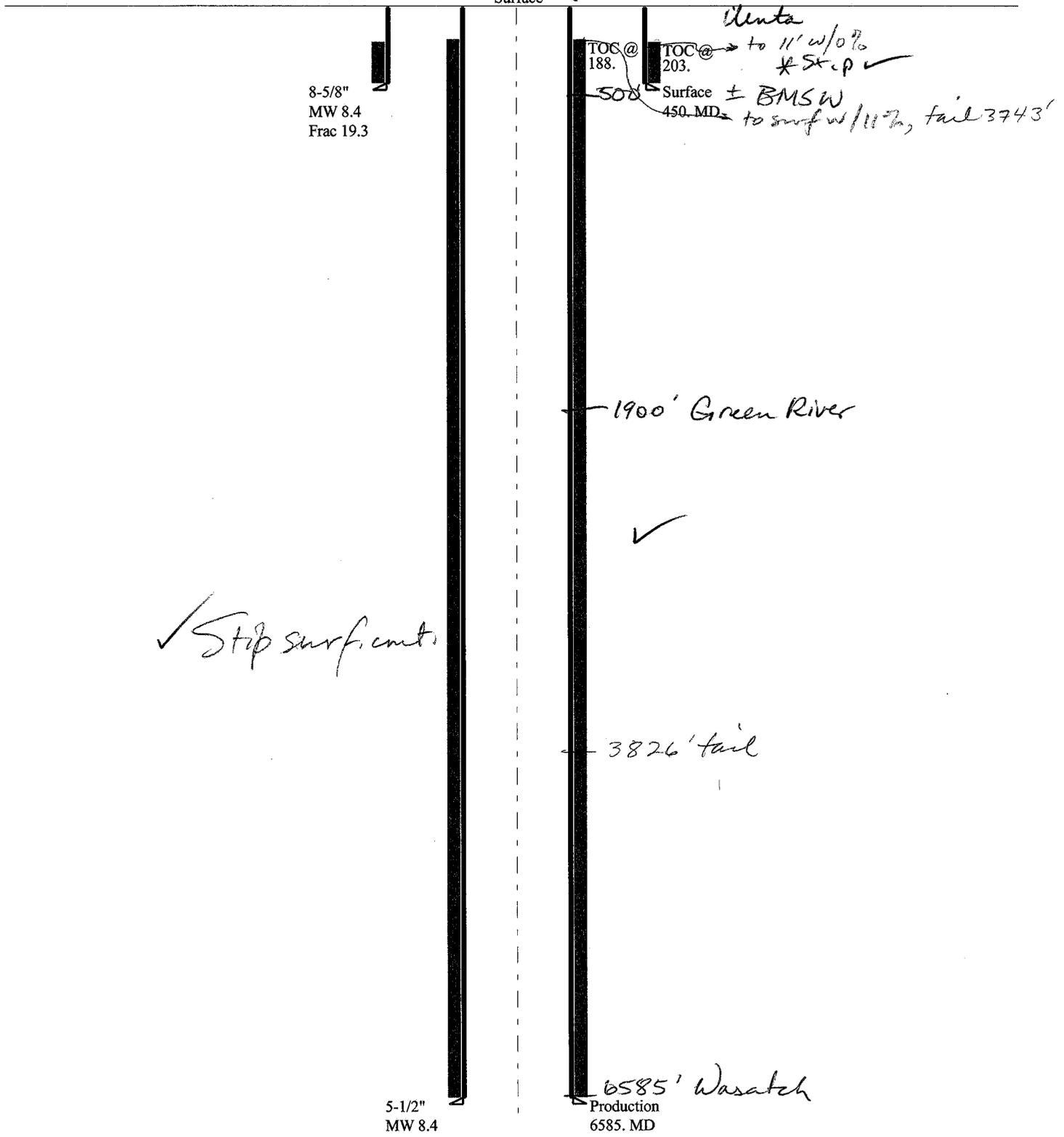
Other Observations / Comments

Floyd Bartlett
Evaluator

8/28/2008
Date / Time

43047402740000 Lamb 2-34-4-1E

Casing Schematic



Well name:	43047402740000 Lamb 2-34-4-1E		
Operator:	Newfield Production Company		
String type:	Surface	Project ID:	43-047-40274-0000
Location:	Uintah County		

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 396 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 450 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 393 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 71 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: 203 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 6,585 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,873 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 450 ft
Injection pressure: 450 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	450	8.625	24.00	J-55	ST&C	450	450	7.972	160.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	196	1370	6.977	450	2950	6.56	11	244	22.59 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: October 7, 2008
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 450 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047402740000 Lamb 2-34-4-1E		
Operator:	Newfield Production Company		
String type:	Production	Project ID:	43-047-40274-0000
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,425 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 2,873 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 5,748 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 157 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: 188 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6585	5.5	15.50	J-55	LT&C	6585	6585	4.825	880
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2873	4040	1.406	2873	4810	1.67	102	217	2.13 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: October 2, 2008
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 6585 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

Newfield Lamb 2-34-4-1E

API 43-047-40274-0000

INPUT

Well Name

Newfield Lamb 2-34-4-1E		API 43-047-40274-0000	
String 1	String 2		
8 5/8	5 1/2		
450	6585		
0	450		
8.4	8.4		
0	2000		
2950	4810		
2851	8.3 ppg		

Casing Size (")

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

Calculations

String 1 8 5/8 "

Max BHP [psi]	$.052 * \text{Setting Depth} * \text{MW} =$	197	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	143	NO <i>Reasonable depth</i> Air drill
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	98	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	98	NO <i>OK</i>
Required Casing/BOPE Test Pressure		450 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		0 psi	*Assumes 1psi/ft frac gradient

Calculations

String 2 5 1/2 "

Max BHP [psi]	$.052 * \text{Setting Depth} * \text{MW} =$	2876	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	2086	NO
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	1428	YES ✓
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	1527	NO <i>Reasonable for area</i>
Required Casing/BOPE Test Pressure		2000 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		450 psi	*Assumes 1psi/ft frac gradient



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 13, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Lamb 2-34-4-1E Well, 502' FNL, 2449' FEL, NW NE, Sec. 34, T. 4 South, R. 1 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40274.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: Newfield Production Company
Well Name & Number Lamb 2-34-4-1E
API Number: 43-047-40274
Lease: Fee

Location: NW NE Sec. 34 T. 4 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page Two
43-047-40274
October 13, 2008

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Surface casing shall be cemented to the surface.

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #
21 Submitted By Don Bastian
Phone Number 435-823-6012
Well Name/Number Lamb 2-34-4-1E
Qtr/Qtr NW/NE Section 34 Township 4S Range
1E
Lease Serial Number Fee
API Number 43-047-
40274

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 2/6/09 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/7/09 11:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ _ _ AM PM

Remarks _____

We Move Ross Rig #21 In To Spud.We Will BE Setting 450' Of
85/8" Csg.

--

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	172	4304740275	LAMB 1-34-4-1E	NENE	34	4S	1E	UINTAH	2/18/2009	
WELL 1 COMMENTS:											
B	99999	15150 ✓	4301333760	MON BT NE 1-25-8-16 ^{FED}	SENE	25	8S	16E	DUCHESNE	2/18/2009	2/19/09
GRRV BHL = SENE											
A	99999	17285	4304740166	FEDERAL 4-28-8-18	NWNW	28	8S	18E	UINTAH	2/12/2009	2/19/09
GRRV											
A	99999	17286	4304740272	LAMB 4-34-4-1E	NWNW	34	4S	1E	UINTAH	2/17/2009	2/19/09
GRRV											
B	99999	12391 ✓	4301334096	GREATER BOUNDARY II FEDERAL L-28-8-17	SWNE	28	8S	17E	DUCHESNE	2/14/2009	2/19/09
WELL 5 COMMENTS: GRRV BHL = SWNE											
A	99999	17287	4304740274	LAMB 2-34-4-1E	NWNE	34	4S	1E	UINTAH	2/6/2009	2/19/09
WELL 5 COMMENTS: GRRV											

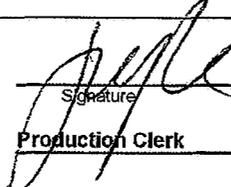
ACTION CODES (See Instructions on back of form)

- A - h new entity for new well (single well only)
- B - v well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

FEB 19 2009


Signature
Production Clerk

Jentri Park

02/19/09

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
LAMB 2-34-4-1E

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304740274

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: **UINTAH**

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: **NWNE, 34, T4S, R1E**

STATE: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>02/13/2009</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/6/09 MIRU Ross spud rig #21. Drill 460' of 12 1/4" hole with air mist. TIH W/12 Jt's 8 5/8" J-55 24# csgn. Set @ 468.99'. On 2/12/09 Cement with 240 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 7 bbls cement to pit.

NAME (PLEASE PRINT) Johnny Davis

TITLE Drilling Foreman

SIGNATURE *Johnny Davis*

DATE 02/13/2009

(This space for State use only)

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FEB 18 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		8. WELL NAME and NUMBER: LAMB 2-34-4-1E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 4304740274
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
PHONE NUMBER 435.646.3721		COUNTY: UINTAH
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		STATE: UT
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 34, T4S, R1E		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/20/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/9/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 430'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6440'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 162 jt's of 5.5 J-55, 15.5# csgn. Set @ 6418' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Lost circ. after dropping plug. Nipple down Bop's. Set slips @ 115,000 #'s tension. Release rig 8:30 PMon 3/13/09.

NAME (PLEASE PRINT) Johnny Davis TITLE Drilling Foreman
SIGNATURE *Johnny Davis* DATE 03/20/2009

(This space for State use only)

RECEIVED
MAR 30 2009
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
LAMB 2-34-4-1E

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304740274

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 34, T4S, R1E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

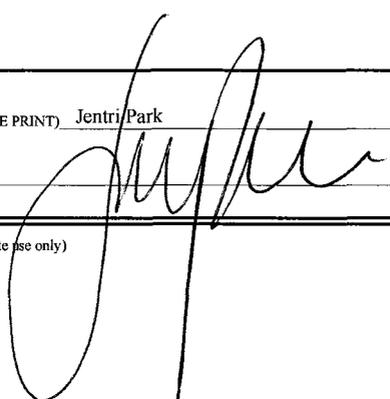
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/28/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 04/13/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 05/28/2009

(This space for State use only)

RECEIVED

JUN 02 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****LAMB 2-34-4-1E****2/1/2009 To 6/30/2009****4/2/2009 Day: 1****Completion**

Rigless on 4/2/2009 - CBL & shot 1st stage.- Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6334' & cement top @ 2090'. Perforate stage #1. CP1 sds @ 6031- 36", 6011- 6020' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 56 shots. 151 BWTR. SIFN.

4/7/2009 Day: 2**Completion**

Rigless on 4/7/2009 - Frac well. Flow well back. MIRU Nabors #823.- 04/07/09 1st stage. RU BJ Services "Ram Head" frac flange. RU BJ & frac CP2 sds down casing w/ 35,742#'s of 20/40 sand in 475 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2360 psi. ISIP was 1508 w/ .68FG. 1 minutes was 1118 psi. 4 min was 910 psi. Pump 30 gals of Techna Hib 767w chemical @ 4% by volume. Treated @ ave pressure of 1670 w/ ave rate of 25 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush. ISIP was 1596 w/ .70FG. 5 min was 1345 psi. 10 min was 1256 psi. 15 min was 1169 psi. 626 bbls EWTR. Leave pressure on well.,3rd stage. RU WLT. RIH w/ frac plug & 12' perf gun. Set plug @ 5545'. Perforate C sds @ 5437-5449' w/ 4 spf for total of 48 shots. RU BJ & frac C sds w/ 71,355#'s of 20/40 sand in 597 bbls of Lightning 17 frac fluid. Open well w/ 1510 psi on casing. Perfs broke down @ 3982 psi. ISIP was 1375 w/ .69FG. Pressure to low to do 1 minute. Pump 30 gals of Techna Hib 767w chemical @ 4% by volume. Treated @ ave pressure of 2076 w/ ave rate of 25 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush. ISIP was 2247 w/ .85FG. 5 min was 2109 psi. 10 min was 2027 psi. 15 min was 2010 psi. 1689 bbls EWTR. Leave pressure on well.,4th stage. RU WLT. RIH w/ frac plug & 13' perf gun. Set plug @ 4817'. Perforate GB4 sds @ 4704-4717' w/ 4 spf for total of 52 shots. RU BJ & frac GB4 sds w/ 63,601#'s of 20/40 sand in 557 bbls of Lightning 17 frac fluid. Open well w/ 1540 psi on casing. Perfs broke down @ 2446 psi. ISIP was 826 w/ .61FG. Pressure to low to do 1 minute. Pump 30 gals of Techna Hib 767w chemical @ 4% by volume. Treated @ ave pressure of 1603 w/ ave rate of 25 bpm w/ 8 ppg of sand. ISIP was 1832 w/ .82FG. 5 min was 1500 psi. 10 min was 1380 psi. 15 min was 1321 psi. 2246 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 4 hours & died w/ 400 bbls rec'd. SIFN.,2nd stage. RU PSI WLT, crane & lubricator. RIH w/ 5-1/2" (6K) Weatherford flow through composite frac plug & 10' perf gun. Set plug @ 5796'. Perforate A1 sds @ 5686-5696' w/ 3-1/8" Slick Guns (19 gram, .37"EH, 120°) w/ 4 spf for total of 40 shots. RU BJ & frac A1 sds w/ 45,595#'s of 20/40 sand in 466 bbls of Lightning 17 frac fluid. Open well w/ 860 psi on casing. Perfs broke down @ 1652 psi. ISIP was 846 w/ .58FG. Pressure to low to do 1 minute. Pump 30 gals of Techna Hib 767w chemical @ 4% by volume. Treated @ ave pressure of 2076 w/ ave rate of 25 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush. ISIP was 2375 w/ .85FG. 5 min was 1954 psi. 10 min was 1779 psi. 15 min was 1742 psi. 1092 bbls EWTR. Leave pressure on well.

4/8/2009 Day: 3**Completion**

Nabors #823 on 4/8/2009 - 4-8-09 Drilling plugs.- MIRUSU. Open well w/ 500 psi on casing. RU PSI WLT & lubricator. RIH & set Weatherford (10K) composite solid plug @ 4650'. RD WLT. RU 4-3/4" "Chomp" mill (used) & x-over sub. Tally, pickup & TIH w/ new J-55, 2-7/8", 6.5# tbg. 40 jts in RU pump & tanks. Circulate oil & gas out of casing. TIH w/ tbg to tag plug @ 4650'. RU swivel. Drlg out plug. TIH w/ tbg to tag plug @ 4817'. Drlg out plug #1. TIH w/ tbg to tag plug @ 5545'. Drlg out plug #2. TIH w/ tbg to tag plug @ 5796'. Drlg out plug #3. TIH

w/. tbg to tag sand @ 6251'. C/O to 6377'. 1826 bbls EWTR. SIFN.

4/9/2009 Day: 4

Completion

Nabors #823 on 4/9/2009 - 4-9-09, TIH w/ production string.- Open well w/ 0 on casing. RU swab equipment. Made 10 runs & rec'd 120 bbls fluid. IFL was surface. FFL was 700'. Last run showed trace of oil & no sand. RD swab. TIH w/ tbg to PBTD @ 6377'. Circulate well clean. TOOH w/ tbg. RU NC, 2 jts tbg, SN, 1 jt tbg, TA new Central Hydraulic w/ 45,000# shear, 194 jts tbg. RD BOP's. Set TA @ 6009' w/ 18,000#'s tension w/ SN @ 6043' & EOT @ 6107'. Flush tbg w/ 60 bbls water. RU rod equipment. 1706 bbls EWTR. SIFN.

4/12/2009 Day: 5

Completion

Nabors #823 on 4/12/2009 - 4-10-09 Put well on production- Open well w/ 0 psi on casing. Pickup & prime pump. TIH w/ 2-1/2" x 1-1/2" x 16' x 20' new RHAC Central Hydraulic pump w/ 179"SL, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 116- 3/4" plain rods, 98- 7/8" guided rods, 4' x 7/8" pony rod, 1-1/2" x 30' polished rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 12PM w/ 102" SL @ 4 spm w/ 1706 bbls EWTR. Final Report. **Finalized**

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **FEE**

6. If Indian, Allottee or Tribe Name **NA**

7. Unit or CA Agreement Name and No. **FEE**

8. Lease Name and Well No. **LAMB 2-34-4-1E**

9. AFI Well No. **43-047-40274**

10. Field and Pool or Exploratory **MONUMENT BUTTE**

11. Sec., T., R., M., on Block and Survey or Area **SEC. 34, T4S, R1E**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **02/06/2009** 15. Date T.D. Reached **03/12/2009** 16. Date Completed **04/11/2009**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4997' GL 5009' KB**

18. Total Depth: MD **6400'** TVD **MD 6377'** TVD **MD 6377'** TVD **MD 6377'** TVD

19. Plug Back T.D.: MD **6377'** TVD **MD 6377'** TVD

20. Depth Bridge Plug Set: MD **MD 6377'** TVD **MD 6377'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		469'		240 CLASS G			
7-7/8"	5-1/2" J-55	15.5#		6418'		300 PRIMLITE		2090'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6107'	TA @ 6009'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			(CP1) 6031-36, 6011-20'	.49"	4	56
B) GREEN RIVER			(A1) 5686-5696'	.49"	4	40
C) GREEN RIVER			(C) 5437-5449'	.49"	4	48
D) GREEN RIVER			(GB4) 4704-4717'	.49"	4	52

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6011-6036'	Frac w/ 35742# of 20/40 snd 475 bbls fluid
5686-5696'	Frac w/ 45595# 20/40 snd 466 bbls fluid
5437-5449'	Frac w/ 71355# 20/40 snd 597 bbls fluid
4704-4717'	Frac w/ 63601# 20/40 snd 557 bbls fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/11/09	05/01/09	24	→	45	38	20			2-1/2" x 1-1/2" x 16' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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JUN 22 2009

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

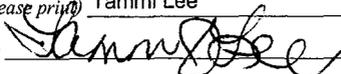
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4250' 4419'
				GARDEN GULCH 2 POINT 3	4532' 4822'
				X MRKR Y MRKR	5015' 5052'
				DOUGALS CREEK MRK BI CARBONATE MRK	5198' 5510'
				B LIMESTON MRK CASTLE PEAK	5660' 5956'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	6344' 6439'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature  Date 06/18/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAMB 2-34-4-1E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047402740000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0502 FNL 2449 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 34 Township: 04.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator proposes to recomplete the subject well. This well has been identified to have pay behind pipe. We plan on opening the D2 & D3 sands by perforating and then hydraulically fracturing them. Refer to the attached recompletion procedure. Please contact Newfield Engineer Tom Walker at 303-383-4114 or Paul Weddle at 303-383-4117 for procedure questions. You may contact me, Susan Linder at 303-382-4443 if further assistance is needed.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 12, 2009

By: *Derek Duff*

NAME (PLEASE PRINT) Susan Linder	PHONE NUMBER 303 382-4443	TITLE Operations Tech
SIGNATURE N/A		DATE 9/30/2009

Newfield Production Company

LAMB 2-34-4-1E

Procedure for: OAP D2 & D3 Tubing frac

Well Status: See attached Wellbore Diagram

AFE #

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **6,375**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

D3	5320-5326	3spf	120deg phasing
D2	5283-5287	3spf	120deg phasing
D2	5272-5276	3spf	120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **5,375** and test to 4,000psi. PUH with packer to +/- **5,230**
- 4 RU frac equip. Frac the **D2&D3** down tubing w/**90,000#** 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 8 Flowback well immediately @ 3-4 BPM until dead.
- 9 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 9 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 10 Place SN @ ± 6043 and set TAC at ±6011' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 11 PU and RIH with a 2-1/2" x 1-1/2" 16'x 20' RHAC pump, 6 x 1-1/2" weight rods, 20 x 3/4" guided rods, 116x 3/4" slick rods, 98 x 7/8" guided rods, Space out with pony rods as necessary.
- 12 PWOP and track results for one month.

Lamb 2-34-4-1e

Spud Date: 2/6/2009
Put on Production: 4/11/2009

GL: 4997' KB: 5009'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 12 jts (458.09')
DEPTH LANDED: 469' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 240 sx class 'g' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 165 jts (6520.38')
DEPTH LANDED: 6418'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sx primlite and 400 sx 50/50 poz
CEMENT TOP AT: 2090'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 194 jts (6007.88')
TUBING ANCHOR: 6011' KB
NO. OF JOINTS: 1 jt (30.98')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6043' KB
NO. OF JOINTS: 2 jts (62.68')
TOTAL STRING LENGTH: EOT @ 6107'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' polished rod
SUCKER RODS: 6 1/2" weight rods, 20 3/4" guided rods, 116 3/4" plain rods, 98 7/8" guided rods, 4 x 7/8" pony rod
PUMP SIZE: 2.5" x 1.5" x 16' x 20' RHAC central hydraulic pump
STROKE LENGTH: 102"
PUMP SPEED, SPM: 4

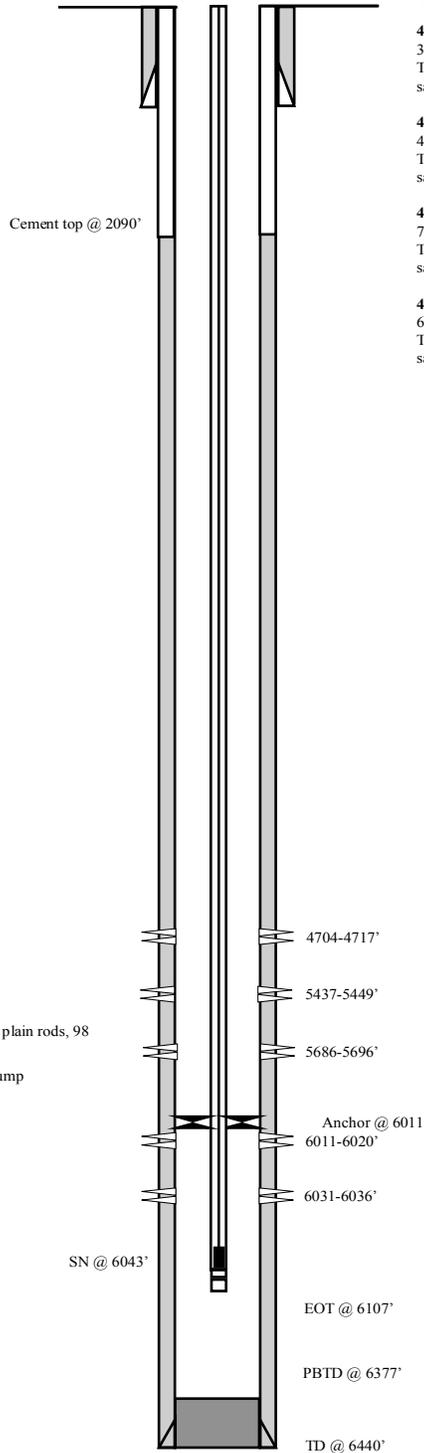
FRAC JOB

4/7/2009 6011-6020' RU BJ & frac CP2 sds as follows:
35,742#s of 20/40 sand in 475 bbls of Lightning 17 frac fluid.
Treated @ ave pressure of 1670 w/ ave rate of 25 bpm w/ 6 ppg of sand. ISIP was 1596.

4/7/2009 5686-5696' RU BJ & frac A1 sds as follows:
45,595#s of 20/40 sand in 466 bbls of Lightning 17 frac fluid.
Treated @ ave pressure of 2076 w/ ave rate of 25 bpm w/ 8 ppg of sand. ISIP was 2375.

4/7/2009 5437-5449' RU BJ & frac C sds as follows:
71,355#s of 20/40 sand in 597 bbls of Lightning 17 frac fluid.
Treated @ ave pressure of 2076 w/ ave rate of 25 bpm w/ 8 ppg of sand. ISIP was 2247.

4/7/2009 4704-4717' RU BJ & frac GB4 sds as follows:
63,601#s of 20/40 sand in 557 bbls of Lightning 17 frac fluid.
Treated @ ave pressure of 1603 w/ ave rate of 25 bpm w/ 8 ppg of sand. ISIP was 1832.



PERFORATION RECORD

4/7/09	6031-6036'	4 JSPF	20 holes
4/7/09	6011-6020'	4 JSPF	36 holes
4/7/09	5686-5696'	4 JSPF	40 holes
4/7/09	5437-5449'	4 JSPF	48 holes
4/7/09	4704-4717'	4 JSPF	52 holes



Lamb 2-34-4-1e

502' FNL & 2449' FEL
NW/NE Section 34-T4S-R1E
Uintah Co, Utah
API # 43-047-40274; Lease # Fee



December 15, 2009

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Lamb 2-34-4-1E
Sec. 34, T4S, R1E
API # 43-047-40274

Dear Mr. Hill:

The subject well had new perforations added in the Green River Formation. The well was then put back on production. Please find enclosed the sundry. If you have any questions please give me a call at 435-646-4874.

Sincerely,

Lucy Chavez-Naupoto
Administrative Assistant

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DEC 16 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
LAMB 2-34-4-1E

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304740274

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

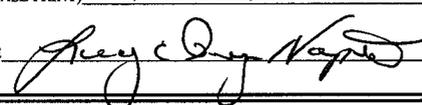
4. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWN, 34, T4S, R1E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/11/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was recompleted and then placed back on production. The following perforations were added in the Green River Formation:
D2 5272-5287' 3 JSPF 24 holes
D3 5320-5326' 3 JSPF 18 holes

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DEC 16 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 12/15/2009

(This space for State use only)

Daily Activity Report

Format For Sundry

LAMB 2-34-4-1E

9/1/2009 To 1/30/2010

11/6/2009 Day: 1

Recompletion

WWS #3 on 11/6/2009 - MIRUSU. Pull rods. - MIRUSU. Pump 60 bbls water down casing. Unhang head. Unseat pump. Flush rods w/ 30 bbls water. Soft seat pump. Test tbg to 3000 psi. Fish rds. TOO H w/ rods. Flush again. RU BOP's. Released TA. 119 bbls EWTR. SIFN.

Daily Cost: \$0

Cumulative Cost: \$6,412

11/9/2009 Day: 2

Recompletion

WWS #3 on 11/9/2009 - Perferate & break down new zones. - Open well w/ 0 psi on casing. TOO H w/ tbg. RU Perforators LLC WLT & packoff tool. RIH w/ perf guns & gauge ring. Perferate D3 sds @ 5320-26', D2 sds @ 5283-87', 5272-76' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 3 spf for total of 42 shots. RD WLT. TIH w/ Weatherford 5-1/2" "TS" RBP, on - off tool, 2-3/8" x 4' pup joint, "HD" packer, SN, 170 jts N-80 tbg. Set RBP @ 5300'. Circulate well w/ hot water. Set pkr @ 5255'. Break down D2 sds w/ 3 bbls water @ .25 bpm @ 1800 psi back to 1300 psi. ISIP @ 500. Release pkr. TIH & release RBP. TIH w/ tbg & set RBP @ 5388'. Set pkr @ 5350' & test tools to 4000 psi. Released pkr & reset @ 5301'. Break down D3 sds w/ .25 bpm @ 1750 psi w/ 3 bbls water. ISIP was 1350. Released pkr & TOO H w/ tbg to leave pkr hang @ 5255'. Well ready to frac. SIFN. 220 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$19,939

11/10/2009 Day: 3

Recompletion

WWS #3 on 11/10/2009 - Frac well. LD tbg. - Open well w/ 0 psi on casing. Set Pkr @ 5240'. Fill casing w/ 27 bbls water. RU BJ Services. Took 11 bbls to fill tbg. Perfs broke down @ 2143 psi @ 3 bpm, back to 1800 psi. ISIP was 446 psi w/ .52FG. 1 min was 290 psi & 4 min was 0 psi. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 89,712# of 20/40 sand in 763 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3376 @ ave rate of 16 bpm w/ 6 ppg of sand. ISIP was 1852 w/ .78 FG, 5 min was 1570. 10 min was 1512 psi & 15 min was 1481. RD BJ. Flow well back. Well flowed for 3 hours & died w/ 300 bbls rec'd. Pressure casing to 200 psi. Open unloader valve. Circulate tbg clean. Released pkr. TIH w/ tbg to tag 63' of new sand on RBP. Released RBP. TOO H w/ N-80 string laying down on trailer. LD tools. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new CDI w/ 45,000# shear, 71 jts tbg. Leave EOT @ 2289'. SIFN. 683 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$56,504

11/11/2009 Day: 4

Recompletion

WWS #3 on 11/11/2009 - Clean well out. Put well on pump. - Open well w/ 0 psi on casing. Continue TIH w/ tbg. EOT @ 6106'. RU swab equipment. Made 13 runs to rec'd 110 bbls. Last run showed trace of oil & no sand. IFL was 900'. FFL was 2600'. RD swab. TIH w/ tbg to tag 10' of new sand. C/O to PBD @ 6377'. TOO H w/ tbg. LD extra jts. RD BOP's. Set TA @ 6008' w/ 19,000#'s tension w/ SN @ 6041' & EOT @ 6106'. Pickup & prime pump. TIH w/ 2-1/2" x 1-1/2" x 17' x 20' RHAC pump w/ 182"SL, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 116-

3/4", 98- 7/8" guided rods, 1- 4' 7/8" pony rod, 1-1/2" x 30' polish rod. Space pump. Test tbg w/ 3 bbls water to 800 psi. RDMOSU. POP @ 5:30PM w/ 5 spm w/ 102"SL. 623 bbls EWTR. Final Report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$73,454

Pertinent Files: Go to File List