

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

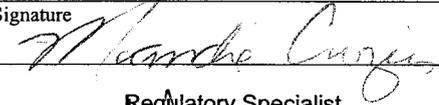
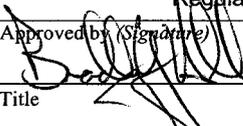
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-30688
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Pariette Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Pariette Federal S-34-8-18
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43047-40246
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SE 1914' FSL 2003' FEL At proposed prod. zone 1370' FSL 1380' FEL		10. Field and Pool, or Exploratory Eight Mile Flat
14. Distance in miles and direction from nearest town or post office* Approximatley 21.0 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 34, T8S R18E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 50' f/lse, 1370' f/unit	16. No. of Acres in lease 40.00	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1179'	19. Proposed Depth 6140'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4858' GL	22. Approximate date work will start* 4th Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/15/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-31-08
Title Regulatory Specialist	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

surf

595788X
4436189Y
40.072419
-109-876688

BHLC

595978X
4436025Y
40.670921
-109.874477

Federal Approval of this
Action Is Necessary

RECEIVED

JUL 22 2008

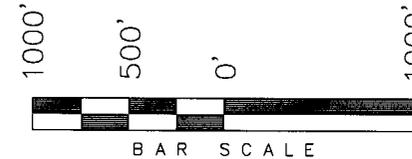
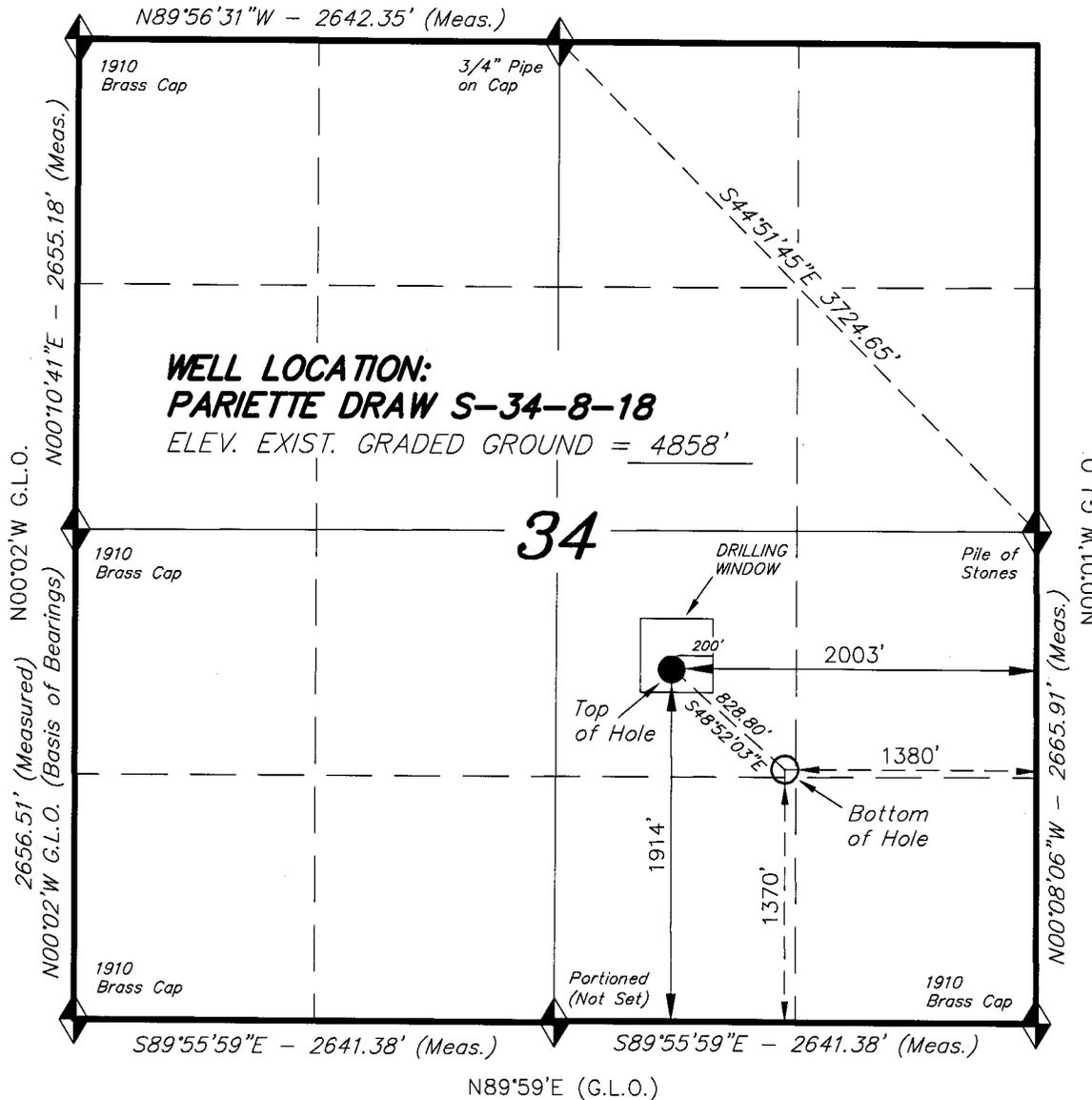
DIV. OF OIL, GAS & MINING

T8S, R18E, S.L.B.&M.

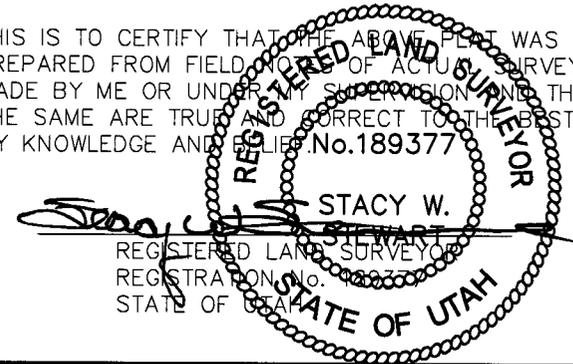
N89°58'W - 79.92 G.L.O.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, PARIETTE DRAW
S-34-8-18, LOCATED AS SHOWN IN THE
NW 1/4 SE 1/4 OF SECTION 34, T8S,
R18E, S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF No.189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

PARIETTE DRAW S-34-8-18
(Surface Location) NAD 83
LATITUDE = 40° 04' 20.63"
LONGITUDE = 109° 52' 38.50"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 04-26-08	SURVEYED BY: T.H.
DATE DRAWN: 05-04-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

**NEWFIELD PRODUCTION COMPANY
PARIETTE FEDERAL S-34-8-18
AT SURFACE: NW/SE SECTION 34, T8S, R18E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**
Uinta formation of Upper Eocene Age
2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1500'
Green River	1500'
Wasatch	6140'
3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**
Green River Formation 1500' – 6140' - Oil
4. **PROPOSED CASING PROGRAM**
Please refer to the Monument Butte Field Standard Operation Procedure (SOP).
5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**
Please refer to the Monument Butte Field SOP. See Exhibit "C".
6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**
Please refer to the Monument Butte Field SOP.
7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**
Please refer to the Monument Butte Field SOP.
8. **TESTING, LOGGING AND CORING PROGRAMS:**
Please refer to the Monument Butte Field SOP.
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**
The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**
Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
PARIETTE FEDERAL S-34-8-18
AT SURFACE: NW/SE SECTION 34, T8S, R18E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Pariette Federal S-34-8-18 located in the NW 1/4 SE 1/4 Section 34, T8S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 11.6 miles \pm to it's junction with an existing road to the north; proceed northeasterly - 3.1 miles \pm to it's junction with an existing road to the east; proceed in a southeasterly direction - 2.8 miles \pm to it's junction with an existing road to the northeast; proceed in an easterly direction - 1.6 miles \pm to it's junction with an existing road to the northeast; proceed in a northeasterly direction - 0.3 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 0.2 miles \pm to it's junction with the beginning of the access road to the existing Federal 33-34D-8-18 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Federal 33-34D-8-18 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Federal 33-34D-8-18 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Pariette Federal S-34-8-18. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well

Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Pariette Federal S-34-8-18 will be drilled off of the existing Federal 33-34D-8-18 well pad. Some surface disturbance will be required for construction of approximately half of the reserve pit.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed Pariette Federal S-34-8-18

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre

Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Pariette Federal S-34-8-18 was on-sited on 6/11/08. The following were present; Kevan Stevens (Newfield Production), Michael Cutler (Bureau of Land Management), Brandon McDonald (Bureau of Land Management), and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

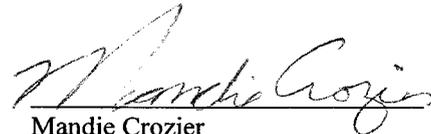
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #S-34-8-18 NW/SE Section 34, Township 8S, Range 18E: Lease UTU-30688 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/15/08

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company

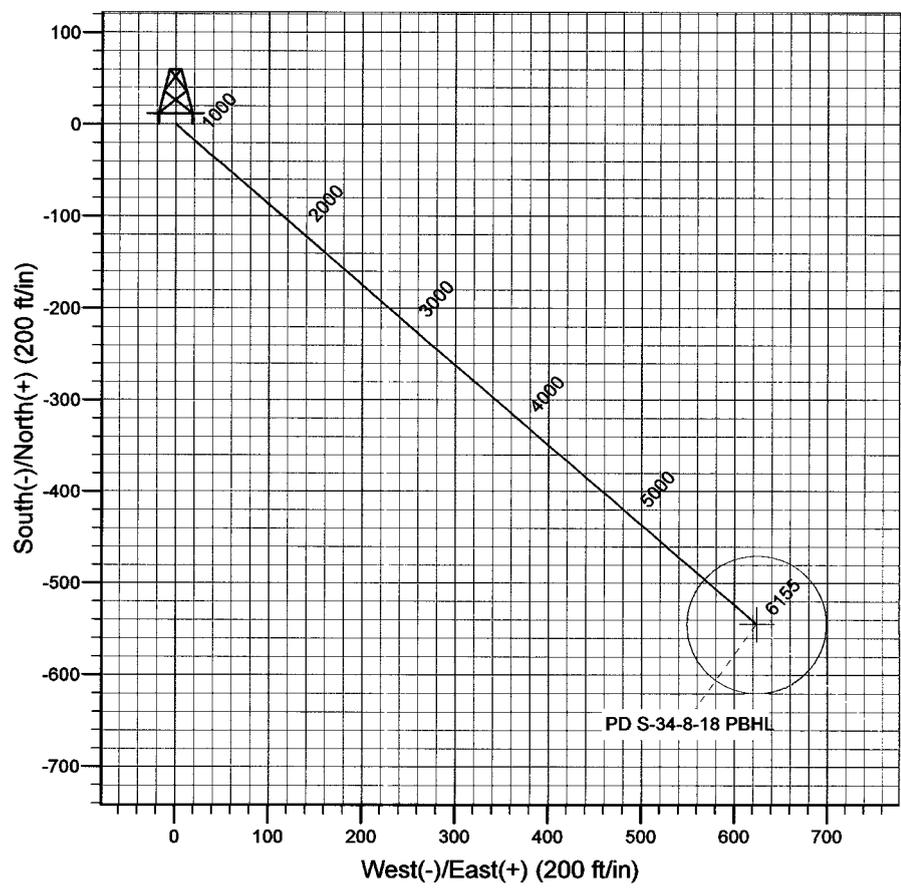
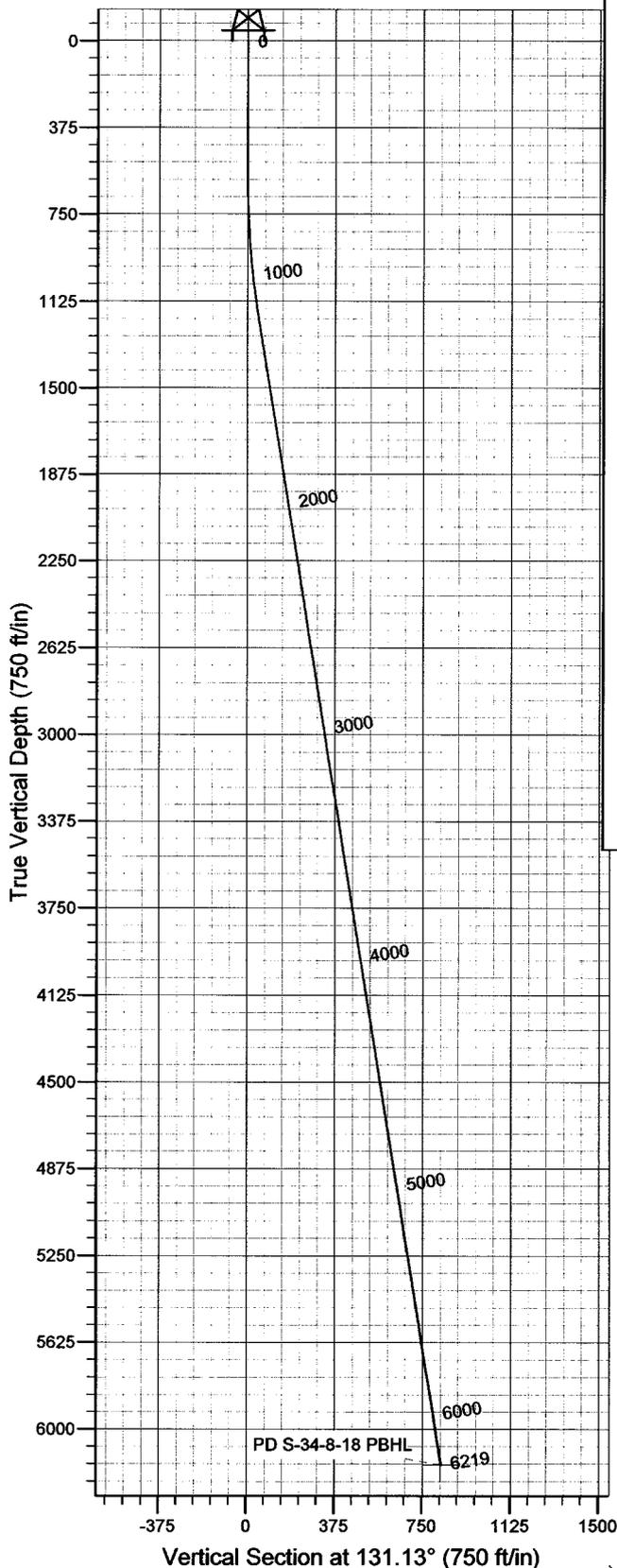


Azimuths to True North
 Magnetic North: 11.60°

Magnetic Field
 Strength: 52631.3snT
 Dip Angle: 65.93°
 Date: 2008-07-13
 Model: IGRF2005-10

WELL DETAILS: Pariette Draw S-34-8-18

GL 4858' & RKB 12' @ 4870.00ft 4858.00
 +N/-S 0.00 +E/-W 0.00 Northing 7199227.75 Easting 2094476.82 Latitude 40° 4' 20.630 N Longitude 109° 52' 38.500 W



Plan: Plan #1 (Pariette Draw S-34-8-18/OH)

Created By: Julie Cruse Date: 2008-07-13

PROJECT DETAILS: Uintah County, UT NAD83 UTC

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone
 Location:
 System Datum: Mean Sea Level
 Local North: True

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
1197.44	8.96	131.13	1195.00	-30.67	35.12	1.50	131.13	46.63	
6218.73	8.96	131.13	6155.00	-545.16	624.27	0.00	0.00	828.80	PD S-34-8-18 PBHL

Newfield Exploration Co.

Uintah County, UT NAD83 UTC

Pariette Draw

Pariette Draw S-34-8-18

OH

Plan: Plan #1

Standard Planning Report

13 July, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Pariette Draw
Well: Pariette Draw S-34-8-18
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Pariette Draw S-34-8-18
TVD Reference: GL 4858' & RKB 12' @ 4870.00ft
MD Reference: GL 4858' & RKB 12' @ 4870.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Uintah County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Pariette Draw				
Site Position:		Northing:	7,199,245.55 ft	Latitude:	40° 4' 21.060 N
From:	Lat/Long	Easting:	2,093,056.85 ft	Longitude:	109° 52' 56.760 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	1.04 °

Well	Pariette Draw S-34-8-18, 1914' FSL 2003' FEL Sec 34 T8S R18E					
Well Position	+N/-S	0.00 ft	Northing:	7,199,227.75 ft	Latitude:	40° 4' 20.630 N
	+E/-W	0.00 ft	Easting:	2,094,476.82 ft	Longitude:	109° 52' 38.500 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	4,858.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005-10	2008-07-13	(°)	(°)	(nT)
			11.60	65.94	52,631

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	131.13

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,197.44	8.96	131.13	1,195.00	-30.67	35.12	1.50	1.50	0.00	131.13	
6,218.73	8.96	131.13	6,155.00	-545.16	624.27	0.00	0.00	0.00	0.00	PD S-34-8-18 PBHL

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Pariette Draw
Well: Pariette Draw S-34-8-18
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Pariette Draw S-34-8-18
TVD Reference: GL 4858' & RKB 12' @ 4870.00ft
MD Reference: GL 4858' & RKB 12' @ 4870.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	131.13	699.99	-0.86	0.99	1.31	1.50	1.50	0.00
800.00	3.00	131.13	799.91	-3.44	3.94	5.23	1.50	1.50	0.00
900.00	4.50	131.13	899.69	-7.75	8.87	11.77	1.50	1.50	0.00
1,000.00	6.00	131.13	999.27	-13.76	15.76	20.92	1.50	1.50	0.00
1,100.00	7.50	131.13	1,098.57	-21.49	24.61	32.68	1.50	1.50	0.00
1,197.44	8.96	131.13	1,195.00	-30.67	35.12	46.63	1.50	1.50	0.00
1,200.00	8.96	131.13	1,197.54	-30.93	35.42	47.03	0.00	0.00	0.00
1,300.00	8.96	131.13	1,296.32	-41.18	47.15	62.60	0.00	0.00	0.00
1,400.00	8.96	131.13	1,395.09	-51.42	58.89	78.18	0.00	0.00	0.00
1,500.00	8.96	131.13	1,493.87	-61.67	70.62	93.76	0.00	0.00	0.00
1,600.00	8.96	131.13	1,592.65	-71.92	82.35	109.33	0.00	0.00	0.00
1,700.00	8.96	131.13	1,691.43	-82.16	94.09	124.91	0.00	0.00	0.00
1,800.00	8.96	131.13	1,790.21	-92.41	105.82	140.49	0.00	0.00	0.00
1,900.00	8.96	131.13	1,888.99	-102.66	117.55	156.07	0.00	0.00	0.00
2,000.00	8.96	131.13	1,987.77	-112.90	129.28	171.64	0.00	0.00	0.00
2,100.00	8.96	131.13	2,086.55	-123.15	141.02	187.22	0.00	0.00	0.00
2,200.00	8.96	131.13	2,185.33	-133.39	152.75	202.80	0.00	0.00	0.00
2,300.00	8.96	131.13	2,284.11	-143.64	164.48	218.37	0.00	0.00	0.00
2,400.00	8.96	131.13	2,382.89	-153.89	176.22	233.95	0.00	0.00	0.00
2,500.00	8.96	131.13	2,481.67	-164.13	187.95	249.53	0.00	0.00	0.00
2,600.00	8.96	131.13	2,580.45	-174.38	199.68	265.11	0.00	0.00	0.00
2,700.00	8.96	131.13	2,679.23	-184.62	211.42	280.68	0.00	0.00	0.00
2,800.00	8.96	131.13	2,778.00	-194.87	223.15	296.26	0.00	0.00	0.00
2,900.00	8.96	131.13	2,876.78	-205.12	234.88	311.84	0.00	0.00	0.00
3,000.00	8.96	131.13	2,975.56	-215.36	246.61	327.41	0.00	0.00	0.00
3,100.00	8.96	131.13	3,074.34	-225.61	258.35	342.99	0.00	0.00	0.00
3,200.00	8.96	131.13	3,173.12	-235.86	270.08	358.57	0.00	0.00	0.00
3,300.00	8.96	131.13	3,271.90	-246.10	281.81	374.15	0.00	0.00	0.00
3,400.00	8.96	131.13	3,370.68	-256.35	293.55	389.72	0.00	0.00	0.00
3,500.00	8.96	131.13	3,469.46	-266.59	305.28	405.30	0.00	0.00	0.00
3,600.00	8.96	131.13	3,568.24	-276.84	317.01	420.88	0.00	0.00	0.00
3,700.00	8.96	131.13	3,667.02	-287.09	328.75	436.45	0.00	0.00	0.00
3,800.00	8.96	131.13	3,765.80	-297.33	340.48	452.03	0.00	0.00	0.00
3,900.00	8.96	131.13	3,864.58	-307.58	352.21	467.61	0.00	0.00	0.00
4,000.00	8.96	131.13	3,963.36	-317.83	363.94	483.19	0.00	0.00	0.00
4,100.00	8.96	131.13	4,062.14	-328.07	375.68	498.76	0.00	0.00	0.00
4,200.00	8.96	131.13	4,160.92	-338.32	387.41	514.34	0.00	0.00	0.00
4,300.00	8.96	131.13	4,259.69	-348.56	399.14	529.92	0.00	0.00	0.00
4,400.00	8.96	131.13	4,358.47	-358.81	410.88	545.49	0.00	0.00	0.00
4,500.00	8.96	131.13	4,457.25	-369.06	422.61	561.07	0.00	0.00	0.00
4,600.00	8.96	131.13	4,556.03	-379.30	434.34	576.65	0.00	0.00	0.00
4,700.00	8.96	131.13	4,654.81	-389.55	446.08	592.23	0.00	0.00	0.00
4,800.00	8.96	131.13	4,753.59	-399.79	457.81	607.80	0.00	0.00	0.00
4,900.00	8.96	131.13	4,852.37	-410.04	469.54	623.38	0.00	0.00	0.00
5,000.00	8.96	131.13	4,951.15	-420.29	481.27	638.96	0.00	0.00	0.00
5,100.00	8.96	131.13	5,049.93	-430.53	493.01	654.53	0.00	0.00	0.00
5,200.00	8.96	131.13	5,148.71	-440.78	504.74	670.11	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Pariette Draw
Well: Pariette Draw S-34-8-18
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Pariette Draw S-34-8-18
TVD Reference: GL 4858' & RKB 12' @ 4870.00ft
MD Reference: GL 4858' & RKB 12' @ 4870.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	8.96	131.13	5,247.49	-451.03	516.47	685.69	0.00	0.00	0.00
5,400.00	8.96	131.13	5,346.27	-461.27	528.21	701.27	0.00	0.00	0.00
5,500.00	8.96	131.13	5,445.05	-471.52	539.94	716.84	0.00	0.00	0.00
5,600.00	8.96	131.13	5,543.83	-481.76	551.67	732.42	0.00	0.00	0.00
5,700.00	8.96	131.13	5,642.60	-492.01	563.41	748.00	0.00	0.00	0.00
5,800.00	8.96	131.13	5,741.38	-502.26	575.14	763.57	0.00	0.00	0.00
5,900.00	8.96	131.13	5,840.16	-512.50	586.87	779.15	0.00	0.00	0.00
6,000.00	8.96	131.13	5,938.94	-522.75	598.60	794.73	0.00	0.00	0.00
6,100.00	8.96	131.13	6,037.72	-532.99	610.34	810.31	0.00	0.00	0.00
6,200.00	8.96	131.13	6,136.50	-543.24	622.07	825.88	0.00	0.00	0.00
6,218.73	8.96	131.13	6,155.00	-545.16	624.27	828.80	0.00	0.00	0.00

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PD S-34-8-18 PBHL - hit/miss target - Shape - plan hits target center - Circle (radius 75.00)	0.00	0.00	6,155.00	-545.16	624.27	7,198,694.01	2,095,110.88	40° 4' 15.242 N	109° 52' 30.469 W

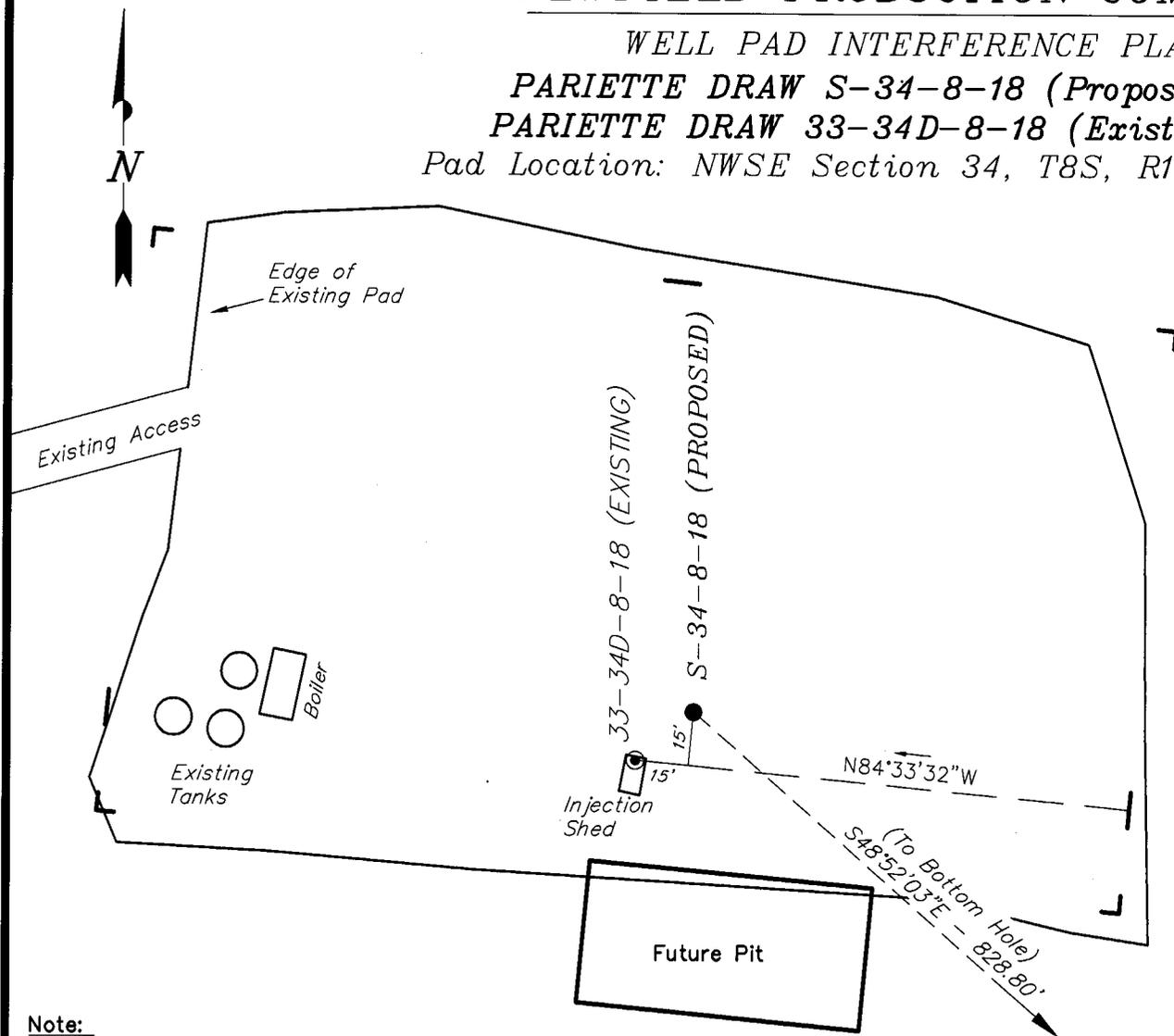
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

PARIETTE DRAW S-34-8-18 (Proposed Well)

PARIETTE DRAW 33-34D-8-18 (Existing Well)

Pad Location: NWSE Section 34, T8S, R18E, S.L.B.&M.



TOP HOLE FOOTAGES

S-34-8-18 (PROPOSED)
1914' FSL & 2003' FEL

BOTTOM HOLE FOOTAGES

S-34-8-18 (PROPOSED)
1370' FSL & 1380' FEL

Note:
Bearings are based on
GLO Information.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
S-34-8-18	-545'	624'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
S-34-8-18	40° 04' 20.63"	109° 52' 38.50"
33-34D-8-18	40° 04' 20.50"	109° 52' 38.71"

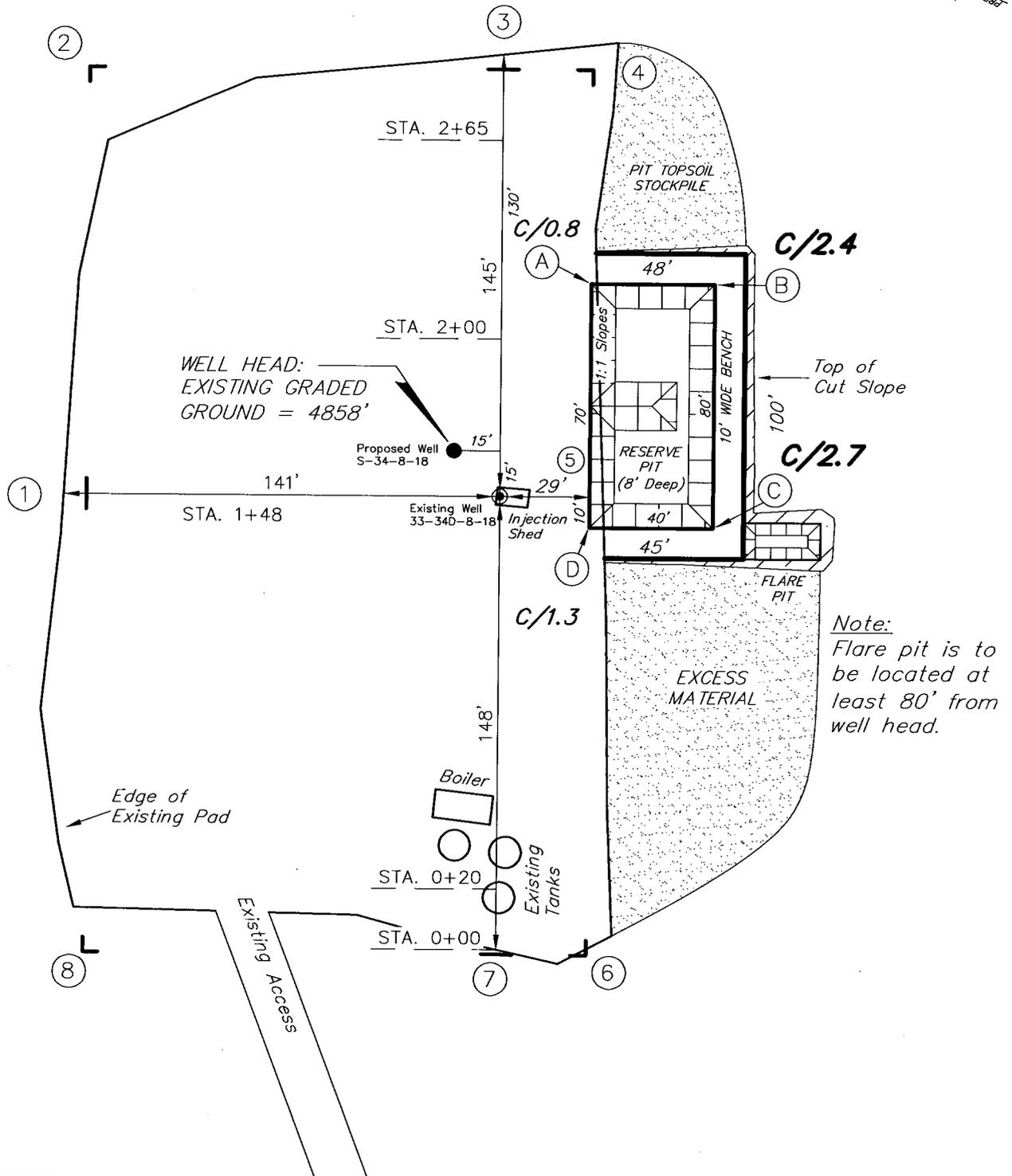
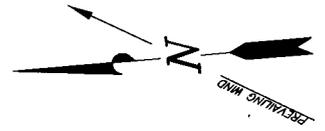
SURVEYED BY: T.H.	DATE SURVEYED: 04-26-08
DRAWN BY: F.T.M.	DATE DRAWN: 05-06-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

PARIETTE DRAW S-34-8-18 (Proposed Well)
 PARIETTE DRAW 33-34D-8-18 (Existing Well)

Pad Location: NWSE Section 34, T8S, R18E, S.L.B.&M.



Note:
 Flare pit is to be located at least 80' from well head.

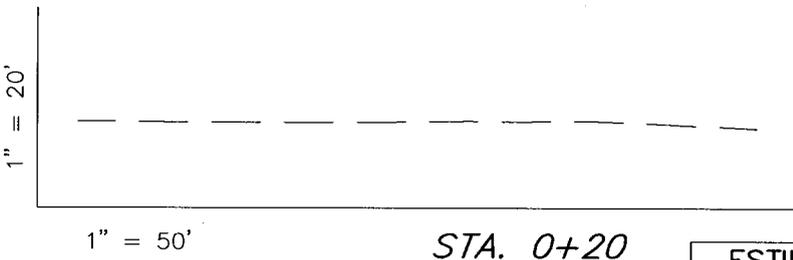
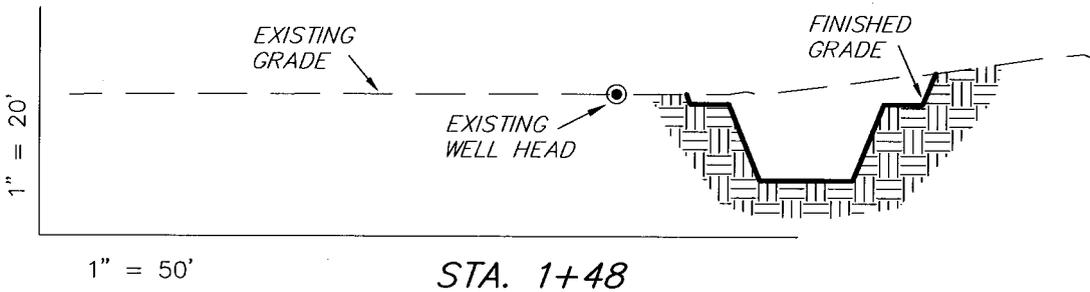
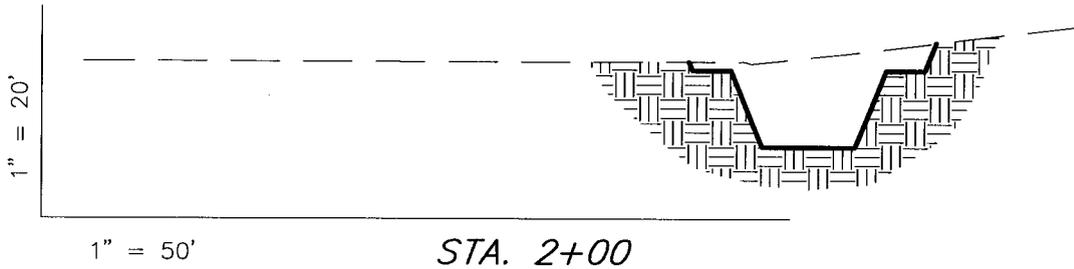
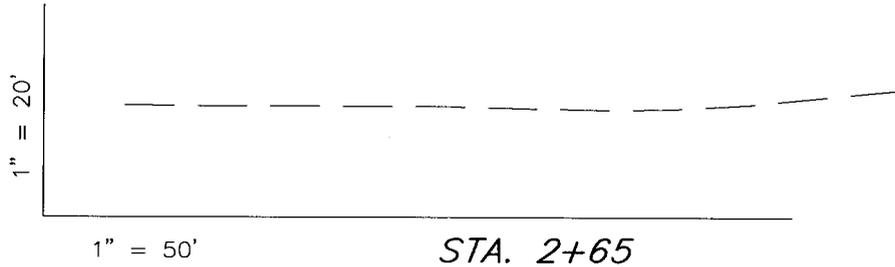
SURVEYED BY: T.H.	DATE SURVEYED: 04-26-08
DRAWN BY: F.T.M.	DATE DRAWN: 05-06-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEW FIELD PRODUCTION COMPANY

CROSS SECTIONS

PARIETTE DRAW S-34-8-18 (Proposed Well)
 PARIETTE DRAW 33-34D-8-18 (Existing Well)



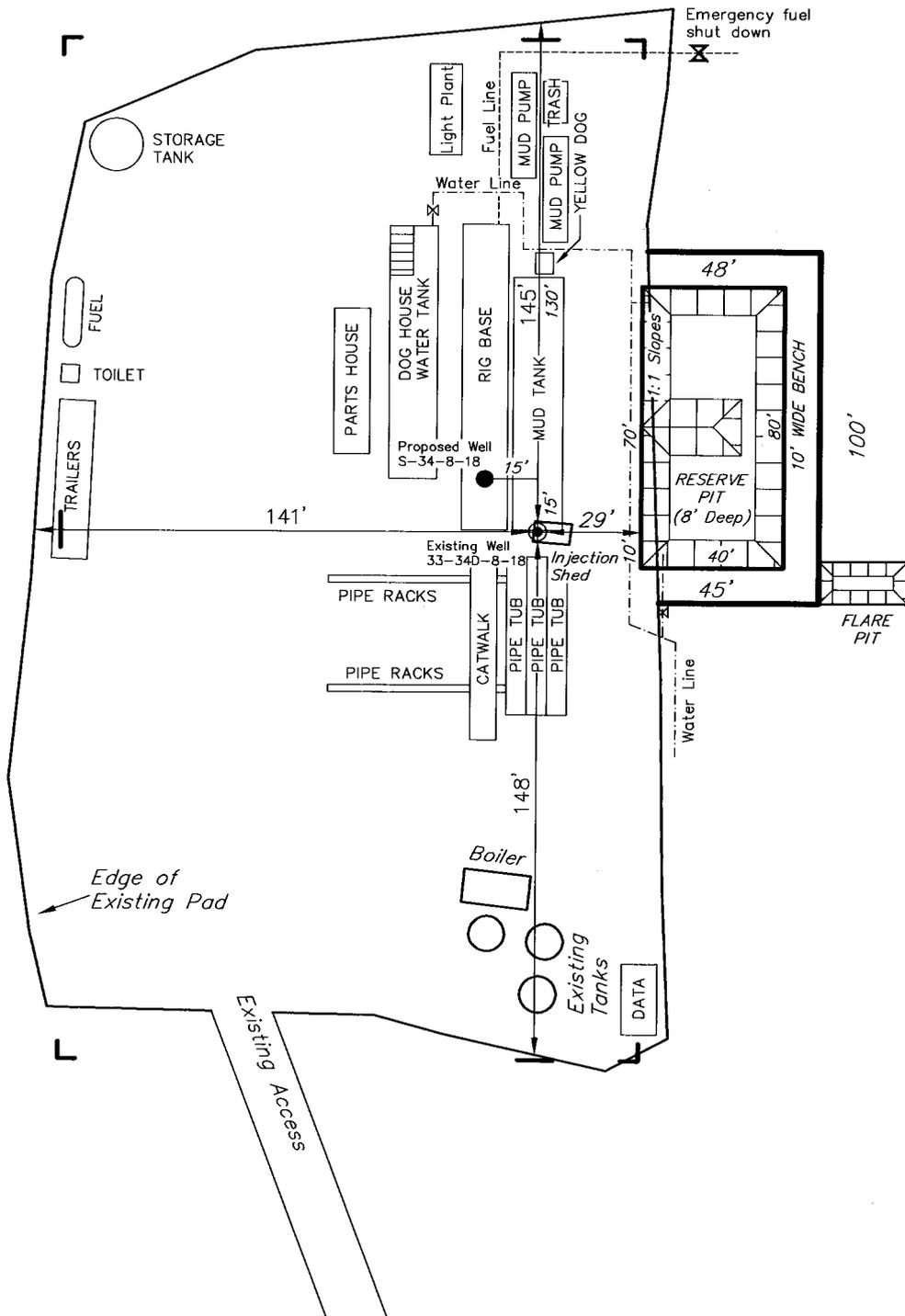
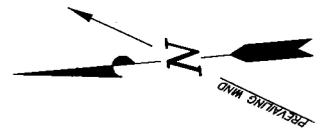
ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	450	0	Topsoil is not included in Pad Cut	450
PIT	640	0		640
TOTALS	1,090	0	130	1,090

NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

SURVEYED BY: T.H.	DATE SURVEYED: 04-26-08
DRAWN BY: F.T.M.	DATE DRAWN: 05-06-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
PARIETTE DRAW S-34-8-18 (Proposed Well)
PARIETTE DRAW 33-34D-8-18 (Existing Well)



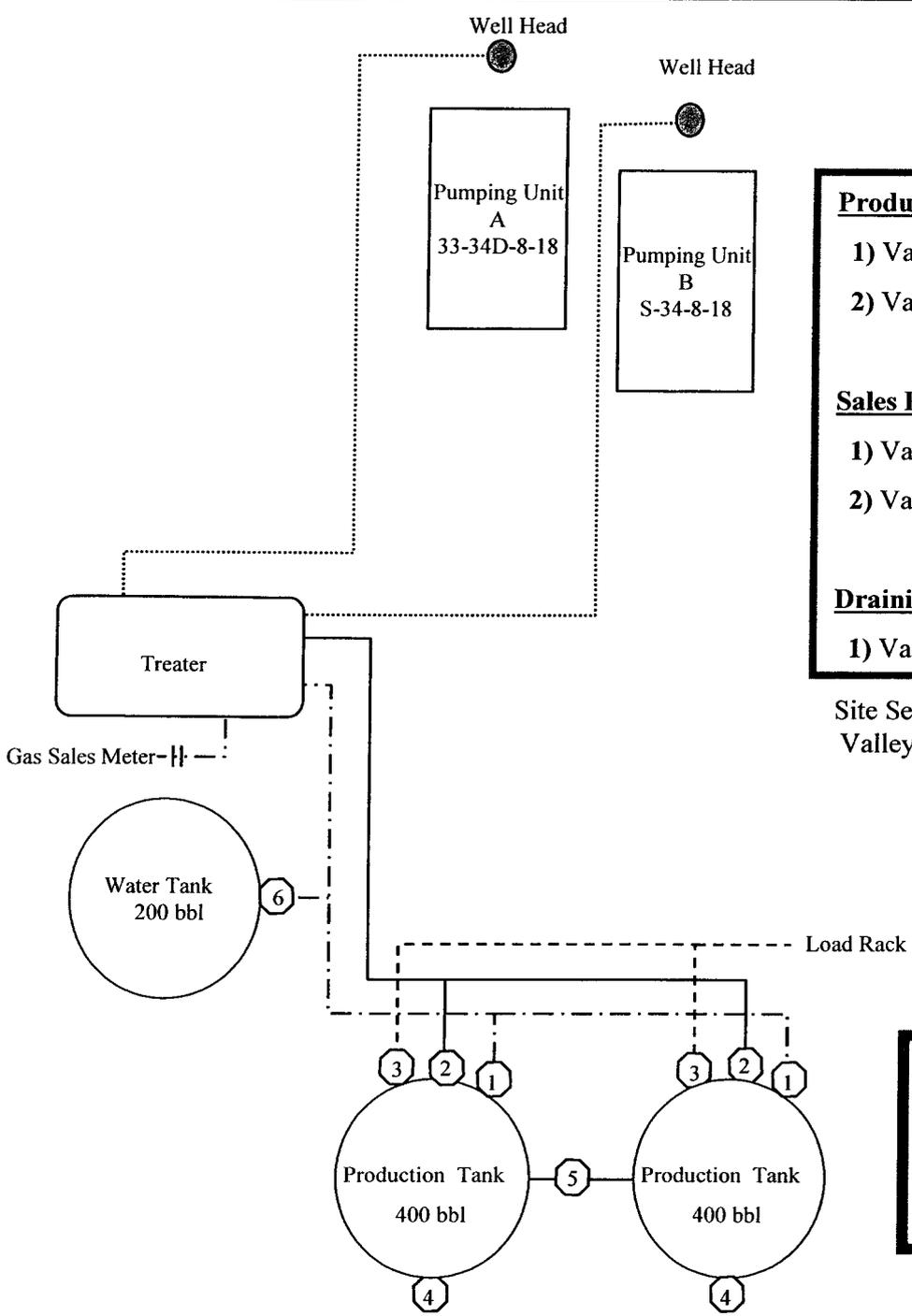
Note:
 Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 04-26-08
DRAWN BY: F.T.M.	DATE DRAWN: 05-06-08
SCALE: 1" = 50'	REVISED:


(435) 781-2501
Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Pariette Federal S-34-8-18
 From the 33-34D-8-18 Location
 NW/SE Sec. 34 T8S, R18E
 Uintah County, Utah
 UTU-30688

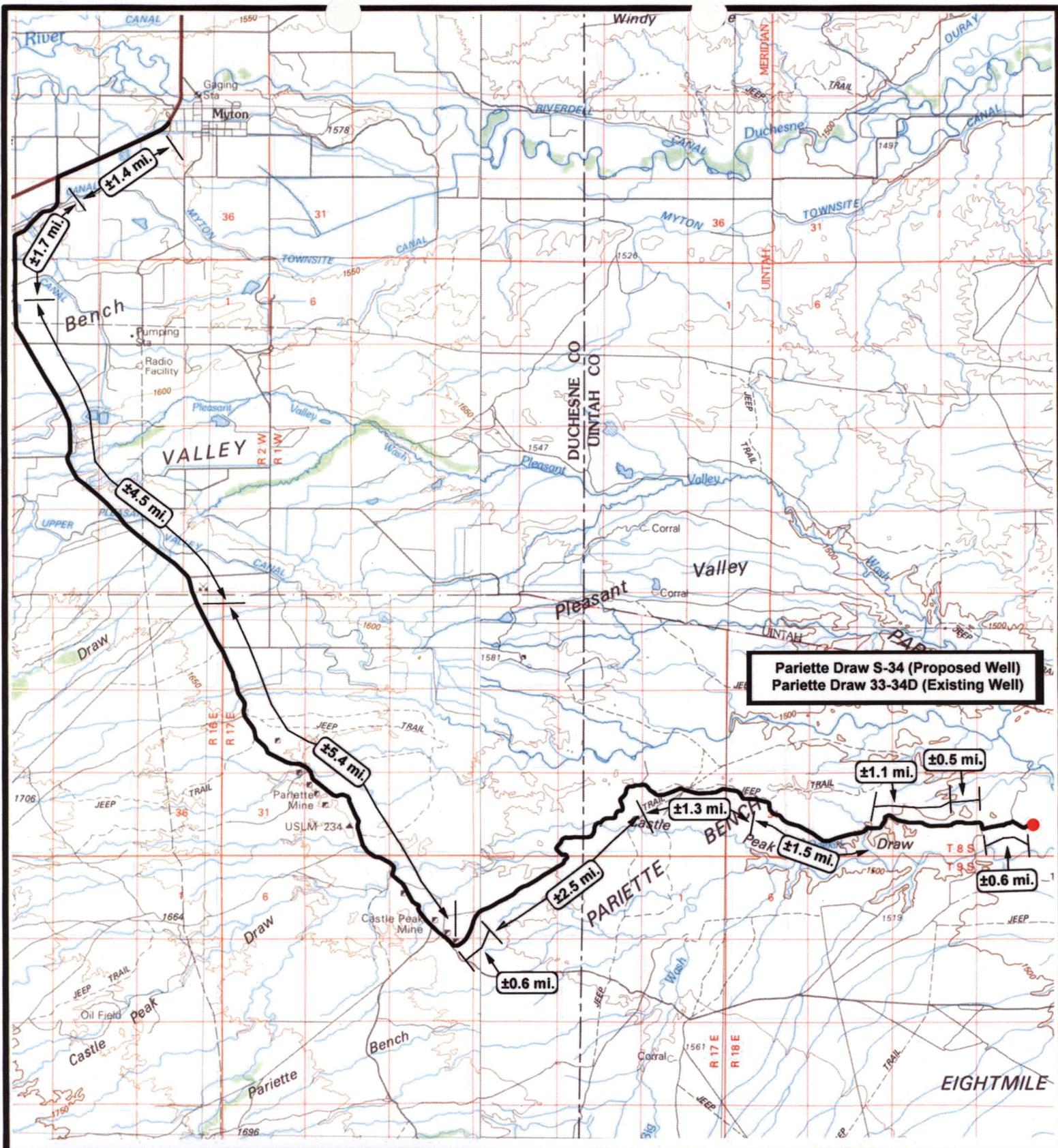


- Production Phase:**
- 1) Valves 1, 3, and 4 sealed closed
 - 2) Valves 2, 5, and 6 sealed open
- Sales Phase:**
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
 - 2) Valve 3 open
- Draining Phase:**
- 1) Valves 1 and 6 open

Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Oil Line	————
Gas Sales	-.-.-.-.-



**Pariette Draw S-34 (Proposed Well)
Pariette Draw 33-34D (Existing Well)**



NEWFIELD
Exploration Company

**Pariette Draw S-34-8-18 (Proposed Well)
Pariette Draw 33-34D-8-18 (Existing Well)
Pad Location: NWSE SEC. 34, T8S, R18E, S.L.B.&M.**




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

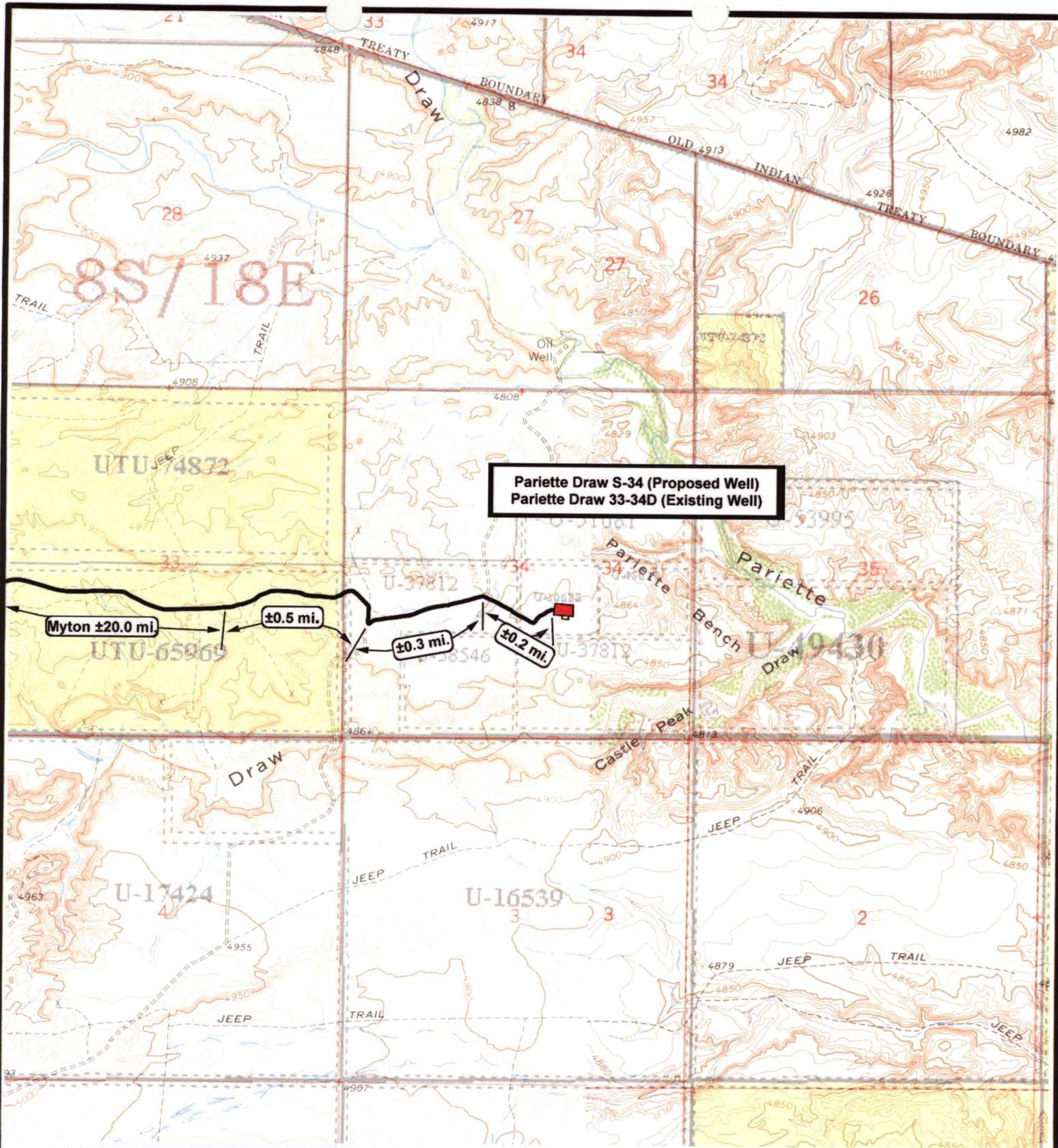
SCALE: 1:100,000
DRAWN BY: JAS
DATE: 05-12-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"A"



Pariette Draw S-34 (Proposed Well)
Pariette Draw 33-34D (Existing Well)

Myton ±20.0 mi.

±0.5 mi.

±0.3 mi.

±0.2 mi.



NEWFIELD
Exploration Company

Pariette Draw S-34-8-18 (Proposed Well)
Pariette Draw 33-34D-8-18 (Existing Well)
 Pad Location: NWSE SEC. 34, T8S, R18E, S.L.B.&M.




Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

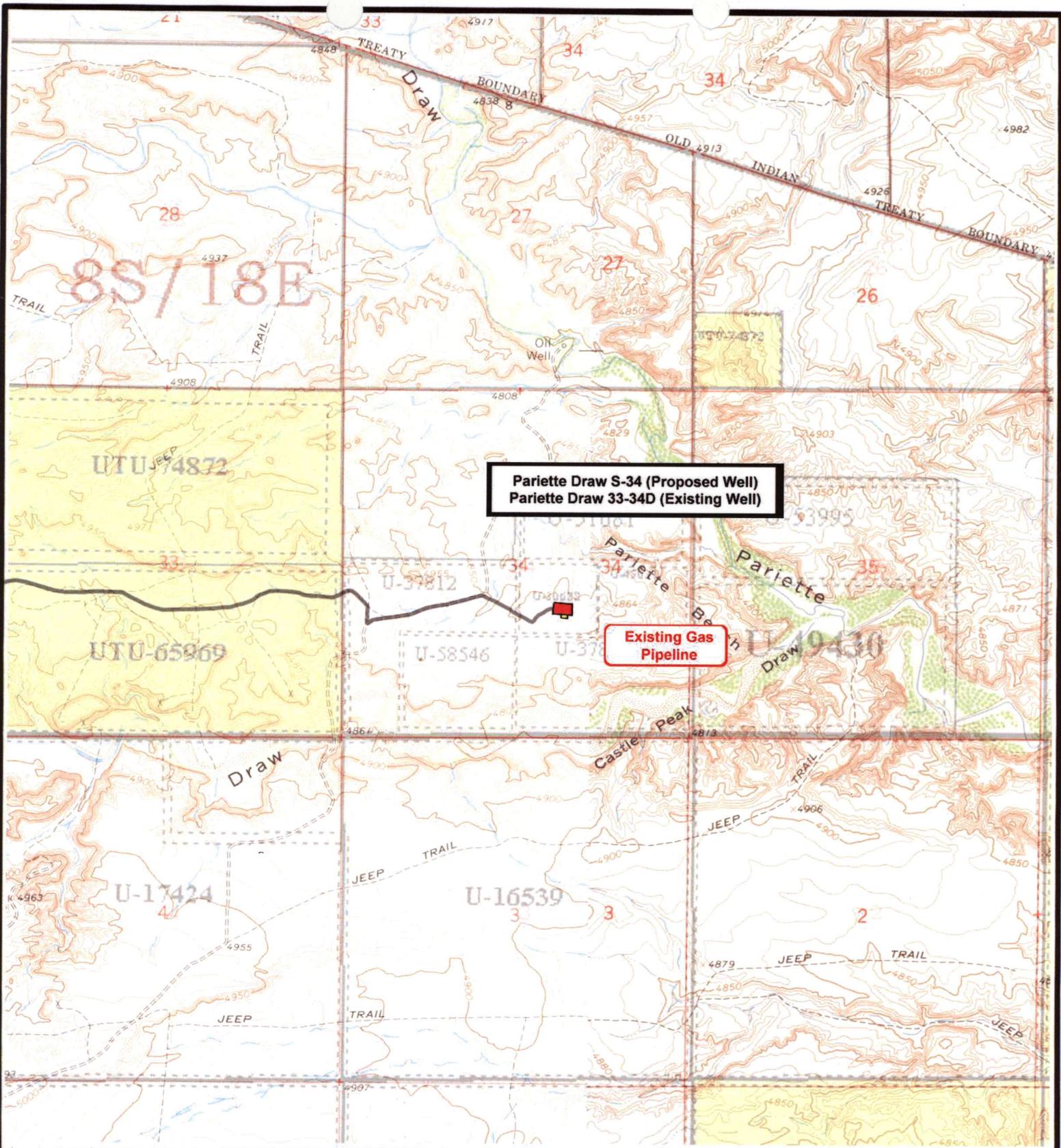
SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 05-12-2008

Legend

— Existing Road

TOPOGRAPHIC MAP

"B"



**Pariette Draw S-34 (Proposed Well)
Pariette Draw 33-34D (Existing Well)**

Existing Gas Pipeline



NEWFIELD
Exploration Company

**Pariette Draw S-34-8-18 (Proposed Well)
Pariette Draw 33-34D-8-18 (Existing Well)
Pad Location: NWSE SEC. 34, T8S, R18E, S.L.B.&M.**




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

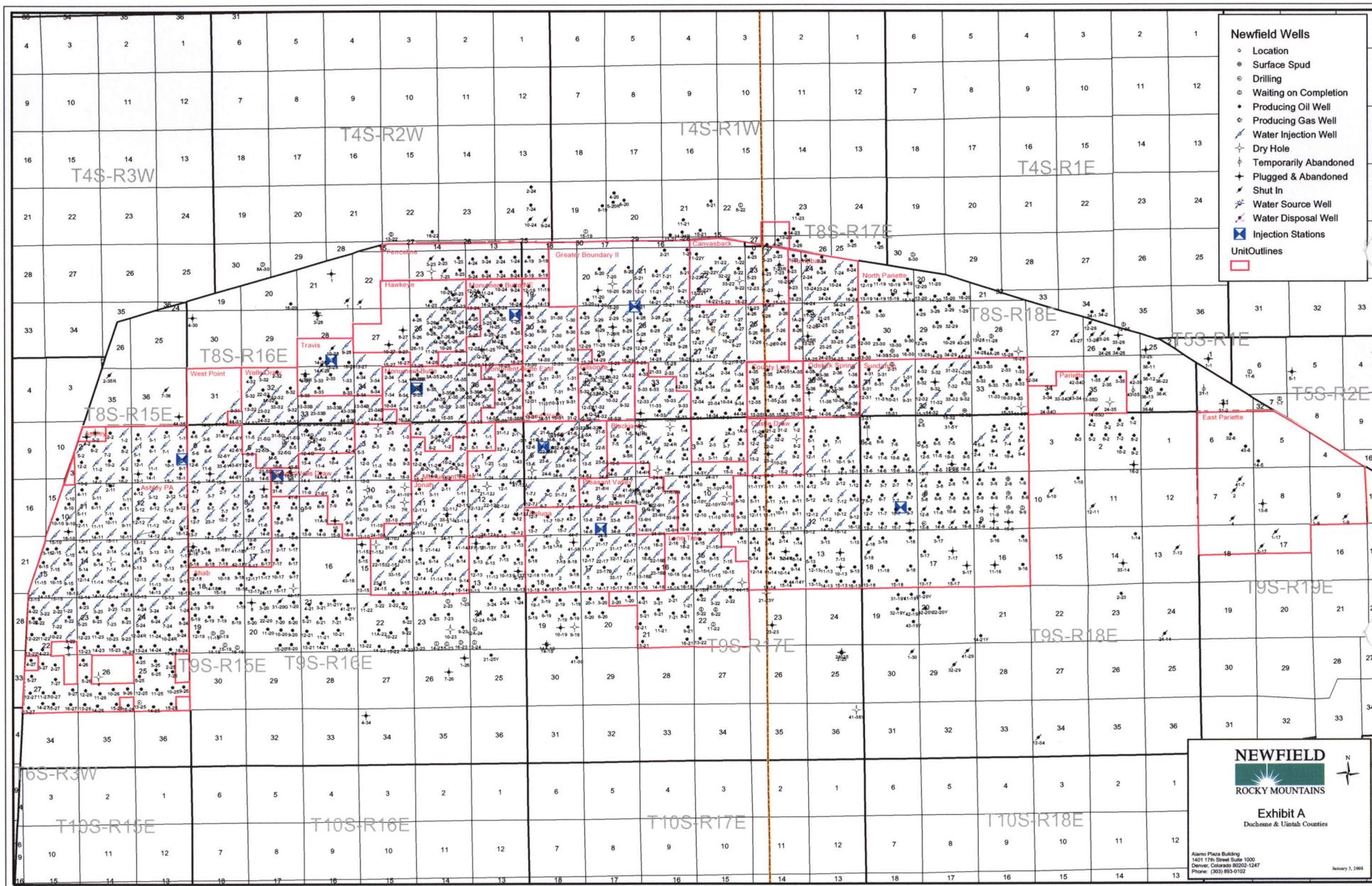
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 05-12-2008

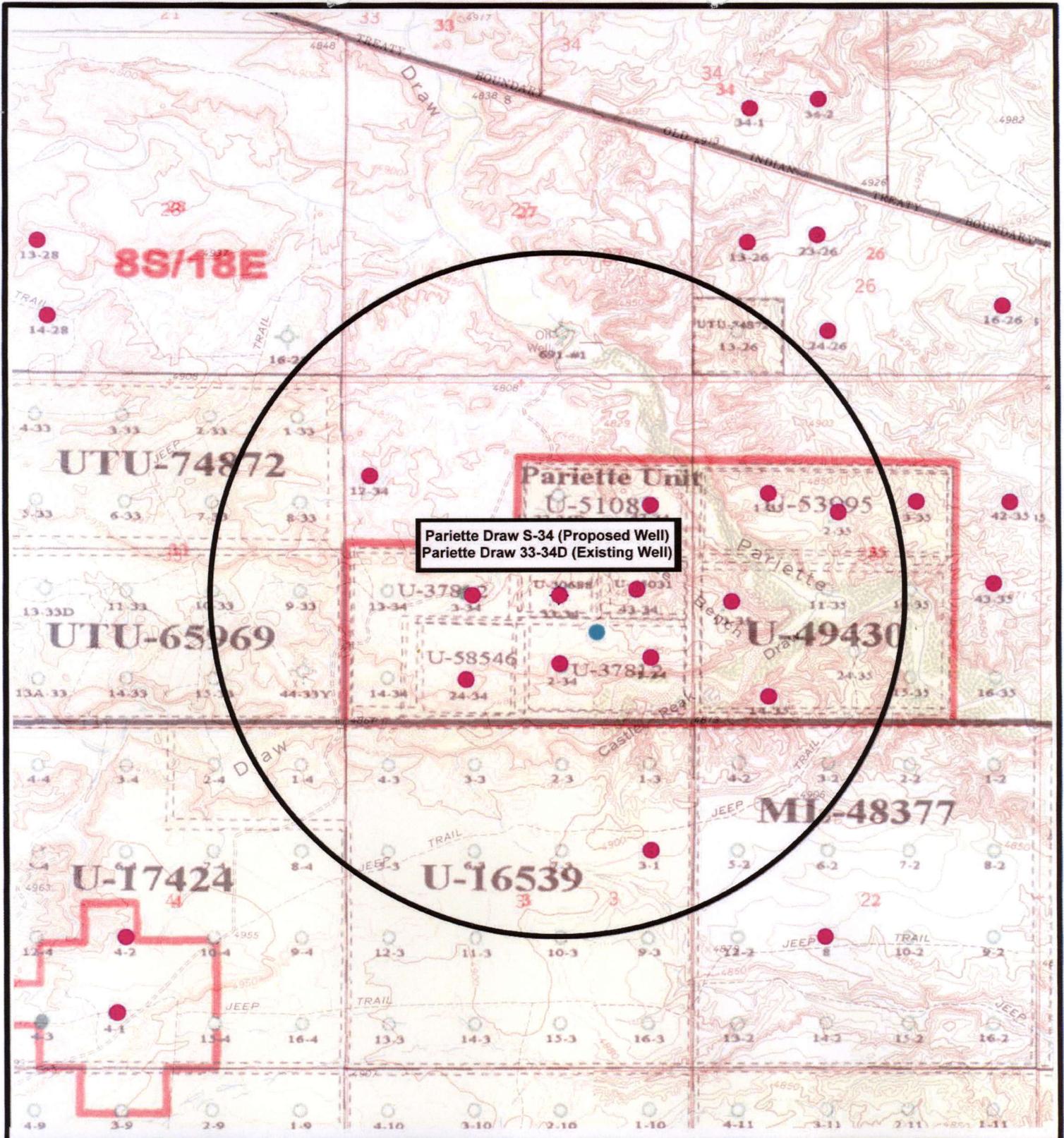
Legend

Existing Road

TOPOGRAPHIC MAP

"C"





Pariette Draw S-34 (Proposed Well)
 Pariette Draw 33-34D (Existing Well)



NEWFIELD
Exploration Company

Pariette Draw S-34-8-18 (Proposed Well)
Pariette Draw 33-34D-8-18 (Existing Well)
 Pad Location: NWSE SEC. 34, T8S, R18E, S.L.B.&M.




Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 07-14-2008

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

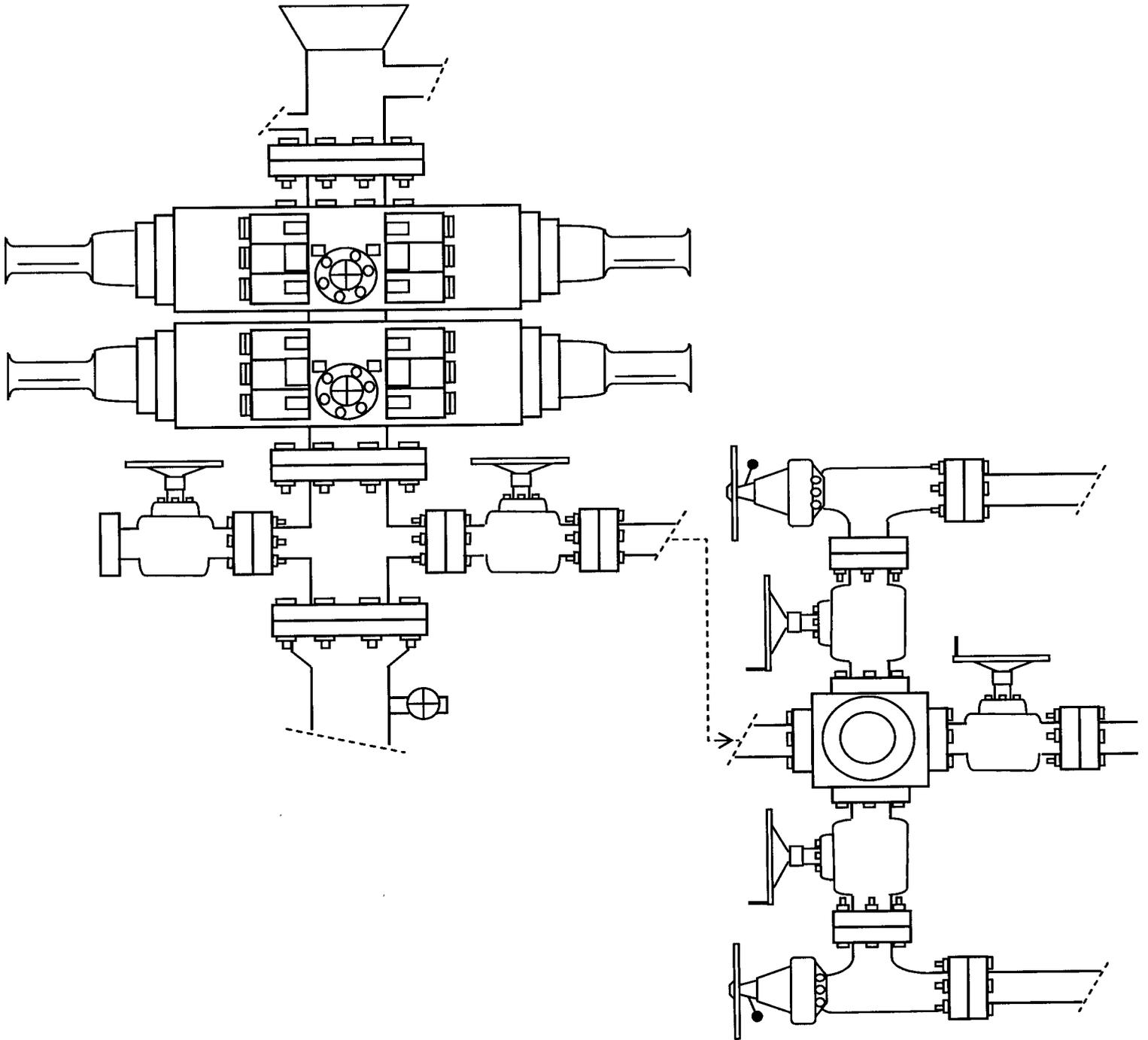


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/22/2008

API NO. ASSIGNED: 43-047-40246

WELL NAME: PARIETTE FED S-34-8-18
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSE 34 080S 180E
 SURFACE: 1914 FSL 2003 FEL
 BOTTOM: 1370 FSL 1380 FEL
 COUNTY: UINTAH
 LATITUDE: 40.07242 LONGITUDE: -109.8767
 UTM SURF EASTINGS: 595788 NORTHINGS: 4436189
 FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-30688
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10136)
- N RDCC Review (Y/N)
(Date:)
- N/A Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: PARIETTE (GRRV)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 237-1
Eff Date: 8-13-1996
Siting: Does Not Suspend Gen. Siting
- R649-3-11. Directional Drill

COMMENTS: See Separate File

STIPULATIONS: 1- Federal Appraisal

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 23, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Pariette Unit, Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Pariette Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
	(Proposed PZ Green River)	
43-047-40244	Pariette Fed K-34-8-18 Sec 34 T08S R18E 2053 FNL 0661 FEL BHL Sec 34 T08S R18E 2375 FNL 0050 FEL	
43-047-40245	Pariette Fed T-34-8-18 Sec 34 T08S R18E 1948 FSL 0830 FEL BHL Sec 34 T08S R18E 1298 FSL 0075 FEL	
43-047-40246	Pariette Fed S-34-8-18 Sec 34 T08S R18E 1914 FSL 2003 FEL BHL Sec 34 T08S R18E 1370 FSL 1380 FEL	

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – Pariette Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



June 27, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Pariette Federal S-34-8-18
Pariette Unit
UTU-75526X
Surface Hole: T8S R18E, Section 34: NWSE
1914' FSL 2003' FEL
Bottom Hole: T8S R18E, Section 34
1370' FSL 1380' FEL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated July 15, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Pariette Unit UTU-75526X. Newfield certifies that it is the Pariette Unit Operator and all lands within 460 feet of the entire directional well bore are within the Pariette Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED
JUL 25 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No. UTU-30688
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA Agreement, Name and No. Pariette Unit
8. Lease Name and Well No. Pariette Federal S-34-8-18
9. API Well No.

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		
2. Name of Operator Newfield Production Company		
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Eight Mile Flat
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SE 1914' FSL 2003' FEL At proposed prod. zone 1370' FSL 1380' FEL		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 34, T8S R18E
14. Distance in miles and direction from nearest town or post office* Approximatley 21.0 miles southeast of Myton, Utah		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <i>Approx. 50' f/lse. 1370' f/unit</i>		16. No. of Acres in lease 40.00
17. Spacing Unit dedicated to this well 20 Acres		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1179'	19. Proposed Depth 6140'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4858' GL	22. Approximate date work will start* 4th Quarter 2008	23. Estimated duration <i>Approximately seven (7) days from spud to rig release.</i>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/15/08
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

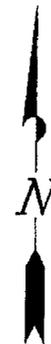
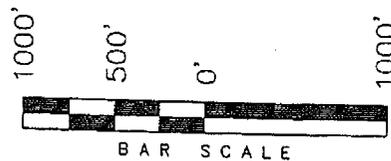
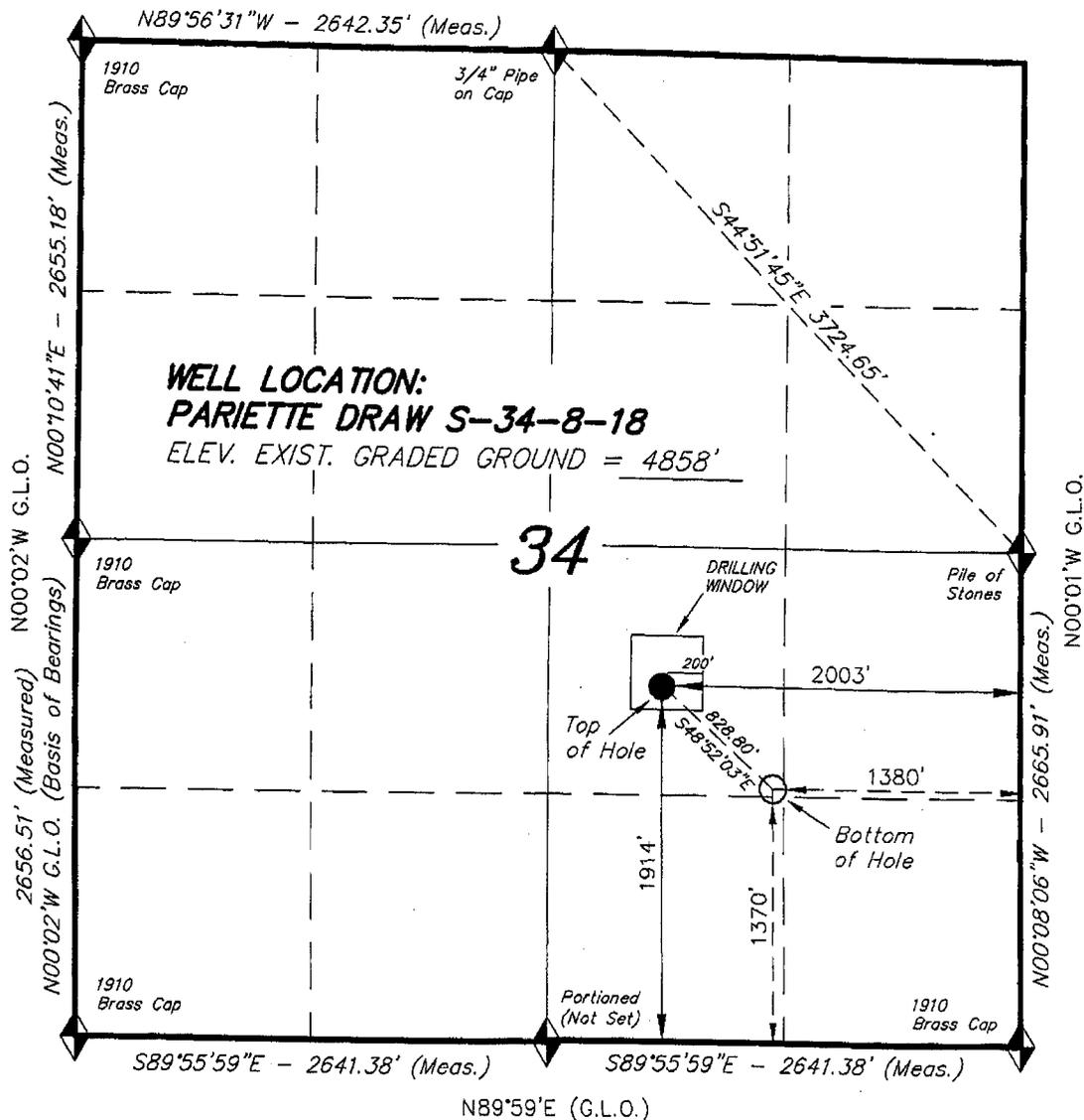
RECEIVED
JUL 25 2008
DIV. OF OIL, GAS & MINING

T8S, R18E, S.L.B.&M.

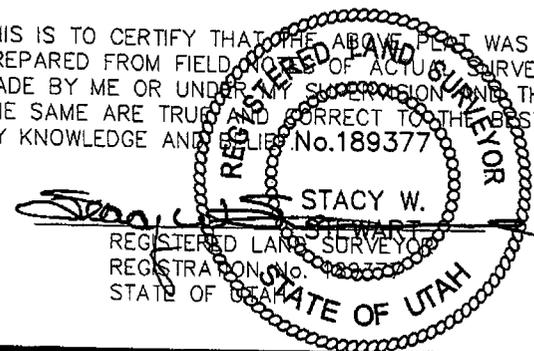
N89°58'W - 79.92 G.L.O.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, PARIETTE DRAW
S-34-8-18, LOCATED AS SHOWN IN THE
NW 1/4 SE 1/4 OF SECTION 34, T8S,
R18E, S.L.B.&M. UTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

PARIETTE DRAW S-34-8-18
(Surface Location) NAD 83
LATITUDE = 40° 04' 20.63"
LONGITUDE = 109° 52' 38.50"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 04-26-08	SURVEYED BY: T.H.
DATE DRAWN: 05-04-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 31, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Pariette Federal S-34-8-18 Well, Surface Location 1914' FSL, 2003' FEL, NW SE, Sec. 34, T. 8 South, R. 18 East, Bottom Location 1370' FSL, 1380' FEL, NW SE, Sec. 34, T. 8 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40246.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Pariette Federal S-34-8-18
API Number: 43-047-40246
Lease: UTU-30688

Surface Location: NW SE **Sec.** 34 **T.** 8 South **R.** 18 East
Bottom Location: NW SE **Sec.** 34 **T.** 8 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED
VERNAL FIELD OFFICE

2008 JUL 21 PM 12 41

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT BUREAU OF LAND MGMT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-30688
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Pariette Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Pariette Federal S-34-8-18
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-047-40246
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SE 1914' FSL 2003' FEL At proposed prod. zone 1370' FSL 1380' FEL		10. Field and Pool, or Exploratory Eight Mile Flat
14. Distance in miles and direction from nearest town or post office* Approximatley 21.0 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 34, T8S R18E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 50' f/lse, 1370' f/unit	16. No. of Acres in lease 40.00	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 20 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1179'	19. Proposed Depth 6140'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4858' GL	22. Approximate date work will start* 4th Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/15/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Jennifer Kuczek	Date NOV 06 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

NOV 20 2008

DIV. OF OIL, GAS & MINING

UDOG/NPS 05/27/08
FMSS# 08PP0827A

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Pariette Federal S-34-8-18
API No: 43-047-40246

Location: NWSE, Sec. 34, T8S, R18E
Lease No: UTU-30688
Agreement: Pariette Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

Lease Notices from RMP:

The lessee/operator is given notice the area has been identified as containing Golden eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden eagle and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

The lessee/operator is given notice the area has been identified as containing Ferruginous hawk habitat. Modifications may be required in the Surface Use Plan to protect the Ferruginous hawk and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

The lessee/operator is given notice the area has been identified as containing Bald Eagle habitat. Modifications may be required in the Surface Use Plan to protect the Bald Eagle and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

The lessee/operator is given notice the area has been identified as containing Peregrine falcon habitat. Modifications may be required in the Surface Use Plan to protect the Peregrine falcon and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

Comments: None

Follow-up Actions and/or Recommendations:

Please be aware that this Special Status Species wildlife clearance is effective for 1 year from the date of the onsite date. Any proposals submitted after the date of this report (onsite) should require additional surveys and clearances.

CONDITIONS OF APPROVAL:

- **Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to**

the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

- Notify the Authorized Officer 48 hours prior to surface disturbing activities.
- Interim Reclamation:

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be **seeded using a rangeland drill**. Seeding depth as per AO, or seed distributor. If portions of the site are too steep (>40%), or rocky, that portion may be broadcast seeded. If broadcasting seed, the seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain. Seeding shall occur in the fall (August 1st until snow or ground is frozen) with the following seed mix:

Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	1/4 - 1/2"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	1/2"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	1/2"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	1/2"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	1/2"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	1/8 - 1/4"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

- Final reclamation:

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be recontoured to natural topography, topsoil shall be respread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. Final seed mix: same as interim unless otherwise instructed.

- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.

- Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.
- Drilling plan specifics and practices are referenced in the Newfield Standard Operating Procedures (SOP version: April 18, 2008). The operators drilling plan items 4 to 8 reference the SOP. Newfield shall adhere to the referenced requirements in the SOP.
- Newfield and their contractors shall adhere to all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders except where variances have been granted.
- Production casing cement shall be brought up and into the surface.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- A copy of the directional survey shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from

under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-30688
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PARIETTE (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PARIETTE FED S-34-8-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4304740246000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1914 FSL 2003 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 08.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/31/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to extend the Permit to Drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 30, 2009

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 6/29/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047402460000

API: 43047402460000

Well Name: PARIETTE FED S-34-8-18

Location: 1914 FSL 2003 FEL QTR NWSE SEC 34 TWP 080S RNG 180E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 7/31/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 6/29/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: June 30, 2009

By: 

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10835	43-013-33936	MB FEDERAL J-34-8-16	NWNW	35	8S	16E	DUCHESNE	10/19/09	10/27/09
WELL 1 COMMENTS GRUV BHL = Sec 34 SENE											
B	99999	13021	43-047-40246	Pariette FEDERAL S-34-8-18	NWSE	34	8S	18E	UINTAH	10/20/09	10/27/09
WELL 2 COMMENTS GRUV BHL = SWNW											
A	99999	17394	43-013-50081	WEDIG 14-22-4-1W	SESW	22	4S	1W	DUCHESNE	10/16/09	10/27/09
WELL 3 COMMENTS GRUV											
WELL 5 COMMENTS											
WELL 3 COMMENTS											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

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OCT 27 2009

DIV. OF OIL, GAS & MINING

Kim Swasey
 Signature Kim Swasey
 Title Production Analyst Date 10/27/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Section 34 T8S R18E

5. Lease Serial No.
 utu-30688

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 PARIETTE UNIT

8. Well Name and No.
 FEDERAL S-34-8-18

9. API Well No.
 4304740246

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

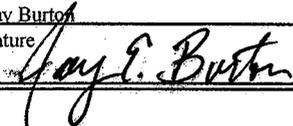
11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/20/09 MIRU Ross #29. Spud well @ 9:00am. Drill 320' of 12 1/4" hole with air mist. TIH w/7 jt's 85/8" j-55 24# csgn. set @ 321.66KB On 10/22/09 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake mixed @15.8 ppg>1.17 cf/sk yeild. Returned 3 bbls cement to pit. Woc.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jav Burton	Title Drilling Foreman
Signature 	Date 10/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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NOV 02 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
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3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Section 34 T8S R18E

5. Lease Serial No.
 USA UTU-30688

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 PARIETTE UNIT

8. Well Name and No.
 FEDERAL S-34-8-18

9. API Well No.
 4304740246

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/5/09 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6150'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 146jt's of 5.5 J-55, 15.5# csgn. Set @ 6142.69' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.54 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 25 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 90,000 #'s tension. Release rig @ 10:00 pm 11/10/09.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Don Bastian	Title Drilling Foreman
Signature <i>Don Bastian</i>	Date 11/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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NOV 18 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-30688

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or C.A. AGREEMENT NAME:

GMBU

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

FEDERAL S-34-8-18

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4304740246

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 34, T8S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/09/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

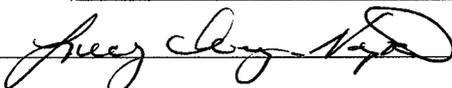
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 12-09-09, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 12/14/2009

(This space for State use only)

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DEC 16 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL S-34-8-18

10/1/2009 To 2/28/2010

11/20/2009 Day: 1

Completion

Rigless on 11/20/2009 - CBL/Perferate 1st stage. - RU frac head & Cameron BOP's. RU Hot oiler & test casing, frac head & valves & BOP's to 4500 psi. RU Perforators LLC WLT & crane. Run CBL under pressure. WLTD was 6055' w/ cement top @ 185'. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°) perf guns & perferate CP4 sds @ 5915-23', CP3 sds @ 5838-43' w/ 3spf for total of 39 shots. RD WLT & hot oiler. SIFN w/ 145 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$11,212

12/1/2009 Day: 2

Completion

Rigless on 12/1/2009 - Frac & flowback 5 stages. - Stage #5, GB4 sands. RU BJ Services. 1510 psi on well. Frac GB4 sds w/ 32,737#'s of 20/40 sand in 246 bbls of Lightning 17 fluid. Broke @ 1593 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2444 psi @ ave rate of 41.4 BPM. ISDP 2370. 3307 BWTR. Open well for immediate flowback @ 3 BPM. Well flowed for 6 hours & died. Recovered 864 bbls. 2443 BWTR. - Stage #1, CP4 & CP3 sands. RU BJ Services. 42 psi on well. Frac CP4 & CP3 sds w/ 55,267#'s of 20/40 sand in 352 bbls of Lightning 17 fluid. Broke @ 3790 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2159 psi @ ave rate of 45.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 1453 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 3-2' & 4' perf guns. Set plug @ 5790'. Perforate CP1 sds @ 5742-46', 5735-37' 5727-29' & CP.5 sds @ 5693-95' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 30 shots. 701 BWTR - Stage #3, A1 sands. RU BJ Services. 1191 psi on well. Frac A1 sds w/ 29,632#'s of 20/40 sand in 250 bbls of Lightning 17 fluid. Broke @ 3354 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1949 psi @ ave rate of 21.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISDP 2047 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 2-3' & 2-4' perf guns. Set plug @ 5310'. Perforate B2 sds @ 5249-52' & B1 sds @ 5228-32', 5219-22', 5197-5201' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 42 shots. 1630 BWTR - Stage #4, B2 & B1 sands. RU BJ Services. 925 psi on well. Frac B2 & B1 sds w/ 185,247#'s of 20/40 sand in 1129 bbls of Lightning 17 fluid. Broke @ 1746 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2419 psi @ ave rate of 48.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISDP 2526 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 2-2', 3' & 4' perf guns. Set plug @ 4450'. Perforate GB4 sds @ 4403-4405', 4394-96', 4385-88' & 4375-79' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 42 shots. 2925 BWTR - Stage #2, CP1 & CP.5 sands. RU BJ Services. 1210 psi on well. Perfs wouldn't break. RIH w/ dump bailer & spot acid over perfs. 1039 psi on well. Frac CP1 & CP.5 sds w/ 55,747#'s of 20/40 sand in 352 bbls of Lightning 17 fluid. Broke @ 3953 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2569 psi @ ave rate of 45.6 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISDP 1518 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 9' perf gun. Set plug @ 5410'. Perforate A1 sds @ 5356-65' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 27 shots. 1223 BWTR

Daily Cost: \$0

Cumulative Cost: \$120,778

12/3/2009 Day: 3

Completion

WWS #1 on 12/3/2009 - MIRU WWS #1. PU tbg & drill out 1 plug. - MIRU WWS #1. RU hot oiler & thaw BOPs. Check pressure on well, 0 psi. ND BOPs & frac wellhead. NU production wellhead & BOPs. Talley & PU 4 3/4" chomp bit, bit sub & 2 7/8" tbg. Tag fill @ 4342'. RU power swivel, pump & pump lines. Clean out to plug @ 4450'. Drill out plug in 12 min. Circulate well clean. RD power swivel. Drain pump & pump lines. SWIFN. 2443 BWTR.

Daily Cost: \$0

Cumulative Cost: \$187,971

12/5/2009 Day: 4

Completion

WWS #1 on 12/5/2009 - Drill out remaining plugs & swab for clean up. - Check pressure on well, 0 psi tbg & csg. PU tbg & tag plug @ 5310', drill out plug in 30 min. PU tbg & tag plug @ 5410, drill out plug in 28 min. PU tbg & tag plug @ 5790', drill out plug in 37 min. PU tbg & tag fill & 6006'. Clean out to PBTD @ 6118'. Circulate well clean. RD power swivel. LD 2- jts tbg & place EOT @ 6038'. RU swab equipment. Made 15 swab runs w/ SFL @ surface & EFL @ 1100'. Recovered 145 bbls w/ no show of oil, gas or sand. RD swab equipment. PU 2- jts tbg & tag PBTD @ 6118' (no new fill). Circulate well clean. LD 5- jts tbg & place EOT @ 5942'. SWIFN. 2588 BWTR.

Daily Cost: \$0

Cumulative Cost: \$196,906

12/8/2009 Day: 5

Completion

WWS #1 on 12/8/2009 - Trip for production tbg. Set TA w/ 18,000#'s tension. NU WH. PU & RIH w/ rods string. SIWFN w/ 2668 BWTR. - Hot oiler steamed & thawed out WH. 0 psi on tbg, 200 psi on csg. Pumped 80 BW down tbg. No circulation. Start TOH w/ tbg, Swabbing heavy oil while TOH w/ tbg. RU hot oil. Flush tbg w/ 50 bbls of wtr. TOH w/ tbg. LD bit & bit sub. TIH w/ production tbg. ND BOP. Set TAC w/ 18,000#'s of tension. NU WH. Flush tbg w/ 60 BW. Prime up new rod pump. PU & RIH w/ rods as follows: "Central hydraulic" 2 1/2" X 1 3/4" X 21' X 24' RHAC, 4- 1 1/2" wt bars, 80- 7/8" guided rods (8 per). SIWFN w/ 2668 BWTR.

Daily Cost: \$0

Cumulative Cost: \$202,536

12/9/2009 Day: 6

Completion

WWS #1 on 12/9/2009 - Cont. PU rods. Put well on production @ 1:00 p.m. 144" stroke length, 5.5 spm. 2668 BWTR. - Cont. RIH w/ rods. Seat pump. Fill tbg. w/ 5 bbls water. RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. RD. Put well on production @ 1:00 p.m. 144" stroke length, 5.5 spm. 2668 BWTR. Final Report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$215,274

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-30688

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU

8. Lease Name and Well No.
PARIETTE FED S-34-8-18

9. AFI Well No.
43-047-40246

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC.34, T8S, R18E

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
10/20/2009

15. Date T.D. Reached
11/10/2009

16. Date Completed
12/08/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4858' GL 4870' KB

18. Total Depth: MD 6150'
TVD 6058' *63*

19. Plug Back T.D.: MD 6148' *16081*
TVD *per operator*

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	322'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6143'		300 PRIMLITE		185'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5959'	TA @ 5890'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) See Below			See Below			
B)			4375-5923			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/09	12/23/09	24	→	37	0	170			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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JAN 13 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3926' 4096'
				GARDEN GULCH 2 POINT 3	4209' 4482'
				X MRKR Y MRKR	4698' 4732'
				DOUGALS CREEK MRK BI CARBONATE MRK	4864' 5104'
				B LIMESTON MRK CASTLE PEAK	5288' 5653'
				BASAL CARBONATE	6053'

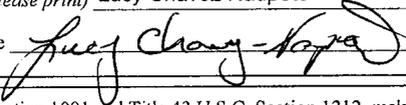
32. Additional remarks (include plugging procedure):

- Stage 1: Green River Formation (CP4 & CP3) 5915-23', 5838-43' .36" 3/39 Frac w/ 55267#'s of 20/40 sand in 352 bbls of Lightning 17 fluid
- Stage 2: Green River Formation (CP1 & CP.5) 5727-46', 5693-95' .34" 3/30 Frac w/ 55747#'s of 20/40 sand in 352 bbls of Lightning 17 fluid
- Stage 3: Green River Formation (A1) 5356-65' .34" 3/27 Frac w/ 29632#'s of 20/40 sand in 250 bbls of Lightning 17 fluid
- Stage 4: Green River Formation (B1 & B2) 5197-5232', 5249-52' .34" 3/42 Frac w/ 185247#'s of 20/40 sand in 1129 bbls of Lightning 17 fluid
- Stage 5: Green River Formation (GB4) 4375-4405' .34" 3/33 Frac w/ 32737#'s of 20/40 sand in 246 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 01/07/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 34 T8S, R18E
S-34-8-18**

Wellbore #1

Design: Wellbore #1

Standard Survey Report

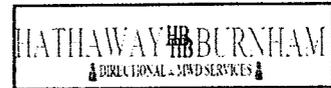
12 November, 2009

HATHAWAY ^{HB} BURNHAM
DIRECTIONAL & MWD SERVICES



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 34 T8S, R18E
Well: S-34-8-18
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Site SECTION 34 T8S, R18E
TVD Reference: S-34-8-18 @ 4870.0ft (NEWFIELD #2)
MD Reference: S-34-8-18 @ 4870.0ft (NEWFIELD #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 34 T8S, R18E				
Site Position:		Northing:	7,200,300.00ft	Latitude:	40° 4' 31.490 N
From:	Lat/Long	Easting:	2,093,790.72ft	Longitude:	109° 52' 47.018 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.04 °

Well	S-34-8-18, SHL LAT: 40 04 20.63, LONG: -109 52 38.50					
Well Position	+N/-S	-1,098.9 ft	Northing:	7,199,213.35 ft	Latitude:	40° 4' 20.630 N
	+E/-W	662.2 ft	Easting:	2,094,472.63 ft	Longitude:	109° 52' 38.500 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	4,870.0 ft	Ground Level:	4,858.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/10/29	11.43	65.90	52,508

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:		Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
		0.0	-1,098.9	662.2	131.13

Survey Program	Date 2009/11/12				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
419.0	6,145.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	-1,098.9	662.2	0.0	0.00	0.00	0.00
419.0	1.12	126.15	419.0	-1,101.3	665.5	4.1	0.27	0.27	0.00
481.0	0.99	136.58	481.0	-1,102.1	666.3	5.2	0.37	-0.21	16.82
511.0	0.86	117.22	511.0	-1,102.4	666.7	5.7	1.12	-0.43	-64.53
542.0	1.30	122.41	542.0	-1,102.7	667.2	6.3	1.45	1.42	16.74
573.0	1.52	118.81	572.9	-1,103.1	667.9	7.0	0.76	0.71	-11.61
603.0	1.98	127.97	602.9	-1,103.6	668.6	7.9	1.79	1.53	30.53
634.0	2.59	126.06	633.9	-1,104.3	669.6	9.2	1.98	1.97	-6.16
665.0	2.99	125.11	664.9	-1,105.2	670.9	10.7	1.30	1.29	-3.06
695.0	3.21	128.56	694.8	-1,106.2	672.2	12.3	0.96	0.73	11.50
726.0	3.32	131.84	725.8	-1,107.3	673.5	14.0	0.70	0.35	10.58
757.0	3.34	131.79	756.7	-1,108.5	674.8	15.8	0.07	0.06	-0.16
818.0	4.17	129.90	817.6	-1,111.1	677.9	19.8	1.38	1.36	-3.10



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 34 T8S, R18E
Well: S-34-8-18
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Site SECTION 34 T8S, R18E
TVD Reference: S-34-8-18 @ 4870.0ft (NEWFIELD #2)
MD Reference: S-34-8-18 @ 4870.0ft (NEWFIELD #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
849.0	4.71	134.32	848.5	-1,112.7	679.6	22.2	2.06	1.74	14.26
879.0	5.23	136.82	878.4	-1,114.6	681.5	24.8	1.88	1.73	8.33
910.0	5.95	135.75	909.2	-1,116.8	683.6	27.8	2.35	2.32	-3.45
942.0	6.20	134.03	941.1	-1,119.2	686.0	31.2	0.97	0.78	-5.38
974.0	6.61	130.91	972.9	-1,121.6	688.6	34.8	1.68	1.28	-9.75
1,006.0	6.94	130.89	1,004.6	-1,124.0	691.4	38.5	1.03	1.03	-0.06
1,038.0	7.24	131.59	1,036.4	-1,126.6	694.4	42.5	0.98	0.94	2.19
1,069.0	7.56	134.08	1,067.1	-1,129.4	697.3	46.5	1.46	1.03	8.03
1,101.0	8.04	133.15	1,098.8	-1,132.3	700.5	50.8	1.55	1.50	-2.91
1,133.0	8.33	134.19	1,130.5	-1,135.5	703.8	55.4	1.02	0.91	3.25
1,164.0	8.96	134.91	1,161.2	-1,138.8	707.1	60.0	2.06	2.03	2.32
1,196.0	9.34	134.06	1,192.7	-1,142.3	710.7	65.1	1.26	1.19	-2.66
1,228.0	9.60	131.20	1,224.3	-1,145.9	714.6	70.4	1.68	0.81	-8.94
1,260.0	10.04	131.73	1,255.8	-1,149.5	718.7	75.8	1.40	1.38	1.66
1,292.0	10.39	130.61	1,287.3	-1,153.2	723.0	81.5	1.26	1.09	-3.50
1,323.0	10.63	132.10	1,317.8	-1,157.0	727.2	87.2	1.17	0.77	4.81
1,355.0	10.94	131.79	1,349.3	-1,161.0	731.7	93.1	0.99	0.97	-0.97
1,450.0	11.65	131.84	1,442.4	-1,173.4	745.5	111.8	0.75	0.75	0.05
1,545.0	12.29	131.22	1,535.3	-1,186.4	760.3	131.5	0.69	0.67	-0.65
1,640.0	12.33	130.30	1,628.2	-1,199.7	775.6	151.7	0.21	0.04	-0.97
1,734.0	12.33	130.72	1,720.0	-1,212.7	790.9	171.8	0.10	0.00	0.45
1,830.0	11.58	129.92	1,813.9	-1,225.6	806.0	191.7	0.80	-0.78	-0.83
1,925.0	10.96	127.86	1,907.1	-1,237.2	820.5	210.2	0.78	-0.65	-2.17
2,020.0	10.33	124.80	2,000.4	-1,247.6	834.6	227.7	0.89	-0.66	-3.22
2,115.0	9.65	127.97	2,094.0	-1,257.4	847.9	244.1	0.92	-0.72	3.34
2,210.0	9.60	126.01	2,187.7	-1,267.0	860.6	259.9	0.35	-0.05	-2.06
2,305.0	10.11	131.18	2,281.3	-1,277.1	873.2	276.2	1.07	0.54	5.44
2,400.0	10.72	130.58	2,374.7	-1,288.3	886.2	293.4	0.65	0.64	-0.63
2,495.0	12.14	132.08	2,467.8	-1,300.8	900.4	312.2	1.53	1.49	1.58
2,590.0	11.91	129.40	2,560.7	-1,313.7	915.3	332.0	0.64	-0.24	-2.82
2,685.0	11.43	127.99	2,653.8	-1,325.7	930.3	351.2	0.59	-0.51	-1.48
2,781.0	11.76	124.91	2,747.8	-1,337.2	945.9	370.4	0.73	0.34	-3.21
2,876.0	12.02	126.89	2,840.8	-1,348.7	961.7	389.9	0.51	0.27	2.08
2,971.0	8.99	124.23	2,934.2	-1,358.8	975.8	407.1	3.23	-3.19	-2.80
3,066.0	7.64	128.69	3,028.2	-1,366.9	986.8	420.8	1.57	-1.42	4.69
3,161.0	7.80	137.09	3,122.3	-1,375.6	996.1	433.5	1.20	0.17	8.84
3,256.0	10.83	138.60	3,216.0	-1,387.0	1,006.4	448.8	3.20	3.19	1.59
3,351.0	10.85	132.61	3,309.4	-1,399.7	1,018.9	466.6	1.19	0.02	-6.31
3,446.0	12.15	134.76	3,402.4	-1,412.8	1,032.6	485.5	1.44	1.37	2.26
3,541.0	12.44	134.45	3,495.3	-1,427.0	1,047.0	505.7	0.31	0.31	-0.33
3,636.0	11.49	129.92	3,588.2	-1,440.3	1,061.6	525.3	1.41	-1.00	-4.77
3,731.0	11.60	130.87	3,681.3	-1,452.6	1,076.0	544.4	0.23	0.12	1.00
3,826.0	11.93	129.97	3,774.3	-1,465.1	1,090.8	563.7	0.40	0.35	-0.95
3,921.0	11.67	129.92	3,867.3	-1,477.6	1,105.7	583.1	0.27	-0.27	-0.05
4,016.0	10.81	131.90	3,960.5	-1,489.7	1,119.7	601.7	0.99	-0.91	2.08
4,111.0	10.92	132.89	4,053.8	-1,501.8	1,132.9	619.6	0.23	0.12	1.04
4,206.0	11.93	132.65	4,146.9	-1,514.6	1,146.7	638.4	1.06	1.06	-0.25
4,302.0	12.35	133.90	4,240.7	-1,528.4	1,161.4	658.5	0.52	0.44	1.30
4,397.0	12.65	127.05	4,333.5	-1,541.7	1,177.0	679.1	1.59	0.32	-7.21
4,492.0	12.04	128.28	4,426.3	-1,554.1	1,193.1	699.3	0.70	-0.64	1.29
4,587.0	11.45	131.05	4,519.3	-1,566.5	1,208.0	718.7	0.86	-0.62	2.92
4,682.0	10.70	132.21	4,612.5	-1,578.6	1,221.7	736.9	0.82	-0.79	1.22
4,777.0	11.40	133.90	4,705.8	-1,591.0	1,235.0	755.1	0.81	0.74	1.78
4,872.0	10.90	135.04	4,799.0	-1,603.9	1,248.1	773.5	0.58	-0.53	1.20



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 34 T8S, R18E
Well: S-34-8-18
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Site SECTION 34 T8S, R18E
TVD Reference: S-34-8-18 @ 4870.0ft (NEWFIELD #2)
MD Reference: S-34-8-18 @ 4870.0ft (NEWFIELD #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,967.0	10.61	135.70	4,892.3	-1,616.5	1,260.5	791.1	0.33	-0.31	0.69	
5,062.0	10.56	133.50	4,985.7	-1,628.8	1,272.9	808.5	0.43	-0.05	-2.32	
5,157.0	9.38	127.70	5,079.2	-1,639.5	1,285.4	825.0	1.63	-1.24	-6.11	
5,252.0	9.95	121.82	5,172.9	-1,648.5	1,298.5	840.8	1.20	0.60	-6.19	
5,276.6	9.81	123.25	5,197.2	-1,650.8	1,302.0	845.0	1.15	-0.58	5.79	
S-34-8-18 TGT										
5,347.0	9.43	127.55	5,266.5	-1,657.6	1,311.6	856.7	1.15	-0.53	6.11	
5,443.0	8.79	131.64	5,361.3	-1,667.3	1,323.3	871.9	0.95	-0.67	4.26	
5,538.0	7.78	130.96	5,455.3	-1,676.3	1,333.6	885.5	1.07	-1.06	-0.72	
5,633.0	7.16	129.73	5,549.5	-1,684.3	1,343.0	897.9	0.67	-0.65	-1.29	
5,728.0	7.27	131.60	5,643.8	-1,692.1	1,352.1	909.8	0.27	0.12	1.97	
5,823.0	7.67	132.69	5,738.0	-1,700.4	1,361.2	922.2	0.45	0.42	1.15	
5,918.0	7.54	134.76	5,832.1	-1,709.1	1,370.3	934.7	0.32	-0.14	2.18	
6,013.0	7.27	133.57	5,926.3	-1,717.6	1,379.1	947.0	0.33	-0.28	-1.25	
6,089.0	6.46	133.00	6,001.8	-1,723.8	1,385.7	956.0	1.07	-1.07	-0.75	
6,145.0	5.86	132.58	6,057.5	-1,727.9	1,390.1	962.0	1.07	-1.07	-0.75	

Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
S-34-8-18 TGT	0.00	0.00	5,200.0	-1,644.1	1,286.5	7,198,679.65	2,095,106.63	40° 4' 15.242 N	109° 52' 30.470 W
- actual wellpath misses by 17.2ft at 5276.5ft MD (5197.1 TVD, -1650.8 N, 1302.0 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



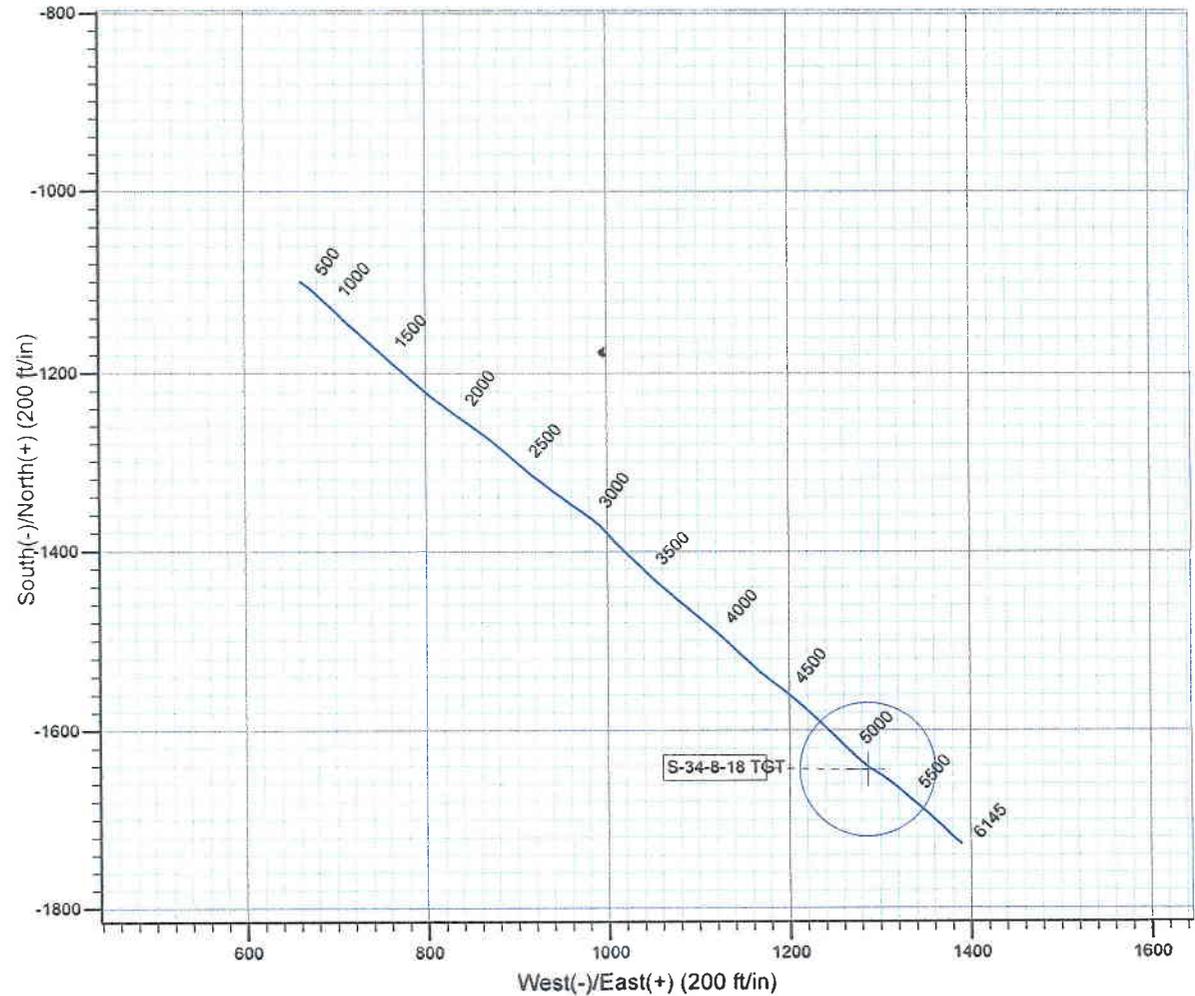
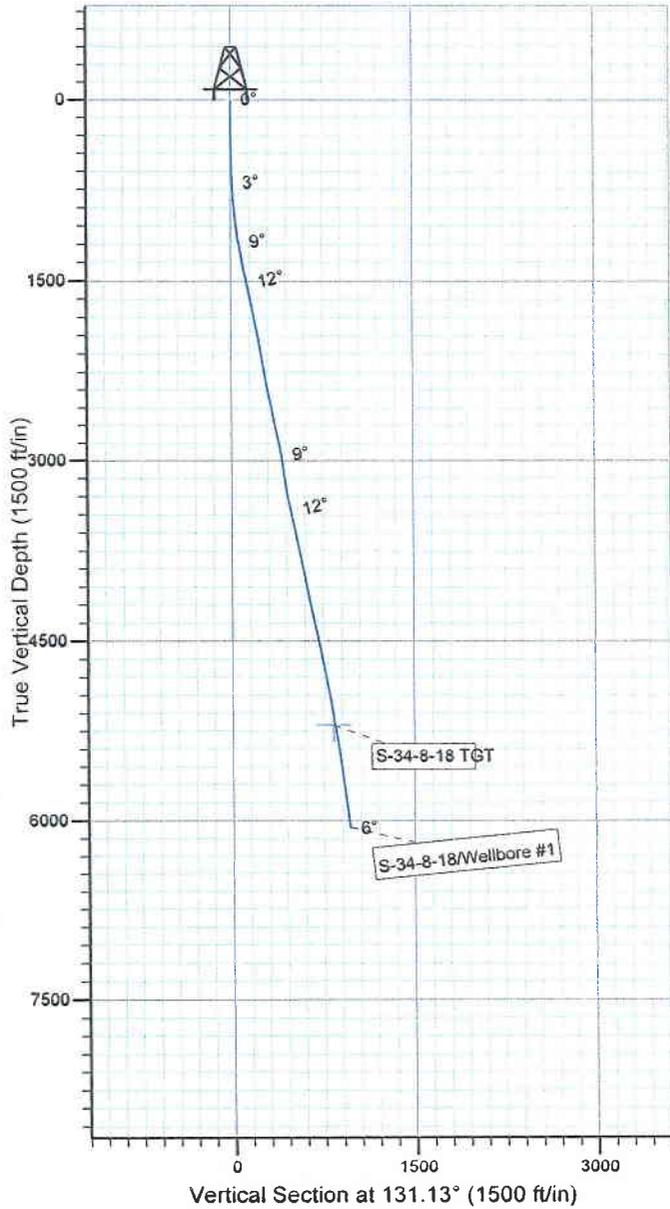
Project: USGS Myton SW (UT)
 Site: SECTION 34 T8S, R18E
 Well: S-34-8-18
 Wellbore: Wellbore #1
 SURVEY: Wellbore #1

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.43°

Magnetic Field
 Strength: 52508.4snT
 Dip Angle: 65.90°
 Date: 2009/10/29
 Model: IGRF200510



Design: Wellbore #1 (S-34-8-18/Wellbore #1)

Created By: *Jim Hudson* Date: 18:30, November 12 2009

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-30688
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PARIETTE FED S-34-8-18
-----------------------------	--

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047402460000
---	----------------------------------

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
---	-----------------------------------	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1914 FSL 2003 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 08.0S Range: 18.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/29/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will be running a bit and scraper to clean out the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: August 08, 2016
 By: *Dark Oust*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 7/29/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-30688
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: PARIETTE FED S-34-8-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047402460000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1914 FSL 2003 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/2/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Clean Out"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
On 08/02/16 the well clean out was completed on the above mentioned well. See attached daily rig summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 11, 2016		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 8/10/2016

NEWFIELD**Summary Rig Activity****Well Name: Federal S-34-8-18**

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date 7/28/2016	Report End Date 7/28/2016	<p>24hr Activity Summary Rig up service unit. Rlg down pumping unit. Lay down polish rod, 2',4',6',8'x7/8" Ponies. Find part on rod #1 (Body Break). Make up overshot dressed to latch onto 7/8" rod body. Pick up ponies and polish rod. Latch onto fish. Unseat pump. Flush rods w/ 40 bbl. water @ 250°. Fill tubing w/ 5 bbl. water, tested tubing to 3000 psi (Good Test). Trip out of hole w/ rods as follows:</p> <p>229) 7/8" 8per 4) Weight bars Pump</p> <p>Stopped half way on trip out to flush w/ 20 bbl. water @ 250°. Crossover to tubing equipment. Nipple down wellhead. Nipple up BOP. Pick up 1 joint tubing from trailer. Tag fill @ 5959' (EOT, 0' rat). Lay down 1 joint. Rig up PRS tubing scanners. Scan out of hole w/ tubing as follows:</p> <p>181) Joints 2-7/8" J55 Tubing Anchor 1) joint 2-7/8" J55 Seat Nipple 1) joint 2-7/8" J55 PBGA 8'x2-7/8" pup Purge Valve</p> <p>(Lay down 62 jts J55 red band) Shut down for night</p>
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Start Time 08:00	End Time 08:30	Comment Crew travel to location
Start Time 08:30	End Time 09:00	Comment Perform daily safety meeting & JSA's on location
Start Time 09:00	End Time 10:30	Comment Rig up service unit. Rlg down pumping unit.
Start Time 10:30	End Time 11:30	Comment Lay down polish rod, 2',4',6',8'x7/8" Ponies. Find part on rod #1 (Body Break). Make up overshot dressed to latch onto 7/8" rod body. Pick up ponies and polish rod. Latch onto fish. Unseat pump.
Start Time 11:30	End Time 12:30	Comment Flush rods w/ 40 bbl. water @ 250°
Start Time 12:30	End Time 13:00	Comment Fill tubing w/ 5 bbl. water, tested tubing to 3000 psi (Good Test).
Start Time 13:00	End Time 14:30	<p>Comment Trip out of hole w/ rods as follows:</p> <p>229) 7/8" 8per 4) Weight bars Pump</p> <p>Stopped half way on trip out to flush w/ 20 bbl. water @ 250°</p>

NEWFIELD**Summary Rig Activity****Well Name: Federal S-34-8-18**

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Start Time 14:30	End Time 16:00	Comment Crossover to tubing equipment. Nipple down wellhead. Nipple up BOP
Start Time 16:00	End Time 16:30	Comment Pick up 1 joint tubing from trailer. Tag fill @ 5959' (EOT, 0' rat). Lay down 1 joint.
Start Time 16:30	End Time 19:30	Comment Rig up PRS tubing scanners. Scan out of hole w/ tubing as follows: 181) Joints 2-7/8" J55 Tubing Anchor 1) joint 2-7/8" J55 Seat Nipple 1) joint 2-7/8" J55 PBGA 8'x2-7/8" pup Purge Valve (Lay down 62 jts J55 red band)
Start Time 19:30	End Time 20:00	Comment Clean tools and location. Shut down for night
Start Time 20:00	End Time 21:00	Comment Crew travel from location to yard.
Report Start Date 7/29/2016	Report End Date 7/29/2016	24hr Activity Summary Make up RBS bit & scraper & trip in hole w/ 120) joints 2-7/8" J55. Tally and pick up 70) joints 2-7/8" J55. Tagged fill @ 5968'. Lay down 1) joint. Rig up pump, flat tank & lines. Rig up RBS powerswivel. Wash through 150' of fill to PBTD (6118'). Circulate wellbore to clean returns. Trip out of hole w/ 54) joints 2-7/8" J55. Shut well in for night.
Start Time 06:00	End Time 07:00	Comment Crew travel from yard to location. Conduct daily safety meeting and JSA on location
Start Time 07:00	End Time 07:30	Comment Rig Maintenance
Start Time 07:30	End Time 12:30	Comment Make up RBS bit & scraper & trip in hole w/ 120) joints 2-7/8" J55. Tally and pick up 70) joints 2-7/8" J55. Tagged fill @ 5968'. Lay down 1) joint
Start Time 12:30	End Time 14:30	Comment Rig up pump, flat tank & lines. Rig up RBS powerswivel.
Start Time 14:30	End Time 16:30	Comment Wash through 150' of fill to PBTD (6118'). Circulate wellbore to clean returns. Rig down powerswivel.
Start Time 16:30	End Time 17:30	Comment Trip out of hole w/ 54) joints 2-7/8" J55.
Start Time 17:30	End Time 18:00	Comment Clean up location and tools. Shut well in for night.
Start Time 18:00	End Time 19:00	Comment Crew travel from location to yard

NEWFIELD**Summary Rig Activity****Well Name: Federal S-34-8-18**

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Daily Operations

Report Start Date 8/1/2016	Report End Date 8/1/2016	<p>24hr Activity Summary</p> <p>Trip in hole w/ 54) joints 2-7/8" J55. Tagged fill</p> <p>Trip out of hole w/ 190) joint 2-7/8" J55. Lay down bit & scraper</p> <p>Make up and Trip in hole w/ tubing as follows:</p> <p>186) Joints 2-7/8" J55</p> <p>Tubing Anchor</p> <p>1) Joint 2-7/8" J55</p> <p>Seat Nipple</p> <p>1) Joint 2-7/8" J55</p> <p>Notched Collar</p> <p>Rig down tubing tongs and work floor. Nipple down BOP. Nipple up wellhead. Crossover to rod pulling equipment.</p> <p>Trip in hole w/ end of life rods. 229) 7/8" 8per.</p> <p>Flush rods w/ 40 bbl. water @ 250°</p> <p>Lay down 100) 7/8" 8per</p> <p>Clean location. Shut well in for night</p>
Start Time 06:00	End Time 07:00	Comment Crew travel from yard to location. Conduct daily safety meeting and JSA.
Start Time 07:00	End Time 08:00	Comment Trip in hole w/ 54) joints 2-7/8" J55. Tagged fill
Start Time 08:00	End Time 10:00	Comment Trip out of hole w/ 190) joint 2-7/8" J55. Lay down bit & scraper
Start Time 10:00	End Time 12:00	Comment Make up and Trip in hole w/ tubing as follows: 186) Joints 2-7/8" J55 Tubing Anchor 1) Joint 2-7/8" J55 Seat Nipple 1) Joint 2-7/8" J55 Notched Collar
Start Time 12:00	End Time 13:30	Comment Rig down tubing tongs and work floor. Nipple down BOP. Nipple up wellhead. Crossover to rod pulling equipment.
Start Time 13:30	End Time 15:30	Comment Trip in hole w/ end of life rods. 229) 7/8" 8per.
Start Time 15:30	End Time 16:30	Comment Flush rods w/ 40 bbl. water @ 250°
Start Time 16:30	End Time 17:30	Comment Lay down 100) 7/8" 8per
Start Time 17:30	End Time 18:00	Comment Clean location. Shut well in for night
Start Time 18:00	End Time 19:00	Comment Crew travel from location to yard

NEWFIELD**Summary Rig Activity****Well Name: Federal S-34-8-18**

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Daily Operations

Report Start Date 8/2/2016	Report End Date 8/2/2016	24hr Activity Summary Crew travel and perform daily safety meeting and JSA on location Flush rods w/ 40 bbl. water @ 250° Lay down 129) 7/8" 8per onto trailer. Stopped and flushed w/ 20 bbl. 3 times on way out. Spot trailer next to wellhead, Flush tubing w/ 40 bbl. water @ 250° Pick up and prime pump. Pick up new rods as follows: 1-1/2"x30' polish rod 2'x7/8" pony 222) 7/8" 8per 7) 1-1/2" weight bars & Stabilizer bars 2.5x1.75xRHACx22 Pump Fill tubing w/ 7 bbl. water. Stroke test pump to 800 psi w/rig. PWOP. Crew travel
Start Time 06:00	End Time 07:00	Comment Crew travel and perform daily safety meeting and JSA on location
Start Time 07:00	End Time 07:30	Comment Flush rods w/ 40 bbl. water @ 250°
Start Time 07:30	End Time 11:30	Comment Lay down 129) 7/8" 8per onto trailer. Stopped and flushed w/ 20 bbl. 3 times on way out.
Start Time 11:30	End Time 13:00	Comment Spot trailer next to wellhead, Flush tubing w/ 40 bbl. water @ 250°
Start Time 13:00	End Time 17:00	Comment Pick up and prime pump. Pick up new rods as follows: 1-1/2"x30' polish rod 2'x7/8" pony 222) 7/8" 8per 7) 1-1/2" weight bars & Stabilizer bars 2.5x1.75xRHACx22 Pump
Start Time 17:00	End Time 18:00	Comment Fill tubing w/ 7 bbl. water. Stroke test pump to 800 psi w/rig. PWOP. FINAL REPORT!
Start Time 18:00	End Time 19:00	Comment Crew travel from location to yard