

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNI

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1358-24

9. API Well No. **43-047-40080**

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 24 T9S R22E Mer SLB

12. County or Parish
UINTAH

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NWSW 1396FSL 97FWL 40.01807 N Lat, 109.39742 W Lon
At proposed prod. zone NWSW 1396FSL 97FWL 40.01807 N Lat, 109.39742 W Lon

14. Distance in miles and direction from nearest town or post office*
51.1 MILES SOUTH OF VERNAL, UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
97

16. No. of Acres in Lease
2440.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
720

19. Proposed Depth
9370 MD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4997 GL

22. Approximate date work will start

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM 2308

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 05/14/2008
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Title
LEAD REGULATORY ASSISTANT

Approved by (Signature)	Name (Printed/Typed)	Date
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Title	Office
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Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #60307 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

636829X
4430791Y
40.018135
-109.396683

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**RECEIVED
MAY 16 2008**

T9S, R22E, S.L.B.&M.

R
22
E

R
23
E

1977 Brass Cap
0.3' High, Pile of
Stones 1' NMLY

N89°43'18"E - 2647.98' (Meas.)

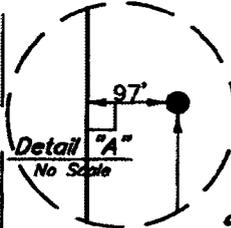
N89°51'49"E - 2636.30' (Meas.)

Brass Cap
0.5' High,
Pile of Stones

1977 Brass Cap
0.8' High, Pile
of Stones

N00°06'57"W - 2640.46' (Meas.)

N00°04'47"W - 2628.17' (Meas.)



1977 Brass Cap
Flush W/2.0' High
Pile of Stones

N00°11'35"W - 2640.25' (Meas.)

N00°10'53"W - 2649.43' (Meas.)

See Detail "A"
● Above Right

CWU #1358-24
Elev. Graded Ground = 4997'

1396'

N89°38'46"E - 2641.72' (Meas.)

N89°52'17"E - 2640.41' (Meas.)

EOG RESOURCES, INC.

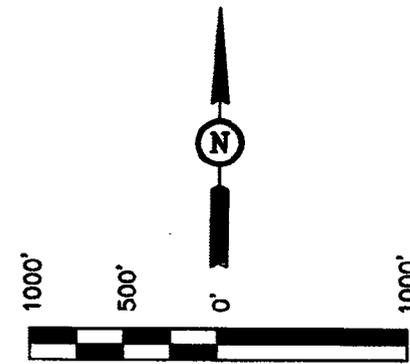
Well location, CWU #1358-24, located as shown in the NW 1/4 SW 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFIED LAND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]
REGISTERED LAND SURVEYOR
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'05.06" (40.018072)

LONGITUDE = 109°23'50.72" (109.397422)

(NAD 27)

LATITUDE = 40°01'05.18" (40.018106)

LONGITUDE = 109°23'48.27" (109.396742)

SCALE 1" = 1000'	DATE SURVEYED: 10-24-07	DATE DRAWN: 12-5-07
PARTY D.R. M.M. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1358-24
NW/SW, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,661		Shale	
Wasatch	4,682		Sandstone	
Chapita Wells	5,244		Sandstone	
Buck Canyon	5,908		Sandstone	
North Horn	6,676		Sandstone	
KMV Price River	7,024	Primary	Sandstone	Gas
KMV Price River Middle	7,873	Primary	Sandstone	Gas
KMV Price River Lower	8,679	Primary	Sandstone	Gas
Sego	9,167		Sandstone	
TD	9,370			

Estimated TD: **9,370' or 200'± below Sego top**

Anticipated BHP: 5,116 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1358-24 NW/SW, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1358-24 NW/SW, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- o EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 136 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 915 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1358-24
NW/SW, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

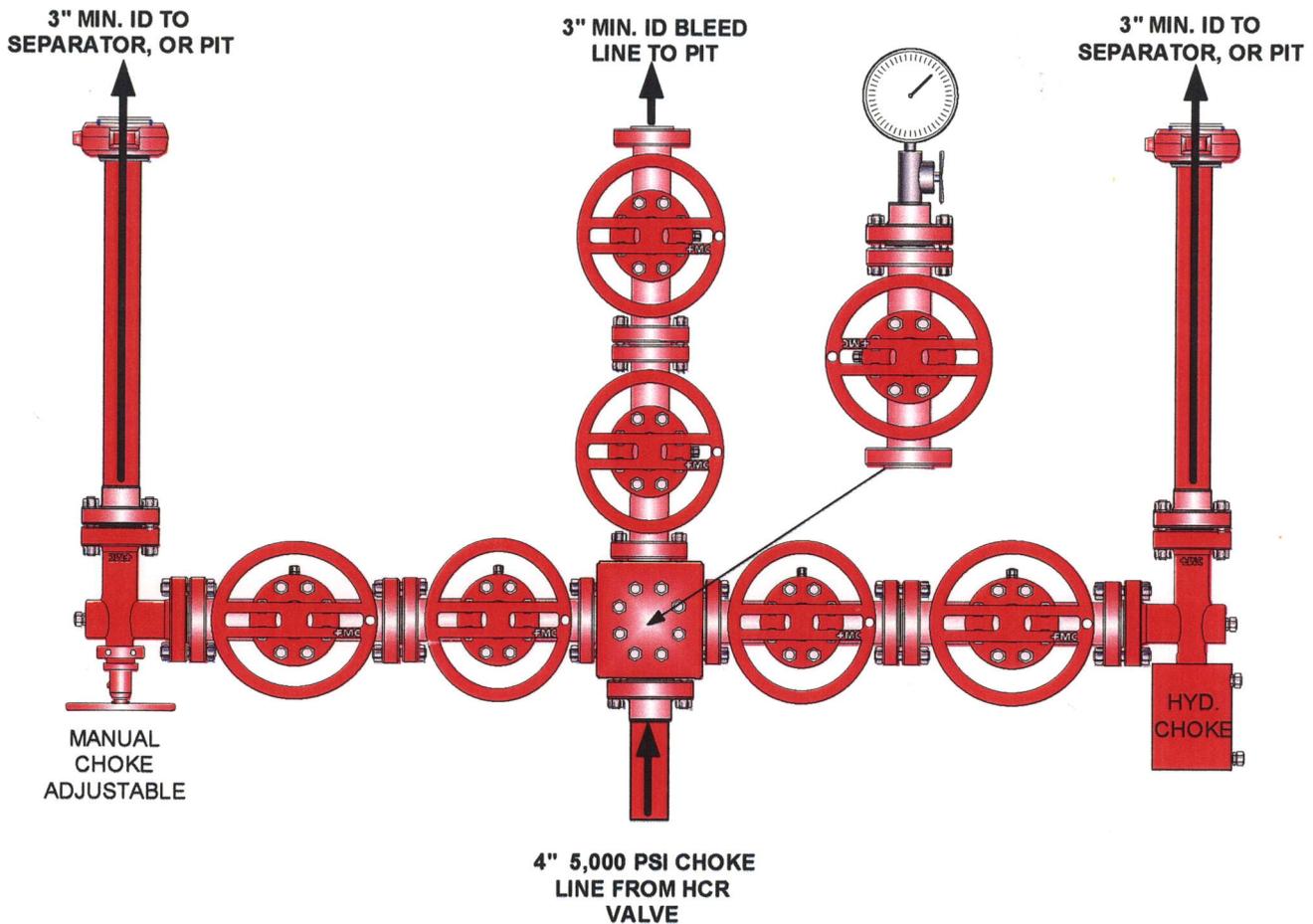
13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

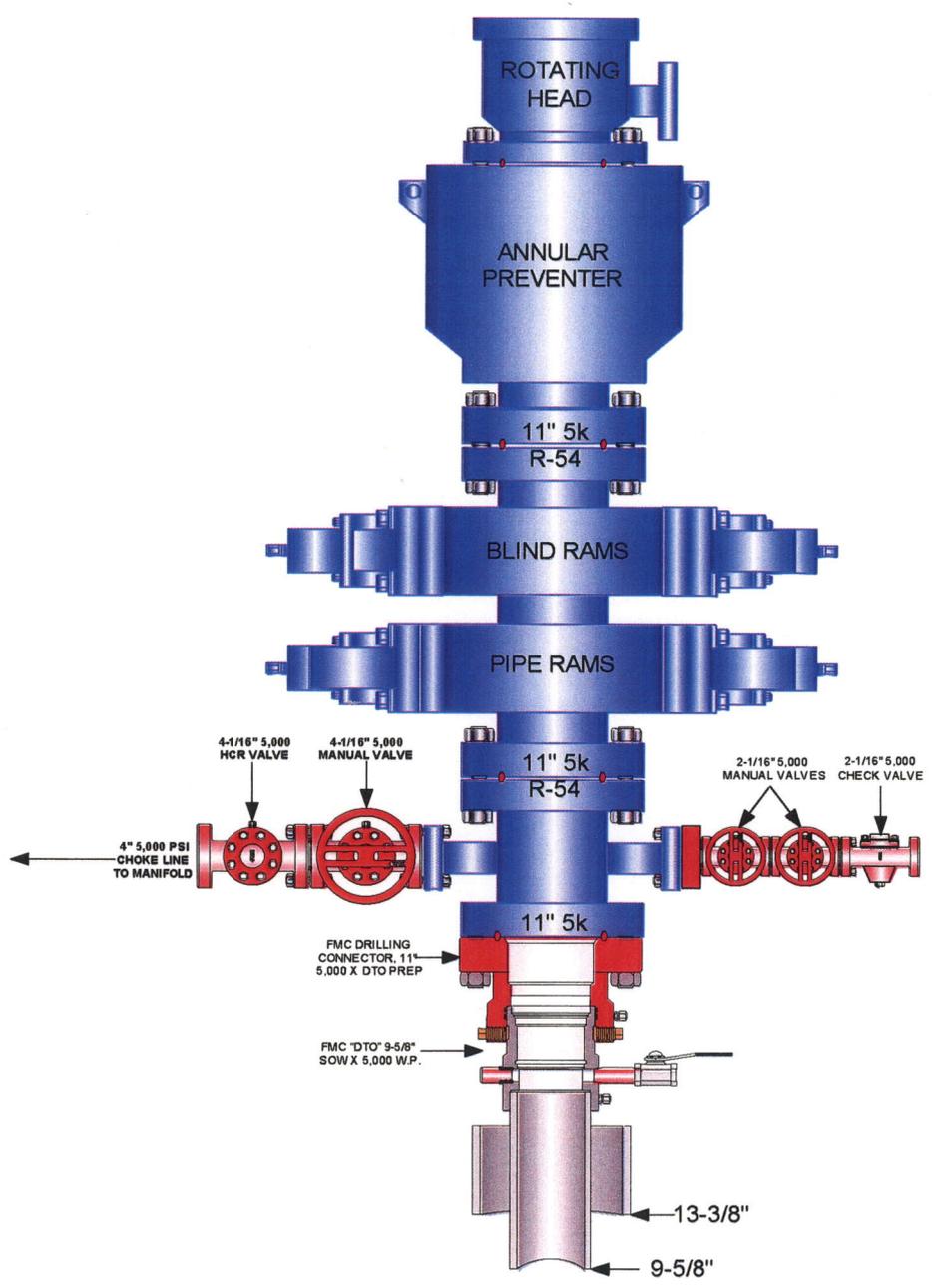
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Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





**Chapita Wells Unit 1358-24
NWSW, Section 24, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately .48 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.73 acres. The pipeline is approximately 1115 feet long with a 40-foot right-of-way disturbing approximately 1.02 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0282.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1115' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-0282) proceeding in a southerly direction for an approximate distance of 1115' tying into an existing pipeline in the SESE of Section 23, T9S, R22E (Lease U-0282). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0282.
7. The proposed pipeline route begins in the NWSW of Section 24, T9S, R22E, proceeding southerly for an approximate distance of 1115' to the SESE of Section 23, T9S, R22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours—see Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Indian Ricegrass	2.0
Needle and Threadgrass	2.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 24, T9S, R22E was conducted and submitted by Montgomery Archaeological Consultants on March 26, 2007. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

A diversion ditch shall be constructed from pit corner "A" around the edge of the location to corner "8", extending down the west side of the access road and merging into an existing drainage.

After the reserve pit has been reclaimed a drainage will be established from corner "A" along the east side of the location to corner "6".

One (1) diversion dam shall be constructed if construction dictates.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

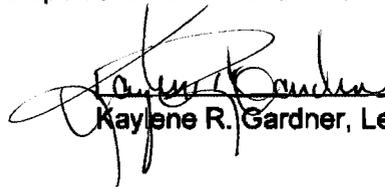
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1358-24 Well, located in the NWSW, of Section 24, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 12, 2008

Date



Kaylene R. Gardner, Lead Regulatory Assistant

Date of onsite: May 1, 2008

EOG RESOURCES, INC.

CWU #1358-24

LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T9S, R22E, S.L.B.&M.

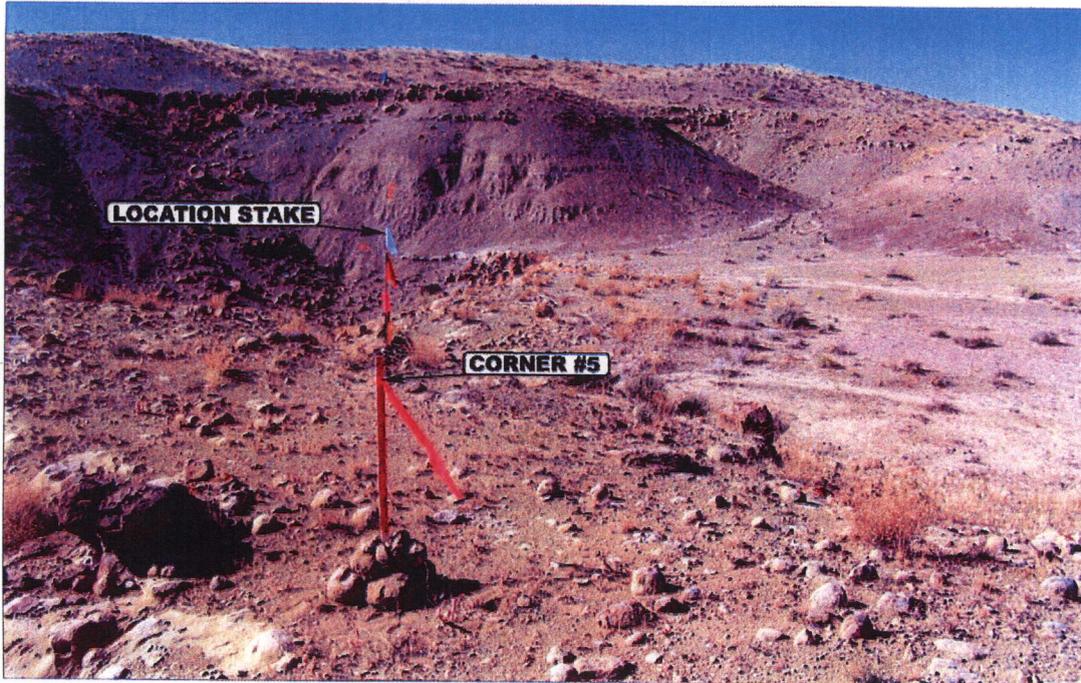


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 29 07
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #1358-24
SECTION 24, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1-23 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

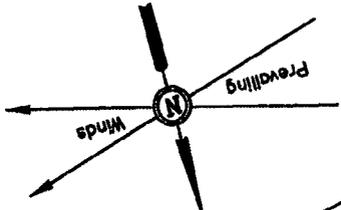
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1358-24
SECTION 24, T9S, R22E, S.L.B.&M.

1396' FSL 97' FWL

FIGURE #1



F-4.3'
El. 4986.2'

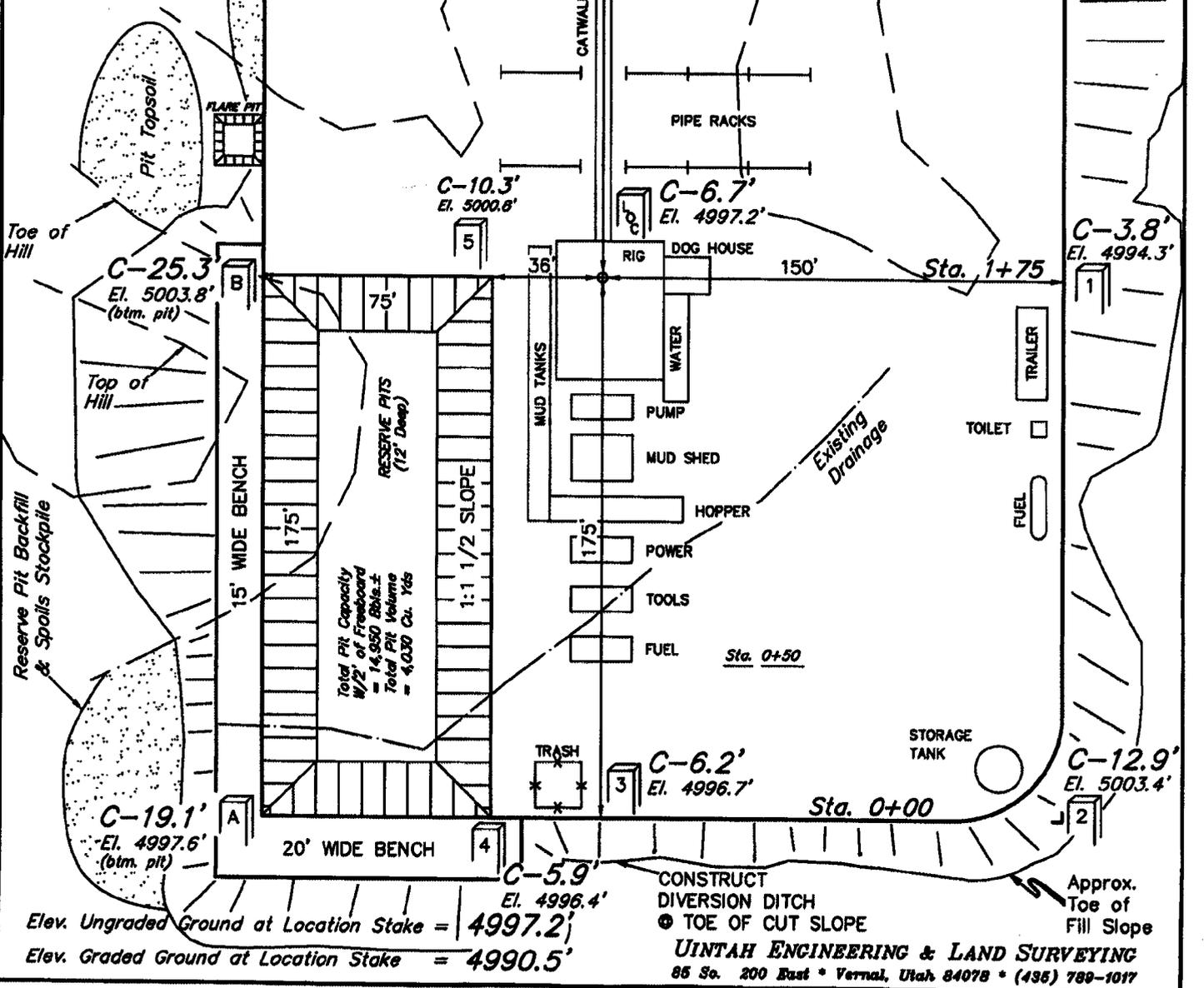
Topsoil Stockpile

Proposed Access Road

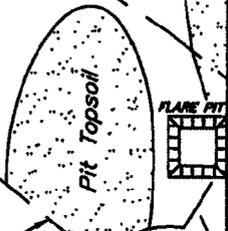
SCALE: 1" = 50'
DATE: 12-5-07
Drawn By: C.C.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Reserve Pit Backfill & Spoils Stockpile



RESERVE PITS (12' Deep)
Total Pit Capacity
W/2" of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

CONSTRUCT DIVERSION DITCH
● TOE OF CUT SLOPE

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 799-1017

Elev. Ungraded Ground at Location Stake = 4997.2'
Elev. Graded Ground at Location Stake = 4990.5'

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

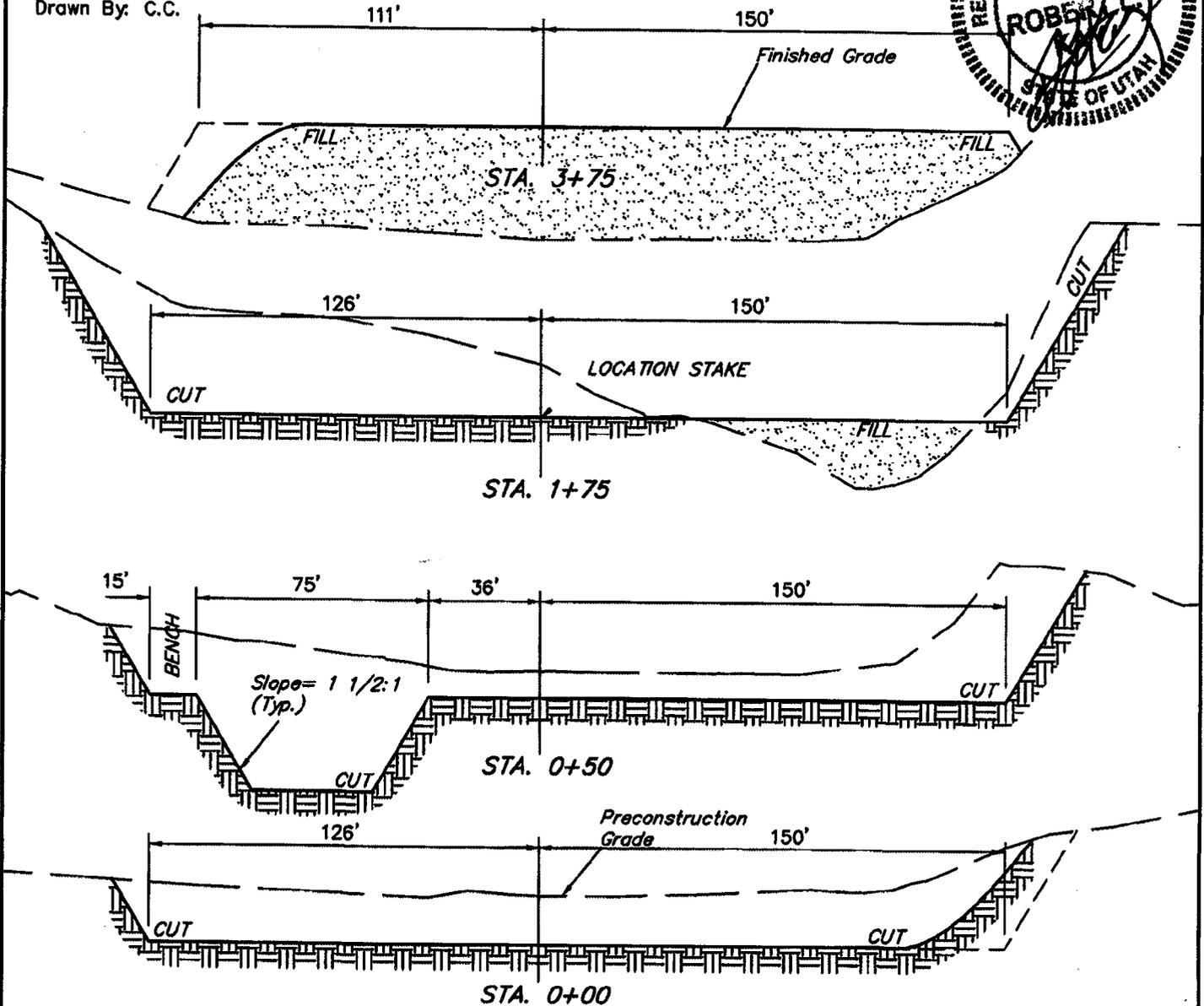
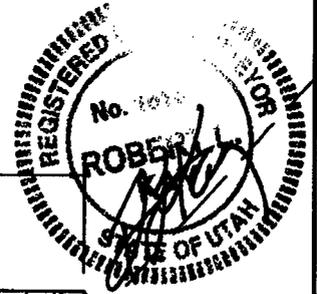
CWU #1358-24

SECTION 24, T9S, R22E, S.L.B.&M.

1396' FSL 97' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 12-5-07
Drawn By: C.C.



NOTE:

Topsil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,547 Cu. Yds.
Remaining Location	= 20,243 Cu. Yds.
TOTAL CUT	= 22,790 CU.YDS.
FILL	= 18,228 CU.YDS.

EXCESS MATERIAL	= 4,562 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,562 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

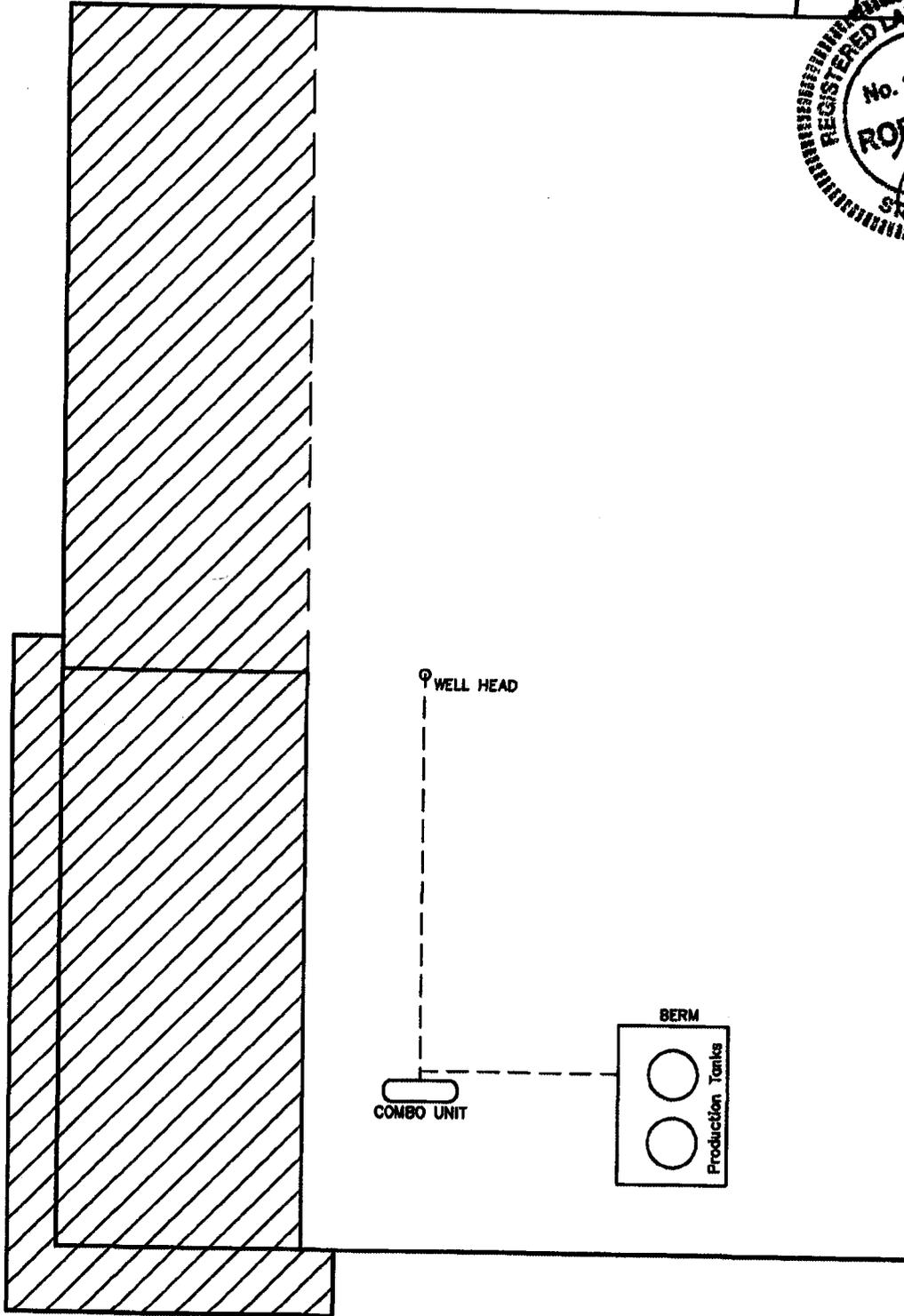
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



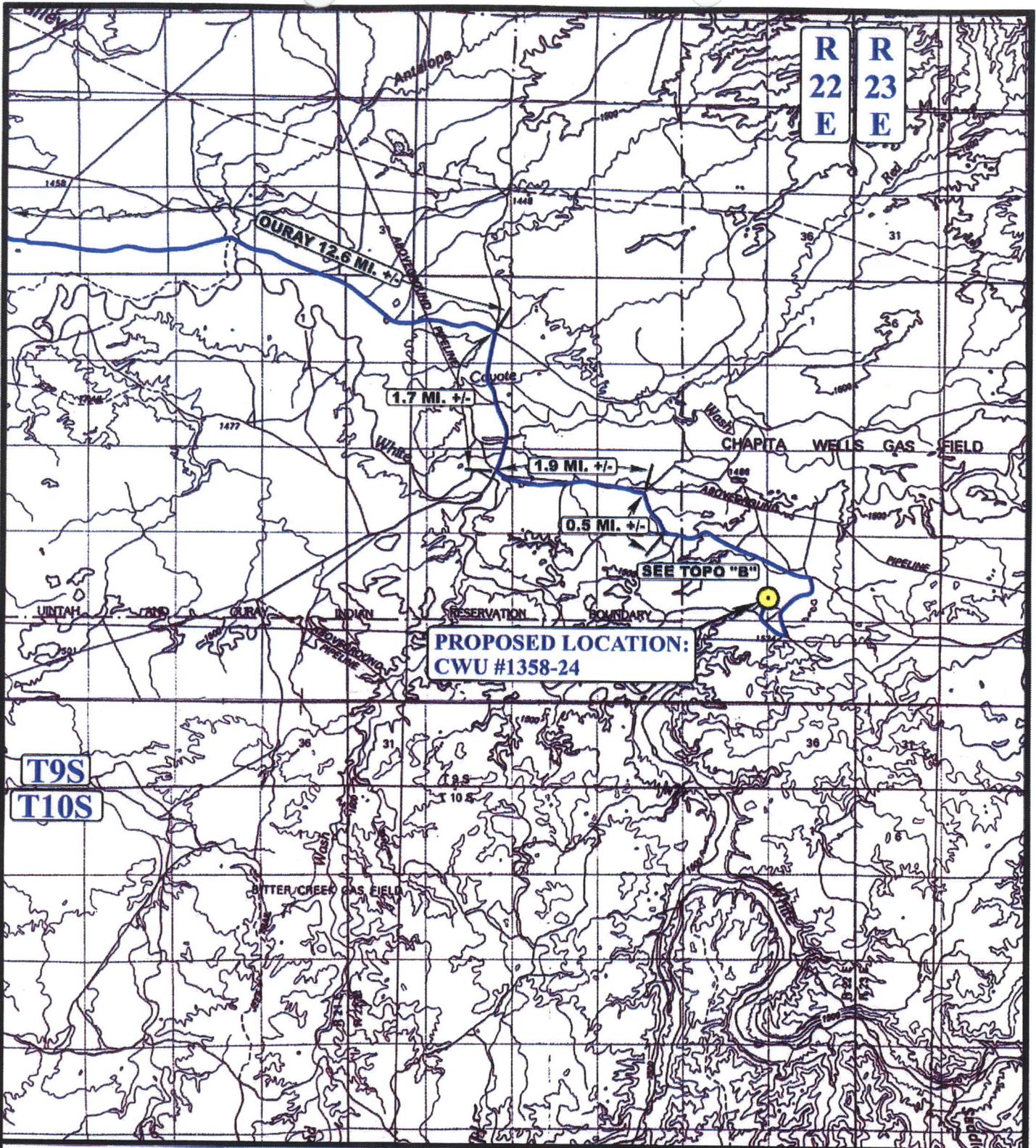
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1358-24
SECTION 24, T9S, R22E, S.L.B.&M.
1396' FSL 97' FWL

FIGURE #3

DATE: 12-5-07
Drawn By: C.C.



 RE-HABED AREA



LEGEND:

 PROPOSED LOCATION

N



EOG RESOURCES, INC.

CWU #1358-24
 SECTION 24, T9S, R22E, S.L.B.&M.
 1396' FSL 97' FWL

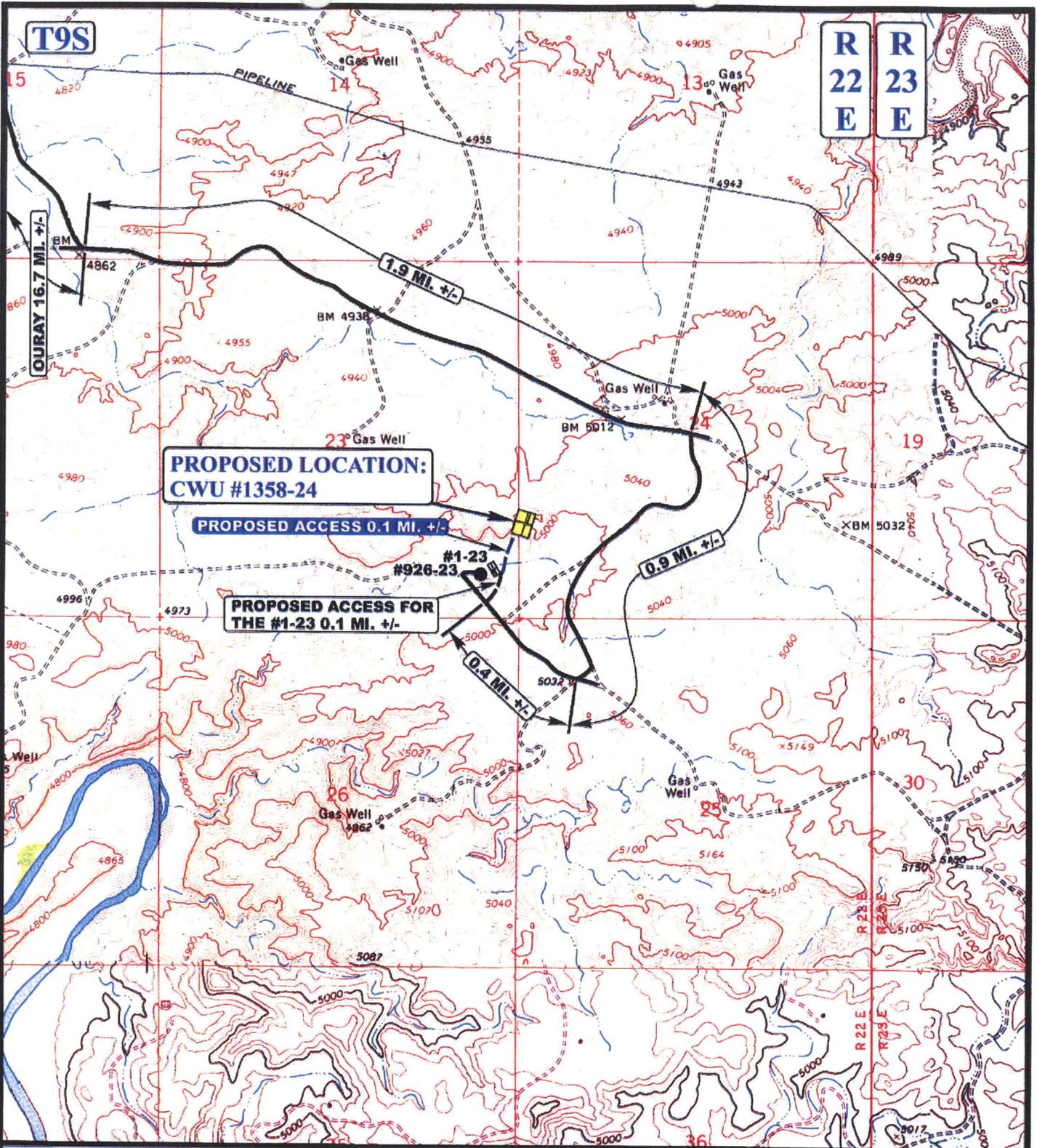


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 29 07
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1358-24
SECTION 24, T9S, R22E, S.L.B.&M.
1396' FSL 97' FWL



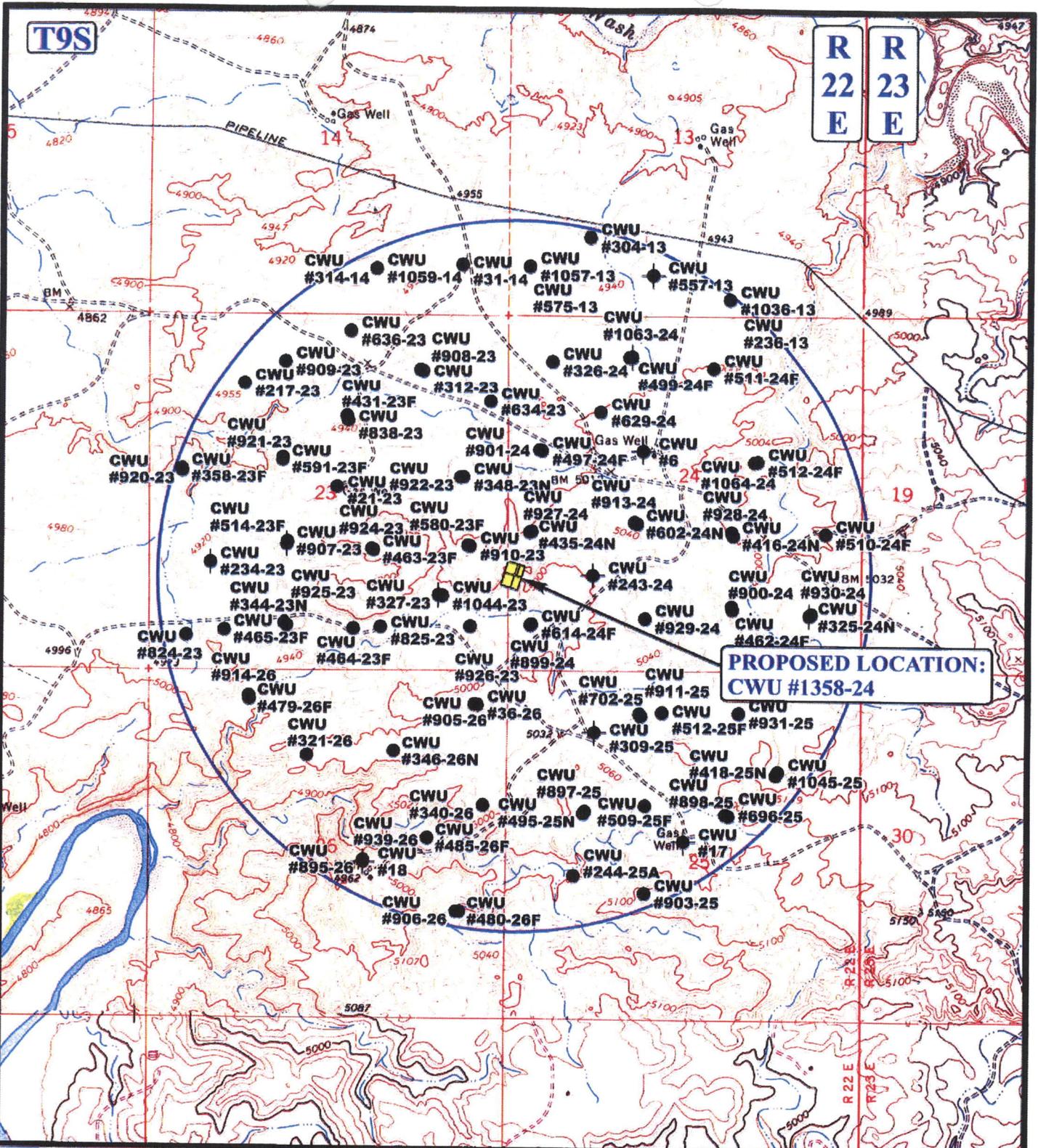
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 29 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
 TOPO



R
22
E

R
23
E

**PROPOSED LOCATION:
CWU #1358-24**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1358-24
SECTION 24, T9S, R22E, S.L.B.&M.
1396' FSL 97' FWL

UEIS **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

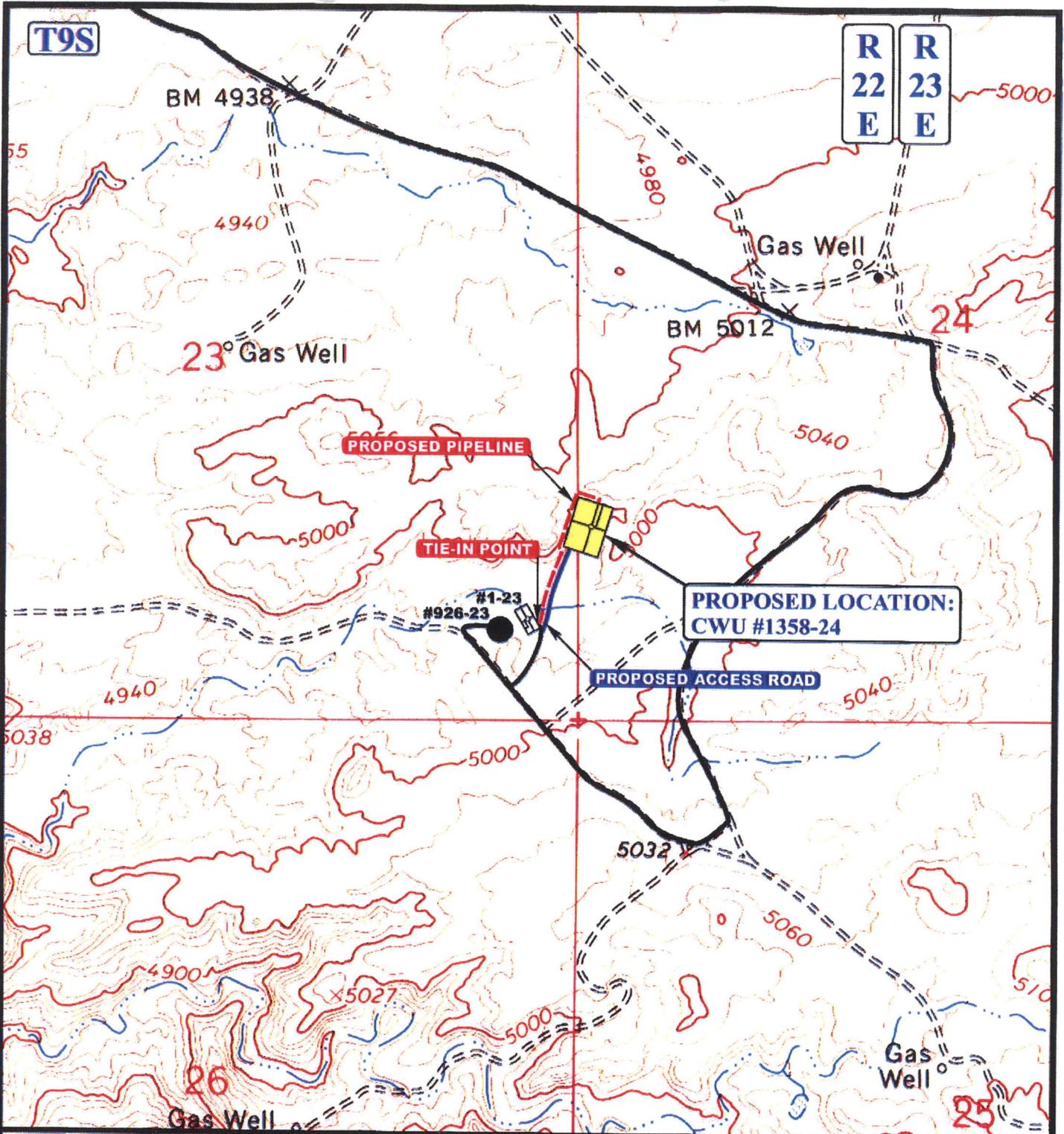


TOPOGRAPHIC MAP

10	29	07
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,115' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1358-24
 SECTION 24, T9S, R22E, S.L.B.&M.
 1396' FSL 97' FWL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 10 29 07
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/16/2008

API NO. ASSIGNED: 43-047-40080

WELL NAME: CWU 1358-24
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSW 24 090S 220E
 SURFACE: 1396 FSL 0097 FWL
 BOTTOM: 1396 FSL 0097 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01814 LONGITUDE: -109.3967
 UTM SURF EASTINGS: 636829 NORTHINGS: 4430791
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0282
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 19, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-40080 CWU 1358-24 Sec 24 T09S R22E 1396 FSL 0097 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-19-08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardnar@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1080 EAST HIGHWAY 40 VERNAL, UT 84076		8. Lease Name and Well No. CHAPITA WELLS UNIT 1358-24
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-40080
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSW 1398FSL 97FWL 40.01807 N Lat, 109.39742 W Lon At proposed prod. zone NWSW 1398FSL 97FWL 40.01807 N Lat, 109.39742 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 97	16. No. of Acres in Lease 2440.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 720	13. State UT
19. Proposed Depth 9370 MD	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KB, RT, CL, etc.) 4997 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 05/14/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 06-05-08
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #60307 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JUN 04 2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 5, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1358-24 Well, 1396' FSL, 97' FWL, NW SW, Sec. 24, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40080.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1358-24
API Number: 43-047-40080
Lease: UTU0282

Location: NW SW Sec. 24 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

RECEIVED

Form 3160-3 (August 2007)

MAY 22 2008

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

MAY 14 2008

BLM

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

Form with fields 1a-23 including Type of Work, Name of Operator (EOG RESOURCES INC), Address (1060 EAST HIGHWAY 40), Location of Well, and various technical specifications.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan...
4. Bond to cover the operations...
5. Operator certification
6. Such other site specific information...

Signature and Title section for Kaylene R Gardner, Lead Regulatory Assistant, Vernal Field Office.

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease...

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements...

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #60307 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 05/15/2008 (08GXJ4128AE)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JUL 14 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08MIC0161AE

NOS. 12-14-2007



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1358-24
API No: 43-047-40080

Location: NWSW, Sec. 24, T9S, R22E
Lease No: UTU-0282
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The beginning of the construction process will be monitored by a permitted paleontologist and spot check thereafter the construction of the proposed well pad, pipeline and access roads.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Logging program: Gamma Ray shall be run from TD to surface.
- At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.
- Air Drilling, Onshore Order #2, Variances' Granted:
 - Straight run blooie line: variance granted to use a non-straight blooie line.
 - Blooie line length: variance granted to use a 75' blooie line.
 - Dedusting equipment: variance granted to use aerated water system in lieu of deduster equipment.
 - Automatic igniter or continuous pilot light on the blooie line: variance granted to use aerated water system in lieu of igniter or pilot light.
 - Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore: variance granted to use truck/rig mounted air compressors that are less than 100 feet from the well bore and are not in the opposite direction from the well bore.
 - Properly lubricated and maintained rotating head: variance granted to use a properly maintained and lubricated stripper head.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1358-24

Api No: 43-047-40080 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 11/21/2008

Time 5:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/24/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39724	CHAPITA WELLS UNIT 728-29		NENE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17221	11/21/2008			11/25/08	
Comments: <u>WASATCH</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40080	CHAPITA WELLS UNIT 1358-24		NWSW	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	13650	11/21/2008			11/25/08	
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39725	CHAPITA WELLS UNIT 734-33		NWNE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17222	11/22/2008			11/25/08	
Comments: <u>WASATCH</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

11/24/2008

Title

Date

(5/2000)

RECEIVED

NOV 24 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1358-24

9. API Well No.
43-047-40080

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T9S R22E NWSW 1396FSL 97FWL
40.01807 N Lat, 109.39742 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/21/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65043 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 11/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

NOV 26 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1358-24

9. API Well No.
43-047-40080

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T9S R22E NWSW 1396FSL 97FWL
40.01807 N Lat, 109.39742 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Production Start-up
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/4/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67052 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 10 2009

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-06-2009

Well Name	CWU 1358-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40080	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-27-2008	Class Date	
Tax Credit	N	TVD / MD	9,370/ 9,370	Property #	062306
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,004/ 4,991				
Location	Section 24, T9S, 22E, NWSW, 1396 FSL & 97 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	304976	AFE Total	1,757,800	DHC / CWC	880,700/ 877,100
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-13-2008
08-13-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

1396' FSL & 97' FWL (NW/SW)
SECTION 24, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.018106, LONG 109.396742 (NAD 27)
LAT 40.018072, LONG 109.397422 (NAD 83)

ELENBURG #29
OBJECTIVE: 9370' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU63013AV
ELEVATION: 4997.2' NAT GL, 4990.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4991'), 5004' KB (13')

EOG BPO WI 55.6856%, NRI 47.67131%

10-29-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 10/29/08.

10-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

10-31-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

11-03-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

11-04-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

11-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-13-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-14-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

11-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-19-2008 Reported By TERRY CSERE

11-26-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY.

12-01-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

12-10-2008 Reported By BRIAN ROW

DailyCosts: Drilling \$252,412 Completion \$0 Daily Total \$252,412
 Cum Costs: Drilling \$327,412 Completion \$0 Well Total \$327,412
 MD 2,336 TVD 2,336 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 12/05/08. DRILLED 12-1/4" HOLE TO 2323' G.L. (2336' K.B.) ENCOUNTERED NO WATER. FLUID DRILLED HOLE FROM 1821' WITH NO LOSSES. RAN 54 JTS (2314.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2327' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG 3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 179 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (182 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/175 BBLS FRESH WATER. BUMPED PLUG W/860# @ 12:07 P.M. 12-08-2008. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 18 BBLS INTO GELLED WATER FLUSH. LOST CIRCULATION 150 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 8 HRS 50 MINUTES. RDMO HALLIBURTON CEMENTERS.

TOP JOB #2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1158'-0.5 DEGREE & 2301' -1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.7 OPS= 89.9 VDS= 90.0 MS= 89.8.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 12-6-08 @ 9:18 A.M.

12-27-2008	Reported By	JIM SCHLENKER									
DailyCosts: Drilling	\$87,026	Completion	\$0	Daily Total	\$87,026						
Cum Costs: Drilling	\$414,438	Completion	\$0	Well Total	\$414,438						
MD	2,336	TVD	2,336	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PU BHA											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RDRT
07:30	08:00	0.5	SAFETY MEETING/JSA WITH HOWCROFT TRUCKING & ALL RIG PERSONNEL.
08:00	16:30	8.5	MOVE RIG TO CWU 1358-24 (2.3 MILES FROM CWU 1290-25).
16:30	20:30	4.0	NU BOP/DIVERTER. RIG ON DAY RATE ON 12/26/2008 @ 16:30 HRS.
20:30	01:30	5.0	TEST BOPS, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED. B & C QUICK TEST TESTER - ROBERT PICKERING.
01:30	03:00	1.5	PLACE BHA ON RACKS, RECEIVED 2 LOADS OF FLOW BACK WATER IN PITS & CONDITIONED WITH LIME, MIX HI VIS PILL PREPARING FOR DRILLING OUT, INSTAL WEAR BUSHING, PU SECURITY 5 BLADE 7 7/8" BIT, TARTON MM, SMITH ROLLER REAMERS & START IN HOLE WITH BHA, ENCOUNTERED HYDRAULIC PROBLEMS.
03:00	05:30	2.5	TRACING & REPAIRING HYDRAULIC PROBLEMS.
05:30	06:00	0.5	PU BHA & TOOLS.

12-28-2008	Reported By	JIM SCHLENKER									
DailyCosts: Drilling	\$37,539	Completion	\$0	Daily Total	\$37,539						
Cum Costs: Drilling	\$451,978	Completion	\$0	Well Total	\$451,978						
MD	4,381	TVD	4,381	Progress	2,045	Days	1	MW	8.6	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4381'											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TIH BHA, INSTAL ROTATING RUBBER, CONT TIH DP.
08:00	09:00	1.0	SLIP & CUT DRILL LINE, (75')
09:00	10:30	1.5	TIH, TAG CEMENT @ 2290', DRILL CEMENT, SHOE & 15' NEW HOLE TO 2350', PUMPED 50 VIS PILL.
10:30	11:00	0.5	PERFORM FIT, HELD PRESSURE @ 270 PSI (EMW= 10.8), RUN WL SURVEY - 1 DEGREE.
11:00	00:00	13.0	DRILL 2336' - 4098' (1762') ROP 135.5, WOB 15/20, RPM 45 +72 MM, DIF PSI 250/350, SPP 1450/1500, MW 9, VIS 30. SPUD 7.875" @ 11:00 ON 12/27/2008
00:00	02:30	2.5	RIG REPAIR - CHANGING TOP DRIVE HYDRAULIC MOTORS.

02:30 06:00 3.5 DRILL 4098' - 4381' (283') ROP 80.8, WOB 19, RPM 45 + 72 MM, DIF PSI 250/375, SPP 1450/1540, MW 9, VIS 31.

ROTATING WT 98, UP 106, DN 96.
 FUEL ON HAND 7343 GAL, USED 1777 GAL.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 2.5 HRS RIG REPAIRS - TOP DRIVE MOTORS.
 FULL CREWS.
 SAFETY MEETINGS; TIH & CHANGING HYD MOTORS.
 FUNCION TEST CROWN-O-MATIC.
 UNMANNED LOGGER DAY 1 (STARTED 12/27/08).
 BOILER OPERATING 24 HRS.
 BOP DRILL DURING CREW CHANGE.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS AT 11:00 HRS, 12/27/08.

12-29-2008	Reported By	JIM SCHLENKER									
DailyCosts: Drilling	\$40,600	Completion	\$0	Daily Total	\$40,600						
Cum Costs: Drilling	\$492,578	Completion	\$0	Well Total	\$492,578						
MD	6,467	TVD	6,467	Progress	2,086	Days	2	MW	9.6	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6,467'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 4381' - 4654' (273') ROP 109, WOB 19 RPM 40+72MM, SPP 1450, MW 9.4, VIS 31.
08:30	09:00	0.5	WL SURVEY @4582' = 1.5 DEGREES.
09:00	14:00	5.0	DRILL 4654' - 5288' (634') ROP 126.8, WOB 20, RPM 45+72MM, SPP 1700, MW 9.6, VIS 32.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 5288' - 6467' (1179') ROP 76, WOB 20.5, RPM 40 + 72MM, SPP 1650/1900, MW 10, VIS 34.

NO GAINS OR LOSSES.
 ROTATING WT 131, UP 134, DN 129.
 FUEL ON HAND 4582 GAL, USED 2761 GAL (FILLED RIG & DIESEL HEATERS).
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 SAFETY MEETINGS; GAS BUSTER FUNCTION & KEEPING LINES THAWED & SLIPPERY CONDITIONS.
 FUNCION TEST CROWN-O-MATIC.
 UNMANNED LOGGER DAY 2 (STARTED 12/27/08).
 BOILER OPERATING 24 HRS.
 BOP DRILL DURING CREW CHANGE TO STRESS UNEXPECTEDNESS.

12-30-2008	Reported By	JIM SCHLENKER									
DailyCosts: Drilling	\$41,365	Completion	\$0	Daily Total	\$41,365						
Cum Costs: Drilling	\$533,943	Completion	\$0	Well Total	\$533,943						
MD	7,650	TVD	7,650	Progress	1,183	Days	3	MW	10.3	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7,650'											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 6467' - 6740' (273') ROP 45.5, WOB 22, RPM 45+72MM, SPP 1700/1800, MW 10.3, VIS 36.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL 6740' - 7650' (910') ROP 52', WOB 20/22, RPM 40/50+72MM, SPP 2200/2300, MW 11.0, VIS 38. ROTATING WT 150, UP 152, DN 145.
FUEL ON HAND 3706 GAL, USED 876 GAL.			
NO ACCIDENTS OR INCIDENTS REPORTED.			
NO RIG REPAIRS.			
FULL CREWS.			
SAFETY MEETINGS; MIXING AND HANDLING BARITE & IMPORTANCE OF PROTECTIVE GUARDS ON MOTORS.			
FUNCTION TEST CROWN-O-MATIC.			
UNMANNED LOGGER DAY 3 (STARTED 12/27/08).			
BOILER OPERATING 24 HRS.			

12-31-2008	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$47,435	Completion	\$0	Daily Total	\$47,435						
Cum Costs: Drilling	\$581,379	Completion	\$0	Well Total	\$581,379						
MD	8,780	TVD	8,780	Progress	1,130	Days	4	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8,780'											

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 7650' - 8145' (495') ROP 49.5, WOB 21, RPM 45+72MM, SPP 22/2300, MW 11.1, VIS 37.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL 8145' - 8780' (635') ROP 47, WOB 15/16, RPM 40+72MM, SPP 2300/2500, MW 11.4, VIS 39. NO GAINS OR LOSSES. ROTATING WT 164, UP 167, DN 161.
FUEL ON HAND 5614 GAL, USED 2490 GAL, (FILLED RIG & BURNER TANKS).			
NO ACCIDENTS OR INCIDENTS REPORTED.			
NO RIG REPAIRS.			
FULL CREWS.			
SAFETY MEETINGS: ADDING METHONAL TO AIR SYSTEM & FORK LIFT OPERATION.			
FUNCTION TEST CROWN-O-MATIC & SFTY MTG ON SAME INCLUDING IMPORTANCE OF TESTING.			
UNMANNED LOGGER DAY 4 (STARTED 12/27/08).			
BOILER OPERATING 24 HRS.			

01-01-2009	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$37,049	Completion	\$0	Daily Total	\$37,049						
Cum Costs: Drilling	\$618,429	Completion	\$0	Well Total	\$618,429						
MD	9,370	TVD	9,370	Progress	590	Days	5	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: LD DP											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 8780' - 9091' (311') ROP 47.8, WOB 19, RPM 40+72MM, SPP 2200/2400, MW 11.4, VIS 38.

12:30 13:00 0.5 SERVICE RIG & SLIP & CUT 140' OF DRILL LINE.
 13:00 23:00 10.0 DRILL 9091' - 9370' (279') ROP 28, WOB 18/22, RPM 40+72MM, SPP 2250/2350, MW 11.5, VIS 38, NO LOSSES OR GAINS, BG GAS 500U, CONN GAS 1000U. REACHED TD @ 23:00 HRS, 12/31/2008.
 23:00 00:00 1.0 CIRCULATE BOTTOMS UP.
 00:00 00:30 0.5 PUMP 13.1#, 300 BBL PILL, EMW ON BOTTOM 12.2.
 00:30 06:00 5.5 TOOH WITH BIT #1 LAYING DOWN DP, DROP SURVEY, ENCOUNTERED TIGHT SPOTS @ 8220' & 4615'. CASING POINT @ 00:30 HRS, 1/1/2009. CASING CREW ON LOCATION.

FUEL ON HAND 3837 GAL, USED 1777 GAL.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 SAFETY MEETINGS; RIG SERVICE & TRIPPING PIPE.
 FUNCION PIPE RAMS & ANNULAR.
 FUNCION TEST CROWN-O-MATIC.
 UNMANNED LOGGER DAY 5 (STARTED 12/27/08).
 BOILER OPERATING 24 HRS.

01-02-2009	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$46,170	Completion	\$217,496	Daily Total	\$263,666						
Cum Costs: Drilling	\$664,599	Completion	\$217,496	Well Total	\$882,096						
MD	9,370	TVD	9,370	Progress	0	Days	6	MW	11.5	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONT TOOH, LD ALL DP, PULL ROTATING RUBBER, LD BHA.
09:00	09:30	0.5	PULL WEAR BUSHING, INSTALL CUSTION SUB & SPEAR TO RUN CSG.
09:30	10:30	1.0	SAFETY MEETING ON RUNNING CASING WITH CALIBER AND ALL RIG PERSONNEL, RU CALIBER HYD CASING TONGS.
10:30	20:30	10.0	RUN 4.5" N-80 11.6# CASING AS FOLLOWS; TOTAL OF 219 JT'S (217 FULL JT'S + 2 MARKER JT'S) FLOAT SHOE LANDED @ 9369.9', 1 JNT CASING, FLOAT COLLAR @ 9323.73' (TOP), 63 JNT'S CASING, 1 MARKER JT @ 6605' - 6625', 54 JT'S CASING, MARKER JT 4252' - 4272', 99 JTS CSG, INSTALL BOW SPRING CENTRALIZERS, 5' ABOVE SHOE, TOP OF 2nd JT. THEN EVERY 3RD. JT. TO 6305' FOR A TOTAL OF 25. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG HARD BOTTOM @ 9370', LD TAG JNT, MAKE UP FLUTED MANDRAL HANGER & LANDING JT, LAND CASING W/ STRING WT 88,000#, FMC HAND, EARL CHADWICK ON SITE TO SUPERVISE LANDING.
20:30	21:30	1.0	RD CALIBER CASING EQUIPMENT, RU SCHLUMBERGER CEMENTING HEAD & EQUIPMENT, JSA/SAFETY MEETING WITH SCHLUMBERGER & ALL RIG PERSONNEL.
21:30	00:30	3.0	CEMENT W/ SCHLUMBERGER, TEST LINES TO 5000 PSI, DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 830 SKS 35:65 POZ G, (241 BBLS) W/5% D020 (EXTENDER), 2% D174 (EXPANDING CE), .75% D112 (FLUID LOSS), .2% D046 (ANTIFOAM), .3% D013 (RETARDER), .2% D065 (DISPERSANT), .250 lb/sk BLEND D129 (LOST CIRC). (YIELD 1.98) AT 12.5 PPG WITH 10.899 GPS H2O. PUMPED TAIL 1535 SKS 50:50 POZ G (370 BBLS) W/2% D020 (EXTENDER), .1% D046 (ANTIFOAM), .2% D167 (FLUID LOSS), .2% D065 (DISPERSANT), .1% D013 (RETARDER), (YIELD 1.29) AT 14.1 PPG WITH 5.979 GPS H2O. CEMENT TO TO SURFACE - APROX 150 BBLS BY-PASSED TO PIT.

DROPPED TOP PLUG @ 23:48, DISPLACED TO FLOAT COLLAR WITH 143 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 5 BPM. FINAL PUMP PRESSURE 2500 PSI. BUMPED PLUG @ 00:18 WITH 3550 PSI, BLED OFF PRESSURE, 1.5 BBL FLOW BACK, FLOATS HELD.

00:30 01:30 1.0 WAIT ON CEMENT, RD CEMENT EQUIPMENT.
 01:30 02:30 1.0 SET PACKOFF & TEST W/ 5000 PSI WITH FMC.
 UN-LOCK BOP.
 02:30 04:30 2.0 FINISH CLEANING MUD TANKS.
 04:30 06:00 1.5 RDRT, PREPARE TO MOVE TO CWU 1343-22, ADVISED BLM BY E-MAIL, HOWCROFT TRUCKS TO ARRIVE 07:00. HAULED 780 BBLs 11.5 + MUD TO MUD FARM.

FUEL ON HAND 3507 GAL. (TO BE TRANSFERED TO CWU 1343-22)
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 SAFETY MEETINGS; RUN CSG & CEMENTING.
 FUNCION TEST CROWN-O-MATIC.
 UNMANNED LOGGER DAY 6 (STARTED 12/27/08).
 BOILER OPERATING 24 HRS.

06:00 RELEASE RIG @ 04:30 HRS, 1/2/2009.
 CASING POINT COST \$631,122

01-09-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0			Completion		\$44,144	Daily Total		\$44,144	
Cum Costs: Drilling		\$664,599			Completion		\$261,640	Well Total		\$926,240	
MD	9,370	TVD	9,370	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 9324.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 120'. EST CEMENT TOP @ 280'. RD SCHLUMBERGER.								

01-24-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0			Completion		\$1,228	Daily Total		\$1,228	
Cum Costs: Drilling		\$664,599			Completion		\$262,868	Well Total		\$927,468	
MD	9,370	TVD	9,370	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9324.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

01-29-2009		Reported By		KERN							
DailyCosts: Drilling		\$0			Completion		\$44,150	Daily Total		\$44,150	
Cum Costs: Drilling		\$664,599			Completion		\$307,018	Well Total		\$971,618	
MD	9,370	TVD	9,370	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9324.0			Perf : 8652'-9100'			PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8905'-06', 8920'-22', 8935'-36', 8961'-62', 8970'-71', 8979'-80', 9005'-06', 9023'-24', 9066'-67', 9079'-80', 9099'-9100' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6451 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 21091 GAL DELTA 200 W/80100# 20/40 SAND @ 1-5 PPG. MTP 5635 PSIG. MTR 54.6 BPM. ATP 4867 PSIG. ATR 52.2 BPM. ISIP 2570 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8870'. PERFORATE LPR FROM 8652'-53', 8666'-67', 8707'-09', 8725'-26', 8743'-45', 8780'-81', 8830'-31', 8839'-40', 8844'-45', 8849'-50' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6404 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 56151 GAL DELTA 200 W/205800# 20/40 SAND @ 1-5 PPG. MTP 5934 PSIG. MTR 50.5 BPM. ATP 4544 PSIG. ATR 50.3 BPM. ISIP 3669 PSIG. RD HALLIBURTON. SDFN.

01-30-2009		Reported By	KERN								
Daily Costs: Drilling	\$0	Completion	\$341,594	Daily Total	\$341,594						
Cum Costs: Drilling	\$664,599	Completion	\$648,612	Well Total	\$1,313,212						
MD	9,370	TVD	9,370	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9324.0		Perf : 7025'-9100'			PKR Depth : 0.0				

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 8625'. PERFORATE MPR FROM 8365'-67', 8387'-89', 8417'-18', 8470'-71', 8500'-01', 8508'-09', 8525'-26', 8567'-68', 8585'-86', 8606'-07' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6369 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 16141 GAL DELTA 200 W/41700# 20/40 SAND @ 1-3 PPG. MTP 6939 PSIG. MTR 48.6 BPM. ATP 5211 PSIG. ATR 30 BPM. ISIP 2927 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8350'. PERFORATE MPR FROM 8172'-73', 8178'-79', 8193'-94', 8201'-02', 8220'-21', 8227'-28', 8249'-51', 8258'-59', 8308'-09', 8318'-19', 8324'-25', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6510 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 38918 GAL DELTA 200 W/144900# 20/40 SAND @ 1-5 PPG. MTP 5770 PSIG. MTR 52.3 BPM. ATP 4717 PSIG. ATR 51.4 BPM. ISIP 2857 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8150'. PERFORATE MPR FROM 7920'-21', 7927'-28', 7936'-37', 7991'-92', 8000'-02', 8031'-32', 8070'-71', 8079'-80', 8102'-03', 8116'-17', 8130'-31' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6588 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 45254 GAL DELTA 200 W/165100# 20/40 SAND @ 1-5 PPG. MTP 5880 PSIG. MTR 52.4 BPM. ATP 4596 PSIG. ATR 52 BPM. ISIP 3001 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7882'. PERFORATE UPR FROM 7531'-32', 7539'-40', 7588'-89', 7594'-95', 7613'-14', 7728'-29', 7761'-62', 7765'-66', 7793'-94', 7826'-27', 7842'-43', 7853'-54' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6471 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 45486 GAL DELTA 200 W/166200# 20/40 SAND @ 1-5 PPG. MTP 4951 PSIG. MTR 52.7 BPM. ATP 3893 PSIG. ATR 52.1 BPM. ISIP 2485 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7460'. PERFORATE UPR FROM 7241'-42', 7245'-46', 7269'-70', 7322'-23', 7333'-34', 7348'-49', 7363'-64', 7377'-78', 7397'-98', 7403'-04', 7435'-36', 7440'-41' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6411 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 32279 GAL DELTA 200 W/120900# 20/40 SAND @ 1-5 PPG. MTP 4893 PSIG. MTR 52.9 BPM. ATP 3765 PSIG. ATR 52.1 BPM. ISIP 2281 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7215'. PERFORATE UPR FROM 7025'-26', 7033'-34', 7039'-40', 7058'-59', 7067'-68', 7089'-90', 7102'-03', 7108'-09', 7176'-77', 7185'-87', 7195'-96' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6538 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 43871 GAL DELTA 200 W/165900# 20/40 SAND @ 1-5 PPG. MTP 4776 PSIG. MTR 52.8 BPM. ATP 3489 PSIG. ATR 52.2 BPM. ISIP 2065 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6900'. RDWL. SDFN.

02-03-2009		Reported By		BAUSCH							
Daily Costs: Drilling		\$0	Completion		\$4,603	Daily Total		\$4,603			
Cum Costs: Drilling		\$664,599	Completion		\$653,215	Well Total		\$1,317,815			
MD	9,370	TVD	9,370	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9324.0		Perf : 7025'-9100'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 6900'. RU TO DRILL OUT PLUGS. SDFN.								

02-04-2009		Reported By		BAUSCH							
Daily Costs: Drilling		\$0	Completion		\$27,954	Daily Total		\$27,954			
Cum Costs: Drilling		\$664,599	Completion		\$681,169	Well Total		\$1,345,769			
MD	9,370	TVD	9,370	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9183.0		Perf : 7025'-9100'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	CLEANED OUT & DRILLED OUT PLUGS @ 6900', 7215', 7460', 7882', 8150', 8350', 8625' & 8870'. RIH. CLEANED OUT TO 9183'. LANDED TBG AT 7894' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FINAL COMPLETION DATE: 02/03/09.

FLOWED 14 HRS. 24/64 CHOKE. FTP- 1650 PSIG, CP- 2000 PSIG. 74 BFPH. RECOVERED 1032 BBLS, 8495 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 30.90'
 XN NIPPLE 1.30'
 248 JTS 2-3/8 4.7# N-80 TBG 7847.34'
 BELOW KB 13.00'
 LANDED @ 7893.54' KB

02-05-2009		Reported By		BAUSCH							
Daily Costs: Drilling		\$0	Completion		\$2,770	Daily Total		\$2,770			
Cum Costs: Drilling		\$664,599	Completion		\$683,939	Well Total		\$1,348,539			
MD	9,370	TVD	9,370	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9183.0		Perf : 7025'-9100'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1650 PSIG & CP 1950 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 HRS, 2/4/09. FLOWED 1310 MCFD RATE ON 24/64" POS CHOKE. STATIC 250. QGM METER #008079. BRECO TEST UNIT.

FLOWED 24 HRS. 24/64 CHOKE. FTP 1550 PSIG. CP 1900 PSIG. 64 BFPH. RECOVERED 1416 BLW. 7079 BLWTR. 1400 MCFD RATE. FLOWED THROUGH TEST UNIT TO SALES.

02-06-2009 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,070	Daily Total	\$2,070
Cum Costs: Drilling	\$664,599	Completion	\$686,009	Well Total	\$1,350,609

MD	9,370	TVD	9,370	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9183.0	Perf : 7025'-9100'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1500 PSIG. CP 2600 PSIG. 54 BFPH. RECOVERED 1304 BLW. 5777 BLWTR. 1600 MCFD RATE. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 1233 MCF, 130 BC & 1408 BW IN 24 HRS ON 24/64" CHOKE, TP 1500 PSIG, CP 2150 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0282

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

8. Lease Name and Well No. CHAPITA WELLS UNIT 1358-24

9. API Well No. 43-047-40080

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 24 T9S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 11/21/2008 15. Date T.D. Reached 12/31/2008 16. Date Completed D & A Ready to Prod. 02/04/2009 17. Elevations (DF, KB, RT, GL)* 4997 GL

18. Total Depth: MD 9370 TVD 19. Plug Back T.D.: MD 9183 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR Temp. 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2327		750		0	
7.875	4.500 N-80	11.6	0	9370		2365		280	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7894							

25. Producing Intervals 26. Perforation Record 7025

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7025	9100	8905 TO 9100		3	
B)			8652 TO 8850		3	
C)			8365 TO 8607		3	
D)			8172 TO 8325		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8905 TO 9100	27,707 GALS GELLED WATER & 80,100# 20/40 SAND
8652 TO 8850	62,720 GALS GELLED WATER & 205,800# 20/40 SAND
8365 TO 8607	22,675 GALS GELLED WATER & 41,700# 20/40 SAND
8172 TO 8325	45,593 GALS GELLED WATER & 144,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/04/2009	02/17/2009	24	▶	23.0	703.0	40.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI	2050.0	▶	23	703	40		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7025	9100		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1672 1818 2313 4555 4674 5256 5954 7007

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

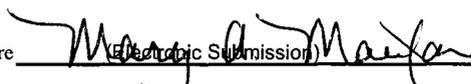
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #67677 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 02/27/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1358-24 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7920-8131	3/spf
7531-7854	3/spf
7241-7441	3/spf
7025-7196	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7920-8131	52,007 GALS GELLED WATER & 165,100# 20/40 SAND
7531-7854	52,122 GALS GELLED WATER & 166,200# 20/40 SAND
7241-7441	38,855 GALS GELLED WATER & 120,900# 20/40 SAND
7025-7196	50,574 GALS GELLED WATER & 165,900# 20/40 SAND

Perforated the Lower Price River from 8905-06', 8920-22', 8935-36', 8961-62', 8970-71', 8979-80', 9005-06', 9023-24', 9066-67', 9079-80', 9099-9100' w/ 3 spf.

Perforated the Lower Price River from 8652-53', 8666-67', 8707-09', 8725-26', 8743-45', 8780-81', 8830-31', 8839-40', 8844-45', 8849-50' w/ 3 spf.

Perforated the Middle Price River from 8365-67', 8387-89', 8417-18', 8470-71', 8500-01', 8508-09', 8525-26', 8567-68', 8585-86', 8606-07' w/ 3 spf.

Perforated the Middle Price River from 8172-73', 8178-79', 8193-94', 8201-02', 8220-21', 8227-28', 8249-51', 8258-59', 8308-09', 8318-19', 8324-25' w/ 3 spf.

Perforated the Middle Price River from 7920-21', 7927-28', 7936-37', 7991-92', 8000-02', 8031-32', 8070-71', 8079-80', 8102-03', 8116-17', 8130-31' w/ 3 spf.

Perforated the Upper Price River from 7531-32', 7539-40', 7588-89', 7594-95', 7613-14', 7728-29', 7761-62', 7765-66', 7793-94', 7826-27', 7842-43', 7853-54' w/ 3 spf.

Perforated the Upper Price River from 7241-42', 7245-46', 7269-70', 7322-23', 7333-34', 7348-49', 7363-64', 7377-78', 7397-98', 7403-04', 7435-36', 7440-41' w/ 3 spf.

Perforated the Upper Price River from 7025-26', 7033-34', 7039-40', 7058-59', 7067-68', 7089-90', 7102-03', 7108-09', 7176-77', 7185-87', 7195-96' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7869
Lower Price River	8649
Sego	9172

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1358-24

API number: 4304740080

Well Location: QQ NWSW Section 24 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,820	1,840	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/27/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1358-24

9. API Well No.
43-047-40080

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T9S R22E NWSW 1396FSL 97FWL
40.01807 N Lat, 109.39742 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #68105 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 03/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAR 23 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0282
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1358-24
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400800000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1396 FSL 0097 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 24 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/24/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 11/24/2009 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 02, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/2/2009