

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU37943
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 966-34
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-40057
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSE 2151FSL 2007FEL 39.99111 N Lat, 109.31078 W Lon At proposed prod. zone NWSE 2151FSL 2007FEL 39.99111 N Lat, 109.31078 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T9S R23E Mer SLB		12. County or Parish UINTAH COUNTY
14. Distance in miles and direction from nearest town or post office* 55.5 MILES SOUTH OF VERNAL, UT		13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2007'	16. No. of Acres in Lease 600.00	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1190'	19. Proposed Depth 8510 MD	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5330 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Mary A. Maestas</i>	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/07/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 05-14-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #60161 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED
MAY 08 2008

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

644275X
4427934Y
39.991161
-109.310105

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

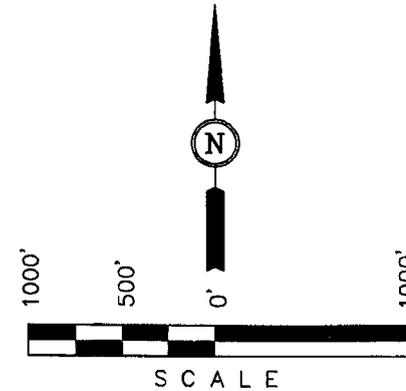
Well location, CWU #966-34, located as shown in the NW 1/4 SE 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

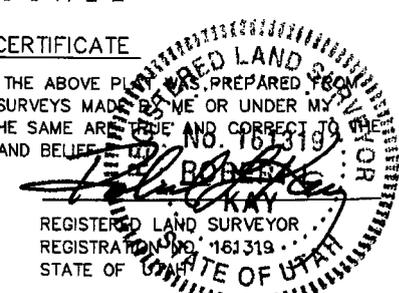
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

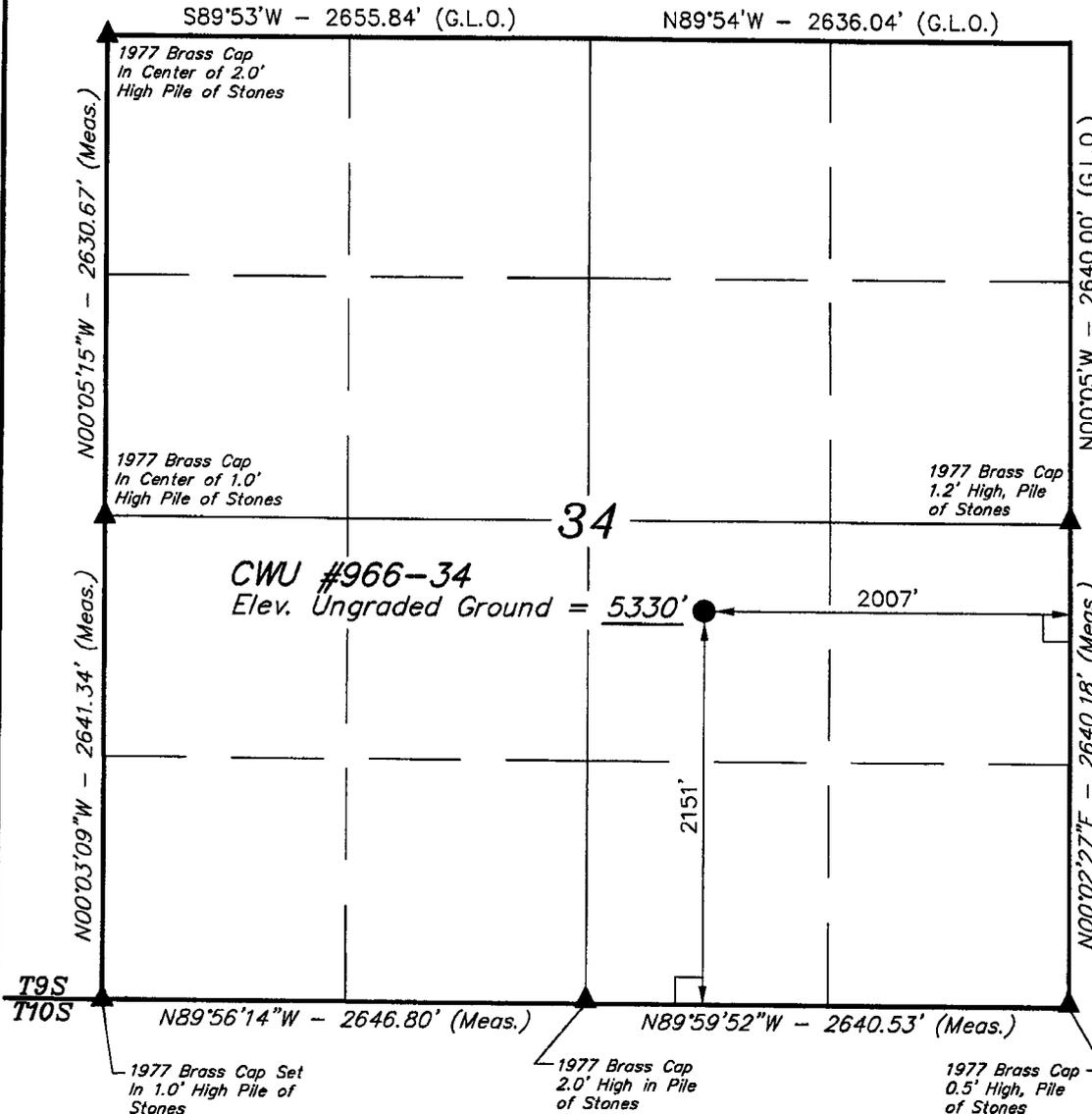


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'27.99" (39.991108)
 LONGITUDE = 109°18'38.80" (109.310778)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°59'28.11" (39.991142)
 LONGITUDE = 109°18'36.36" (109.310100)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-4-04	DATE DRAWN: 11-11-04
PARTY G.S. D.L. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 966-34
NW/SE, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,350		Shale	
Mahogany Oil Shale Bed	2,046		Shale	
Wasatch	4,244		Sandstone	
Chapita Wells	4,788		Sandstone	
Buck Canyon	5,454		Sandstone	
North Horn	5,934		Sandstone	
KMV Price River	6,158	Primary	Sandstone	Gas
KMV Price River Middle	7,026	Primary	Sandstone	Gas
KMV Price River Lower	7,910	Primary	Sandstone	Gas
Sego	8,309		Sandstone	
TD	8,510			

Estimated TD: 8,510' or 200'± below TD

Anticipated BHP: 4,647 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 966-34 NW/SE, SEC. 34, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 966-34
NW/SE, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 966-34
NW/SE, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 106 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 840 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 966-34
NW/SE, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

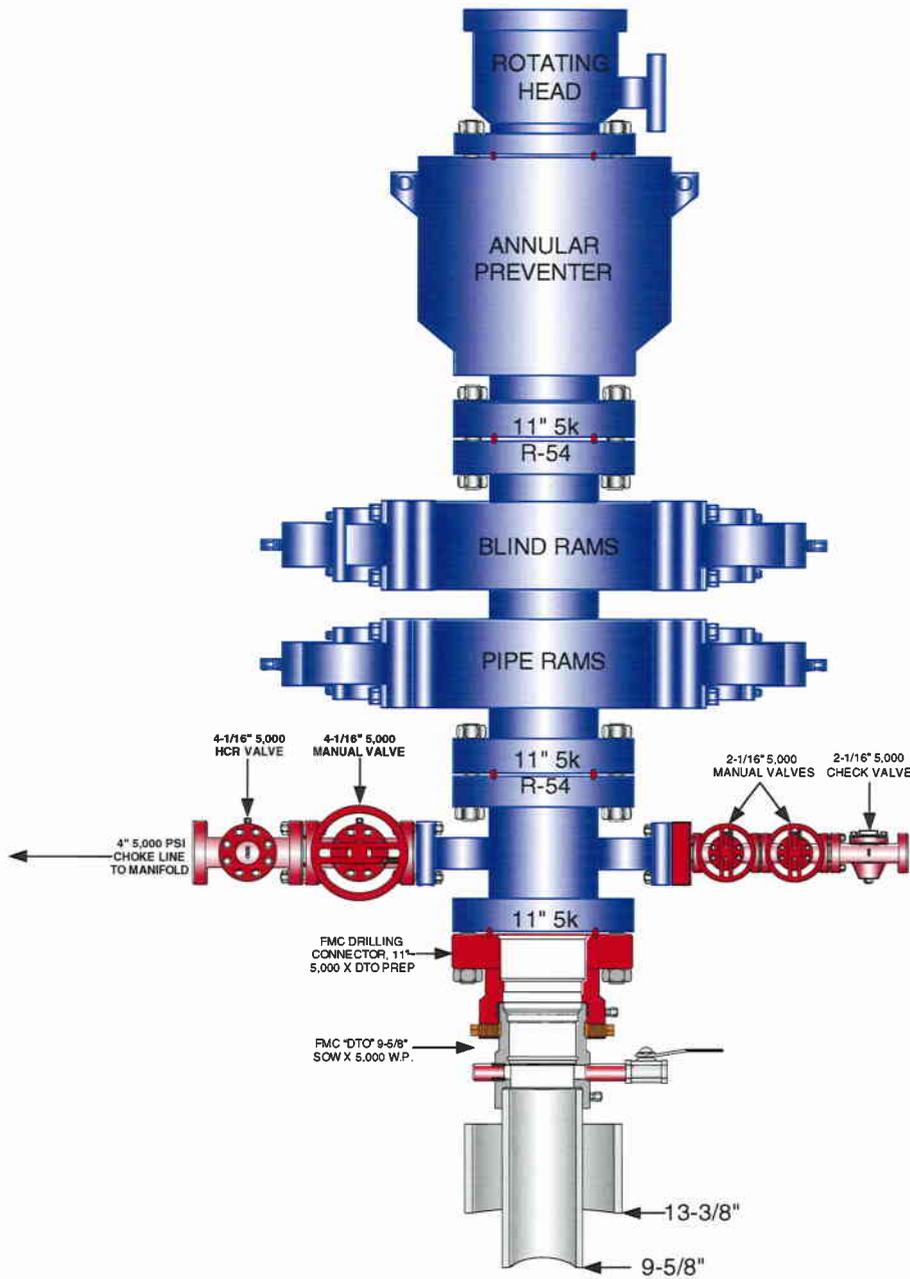
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

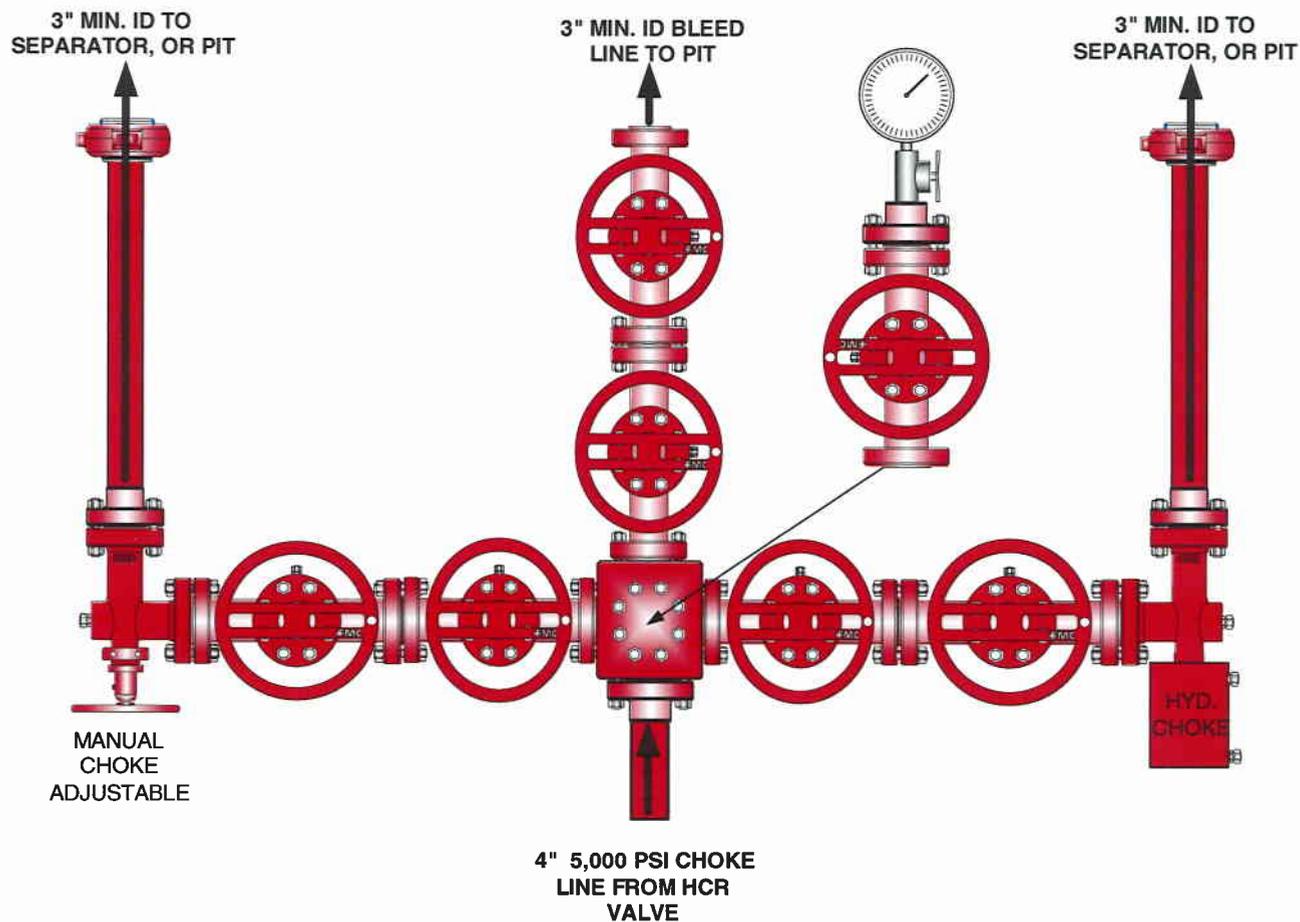
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 966-34
NWSE, Section 34, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 40-foot right-of-way, disturbing approximately .97 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.81 acres. The pipeline is approximately 1444 feet long with a 40-foot right-of-way disturbing approximately 1.33 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. One turnout will be installed in accordance with Gold Book standards. The turnout will be approximately 100' in length with 25-foot transitions on both ends. See attached plan and cross section detail.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease #U-37943.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1444' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-37943) proceeding in an easterly, then southerly direction for an approximate distance of 1444' tying into an existing pipeline in the NWSE of Section 34, T9S, R23E (Lease U-37943). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-37943.
7. The proposed pipeline route begins in the NWSE of Section 34, Township 9S, Range 23E, proceeding easterly, then southerly for an approximate distance of 1444' to the NWSE of Section 34, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil southwest of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northeast.

Diversion ditches shall be constructed from corner #5 around corner #6 and from corner #3 around corner #2 to corner #8.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
HyCrest Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 7/22/2005. A paleontological survey was conducted and submitted by Intermountain Paleo on 7/28/2005.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

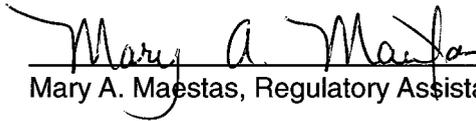
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 966-34 Well, located in the NWSE, of Section 34, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 7, 2008

Date



Mary A. Maestas, Regulatory Assistant

Date of onsite: April 17, 2008

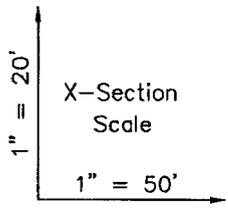
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #966-34

SECTION 34, T9S, R23E, S.L.B.&M.

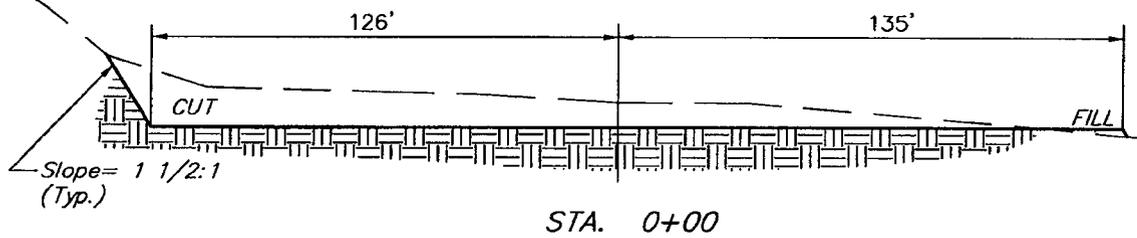
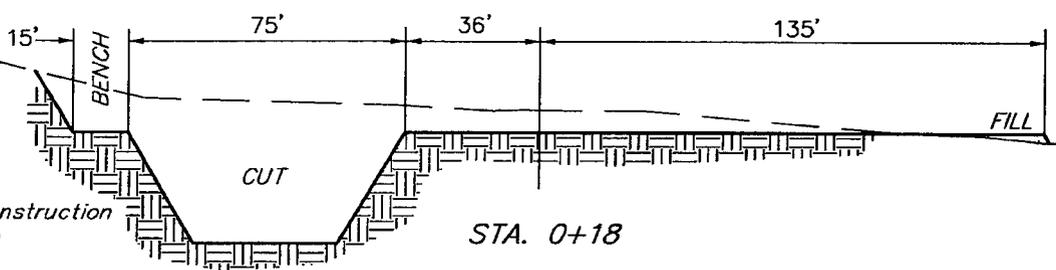
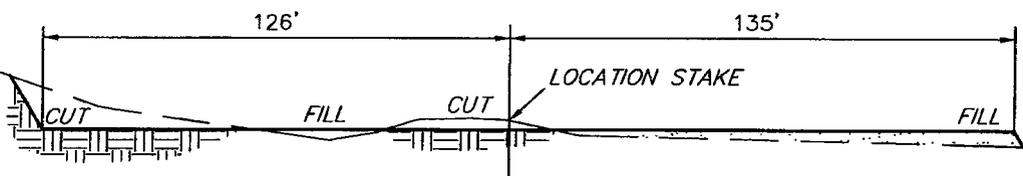
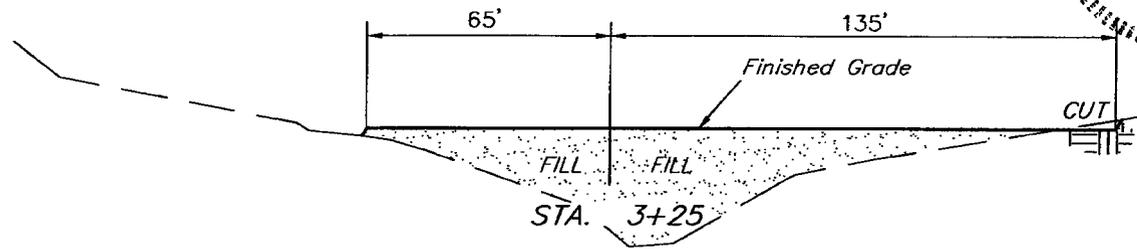
2151' FSL 2007' FEL



SCALE: 1" = 50'

DATE: 11-11-04

Drawn By: E.C.O.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,600 Cu. Yds.
Remaining Location	=	6,010 Cu. Yds.
TOTAL CUT	=	7,610 CU.YDS.
FILL	=	4,350 CU.YDS.

EXCESS MATERIAL	=	3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,260 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #966-34

LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

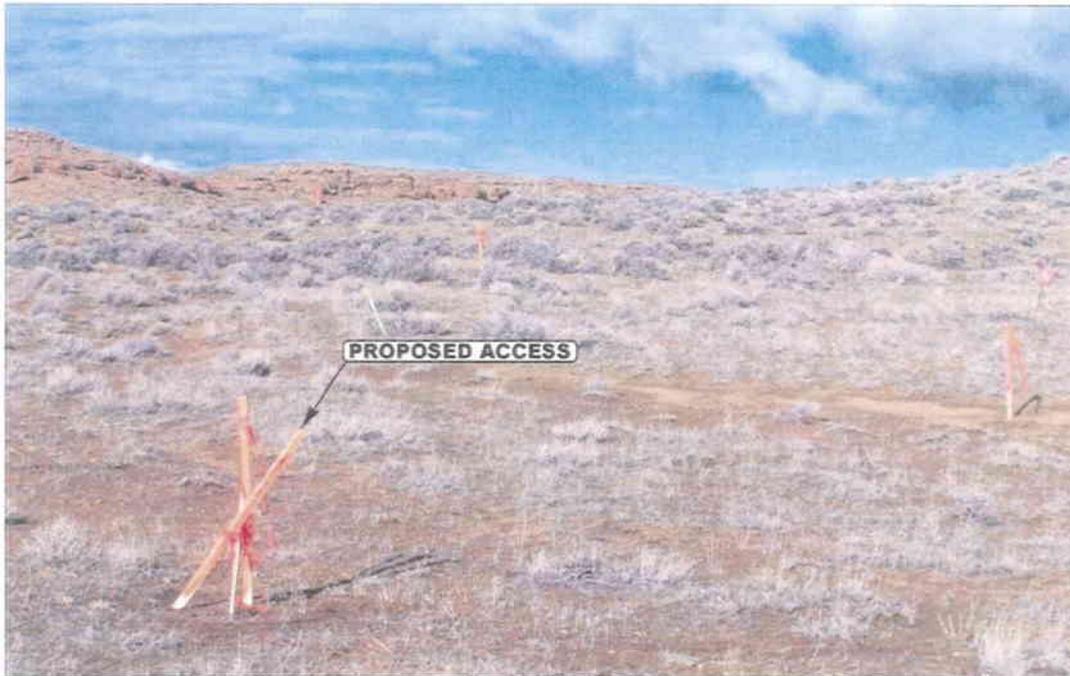


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

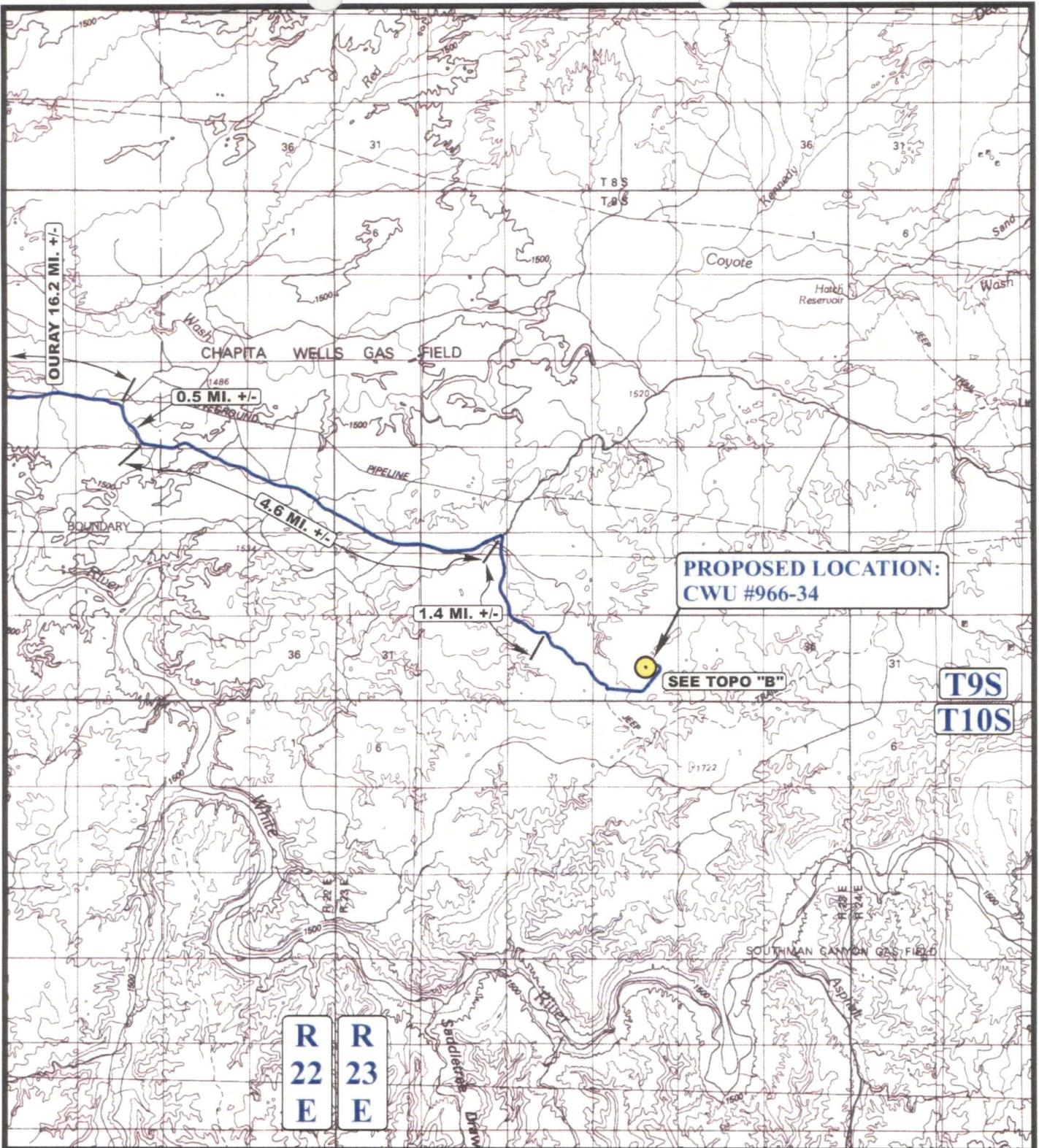
CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11	11	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: L.K.		REVISED: 00-00-00	



**PROPOSED LOCATION:
CWU #966-34**

SEE TOPO "B"

**T9S
T10S**

**R
22
E** **R
23
E**

LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

**CWU #966-34
SECTION 34, T9S, R23E, S.L.B.&M.
2151' FSL 2007' FEL**



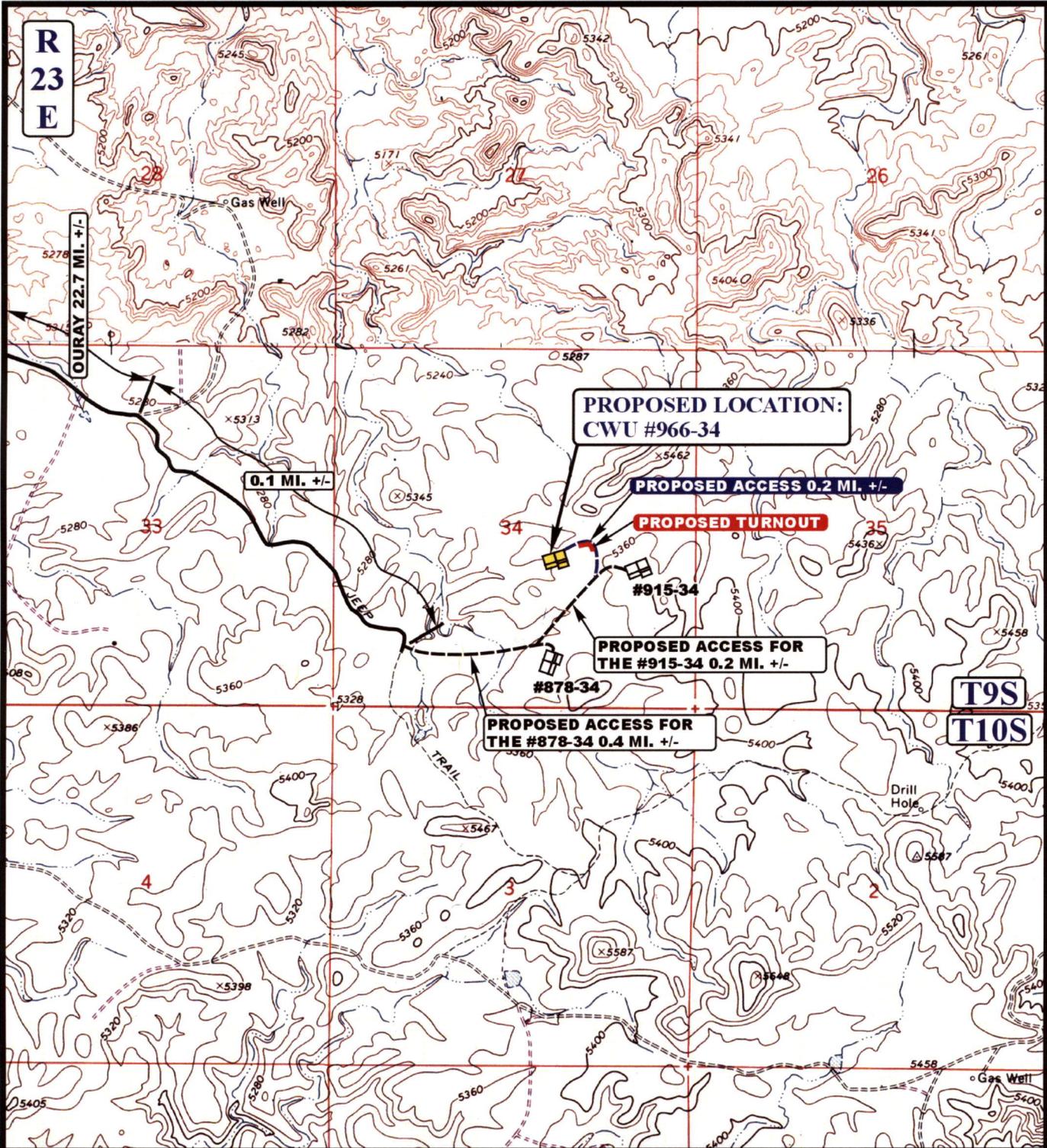
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 11 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #966-34
SECTION 34, T9S, R23E, S.L.B.&M.
2151' FSL 2007' FEL



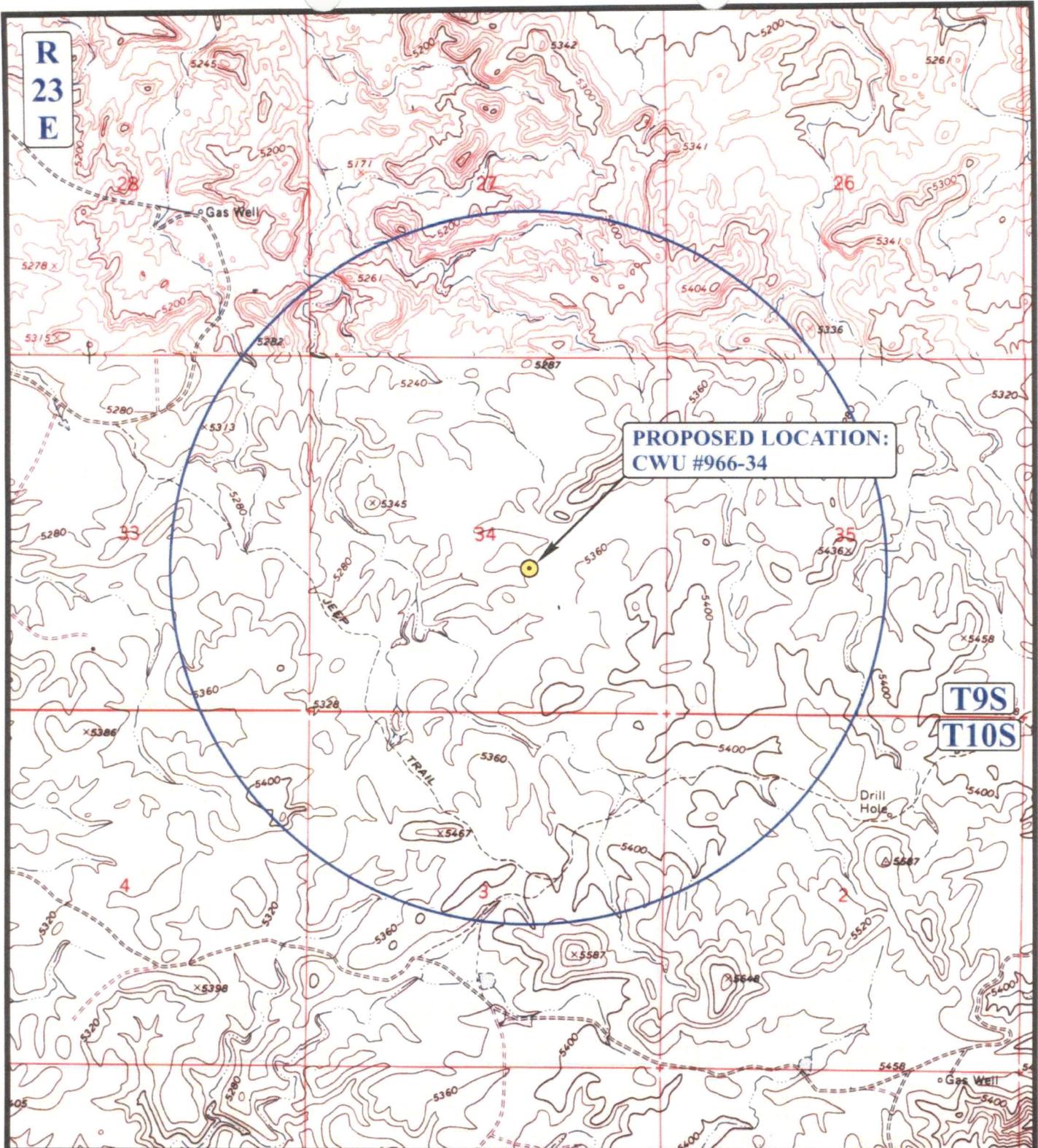
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 11 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REV: 4-28-08 G.L.





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #966-34
SECTION 34, T9S, R23E, S.L.B.&M.
2151' FSL 2007' FEL

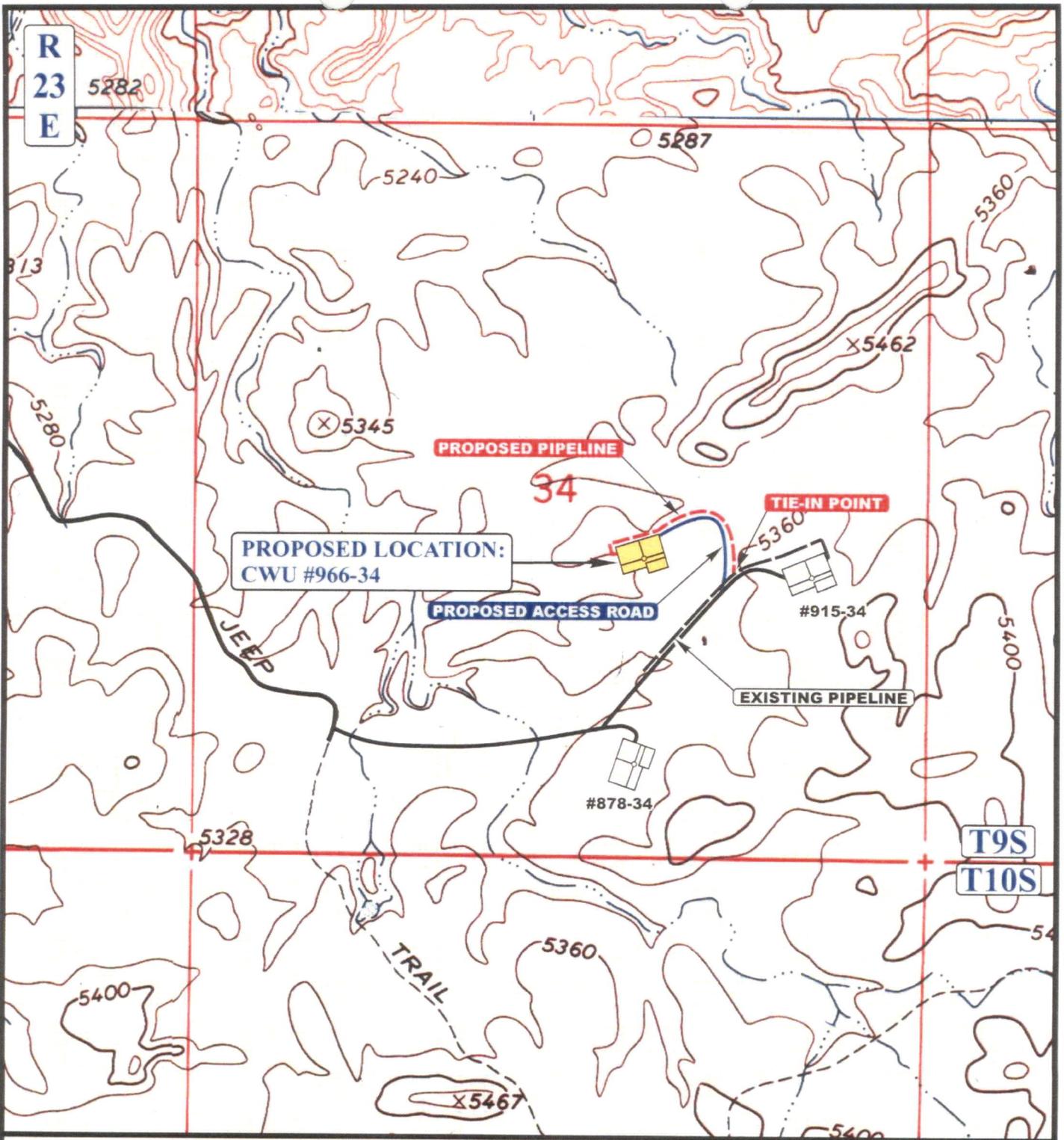


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 11 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1444' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #966-34
 SECTION 34, T9S, R23E, S.L.B.&M.
 2151' FSL 2007' FEL



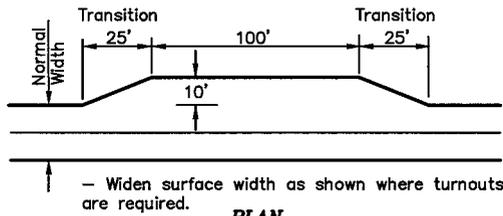
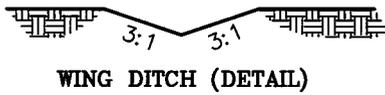
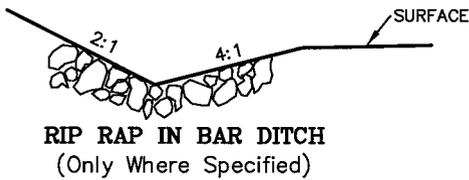
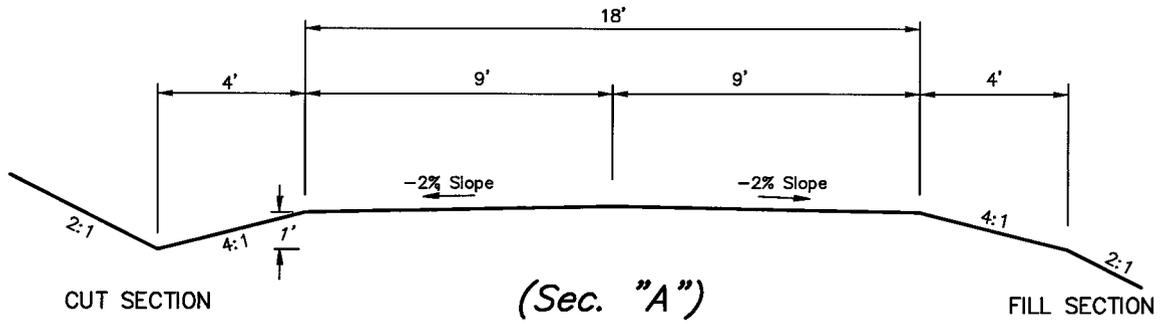
U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 11 04
MAP MONTH DAY YEAR

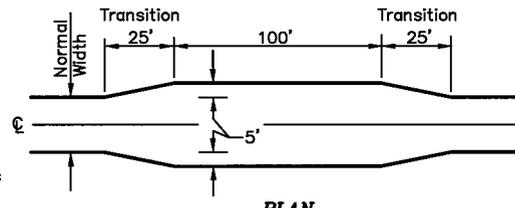
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

TYPICAL CROSS SECTION
(for Proposed Access Road)



TURNOUT-WIDENING ON ONE SIDE
(DETAIL)



TURNOUT-WIDENING ON BOTH SIDES
(DETAIL)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/08/2008

API NO. ASSIGNED: 43-047-40057

WELL NAME: CWU 966-34

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

NWSE 34 090S 230E
 SURFACE: 2151 FSL 2007 FEL
 BOTTOM: 2151 FSL 2007 FEL
 COUNTY: UINTAH
 LATITUDE: 39.99116 LONGITUDE: -109.3101
 UTM SURF EASTINGS: 644275 NORTHINGS: 4427934
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU37943
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Suspends Inert Stip
- R649-3-11. Directional Drill

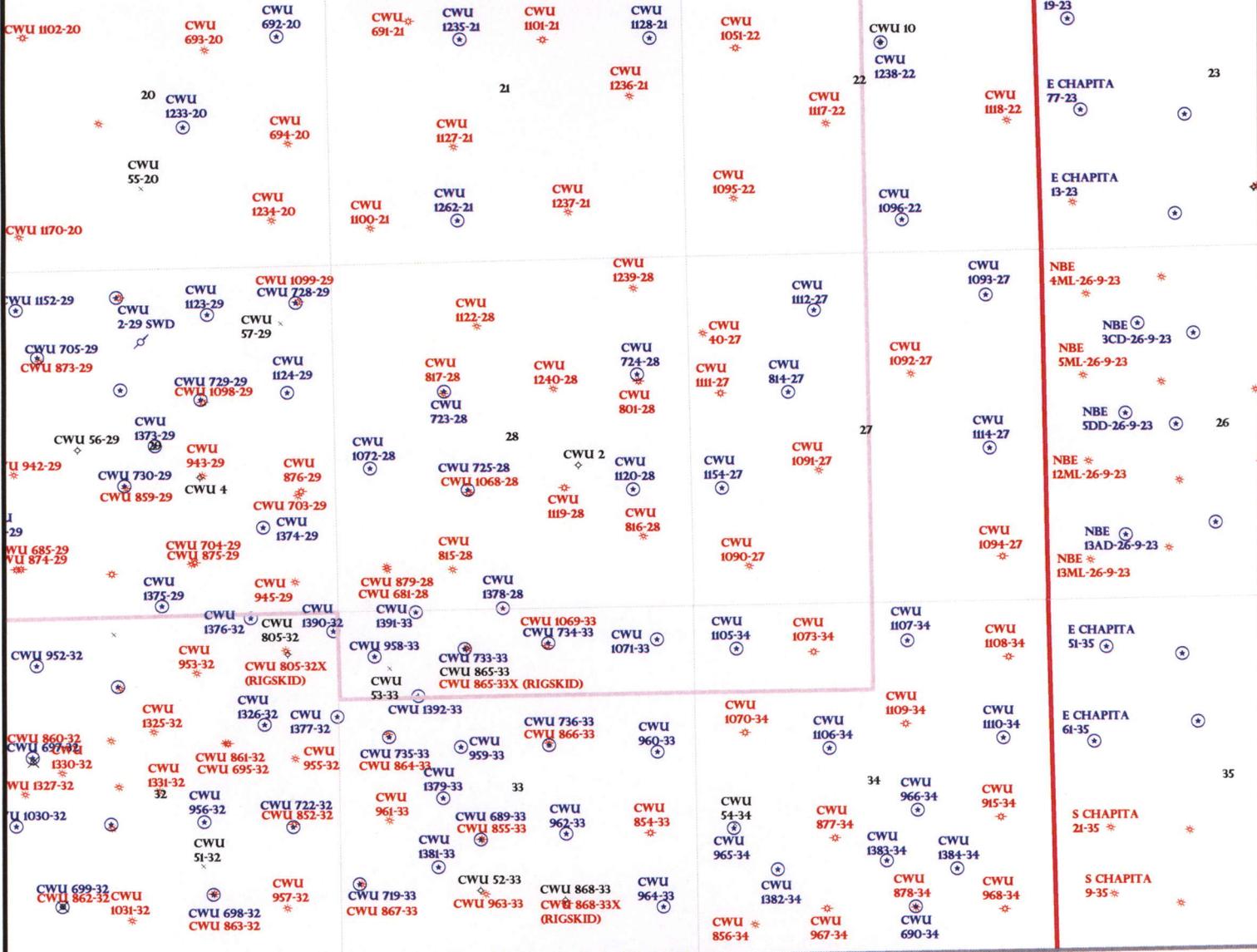
COMMENTS: _____

STIPULATIONS: 1-Federal Approval

T9S R23E

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-08 / 8-10-1999



OS R23E RONANZA

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 21,27,28,33,34 T.9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
 DATE: 12-MAY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 14, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-40054	CWU 1262-21 Sec 21 T09S R23E 0588 FSL 1905 FWL	
43-047-40041	CWU 0814-27 Sec 27 T09S R23E 2087 FNL 1490 FWL	
43-047-40042	CWU 1154-27 Sec 27 T09S R23E 1781 FSL 0470 FWL	
43-047-40043	CWU 1120-28 Sec 28 T09S R23E 1784 FSL 0850 FEL	
43-047-40055	CWU 1379-33 Sec 33 T09S R23E 2464 FSL 1514 FWL	
43-047-40056	CWU 1071-33 Sec 33 T09S R23E 0484 FNL 0545 FEL	
43-047-40057	CWU 0966-34 Sec 34 T09S R23E 2151 FSL 2007 FEL	
43-047-40044	CWU 1384-34 Sec 34 T09S R23E 1260 FSL 1438 FEL	
43-047-40045	CWU 1383-34 Sec 34 T09S R23E 1399 FSL 2479 FEL	
43-047-40046	CWU 1106-34 Sec 34 T09S R23E 2174 FNL 1982 FWL	
43-047-40047	CWU 1110-34 Sec 34 T09S R23E 2070 FNL 0713 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-14-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 966-34 Well, 2151' FSL, 2007' FEL, NW SE, Sec. 34, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40057.

Sincerely,


(for) Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 966-34
API Number: 43-047-40057
Lease: UTU37943

Location: NW SE **Sec. 34** **T. 9 South** **R. 23 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 07 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU37943
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AV
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. CWU 966-34
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSE 2151FSL 2007FEL 39.99111 N Lat, 109.31078 W Lon At proposed prod. zone NWSE 2151FSL 2007FEL 39.99111 N Lat, 109.31078 W Lon		9. API Well No. 43 O&G 40057
14. Distance in miles and direction from nearest town or post office* 55.5 MILES SOUTH OF VERNAL, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2007'	16. No. of Acres in Lease 600.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T9S R23E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1190'	19. Proposed Depth 8510 MD	12. County or Parish JINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5330 GL	22. Approximate date work will start	13. State UT
		17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/07/2008
--	--	--------------------

Title REGULATORY ASSISTANT		
-------------------------------	--	--

Approved by (Signature) 	Name (Printed/Typed) JERRY JENKINS	Date AUG 25 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #60161 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 05/08/2008 (08GXJ3839AE)

RECEIVED

SEP 02 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08GXJ2154AE

NOS: 02-11-2008



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 966-34
API No: 43-047-40057

Location: NWSE, Sec. 34, T9S, R23E
Lease No: UTU-37943
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- A diversion ditch will be constructed from corner 5 to corner 8. This ditch will be moved forward (west) at interim reclamation so as to be between the pad and the reclaimed area.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- A variances are granted for Onshore Order #2-Drilling Operations III. E. Blooie line can be 75 feet. Deduster and ignitor; drilling with mist system, OK. Rig mounted compressors less the 100' away OK. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing.
- A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-37943
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 966-34
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		9. API NUMBER: 43-047-40057
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151' FSL & 2007' FEL 39.991108 LAT 109.310778 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 34 9S 23E S.L.B. & M.		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 5.12.2009

Initials: KS

Date: 05-11-09

By: [Signature]

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/1/2009</u>

(This space for State use only)

RECEIVED
MAY 06 2009

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-40057
Well Name: Chapita Wells Unit 966-34
Location: 2151 FSL & 2007 FEL (NWSE), SECTION 34, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 5/14/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/1/2009
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

MAY 06 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU37943
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 966-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400570000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151 FSL 2007 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/27/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was spud on 5/27/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 02, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU37943
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 966-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400570000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151 FSL 2007 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/21/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD wells ROW# UTU86101 UTU897093

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/21/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU37943
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 966-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400570000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151 FSL 2007 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/3/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was turned to sales on 9/3/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 10, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 9/10/2009

WELL CHRONOLOGY REPORT

Report Generated On: 09-10-2009

Well Name	CWU 966-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40057	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-22-2009	Class Date	
Tax Credit	N	TVD / MD	8,510/ 8,510	Property #	054955
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	6,997/ 6,997
KB / GL Elev	5,342/ 5,329				
Location	Section 34, T9S, R23E, NWSE, 2151 FSL & 2007 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.021

AFE No	302824	AFE Total	1,518,900	DHC / CWC	669,100/ 849,800
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-15-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2151' FSL & 2007' FEL (NW/SE)
			SECTION 34, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.991142, LONG 109.310100 (NAD 27)
			LAT 39.991108, LONG 109.310778 (NAD 83)
			ELENBURG #29
			OBJECTIVE: 8510' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-37943
			ELEVATION: 5330.0' NAT GL, 5328.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5329'), 5342' KB (13')
			EOG WI 100%, NRI 82.021129%
			APO WI 55.3099%, NIR 47.360393%

05-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$50,000 Completion \$0 Daily Total \$50,000
 Cum Costs: Drilling \$50,000 Completion \$0 Well Total \$50,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION CONSTRUCTION WILL START TODAY.

05-12-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$50,000 Completion \$0 Daily Total \$50,000
 Cum Costs: Drilling \$50,000 Completion \$0 Well Total \$50,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

05-13-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$50,000 Completion \$0 Well Total \$50,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING OUT ROCK.

05-14-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$50,000 Completion \$0 Well Total \$50,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TOMORROW.

05-15-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$50,000 Completion \$0 Well Total \$50,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

05-18-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT AND LOCATION.

05-19-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

05-20-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 85% COMPLETE.

05-21-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

05-22-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

05-27-2009 **Reported By** KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,000 **Completion** \$0 **Well Total** \$50,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 5/27/09 @ 10:00 AM. SET 760' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 5/26/09 @ 8:14 AM.

06-16-2009 **Reported By** BRIAN DUTTON

DailyCosts: Drilling \$227,590 **Completion** \$0 **Daily Total** \$227,590
Cum Costs: Drilling \$277,590 **Completion** \$0 **Well Total** \$277,590

MD 2,420 **TVD** 2,420 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 6/03/2009. DRILLED 12-1/4" HOLE TO 2407' GL (2420' KB). ENCOUNTERED WATER @ 1150'. DRILLED WITH FLUID FROM 1300' TO TOTAL DEPTH WITH NO RETURNS. RAN 55 JTS (2392.62') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2405.62' KB. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 184 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. ISPLACED CEMENT W/181.3 BBLs FRESH WATER. BUMPED PLUG W/550 PSI @ 04:45, 6/10/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 5.0 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 5.0 HOURS .

TOP JOB # 3: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS, WOC 3.0 HOURS.

TOP JOB # 4: MIXED & PUMPED 50 SX (11 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX 4 BBL'S CEMENT RETURNS AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 3 TOOK SURVEYS WHILE DRILLING HOLE @
 1480' = 1.25 DEGREE & 2405' = 1.00 DEGREE.

KENT DEVENPORT NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 6/08/2009 @ 08:00 AM.

BRIAN DUTTON NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 6/8/2009 @ 14:00 AM.

06-23-2009		Reported By		PAUL WHITE							
DailyCosts: Drilling	\$70,809	Completion	\$0	Daily Total	\$70,809						
Cum Costs: Drilling	\$348,399	Completion	\$0	Well Total	\$348,399						
MD	3,613	TVD	3,613	Progress	1,207	Days	1	MW	9.0	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 3613'											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	HOLD SAFETY MEETING, MOVE RIG 2 MILES TO CWU 966-34.								
09:00	10:00	1.0	RIG UP.								
10:00	13:30	3.5	RIG ACCEPTED AT 10:00 HRS. 6/22/09. NIPPLE UP BOP'S, PREPARE TO TEST.								
13:30	17:00	3.5	TEST BOP'S W/ B&C QUICK TEST. UPPER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500 FOR 30 MIN. ALL TESTS GOOD, NO LEAKS.								
17:00	18:00	1.0	RIG DOWN TESTERS, INSTALL WEAR BUSHING.								
18:00	20:30	2.5	PICK UP BHA, TRIP IN HOLE, TAG CMT. CASING SHOE @ 2406'.								
20:30	21:30	1.0	DRILL CEMENT/FLOAT EQUIP.								
21:30	22:30	1.0	CIRCULATE CLEAN, SPOT HIGH VIS PILL, RUN FIT TO 12.0 PPG EMW.								
22:30	06:00	7.5	DRILL F/ 2406 TO 3613 1207' 161' / HR. WOB 20 RPM 75, .16 MM 69 RPM.MW 9.0 VIS 30. DRILLING MAHOGANY OIL SHALE, TOP OF WASATCH AT 4247.								
FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ RIG MOVERS AND BOP TESTERS. PRE SPUD INSPECTION DONE.											
FUEL ON HAND 5243 GALS.											
06:00	SPUD 7 7/8" PRODUCTION HOLE @ 22:30 HRS, 6/22/09.										

06-24-2009		Reported By		PAUL WHITE							
DailyCosts: Drilling	\$46,594	Completion	\$0	Daily Total	\$46,594						
Cum Costs: Drilling	\$394,993	Completion	\$0	Well Total	\$394,993						
MD	6,287	TVD	6,287	Progress	2,674	Days	2	MW	11.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 6287'											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	SURVEY AT 3532 3.75 DEG.								
06:30	10:00	3.5	DRILL F/ 3613 TO 4248 635' 181' / HR. WOB 20 RPM 60, MW 9.5 VIS 32.								
10:00	10:30	0.5	SURVEY AT 4167 2.5 DEG.								
10:30	18:00	7.5	DRILL F/ 4248 TO 5290 1042' 139'/HR. MUD WT 9.8 VIS 33, WOB 20 RPM 60.								

18:00 18:30 0.5 SERVICE RIG.
 18:30 06:00 11.5 DRILL F/ 5290 TO 6287 997' 87' / HR. WOB 20 RPM 75, MUD WT. 11.2 VIS 36, (.16 MM 69 RPM) DRILLING PRICE RIVER, TOP OF PRICE RIVER MIDDLE AT 7029'.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: DRILLING OPERATIONS, HOUSEKEEPING. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 11488 RECEIVED 8000

06-25-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling \$25,162 **Completion** \$0 **Daily Total** \$25,162
Cum Costs: Drilling \$420,155 **Completion** \$0 **Well Total** \$420,155

MD 7,602 **TVD** 7,602 **Progress** 1,315 **Days** 3 **MW** 10.7 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7602'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRC AND CUT MUD WT FROM 11.3 TO 10.9 DUE TO LOSSES. LOST APPROXIMATLEY 170 BBLs.
07:30	12:30	5.0	DRILL F/ 6287' TO 6559', ROP 54, WOB 20, RPM 60, MW 10.9 VIS 40. .16 MM 69 RPM.
12:30	13:00	0.5	SERVICE RIG.
13:00	17:30	4.5	DRILL F/ 6559' TO 6877', ROP 70, WOB 20, RPM 60, MW 10.9 VIS 40. .16 MM 69 RPM.
17:30	18:00	0.5	C/O HYD PUMP ON SWIVEL.
18:00	06:00	12.0	DRILL F/ 6877' TO 7602', ROP 60, WOB 20, RPM 60, MW 10.7 VIS 37. .16 MM 69 RPM.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: C/O POP OFF, HYD PUMP.
 FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 10162, USED 1326, RECEIVED 0.

06-26-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling \$28,082 **Completion** \$0 **Daily Total** \$28,082
Cum Costs: Drilling \$443,523 **Completion** \$0 **Well Total** \$443,523

MD 8,510 **TVD** 8,510 **Progress** 908 **Days** 4 **MW** 11.4 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP AT TD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL F/ 7602' TO 7738', ROP 60, WOB 20, RPM 60, MW 10.9 VIS 39. .16 MM 69 RPM.
08:00	08:30	0.5	SERVICE RIG.
08:30	03:30	19.0	DRILL F/ 7738' TO 8510', ROP 40, WOB 20, RPM 60, MW 11.4 VIS 39. .16 MM 69 RPM. REACHED TD @ 03:30 HRS, ON 6/26/09.
03:30	06:00	2.5	CIRC FOR SHORT TRIP INCREASE WEIGHT DUE TO 25' TO 30' FLARE @ TD. BRING WEIGHT UP TO 11.6 PPG FROM 11.4 PPG

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: UNLOAD CSG, MIX PILL.
 FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 8802, USED 1360, RECEIVED 0.

06-27-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling \$49,218 **Completion** \$5,324 **Daily Total** \$54,542

Cum Costs: Drilling \$492,741 **Completion** \$5,324 **Well Total** \$498,065
MD 8,510 **TVD** 8,510 **Progress** 0 **Days** 5 **MW** 11.6 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC AND WEIGHT UP TO 10.6 DUE TO 25' FLARE. MUD WEIGHT 10.5+ OUT NO FLARE.
06:30	07:30	1.0	SHORT TRIP 20 JTS.
07:30	09:00	1.5	PUMP SWEEP, CIRC, DROP SURVEY AND PUMP 250 BBL, 12.5 PPG PILL = 11.9 EMW.
09:00	16:30	7.5	TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BHA.
16:30	18:00	1.5	PULL WEAR BUSHING AND R/U CASING CREW.
18:00	01:30	7.5	RAN 196 JTS 4.5" 11.6 # HCP-110 CASING EQUIPED W/HALLIBURTON FLOAT SHOE AND FLOAT COLLAR. 3 TURBULIZERS PLACED 5' ABOVE SHOE, ON SECOND JT AND THIRD JT CENTRALIZERS PLACED ON EVERY THIRD JOINT AFTER FOR A TOTAL OF 18. SHOE AT 8509'. FLOAT COLLAR AT 8463'. MARKER JT AT 5760' AND 3847'. TAG BOTTOM AND MAKE UP MANDREL HANGER. LAND W/85K ON HANGER.
01:30	02:30	1.0	RIG DOWN CASING TONGS, RIG UP HALLIBURTON, CIRCULATE, HOLD SAFETY MEETING.
02:30	03:00	0.5	PRESSURE TEST TO 5000 PSI, PUMP MUD FLUSH AND THREE BBLS OF CEMENT. TURBO ON CEMENT UNIT FAILED. UNABLE TO OPERATE.
03:00	06:00	3.0	RD CEMENT HEAD. RU TO CIRC WITH RIG PUMP. CIRCULATE WHILE WAITING ON CEMENT UNIT.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: TOO, RUN CSG. FUNCTION CHECK COM EACH TOUR.

FUEL ON HAND 8319, USED 483, RECEIVED 0.

06-28-2009 **Reported By** MATT WILLIAMS

Daily Costs: Drilling \$16,812 **Completion** \$197,582 **Daily Total** \$214,394
Cum Costs: Drilling \$509,553 **Completion** \$202,906 **Well Total** \$712,459
MD 8,510 **TVD** 8,510 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HALLIBURTON CEMENT UNIT ARRIVED. R/U CEMENT UNIT.
07:00	09:00	2.0	CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. HALLIBURTON MIXED AND PUMPED CEMENT AS FOLLOWS: DROP BOTTOM PLUG. PUMP 10 BBLS WATER (TEST PUMPS AND LINES TO 5,000 PSI) 20 BBLS MUD FLUSH III, 119 BBLS LEAD SLURRY: HIGHBOND-75, SLURRY WT. 12 PPG. (363 SX). FOLLOWED W/ 324 BBLS. TAIL SLURRY, EXTENDACEM SYSTEM, SLURRY WT. 13.5 PPG. 1240 SX), DROPPED TOP PLUG AND DISPLACED W/ 131 BBLS. WATER. BUMPED PLUG W/ 3,500 PSI, CHECKED FLOATS OK.
09:00	10:00	1.0	INSTALL PRESSURE GAUGE ON CEMENT HEAD AND MONITOR PRESSURE FOR 1 HOUR.
10:00	13:00	3.0	NIPPLE DOWN BOP'S, CLEAN PITS.
			RIG MOVE TO CWU 1405-34, .2 MILES. TRANSFER 4 JTS HP-110, 4.5 CSG AND 8340 GAL OF FUEL.
13:00			RIG RELEASED AT 13:00 HRS, 6/27/09. CASING POINT COST \$492,742

07-01-2009 **Reported By** SEARLE

RUWL SET 10K CFP AT 7315'. PERFORATE MPR FROM 7107'-08', 7114'-15', 7134'-35', 7154'-55', 7171'-72', 7178'-79', 7187'-88', 7198'-99', 7205'-06', 7221'-22', 7256'-57', 7261'-62', 7285'-86', 7299'-300' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7292 GAL 16# LINEAR W/ 9400 # 20/40 SAND @ 1-1.5 PPG, 38958 GAL 16# DELTA 200 W/ 163300# 20/40 SAND @ 2-5 PPG. MTP 4909 PSIG. MTR 51.4 BPM. ATP 3640 PSIG. ATR 49.9 BPM. ISIP 1744 PSIG. RD HALLIBURTON.SWIFN.

08-29-2009	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$309,112	Daily Total	\$309,112						
Cum Costs: Drilling	\$509,553	Completion	\$539,329	Well Total	\$1,048,883						
MD	8,510	TVD	8,510	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8464.0		Perf : 6154'-8265'			PKR Depth : 0.0					

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL PRESSURE 1486 PSIG. RUWL SET 10K CFP AT 7074'. PERFORATE MPR/UPR FROM 6840'-41', 6850'-51', 6854'-55', 6868'-69', 6879'-80', 6890'-91', 6901'-02', 6910'-11', (6914'-15'MISFIRED), 6985'-86', 6994'-95', 7052'-53', 7054'-55', 7058'-59' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8793 GAL 16# LINEAR W/ 11400 # 20/40 SAND @ 1-1.5 PPG, 45441 GAL 16# DELTA 200 W/ 143800# 20/40 SAND @ 2-5 PPG. MTP 6003 PSIG. MTR 51.4 BPM. ATP 3494 PSIG. ATR 41.1 BPM. ISIP 1954 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 6815'. PERFORATE UPR FROM 6501'-02', 6527'-28', 6573'-74', 6582'-83', 6629'-30', 6648'-49', 6655'-56', 6697'-98', 6705'-06', 6723'-24', 6729'-30', 6733'-34', 6751'-52', 6799'-800' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7844 GAL 16# LINEAR W/ 10200 # 20/40 SAND @ 1-1.5 PPG, 38649 GAL 16# DELTA 200 W/ 135800# 20/40 SAND @ 2-5 PPG. MTP 4491 PSIG. MTR 51.6 BPM. ATP 3412 PSIG. ATR 49.4 BPM. ISIP 1927 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 6452'. PERFORATE UPR FROM 6154'-55', 6162'-63', 6192'-93', 6203'-04', 6235'-36', 6245'-46', 6260'-61', 6276'-77', 6293'-94', 6301'-02', 6320'-21', 6330'-31', 6402'-03', 6426'-27' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7380 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG, 54678 GAL 16# DELTA 200 W/ 193500# 20/40 SAND @ 2-5 PPG. MTP 3631 PSIG. MTR 51.8 BPM. ATP 2707 PSIG. ATR 50.3 BPM. ISIP 1326 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6063'. RDMO CUTTERS WIRELINE.

09-02-2009	Reported By	HISLOP									
DailyCosts: Drilling	\$0	Completion	\$22,868	Daily Total	\$22,868						
Cum Costs: Drilling	\$509,553	Completion	\$562,197	Well Total	\$1,071,751						
MD	8,510	TVD	8,510	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8464.0		Perf : 6154'-8265'			PKR Depth : 0.0					

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6063'. RU TO DRILL OUT PLUGS. SDFN.

09-03-2009	Reported By	HISLOP									
DailyCosts: Drilling	\$0	Completion	\$53,490	Daily Total	\$53,490						
Cum Costs: Drilling	\$509,553	Completion	\$615,687	Well Total	\$1,125,241						
MD	8,510	TVD	8,510	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8464.0		Perf : 6154'-8265'			PKR Depth : 0.0					

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6063', 6452', 6815', 7074', 7315', 7584', 7834', & 8042'. CLEANED OUT TO 8367'. LANDED TUBING @ 6998' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
 FLOWED 16 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1250 PSIG. 67 BFPH. RECOVERED 1155 BLW. 9645 BLWTR.
 TUBING DETAIL LENGTH
 PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.50'
 XN NIPPLE 1.30'
 214 JTS 2-3/8" 4.7# N-80 TBG 6949.97'
 BELOW KB 13.00'
 LANDED @ 6997.68' KB

09-04-2009 Reported By HISLOP
Daily Costs: Drilling \$0 **Completion** \$5,823 **Daily Total** \$5,823
Cum Costs: Drilling \$509,553 **Completion** \$621,511 **Well Total** \$1,131,064
MD 8,510 **TVD** 8,510 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8464.0** **Perf : 6154'-8265'** **PKR Depth : 0.0**
Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start End Hrs Activity Description
 06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 & CP 1650 PSI. TURNED WELL TO QUEST STAR SALES AT 11:45 AM, 09/03/09. FLOWED 1925 MCFD RATE ON 24/64" POS CHOKE. STATIC 338. QUEST STAR METER # 008181.
 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 1200 PSIG. 57 BFPH. RECOVERED 1299 BLW. 8346 BLWTR. 1650 MCFD RATE.

09-05-2009 Reported By HISLOP
Daily Costs: Drilling \$0 **Completion** \$2,540 **Daily Total** \$2,540
Cum Costs: Drilling \$509,553 **Completion** \$624,051 **Well Total** \$1,133,604
MD 8,510 **TVD** 8,510 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8464.0** **Perf : 6154'-8265'** **PKR Depth : 0.0**
Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2150 PSIG. 50 BFPH. RECOVERED 1250 BLW. 7096 BLWTR. 1797 MCFD RATE.
 09/05/09 - FLOWED 1668 MCF, 2 BC & 1486 BW IN 24 HRS, 24/64" CHOKE, TP 1500 PSIG, CP 2260 PSIG.

09-06-2009 Reported By HISLOP
Daily Costs: Drilling \$0 **Completion** \$2,540 **Daily Total** \$2,540
Cum Costs: Drilling \$509,553 **Completion** \$626,591 **Well Total** \$1,136,144
MD 8,510 **TVD** 8,510 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8464.0** **Perf : 6154'-8265'** **PKR Depth : 0.0**
Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2050 PSIG. 40 BFPH. RECOVERED 1077 BLW. 6019 BLWTR. 1855 MCFD RATE.

09/06/09 – FLOWED 1970 MCF, 4 BC & 1244 BW IN 24 HRS, 24/64" CHOKE, TP 1440 PSIG, CP 2145 PSIG.

09-07-2009	Reported By	HISLOP									
DailyCosts: Drilling	\$0	Completion	\$2,540	Daily Total	\$2,540						
Cum Costs: Drilling	\$509,553	Completion	\$629,131	Well Total	\$1,138,684						
MD	8,510	TVD	8,510	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8464.0		Perf : 6154'-8265'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2000 PSIG. 32 BFPH. RECOVERED 906 BLW. 5113 BLWTR. 1877 MCFD RATE.								

09/07/09 – FLOWED 2036 MCF, 4 BC & 1076 BW IN 24 HRS, 24/64" CHOKE, TP 1375 PSIG, CP 2040 PSIG.

09-08-2009	Reported By	HISLOP									
DailyCosts: Drilling	\$0	Completion	\$2,540	Daily Total	\$2,540						
Cum Costs: Drilling	\$509,553	Completion	\$631,671	Well Total	\$1,141,224						
MD	8,510	TVD	8,510	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8464.0		Perf : 6154'-8265'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 1900PSIG. 27 BFPH. RECOVERED 735 BLW. 4378 BLWTR. 1844 MCFD RATE.								

09/08/09 – FLOWED 2045 MCF, 2 BC & 910 BW IN 24 HRS, 24/64" CHOKE, TP 1295 PSIG, CP 1945 PSIG.

09-09-2009	Reported By	HISLOP									
DailyCosts: Drilling	\$0	Completion	\$2,540	Daily Total	\$2,540						
Cum Costs: Drilling	\$509,553	Completion	\$634,211	Well Total	\$1,143,764						
MD	8,510	TVD	8,510	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8464.0		Perf : 6154'-8265'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1850 PSIG. 18 BFPH. RECOVERED 540 BLW. 3838 BLWTR. 1814 MCFD RATE. RD TEST UNIT & RTN TO SALES.								

FLOWED 2011 MCF, 20 BC & 724 BW IN 24 HRS, 24/64" CHOKE, TP 1240 PSIG, CP 1890 PSIG.

09-10-2009	Reported By	MIKE LEBARON									
DailyCosts: Drilling	\$0	Completion	\$2,540	Daily Total	\$2,540						
Cum Costs: Drilling	\$509,553	Completion	\$636,751	Well Total	\$1,146,304						
MD	8,510	TVD	8,510	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8464.0		Perf : 6154'-8265'		PKR Depth : 0.0					
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOWED 1976 MCF, 70 BC & 482 BW IN 24 HRS, 14/64" CHOKE, TP 1195 PSIG, CP 1810 PSIG.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU37943
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 966-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400570000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151 FSL 2007 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on April 30, 2010 per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
May 17, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/10/2010	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU37943

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC.			Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			3a. Phone No. (include area code) Ph: 453-781-9145		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 2151FSL 2007FEL 39.99111 N Lat, 109.31078 W Lon At top prod interval reported below NWSE 2151FSL 2007FEL 39.99111 N Lat, 109.31078 W Lon At total depth NWSE 2151FSL 2007FEL 39.99111 N Lat, 109.31078 W Lon			8. Lease Name and Well No. CHAPITA WELLS UNIT 966-34		
14. Date Spudded 05/27/2009			15. Date T.D. Reached 06/26/2009		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/03/2009
18. Total Depth: MD 8510 TVD			19. Plug Back T.D.: MD 8464 TVD		20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2406		850		0	
7.875	4.500 HCP-110	11.6		8509		1603		1070	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6998							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6154	8265	8103 TO 8265		2	
B)			7865 TO 8026		2	
C)			7613 TO 7811		2	
D)			7355 TO 7566		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8103 TO 8265	31,771 GALS OF GELLED WATER & 91,500# 20/40 SAND
7865 TO 8026	34,162 GALS OF GELLED WATER & 99,900# 20/40 SAND
7613 TO 7811	52,780 GALS OF GELLED WATER & 166,900# 20/40 SAND
7355 TO 7566	65,083 GALS OF GELLED WATER & 185,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/03/2009	09/08/2009	24	→	2.0	2045.0	910.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	Si 1295	1945.0	→	2	2045	910		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	Si		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6154	8265		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1101 1451 2046 4138 4240 4793 5464 6149

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #75039 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

OCT 05 2009

Name (please print) MICKENZIE GATES

Title OPERATIONS CLERK

Signature

Mickenzie Gates

Date 09/30/2009

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 966-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7107-7300	2/spf
6840-7059	2/spf
6501-6800	2/spf
6154-6427	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7107-7300	46,415 GALS GELLED WATER & 172,700# 20/40 SAND
6840-7059	54,399 GALS GELLED WATER & 155,200# 20/40 SAND
6501-6800	46,658 GALS GELLED WATER & 146,000# 20/40 SAND
6154-6427	62,223 GALS GELLED WATER & 203,000# 20/40 SAND

Perforated the Lower Price River from 8103'-05', 8111'-13', 8116'-17', 8137'-38', 8143'-44', 8146'-47', 8152'-53', 8157'-58', 8211'-12', 8214'-15', 8259'-60', 8264'-65' w/ 2 spf.

Perforated the Lower Price River from 7865'-66', 7872'-73', 7876'-77', 7889'-90', 7894'-95', 7899'-7900', 7931'-32', 7955'-56', 7971'-72', 7975'-76', 8008'-09', 8014'-15', 8021'-22', 8025'-26' w/ 2 spf.

Perforated the Lower/Middle Price River from 7613'-14', 7620'-21', 7626'-27', 7660'-61', 7670'-71', 7683'-84', 7704'-05', 7716'-17', 7734'-35', 7754'-55', 7763'-64', 7772'-73', 7783'-84', 7810'-11' w/ 2 spf.

Perforated the Middle Price River from 7355'-56', 7366'-67', 7377'-78', 7392'-93', 7456'-57', 7469'-70', 7477'-78', 7492'-93', 7498'-99', 7509'-10', 7548'-49', 7555'-56', 7565'-66' w/ 2 spf.

Perforated the Middle Price River from 7107'-08', 7114'-15', 7134'-35', 7154'-55', 7171'-72', 7178'-79', 7187'-88', 7198'-99', 7205'-06', 7221'-22', 7256'-57', 7261'-62', 7285'-86', 7299'-7300' w/ 2 spf.

Perforated the Middle/Upper Price River from 6840'-41', 6850'-51', 6854'-55', 6868'-69', 6879'-80', 6890'-91', 6901'-02', 6910'-11', 6985'-86', 6994'-95', 7052'-53', 7054'-55', 7058'-59' w/ 2 spf.

Perforated the Upper Price River from 6501'-02', 6527'-28', 6573'-74', 6582'-83', 6629'-30', 6648'-49', 6655'-56', 6697'-98', 6705'-06', 6723'-24', 6729'-30', 6733'-34', 6751'-52', 6799'-6800' w/ 2 spf.

Perforated the Upper Price River from 6154'-55', 6162'-63', 6192'-93', 6203'-04', 6235'-36', 9245'-46', 6260'-61', 6276'-77', 6293'-94', 6301'-02', 6320'-21', 6330'-31', 6402'-03', 6426'-27' w/ 2 spf.

RECEIVED

OCT 05 2009

DIV. OF OIL, GAS & MINING

32. FORMATION (LOG) MARKERS

Middle Price River	7016
Lower Price River	7790
Sego	8342

RECEIVED
OCT 05 2009
DIV. OF OIL, GAS & MINING