

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1071-33
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43047-400 56
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE 484FNL 545FEL 39.99836 N Lat, 109.32445 W Lon At proposed prod. zone NENE 484FNL 545FEL 39.99836 N Lat, 109.32445 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB		12. County or Parish UINTAH COUNTY
14. Distance in miles and direction from nearest town or post office* 53.8 MILES SOUTH OF VERNAL, UT		13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 484'	16. No. of Acres in Lease 600.00	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1600'	19. Proposed Depth 8670 MD	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5220 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Mary A. Maestas</i>	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/07/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 05-14-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #60163 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

MAY 08 2008

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

643096X
4428719Y
39.998431
-109.323733

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1071-33, located as shown in the NE 1/4 NE 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

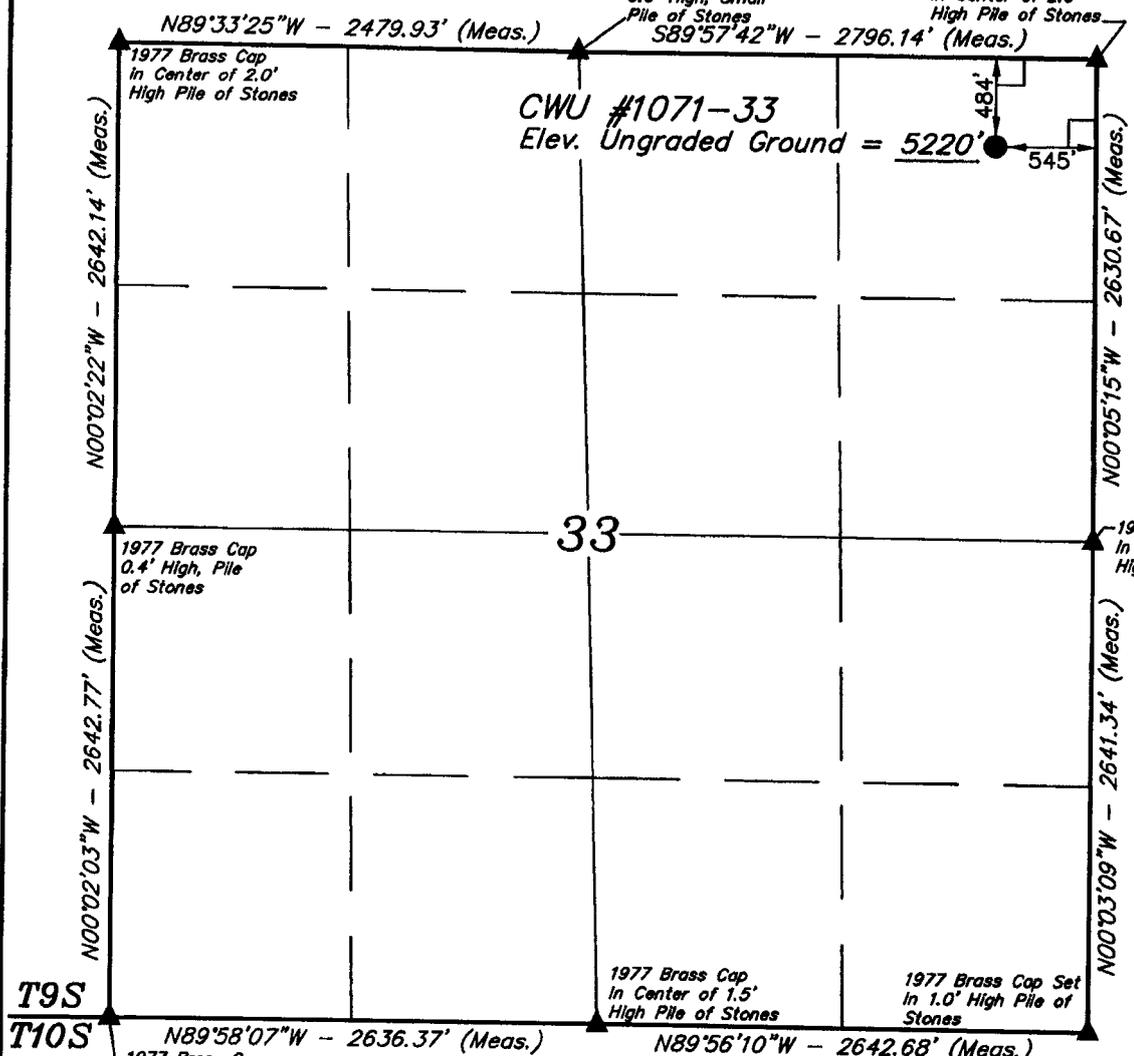
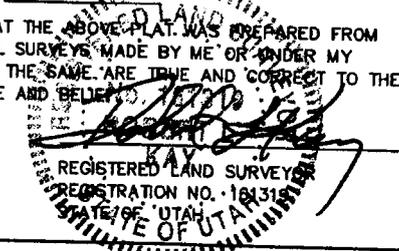
BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°59'54.08" (39.998356)
 LONGITUDE = 109°19'28.02" (109.324450)
 (NAD 27)
 LATITUDE = 39°59'54.20" (39.998389)
 LONGITUDE = 109°19'25.58" (109.323772)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-05-05	DATE DRAWN: 07-06-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33
NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,380		Shale	
Mahogany Oil Shale Bed	2,077		Shale	
Wasatch	4,301		Sandstone	
Chapita Wells	4,855		Sandstone	
Buck Canyon	5,523		Sandstone	
North Horn	6,061		Sandstone	
KMV Price River	6,309	Primary	Sandstone	Gas
KMV Price River Middle	7,173	Primary	Sandstone	Gas
KMV Price River Lower	7,959	Primary	Sandstone	Gas
Sego	8,468		Sandstone	
TD	8,670			

Estimated TD: 8,670' or 200'± below TD

Anticipated BHP: 4,734 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33 NE/NE, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33
NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33
NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 110 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 856 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33
NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

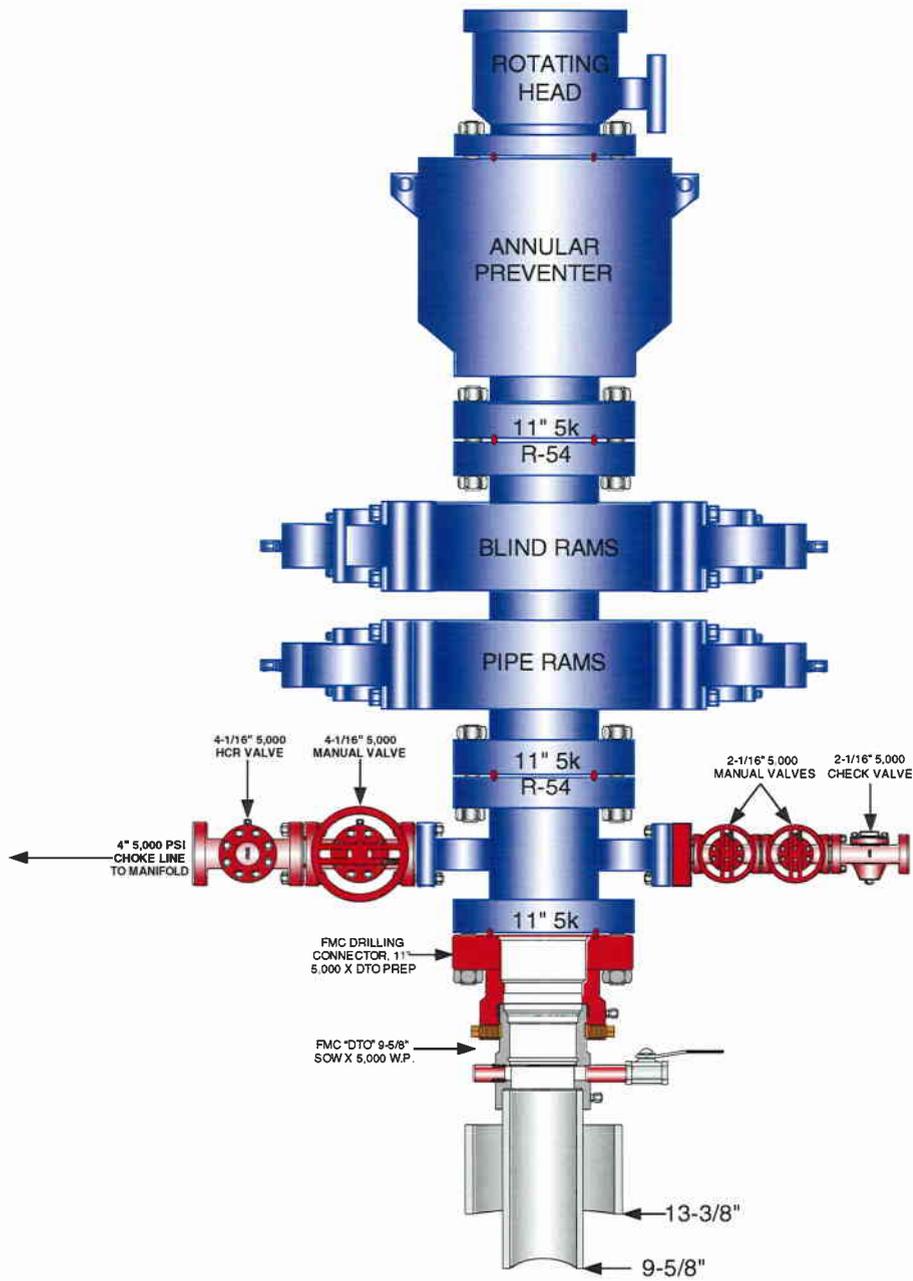
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10' ± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

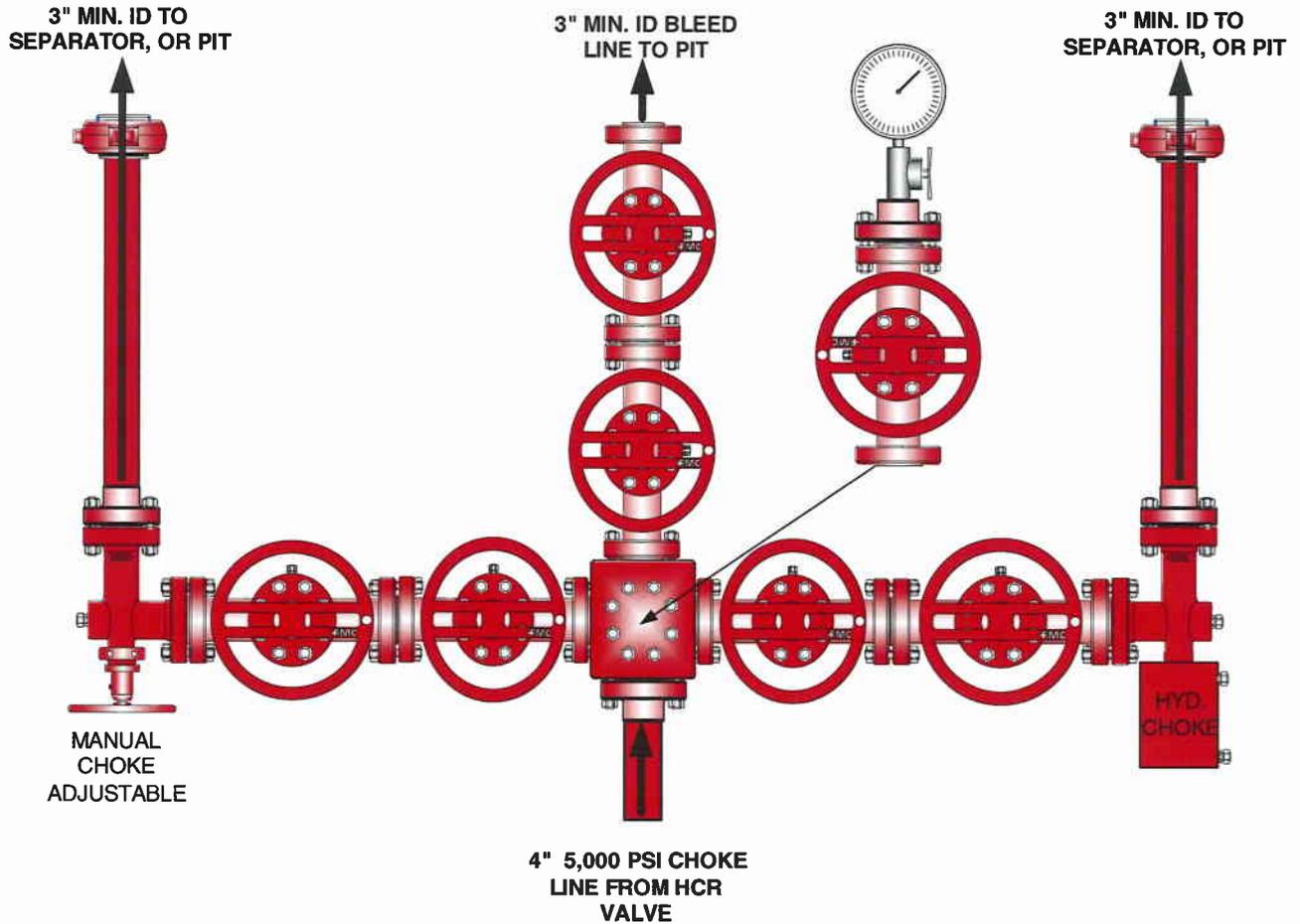
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1071-33
NENE, Section 33, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 40-foot right-of-way, disturbing approximately .97 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.81 acres. The pipeline is approximately 1634 feet long with a 40-foot right-of-way disturbing approximately 1.5 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. One turnout will be installed in accordance with Gold Book standards. The turnout will be approximately 100' in length with 25-foot transitions on both ends. See attached plan and cross section detail.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

Approximately 600' of the proposed access road is located off-lease in Section 28, T9S, R23E (Lease U-0336-A). However, since this well is located within unit, an off-lease right-of-way is not required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1634’ x 40’. The proposed pipeline leaves the southern edge of the well pad (Lease U-0336) proceeding in a northerly, then northwesterly direction for an approximate distance of 1034’ to Section 28, T9S, R23E (Lease U-0336-A) proceeding for an approximate distance of 600’ tying into an existing pipeline in the SESE of Section 28, T9S, R23E (Lease U-0336-A). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Approximately 600’ of the proposed pipeline is located off-lease in Section 28, T9S, R23E. However, since this well is located within unit, an off-lease right-of-way is not required.
7. The proposed pipeline route begins in the NENE of Section 33, Township 9S, Range 23E, proceeding northerly, then northwesterly for an approximate distance of 1634’ to the SESE of Section 28, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil southeast of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northwest.

A diversion ditch shall be constructed from pit corner A around corners #6 and #8 to drain off the location at corner #1. Another ditch shall be constructed along the south end of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
HyCrest Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 8/9/2005. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/11/2005.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1071-33 Well, located in the NENE, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 7, 2008

Date



Mary A. Maestas, Regulatory Assistant

Date of onsite: April 17, 2008

EOG RESOURCES, INC.

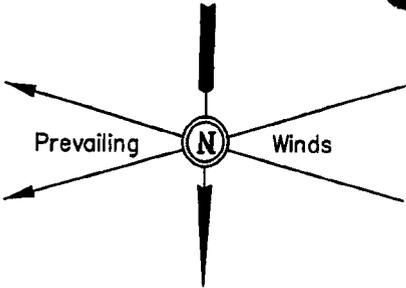
LOCATION LAYOUT FOR

CWU #1071-33

SECTION 33, T9S, R23E, S.L.B.&M.

484' FNL 545' FEL

CONSTRUCT
DIVERSION
DITCH



SCALE: 1" = 50'
DATE: 07-06-05
Drawn By: L.K.

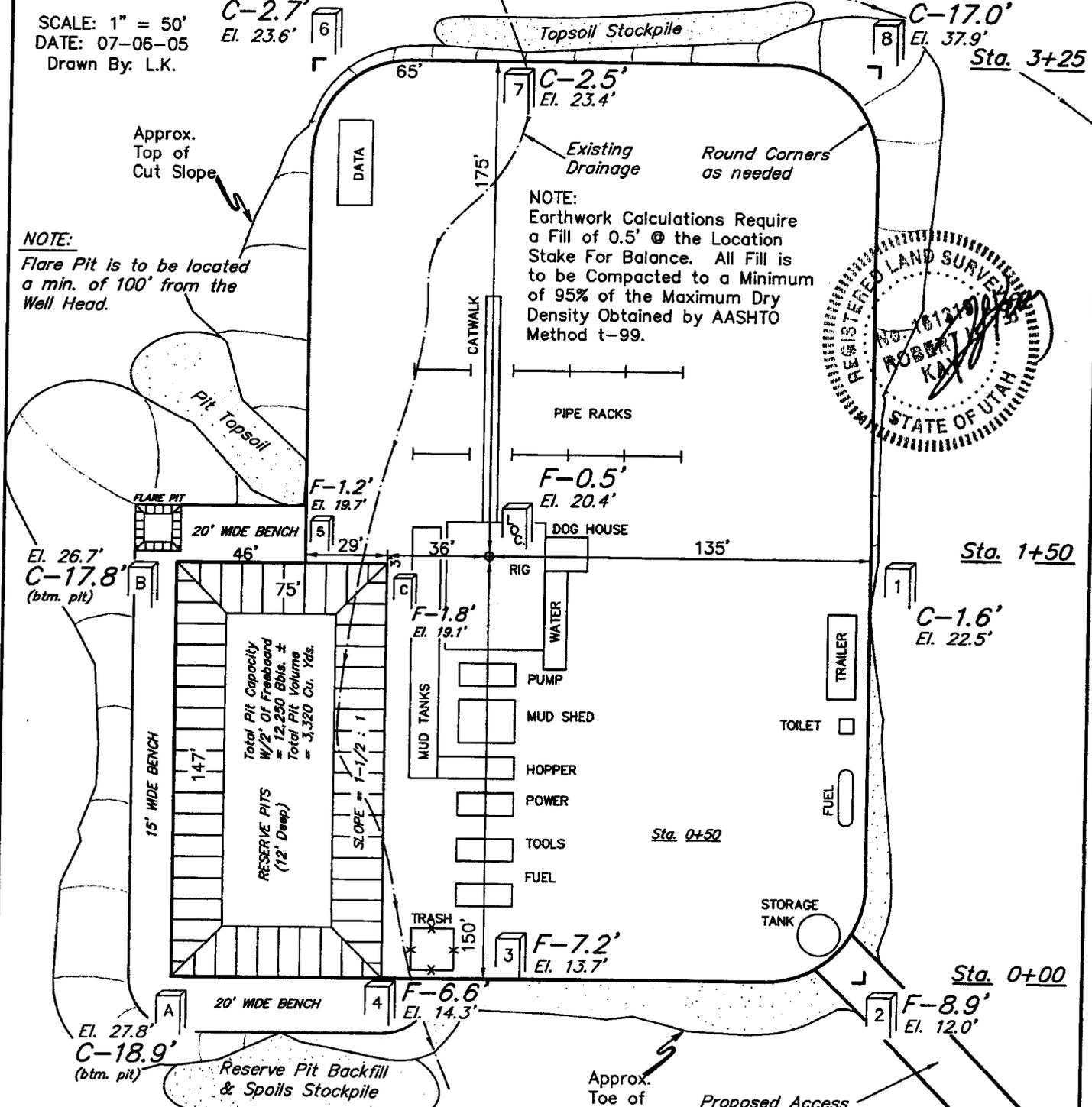
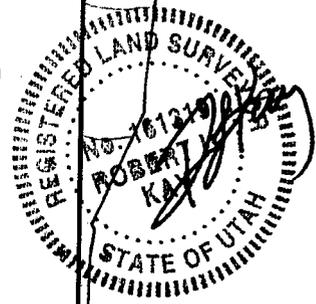
C-2.7'
El. 23.6'

C-17.0'
El. 37.9'

Sta. 3+25

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:
Earthwork Calculations Require
a Fill of 0.5' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5220.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5220.9'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1071-33

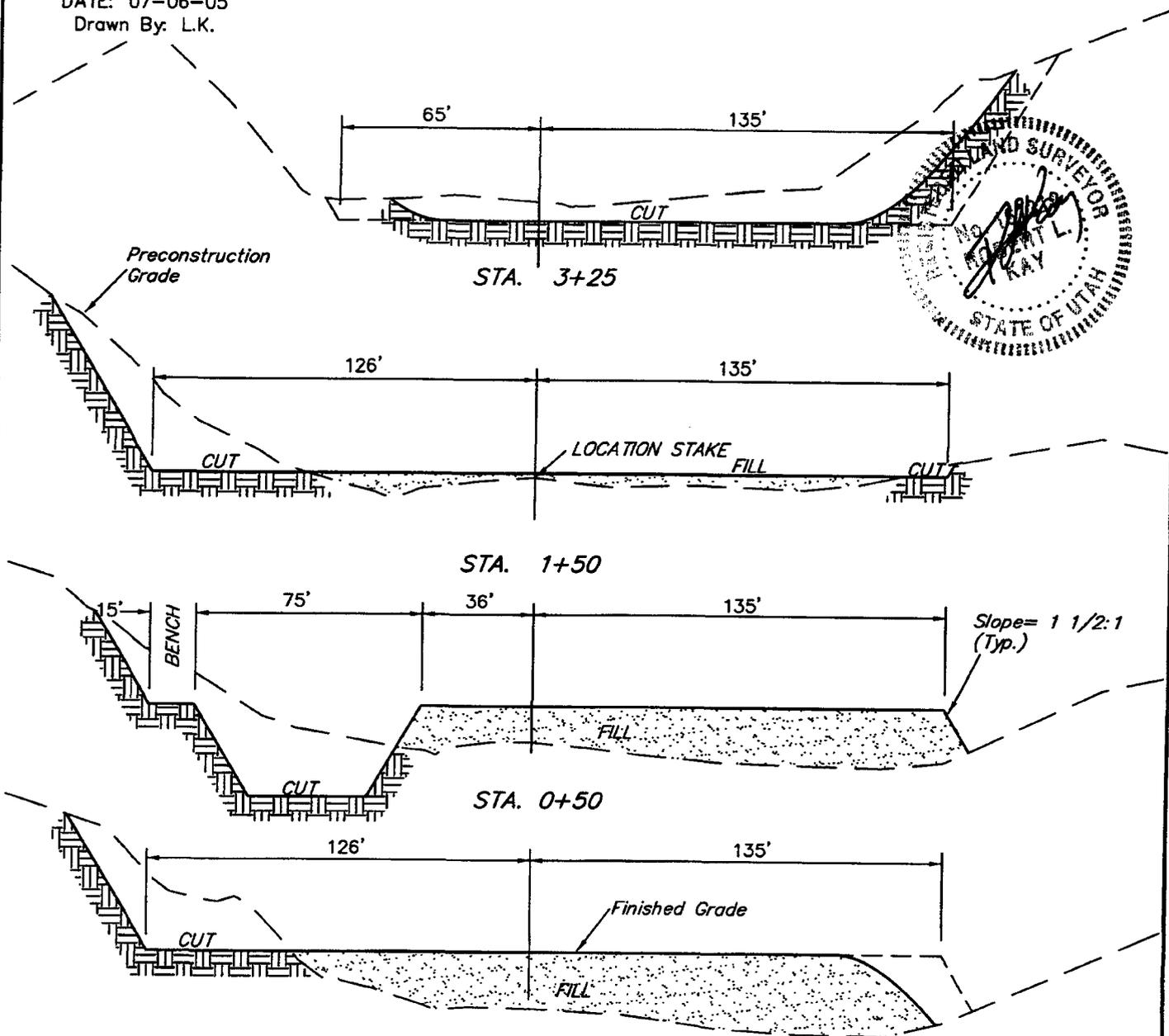
SECTION 33, T9S, R23E, S.L.B.&M.

484' FNL 545' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 07-06-05

Drawn By: L.K.



STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,820 Cu. Yds.
Remaining Location	= 8,590 Cu. Yds.
TOTAL CUT	= 10,410 CU.YDS.
FILL	= 6,930 CU.YDS.

EXCESS MATERIAL	= 3,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1071-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

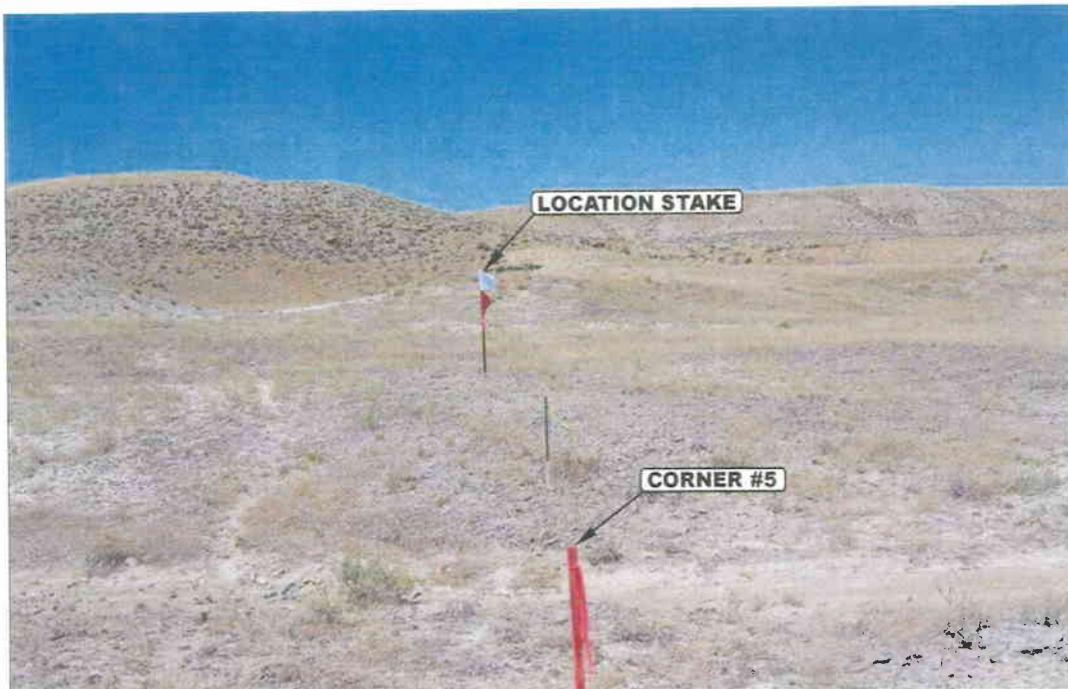


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



U
E
L
S
 Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

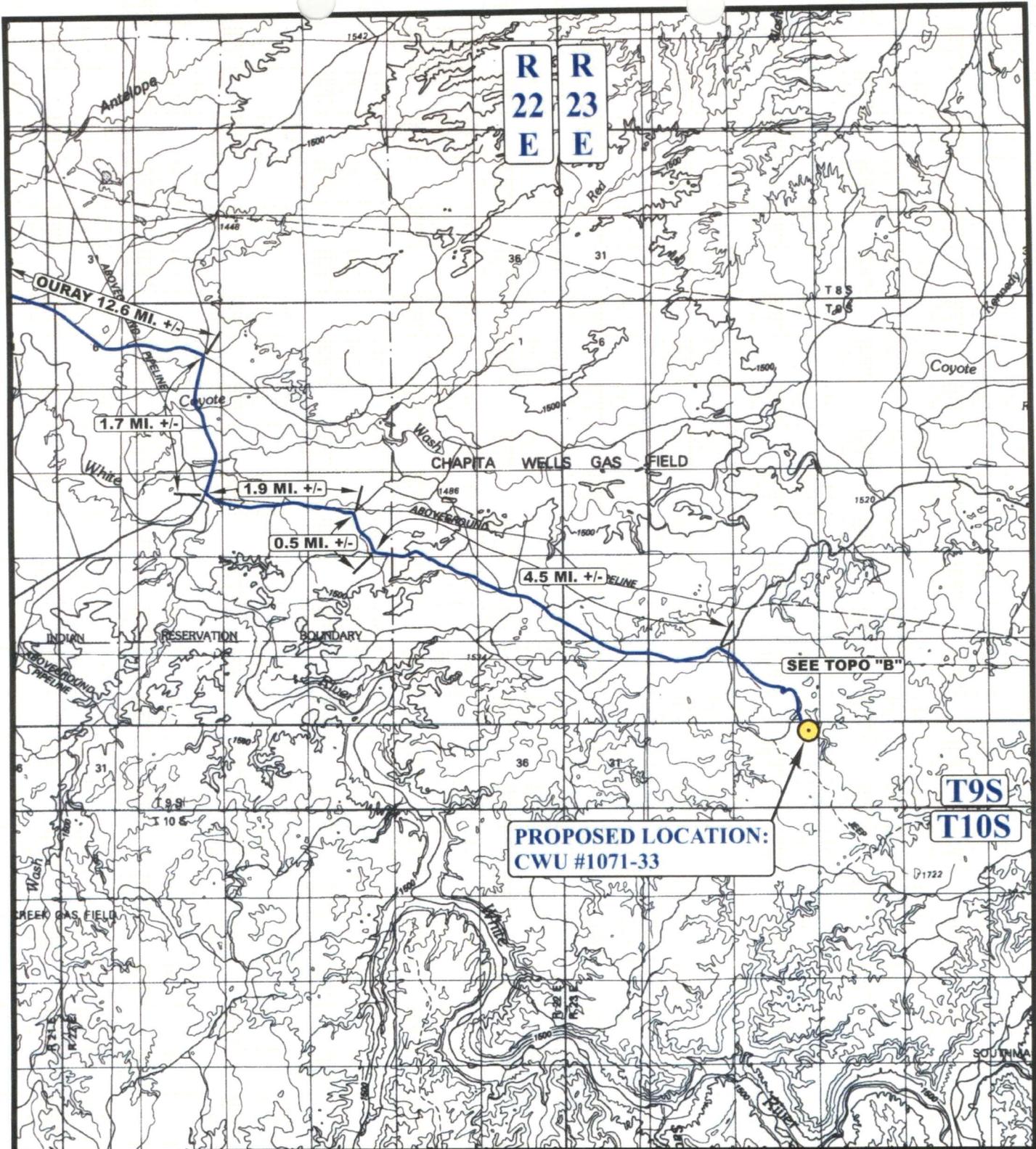
07 12 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

REVISED: 00-00-00



R
22
E

R
23
E

T9S
T10S

PROPOSED LOCATION:
CWU #1071-33

SEE TOPO "B"

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1071-33
SECTION 33, T9S, R23E, S.L.B.&M.
484' FNL 545' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

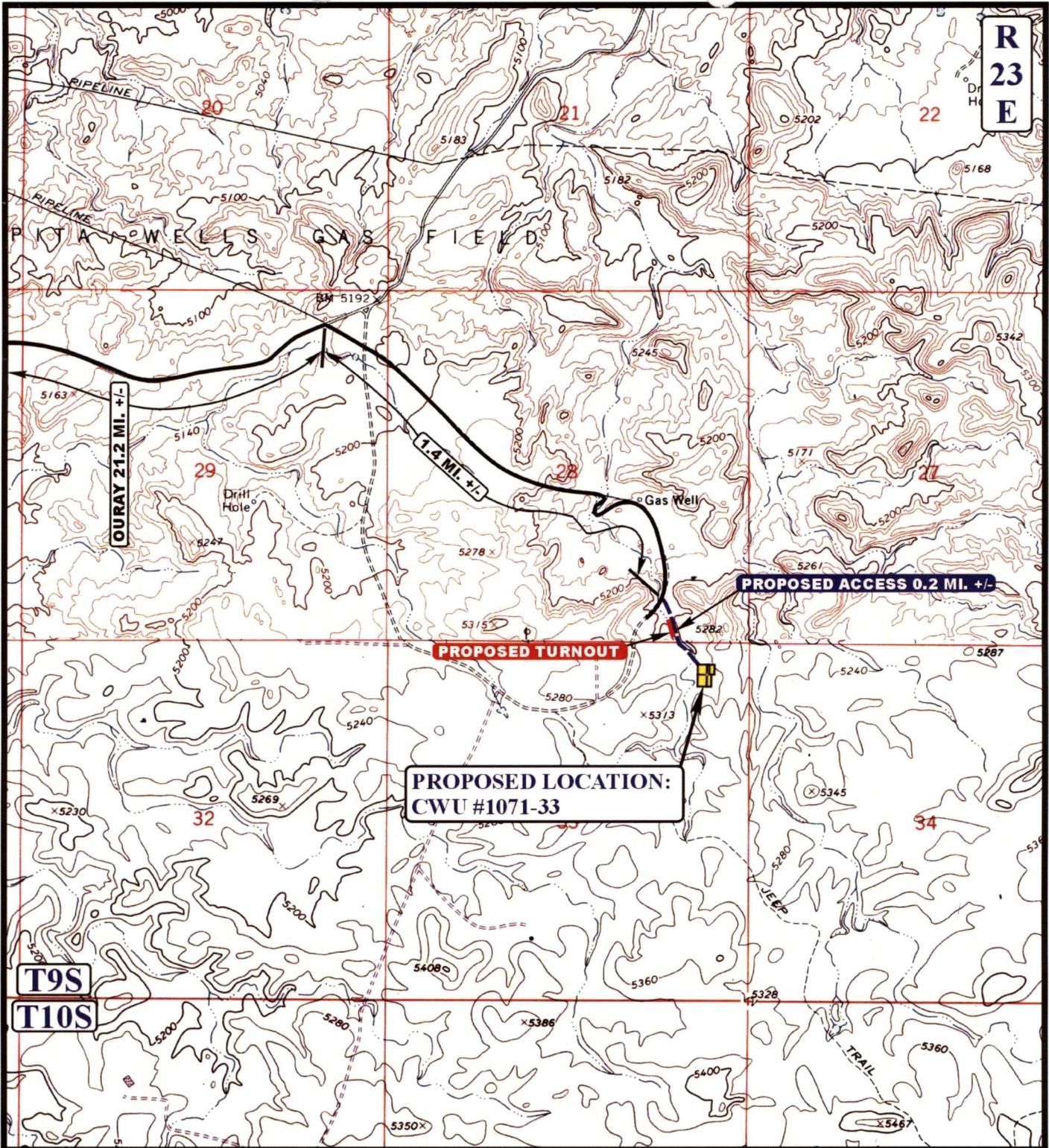


**TOPOGRAPHIC
MAP**

07 12 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





**R
23
E**

OURAY 21.2 MI. +/-

1.4 MI. +/-

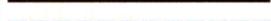
PROPOSED ACCESS 0.2 MI. +/-

PROPOSED TURNOUT

**PROPOSED LOCATION:
CWU #1071-33**

**T9S
T10S**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



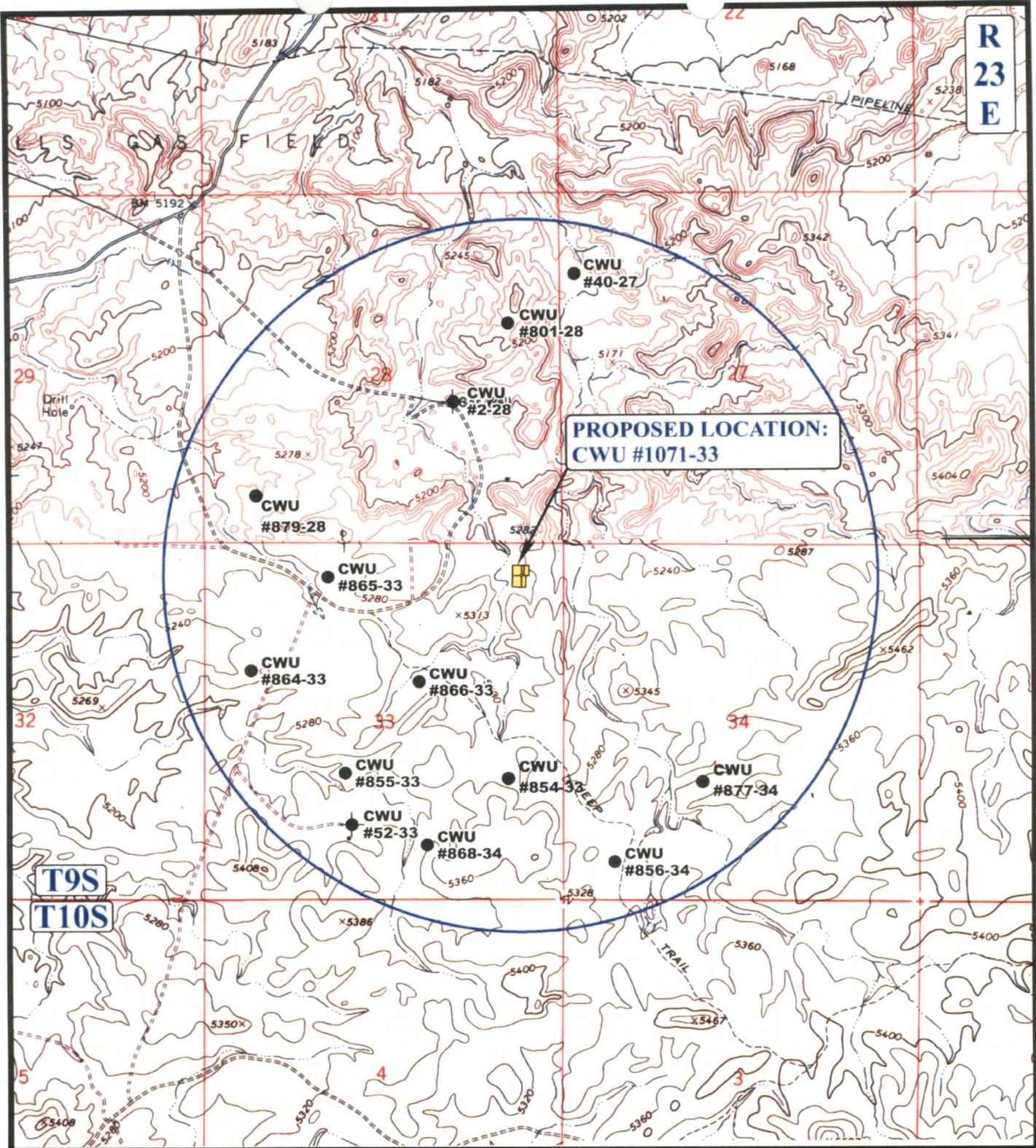
EOG RESOURCES, INC.

**CWU #1071-33
SECTION 33, T9S, R23E, S.L.B.&M.
484' FNL 545' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 12 05**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REV: 4-28-08 G.L. **B TOPO**

R
23
E



**PROPOSED LOCATION:
CWU #1071-33**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

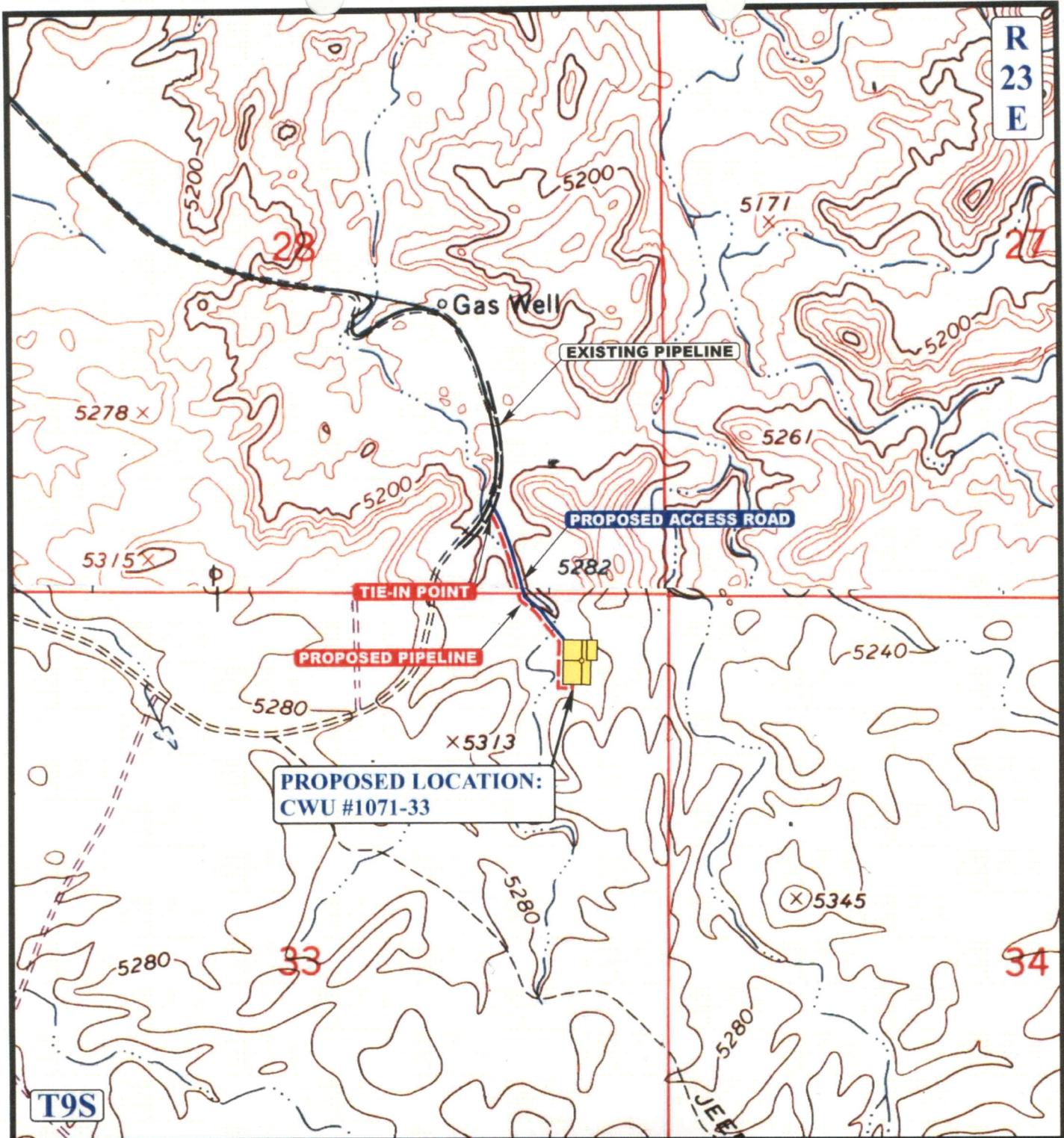
EOG RESOURCES, INC.

**CWU #1071-33
SECTION 33, T9S, R23E, S.L.B.&M.
484' FNL 545' FEL**

UES
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **07 12 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,634' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1071-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 484' FNL 545' FEL



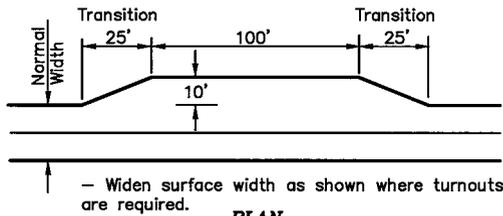
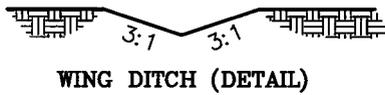
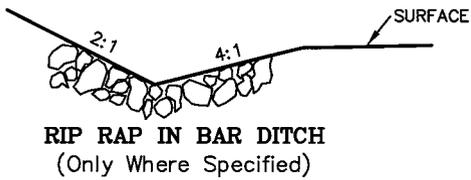
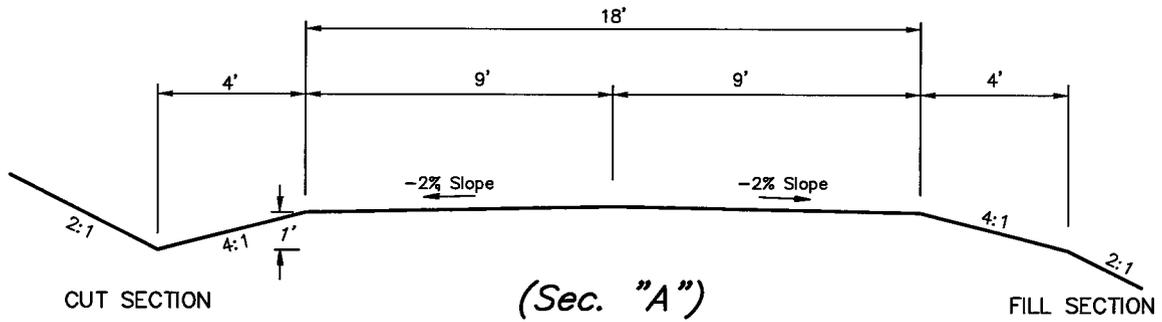
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



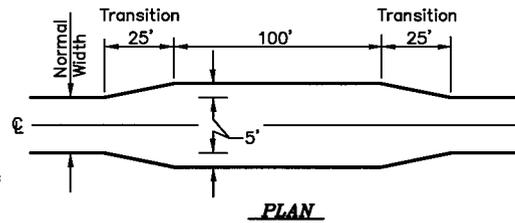
TOPOGRAPHIC MAP 07 12 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



TYPICAL CROSS SECTION
(for Proposed Access Road)



TURNOUT-WIDENING ON ONE SIDE
(DETAIL)



TURNOUT-WIDENING ON BOTH SIDES
(DETAIL)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/08/2008

API NO. ASSIGNED: 43-047-40056

WELL NAME: CWU 1071-33
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:
 NENE 33 090S 230E
 SURFACE: 0484 FNL 0545 FEL
 BOTTOM: 0484 FNL 0545 FEL
 COUNTY: UINTAH
 LATITUDE: 39.99843 LONGITUDE: -109.3237
 UTM SURF EASTINGS: 643096 NORTHINGS: 4428719
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0336
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
- R649-3-11. Directional Drill

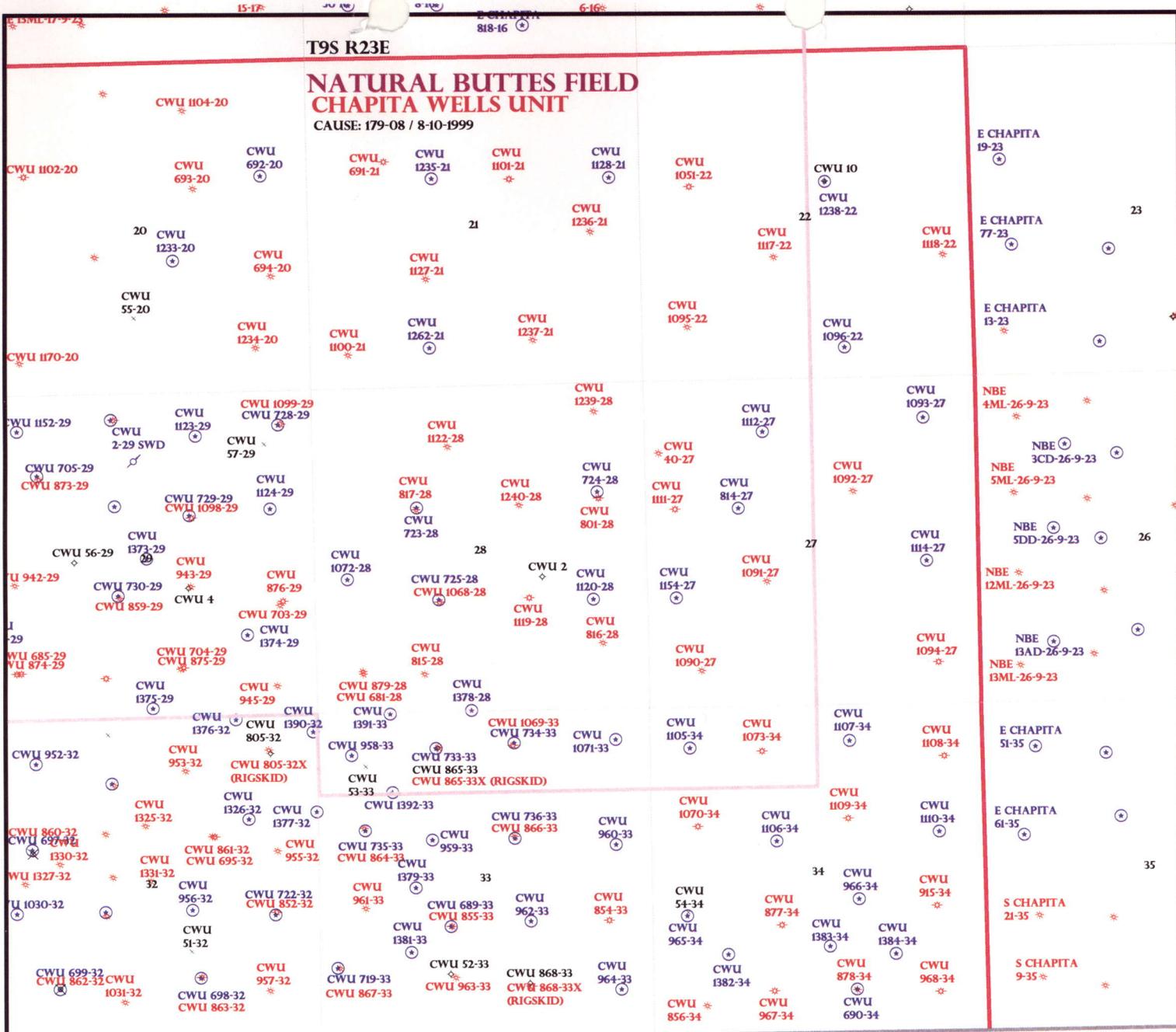
COMMENTS: _____

STIPULATIONS: 1- Leases Approved

T9S R23E

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-08 / 8-10-1999



OS R23E

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 21,27,28,33,34 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

PREPARED BY: DIANA MASON
DATE: 12-MAY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 14, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-40054	CWU 1262-21 Sec 21 T09S R23E 0588 FSL 1905 FWL	
43-047-40041	CWU 0814-27 Sec 27 T09S R23E 2087 FNL 1490 FWL	
43-047-40042	CWU 1154-27 Sec 27 T09S R23E 1781 FSL 0470 FWL	
43-047-40043	CWU 1120-28 Sec 28 T09S R23E 1784 FSL 0850 FEL	
43-047-40055	CWU 1379-33 Sec 33 T09S R23E 2464 FSL 1514 FWL	
43-047-40056	CWU 1071-33 Sec 33 T09S R23E 0484 FNL 0545 FEL	
43-047-40057	CWU 0966-34 Sec 34 T09S R23E 2151 FSL 2007 FEL	
43-047-40044	CWU 1384-34 Sec 34 T09S R23E 1260 FSL 1438 FEL	
43-047-40045	CWU 1383-34 Sec 34 T09S R23E 1399 FSL 2479 FEL	
43-047-40046	CWU 1106-34 Sec 34 T09S R23E 2174 FNL 1982 FWL	
43-047-40047	CWU 1110-34 Sec 34 T09S R23E 2070 FNL 0713 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-14-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

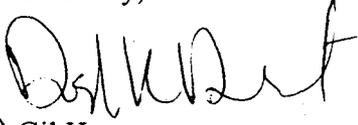
Re: Chapita Wells Unit 1071-33 Well, 484' FNL, 545' FEL, NE NE, Sec. 33, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40056.

Sincerely,


(for) Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1071-33
API Number: 43-047-40056
Lease: UTU0336

Location: NE NE **Sec.** 33 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 07 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AV
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1071-33
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43 047 40056
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE 484FNL 545FEL 39.99836 N Lat, 109.32445 W Lon At proposed prod. zone NENE 484FNL 545FEL 39.99836 N Lat, 109.32445 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.8 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 484'	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1600'	19. Proposed Depth 8670 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5220 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/07/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Terry Jenkins	Date AUG 25 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

CONDITIONS OF APPROVAL ATTACHED

Electronic Submission #60163 verified by the BLM Well Information System
For EOG RESOURCES INC, signed by the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 05/08/2008 (08GXJ3838AE)

SEP 02 2008

NOS 2-11-2008

DIV. OF OIL, GAS & MINING

AFMSS# 08GXJ2152AE

** BLM REVISED **



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1071-33
API No: 43-047-40056

Location: NENE, Sec. 33, T9S, R23E
Lease No: UTU-0336
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- A diversion ditch will be constructed from corner 5 to corner 8. This ditch will be moved forward (west) at interim reclamation so as to be between the pad and the reclaimed area.
- The archaeology site 42Un4996 has been determined to be eligible for NRHP protection and must be avoided by at least 100 feet. Please see the attached map for the precise location.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Logging program: Gamma Ray shall be run from TD to surface.
- Air Drilling, Onshore Order #2, Variances' Granted:
 - Straight run blooie line: variance granted to use a non-straight blooie line.
 - Blooie line length: variance granted to use a 75' blooie line.
 - Dedusting equipment: variance granted to use aerated water system in lieu of deduster equipment.
 - Automatic igniter or continuous pilot light on the blooie line: variance granted to use aerated water system in lieu of igniter or pilot light.
 - Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore: variance granted to use truck/rig mounted air compressors that are less than 100 feet from the well bore and are not in the opposite direction from the well bore.
 - Properly lubricated and maintained rotating head: variance granted to use a properly maintained and lubricated stripper head.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-0336

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Chapita Wells Unit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1071-33

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-40056

3. ADDRESS OF OPERATOR:
1060 East Highway 40 Vernal UT 84078

PHONE NUMBER:
(435) 781-9145

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 484' FNL & 545' FEL 39.998356 LAT 109.324450 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 33 9S 23E S.L.B. & M.

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-11-09

By: 

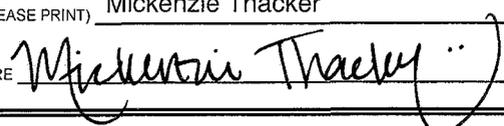
COPY SENT TO OPERATOR

Date: 5-12-2009

Initials: KS

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE 

DATE 5/1/2009

(This space for State use only)

RECEIVED

MAY 06 2009

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-40056
Well Name: Chapita Wells Unit 1071-33
Location: 484 FNL & 545 FEL (NENE), SECTION 33, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 5/14/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Michelle Thacker
Signature

5/1/2009
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

MAY 06 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1071-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

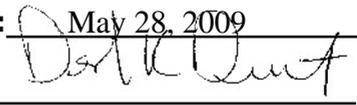
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/6/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: May 28, 2009
By: 

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/28/2009	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33
NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,380		Shale	
Mahogany Oil Shale Bed	2,077		Shale	
Wasatch	4,301		Sandstone	
Chapita Wells	4,855		Sandstone	
Buck Canyon	5,523		Sandstone	
North Horn	6,061		Sandstone	
KMV Price River	6,309	Primary	Sandstone	Gas
KMV Price River Middle	7,173	Primary	Sandstone	Gas
KMV Price River Lower	7,959	Primary	Sandstone	Gas
Sego	8,468		Sandstone	
TD	8,670			

Estimated TD: **8,670' or 200'± below TD**

Anticipated BHP: 4,734 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33 NE/NE, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33
NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33 NE/NE, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 110 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 856 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33 **NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1071-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/11/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 6/11/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 16, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/15/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/21/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5&6 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/21/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1071-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 01, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/30/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 09-30-2009

Well Name	CWU 1071-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40056	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-11-2009	Class Date	
Tax Credit	N	TVD / MD	8,670/ 8,670	Property #	057438
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,658/ 8,658
KB / GL Elev	5,234/ 5,221				
Location	Section 33, T9S, R23E, NENE, 484 FNL & 545 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.006

AFE No	303539	AFE Total	1,474,500	DHC / CWC	673,600/ 800,900
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-15-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			484' FNL & 545' FEL (NE/NE)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.998356, LONG 109.324450 (NAD 83)
			LAT 39.993389, LONG 109.323772 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 8670' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336
			ELEVATION: 5220.4' NAT GL, 5220.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5221'), 5234' KB (13')
			EOG WI 100%, NRI 82.005679%
			APO WI 55.6504%, NRI 47.609126%

06-01-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION START.

06-02-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

06-03-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

06-04-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

06-05-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

06-08-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

06-09-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL. WIND PERMITTING.

06-10-2009 **Reported By** NATALIE BRAYTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL. WIND PERMITTING.

06-11-2009 **Reported By** KENT DEVENPORT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06-12-2009 **Reported By** KENT DEVENPORT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 6/11/09 @ 11:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON ON 6/10/09 @ 10:36 AM. LOCATION COMPLETE.

07-03-2009 **Reported By** PETE COMEAU

Daily Costs: Drilling	\$205,746	Completion	\$0	Daily Total	\$205,746						
Cum Costs: Drilling	\$265,746	Completion	\$0	Well Total	\$265,746						
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/24/2009. DRILLED 12-1/4" HOLE TO 2396' GL (2409' KB). ENCOUNTERED WATER @ 1510'. DRILLED WITH LOST RETURNS FROM 1690' TO TD PUMPING PRODUCTION WATER. RAN 55 JTS (2372.55') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2385.55' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. NO RETURNS DURING CEMENT JOB OF ANY KIND. DISPLACED CEMENT W/180 BBLS FRESH WATER. BUMPED PLUG W/540# @ 21:45, 6/27/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: DOWN 6' STINGER' OF 1' PIPE, MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 4 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 3: MIXED & PUMPED 150 SX (32.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1390' = 0.25 DEGREE & 2366' = 2.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 6/26/2009 @ 11:00 AM.

PETE COMEAU NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING RUN AND CEMENT JOB ON 6/26/2009 @ 12:15 PM.

07-12-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$69,147	Completion	\$0	Daily Total	\$69,147						
Cum Costs: Drilling	\$334,893	Completion	\$0	Well Total	\$334,893						
MD	3,809	TVD	3,809	Progress	1,423	Days	1	MW	9.3	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3718'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MOVE RIG 1.9 MILES, RIG UP. RIG ACCEPTED AT 08:00 HRS. 7/11/09.
08:00	11:00	3.0	NIPPLE UP BOP'S, PREPARE TO TEST.
11:00	15:30	4.5	TEST BOP'S W/ B&C QUICK TEST. UPPER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500 FOR 30 MIN. ALL TESTS GOOD, RETIGHTEN TWO FLANGES, NO LEAKS.
15:30	18:30	3.0	PICKUP BIT, .16 MOTOR, AND BHA. RIH. TAG CEMENT AT 2340'.
18:30	19:30	1.0	DRILL CEMENT/FLOAT EQUIP. CIRCULATE CLEAN, SPOT 50 VIS PILL. PERFORM FIT TEST TO 11.5 PPG EMW.
19:30	04:00	8.5	DRILL F/ 2386 TO 3582 1196' 141'/HR. WOB 20 RPM 55, MUD WT. 8.9 VIS 32.
04:00	04:30	0.5	SURVEY AT 3500 2.5 DEG.
04:30	06:00	1.5	DRILL F/ 3582 TO 3809 227' 151'/HR. WOB 20 RPM 55. MUD WT. 8.9 VIS 32. DRILLING MAHOGANY OIL SHALE BED. TOP OF WASATCH AT 4307. MUD WT. 9.3 VIS 33.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MOVING RIG, TRIPPING, PU BHA, BOP TESTING. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 3835.

06:00 SPUD A 7 7/8" PRODUCTION HOLE @ 19:30 HRS, 7/11/09.

07-13-2009		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$36,075	Completion	\$0	Daily Total	\$36,075						
Cum Costs: Drilling	\$370,968	Completion	\$0	Well Total	\$370,968						
MD	5,939	TVD	5,939	Progress	2,130	Days	2	MW	10.8	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5939'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL F/ 3809 TO 4217 408' 136'/HR. WOB 20 RPM 58, MM RPM 68. MUD WT 9.3 VIS 33.
09:00	09:30	0.5	SURVEY AT 4147 3 DEG.
09:30	15:30	6.0	DRILL F/ 4217 TO 4897 680' 113'/HR. WOB 20 RPM 55, MUD WT. 9.6 VIS 34.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL F/ 4897 TO 5939 1042 74'/HR. WOB 20 RPM 55, MUD WT. 10.7 VIS 37. DRILLING BUCK CANYON, TOP OF NORTH HORN 6067.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEEITNG TOPICS: CHANGING BRAKE PADS, CLEANING LIGHTS. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 7284, RECEIVED 4500, USED 1051.

07-14-2009		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$25,994	Completion	\$4,293	Daily Total	\$30,287						
Cum Costs: Drilling	\$396,963	Completion	\$4,293	Well Total	\$401,256						
MD	7,209	TVD	7,209	Progress	1,270	Days	3	MW	11.4	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 7209											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/ 5939 TO 6347, 408' 43'/HR. WOB 20 RPM 55. MUD WT 10.8 VIS 37.

15:30 16:00 0.5 SERVICE RIG.
 16:00 06:00 14.0 DRILL F/ 6347 TO 7209. 862' 62'/HR. WOB 21 RPM 55. MUD WT. 11.4 VIS 37. DRILLING MIDDLE PRICE RIVER. TOP OF PRICE RIVER LOWER AT 7965.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: UNLOADING CASING, PUMP WORK. FUNCTION CHECK COM EACH TOUR. BOP DRILL 1 MIN AMAS.
 FUEL ON HAND 6126 USED 1158.

07-15-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$27,779	Completion	\$0	Daily Total	\$27,779
Cum Costs: Drilling	\$424,742	Completion	\$4,293	Well Total	\$429,035

MD 8,206 **TVD** 8,206 **Progress** 997 **Days** 4 **MW** 11.5 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8206'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/ 7209 TO 7706 497' 52'/HR. WOB 21 RPM 50. MUD WT 11.4 VIS 37.
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILL F/ 7706 TO 8206 500' 36'/HR. WOB 21 RPM 35, MUD WT 11.5 VIS 38, DRILLING PRICE RIVER LOWER, TOP OF SEGO AT 8470. BLM ADVISED ELECTRONICALLY 7/14/09 AT 06:45 OF INTENTION TO RUN AND CEMENT PROD. CASING.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: BOOM INSPECTION, LOADING PIPE IN BOOM. FUNCTION CHECK COM EACH TOUR. BOP DRILL 1 MIN AMAS.
 FUEL ON HAND 4862 USED 1264.

07-16-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$45,101	Completion	\$0	Daily Total	\$45,101
Cum Costs: Drilling	\$469,843	Completion	\$4,293	Well Total	\$474,136

MD 8,670 **TVD** 8,670 **Progress** 464 **Days** 5 **MW** 11.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/ 8206 TO 8524 318' 32'/HR. WOB 22 RPM 45, MUD WT. 11.5 VIS 37.
16:00	16:30	0.5	SERVICE RIG.
16:30	01:00	8.5	DRILL F/ 8524 TO 8670 146' 17'/HR. WOB 21 RPM 25, MUD WT 11.5 VIS 42.
01:00	03:00	2.0	CONDITION MUD, WELL FLOWING W/ PUMP OFF. RAISE MUD WT TO 11.7. CIRCULATE OUT GAS.
03:00	03:30	0.5	WIPER TRIP/SHORT TRIP.
03:30	04:30	1.0	CIRCULATE BOTTOM UP.
04:30	05:00	0.5	SPOT 300 BBL OF 12.5 PPG MUD ON BOTTOM. (EMW W/ PILL 12.1)
05:00	05:30	0.5	DROP SURVEY.
05:30	06:00	0.5	POH, LAY DOWN DRILL PIPE TO RUN CASING. MUD WT 12.1 EMW. REACHED TD AT 01:00 HRS, 7/16/09.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MUD WT. HOLE FILLING. FUNCTION CHECK COM EACH TOUR.

07-17-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$25,467	Completion	\$132,930	Daily Total	\$158,397
Cum Costs: Drilling	\$495,311	Completion	\$137,223	Well Total	\$632,534

MD 8,670 **TVD** 8,670 **Progress** 0 **Days** 6 **MW** 11.7 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIH W/PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	14:30	8.5	POH LAY DOWN DRILL PIPE AND BHA. PULLED TIGHT THROUGH WASATCH. SWABBING. STOP AND CHECK FOR FLOW.
14:30	16:00	1.5	PULL WEAR BUSHING AND PREPARE RIG FOR CASING. HOLD SAFETY MEETING.
16:00	20:00	4.0	RAN 107 JTS. 4.5" 11.6 # N-80 CASING EQUIPED W/ HALLIBURTON FLOAT SHOE AND FLOAT COLLAR.. 3 TURBULIZERS PLACED 5' ABOVE SHOE, ON SECOND JT. AND THIRD JT. CENTRILIZERS PLACED ON EVERY THIRD JOINT AFTER FOR A TOTAL OF 24. DETECT MUD FLOW AT 4,400 (CSG. DEPTH). STOPPED TO CIRCULATE.
20:00	23:00	3.0	CIRCULATE OUT GAS ON CHOKE.
23:00	02:00	3.0	RUN ADDITIONAL 25 JTS. CASING TO 5450'. DETECT SMALL FLOW.
02:00	05:30	3.5	CIRCULATE OUT GAS CUT MUD, WATER, AND SLOUGHING SHALE. BUILD WT IN PITS. CIRCULATE OUT LARGE VOLUME OF SHALE. WEIGHTING UP PITS TO 11.8 AND CIRCULATING. BUILDING UP PREMIX TANK TO 11.8.
05:30	06:00	0.5	RESUME RUNNING CASING.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETINS HELD W/ ALL THIRD PARTY COMPANIES.

07-18-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling \$41,760 **Completion** \$59,340 **Daily Total** \$101,100
Cum Costs: Drilling \$537,072 **Completion** \$196,563 **Well Total** \$733,635

MD 8,670 **TVD** 8,670 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RUN 4.5" CASING TO 6800'.
07:30	10:00	2.5	CIRCULATE OUT GAS AND CIRCULATE AROUND 11.8 PPG MUD.
10:00	14:00	4.0	RUNNING 4.5" CSG . WASH DOWN EACH JOINT TO 8670' TD.
14:00	15:00	1.0	CIRCULATE OUT GAS AND CIRCULATE AROUND 12.0 PPG MUD.
15:00	15:30	0.5	LAY DOWN TAG JOINT, REMOVE ROTATING HEAD RUBBER.
15:30	16:00	0.5	PICK UP CASING HANGER AND LAND CASING W/75K ON HANGER. RAN TOTAL OF 207 JTS 4.5", 11.6#, N-80 & 11.6#, P-110 TOTAL JTS OF CASING. CASING EQUIPED W/HALLIBURTON FLOAT SHOE AND FLOAT COLLAR. 3 TURBULIZERS PLACED 5' ABOVE SHOE ON SECOND JT AND THIRD JT. CENTRILIZERS PLACED ON EVERY THIRD JOINT AFTER FOR A TOTAL OF 28.
			RAN 10 JTS (415.01) OF 4-1/2", 11.6#, HCP-110 & 197 JTS (3865.18') OF 4-1/2", 11.6#, P-110 . CASING LANDED AT 8658.55' KB. TOP OF FLOAT SHOE AT 8657.41' & TOP OF FLOAT COLLAR AT 8615.66'. TOP OF MARKER JTS AT 3884.18' & 6303.26'. TAGGED BOTTOM AND MADE UP MANDREL HANGER. LAND W/75K ON HANGER.
16:00	16:30	0.5	HOLD SAFETY MEETING AND RIG UP HALLIBURTON.
16:30	19:00	2.5	CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. HALLIBURTON MIXED AND PUMPED CEMENT AS FOLLOWS: 10 BBLs WATER (TEST PUMPS AND LINES TO 5,000 PSI) 20 BBLs CHEM WASH, 232 BBLs LEAD SLURRY: HIGHBOND-75, SLURRY WT 12 PPG (800 SX). FOLLOWED W/330 BBLs. TAIL SLURRY, EXTENDACEM SYSTEM, SLURRY WT 13.5 PPG. 1260 SX), DROPPED TOP PLUG AND DISPLACED W/138 BBLs. WATER. BUMPED PLUG TO 3500 PSI. FINAL LIFT PRESSURE 3100 PSI PRIOR TO PLUG BUMP. FLOATS HELD.

19:00 20:00 1.0 PULL HANGER RUNNING TOOL, FMC INSTALLED PACKOFF AND TESTED TO 5,000 PSI FOR 30 MIN.
 20:00 00:00 4.0 ND BOP, CLEAN PITS. PREPARE RIG FOR MOVE TO CWU 736-33. 1 MILE MOVE.

TRANSFER 5 JTS. N-80 4.5" 11.6# CASING, 1 HCP-110 MARKER JT. AND 5000 GALS FUEL TO CWU 736-33.

FULL CREW.

ONE INCIDENT: HALLIBURTON EMPLOYEE SAM CARPENTER CAUGHT HIS THUMB BETWEEN LIFTING CHAIN AND CEMENT HEAD BRUISING IT. HALLIBURTON FILLED OUT REPORT AND WILL EMAIL TO EOG SAFETY AND KENT DEVENPORT. REQUIRED FIRST AID ONLY. (CONTACTED SAFETY REP: CHAD JACKSON).

00:00 RIG RELEASED AT 11:59 PM, 7/17/09.
 CASING POINT COST: \$537,072

07-22-2009 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$25,500 **Daily Total** \$25,500

Cum Costs: Drilling \$537,072 **Completion** \$222,063 **Well Total** \$759,135

MD 8,670 **TVD** 8,670 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8614.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 7170'. RD CUTTERS WIRELINE.

09-03-2009 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$5,498 **Daily Total** \$5,498

Cum Costs: Drilling \$537,072 **Completion** \$227,561 **Well Total** \$764,634

MD 8,670 **TVD** 8,670 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8614.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO PROCEDURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. RE-RUN LOG WITH CBL/CCL/VDL/GR FROM 7300'-6900' WITH 2000 PSIG ON WELL. (SLIGHTLY BETTER RESULT) RERUN 7300'-6900' WITH 3500 PSIG ON WELL. ALMOST NO CHANGE IN BOND. RE-RUN LOG WITH CBL/CCL/VDL/GR FROM 3300'-2900' WITH 3500 PSIG ON WELL. VERY LITTLE CHANGE IN BOND LOG. RDMO CUTTERS WIRELINE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1071-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since last submission on 9/30/2009 to 10/29/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 29, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/29/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1071-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/1/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since last submission on 10/29/2009 to 12/1/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 01, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1071-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion operations, please see the attached well chronology report for the referenced well showing activity up to 12/31/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 04, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/31/2009	

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: CWU 1071-33</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. API NUMBER: 43047400560000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/6/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 1/6/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 14, 2010

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 1/13/2010</p>	

WELL CHRONOLOGY REPORT

Report Generated On: 01-13-2010

Well Name	CWU 1071-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40056	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-11-2009	Class Date	01-06-2010
Tax Credit	N	TVD / MD	8,670/ 8,670	Property #	057438
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,234/ 5,221				
Location	Section 33, T9S, R23E, NENE, 484 FNL & 545 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.006

AFE No	303539	AFE Total	1,474,500	DHC / CWC	673,600/ 800,900
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-15-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			484' FNL & 545' FEL (NE/NE)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.998356, LONG 109.324450 (NAD 83)
			LAT 39.993389, LONG 109.323772 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 8670' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336
			ELEVATION: 5220.4' NAT GL, 5220.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5221'), 5234' KB (13')
			EOG WI 100%, NRI 82.005679%
			APO WI 55.6504%, NRI 47.609126%

06-01-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION START.

06-02-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

06-03-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

06-04-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

06-05-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

06-08-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

06-09-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL. WIND PERMITTING.

06-10-2009 **Reported By** NATALIE BRAYTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL. WIND PERMITTING.

06-11-2009 **Reported By** KENT DEVENPORT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06-12-2009 **Reported By** KENT DEVENPORT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 6/11/09 @ 11:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON ON 6/10/09 @ 10:36 AM. LOCATION COMPLETE.

07-03-2009 **Reported By** PETE COMEAU

Daily Costs: Drilling	\$205,746	Completion	\$0	Daily Total	\$205,746						
Cum Costs: Drilling	\$265,746	Completion	\$0	Well Total	\$265,746						
MD	2,409	TVD	2,409	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/24/2009. DRILLED 12-1/4" HOLE TO 2396' GL (2409' KB). ENCOUNTERED WATER @ 1510'. DRILLED WITH LOST RETURNS FROM 1690' TO TD PUMPING PRODUCTION WATER. RAN 55 JTS (2372.55') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2385.55' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. NO RETURNS DURING CEMENT JOB OF ANY KIND. DISPLACED CEMENT W/180 BBLS FRESH WATER. BUMPED PLUG W/540# @ 21:45, 6/27/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: DOWN 6' STINGER' OF 1' PIPE, MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 4 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 3: MIXED & PUMPED 150 SX (32.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1390' = 0.25 DEGREE & 2366' = 2.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 6/26/2009 @ 11:00 AM.

PETE COMEAU NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING RUN AND CEMENT JOB ON 6/26/2009 @ 12:15 PM.

07-12-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$69,147	Completion	\$0	Daily Total	\$69,147						
Cum Costs: Drilling	\$334,893	Completion	\$0	Well Total	\$334,893						
MD	3,809	TVD	3,809	Progress	1,423	Days	1	MW	9.3	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3718'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MOVE RIG 1.9 MILES, RIG UP. RIG ACCEPTED AT 08:00 HRS. 7/11/09.
08:00	11:00	3.0	NIPPLE UP BOP'S, PREPARE TO TEST.
11:00	15:30	4.5	TEST BOP'S W/ B&C QUICK TEST. UPPER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500 FOR 30 MIN. ALL TESTS GOOD, RETIGHTEN TWO FLANGES, NO LEAKS.
15:30	18:30	3.0	PICKUP BIT, .16 MOTOR, AND BHA. RIH. TAG CEMENT AT 2340'.
18:30	19:30	1.0	DRILL CEMENT/FLOAT EQUIP. CIRCULATE CLEAN, SPOT 50 VIS PILL. PERFORM FIT TEST TO 11.5 PPG EMW.
19:30	04:00	8.5	DRILL F/ 2386 TO 3582 1196' 141'/HR. WOB 20 RPM 55, MUD WT. 8.9 VIS 32.
04:00	04:30	0.5	SURVEY AT 3500 2.5 DEG.
04:30	06:00	1.5	DRILL F/ 3582 TO 3809 227' 151'/HR. WOB 20 RPM 55. MUD WT. 8.9 VIS 32. DRILLING MAHOGANY OIL SHALE BED. TOP OF WASATCH AT 4307. MUD WT. 9.3 VIS 33.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MOVING RIG, TRIPPING, PU BHA, BOP TESTING. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 3835.

06:00 SPUD A 7 7/8" PRODUCTION HOLE @ 19:30 HRS, 7/11/09.

07-13-2009		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$36,075	Completion	\$0	Daily Total	\$36,075						
Cum Costs: Drilling	\$370,968	Completion	\$0	Well Total	\$370,968						
MD	5,939	TVD	5,939	Progress	2,130	Days	2	MW	10.8	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5939'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL F/ 3809 TO 4217 408' 136'/HR. WOB 20 RPM 58, MM RPM 68. MUD WT 9.3 VIS 33.
09:00	09:30	0.5	SURVEY AT 4147 3 DEG.
09:30	15:30	6.0	DRILL F/ 4217 TO 4897 680' 113'/HR. WOB 20 RPM 55, MUD WT. 9.6 VIS 34.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL F/ 4897 TO 5939 1042 74'/HR. WOB 20 RPM 55, MUD WT. 10.7 VIS 37. DRILLING BUCK CANYON, TOP OF NORTH HORN 6067.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEEITNG TOPICS: CHANGING BRAKE PADS, CLEANING LIGHTS. FUNCTION CHECK COM EACH TOUR.
 FUEL ON HAND 7284, RECEIVED 4500, USED 1051.

07-14-2009		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$25,994	Completion	\$4,293	Daily Total	\$30,287						
Cum Costs: Drilling	\$396,963	Completion	\$4,293	Well Total	\$401,256						
MD	7,209	TVD	7,209	Progress	1,270	Days	3	MW	11.4	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 7209											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/ 5939 TO 6347, 408' 43'/HR. WOB 20 RPM 55. MUD WT 10.8 VIS 37.

15:30 16:00 0.5 SERVICE RIG.
 16:00 06:00 14.0 DRILL F/ 6347 TO 7209. 862' 62'/HR. WOB 21 RPM 55. MUD WT. 11.4 VIS 37. DRILLING MIDDLE PRICE RIVER. TOP OF PRICE RIVER LOWER AT 7965.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: UNLOADING CASING, PUMP WORK. FUNCTION CHECK COM EACH TOUR. BOP DRILL 1 MIN AMAS.
 FUEL ON HAND 6126 USED 1158.

07-15-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$27,779	Completion	\$0	Daily Total	\$27,779
Cum Costs: Drilling	\$424,742	Completion	\$4,293	Well Total	\$429,035

MD 8,206 **TVD** 8,206 **Progress** 997 **Days** 4 **MW** 11.5 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8206'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/ 7209 TO 7706 497' 52'/HR. WOB 21 RPM 50. MUD WT 11.4 VIS 37.
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILL F/ 7706 TO 8206 500' 36'/HR. WOB 21 RPM 35, MUD WT 11.5 VIS 38, DRILLING PRICE RIVER LOWER, TOP OF SEGO AT 8470. BLM ADVISED ELECTRONICALLY 7/14/09 AT 06:45 OF INTENTION TO RUN AND CEMENT PROD. CASING.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: BOOM INSPECTION, LOADING PIPE IN BOOM. FUNCTION CHECK COM EACH TOUR. BOP DRILL 1 MIN AMAS.
 FUEL ON HAND 4862 USED 1264.

07-16-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$45,101	Completion	\$0	Daily Total	\$45,101
Cum Costs: Drilling	\$469,843	Completion	\$4,293	Well Total	\$474,136

MD 8,670 **TVD** 8,670 **Progress** 464 **Days** 5 **MW** 11.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/ 8206 TO 8524 318' 32'/HR. WOB 22 RPM 45, MUD WT. 11.5 VIS 37.
16:00	16:30	0.5	SERVICE RIG.
16:30	01:00	8.5	DRILL F/ 8524 TO 8670 146' 17'/HR. WOB 21 RPM 25, MUD WT 11.5 VIS 42.
01:00	03:00	2.0	CONDITION MUD, WELL FLOWING W/ PUMP OFF. RAISE MUD WT TO 11.7. CIRCULATE OUT GAS.
03:00	03:30	0.5	WIPER TRIP/SHORT TRIP.
03:30	04:30	1.0	CIRCULATE BOTTOM UP.
04:30	05:00	0.5	SPOT 300 BBL OF 12.5 PPG MUD ON BOTTOM. (EMW W/ PILL 12.1)
05:00	05:30	0.5	DROP SURVEY.
05:30	06:00	0.5	POH, LAY DOWN DRILL PIPE TO RUN CASING. MUD WT 12.1 EMW. REACHED TD AT 01:00 HRS, 7/16/09.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MUD WT. HOLE FILLING. FUNCTION CHECK COM EACH TOUR.

07-17-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$25,467	Completion	\$132,930	Daily Total	\$158,397
Cum Costs: Drilling	\$495,311	Completion	\$137,223	Well Total	\$632,534

MD 8,670 TVD 8,670 Progress 0 Days 6 MW 11.7 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIH W/PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	14:30	8.5	POH LAY DOWN DRILL PIPE AND BHA. PULLED TIGHT THROUGH WASATCH. SWABBING. STOP AND CHECK FOR FLOW.
14:30	16:00	1.5	PULL WEAR BUSHING AND PREPARE RIG FOR CASING. HOLD SAFETY MEETING.
16:00	20:00	4.0	RAN 107 JTS. 4.5" 11.6 # N-80 CASING EQUIPED W/ HALLIBURTON FLOAT SHOE AND FLOAT COLLAR.. 3 TURBULIZERS PLACED 5' ABOVE SHOE, ON SECOND JT. AND THIRD JT. CENTRILIZERS PLACED ON EVERY THIRD JOINT AFTER FOR A TOTAL OF 24. DETECT MUD FLOW AT 4,400 (CSG. DEPTH). STOPPED TO CIRCULATE.
20:00	23:00	3.0	CIRCULATE OUT GAS ON CHOKE.
23:00	02:00	3.0	RUN ADDITIONAL 25 JTS. CASING TO 5450'. DETECT SMALL FLOW.
02:00	05:30	3.5	CIRCULATE OUT GAS CUT MUD, WATER, AND SLOUGHING SHALE. BUILD WT IN PITS. CIRCULATE OUT LARGE VOLUME OF SHALE. WEIGHTING UP PITS TO 11.8 AND CIRCULATING. BUILDING UP PREMIX TANK TO 11.8.
05:30	06:00	0.5	RESUME RUNNING CASING.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETINS HELD W/ ALL THIRD PARTY COMPANIES.

07-18-2009 Reported By PAUL WHITE

DailyCosts: Drilling	\$41,760	Completion	\$59,340	Daily Total	\$101,100
Cum Costs: Drilling	\$537,072	Completion	\$196,563	Well Total	\$733,635

MD 8,670 TVD 8,670 Progress 0 Days 7 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RUN 4.5" CASING TO 6800'.
07:30	10:00	2.5	CIRCULATE OUT GAS AND CIRCULATE AROUND 11.8 PPG MUD.
10:00	14:00	4.0	RUNNING 4.5" CSG . WASH DOWN EACH JOINT TO 8670' TD.
14:00	15:00	1.0	CIRCULATE OUT GAS AND CIRCULATE AROUND 12.0 PPG MUD.
15:00	15:30	0.5	LAY DOWN TAG JOINT, REMOVE ROTATING HEAD RUBBER.
15:30	16:00	0.5	PICK UP CASING HANGER AND LAND CASING W/75K ON HANGER. RAN TOTAL OF 207 JTS 4.5", 11.6#, N-80 & 11.6#, P-110 TOTAL JTS OF CASING. CASING EQUIPED W/HALLIBURTON FLOAT SHOE AND FLOAT COLLAR. 3 TURBULIZERS PLACED 5' ABOVE SHOE ON SECOND JT AND THIRD JT. CENTRILIZERS PLACED ON EVERY THIRD JOINT AFTER FOR A TOTAL OF 28.
			RAN 10 JTS (415.01) OF 4-1/2", 11.6#, HCP-110 & 197 JTS (3865.18') OF 4-1/2", 11.6#, P-110 . CASING LANDED AT 8658.55' KB. TOP OF FLOAT SHOE AT 8657.41' & TOP OF FLOAT COLLAR AT 8615.66'. TOP OF MARKER JTS AT 3884.18' & 6303.26'. TAGGED BOTTOM AND MADE UP MANDREL HANGER. LAND W/75K ON HANGER.
16:00	16:30	0.5	HOLD SAFETY MEETING AND RIG UP HALLIBURTON.
16:30	19:00	2.5	CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. HALLIBURTON MIXED AND PUMPED CEMENT AS FOLLOWS: 10 BBLS WATER (TEST PUMPS AND LINES TO 5,000 PSI) 20 BBLS CHEM WASH, 232 BBLS LEAD SLURRY: HIGHBOND-75, SLURRY WT 12 PPG (800 SX). FOLLOWED W/330 BBLS. TAIL SLURRY, EXTENDACEM SYSTEM, SLURRY WT 13.5 PPG. 1260 SX), DROPPED TOP PLUG AND DISPLACED W/138 BBLS. WATER. BUMPED PLUG TO 3500 PSI. FINAL LIFT PRESSURE 3100 PSI PRIOR TO PLUG BUMP. FLOATS HELD.

19:00 20:00 1.0 PULL HANGER RUNNING TOOL, FMC INSTALLED PACKOFF AND TESTED TO 5,000 PSI FOR 30 MIN.
 20:00 00:00 4.0 ND BOP, CLEAN PITS. PREPARE RIG FOR MOVE TO CWU 736-33. 1 MILE MOVE.

TRANSFER 5 JTS. N-80 4.5" 11.6# CASING, 1 HCP-110 MARKER JT. AND 5000 GALS FUEL TO CWU 736-33.

FULL CREW.

ONE INCIDENT: HALLIBURTON EMPLOYEE SAM CARPENTER CAUGHT HIS THUMB BETWEEN LIFTING CHAIN AND CEMENT HEAD BRUISING IT. HALLIBURTON FILLED OUT REPORT AND WILL EMAIL TO EOG SAFETY AND KENT DEVENPORT. REQUIRED FIRST AID ONLY. (CONTACTED SAFETY REP: CHAD JACKSON).

00:00 RIG RELEASED AT 11:59 PM, 7/17/09.
 CASING POINT COST: \$537,072

07-22-2009	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500						
Cum Costs: Drilling	\$537,072	Completion	\$222,063	Well Total	\$759,135						
MD	8,670	TVD	8,670	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8614.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 7170'. RD CUTTERS WIRELINE.								

09-03-2009	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$5,498	Daily Total	\$5,498						
Cum Costs: Drilling	\$537,072	Completion	\$227,561	Well Total	\$764,634						
MD	8,670	TVD	8,670	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8614.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: WO PROCEDURE											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. RE-RUN LOG WITH CBL/CCL/VDL/GR FROM 7300'-6900' WITH 2000 PSIG ON WELL. (SLIGHTLY BETTER RESULT) RERUN 7300'-6900' WITH 3500 PSIG ON WELL. ALMOST NO CHANGE IN BOND. RE-RUN LOG WITH CBL/CCL/VDL/GR FROM 3300'-2900' WITH 3500 PSIG ON WELL. VERY LITTLE CHANGE IN BOND LOG. RDMO CUTTERS WIRELINE.								

12-18-2009	Reported By	SHAY HOLTE									
DailyCosts: Drilling	\$0	Completion	\$148,800	Daily Total	\$148,800						
Cum Costs: Drilling	\$537,072	Completion	\$376,361	Well Total	\$913,434						
MD	8,670	TVD	8,670	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 8614.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: FACILITY COST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FACILITY COST \$148,800								

12-22-2009	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,643	Daily Total	\$1,643						

Cum Costs: Drilling \$537,072 **Completion** \$378,004 **Well Total** \$915,077
MD 8,670 **TVD** 8,670 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0
Formation : PBTB : 8614.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

12-31-2009 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$166,334 **Daily Total** \$166,334
Cum Costs: Drilling \$537,072 **Completion** \$544,339 **Well Total** \$1,081,411
MD 8,670 **TVD** 8,670 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTB :** 8614.0 **Perf :** 7285'-8424' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8121'-22', 8140'-41', 8159'-60', 8165'-66', 8189'-90', 8224'-25', 8271'-72', 8284'-85', 8340'-41', 8387'-88', 8393'-94', 8416'-17', 8423'-25' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10776 GAL 16# LINEAR W/14100# 20/40 SAND @ 1-1.5 PPG, 24949 GAL 16# DELTA 200 W/83100# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.1#/1000# SAND. MTP 6249 PSIG. MTR 50.3 BPM. ATP 4500 PSIG. ATR 48.5 BPM. ISIP 2617 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8082'. PERFORATE LPR/MPR FROM 7776'-77', 7782'-83', 7835'-36', 7841'-42', 7876'-77', 7882'-83', 7889'-90', 7907'-08', 7916'-17', 7952'-53', 8042'-43', 8048'-49', 8054'-55', 8061'-62' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7495 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 48098 GAL 16# DELTA 200 W/167300# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.1#/1000# SAND. MTP 5687 PSIG. MTR 51.5 BPM. ATP 4897 PSIG. ATR 50.2 BPM. ISIP 3058 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7690'. PERFORATE MPR FROM 7499'-500', 7507'-08', 7534'-35', 7543'-44', 7554'-55', 7563'-64', 7582'-83', 7600'-01', 7613'-14', 7632'-33', 7641'-42', 7656'-57', 7663'-64', 7667'-68' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7743 GAL 16# LINEAR W/10000# 20/40 SAND @ 1-1.5 PPG, 38457 GAL 16# DELTA 200 W/136500# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.1#/1000# SAND. MTP 6259 PSIG. MTR 51.6 BPM. ATP 5070 PSIG. ATR 50.1 BPM. ISIP 2448 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7460'. PERFORATE MPR FROM 7285'-86', 7295'-96', 7328'-29', 7336'-37', 7341'-42', (7350'-51' DROPPED), 7356'-57', 7368'-69', 7388'-89', 7402'-03', 7408'-09', 7416'-17', 7424'-25', 7431'-32', 7437'-38' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7743 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37269 GAL 16# DELTA 200 W/133000# 20/40 SAND @ 2-5 PPG, SCALECHEK HT @ 1.1#/1000# SAND. MTP 5023 PSIG. MTR 51.4 BPM. ATP 3825 PSIG. ATR 50 BPM. ISIP 2274 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7214'. RDMO CUTTERS WIRELINE. SDFN.

01-05-2010 **Reported By** HISLOP
DailyCosts: Drilling \$0 **Completion** \$27,511 **Daily Total** \$27,511
Cum Costs: Drilling \$537,072 **Completion** \$571,850 **Well Total** \$1,108,922
MD 8,670 **TVD** 8,670 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTB :** 8614.0 **Perf :** 7285'-8424' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7214'. RU TO DRILL OUT PLUGS. SDFN.

01-06-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$57,495	Daily Total	\$57,495
Cum Costs: Drilling	\$537,072	Completion	\$629,345	Well Total	\$1,166,417
MD	8,670	TVD	8,670	Progress	0
		Days	13	MW	0.0
Formation : MESAVERDE		PBTD : 8614.0		Perf : 7285'-8424'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7214', 7460', 7690', & 8082'. CLEANED OUT TO 8548'. LANDED TUBING @ 7314' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1575 PSIG. CP 2200 PSIG. 55 BFPH. RECOVERED 774 BLW. 4226 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.62'
 XN NIPPLE 1.30'
 223 JTS 2-3/8" 4.7# N-80 TBG 7266.61'
 BELOW KB 13.00'
 LANDED @ 7314.44' KB

01-07-2010 **Reported By** HISLOP/DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,863	Daily Total	\$2,863
Cum Costs: Drilling	\$537,072	Completion	\$632,208	Well Total	\$1,169,280
MD	8,670	TVD	8,670	Progress	0
		Days	14	MW	0.0
Formation : MESAVERDE		PBTD : 8614.0		Perf : 7285'-8424'	
				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION/FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1275 PSIG & CP 2250 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 AM, 1/6/10. FLOWED 1820 MCFD RATE ON 24/64" POS CHOKE. STATIC 272. QUESTAR METER #8211.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1800 PSIG. 38 BFPH. RECOVERED 982 BLW. 3244 BLWTR. 1750 MCFD RATE.

01-08-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,433	Daily Total	\$3,433
Cum Costs: Drilling	\$537,072	Completion	\$635,641	Well Total	\$1,172,713
MD	8,670	TVD	8,670	Progress	0
		Days	15	MW	0.0
Formation : MESAVERDE		PBTD : 8614.0		Perf : 7285'-8424'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1600 PSIG. 33 BFPH. RECOVERED 812 BLW. 2432 BLWTR. 1620 MCFD RATE.

FLOWED 1501 MCF, 28 BC & 956 BW IN 24 HRS ON 24/64" CHOKE, TP 900 PSIG, CP 1575 PSIG.

01-09-2010	Reported By		HISLOP								
Daily Costs: Drilling	\$0		Completion	\$2,863		Daily Total	\$2,863				
Cum Costs: Drilling	\$537,072		Completion	\$638,504		Well Total	\$1,175,576				
MD	8,670	TVD	8,670	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8614.0		Perf : 7285'-8424'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1100 PSIG. 24 BFPH. RECOVERED 649 BLW. 1783 BLWTR. 1557 MCFD RATE.								

FLOWED 1550 MCF, 24 BC & 790 BW IN 24 HRS ON 24/64" CHOKE, TP 900 PSIG, CP 1575 PSIG.

01-10-2010	Reported By		HISLOP								
Daily Costs: Drilling	\$0		Completion	\$2,863		Daily Total	\$2,863				
Cum Costs: Drilling	\$537,072		Completion	\$641,367		Well Total	\$1,178,439				
MD	8,670	TVD	8,670	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8614.0		Perf : 7285'-8424'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 950 PSIG. 19 BFPH. RECOVERED 471 BLW. 1312 BLWTR. 1374 MCFD RATE.								

FLOWED 1375 MCF, 24 BC & 790 BW IN 24 HRS ON 24/64" CHOKE, TP 600 PSIG, CP 1025 PSIG.

01-11-2010	Reported By		HISLOP								
Daily Costs: Drilling	\$0		Completion	\$7,223		Daily Total	\$7,223				
Cum Costs: Drilling	\$537,072		Completion	\$648,590		Well Total	\$1,185,662				
MD	8,670	TVD	8,670	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8614.0		Perf : 7285'-8424'		PKR Depth : 0.0					
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 875 PSIG. 14 BFPH. RECOVERED 341 BLW. 971 BLWTR. 1174 MCFD RATE. RD TEST UNIT & RTN TO SALES.								

FLOWED 1175 MCF, 21 BC & 451 BW IN 24 HRS ON 24/64" CHOKE, TP 575 PSIG, CP 925 PSIG.

01-12-2010	Reported By		MICHEAL WHITE								
Daily Costs: Drilling	\$0		Completion	\$0		Daily Total	\$0				
Cum Costs: Drilling	\$537,072		Completion	\$648,590		Well Total	\$1,185,662				
MD	8,670	TVD	8,670	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8614.0		Perf : 7285'-8424'		PKR Depth : 0.0					
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOWED 1035 MCF, 20 BC & 321 BW IN 24 HRS ON 24/64" CHOKE, TP 500 PSIG, CP 850 PSIG.

01-13-2010 **Reported By** MICHEAL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$537,072	Completion	\$648,590	Well Total	\$1,185,662

MD 8,670 **TVD** 8,670 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8614.0 **Perf :** 7285'-8424' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 907 MCF, 30 BC & 196 BW IN 24 HRS ON 24/64" CHOKE, TP 455 PSIG, CP 800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1071-33

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 453-781-9145

9. API Well No. 43-047-40056

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 484FNL 545FEL 39.99836 N Lat, 109.32445 W Lon
 At top prod interval reported below NENE 484FNL 545FEL 39.99836 N Lat, 109.32445 W Lon
 At total depth NENE 484FNL 545FEL 39.99836 N Lat, 109.32445 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 33 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded 06/11/2009 15. Date T.D. Reached 07/16/2009 16. Date Completed
 D & A Ready to Prod.
01/06/2010

17. Elevations (DF, KB, RT, GL)*
5220 GL

18. Total Depth: MD 8670 TVD 8670 19. Plug Back T.D.: MD 8614 TVD 8614 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDLGR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2386		750		0	
7.875	4.500 HCP-110	11.6		8659		2060		7170	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7314							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8425	7285	8121 TO 8425		2	
B)			7776 TO 8062		2	
C)			7499 TO 7668		2	
D)			7285 TO 7438		2	

26. Perforation Record 7285

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8121 to 8425	35,825 GALS OF GELLED WATER & 97,200# 20/40 SAND
7776 to 8062	55,693 GALS OF GELLED WATER & 177,000# 20/40 SAND
7499 to 7668	46,310 GALS OF GELLED WATER & 146,500# 20/40 SAND
7285 to 7438	45,122 GALS OF GELLED WATER & 142,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/06/2010	01/10/2010	24	→	24.0	1375.0	790.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 600	1025.0	→	24	1375	790		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED
FEB 22 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8425	7285		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1201 1476 2070 4193 4301 4905 5591 6321

32. Additional remarks (include plugging procedure):

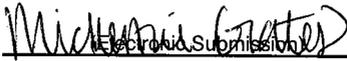
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #81568 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title OPERATIONS CLERK

Signature  Date 02/17/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1071-33 - ADDITIONAL REMARKS (CONTINUED):

Perforated the Lower Price River from 8121'-22', 8140'-41', 8159'-60', 8165'-66', 8189'-90', 8224'-25', 8271'-72', 8284'-85', 8340'-41', 8387'-88', 8393'-94', 8416'-17', 8423'-25' w/ 2 spf.

Perforated the Middle/Lower Price River from 7776'-77', 7782'-83', 7835'-36', 7841'-42', 7876'-77', 7882'-83', 7889'-90', 7907'-08', 7916'-17', 7952'-53', 8042'-43', 8048'-49', 8054'-55', 8061'-62' w/ 2 spf.

Perforated the Middle Price River from 7499'-7500', 7507'-08', 7534'-35', 7543'-44', 7554'-55', 7563'-64', 7582'-83', 7600'-01', 7613'-14', 7632'-33', 7641'-42', 7656'-57', 7663'-64', 7667'-68' w/ 2 spf.

Perforated the Middle Price River from 7285'-86', 7295'-96', 7328'-29', 7336'-37', 7341'-42', 7356'-57', 7368'-69', 7388'-89', 7402'-03', 7408'-09', 7416'-17', 7424'-25', 7431'-32', 7437'-38' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7144
Lower Price River	7925
Sego	8482

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1071-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/6/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 28, 2009

By: *Derek [Signature]*

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/28/2009	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33
NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,380		Shale	
Mahogany Oil Shale Bed	2,077		Shale	
Wasatch	4,301		Sandstone	
Chapita Wells	4,855		Sandstone	
Buck Canyon	5,523		Sandstone	
North Horn	6,061		Sandstone	
KMV Price River	6,309	Primary	Sandstone	Gas
KMV Price River Middle	7,173	Primary	Sandstone	Gas
KMV Price River Lower	7,959	Primary	Sandstone	Gas
Sego	8,468		Sandstone	
TD	8,670			

Estimated TD: **8,670' or 200'± below TD**

Anticipated BHP: 4,734 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33 NE/NE, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33
NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33
NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 110 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 856 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1071-33 **NE/NE, SEC. 33, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1071-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/19/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recompletion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 26, 2010
 By: *Derek Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/19/2010	

**RECOMPLETION PROGRAM
CWU 1071-33**

CWU 1071-33
484' FNL & 545' FEL (NE/NE)
Section 33, T9S, R23E
Uintah County, Utah
Lat 39.993389 Long -109.323772 (NAD 27)

August 12, 2009
EOG BPO WI: 100.0%
EOG BPO NRI: 82.005679%
API# 43-047-40056
AFE# 311408

WELL DATA:

ELEVATION: 5,221' GL **KB:** 5,234' (13' KB)
TOTAL DEPTH: 8,670' KB **PBTD:** 8,614' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 STC set @ 2,386'. Cemented w/400 sx Premium cement. Bumped plug, floats held. No returns. Topped out w/350 sx Premium cement in 3 stages. Cement to surface.

4-1/2", 11.6#, N-80 & HCP-110 LTC set @ 8,659'. Cemented w/800 sx Highbond 75 and 1,260 sx Extendacem cement. Bumped plug, floats held. No returns. Marker joints @ 6,303'-6,325' and 3,884'-3,906'. TOC estimated @ 7170'.

Twin - N/A

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
6979-6980', 7005-7006', 7020-7021', 7073-7074', 7080-7081', 7096-7097', 7108-7109', 7173-7174', 7178-7179', 7183-7184', 7200-7201', 7207-7208', 7214-7215', 7221-7222'	2/180°	Upper/Middle Price River	5
6638-6639', 6659-6660', 6666-6667', 6678-6679', 6709-6710', 6736-6737', 6763-6764', 6792-6793', 6814-6815', 6831-6832', 6836-6837', 6842-6843', 6884-6885', 6905-6906'	2/180°	Upper Price River	6
6372-6373', 6413-6414', 6421-6422', 6432-6433', 6494-6495', 6531-6532', 6534-6535', 6540-6541', 6545-6546', 6583-6584', 6587-6588', 6591-6592', 6595-6596'	2/180°	Upper Price River	7
EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
8121-8122', 8140-8141', 8159-8160', 8165-8166', 8189-8190', 8224-8225', 8271-8272', 8284-8285', 8340-8341', 8387-8388', 8393-8394', 8416-8417', 8423-8424'	2/180°	Lower Price River	1
7776-7777', 7782-7783', 7835-7836', 7841-7842', 7876-7877', 7882-7883', 7889-7890', 7907-7908', 7916-7917', 7952-7953', 8042-8043', 8048-8049', 8054-8055', 8061-8062'	2/180°	Middle/Lower Price River	2
7499-7500', 7507-7508', 7534-7535', 7543-7544', 7554-7555', 7563-7564', 7582-7583', 7600-7601', 7613-7614', 7632-7633', 7641-7642', 7656-7657', 7663-7664', 7667-7668'	2/180°	Middle Price River	3
7285-7286', 7295-7296', 7328-7329', 7336-7337', 7341-7342', 7350-7351', 7356-7357', 7368-7369', 7388-7389', 7402-7403', 7408-7409', 7416-7417', 7424-7425', 7431-7432', 7437-7438'	2/180°	Middle Price River	4

**RECOMPLETION PROGRAM
CWU 1071-33**

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POOH with tubing.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 7250'. POOH and lay down tools.
3. RUWL. RIH and set CIBP at 7265' +/-.
4. RIH and perforate four squeeze holes at 7100' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
5. Pump down 4 1/2" casing and establish circulation thru perforations.
6. TIH with cement retainer and set at 7050' +/-.
7. Pump 365 sacks of 1.83 cubic feet/sack, 12.0 ppg, Hi-bond75 cement, followed by 680 sacks of 1.63 cubic feet/sack, 13.0 ppg, Extendacem cement.
8. Displace with 27.25 barrels of water, sting out of cement retainer and reverse out any cement left in the tubing. POOH.
9. WOC overnight.
10. RUWL. Run CBL from 7000' to surface. RDWL.
11. TIH and drill out cement retainer and cement to 7240'. POOH.
12. RUWL. RIH and set CBP @ 7020'. RDWL. Test casing & BOPE to 6,500 psig.
13. RUWL. Retrieve CBP @ 7020'. Perforate Upper/Middle Price River Interval from 6979'-7222' as shown using a 3-1/8" HSC ported casing gun. RDWL.
14. RU Service Company. Frac down casing per attached procedure. RD Service Company.
15. RUWL. Set Weatherford 10K composite frac plug @ 6,940'±. Perforate **Upper Price River** intervals from 6,638'-6,906' as shown. RDWL.
16. RU Service Company. Frac down casing per attached procedure. RD Service Company.
17. RUWL. Set Weatherford 10K composite frac plug @ 6,610'±. Perforate **Upper Price River** intervals from 6,372'-6,596' as shown. RDWL.
18. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at 6,240'). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBTB. Land tubing @ 7,200'. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
19. RDMOSU. Place well on production.

PREPARED BY:

SHAY HOLTE, COMPLETIONS ENGINEER

APPROVED BY:

PAUL PENDLETON, OPERATIONS MANAGER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 1071-33
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047400560000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/8/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>As per BLM requirements on August 9, 2011 EOG ran a second CBL under following conditions identifying the cement top at 848' for the referenced well.</p> <p>1. MIRU SU. ND wellhead. NU BOPE. POOH with tubing. 2. PU 3 7/8" bit and 1/2" scraper. RIH to 8454'. POOH and lay down tools. 3. RUWL. RIH and set CIBP at 7200'. Load hole. Tested to 1000 psig. 4. RIH with CBL to 7200'. Pressure up to 4000 psig. Bond log from 7200' to surface. RDWL. 5. RIMOST. Cement top is at 848'. A CBL log was submitted by Cutters Wireline Service the week of August 8, 2011.</p>		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 8/22/2011

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

