

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1379-33
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-40055
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESW 2464FSL 1514FWL 39.99201 N Lat, 109.33590 W Lon At proposed prod. zone NESW 2464FSL 1514FWL 39.99201 N Lat, 109.33590 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB		12. County or Parish UINTAH COUNTY
13. State UT		14. Distance in miles and direction from nearest town or post office* 53.75 MILES SOUTH OF VERNAL, UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1514'	16. No. of Acres in Lease 600.00	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 750'	19. Proposed Depth 8760 MD	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5305 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Mary A. Maestas</i>	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/07/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 05-14-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #60164 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

642128X
4427994Y
39.992070
-109.335231

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

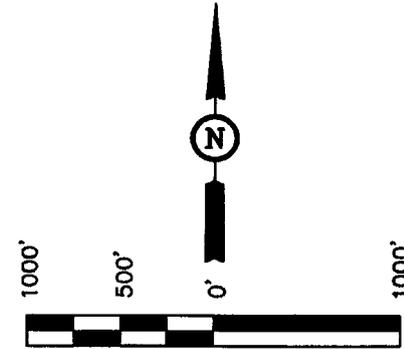
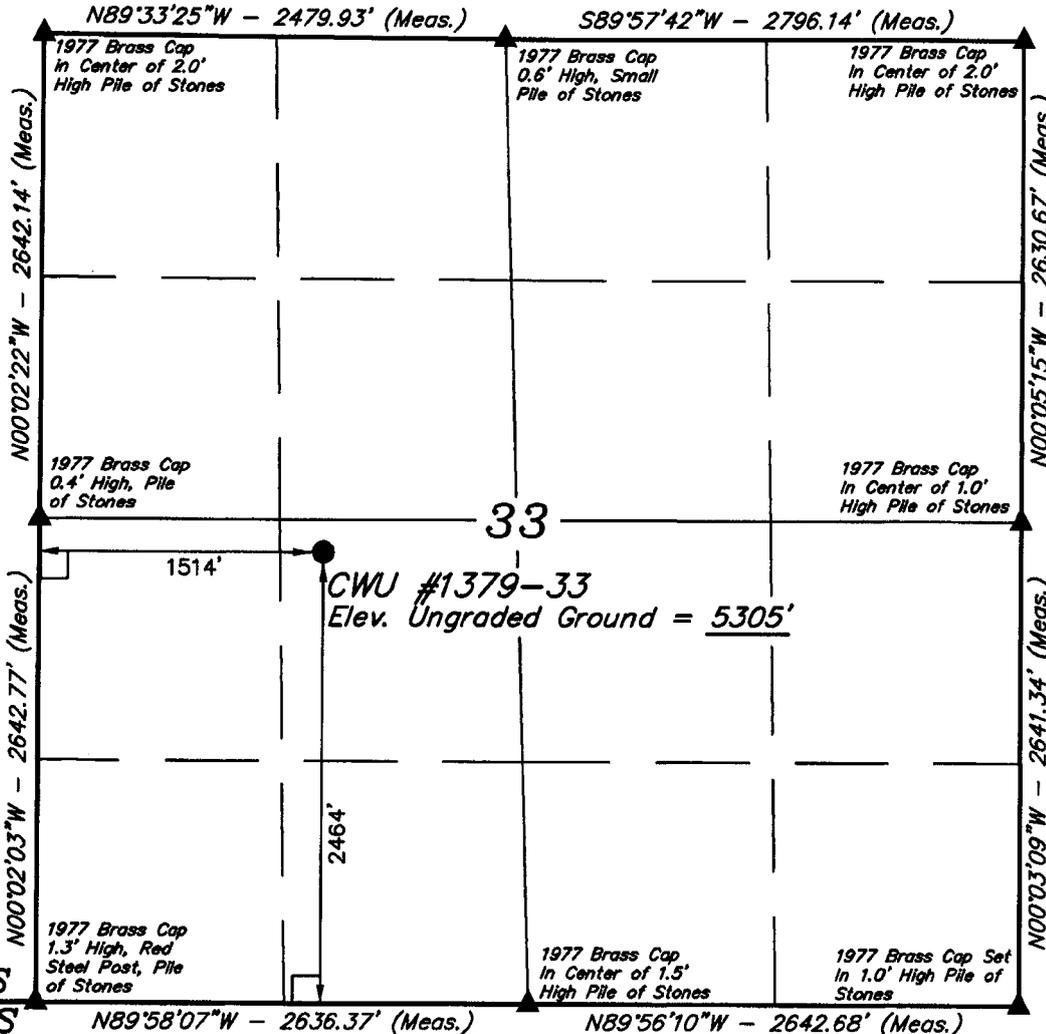
Well location, CWU #1379-33, located as shown in the NE 1/4 SW 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFIED REGISTERED LAND SURVEYOR
No. 10718
ROBERT L. HAY
REGISTERED AND SUPPLEMENTAL REGISTERED LAND SURVEYOR
STATE OF UTAH

THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REVISED: 1-04-08 S.L.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°59'31.22" (39.992006)
LONGITUDE = 109°20'09.25" (109.335903)
(AUTONOMOUS NAD 27)
LATITUDE = 39°59'31.34" (39.992039)
LONGITUDE = 109°20'06.81" (109.335225)

SCALE 1" = 1000'	DATE SURVEYED: 11-14-07	DATE DRAWN: 12-04-07
PARTY J.M. K.F. S.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1379-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,444		Shale	
Wasatch	4,371		Sandstone	
Chapita Wells	4,904		Sandstone	
Buck Canyon	5,601		Sandstone	
North Horn	6,156		Sandstone	
KMV Price River	6,372	Primary	Sandstone	Gas
KMV Price River Middle	7,304	Primary	Sandstone	Gas
KMV Price River Lower	8,046	Primary	Sandstone	Gas
Sego	8,562		Sandstone	
TD	8,760			

Estimated TD: 8,760' or 200'± below TD

Anticipated BHP: 4,783 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1379-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1379-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1379-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 114 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 860 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1379-33 NE/SW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

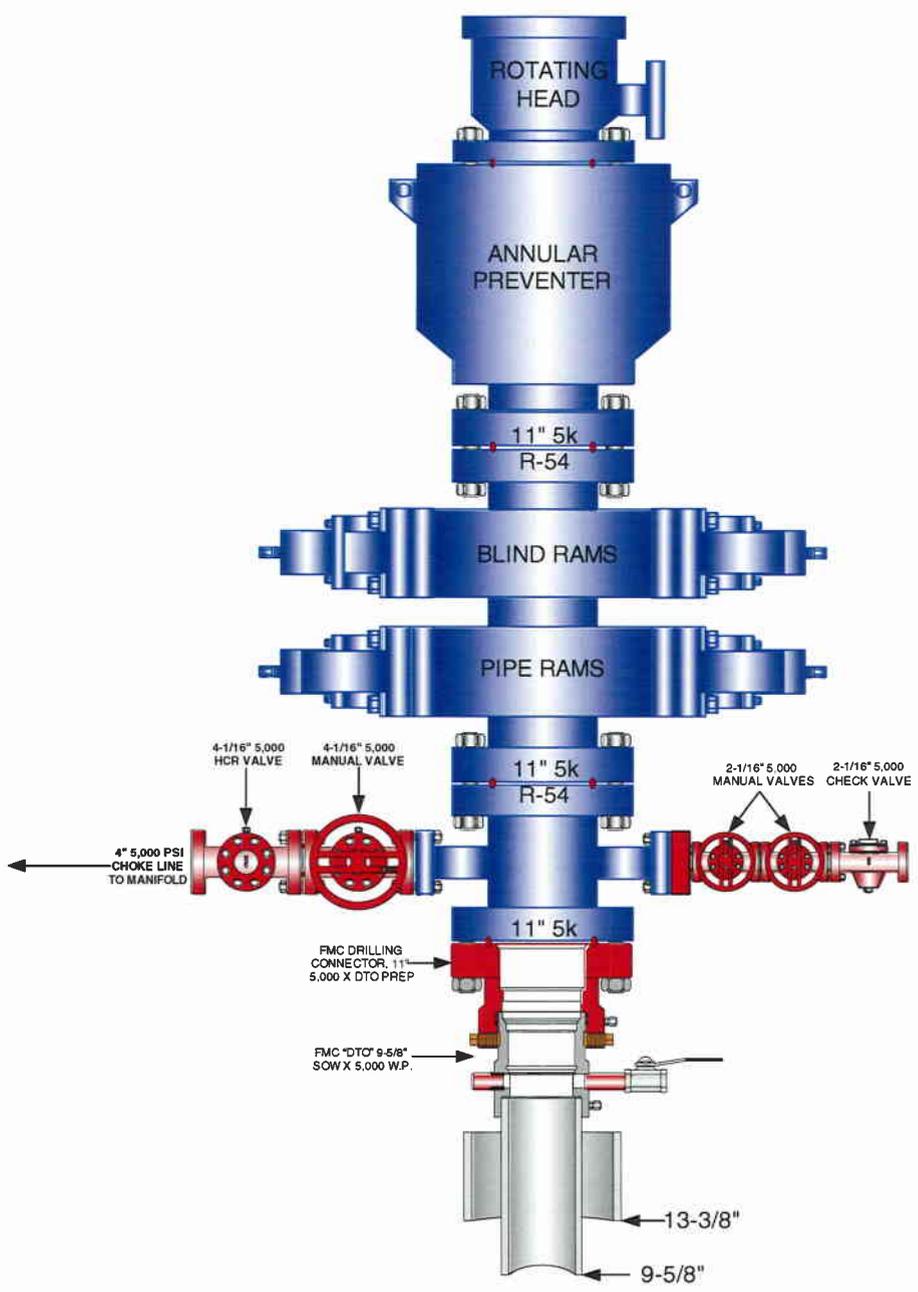
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

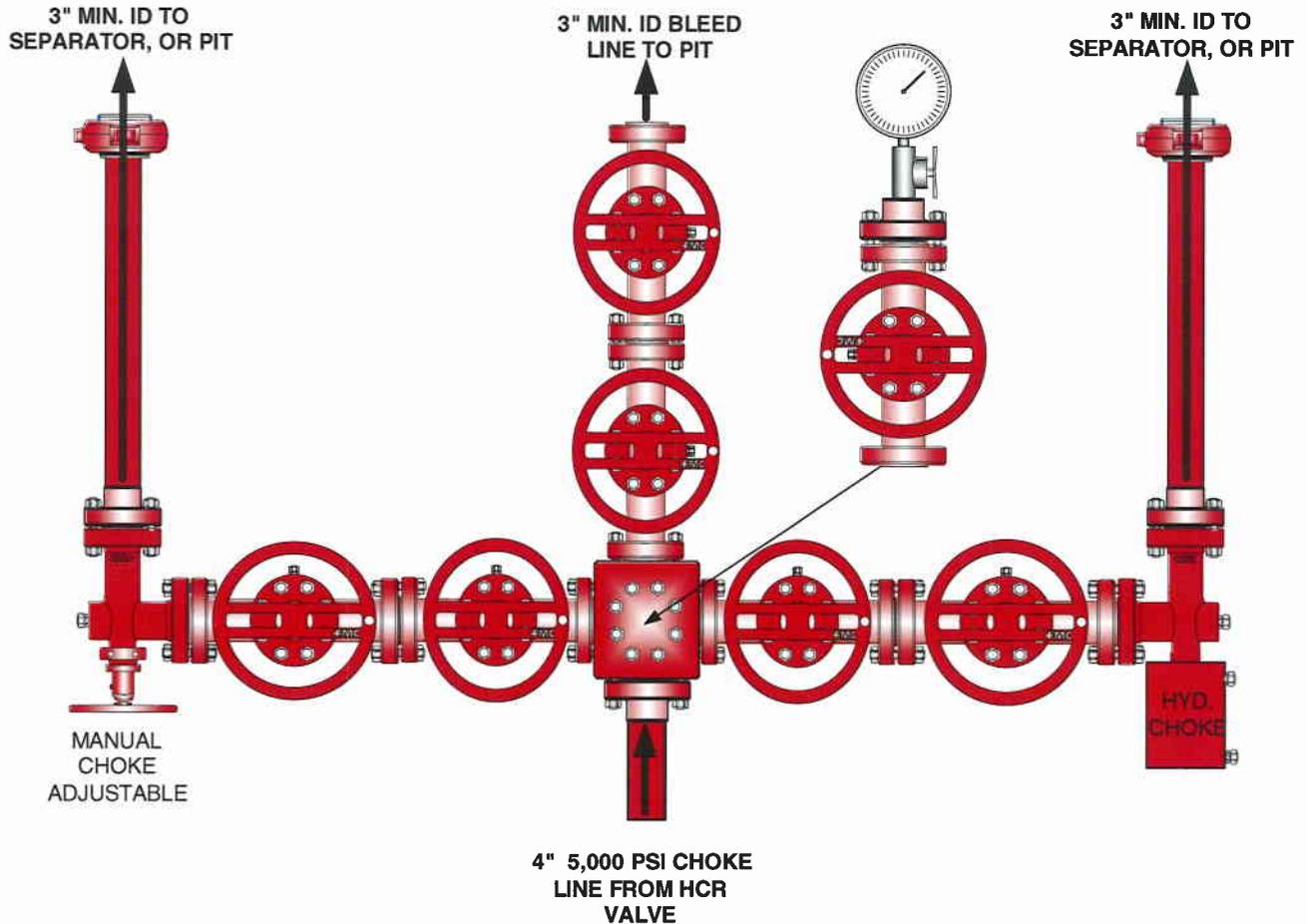
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1379-33
NESW, Section 33, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 1056 feet long with a 40-foot right-of-way, disturbing approximately .97 acres. New surface disturbance associated with the well pad and access road is estimated to be 3.22 acres. The pipeline is approximately 1640 feet long with a 40-foot right-of-way disturbing approximately 1.51 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.75 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. One turnout will be installed in accordance with Gold Book standards. The turnout will be approximately 100' in length with 25-foot transitions on both ends. See attached plan and cross section detail.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-0336.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1640’ x 40’. The proposed pipeline leaves the western edge of the well pad (Lease U-0336) proceeding in an easterly, then northwesterly direction for an approximate distance of 1640’ tying into an existing pipeline in the SENW of Section 33, T9S, R23E (Lease U-0336). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease U-0336.
7. The proposed pipeline route begins in the NESW of Section 33, Township 9S, Range 23E, proceeding easterly, then northwesterly for an approximate distance of 1640’ to the SENW of Section 33, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, Polyswell**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil southwest of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of

construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 33, T9S, R23E was conducted and submitted by Montgomery Archaeological Consultants on 2/7/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 5/2/2008.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

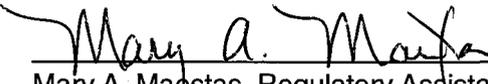
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1379-33 Well, located in the NESW, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 7, 2008
Date



Mary A. Maestas, Regulatory Assistant

Date of onsite: April 17, 2008

EOG RESOURCES, INC.

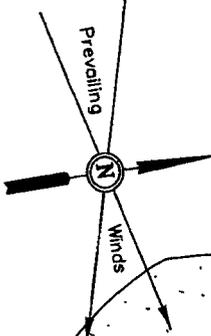
LOCATION LAYOUT FOR

CWU #1379-33
SECTION 33, T9S, R23E, S.L.B.&M.

2464' FSL 1514' FWL

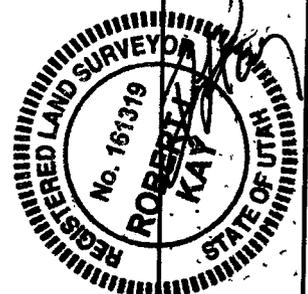
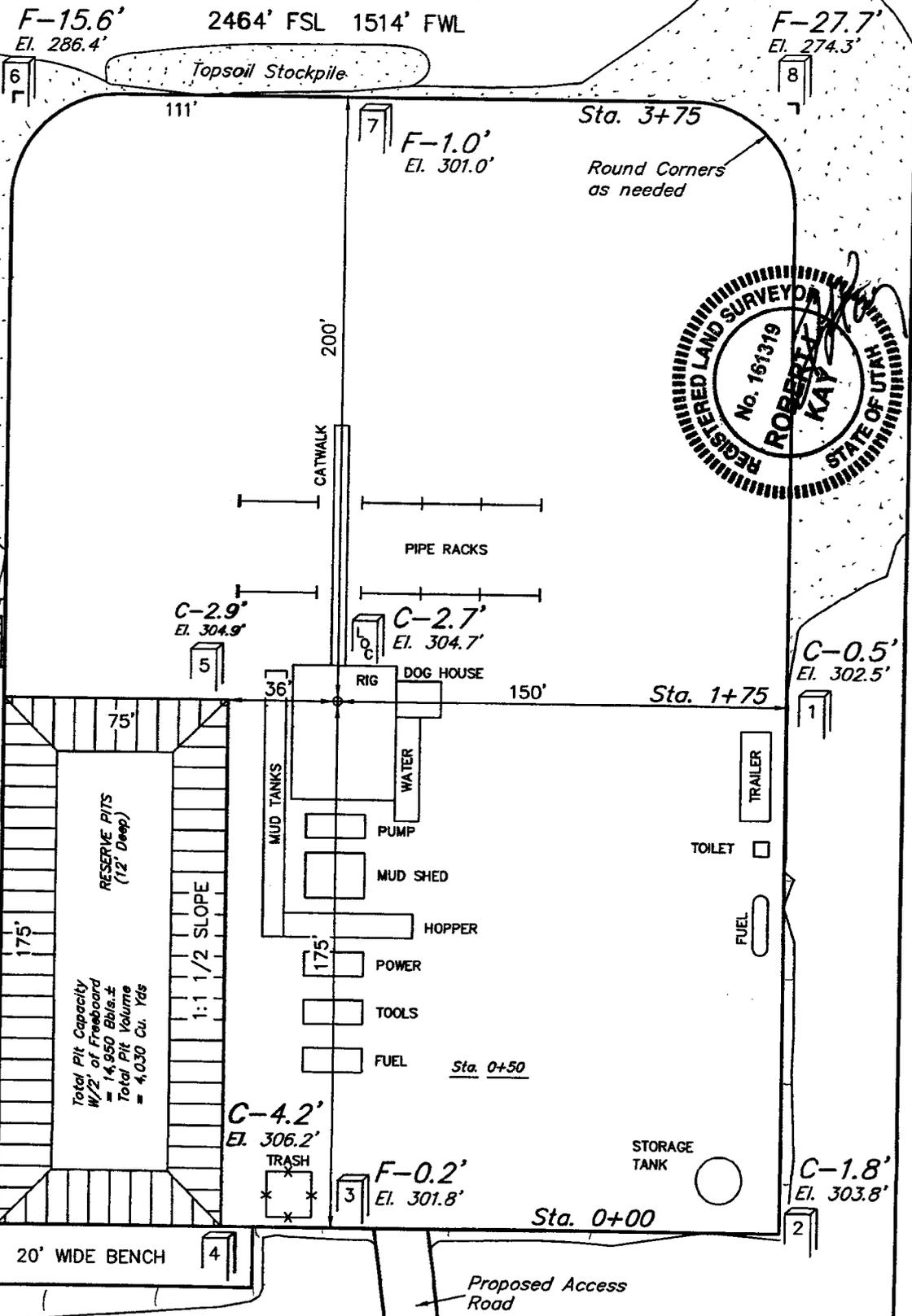
FIGURE #1

Approx. Toe of Fill Slope



SCALE: 1" = 50'
DATE: 11-14-07
Drawn By: S.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5304.7'
Elev. Graded Ground at Location Stake = 5302.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

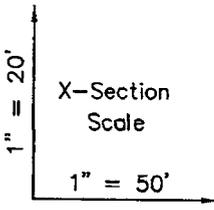
TYPICAL CROSS SECTIONS FOR

CWU #1379-33

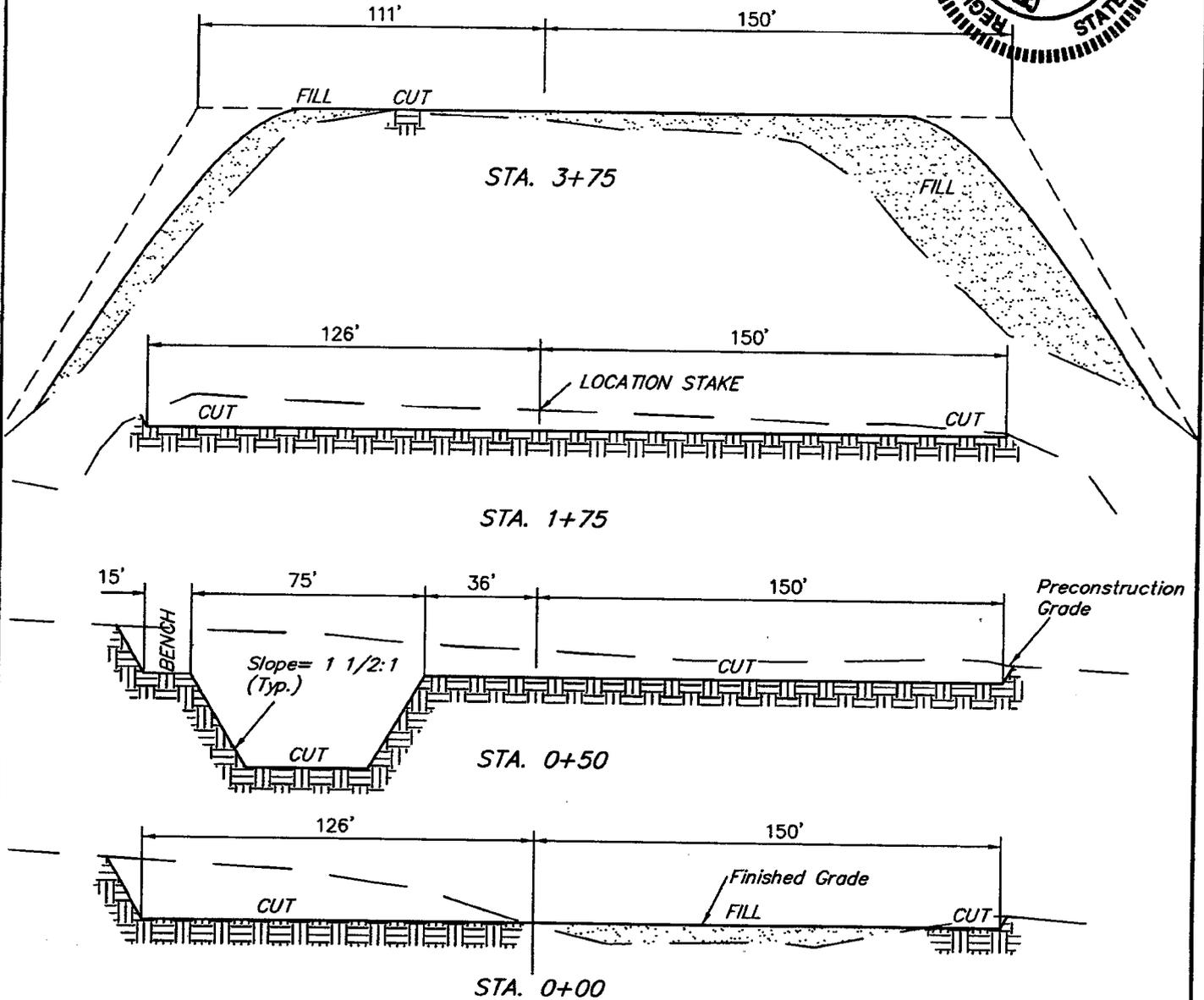
SECTION 33, T9S, R23E, S.L.B.&M.

2464' FSL 1514' FWL

FIGURE #2



DATE: 11-14-07
Drawn By: S.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

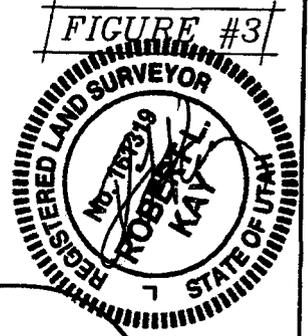
APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,400 Cu. Yds.
Remaining Location	=	11,050 Cu. Yds.
TOTAL CUT	=	13,450 CU.YDS.
FILL	=	9,040 CU.YDS.

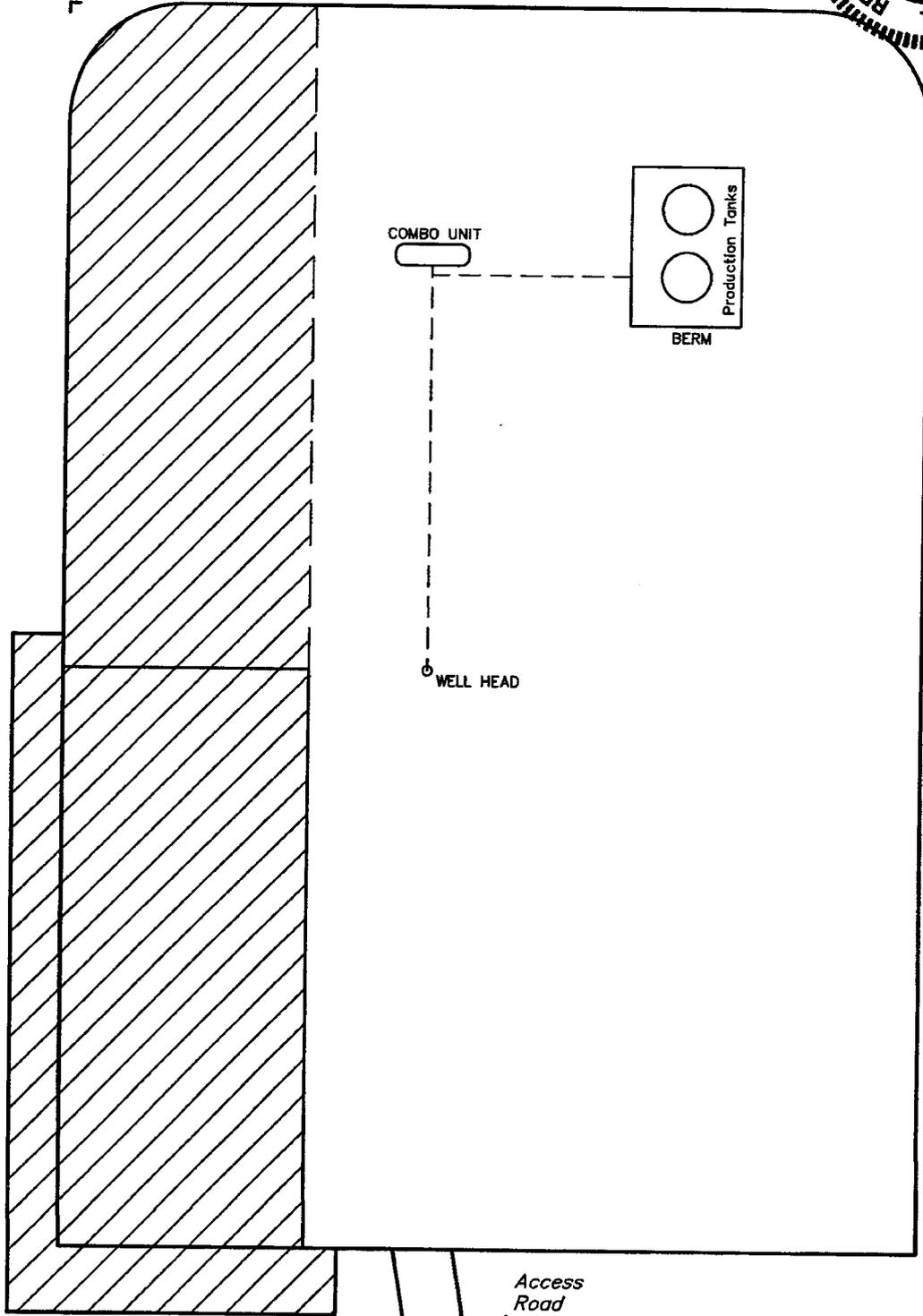
EXCESS MATERIAL	=	4,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,410 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1379-33
SECTION 33, T9S, R23E, S.L.B.&M.
2464' FSL 1514' FWL



SCALE: 1" = 50'
DATE: 11-14-07
Drawn By: S.G.



 RE-HABED AREA

Access Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

CWU #1379-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

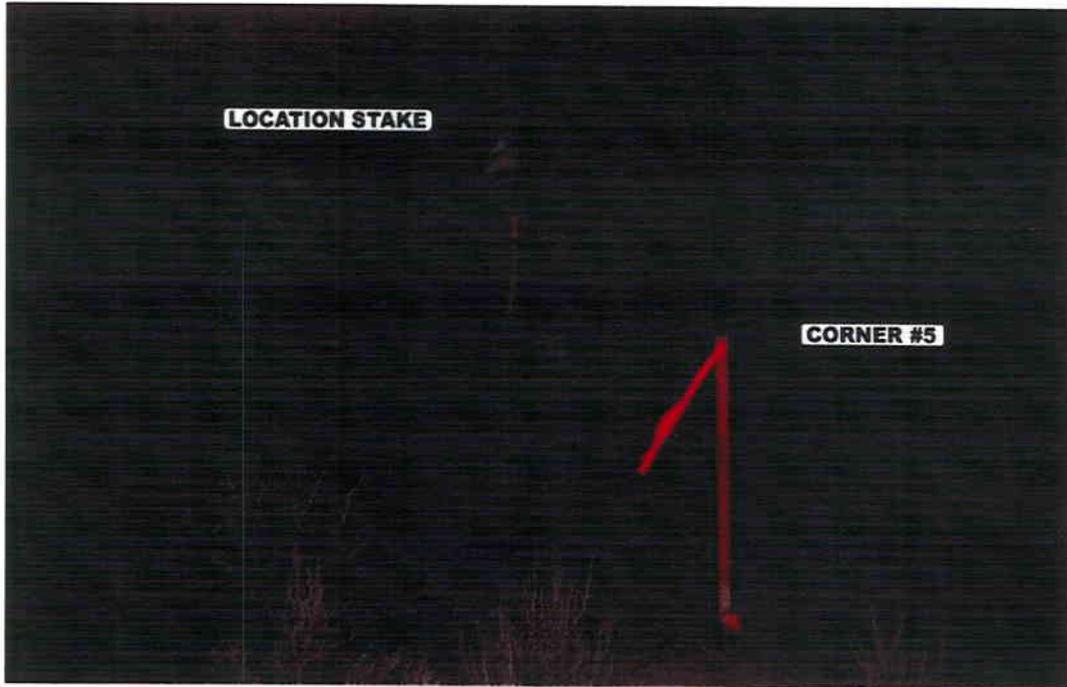


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

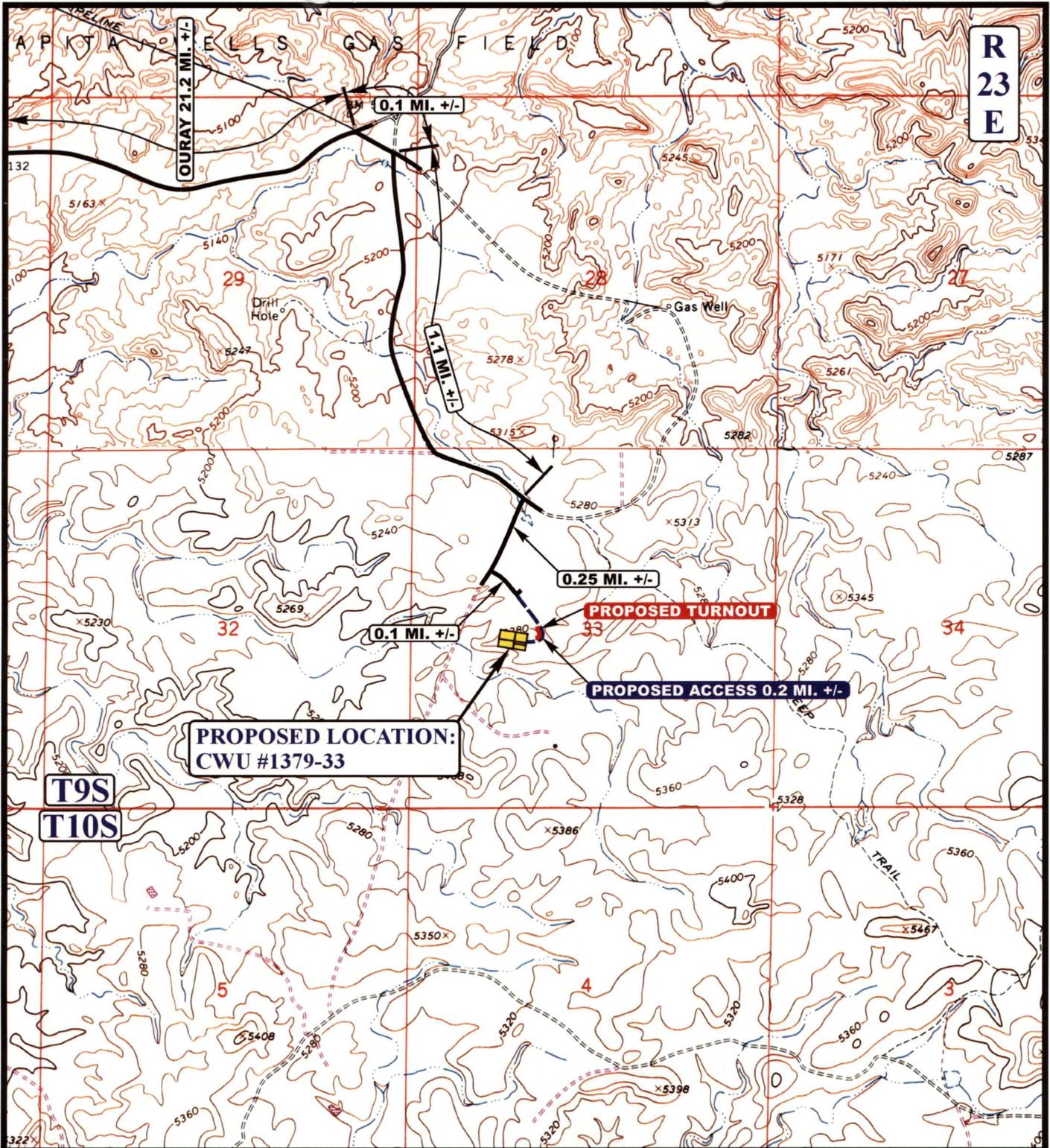
11 23 07
MONTH DAY YEAR

PHOTO

TAKEN BY: J.M.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

N



EOG RESOURCES, INC.

CWU #1379-33
SECTION 33, T9S, R23E, S.L.B.&M.
2464' FSL 1514' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 23 07
 MONTH DAY YEAR

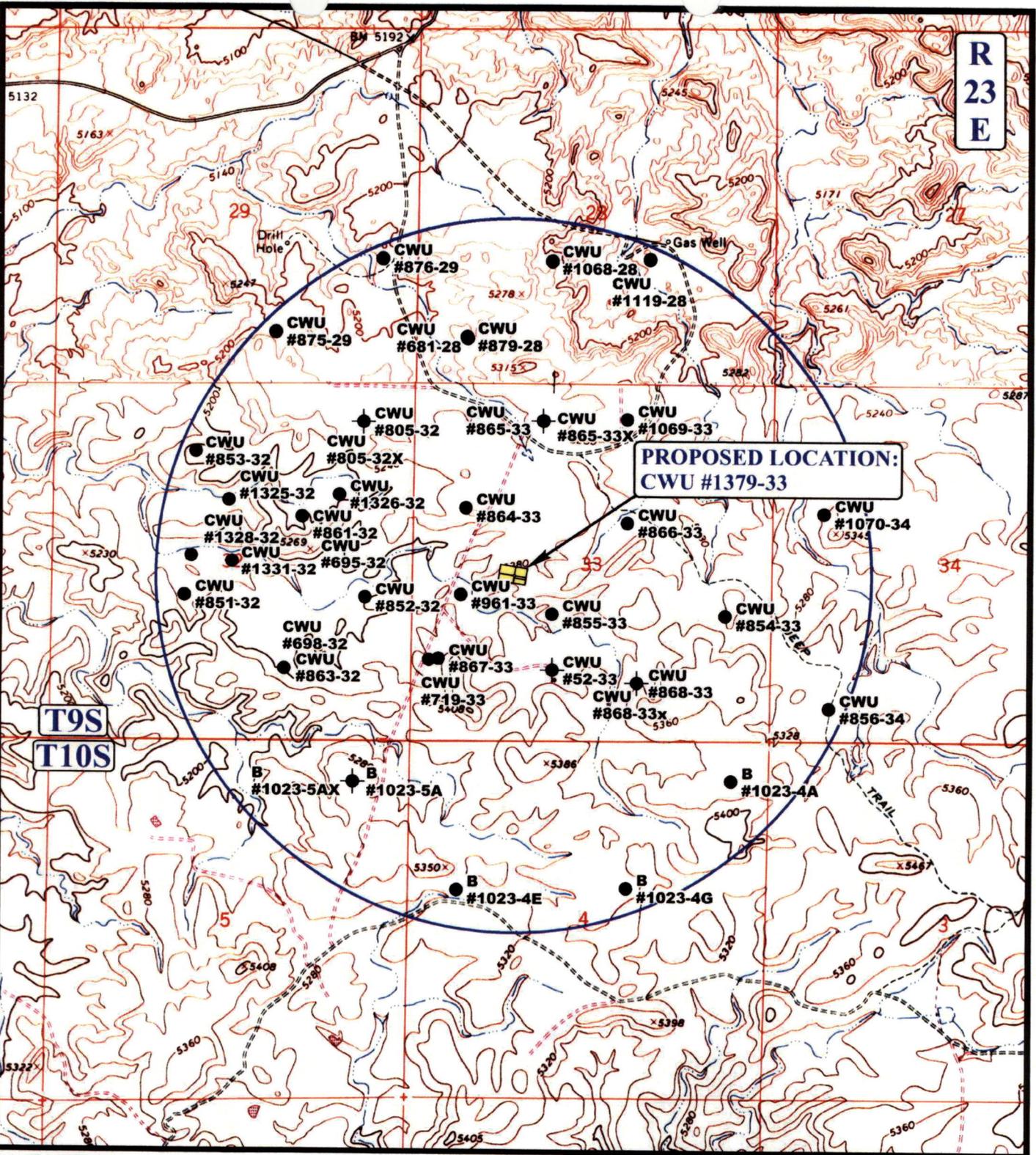
SCALE: 1" = 2000'

DRAWN BY: C.P.

REV: 4-28-08 GL.



R
23
E



**PROPOSED LOCATION:
CWU #1379-33**

T9S
T10S

LEGEND:

- ◌ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◌ WATER WELLS
- ◌ ABANDONED WELLS
- ◌ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1379-33
SECTION 33, T9S, R23E, S.L.B.&M.
2464' FSL 1514' FWL**

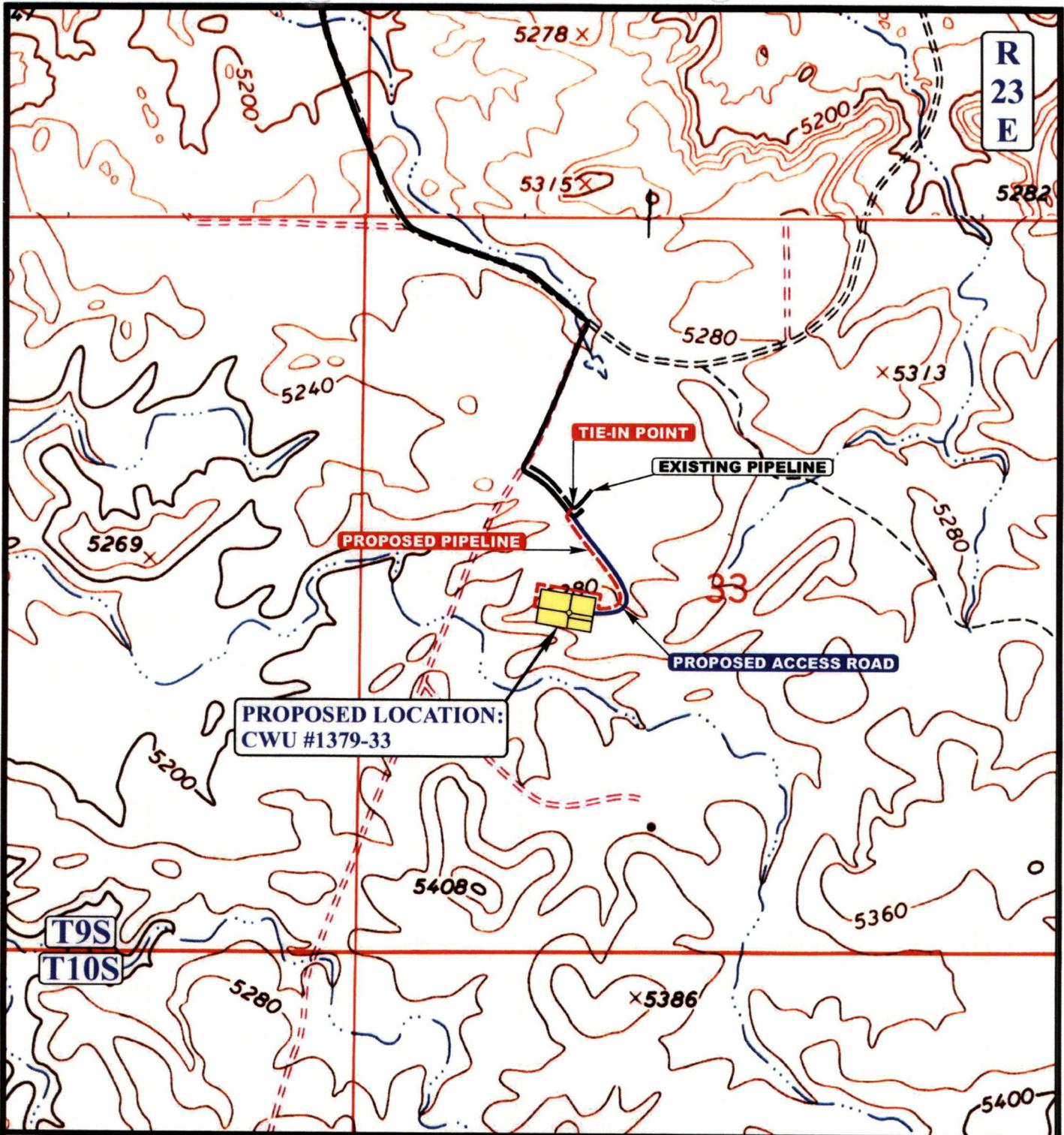


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 11 23 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,640' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1379-33
SECTION 33, T9S, R23E, S.L.B.&M.
2464' FSL 1514' FWL



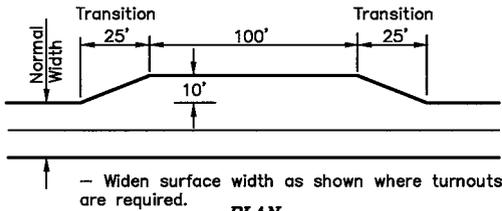
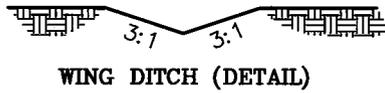
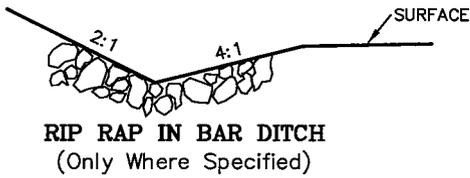
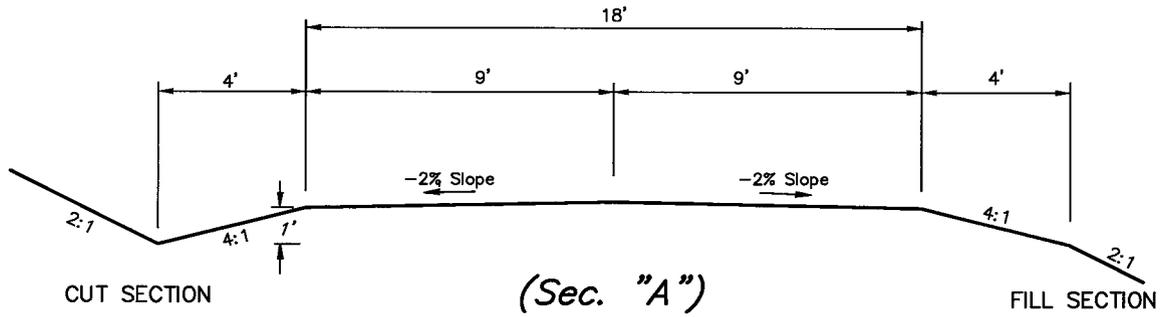
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 23 07
MAP MONTH DAY YEAR

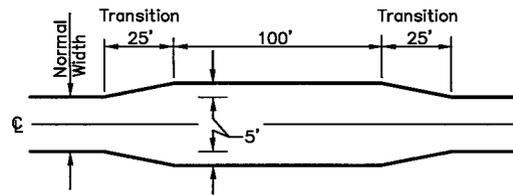
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
 TOPO

TYPICAL CROSS SECTION
(for Proposed Access Road)



TURNOUT-WIDENING ON ONE SIDE
(DETAIL)



TURNOUT-WIDENING ON BOTH SIDES
(DETAIL)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/08/2008

API NO. ASSIGNED: 43-047-40055

WELL NAME: CWU 1379-33
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

NESW 33 090S 230E
 SURFACE: 2464 FSL 1514 FWL
 BOTTOM: 2464 FSL 1514 FWL
 COUNTY: UINTAH
 LATITUDE: 39.99207 LONGITUDE: -109.3352
 UTM SURF EASTINGS: 642128 NORTHINGS: 4427994
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0336
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- N RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 14, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-40054	CWU 1262-21 Sec 21 T09S R23E 0588 FSL 1905 FWL	
43-047-40041	CWU 0814-27 Sec 27 T09S R23E 2087 FNL 1490 FWL	
43-047-40042	CWU 1154-27 Sec 27 T09S R23E 1781 FSL 0470 FWL	
43-047-40043	CWU 1120-28 Sec 28 T09S R23E 1784 FSL 0850 FEL	
43-047-40055	CWU 1379-33 Sec 33 T09S R23E 2464 FSL 1514 FWL	
43-047-40056	CWU 1071-33 Sec 33 T09S R23E 0484 FNL 0545 FEL	
43-047-40057	CWU 0966-34 Sec 34 T09S R23E 2151 FSL 2007 FEL	
43-047-40044	CWU 1384-34 Sec 34 T09S R23E 1260 FSL 1438 FEL	
43-047-40045	CWU 1383-34 Sec 34 T09S R23E 1399 FSL 2479 FEL	
43-047-40046	CWU 1106-34 Sec 34 T09S R23E 2174 FNL 1982 FWL	
43-047-40047	CWU 1110-34 Sec 34 T09S R23E 2070 FNL 0713 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-14-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

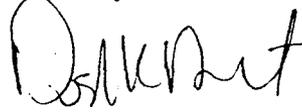
Re: Chapita Wells Unit 1379-33 Well, 2464' FSL, 1514' FWL, NE SW, Sec. 33, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40055.

Sincerely,


(for) Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1379-33
API Number: 43-047-40055
Lease: UTU0336

Location: NE SW **Sec.** 33 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

MAY 07 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AV
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1379-33
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43 047 40055
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 2464FSL 1514FWL 39.99204 N Lat, 109.33522 W Lon At proposed prod. zone NESW 2464FSL 1514FWL 39.99204 N Lat, 109.33522 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.75 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1514'	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 750'	19. Proposed Depth 8760 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5305 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/07/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) GAIL JENKINS	Date 8-6-2008
Title Assistant Field Manager	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page) **CONDITIONS OF APPROVAL ATTACHED**

NOTICE OF APPROVAL Electronic Submission #60164 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 05/08/2008 (08GXJ3837AE) **RECEIVED**

AUG 12 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08GXJ1375AE

NOS: 01-07-2008



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1379-33
API No: 43-047-40055

Location: NESW, Sec. 33, T9S, R23E
Lease No: UTU-0336
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Conditions of Approval:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

This well is located within the Resource Development Group (RDG) EIS project boundary, any **additional mitigation or COA's approved in the Final RDG EIS Record of Decision are also applicable to approval of this proposed action.**

Conditions Of Approval:

- If Uinta Basin hookless cactus, White River beardtongue, Graham's beardtongue or other special status plants are found, construction shall cease and the AO shall be notified to determine the appropriate mitigation.
- The operator shall control noxious weeds along access road use authorizations, pipeline route authorizations, rights-of-way, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM weeds specialist or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal (PUP) be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. shall be needed to control the erosion. Low-water crossings shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines shall be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit shall be lined with **16 ml** or greater liner to prevent pit leakage, polyswell and at least **double felt liner to prevent pit leakage** prior to spudding.

- All open pits shall be properly fenced and maintained during operations and until the pits are backfilled. When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
- The reserve pit shall be free of oil and other liquids and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to backfilling. The reserve pit must not be "squeezed", (filled with soil while still containing fluids) or cut (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- All permanent facilities, not regulated by OSHA, shall be painted the same color, **Carlsbad Canyon or Covert green**; within six months of installation.
- During construction the topsoil from the location shall be stripped and windrowed separately from the other excess material. The topsoil windrows shall be re-seeded using the interim seed mix and track walked or drag chained at the time the location is constructed. The topsoil removed from the pit area shall be stored separately and will not be re-seeded until the pit is reclaimed. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded using the interim seed mix listed below.
- Upon well completion, the well pad location up to the deadmen, shall be recontoured to the approximate natural contours and the stockpiled topsoil shall be spread evenly over the reclaimed area and then re-seeded using the interim seed mix.

- Reclamation:

Interim seed mix:

Hy-crest Crested Wheatgrass	9 lbs/acre
<i>Kochia</i>	3 lbs/acre

Final reclamation seed mix:

Hy-crest Crested Wheatgrass	1 lbs/acre
Scarlet globemallow	1 lbs/acre
Needle and thread grass	3 lbs/acre
Wyoming big sagebrush	3 lbs/acre
Shadscale saltbush	3 lbs/acre

- All pounds are in pure live seed.
 - All seed and mulch shall be certified weed free.
 - Drill seeding is the preferred method.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - If broadcasting seed: The seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
 - Reseeding shall be required if initial seeding is not successful.
- Once the location is plugged and abandoned, the well location and access road shall be recontoured to the natural topography, topsoil shall be respread, and the entire location and access road shall be seeded with the final reclamation seed mix. Seed application shall follow all guidelines in the final reclamation seed mix bullet statement above. If reclamation seeding shall take place using the broadcast method, the seed at a minimum shall be walked into the soil with a dozer, immediately after the seeding is completed, or covered by soil using a drag chain.

- **Cultural Resources** site is located northeast (42Un892) of the well location, these shall to be avoided by a minimum of 100 feet. Any activity close to these archaeological sites will require further BLM consultation. See attached map. If any Cultural Resources are discovered during construction of the road and well location work must stop until it has been cleared by the AO and the BLM archaeologist.
- The corners of the well pad will be rounded off as needed to minimize excavation.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.

Logging program: Gamma Ray shall be run from TD to surface.

Air Drilling, Onshore Order #2, Variances' Granted:

- Straight run blooie line: variance granted to use a non-straight blooie line.
- Blooie line length: variance granted to use a 75' blooie line.
- Dedusting equipment: variance granted to use aerated water system in lieu of deduster equipment.
- Automatic igniter or continuous pilot light on the blooie line: variance granted to use aerated water system in lieu of igniter or pilot light.
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore: variance granted to use truck/rig mounted air compressors that are less than 100 feet from the well bore and are not in the opposite direction from the well bore.
- Properly lubricated and maintained rotating head: variance granted to use a properly maintained and lubricated stripper head.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and

cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1379-33

9. API Well No.
43-047-40055

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH ST. SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E NESW 2464FSL 1514FWL
39.99201 N Lat, 109.33590 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the following items of the drilling plan for the referenced well.

Item #4 Casing program

and

Item #8 Evaluation Program

Attached please find a revised drilling program with the specific changes.

COPY SENT TO OPERATOR

Date: 4.28.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #68920 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 04/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *D. St. Denis* Title *Pet. Eng.* Date *4/23/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office *DOG M* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED APR 20 2009**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1379-33
NE/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,441		Shale	
Wasatch	4,368		Sandstone	
Chapita Wells	4,901		Sandstone	
Buck Canyon	5,598		Sandstone	
North Horn	6,153		Sandstone	
KMV Price River	6,361	Primary	Sandstone	Gas
KMV Price River Middle	7,301	Primary	Sandstone	Gas
KMV Price River Lower	8,043	Primary	Sandstone	Gas
Sego	8,551		Sandstone	
TD	8,760			

Estimated TD: **8,760' or 200'± below TD**

Anticipated BHP: 4,783 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 Psi	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1379-33 NE/SW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1379-33 NE/SW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3
¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2
gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18
ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1379-33 NE/SW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 114 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 860 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1379-33 NE/SW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40055	CHAPITA WELLS UNIT 1379-33		NESW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	4/25/2009		<i>4/29/09</i>		
Comments: MESAVERDE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50046	CHAPITA WELLS UNIT 1381-33		NESW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	4/28/2009		<i>4/29/09</i>		
Comments: MESAVERDE							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

4/28/2009

Title

Date

RECEIVED

APR 28 2009

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPTIA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1379-33

9. API Well No.
43-047-40055

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E NESW 2464FSL 1514FWL
39.99201 N Lat, 109.33590 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 4/25/2009.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #69495 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 04/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
APR 29 2009

DIV. OF OIL, GAS & MINING

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS</p>
<p>3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202</p>	<p>8. WELL NAME and NUMBER: CWU 1379-33</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 2464 FSL 1514 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. API NUMBER: 43047400550000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Evaporation unit
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/8/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As per verbal approval with Nate Packer, Vernal BLM, a small evaporation unit was placed in the reserve pit on the referenced location. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 10, 2009

<p>NAME (PLEASE PRINT) Mary Maestas</p>	<p>PHONE NUMBER 303 824-5526</p>	<p>TITLE Regulatory Assistant</p>
<p>SIGNATURE N/A</p>	<p>DATE 6/10/2009</p>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1379-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400550000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2464 FSL 1514 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/24/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 7/24/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 03, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/30/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 07-30-2009

Well Name	CWU 1379-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40055	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-12-2009	Class Date	07-24-2009
Tax Credit	N	TVD / MD	8,760/ 8,760	Property #	062327
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,315/ 5,302				
Location	Section 33, T9S, R23E, NESW, 2464 FSL & 1514 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.333	NRI %	47.377

AFE No	304997	AFE Total	1,529,100	DHC / CWC	640,400/ 888,700
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-15-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2464' FSL & 1514' FWL (NE/SW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.992039, LONG 109.335225 (NAD 27)
			LAT 39.992006, LONG 109.335903 (NAD 83)
			ELENBURG #29
			OBJECTIVE: 8670' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0336
			ELEVATION: 5304.7' NAT GL, 5302.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5302'), 5315' KB (13')
			EOG WI 55.3334%, NRI 47.37743%

04-15-2009 **Reported By** TERRI CSERE

DailyCosts: Drilling \$50,572 **Completion** \$0 **Daily Total** \$50,572
Cum Costs: Drilling \$50,572 **Completion** \$0 **Well Total** \$50,572
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

04-16-2009 **Reported By** TERRI CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,572 **Completion** \$0 **Well Total** \$50,572
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

04-17-2009 **Reported By** TERRI CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,572 **Completion** \$0 **Well Total** \$50,572
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

04-20-2009 **Reported By** TERRI CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,572 **Completion** \$0 **Well Total** \$50,572
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

04-21-2009 **Reported By** TERRI CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$50,572 **Completion** \$0 **Well Total** \$50,572
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING. SHOOT THURSDAY.

04-22-2009 **Reported By** TERRI CSERE

05-06-2009 Reported By BRIAN DUTTON

Daily Costs: Drilling \$225,300 Completion \$0 Daily Total \$225,300

Cum Costs: Drilling \$275,872 Completion \$0 Well Total \$275,872

MD 2,263 TVD 2,263 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 4/29/2009. DRILLED 12-1/4" HOLE TO 2250' GL (2263' KB). ENCOUNTERED WATER AT 1620'. FLUID DRILLED HOLE FROM 1620' WITH NO RETURNS FROM 1750'. RAN 51 JTS (2241.07') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2255.87' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 850 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/161 BBLs FRESH WATER. BUMPED PLUG W/1070 PSI @ 04:30 AM, 5/3/2009. CHECKED FLOAT, FLOAT HELD. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 110 SX (23 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 3: MIXED & PUMPED 158 SX (33 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 4: MIXED & PUMPED 110 SX (23 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 5: MIXED & PUMPED 115 SX (24 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 6: MIXED & PUMPED 200 SX (43 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 7: MIXED & PUMPED 75 SX (16 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 10 HRS.

TOP JOB # 8: MIXED & PUMPED 75 SX (12 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 9: MIXED & PUMPED 75 SX (12 BBLs) OF PREMIUM CEMENT W/2% CACL2 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WITH PARTIAL RETURNS

TOP JOB #10: MIXED & PUMPED 14 SX (3 BBLs) OF PREMIUM CEMENT W/2% CACL2 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE STOOD FULL RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT.
WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KENT DEVENPORT SENT ELECTRONIC NOTIFICATION OF SURFACE CASING AND CEMENTING ON 5/1/09 @ 08:00 HRS.

BRIAN DUTTON CONTACTED CAROL DANIELS W/UDOGM OF SURFACE CASING AND CEMENTING ON 5/1/09 @ 08:00.

05-12-2009	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$81,754	Completion	\$0	Daily Total	\$81,754						
Cum Costs: Drilling	\$357,626	Completion	\$0	Well Total	\$357,626						
MD	2,263	TVD	2,263	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
14:00	16:30	2.5	HOLD PRE-JOB SAFETY MTG. RIG MOVE 1.1 MILE FROM CWU 1391-33 TO CWU 1379-33
16:30	18:00	1.5	RURT
18:00	22:00	4.0	NIPPLE UP BOPE, FMC ON SITE TO INSPECT & LOCK DOWN DTO SAME. START DAYWORK ON 05/11/09 @ 18:00 HRS.
22:00	03:30	5.5	TEST BOPE AS PER PROGRAM. NOTIFIED BLM VERNAL OFFICE VIA EMAIL ON 05/10/09 @ 11:30 HRS FOR BOP TEST. BLM REP. JAKE BIRCHALL ON LOCATION TO WITNESS TEST. BOP TESTERS: B&C QUICK TEST. INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. INSTALL WEAR BUSHING.
03:30	05:00	1.5	PICK UP BHA, TRIP IN HOLE TO 2100'
05:00	05:30	0.5	CENTER UP BOP, INSTALL ROTATING HEAD RUBBER.
05:30	06:00	0.5	TRIP IN HOLE FROM 2100'.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
SAFETY MTGS: RIG MOVE/RIG UP
FUEL 10500, RECEIVED 7500

05-13-2009	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$22,938	Completion	\$0	Daily Total	\$22,938						
Cum Costs: Drilling	\$380,564	Completion	\$0	Well Total	\$380,564						
MD	4,251	TVD	4,251	Progress	1,988	Days	1	MW	9.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4251'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE TO 2122' TOP OF CEMENT.

06:30 07:30 1.0 RE-LEVEL MAST & SUBSTRUCTURE.
 07:30 08:30 1.0 DRILL CEMENT/FLOAT EQUIP. 2122' TO 2218'.
 08:30 09:30 1.0 ROTATING HEAD ASSY. LEAKING, REPAIR SAME.
 09:30 10:00 0.5 DRILL CEMENT/FLOAT EQUIP. 2218' TO 2256'. DRILL OUT RAT HOLE TO TD 2263' DRILL 10' NEW RAT HOLE TO 2273'.
 10:00 10:30 0.5 CIRC. HOLE, SPOT HI-VIS PILL ON BOTTOM, CONDUCT FIT W/ 9.5 PPG, 90 PSI= 10.3 EMW
 10:30 11:00 0.5 SURVEY @ 2256', 2.5 DEG.
 11:00 11:30 0.5 SERVICE RIG
 11:30 18:30 7.0 DRILL ROTATE 2263' TO 3254' (991') ROP 141
 WOB 12/22K, RPM 45/55 + 68, GPM 426, PSI 1300/1700
 18:30 19:00 0.5 SURVEY @ 3150', 2.5 DEG.
 19:00 06:00 11.0 DRILL ROTATE 3254' TO 4251' (997') ROP 90
 WOB 20/25K, RPM 45/55 + 68, GPM 426, PSI 1500/1700
 M/W 9.7, VISC 34
 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: SHAKER SCREENS, RAISING DERRICK
 FUEL 9496, USED 1004
 06:00 SPUD A 7 7/8" PRODUCTION HOLE @ 11:30 HRS ON 05/12/09.

05-14-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling \$24,025 **Completion** \$0 **Daily Total** \$24,025
Cum Costs: Drilling \$404,590 **Completion** \$0 **Well Total** \$404,590

MD 5,765 **TVD** 5,765 **Progress** 1,514 **Days** 2 **MW** 10.3 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 5765

Start **End** **Hrs** **Activity Description**
 06:00 06:30 0.5 DEVIATION SURVEY 4206' 2 DEG.
 06:30 06:00 23.5 DRILL F/ 4251 TO 5765 1514' 64 FPH, WOB 24, RPM 50/65, MUD WT. 10.3 VIS 36. DRILLING BUCK CANYON, TOP OF NORTH HORN AT 6153.
 FULL CREW (5 MEN DAYS, 4 MEN NIGHTS) FUNCTION CHECK COM FOR DRLG. SAFETY MEETING TOPICS: CHANGING PUMP PARTS. NO ACCIDENTS OR INCIDENTS.
 FUEL ON HAND 8320 USED 1144.

05-15-2009 **Reported By** PAUL WHITE

DailyCosts: Drilling \$24,594 **Completion** \$4,935 **Daily Total** \$29,529
Cum Costs: Drilling \$429,184 **Completion** \$4,935 **Well Total** \$434,119

MD 7,070 **TVD** 7,070 **Progress** 1,305 **Days** 3 **MW** 11.0 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING AT 7070'

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 DRILL F/ 5765 TO 7070 1305' 54 FPH, WOB 24, RPM 60/65, MUD WT. 11.0 PPG, VIS 38.
 NO MUD LOSSES.

NO ACCIDENTS OR INCIDENTS. FULL CREW. SAFETY MEETING TOPICS: UNLOADING CASING.
 FUNCTION CHECK COM EACH TOUR.
 BOP DRILL 45 SEC.
 FUEL ON HAND 6848 USED 1472.

05-16-2009	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$25,178	Completion	\$1,013	Daily Total	\$26,191						
Cum Costs: Drilling	\$454,363	Completion	\$5,948	Well Total	\$460,311						
MD	8,065	TVD	8,065	Progress	995	Days	4	MW	11.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8065'

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL F/ 7070 TO 8065 995' 41 FPH, WOB 24, RPM 50/55, MUD WT. 11.4 VIS 38. DRILLING PRICE RIVER LOWER. TOP OF SEGO AT 8551'. NO MUD LOSSES.

NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: RIG SERVICE, CLEANING LIGHT PLANT.
 FUNCTION CHECK COM FOR DRLG. EACH TOUR.
 FUEL ON HAND 5284 USED 1564.

05-17-2009	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$26,077	Completion	\$0	Daily Total	\$26,077						
Cum Costs: Drilling	\$480,441	Completion	\$5,948	Well Total	\$486,389						
MD	8,382	TVD	8,382	Progress	317	Days	5	MW	11.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL F/ 8065 TO 8382. 317' 26 FPH. WOB 25 RPM 60. MUD WT. 11.4 VIS 36.
18:00	18:30	0.5	DROP SURVEY AND PUMP PILL.
18:30	05:00	10.5	POH, LAY DOWN REAMERS, CHANGE BIT AND MOTOR. RIH.
05:00	06:00	1.0	WASH AND REAM THROUGH TIGHT HOLE AT TOP OF WASATCH. TRIP IN HOLE. DRILLING LOWER PRICE RIVER. TOP OF SEGO AT 8551.

NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: TRIPPING AND PUMP WORK. REVIEW HOLE FILLING PRICEDURE AND VOLUMES.
 FUNCTION CHECK COM FOR DRLG. AND TRIPPING. FUNCTION CHECK BOP.
 FUEL ON HAND 4474 USED 810.

05-18-2009	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$21,599	Completion	\$0	Daily Total	\$21,599						
Cum Costs: Drilling	\$502,040	Completion	\$5,948	Well Total	\$507,988						
MD	8,760	TVD	8,760	Progress	378	Days	6	MW	11.7	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP IN W/ BIT #2.
09:00	18:00	9.0	DRILL F/ 8382 TO 8760 378' 42 FPH. WOB 18 RPM 60, MUD WT. 11.6 VIS 38. REACHED TD AT 18:00 HRS, 5/17/09.

18:00 19:00 1.0 CBU, SPOT 200 BBLs 12.7 PPG MUD ON BOTTOM.
 19:00 02:30 7.5 LAY DOWN DRILL PIPE AND BHA. REMOVE WEAR BUSHING.
 02:30 03:30 1.0 RIG UP TO RUN CASING, HOLD PJSM AND RIG UP WESTATES CASING TONGS.
 03:30 06:00 2.5 RUN 4.5" 11.6# N-80 CASING. MUD WT. 11.7 VIS 36.

FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: LAYING DOWN DP. RUNNING CASING. FUNCTION CHECK COM FOR TRIPPING.
 FUEL ON HAND 3483 USED 991.
 MOVE TO CWU 1381-33 ONE MILE. TRUCKS SCHEDULED FOR 13:00 HRS.

05-19-2009	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$57,204	Completion	\$158,271	Daily Total	\$215,475						
Cum Costs: Drilling	\$559,244	Completion	\$164,219	Well Total	\$723,463						
MD	8,760	TVD	8,760	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:30	6.5	RAN 204 JTS 4.5", 11.6#, N-80 CASING EQUIPPED W/DAVIS/LYNCH FLOAT SHOE AND HALLIBURTON FLOAT COLLAR. 3 TURBULIZERS PLACED 5' ABOVE SHOE, ON SECOND JT. AND THIRD JT. CENTRILIZERS PLACED ON EVERY THIRD JOINT AFTER FOR A TOTAL OF 28. SHOE AT 8740' FLOAT COLLAR AT 8696'. MARKER JT AT 5951' AND 3937'. TAG BOTTOM AND MAKE UP MANDREL HANGER. LAND W/ 65K ON HANGER.
12:30	14:00	1.5	CIRCULATE AND RIG UP HALLIBURTON, HOLD PJSM.
14:00	16:00	2.0	CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. HALLIBURTON MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 144.2 BBLs LEAD SLURRY: 25/75 POZ, SLURRY WT. 12 PPG. (440 SX). FOLLOWED W/ 330.2 BBLs. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 13.5 PPG. 1270 SX. DROPPED TOP PLUG AND DISPLACED W/ 138 BBLs. WATER WHICH WAS 3 BBLs OVER CALCULATED DISPLACEMENT W/O BUMPING PLUG. AFTER SHUTTING DOWN HALLIBURTON CEMENTER REALIZED HE HAD NOT PULLED PLUG RETAINING PIN ON CEMENTING HEAD. BLED PRESSURE OFF, FLOATS HELD OKEY. REMOVED CAP FROM HEAD AND PLUG WAS STILL IN PLACE IN HEAD. OVER DISPLACEMENT RESULTED IN DISPLACING SHOE JT. PLUS CALCULATED 58' IN ANNULUS.
16:00	18:00	2.0	RIG DOWN CEMENTERS, REMOVE LANDING JT. INSTALL PACKOFF AND TEST TO 5,000 PSI.
18:00	22:00	4.0	NIPPLE DOWN BOPS, CLEAN PITS.
22:00	06:00	8.0	RIG DOWN, GO THROUGH PUMPS, PREPARE FOR TRUCKS SCHEDULED FOR 06:00 5/19/09 FOR 1 MILE MOVE TO CWU 1381-33.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETINGS HELD W/ ALL THIRD PARTY SERVICE COMPANIES.

TRANSFERS:

- 4 JTS 4.5" N-80 11.6# LT&C CASING TO CWU 1381-33 (42.26, 43.47, 42.68, 42.73, 42.92 OA)
- 2 JTS 4.5" HCP-110 11.6# LT&C CASING TO WHITE RIVER YARD (40.26, 40.27 NEW, SURPLUS)
- 4 JTS 4.5" N-80 11.6# LT&C CASING TO WHITE RIVER YARD (NEED REPAIR)
- 1 P-110 MARKER JT TO CWU 1381-33
- 3,500 GALS DIESEL FUEL TO CWU 1381-23

06:00 RELEASE RIG AT 22:00 HRS, 5/18/09.

CASING POINT COST \$524,525

05-21-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0	Completion		\$25,500	Daily Total		\$25,500			
Cum Costs: Drilling		\$559,244	Completion		\$189,719	Well Total		\$748,963			
MD	8,760	TVD	8,760	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 8697.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP TO SET CIBP											
Start	End	Hrs	Activity Description								
06:00			MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 600'. HAVE WET SHOE. POOR CBL FROM PBTD TO 8550'. RD LONE WOLF.								

06-02-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0	Completion		\$3,500	Daily Total		\$3,500			
Cum Costs: Drilling		\$559,244	Completion		\$193,219	Well Total		\$752,463			
MD	8,760	TVD	8,760	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 8526.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. SET 10K CIBP @ 8525'. RD CUTTERS WIRELINE.								

07-10-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0	Completion		\$2,148	Daily Total		\$2,148			
Cum Costs: Drilling		\$559,244	Completion		\$195,367	Well Total		\$754,611			
MD	8,760	TVD	8,760	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 8526.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO OMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

07-15-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0	Completion		\$643	Daily Total		\$643			
Cum Costs: Drilling		\$559,244	Completion		\$196,010	Well Total		\$755,254			
MD	8,760	TVD	8,760	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8526.0			Perf : 8182'-8412'			PKR Depth : 0.0		
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8182'-83', 8200'-01', 8206'-07', 8216'-17', 8283'-84', 8295'-96', 8334'-35', 8342'-43', 8350'-51', 8362'-63', 8405'-06', 8411'-12' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON. SDFN.								

07-16-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0	Completion		\$267,346	Daily Total		\$267,346			
Cum Costs: Drilling		\$559,244	Completion		\$463,356	Well Total		\$1,022,601			
MD	8,760	TVD	8,760	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8526.0			Perf : 6374'-8412'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1360 PSIG. FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 7629 GAL 16# LINEAR W/9900# 20/40 SAND @ 1-1.5 PPG, 38726 GAL 16# DELTA 200 W/136000# 20/40 SAND @ 2-5 PPG. MTP 5508 PSIG. MTR 51.6 BPM. ATP 4150 PSIG. ATR 48.7 BPM. ISIP 2524 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 8160'. PERFORATE LPR/MPR FROM 7902'-03', 7932'-33', 7948'-49', 7961'-62', 7969'-70', 7977'-78', 7992'-93', 8011'-12', 8036'-37', 8103'-04', 8132'-33', 8138'-39' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 7918 GAL 16# LINEAR W/10300# 20/40 SAND @ 1-1.5 PPG, 39405 GAL 16# DELTA 200 W/127900# 20/40 SAND @ 2-4 PPG. MTP 5654 PSIG. MTR 51 BPM. ATP 4653 PSIG. ATR 49 BPM. ISIP 2647 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7875'. PERFORATE MPR FROM 7623'-24', 7653'-54', 7673'-74', 7690'-91', 7698'-99', 7745'-46', 7791'-92', 7796'-97', 7822'-23', 7835'-36', 7839'-40', 7856'-57' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8467 GAL 16# LINEAR W/11100# 20/40 SAND @ 1-1.5 PPG, 43191 GAL 16# DELTA 200 W/145300# 20/40 SAND @ 2-5 PPG. MTP 6004 PSIG. MTR 51 BPM. ATP 4530 PSIG. ATR 47.8 BPM. ISIP 2915 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7595'. PERFORATE MPR FROM 7388'-89', 7406'-07', 7417'-18', 7440'-41', 7450'-51', 7466'-67', 7479'-80', 7492'-93', 7504'-05', 7534'-35', 7565'-66', 7572'-73' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8384 GAL 16# LINEAR W/11000# 20/40 SAND @ 1-1.5 PPG, 50229 GAL 16# DELTA 200 W/174900# 20/40 SAND @ 2-5 PPG. MTP 5354 PSIG. MTR 50.3 BPM. ATP 3698 PSIG. ATR 49.7 BPM. ISIP 2078 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7300'. PERFORATE UP/MPR FROM 6892'-93', 6904'-05', 6911'-12', 7025'-26', 7029'-30', 7087'-88', 7197'-98', 7204'-05', 7228'-29', 7234'-35', 7263'-64', 7272'-73' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8207 GAL 16# LINEAR W/10700# 20/40 SAND @ 1-1.5 PPG, 37627 GAL 16# DELTA 200 W/130000# 20/40 SAND @ 2-5 PPG. MTP 6222 PSIG. MTR 51.5 BPM. ATP 4154 PSIG. ATR 46.8 BPM. ISIP 2253 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 6840'. PERFORATE UP/MPR FROM 6633'-34', 6675'-76', 6682'-83', 6687'-88', 6701'-02', 6725'-26', 6731'-32', 6757'-58', 6784'-85', 6794'-95', 6800'-01', 6811'-12' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8728 GAL 16# LINEAR W/11500# 20/40 SAND @ 1-1.5 PPG, 40143 GAL 16# DELTA 200 W/136800# 20/40 SAND @ 2-5 PPG. MTP 4135 PSIG. MTR 51 BPM. ATP 2965 PSIG. ATR 50.2 BPM. ISIP 1964 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 6580'. PERFORATE UP/MPR FROM 6374'-75', 6386'-87', 6401'-02', 6410'-11', 6466'-67', 6474'-75', 6482'-83', 6494'-95', 6503'-04', 6523'-24', 6544'-45', 6548'-49' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8351 GAL 16# LINEAR W/11000# 20/40 SAND @ 1-1.5 PPG, 36939 GAL 16# DELTA 200 W/131500# 20/40 SAND @ 2-5 PPG. MTP 3900 PSIG. MTR 51.4 BPM. ATP 2881 PSIG. ATR 50.1 BPM. ISIP 1899 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6285'. RD CUTTERS WIRELINE.

07-23-2009		Reported By	HACKING								
Daily Costs: Drilling		\$0	Completion	\$4,168	Daily Total	\$4,168					
Cum Costs: Drilling		\$559,244	Completion	\$467,524	Well Total	\$1,026,769					
MD	8,760	TVD	8,760	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8526.0		Perf : 6374'-8412'			PKR Depth : 0.0				
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6280'. RU TO DRILL OUT PLUGS. SDFN.

07-24-2009 **Reported By** HACKING

Daily Costs: Drilling	\$0	Completion	\$23,868	Daily Total	\$23,868						
Cum Costs: Drilling	\$559,244	Completion	\$491,392	Well Total	\$1,050,637						
MD	8,760	TVD	8,760	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8526.0		Perf : 6374'-8412'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6285', 6580', 6840', 7300', 7595', 7875', 8160'. RIH. CLEANED OUT TO PBTD @ 8520'. LANDED TBG AT 5492' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 4/23/09

FLOWED 14 HRS. 24/64 CHOKE. FTP 1750 PSIG. CP 2650 PSIG. 43 BFPH. RECOVERED 762 BLW. 8435 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .41'
 1 JT 2-3/8 4.7# N80 TBG 32.54'
 XN NIPPLE 1.30'
 167 JTS 2-3/8 4.7# N-80 TBG 7163.12'
 BELOW KB 13.00'
 LANDED @ 7210.37' KB

07-25-2009 **Reported By** HACKING

Daily Costs: Drilling	\$0	Completion	\$2,950	Daily Total	\$2,950						
Cum Costs: Drilling	\$559,244	Completion	\$494,342	Well Total	\$1,053,587						
MD	8,760	TVD	8,760	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8526.0		Perf : 6374'-8412'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST W/ BRECO UNIT-INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1650 PSIG & CP 2500 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 AM, 07/24/09. FLOWED 200 MCFD RATE ON 24/64" POS CHOKE. STATIC 300. QUESTAR METER #8157.

FLOWED 24 HRS. 24/64 CHOKE. FTP- 1500 PSIG, CP- 2300 PSIG. 39 BFPH. RECOVERED 1000 BBLS, 7435 BLWTR. 1997 MCF W/ BRECO UNIT.

07-26-2009 **Reported By** HACKING

Daily Costs: Drilling	\$0	Completion	\$2,950	Daily Total	\$2,950						
Cum Costs: Drilling	\$559,244	Completion	\$497,292	Well Total	\$1,056,537						
MD	8,760	TVD	8,760	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8526.0		Perf : 6374'-8412'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS THRU TEST UNIT. 20/64 CHOKE. FTP-1500 PSIG, CP-2300 PSIG. 39 BFPH. RECOVERED 1000 BBLS, 7435 BLWTR. 1520 MCFD THROUGH TEST UNIT.

FLOWED 1726 MCF,10 BC & 1000 BW IN 24 HRS, 24/64" CHOKE, TP 1440 PSIG, CP 2260 PSIG.

07-27-2009 **Reported By** HACKING

DailyCosts: Drilling	\$0	Completion	\$2,950	Daily Total	\$2,950
Cum Costs: Drilling	\$559,244	Completion	\$500,242	Well Total	\$1,059,487

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8526.0** **Perf : 6374'-8412'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64 CHOKE. FTP 1450 PSIG. CP 2050 PSIG. 21 BFPH. RECOVERED 555 BLW. 6052 BLWTR. 1500 MCFD RATE.

FLOWED 1902 MCF, 10 BC & 828 BW IN 24 HRS, 24/64" CHOKE, TP 1200 PSIG, CP 1450 PSIG.

07-28-2009 **Reported By** HACKING

DailyCosts: Drilling	\$0	Completion	\$2,950	Daily Total	\$2,950
Cum Costs: Drilling	\$559,244	Completion	\$503,192	Well Total	\$1,062,437

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8526.0** **Perf : 6374'-8412'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64 CHOKE. FTP 1400 PSIG. CP 2000 PSIG. 21 BFPH. RECOVERED 487 BLW. 5565 BLWTR. 1544 MCFD RATE. RD BRECO UNIT & RTN TO SALES.

FLOWED 1565 MCF, 8 BC & 555 BW IN 24 HRS, 20/64" CHOKE, TP 1425 PSIG, CP 2025 PSIG.

07-29-2009 **Reported By** ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$559,244	Completion	\$503,192	Well Total	\$1,062,437

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8526.0** **Perf : 6374'-8412'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1591 MCF, 10 BC & 477 BW IN 24 HRS, 20/64" CHOKE, TP 1400 PSIG, CP 2000 PSIG.

07-30-2009 **Reported By** ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$559,244	Completion	\$503,192	Well Total	\$1,062,437

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8526.0** **Perf : 6374'-8412'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1064 MCF, 20 BC & 180 BW IN 24 HRS, 14/64" CHOKE, TP 1650 PSIG, CP 2400 PSIG.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1379-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047400550000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2464 FSL 1514 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 3/12/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 22, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/22/2010	

Item 4 footages have been revised from previous submissions dated 8/27/2009.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1379-33

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 453-781-9145

9. API Well No.
43-047-40055

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 2464FSL 1514FWL 39.99201 N Lat, 109.33590 W Lon
At top prod interval reported below NESW 2464FSL 1514FWL 39.99201 N Lat, 109.33590 W Lon
At total depth NESW 2464FSL 1514FWL 39.99201 N Lat, 109.33590 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 33 T9S R23E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 04/25/2009 15. Date T.D. Reached 05/17/2009 16. Date Completed
 D & A Ready to Prod.
07/24/2009

17. Elevations (DF, KB, RT, GL)*
5305 GL

18. Total Depth: MD 8760 TVD 19. Plug Back T.D.: MD 8526 TVD 20. Depth Bridge Plug Set: MD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2256		1432		0	
7.875	4.500 N-80	11.6		8740		1710		600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7210							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6374	8412	8182 TO 8412		3	
B)			7902 TO 8139		3	
C)			7623 TO 7857		3	
D)			7388 TO 7573		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8182 TO 8412	46,520 GALS OF GELLED WATER & 145,900# 20/40 SAND
7902 TO 8139	47,530 GALS OF GELLED WATER & 138,200# 20/40 SAND
7623 TO 7857	51,865 GALS OF GELLED WATER & 156,400# 20/40 SAND
7388 TO 7573	58,820 GALS OF GELLED WATER & 185,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/24/2009	07/30/2009	24	→	20.0	1064.0	180.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	1650 SI	2400.0	→	20	1064	180		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #85141 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

APR 26 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6374	8412		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1208 1522 2119 4257 4362 4918 5605 6365

32. Additional remarks (include plugging procedure):
Item 4 footages have been revised from previous submissions dated 8/27/2009.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #85141 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title OPERATIONS CLERK

Signature  Date 04/21/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1379-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6892-7273	3/spf
6633-6812	3/spf
6374-6549	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6892-7273	46,041 GALS GELLED WATER & 140,700# 20/40 SAND
6633-6812	49,078 GALS GELLED WATER & 148,300# 20/40 SAND
6374-6549	44,627 GALS GELLED WATER & 142,500# 20/40 SAND

Perforated the Lower Price River from 8182'-83', 8200'-01', 8206'-07', 8216'-17', 8283'-84', 8295'-96', 8334'-35', 8342'-43', 8350'-51', 8362'-63', 8405'-06', 8411'-12' w/ 3 spf.

Perforated the Lower Price River/Middle Price River from 7902'-03', 7932'-33', 7948'-49', 7961'-62', 7969'-70', 7977'-78', 7992'-93', 8011'-12', 8036'-37', 8103'-04', 8132'-33', 8138'-39' w/ 3 spf.

Perforated the Middle Price River from 7623'-24', 7653'-54', 7673'-74', 7690'-91', 7698'-99', 7745'-46', 7791'-92', 7796'-97', 7822'-23', 7835'-36', 7839'-40', 7856'-57' w/ 3 spf.

Perforated the Middle Price River from 7388'-89', 7406'-07', 7417'-18', 7440'-41', 7450'-51', 7466'-67', 7479'-80', 7492'-93', 7504'-05', 7534'-35', 7565'-66', 7572'-73' w/ 3 spf.

Perforated the Upper Price River/Middle Price River from 6892'-93', 6904'-05', 6911'-12', 7025'-26', 7029'-30', 7087'-88', 7197'-98', 7204'-05', 7228'-29', 7234'-35', 7263'-64', 7272'-73' w/ 3 spf.

Perforated the Upper Price River from 6633'-34', 6675'-76', 6682'-83', 6687'-88', 6701'-02', 6725'-26', 6731'-32', 6757'-58', 6784'-85', 6794'-95', 6800'-01', 6811'-12' w/ 3 spf.

Perforated the Upper Price River from 6374'-75', 6386'-87', 6401'-02', 6410'-11', 6466'-67', 6474'-75', 6482'-83', 6494'-95', 6503'-04', 6523'-24', 6544'-45', 6548'-49' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7236
Lower Price River	8015
Sego	8548

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
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Accepted by the
Utah Division of
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 March 22, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 3/22/2010