



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
Kings Canyon 11-36D

9. API NUMBER:
4304738690

10. FIELD AND POOL, OR WLD/CAT:
undesigned

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO Energy, Inc.

3. ADDRESS OF OPERATOR: PHONE NUMBER:
P.O. Box 1360 City Roosevelt STATE UT ZIP 84066 (435) 722-4521

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1,894' FSL & 1,976' FWL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 36 10S 18E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Rig Skid
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. has plugged and abandon the Kings Canyon 11-36D and skid the rig to a new location on the existing pad. The new skid location will be named the Kings Canyon 11-36DX. The location was moved 12.20' northwest.

Following is the location of the Kings Canyon 11-36DX: 1,901' FSL & 1,966' FWL, NE/4 SW/4, Section 36, T10S, R18E, SLB&M

Attached please find a new APD for the Kings Canyon 11-36DX.

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for XTO Energy, Inc.
SIGNATURE Don Hamilton DATE 4/25/2008

(This space for State use only)



2580 Creekview Road
Moab, Utah 84532
435/719-2018 435/719-2019 Fax

April 25, 2008

Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—XTO Energy, Inc.
Kings Canyon 11-36DX
1,901' FSL & 1,966' FWL, NE/4 SW/4, Section 36, T10S, R18E, SLB&M, Uintah County, Utah

Dear Diana:

On behalf of XTO Energy, Inc., Buys & Associates, Inc., respectfully submits the enclosed original and one copy of the Application for Permit to Drill (APD) for the above referenced SITLA surface and mineral vertical well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan with APD Certification;
- Exhibit "F" - Typical BOP and Choke Manifold diagram;

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Ken Secrest of XTO Energy, Inc. at 435-722-4521 if you have any questions or need additional information.

Sincerely,

A handwritten signature in cursive script that reads "Don Hamilton".

Don Hamilton
Agent for XTO Energy, Inc.

cc: Fluid Mineral Group, BLM—Vernal Field Office
Ken Secrest, XTO Energy, Inc.

RIG SKID

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RIG SKID

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-47058	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: XTO Energy, Inc.		9. WELL NAME and NUMBER: Kings Canyon 11-36DX	
3. ADDRESS OF OPERATOR: P.O. Box 1306 CITY Roosevelt STATE UT ZIP 84066		PHONE NUMBER: (435) 722-4521	10. FIELD AND POOL, OR WILDCAT: undesigned
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,901' FSL & 1,966' FWL, AT PROPOSED PRODUCING ZONE:		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 15.81 miles southwest of Ouray, Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1,000'	16. NUMBER OF ACRES IN LEASE: 546.73	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,150'	19. PROPOSED DEPTH: 9,800	20. BOND DESCRIPTION: SITLA Blanket 104312 762	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,385'	22. APPROXIMATE DATE WORK WILL START: 4/1/2008	23. ESTIMATED DURATION: 14 days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" J-55 ST 32#	2,000	see Drilling Plan
7-7/8"	5-1/2" Mav 80 L 17#	9,800	see Drilling Plan

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- COMPLETE DRILLING PLAN
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for XTO Energy, Inc.
 SIGNATURE Don Hamilton DATE 4/21/2008

Approved by the
Utah Division of
Oil, Gas and Mining

(This space for State use only)

API NUMBER ASSIGNED: 43-047-40024

APPROVAL:
Date: 04-29-08

By: [Signature]

RECEIVED

APR 24 2008

DIV. OF OIL, GAS & MINING

T10S, R18E, S.L.B.&M.

R
18
E

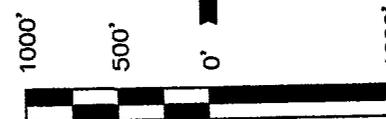
R
19
E

XTO ENERGY, INC.

Well location, KINGS CANYON #11-36DX,
located as shown in the NE 1/4 SW 1/4 of
Section 36, T10S, R18E, S.L.B.&M., Uintah
County, Utah.

BASIS OF ELEVATION

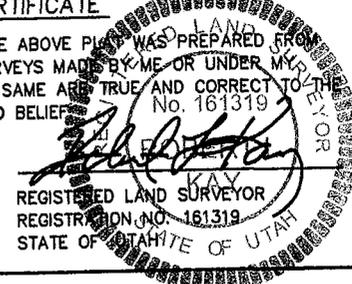
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
20, T10S, R20E, S.L.B.&M., TAKEN FROM THE BIG PACK
MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5
MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS
BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF. No. 161319

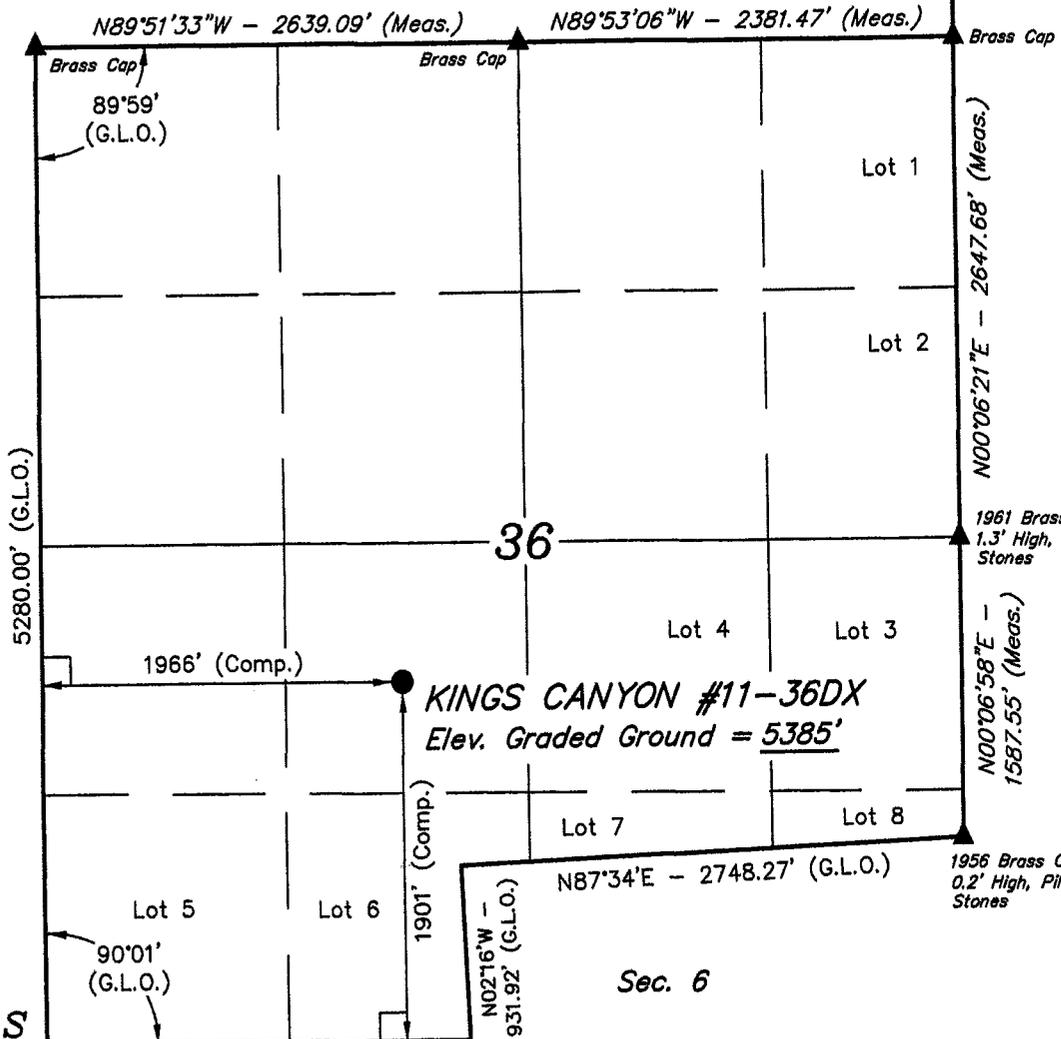


REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 04-14-08 C.C.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-05-06	DATE DRAWN: 08-08-06
PARTY S.H. B.P. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE XTO ENERGY, INC.	



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°53'54.71" (39.898531)
LONGITUDE = 109°50'39.61" (109.844336)
(NAD 27)
LATITUDE = 39°53'54.84" (39.898567)
LONGITUDE = 109°50'37.09" (109.843636)

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

T10S
T11S

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: XTO Energy, Inc.
Address: P.O. Box 1360; 978 North Crescent
Roosevelt, Utah 84066
Well Location: Kings Canyon 11-36DX
1,901' FSL & 1,966' FWL
Section 36-10S-18E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,900'
Green River Tongue	4,230'
Wasatch	4,370'
Chapita Wells	5,250'
Uteland Buttes	6,580'
Mesaverde	7,500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,900'	Oil
Green River Tongue	4,230'	Oil
Wasatch	4,370'	Gas
Chapita Wells	5,250'	Gas
Uteland Buttes	6,580'	Gas
Mesaverde	7,500'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,800'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 9,800'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,800'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	90	3,570'-4,370'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1100	4,370'-9,800'	13.0 ppg	1.75 CFS	941 CF	1882 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2007
Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: XTO Energy, Inc.
Address: P.O. Box 1360; 978 North Crescent
Roosevelt, Utah 84066
Well Location: Kings Canyon 11-36DX
1,901' FSL & 1,966' FWL
Section 36-10S-18E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection is pending at this time.

1. Existing Roads:

- a. The proposed well site is located approximately 15.81 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Kings Canyon. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal, tribal or fee Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing state lease boundary.

2. Planned Access Roads:

- a. From the existing 10-36D access road an access is proposed trending northwest approximately 0.2 miles to the proposed well site. The access consists of entirely two-track upgrade and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed.
- f. No culverts and no low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA, Federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Calsbad Canyon / Desert Tan to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this location; it will be surrounded by a dike of

sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the east side of the well site and traverse 1,032'; southeast to the existing 10-36D pipeline corridor.
- i. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,032' is associated with this well.
- j. XTO Energy, Inc. intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. XTO Energy, Inc. intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from SITLA, Federal or Tribal lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved XTO Energy, Inc. disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.
- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.

- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeded the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
 - b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
- a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Agent for XTO Energy, Inc.	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by XTO Energy, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under XTO's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 4-25-2008

XTO ENERGY, INC.
KINGS CANYON #11-36DX
SECTION 36, T10S, R18E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 7.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 3.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE EXISTING #11-36D AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 63.9 MILES.

BOP Equipment

3000psi WP

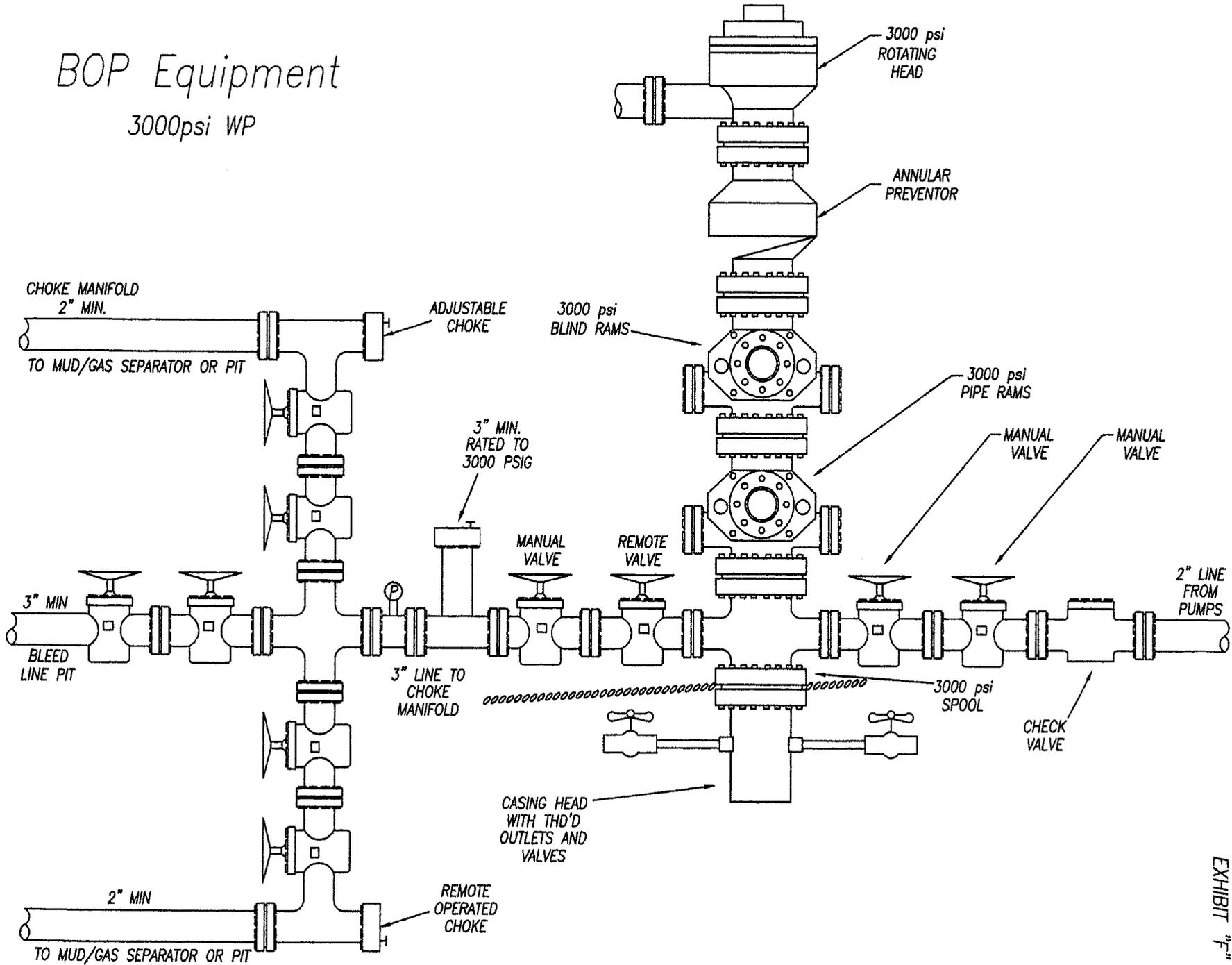


EXHIBIT "F"

XTO ENERGY, INC.

TYPICAL CROSS SECTIONS FOR

**KINGS CANYON #11-36DX
SECTION 36, T10S, R18E, S.L.B.&M.**

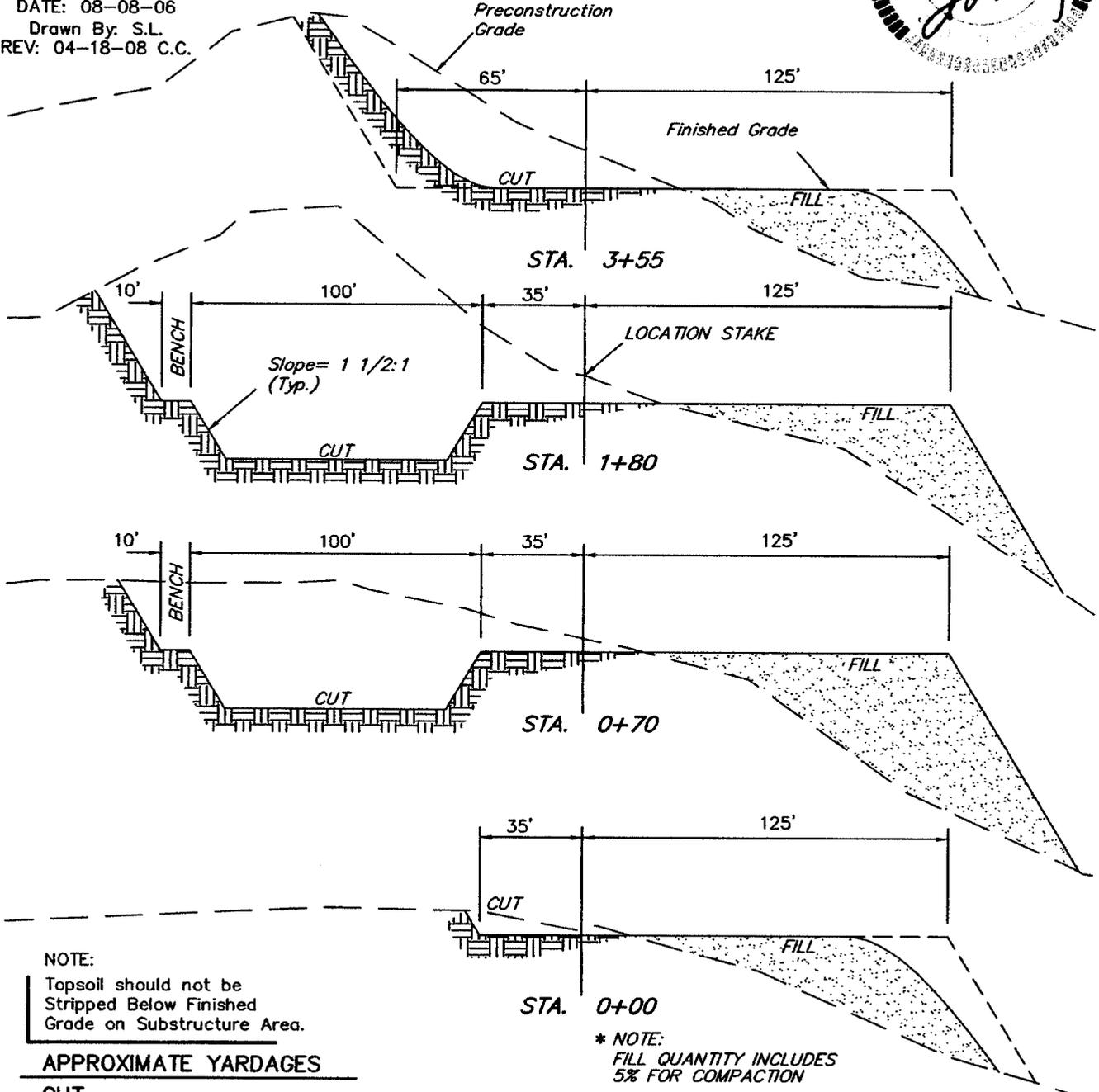
1901' FSL 1966' FWL

*Preconstruction
Grade*



1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-08-06
Drawn By: S.L.
REV: 04-18-08 C.C.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,160 Cu. Yds.
Remaining Location	= 22,010 Cu. Yds.
TOTAL CUT	= 24,170 CU.YDS.
FILL	= 20,450 CU.YDS.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL	= 3,720 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,720 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

XTO ENERGY, INC.
KINGS CANYON #11-36DX
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 36, T10S, R18E, S.L.B.&M.

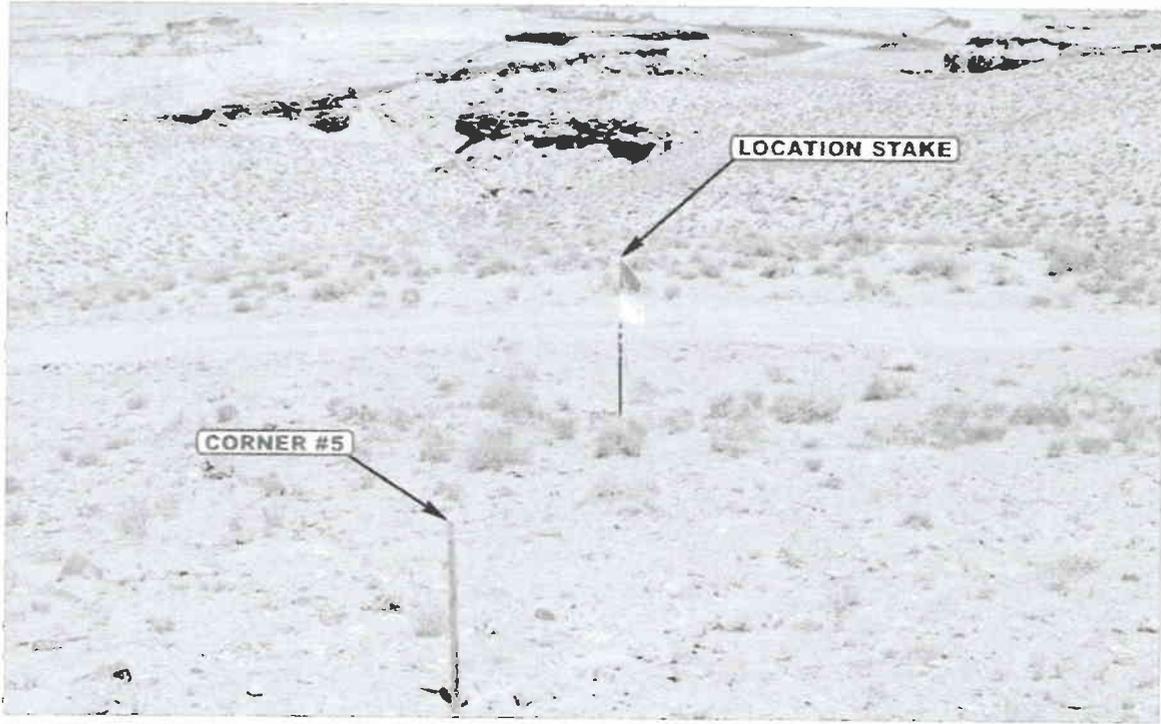


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

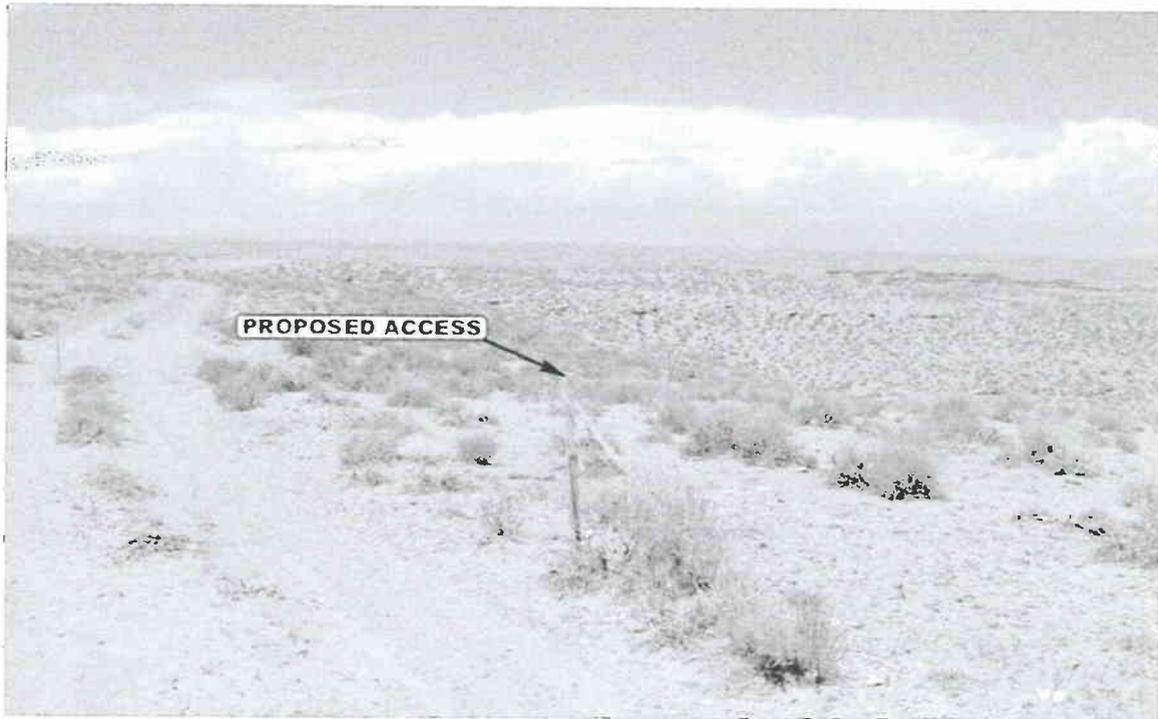


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

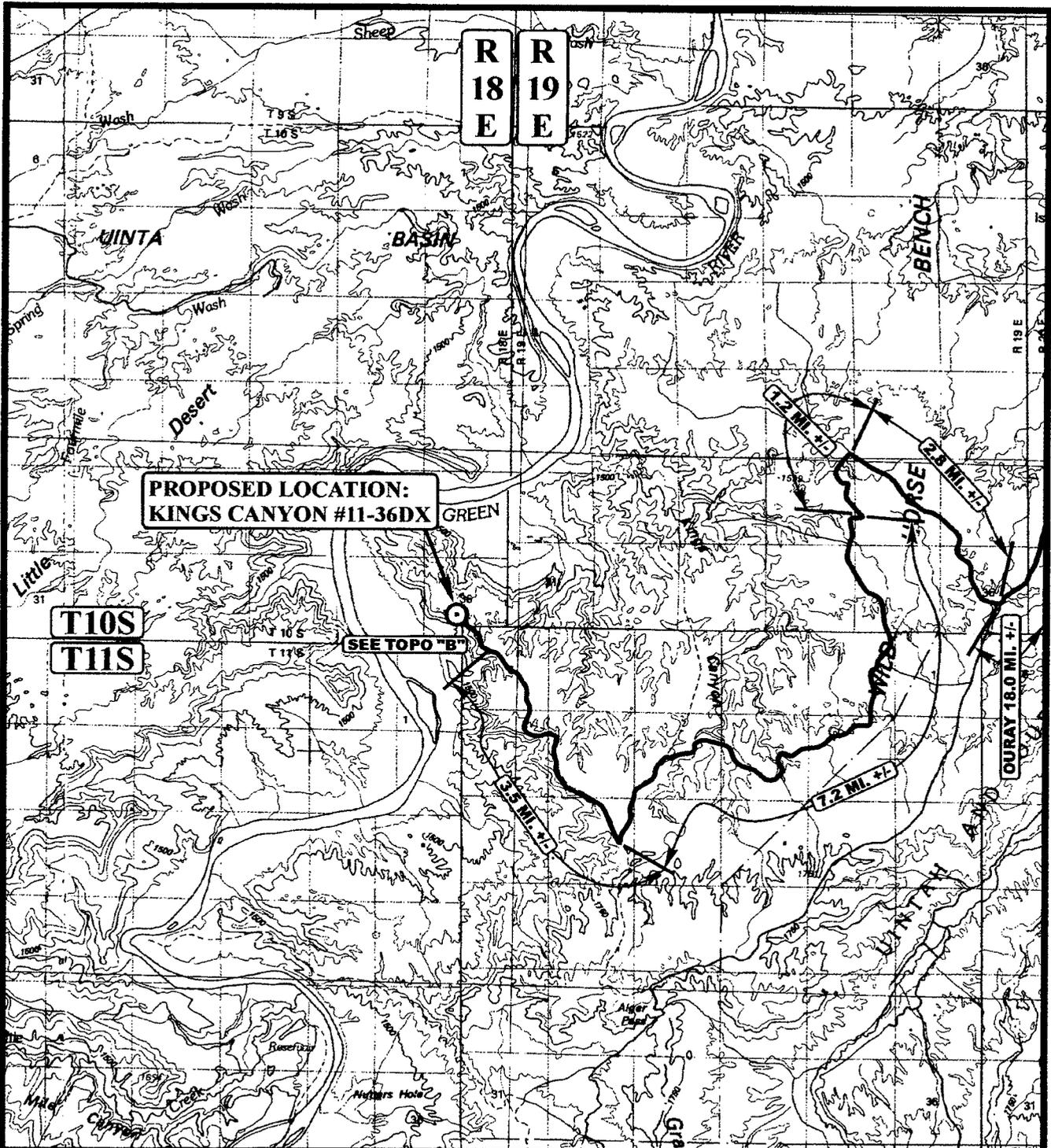
CAMERA ANGLE: NORTHERLY



E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	08	11	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: A.A.		REV: 04-24-08 C.C.	



**PROPOSED LOCATION:
KINGS CANYON #11-36DX**

**T10S
T11S**

**R 18 E
R 19 E**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



XTO ENERGY, INC.

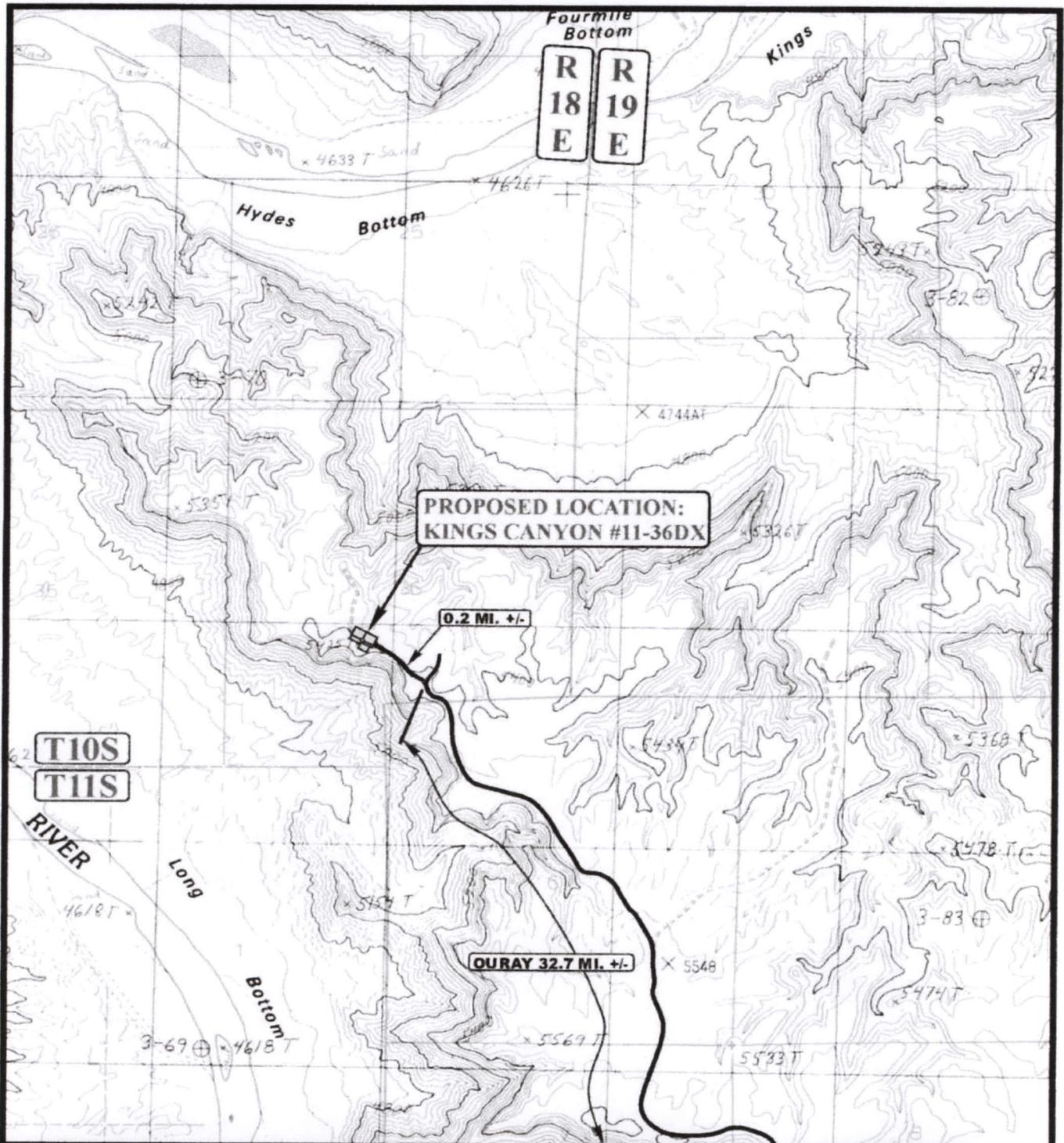
**KINGS CANYON #11-36DX
SECTION 36, T10S, R18E, S.L.B.&M.
1901' FSL 1966' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

SCALE: 1:100,000 DRAWN BY: A.A. REV: 04-24-08 C.C.





LEGEND:

————— EXISTING ROAD

N

XTO ENERGY, INC.

KINGS CANYON #11-36DX
SECTION 36, T10S, R18E, S.L.B.&M.
1901' FSL 1966' FWL

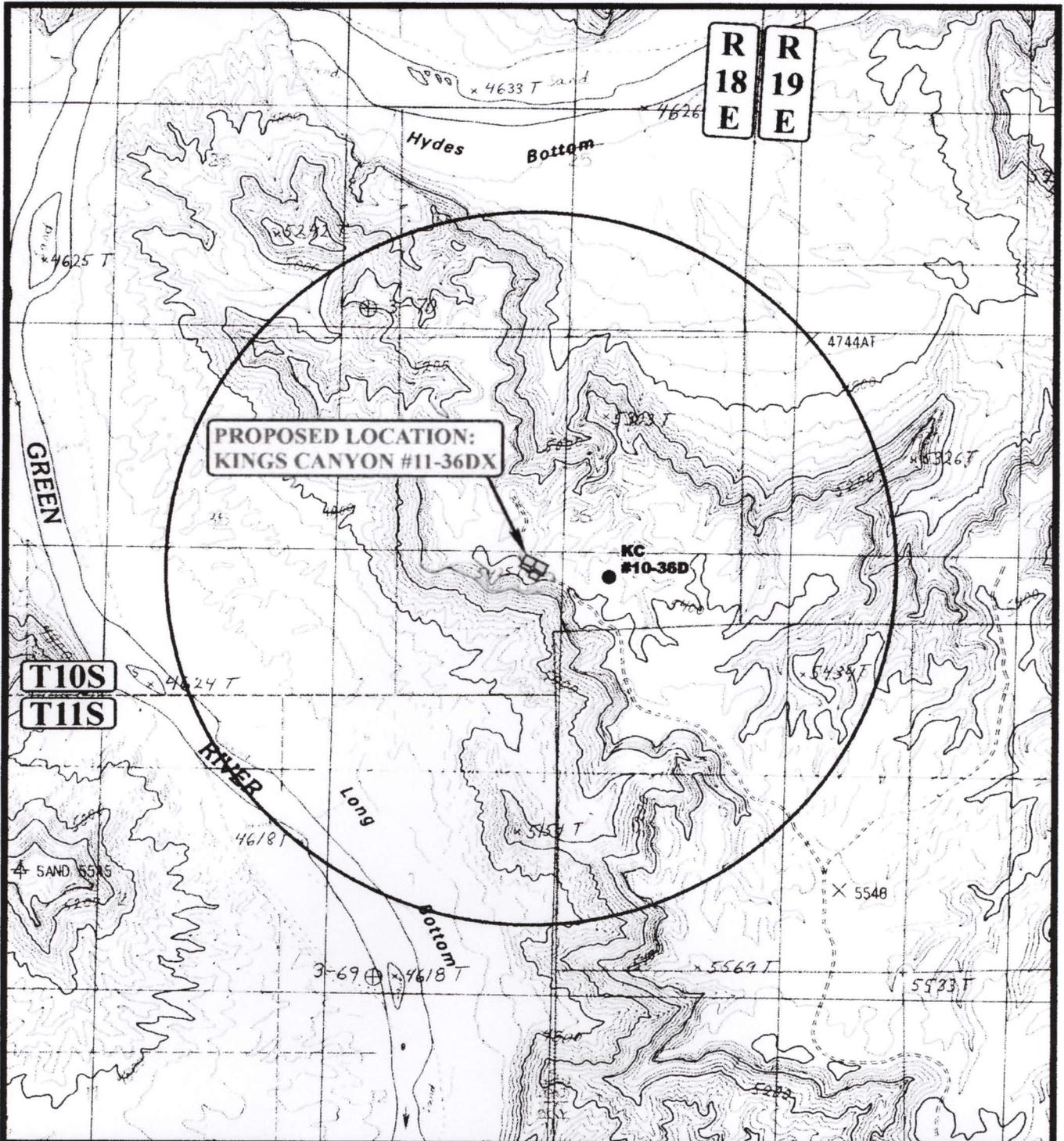


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 11 06
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REV: 04-24-08 C.C.





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



XTO ENERGY, INC.

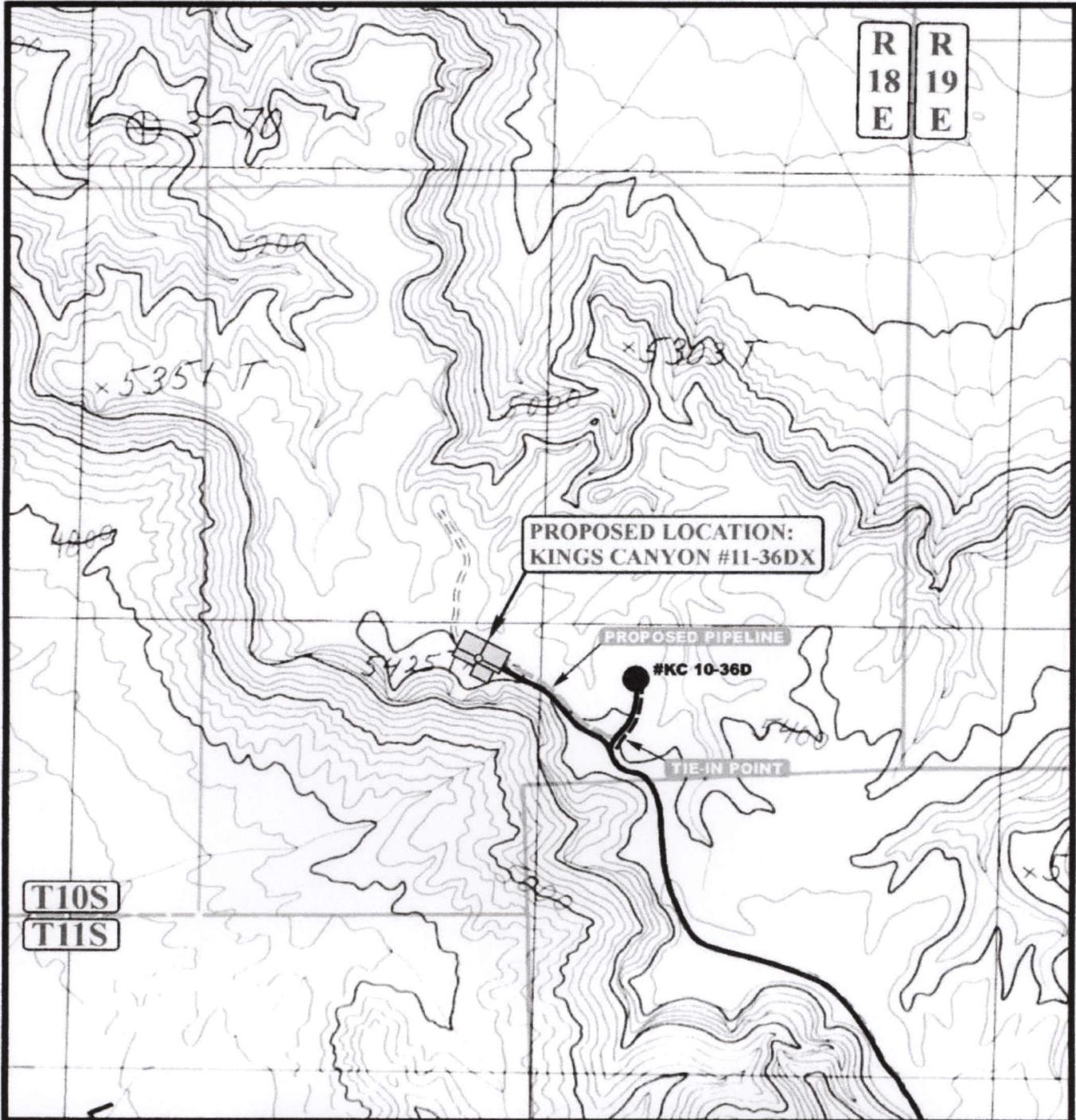
KINGS CANYON #11-36DX
SECTION 36, T10S, R18E, S.L.B.&M.
1901' FSL 1966' FWL



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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC 08 11 06
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: A.A. REV: 04-24-08 C.C.





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,032' +/-

LEGEND:

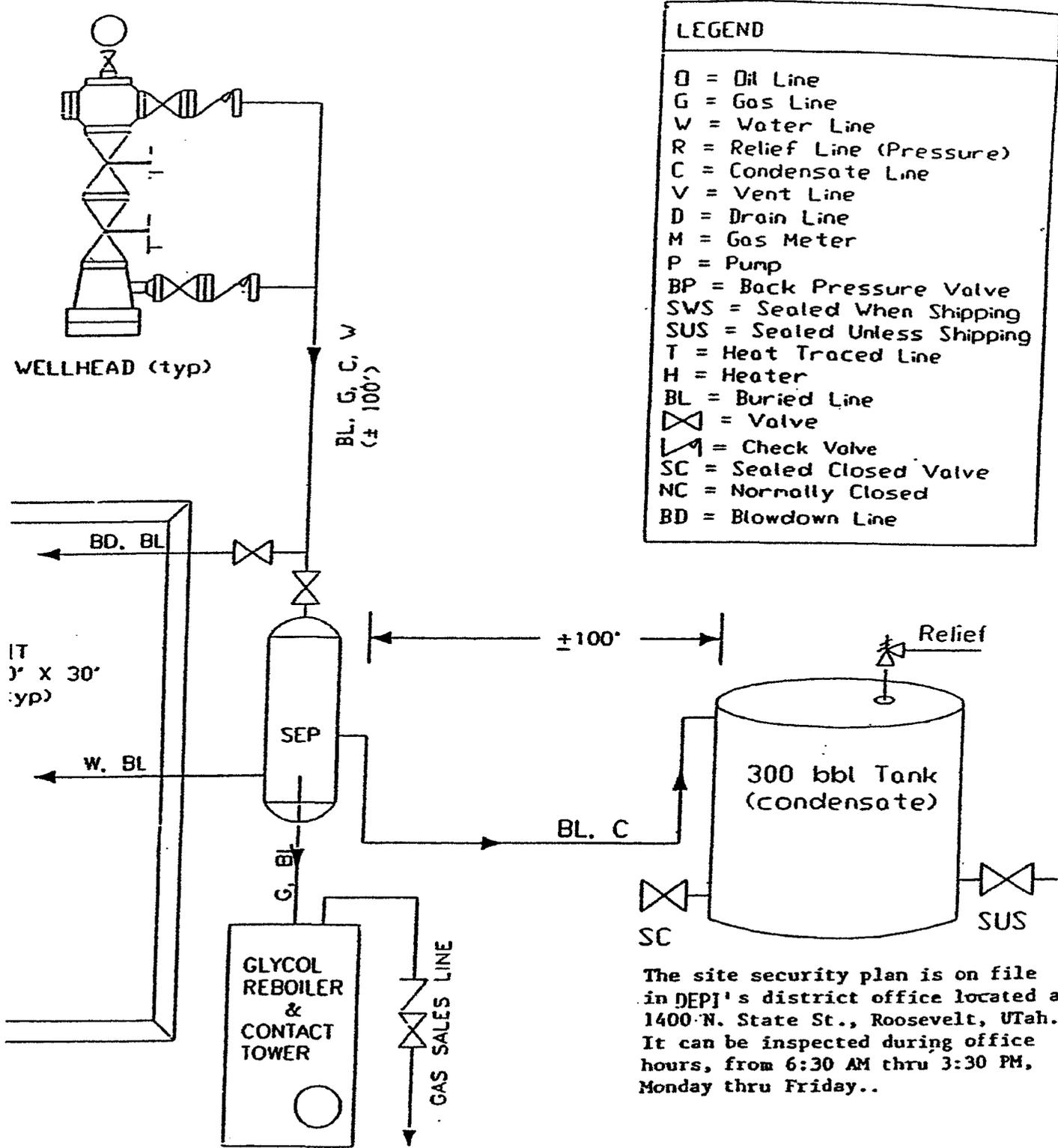
-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



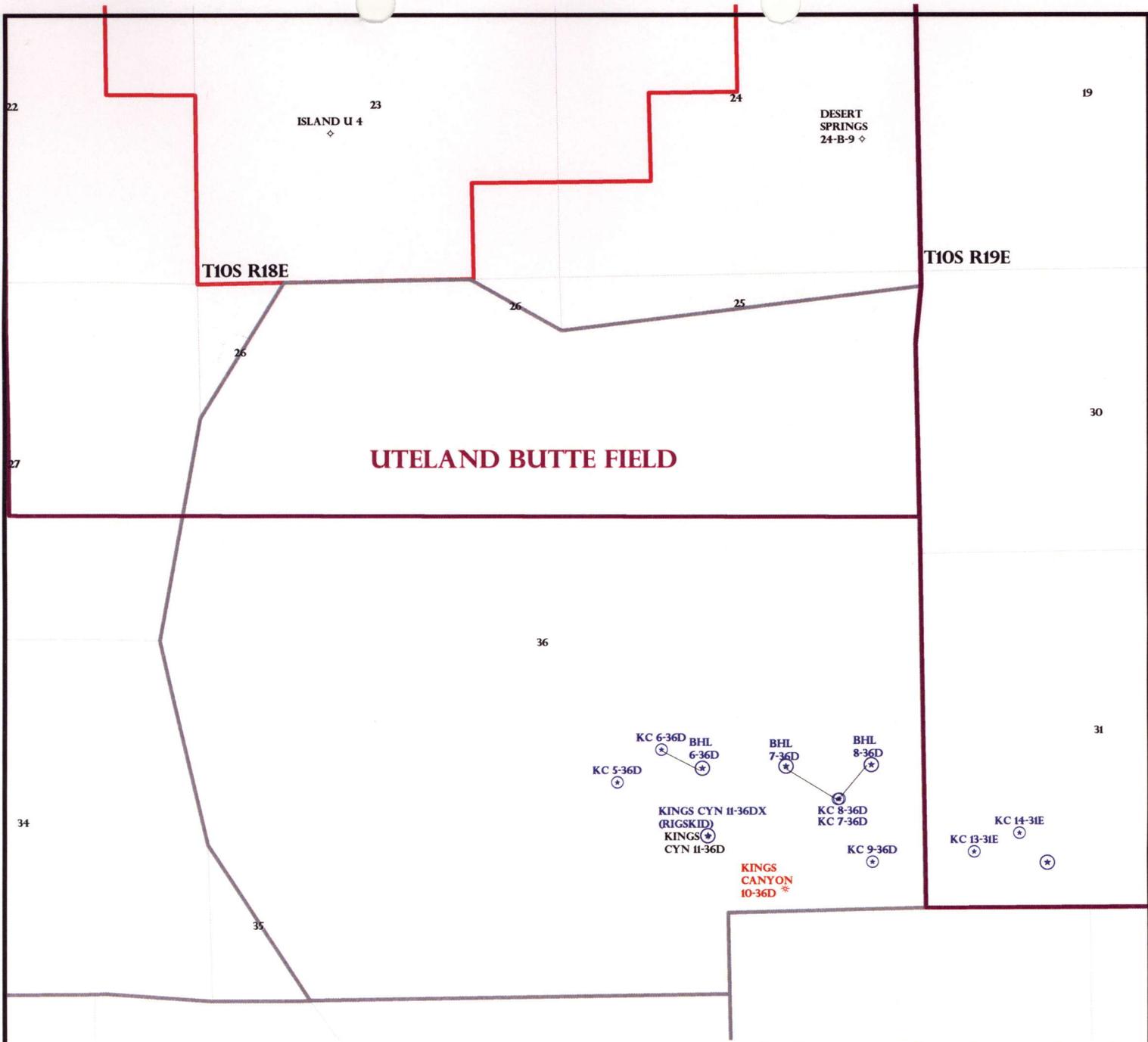
XTO ENERGY, INC.
KINGS CANYON #11-36DX
 SECTION 36, T10S, R18E, S.L.B.&M.
 1901' FSL 1966' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 11 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: A.A. REV: 04-24-08 C.C. **D**
 TOPO



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..



OPERATOR: XTO ENERGY INC (N2615)

SEC: 36 T.10S R. 18E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 28-APRIL-2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1894' FSL & 1976' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUNDED: 3/26/2008 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE

18. TOTAL DEPTH MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" 252#	37.75#	0	40		RM 140		SURF	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: KCU 11-36D

9. API NUMBER: 4304738690

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S

12. COUNTY: UINTAH 13. STATE: UTAH

17. ELEVATIONS (DF, RKB, RT, GL):

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (include plugging procedure)

WELL P&A FR/TOP OF FISH (600') TO SURF W/CMT. P&A MARKER SET. RIG SKIDDED 10' NW TO DRILL KCU 11-36DX

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT)

MOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

Molly C. Perkins

DATE

4/3/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/24/2008

API NO. ASSIGNED: 43-047-40024

WELL NAME: KC 11-36DX (RIGSKID)
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-722-4521

PROPOSED LOCATION:

NESW 36 100S 180E
 SURFACE: 1901 FSL 1966 FWL
 BOTTOM: 1901 FSL 1966 FWL
 COUNTY: UINTAH
 LATITUDE: 39.89931 LONGITUDE: -109.8436
 UTM SURF EASTINGS: 598860 NORTHINGS: 4417011
 FIELD NAME: UNDESIGNATED (2)

RIG SKID

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-47058
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS:

(Prestite was done on 11-29-06)

STIPULATIONS:

*1- Spacing Strip
 2- All conditions of approval for
 THE KC 11-36D WELL APPLY TO THE KC 11-36DX.*



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 29, 2008

XTO Energy, Inc.
P O Box 1306
Roosevelt, UT 84066

Re: Kings Canyon 11-36DX Well, 1901' FSL, 1966' FWL, NE SW, Sec. 36, T. 10 South,
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40024.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA



Well Name & Number Kings Canyon 11-36DX
API Number: 43-047-40024
Lease: ML-47058

Location: NE SW Sec. 36 T. 10 South R. 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. All conditions of approval for the Kings Canyon 11-36D well apply to the Kings Canyon 11-36DX.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: KC 11-36DX (RIG SKID)

Api No: 43-047-40024 Lease Type: STATE

Section 36 Township 10S Range 18E County UINTAH

Drilling Contractor PÈTE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 04/03/08

Time 6:00 AM

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 05/08/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304740024	Kings Canyon 11-36DX		NESW	36	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16774	4/3/2008		5/8/08		
Comments: <u>Waiting for API to be assigned.</u> <u>MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DOLENA JOHNSON

Name (Please Print)

Dolena Johnson
Signature

OFFICE CLERK

4/8/2008

Title

Date

RECEIVED

APR 08 2008

(5/2000)

DIV. OF OIL, GAS & MINING

RECEIVED

APR 10 2008

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-47058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL [] GAS WELL [x] OTHER []

2. NAME OF OPERATOR: XTO ENERGY INC.

8. WELL NAME and NUMBER: KINGS CANYON 11-36DX

9. API NUMBER: 43-047-40024

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901' FSL & 1966' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER: SPUD.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per Dustin Doucet's verbal instructions on April 2, 2008 with John Egleston, we have left off the API number until one is assigned by DOGM.

XTO Energy Inc. spudded 20" conductor hole @ 06:00 hrs on 04/03/2008 & drilled to 40' GL. Set 14" conductor pipe @ 40' & cemented to surf w/5 yds Redimix Cement.

Drilled 12-1/4" hole to 2220' on 04/06/2008. Set 9-5/8", 36#, J-55 surface casing @ 2190.9' & cemented surface casing to surface @ 17:30 hrs on 04/06/2008.

Drilling ahead...

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE [Handwritten Signature]

DATE 4/8/2008

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal/html>



IN REPLY REFER TO:

3160

UT08300

May 20, 2008

Ken Secrest
XTO Energy, Inc.
PO Box 1360
Roosevelt, UT 84066

43.047-4024

Re: Well No. Kings Canyon 11-36DX
NESW, Sec. 36, T10S, R18E
Uintah County, Utah
Lease No. ML-47058 State
Kings Canyon Unit Terminated 02/05/1973
Rig Skid

Dear Ken:

The Application for Permit to Drill (APD) the above referenced well submitted April 30, 2008 is being returned unapproved/accepted because it is no longer located in the Kings Canyon Unit. If located in a unit it would have been Accepted for Unit Purposes Only. Mineral and surface ownership for this well is the State of Utah.

If you have any questions regarding APD processing, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson
Land Law Examiner

cc: UDOGM
Don Hamilton

RECEIVED
JUN 02 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: KINGS CANYON 11-36DX
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304740024
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901' FSL & 1966' FWL			10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MAY MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>JENNIFER M. HEMBRY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Jennifer M. Hembry</i></u>	DATE <u>6/3/2008</u>

(This space for State use only)

Farmington Well Workover Report

KINGS CANYON	Well # 011-36DX	MV
---------------------	------------------------	-----------

Objective: Facilities

First Report: 05/18/2008

AFE: 802379

5/19/08 5-19-08 Frst rpt for AFE# 802379. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' BET O tk (0823) w/500K htr & 12' x 15' BET wtr tk (SN 0826) w/500k htr. Set 3 phase Pesco sep/dehy combo unit w/pre htr w/ 500k heater & 16" X 8' 4" sep (SN 206755) & 16" x 14' absorber tower (SN 102433) & dehy w/250k htr. Build pad & set 2" sales mtr run w/daniels simplex w/600 psi flanges. Run 2" sch 80 TBE bare pipe fr/ WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/ combo unit to sales mtr. Run 3/4" steel tbg for heat trace to tk & WH. Inst tk containment ring 44" x 36' x 10 gauge & paint carlsbad tan. Insulate & tin flw ln & tk ln. .

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: KINGS CANYON 11-36DX
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304740024
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901' FSL & 1966' FWL			10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/3/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE 2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 7/1/2008

(This space for State use only)

Farmington Well Workover Report

KINGS CANYON	Well # 011-36DX	MV
Objective: Drill & Complete		
First Report: 04/25/2008		
AFE: 802379		
6/5/08	Cont fr/AFE # 802379 to D&C. MIRU WLU. RIH w/ GR/CCL/CBL logging tls. Tgd PBDT @ 9722' WL measment. Run CBL fr/ 9722' - 700' FS under 750 psig. Log indic TOC @ 900' FS. POH & LD logging tls. MIRU pmp trk. PT frac vlv & csg to 5000 psig, 10", Gd tst. RDMO WLU & pmp trk. SWI & WO frac. Rpts suspd until further acitivity.	
6/10/08	Cont rpt for AFE # 802379 to D&C. MIRU CTU, RIH w/4-3/4" 4 blade mill & mtr on 2" CT. CO cmt fr/9,722' - 9,753', circ well cln & spot sc inhib in csg. TOH w/CT & LD BHA. Flshd coil w/N2, RDMO CTU. SWI & SDFN.	
6/12/08	Cont rpt for AFE # 802379 to D&C. MIRU WLU. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #1 intv fr/9,502' - 9,504', 9,590' - 9,592', 9,599' - 9,601', 9,620' - 9,622', 9,642' - 9,644', 9,648' - 9,650', 9,664' - 9,666', 9,678' - 9,680', 9,702' - 9,705', 9,731' - 9,733', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 52 holes). POH & LD perf guns. SWI & SDFN.	
6/13/08	W/WLU rigged up, MIRU HES frac equip. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/stg #1 perf'd w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, fr/9,502' - 9,504', 9,590' - 9,592', 9,599' - 9,601', 9,620' - 9,622', 9,642' - 9,644', 9,648' - 9,650', 9,664' - 9,666', 9,678' - 9,680', 9,702' - 9,705' & 9,731' - 9,733' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 52 holes). BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/9,502' - 9,733' w/1,350 gals of 7-1/2% NEFE HCL ac & 78 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,175 psig, 5" SIP 3,070 psig, 10" SIP 2,990 psig, surge balls off perfs & SD 20". Frac'd MV stg #1 perfs fr/9,502' - 9,733', dwn 5-1/2" csg w/114,699 gals wtr, 52Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 230,800# BASF 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,605 psig, 5" SIP 3,412 psig. Used 3,107,000 mscf of N2, 2731 BLW (stg 1). RIH & set 10K CBP @ 9,130'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/8,888' - 8,893', 8,908' - 8,913', 8,969' - 8,971' & 8,982' - 8,987' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 38 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,888' - 8,987' w/1,050 gals of 7-1/2% NEFE HCL ac & 57 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,358 psig, 5" SIP 3,197 psig, 10" SIP 3,122 psig, surge balls off perfs & SD overnight. SWI & SDFN. 2,731 BLWTR ttl.	
6/14/08	W/WLU rigged up, MIRU HES. Held safety mtg & PT all surface lines to 7,500 psig, held gd. Frac'd MV stg #2 perfs fr/8,888' - 8,987', dwn 5-1/2" csg w/50,214 gals wtr, 50Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 82,000# BASF 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,825 psig, 5" SIP 3,737 psig. Used 951,000 mscf of N2, 1196 BLW (stg 2). RIH & set 10K CBP @ 8,770'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #3 intv fr/8,420' - 8,424', 8,444' - 8,446', 8,456' - 8,459', 8,476' - 8,478', 8,572' - 8,576', 8,586' - 8,588', 8,602' - 8,606' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 49 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,420' - 8,606' w/1,050 gals of 7-1/2% NEFE HCL ac & 74 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,720 psig, 5" SIP 2,553 psig, 10" SIP 2,510 psig, surge balls off perfs & SD 20". Frac'd MV stg #3 perfs fr/8,420' - 8,606', dwn 5-1/2" csg w/44,763 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 112,200# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,360 psig, 5" SIP 3,310 psig. Used 1,757,000 mscf of N2, 1,066 BLW (stg 3). RIH & set 10K CBP @ 8,320'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #4 intv fr/8,112' - 8,117', 8,156' - 8,161' & 8,166' - 8,170' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 31 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,420' - 8,606' w/1,350 gals of 7-1/2% NEFE HCL ac & 47 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,135 psig, 5" SIP 2,812 psig, 10" SIP 2,595 psig, surge balls off perfs & SD 20". Frac'd MV stg #4 perfs fr/8,112' - 8,170', dwn 5-1/2" csg w/29,584 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 49,800# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,987 psig, 5" SIP 3,635 psig. Used 873,000 mscf of N2, 704 BLW (stg 4). SWI & SDFN. 4,923 BLWTR.	
6/15/08	W/WLU & HES rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. RIH & set 6K CBP @ 6,320'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #5 intv fr/6,120' - 6,130' & 6,134' - 6,145' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 44 holes). POH & LD perf guns. Spearhead 1,000 gals of 7-1/2% NEFE HCL ac & frac'd CW stg #5 perfs fr/6,120' - 6,145', dwn 5-1/2" csg w/16,379 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 50,900# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,110 psig, 5" SIP 2,022 psig. Used 490,000 mscf of N2, 390 BLW (stg 5). RIH & set 6K CBP @ 5,550'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #6 intv fr/5,278' - 5,281', 5,318' - 5,322' & 5,404' - 5,408' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 25 holes). POH & LD perf guns. BD CW stg #6 perfs w/2% KCL wtr & EIR. A. CW perfs fr/5,278' - 5,408' w/750 gals of 7-1/2% NEFE HCL ac & 38 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,600 psig, 5" SIP 1,319 psig, 10" SIP 1,140 psig, surge	

balls off perms & SD 20". Fracd CW stg #6 perms fr/5,278' - 5,408' dwn 5-1/2" csg w/22,462 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 55,000# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,096 psig, 5" SIP 1,830 psig. Used 478,000 mscf of N2, 535 BLW (stg 6). SWI & RDMO HES & WLU. SDFN. 5,848 BLWTR. Rpts suspd until further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: KINGS CANYON 11-36DX
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY AZTEC STATE NM ZIP 87410	9. API NUMBER: 4304740024
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901' FSL & 1966' FWL			10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S			COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/22/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. 1st delivered this well to Questar through the XTO #1 Tap CDP @ 2:30 p.m., 7/22/2008. IFR of 1100 MCFPD.

**XTO Allocation Mtr #RS0663RS
#1 Tap CDP #287507**

NAME (PLEASE PRINT) <u>WANETT MCCAULEY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Wanett McCauley</i></u>	DATE <u>7/23/2008</u>

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DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: KINGS CANYON 11-36DX
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304740024
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901' FSL & 1966' FWL		10. FIELD AND POOL, OR WLOCAT: UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY 2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 7/01/2008 thru 7/31/2008.

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 8/4/2008

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EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/4/2008 at 12:46 PM

Kings Canyon 11-36DX - Natural Buttes, 36, 10S, 18E, Uintah, Utah, Tim Friesenhahn, Roosevelt,

AFE: 802379

Objective: Drill & Complete a gas well

7/7/2008 SITP 0 psig, SICP 0 psig. Cont to TIH, tgd CBP @ 4,775'. Estb circ w/rig pmp. DO CBP @ 4,775'. DO CBP's w/well energy @ 5,550' (CO 23' sd abv plg), 6,320', (CO 42' sd abv plg), 8,320', (CO 18' sd abv plg), 8,770' (CO 42' sd abv plg) & 9,130' (CO 32' sd abv plg). Contd TIH & CO 50' of fill to PBTD @ 9,768'. Circ well cln. TOH & LD 9 jts of tbgs. Ld 289 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbgs on hgr. EOT @ 9,506', SN @ 9,504'. RU swb tls. RIH w/XTO's 1.90" tbgs broach, tgd @ 3,800', POH & LD broach. TOH w/tbgs, found old crimp in jt #108, Ld and replsd bad jt. RIH w/XTO's 1.90" tbgs broach, to 5,950' (no ti spots), POH & LD broach. TIH w/108 jts of tbgs. Ld 289 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbgs on hgr. EOT @ 9,506', SN @ 9,504'. Ttl fl ppd 420 bbls, Ttl fl rec 1800 bbls. MV perfs fr/8,127' - 9,733'. SWI & SDFN. 5,848 BLWTR. N/A

7/8/2008 Kings Canyon 11-36DX SITP 0 psig, SICP 1800 psig. RU swb tls. RIH w/ XTO's 1.90" tbgs broach to 5,000' (no ti spts). POH & LD broach. ND BOP. NU WH. Drpd ball & ppd off BRS w/1,100 psig. RU swb tls. BFL 1,500' FS. RIH to 3,000', swb tls hung up and swb line parted @ 2,000'. Restrung line, spliced line and wrkd line free. POH w/swb tls & KO well. Turned well over to F. bk crew. RDMO rig and equip. CW/MV perfs fr/5,278' - 9,733'. 4,468 BLWTR ttl. FTP 1,150 psig, SICP 1,900 psig. F. 0 BO, 382 BLW, 17 hrs, FTP 1,150 - 500 psig, SICP 1,900 - 1,700 psig, 24-18/64" ck. Rets of tr sd, gas, wtr. 4,086 BLWTR. CW/MV perfs f/5,278' - 9,733'.

7/9/2008 Kings Canyon 11-36DX FTP 550 psig, SICP 1,700 psig. F. 0 BO, 448 BLW, 24 hrs, FTP 550 - 450 psig, SICP 1,700 - 1,600 psig, 18/64" ck. Rets of tr sd, gas, wtr. 3,638 BLWTR ttl. CW/MV perfs f/5,278' - 9,733'.

7/10/2008 Kings Canyon 11-36DX FTP 400 psig, SICP 1,650 psig. F. 0 BO, 413 BLW, 24 hrs, FTP 400 - 450 psig, SICP 1,650 - 1,550 psig, 18/64" ck. Rets of tr sd, gas, wtr. 3,225 BLWTR Ttl. CW/MV perfs fr/5,278' - 9,733'.

7/11/2008 Kings Canyon 11-36DX FTP 400 psig, SICP 1,650 psig. F. 0 BO, 335 BLW, 24 hrs, FTP 400 - 300 psig, SICP 1,650 - 1,550 psig, 18/64" ck. Rets of tr sd, gas, wtr. 2,890 BLWTR Ttl. CW/MV perfs fr/5,278' - 9,733'.

7/12/2008 Kings Canyon 11-36DX FTP 300 psig, SICP 1,550 psig. F. 0 BO, 294 BLW, 24 hrs, FTP 300 - 350 psig, SICP 1,550 - 1,400 psig, 18/64" ck. Rets of tr sd, gas, wtr. 2,596 BLWTR Ttl. CW/MV perfs fr/5,278' - 9,733'.

7/14/2008 Kings Canyon 11-36DX FTP 300 psig, SICP 1,400 psig. F. 0 BO, 311 BLW, 24 hrs, FTP 300 - 400 psig, SICP 1,400 - 1,200 psig, 18/64" ck. Rets of tr sd, gas, wtr. 2,285 BLWTR Ttl. CW/MV perfs fr/5,278' - 9,733'.

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008

Report run on 8/4/2008 at 12:46 PM

7/14/2008 ===== Kings Canyon 11-36DX =====
FTP 300 psig, SICP 1,250 psig. F. 0 BO, 290 BLW, 24 hrs, FTP 300 - 300 psig,
SICP 1,250 - 1,600 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,995 BLWTR
Ttl. CW/MV perfs fr/5,278' - 9,733'.

7/15/2008 ===== Kings Canyon 11-36DX =====
FTP 400 psig, SICP 1,600 psig. F. 0 BO, 295 BLW, 24 hrs, FTP 400 - 300 psig,
SICP 1,600 - 1,500 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,700 BLWTR
Ttl. CW/MV perfs fr/5,278' - 9,733'.

7/16/2008 ===== Kings Canyon 11-36DX =====
FTP 300 psig, SICP 1,550 psig. F. 0 BO, 246 BLW, 24 hrs, FTP 300 - 250 psig,
SICP 1,550 - 1,350 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,454 BLWTR
Ttl. CW/MV perfs fr/5,278' - 9,733'.

7/17/2008 ===== Kings Canyon 11-36DX =====
FTP 250 psig, SICP 1,450 psig. F. 0 BO, 230 BLW, 24 hrs, FTP 250 - 250 psig,
SICP 1,450 - 1,250 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,224 BLWTR
Ttl. CW/MV perfs fr/5,278' - 9,733'.

7/19/2008 ===== Kings Canyon 11-36DX =====
FTP 250 psig, SICP 1,300 psig. F. 0 BO, 287 BLW, 24 hrs, FTP 250 - 158 psig,
SICP 1,300 - 1,123 psig, 18-24/64" ck. Rets of tr sd, gas, wtr. 937 BLWTR
Ttl. CW/MV perfs fr/5,278' - 9,733'.

7/20/2008 ===== Kings Canyon 11-36DX =====
FTP 152 psig, SICP 1,156 psig. F. 0 BO, 340 BLW, 24 hrs, FTP 152 - 650 psig,
SICP 1,156 - 1,250 psig, 24/64" ck. Rets of tr sd, gas, wtr. 597 BLWTR Ttl.
CW/MV perfs fr/5,278' - 9,733'.

7/21/2008 ===== Kings Canyon 11-36DX =====
FTP 122 psig, SICP 1,406 psig. F. 0 BO, 333 BLW, 24 hrs, FTP 122 - 153 psig,
SICP 1,406 - 925 psig, 24/64" ck. Rets of tr sd, gas, wtr. 264 BLWTR Ttl.
CW/MV perfs fr/5,278' - 9,733'.

7/21/2008 ===== Kings Canyon 11-36DX =====
FTP 121 psig, SICP 1,002 psig. F. 0 BO, 278 BLW, 24 hrs, FTP 121 - 120 psig,
SICP 1,002 - 1,325 psig, 24/64" ck. Rets of tr sd, gas, wtr. 0 BLWTR Ttl.
CW/MV perfs fr/5,278' - 9,733'.

7/22/2008 ===== Kings Canyon 11-36DX =====
1st deliver well,
IFR 1100 MCFPD
FTP 262 psig.
SICP 934 psig.
SL 103 psig.
48/64 Choke.

Farmington Well Workover Report

KINGS CANYON	Well # 011-36DX	MV
---------------------	------------------------	-----------

Objective: Drill & Complete

First Report: 04/25/2008

AFE: 802379

7/2/08 MIRU WLU. RIH & set 6K CBP @ 4,775'. POH & LD t/s. RDMO WLU. SWI & SDFN. 5,848 BLWTR ttl. Rpts suspd until further activity.

7/23/08 Inst new Fisher ROC RTU 809 , radio FGR09, solar panel 130W, 2 btry, tbg xmtr, csg xmtr, Antenna 900Mh, Fisher MVS, I/P, Enclosure, Elev - Lat 39.89929 Long - 109.8436 Fisher Roc 809 Serial # AFE- 802379 Meter # RS0663RS Acct# 166150 RTU #RS0663RS Orifice -1.375 Tube Bore - 3" Atmos Press - 12.1 Roc Address - 22 Group - 10 Com 14 IP 192.168.18./7001 RBU 9-15E Repeater Radio network ID# Extension# RSSI - 85 Foxboro Casing Transmitter Serial # Foxboro Tubing Transmitter Serial #

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47058

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
KINGS CANYON UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
KINGS CANYON #11-36DX (Reskid)

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304740024

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87402

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1901' FWL & 1966' FWL

COUNTY: UINTAH

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WATER ISOLATION/ CEMENT SQUEEZE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to isolate water on the three uppermost Chapita Wells intervals & squeeze them off per the attached procedure.

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AUG 14 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH
SIGNATURE [Signature] DATE 8/13/2008

(This space for State use only)

COPY SENT TO OPERATOR

(5/2000)

Date: 9.8.2008

Initials: KS

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(See Instructions on Reverse Side)

DATE: 9/14/08
BY: [Signature]

**Kings Canyon Unit #11-36DX
 Sec 27, T 10 S, R 20 E
 Uintah County, Utah**

Water Isolation/SQZ Procedure

Surf csg: 9-5/8", 36#, J-55, ST&C csg @ 2,190'. Circ cmt to surf.
Prod csg: 5-1/2", 17#, S-80, LT&C csg @ 9,782'. FC @ 9,733'. Marker jt @ 7,422'-43' & 4,287'-4,308'. **PBTD @ 9,770'**. Drift = 4.767". Capacity = 0.0232 bbbls/ft. Burst = 7,740 psi, 80% = 6,192 psi). Did not circ cmt to surface. TOC @900'.
Tbg: 289 jts 2-3/8" 4.6#, J-55 tbg. SN @9,505', EOT @9,506'.
Perfs: Chapita Wells: 5,278'-81', 5,318'-22', 5,404'-08', 6,120'-30', 6,134'-45'.
 Mesaverde: 8,112'-17', 8,156'-61', 8,166'-70', 8,420'-24', 8,444'-46', 8,456'-59', 8,476'-78', 8,572'-76', 8,586'-88', 8,602'-06', 8,888'-93', 8,908'-13', 8,969'-71', 8,982'-87', 9,502'-04', 9,590'-92', 9,599'-9,601', 9,620'-22', 9,642'-44', 9,648'-50', 9,664'-66', 9,678'-80', 9,702'-05', 9,731'-33'.
Purpose: Currently the well is producing over 400 MCFD, 0 BOPD, 250 BWPD (load water has already been recovered). Water isolation on the three uppermost Chapita Wells intervals will be performed and unproductive/water producing intervals will be squeezed off.

1. MIRU PU. MI 300' of 2-3/8", 4.7#, J-55, EUE, 8rd tbg. MI 1 - 500 bbl frac tank. Fill the frac tank with 2% KCl water.
2. Kill well with KCl water if necessary. ND WH. NU BOP. TIH with tbg and tag fill. Report fill to Mike Logan. TOH with tbg.
3. TIH with 5-1/2" RBP, RBP release tool, and 5-1/2" packer on 2-3/8" tbg to ±5,090'. Set RBP @ ±5,100' (collars @ 5,075 & 5,120') and pressure test casing to 1,000 psi. Retrieve RBP and report results of swab tests to Mike Logan on the following intervals. The results of the swab test will determine which interval(s) will be squeezed off with cement.

Interval	CBP Set Depth	PKR set Depth
5,404'-5,408'	5,450'	5,370'
5,278'-81' & 5,318'-22'	5,370'	5,240'

4. TOH w/BHA.
5. **CONTACT BLM/Utah OGC PRIOR TO SQUEEZE OPERATIONS.**
6. Depending on the interval(s) to be squeezed the cement volume will vary. The cement for the squeeze will be a Class G or equivalent mixed @ 14.8 ppg with 2% CaCl₂ (1.35 cf/sk). **Contact Superior cementing services for squeeze work.** WOC 24 hrs prior to drill out.
7. TIH with 4-3/4" bit on 2-3/8" tubing. DO cement and PT squeezed holes to 500 psi. CO to PBTD @ 9,770' and land EOT @ ±9,506'. Swab well until clean fluid is obtained and well kicks off. RWTP. RDMO PU.

Regulatory:

- Obtain verbal approvals for squeezes. Submit post work summary on squeeze performed.

Equipment:

- TBG: 300', 2-3/8" tubing, SN, bit & pump-off bit sub.
- 5-1/2" packer and RBP
- 1-500 bbls frac tank filled w/2% KCL water
- Superior cementing services. WOC 24 hrs prior to drill out.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901' FSL & 1966' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S		8. WELL NAME and NUMBER: KINGS CANYON 11-36DX
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304740024
COUNTY: UINTAH STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 8/01/2008 thru 08/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 9/3/2008

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SEP 08 2008

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 4:54 PM

Kings Canyon 11-36DX - Natural Buttes, 36, 10S, 18E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Flowing

AFE: 802379

Objective: Drill & Complete a gas well
Rig Information: BHWS, 3,

8/18/2008 FTP 125 psig. SICP 500 psig. MIRU BHWS #3. Bd & KW w/40 bbls 2% KCl wtr. ND WH. NU BOP. PU & TIH w/8 jts 2-3/8" tbg. Tgd PBD @ 9770' (no fill). TOH w/297 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN & BRS (top sec). SWI & SDFN. 40 BLWTR.

=====
8/19/2008 Kings Canyon 11-36DX =====
SICP 850 psig. Bd & KW w/30 bbls 2% KCl wtr. TIH w/5-1/2" RBP, 5-1/2" pkr & 166 jts 2-3/8" tbg. Set RBP @ 5482' & pkr @ 5442'. PT tbg & tls to 1000 psig w/ 13 BW. Gd tst. Rlsd pkr, PUH & re-set pkr @ 5377'. Isol perfs fr/5404'- 5408'. RU & RIH w/swb tls. BFL @ 3000' FS. S. 0 BO, 36 BLW w/hvy gas cut, 11 runs, 4 hrs. FFL @ 3000' FS. Est fld entry 9 BPH. RD swb tls. SWI & SDFN. 47 BLWTR.

=====
8/20/2008 Kings Canyon 11-36DX =====
SITP 0 psig. SICP 350 psig. RU & RIH w/swb tls. Swab tst perfs fr/5404'- 5408'. BFL @ 3000' FS. S. 0 BO, 42 BLW, 15 runs, 5 hrs. FFL @ 3000' FS. Hvy decline in gas. Est fld entry 12 BPH. RD swb tls. EIR of 3 BPM @ 300 psig. Rlsd pkr @ 5377' & RBP @ 5482'. PUH, set RBP @ 5350' & pkr @ 5246'. Isol perfs fr/5278'- 5322'. RU swb tls. BFL @ 3500' FS. S. 0 BO, 29 BLW, 8 runs, 2.5 hrs. FFL @ 2500' FS. Est fld entry 12 BPH. SWI & SDFN. 0 BLWTR.

=====
8/21/2008 Kings Canyon 11-36DX =====
SITP 150 psig. SICP 300 psig. RU & RIH w/swb tls. Swab tst perfs fr/5278'- 5322'. BFL @ 3000'. S. 0 BO, 103 BLW, 23 runs. 9 hrs. FFL @ 3000'. Est fld entry 12 BPH. RD swb tls. SWI & SDFN. 0 BLWTR.

=====
8/22/2008 Kings Canyon 11-36DX =====
SITP 850 psig. SICP 150 psig. Bd well. RU & RIH swb tls. Chkd fld lvl @ 2400' (perfs fr/ 5278'- 5322'). POH & RD swb tls. Rlsd pkr @ 5246' & RBP @ 5350'. TOH w/ tbg & LD tls. MIRU WLU. RIH w/5-1/2" CBP & set @ 5460'. POH w/ set tl. RIH w/5-1/2" CICR & set @ 5360'. Isolate perfs fr/ 5404'- 5408'. POH w/ set tl. RDMO WLU. TIH w/ CICR stinger sub & 162 jts 2-3/8" tbg. Sting into CICR @ 5360'. Prep to sqz. SWI & SDFWE. 0 BLWTR.

=====
8/25/2008 Kings Canyon 11-36DX =====
SITP 0 psig. SICP 300 psig. MIRU Superior Cmt. PT surf equip to 5000 psig. EIR on CW perfs fr/5404'- 5408' of 3 BPM @ 750 psig. PU on tbg & PT tbg to 3500 psig. Gd tst. Set down on CICR & could not pmp thru. CICR failed. TOH w/tbg & CICR stinger sub. Btm of stringer was bent over w/1" piece missing. TIH w/ mule shoe col & 158 jts 2-3/8" tbg. EOT @ 5212'. EIR on CW perfs fr/5278'- 5322' of 3 BPM @ 750 psig. Sqz perfs fr/5278'- 5322' w/ 125 sx class G cmt w/3% fld loss, 2% cmt dispersant & 1% CaCl accelerator. Estb 2500 psig sqz w/120 sx (20 bbls) cmt in form & 5 sx (1 bbl) cmt remaing in pipe. TOH w/20 jts tbg. W/EOT @ 4554', rev circ until cln. Press csg to 1000 psig & SWI. RDMO Superior. SDFN. 0 BLWTR.

=====
8/26/2008 Kings Canyon 11-36DX =====
SITP 0 psig. SICP 0 psig. TOH w/ 138 jts 2-3/8" tbg & mule shoe col. TIH w/4-3/4" bit & 156 jts tbg. Tgd cmt @ 5160'. RU pwr swivel & estb circion w/2% KCl wtr. DO cmt fr/ 5160'- 5340' & fell thru. PT sqz on CW perfs fr/5278'- 5322' to 500 psig, 10". Gd tst. TIH & DO 5-1/2" CICR @ 5360' in 3 hrs drlg. Circ cln. Chased CICR to CBP @ 5460'. RD pwr swivel. TOH & LD 9 jts tbg. EOT @ 5148'. SWI & SDFN. 0 BLWTR.

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 4:54 PM

- 8/27/2008 ===== Kings Canyon 11-36DX =====
SITP 0 psig. SICP 0 psig. TOH w/155 jts 2-3/8" tbg & 4-3/4" bit. TIH w/5-1/2" CICR & 162 jts 2-3/8" tbg. Set CICR @ 5352'. Isolate CW perfs fr/5404'- 5408'. Fill TCA w/55 BW. EIR of 3 BPM @ 800 psig. WO cmt. SWI & SDFN. 72 BLWTR.
- 8/28/2008 ===== Kings Canyon 11-36DX =====
SITP 0 psig. SICP 0 psig. MIRU Superior Cmt. PT surf equip to 5000 psig. EIR of 3 BPM @ 750 psig. Sqz CW perfs fr/ 5404'- 5408' w/100 sx (20 bbls) class G cmt w/3% fld loss, 2% cmt dispersant & 1% CaCl accelerator. Estb 2800 psig sqz w/90 sx (18 bbls) in form & 10 sx (2 bbls) remaining in pipe. Pld out of CICR @ 5352' & rev circ until cln. RDMO Superior. TOH w/ 162 jts 2-3/8" tbg & stringer tl. TIH w/4-3/4" Bit & 161 jts tbg. EOT @ 5281'. RU pwr swivel. Prep to DO cmt. SWI & SDFN. 0 BLWTR.
- 8/29/2008 ===== Kings Canyon 11-36DX =====
SITP 0 psig. SICP 0 psig. TIH & tgd TOC @ 5247'. Estb circion w/2% KCL wtr. DO 5' of cmt to 5-1/2" CICR @ 5252'. DO CICR for 6 hrs & made approx 6". Bit stopped drlg & std spinning. Circ cln. RD pwr swivel. TOH w/tbg to inspect bit. Bit was worn w/5 teeth missing on 1 cone. SWI & SDFHWE. 0 BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: KINGS CANYON 11-36DX
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304740024
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901' FSL & 1966' FWL		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: SEPTEMBER 08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 9/01/2008 thru 9/30/2008.

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 10/3/2008

(This space for State use only)

EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008
Report run on 10/2/2008 at 8:58 AM

Kings Canyon 11-36DX - Natural Buttes, 36, 10S, 18E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Flowing

AFE: 802379

Objective: Drill & Complete a gas well

9/2/2008 SITP 0 psig. SICP 0 psig. TIH w/new 4-3/4" bit & 163 jts 2-3/8" tbg. RU pwr swivel & estb circion w/2% KCl wtr. DO CIRC @ 5352'. Cont DO cmt fr/5353'- 5415' & fell thru. Circ cln. PT sqz on CW perfs fr/ 5404'- 5408' to 500 psig, 10", gd tst. TIH & DO remains of CIRC & CBP @ 5460'. Lost circ. RD pwr swivel. Chased CBP to PSTD @ 9770' w/131 jts tbg. TOH & LD 6 jts tbg. EOT @ 9562'. SWI & SDFN. 125 BLWTR.

===== Kings Canyon 11-36DX =====

9/3/2008 SITP 400 psig. SICP 800 psig. Bd & KW w/30 bbls 2% KCl wtr. TOH w/290 jts 2-3/8" tbg. LD 4-3/4" bit. TIH w/ mule shoe col, 2-3/8" SN & 289 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg. KW w/30 BW as TIH. LD tbg on hgr as follows: SN @ 9505', EOT @ 9506', MV perfs fr/8112'- 9733' & PSTD @ 9770'. ND BOP. NU WH. RU swb tls. RIH w/ XTO's 1.90" broach to SN, no ti spts. POH & LD broach. SWIFBU & SDFN. Csg flwd 160 BW while TIH. 0 BLWTR.

===== Kings Canyon 11-36DX =====

9/4/2008 SITP 1300 psig. SICP 1350 psig. Bd tbg. Tbg press drpd to 0 psig in 30". RU & RIH w/ swb tls. BFL @ 800' FS. S. 0 BO, 10 BLW, 4 runs, 2 hrs. FFL @ 2400' FS. KO well flwg. F. 0 BO, 16 BLW, 1" ck, 1 hr. FTP 160 psig. SICP 800. RWTP. RDMO BHWS #3. 0 BLWTR.

===== Kings Canyon 11-36DX =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901' FSL & 1966' FWL		8. WELL NAME and NUMBER: KINGS CANYON 11-36DX
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304740024
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
COUNTY: UINTAH		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 11/5/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: KINGS CANYON 11-36DX
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304740024
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901' FSL & 1966' FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

(This space for State use only)

RECEIVED
DEC 09 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 4:13 PM

Kings Canyon 11-36DX - Natural Buttes, 36, 10S, 18E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Flowing

Objective: Swab & RWTP
Rig Information: D&S Swabbing, 1,

11/1/2008 SITP 0 psig, SICP 1225. RU & RIH w/swb tls. SN @ 9,503'. BFL @ 2,300' FS. S 0-BO, 22-BW. 10 runs, 5 hrs. FFL @ 4,500' FS. SWI. SD for rig repairs.

=====
11/2/2008 SITP 0 psig, SICP 1220 psig. RU D&S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 9,503'. BFL @ 2,700' FS. S 0 BO, 15 BW. 7 runs, 5 hrs. KO well flwg. FFL @ 5,100' FS. RWTP @ 9:30am 11-3-08. RDMO D&S Swabbing SWU.

=====
Objective: SLU PWOPL, BHBS w/SV.

11/21/2008 SITP 90 psig, SICP 1100 psig. MIRU Production Logging Services SLU. SN @ 9,503'. RU & RIH w/1.625" BB. Tagged fill @ 9,755' FS. POH LD 1.625" BB. RU & RIH w/1.908" tbg broach to SN, no tight spots found. POH. Drpd new Ferguson BHBS w/SV. RIH w/1.908" tbg broach and chased BHBS to SN. POH & LD 1.908" tbg broach. RWTP, RDMO Production Logging Services SLU. 11-21-2008.

=====
Objective: Swab & RWTP.

11/26/2008 SITP 90 psig, SICP 1130 psig. MIRU Triple J Services SWU. Bd tbg. RU & RIH w/swb tls. SN @ 9,503'. BFL @ 4,000' FS. S 0 BO, 32 BW. 8 runs, 5 hrs. SWI, SDFW.

=====

Record Clean Up

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: XTO Energy Inc.

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 1901' FSL & 1966' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: SAME

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: KINGS CANYON 11-36DX

9. API NUMBER: 4304740024

10. FIELD AND POOL, OR WLD/CAT: UNDESIGNATED

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S

12. COUNTY: UINTAH 13. STATE: UTAH

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JAN 27 2009
DIV. OF OIL, GAS & MINING

14. DATE SPUNDED: 4/3/2008 15. DATE T.D. REACHED: 4/24/2008 16. DATE COMPLETED: 7/22/2008 ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): 5,383' GL

18. TOTAL DEPTH: MD 9,850 TVD 19. PLUG BACK T.D.: MD 9,722 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): Lithoden/Comp Neutron Hi-Res Later Array, Hi-Res Latero Array/GR, 3 Detector Litho Comp Neutr, CBL

23. WAS WELL CORED? NO YES (Submit analysis) WAS DST RUN? NO YES (Submit report) DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" A250	36#	0	40		REDI 125		SURF	
12-1/4"	9.63" J-55	36#	0	2,191		PREM 750		SURF	
7-7/8"	5.5" S-80	17#	0	9,782		PREM 1,400		900'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	9,506							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WSTC/MVRD	5,278	9,733			5,278 9,733	03.6"	239	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5,278' - 9,733'	Acidized w/6,550 gals 7-1/2% NEFE HCl acid. Frac'd w/278,101 gals wtr, 50Q N2/70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 580,700# BASF 20/40 sd coated w/Expedite Lite.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: FLOWING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 7/22/2008		TEST DATE:		HOURS TESTED: IFR		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 1,100	WATER - BBL:	PROD. METHOD: FLOWING
CHOKE SIZE: 48/64	TBG. PRESS. 262	CSG. PRESS. 934	API GRAVITY	BTU - GAS 1,062	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: PROD

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	884
				MAHOGENY BENCH	1,709
				WASATCH TONGUE	3,840
				UTELAND LIMESTONE	4,205
				WASATCH	4,386
				CHAPITA WELLS	5,260
				UTELAND BUTTE	6,878
				MESAVERDE	7,726
				TOTAL DEPTH	9,850

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE REGULATORY CLERK

SIGNATURE



DATE 1/19/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 11-36DX(RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047400240000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901 FSL 1966 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 10.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. intends to put this well on pump with the intent of improving production. Please see attached procedure.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 24, 2009
By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 9/23/2009	

ML _____
TJF _____
DLC _____

Kings Canyon Unit #11-36DX
Sec 27, T 10 S, R 20 E
API: 43-047-40024
Uintah County, Utah
PWOP AFE# 902688

Surf csg: 9-5/8", 36#, J-55, ST&C csg @ 2,190'. Circ cmt to surf.

Prod csg: 5-1/2", 17#, S-80, LT&C csg @ 9,782'. FC @ 9,733'. Marker jt @ 7,422'-43' & 4,287'-4,308'. **PBTD @ 9,770'**. Note: 1/2 BRS remain in the well. Drift = 4.767". Capacity = 0.0232 bbls/ft. Burst = 7,740 psi, 80% = 6,192 psi). Did not circ cmt to surface. TOC @ 900'.

Tbg: MS, SN, 289 jts 2-3/8", 4.7#, J-55, EUE 8RD. SN @ 9,505, EOT @ 9,506'

Perforations: Chapita Wells: (5,278'-81', 5,318'-22', & 5,404'-08' SQZ'd) 6,120'-30', 6,134'-45'.
Mesaverde: 8,112'-17', 8,156'-61', 8,166'-70', 8,420'-24', 8,444'-46', 8,456'-59', 8,476'-78',
8,572'-76', 8,586'-88', 8,602'-06', 8,888'-93', 8,908'-13', 8,969'-71', 8,982'-87', 9,502'-04',
9,590'-92', 9,599'-9,601', 9,620'-22', 9,642'-44', 9,648'-50', 9,664'-66', 9,678'-80', 9,702'-05', 9,731'-33'.

Recent Prod: Plngr lift, 110 mcf/d, 11.0 bwp/d, 1.25 bop/d. Well currently logged off

Objective: Well has required frequent swabbing even after several water zones were squeezed off. PWOP.

PWOP Procedure

- 1) MIRU PU. MI 9,900' 2-3/8", 4.7#, L-80 tbg. MI 1 -500 bbl tank & fill it w/KCl substitute water and a flow back tank.
- 2) Blow down and kill well w/KCl substitute water down tubing/casing annulus if necessary. ND WH. NU BOP.
- 3) TIH w/2-3/8" tbg slowly and tag fill (PBTD @ 9,770'). Report fill to Mike Logan. If there's insufficient rat hole then the pump-off bit sub would have to be retrieved. PT tbg to 3,000 psi. TOH and LD 2-3/8", J-55 tbg.
- 4) TIH w/bit and scraper on 2-3/8", L-80 tbg. CO to top of fish and TOH w/tbg and BHA.
- 5) PU and TIH with STI 4-3/4" overshot with double catch grapple and bumper sub on 2-3/8", L-80 tbg. CO to and retrieve the pump-off sub. TOH and LD BHA and fish.

- 6) TIH with tubing BHA as follows:
 - a) 2-3/8" x 12' pup jt w/1/2" vent hole located 1' from top
 - b) 2-3/8" (1.9" ID) API SN
 - c) 6 jts 2-3/8" tubing
 - d) 5-1/2" TECH TAC (2" ID) @9,554'
 - e) 2-3/8" tubing to surface, EOT @ 9,752', SN @ 9,740'
- 7) Swab well until clean fluid is obtained. ND BOP, NU WH.
- 8) TIH with rod BHA as follows:
 - a) 3/4" x 8' - 0.012" Mesh Screen Dip Tube
 - b) 2" x 1-1/4" x 16' x 19' RHBC
 - c) 3/4" x 4' Guided Rod Sub w/mold-on guides
 - d) 3/4" - 21,000 lb HF Shear Tool
 - e) 12 - 1-1/4" API K Sinker Bars
 - f) 36 - 3/4" Norris-96 Rods w/ mold-on guides
 - g) 342 - 3/4" Norris-96 Rods w/T-couplings
 - h) 3/4" x 2' & 3/4" x 4' Norris-96 Spacer Subs
 - i) 1-1/4" x 22' Polished Rod w/liner
- 9) Space out pump with spacer subs. Load tubing and long stroke with rig to ensure pump action. HWO.
- 10) RDMO PU.
- 11) MI and set a Lufkin RM-320-256-120 pumping unit (min ECB 18,900 lbs) with a C-96 engine. Set CB weights as follows:

Description	Weight	Position (in)
Left Lag	ORO	12.0
Left Lead	ORO	12.0
Right Lag	ORO	12.0
Right Lead	ORO	12.0

- 12) Gauge tanks. Shoot FL and run dynamometer during pumping unit startup. Start well pumping at 4 SPM and 120" SL for 24 hours. Check fluid level and tank gauges.
- 13) Report pre and post start up data to Mike Logan.

Regulatory:

- Submit subsequent sundry after work has been completed

Equipment/Services:

Pumping Unit

- Lufkin RM-320-256-120 pumping unit
- Arrow C-96 engine
- 9,800' 2-3/8", 4.7#, L-80 tbg

Tubing

- 2-3/8" x 12' pup jt w/1/2" vent hole located 1' from top
- 2-3/8" (1.9" ID) API SN
- 6 jts 2-3/8" tubing
- 5-1/2" TECH TAC (2" ID) @9,554'
- 2-3/8" tubing to surface, EOT @ 9,752', SN @ 9,740'

Rods

- 3/4" x 8' - 0.012" Mesh Screen Dip Tube
- 2" x 1-1/4" x 16' x 19' RHBC
- 3/4" x 4' Guided Rod Sub w/mold-on guides
- 3/4" - 21,000 lb HF Shear Tool
- 12 - 1-1/4" API K Sinker Bars
- 36 - 3/4" Norris-96 Rods w/ T-couplings
- 342 - 3/4" Norris-96 Rods w/T-couplings
- 3/4" x 2' & 3/4" x 4' Spacer Subs
- 1-1/4" x 22' Polished Rod w/liner

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 11-36DX(RIGSKID)
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2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047400240000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901 FSL 1966 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 10.0S Range: 18.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has put this well on a pump. Please see the attached Executive Summary Report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 10, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A		DATE 11/11/2009

EXECUTIVE SUMMARY REPORT

10/20/2009 - 11/11/2009
Report run on 11/11/2009 at 9:06 AM

Kings Canyon 11-36DX

Section 36-10S-18E, Uintah, Utah, Roosevelt
Objective: PWOP
Date First Report: 10/22/2009

10/22/2009 First rpt for PWOP. PBTd 9,770'. EOT @ 9,506'. CW/MV perms fr/6,120' - 9,733'. MIRU 4CWS #5. MI & spot rig pmp & tks. Bd well. Kld tbg w/10 bbls 2% trtd wtr. ND WH. NU BOP. Unland tbg & LD hgr. PU & TIH w/8 jts 2-3/8" tbg. Preliminary tgd PBTd @ 9,761'. LD 81 jts 2-3/8", J-55, EUE, 8rd tbg. EOT @ 7,104'. Found fld in tbg. RIH w/swb tls, 2 runs, 12 BLW. TOH & LD 35 jts, 2-3/8" tbg. EOT @ 5,909'. SWI & SDFN.

10/23/2009 PBTd @ 9,770'. EOT @ 5,909'. CW/MV perms fr/6,120' - 9,733'. Bd well. Kld TCA w/10 bbls 2% KCl trtd wtr. Fin TOH LD 173 jts 2-3/8", 4.7#, J-55, 8rd EUE tbg, LD SN & mule shoe col. Rec BHBS & plngr. PU & TIH w/4-3/4" bit, bit sub, 5-1/2" csg scr & 80 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg. EOT @ 2,647'. SWI & SDFWE.

10/26/2009 PBTd @ 9,770'. EOT @ 2,647'. CW/MV perms fr/6,120' - 9,733'. Bd well. Kld tbg w/10 bbls 2% KCL trtd wtr. Contd TIH w/217 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg, tgd @ 9,753', 17' abv PBTd of 9,770'. RU pwr swivel. MIRU AFU. Estb circ w/AFU. CO fr/9,753 - 9,764'. Tgd hd @ 9,764', unable to CO further. Circ hole cln. Ppd 78 bbls 2% KCL trtd wtr w/AFU, rec 80 BLW, 220 bbls prod wtr. Rets incl dark fld smpls w/sm amt solids. RD pwr swivel, RD AFU. TOH w/297 Jts 2-3/8" tbg. LD 4-3/4" bit & scr. Ppd 40 bbls 2% KCL trtd wtr w/rig pmp. SWI & SDFN.

10/27/2009 PBTd @ 9,770'. CW/MV perms fr/6,120' - 9,733'. Bd csg. Kld csg w/20 bbls 2% KCL trtd wtr. PU & TIH w/4-3/4" WO shoe, xo, bmpr sub & 297 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg. Tgd @ 9,764'. Worked BRS and bit into WO shoe, RU pwr swivel. RU AFU. Estb circ w/AFU. DO/WO fr/9,764' - 9,770'. Rig BD. Circ hole cln. Rets incl dark fld smpls w/sm amt solids. Ppd 104 bbls 2% KCL trtd wtr w/AFU, ppd 20 bbls 2% KCl trtd wtr w/rig pmp. RD pwr swivel. RD AFU. TOH w/15 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg. EOT @ 9,290'. Rec 104 BLW, 120 BPW. SWI & SDFN for rig reps.

10/28/2009 PBTd @ 9,770'. EOT @ 9,290'. CW/MV perms fr/6,120' - 9,733'. BD TCA. Fin w/rig reps. TOH w/282 jts 2-3/8", 4.7#, L-80, 8rd, EUE tbg. LD bmpr sub, xo, 4-3/4" WO shoe. Did not recv BRS & 4-3/4"bit. KW dwn csg w/20 bbls 2% KCL trtd wtr. PU & TIH w/1 - 2-3/8" MSC, 1 - 10' x 2-3/8" tbg sub, 1 - 2' perf tbg sub, SN, 6 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg, 5-1/2" x 2-3/8" SH Tech TAC (40K shear) & 103 jts 2-3/8", 4.7#, L-80, 8rd, EUE tbg. EOT @ 3,420'. SWI & SDFN.

10/29/2009 PBTd @ 9,770'. EOT @ 3,420'. CW/MV perms fr/6,120' - 9,733'. BD TCA. KW dwn tbg w/20 bbls 2% KCL trtd wtr. Contd TIH w/192 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg. Redress tbg hgr. Set TAC & Ld tbg in 14K tens. Fin equ run: 1 - 2-3/8" MSC, 1 - 10' x 2-3/8" tbg sub, 1 - 2' x 2-3/8" perf tbg sub, SN, 6 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg, 5-1/2" x 2-3/8" SH Tech TAC (40K shear) & 289 jts 2-3/8", 4.7#, L-80, 8rd, EUE tbg. TAC @ 9,516'. SN @ 9,717'. EOT @ 9,730'. ND BOP. NU WH. RU & RIH w/swb tls. BFL @ 4,200' FS. S. 0 BO, 99 BLW, 15 runs, 6 hrs, FFL @ 5,200' FS w/tbg on vac, grey fld smpls w/tr sc & sd solids. SICP 500 psig. Ppd 20 bbls 2% KCL trtd wtr w/rig pmp. SWI & SDFN.

EXECUTIVE SUMMARY REPORT

10/20/2009 - 11/11/2009
Report run on 11/11/2009 at 9:06 AM

10/30/2009 PBSD @ 9,770'. CW/MV perfs fr/6,120' - 9,733'. SN @ 9,717'. EOT @ 9,730'.
BD tbg. RU & RIH w/swb tls. BFL @ 5,200' FS. S. 0 BO, 25 BLW, 3 runs, 2
hrs, FFL @ 4,600' FS w/tbg on vac, grey fld smpls w/tr sc & sd solids. SICP
850 psig. RD swb tls. PU & loaded 2" x 1-1/4" x 16' x 19' x 21' RHBC w/6'-
5" GRV plngr (XTO #210) & 8' screened GAC. PU & TIH w/pmp, 4' x 3/4" rod
sub, shear tl (pinned to 21K), 12 - 1-1/4" API K sbs, 36 - 3/4" Norris 96
rods w/mold-on guides, 339 - 3/4" Norris 96 skr d w/T cplg's, 3 - 3/4" (2',
4', 6')Norris 97 rod subs & 1-1/4" x 26' PR w/1-1/2" x 14' lnr. Seated pmp.
PT tbg to 1,000 psig w/20 bbls trtd 2% KCl wtr for 10". Tstd ok. Rlsd
press. LS pmp w/rig to 1000 psig. GPA. Rlsd press. SWO & clamp off rods
for PU installation. SICP 900 psig. SWI. RDMO 4 Corners WS #5. Unable to
RWTP, surf equip not ready. Suspdn rpts, turn well over to facilities.

11/10/2009 ===== Kings Canyon 11-36DX =====
The Kings Canyon Unit 11-36DX PWOP is now complete. Stroke length 120". 3.5
SPM. This well is on Route #207. XTO allocation Meter # RS 0663 RF. RTU
Group 10. Address 22. QGM 1 Check meter # RS 0929 C. RWTP @ 12:15p.m.,
11/10/09. IFR 1000 MCFPD, FTP 76 psig, FCP 175 psig. 20/64" choke.

===== Kings Canyon 11-36DX =====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 11-36DX(RIGSKID)	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047400240000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901 FSL 1966 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 10.0S Range: 18.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/13/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: CHEMICAL TREATME	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has completed a chemical treatment on this well: 10/13/2011: MIRU Hot Oil Services. NU to csg, PT line to WH, gd tst. Pmp 40 bbls condensate. ND from tbg. RDMO Hot Oil Services. SD PU for 4 hrs. RWT FR for chemical treatment.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/26/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 11-36DX(RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047400240000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901 FSL 1966 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 10.0S Range: 18.0E Meridian: S
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/15/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to permanently plug back the WSMVD & recomplete the GRRV per the attached procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 12, 2013
By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/25/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047400240000

Place a minimum of 20 sx cmt at top of Mesaverde. Place a minimum of 20 sx cmt at top of Wasatch.

HSadik-Macdonald for Dustin Doucet

KC 11-36DX
Green River Recompletion (2 Stage Fracture Stimulation) Procedure
Sec 36, T10S, R18E
Uintah County, Utah/ API 43-047-40024

XTO plans to permanently plug back the KC 11-36DX in the Wasatch and Mesaverde and open new zones in the Green River oil play using a propped fracture treatment. Once the well has been stimulated, it will be put on pumping unit. The proposed plan is described below:

Plugback:

Set 8K CIBP @ 8,064' to isolate Mesaverde formation. Spot 20 sxs 15.8 ppg cement on top of plug (est. plug height 175'). Circulate 65 bbl inhibited 2% KCL water on top of cement plug (leaves inhibited fluid column on top of plug up to new plug back depth).

Set 8K CIBP @ 5,230' to isolate Wasatch formation. Spot 20 sxs 15.8 ppg cement on top of plug (est. plug height 175'). WOC. Test plug to 5,000 psi in preparation for fracture stimulation.

Stage 1 Fracture Stimulation

Perf Information:

GR Perfs Stg 1			
Intervals			Holes
4,381'	-	4,384'	6
4,373'	-	4,375'	4
4,362'	-	4,363'	2
4,358'	-	4,359'	2
4,332'	-	4,335'	6
4,320'	-	4,321'	2
Total Holes			22

Total Fluid: 41,131 gal

Total Sand: 100,000 lbs

Stage 2 Fracture Stimulation

Perf Information:

GR Stg 2			
Interval			Holes
4,295'			8K CFP
4,275'	-	4,276'	2
4,264'	-	4,267'	6
4,250'	-	4,253'	6
4,239'	-	4,241'	4
4,225'	-	4,227'	4
Total Holes			22

Total Fluid: 59,934 gal

Total Sand: 156,000 lbs

Contact Information

Slade Downing, Operations Engineer (Denver); 303-397-3605 (office), 720-539-1662(cell)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 11-36DX(RIGSKID)	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047400240000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901 FSL 1966 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 10.0S Range: 18.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/19/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has first delivered this well from the GRRV formation @ 11:00 A.M. on Monday, 08/19/13.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 27, 2013		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/23/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: KC 11-36DX(RIGSKID)	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047400240000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901 FSL 1966 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 10.0S Range: 18.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/19/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has recompleted this well to the GRRV per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 27, 2013		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/29/2013	

Kings Canyon 11-36DX

7/18/2013: MIRU. Bd well. Unhung HH. LS pmp 500 psig. LD 1-1/2" x 26' & 2- 3/4" rod sub (2', 4'). MIRU hot oil. PT tbg w/5 bbls 2% KCl dwn tbg @ 2,000 psig gd tst. Unseated pmp. Flshd rods w/ 60 bls TFW @ 200 deg. RDMO hot oil. TOH & LD 27 - 3/4" slick skr, 60 - 3/4" guides per rod, 252 - 3/4" slick skr d, 36 - 3/4" guides per rod, 12 - 1-1/4" sbs, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 3' rod stabilizer sub, 2" x 1-1/4" x 16' x 19' pmp (XTO # 145) w/ 1" x 8' Mesh screen. SWI & SDFN.

7/19/2013: TOH w/289 jts 2-3/8" J-55, 4.7#, EUE, 8rd tbg, SH TAC, 6 jts 2-3/8", SN, 2' perf sub, 10' sub w/MC. LD BHA. PU 4.75" bit and 5.5" scraper. TIH w/BHA and 246 jts 2-3/8" tbg, 8,100'. TOH w/246 jts 2-3/8" tbg. LD BHS. SWI & SDFN.

7/20/2013: Contacted Dave Hackford w/UDOGM to witness cmt job. PU 5.5 CIBP & TIH w/ 245 jts 2-3/8" tbg. Set CIBP @ 8,060'. PT tbg w/10 bbls TFW dwn tbg @ 1,000 psig gd tst. MIRU cmt pmp truck. PMP 20 sxs 15.8 ppg class G cmt. TOC @ 7,800'. TOH w/20 jts 2-3/8" tbg, pmp 60 bls corr & H2s inhibitor. Contd TOH w/225 jts 2-3/8" tbg. PU (#2) 5.5' CIBP & TIH w/158 jts. Set CIBP @ 5,230'. MIRU cmt pmp truck. PMP 25 sxs 15.8 ppg class G cmt. TOC @ 4,900'. Flshd w/16 bls. TOH LD 32 jts 2-3/8" tbg. SWI & SDFWE.

7/22/2013: Contd TOH & LD 127 jts 2-3/8" J-55. TIH w/134 jts 2-38' tbg. Tag 4' cmt stringer @ 4,412'. TOH w/tbg PU 4.75 bit & 5.5" scraper. TIH w/BHA and 133 jts 2-3/8". RU pwr swivel. Est circ. CO 40' from 4,412' - 4,416'. TOH & LD 134 jts 2-3/8" J-55 tbg & BHA. PT csg w/100 bbls TFW dwn csg @ 3,000 psig gd tst. BD well. MIRU WL. PU & RIH Perf GR stage #1 intv fr/4,320-21', 4,332-35', 4,358-59', 4,362-63', 4,373-75' & 4,381-84. W/2 JSPF (120 deg phasing, 0.55" EHD, 50.5" pene. 22 holes). RDMO WLU. SWI & SDFN

7/23/2013: RDMO. Rpts suspd until further activity.

7/26/2013: MIRU frac equip. EIR 3 bpm & Brk dwn GR intv fr/4320-4384' @ 1645 psig. Spearhead 1,000 gls 7.5% HCL, w/adds. Fracd GR intv fr/4320-4384' dwn 5.5" csg w/32,802 gals. YF 117 XL fld carrying 79,074 #s 20/40 White & 20,284 #s SLC 20/40 sd. Flshd frac w/110 bbls gel wtr. Max DH sd conc 6.6 ppg. ISIP 2080 psig, 5" SIP 1998 psig. 10" SIP 1932 psig. 15" SIP 1912 psig . FG .91 SWI & record tbg psig. RIH & set 6K CBP @ 4,295'. Perf GR stage # 2 intv fr/4225-27', 4239-41', 4250-53', 4264-67', & 4275-76', w/2 JSPF (120 deg phasing, 0.55" EHD, 20.5" pene., 22 holes). EIR 1.1 bpm & Brk dwn GR intv fr/4225-4276' @ 2443 psig. Spearhead 1,000 gls 7.5% HCL, w/adds. Fracd GR intv fr/4225-4276' dwn 5.5" csg w/50,727 gls YF 117 XL fld carrying 125,846#s 20/40 White & 132,356 #s SLC 20/40 sd. Flshd frac w/104 gel wtr. Max DH sd conc 6.3ppg. ISIP 2555 psig, 5" SIP 2473 psig. 10" SIP 2420 psig. 15" SIP 2382 psig. FG 1.1 SWI & record tbg psig. RIH & set 6K CBP @ 4,000'. TTL frac load 2273 bls. Suspend reports till further activity.

8/9/2013: MIRU. ND FV. NU & FT BOP. PU & TIH w/4-3/4" bit, BRS, 2-3/8" SN & 121 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, tgd # 1 kl plg @ 4,000'. RU drlg equip. SWI & SDFWE.

8/12/2013: Drl out kl plg @ 4,000', No increase in press. Contd TIH w/2-3/8" tbg, tgd 10' of sd @ 4,285'. CO 10' of sd & CBP @ 4,295'. Contd TIH w/2-3/8" tbg, tgd 515' of sd @ 4,385'. CO 345' sd & fell free. Contd TIH w/2-3/8" tbg, tgd cement @ 5,227'. Circ well cln w/180 bbl's TFW. Returns showed ltl O, cement wtr & sd. RD pwr swvl. TOH w/157 jt's 2-3/8" tbg, 2-3/8" SN, BRS & 4-3/4" bit. PU & TIH w/2-3/8" mule shoe col, 3.75" x 2-3/8" SH TAC, 2-3/8" x 6', 4.7#, N-80, EUE, 8rd tbg sub, 2-3/8" x 4', 4.7#, N-80, EUE, 8rd perf tbg sub, 2-3/8" SN & 136 jt's 2-3/8", 4.7#, L-80, EUE, 8rd tbg. EOT @ 4,518'. Att to broach tbg w/no success, due to hvy blk O, in tbg. Ld tbg on hgr. ND BOP. Set SH TAC @ 4,518' w/12 K Tens. NU WH. SWI & SDFN.

8/13/2013: MIRU hot oiler. Ppd dwn csg w/25 bbl's TFW @ 200 deg & flsh tbg w/25 bbl's TFW @ 200 deg. RU & RIH w/XTO 1.908" tbg broach to SN @ 4,502'. No ti spots. POH & LD broach. RU & RIH w/swb tl's. BFL @ surf. S, 1 BO, 157 BLW, 28 run's, 9.5 hr's. Smpl taken every hr. Brwn oily looking wtr, ltl solids (sd), v, ltl blk O. FFL @ 1,000' FS. SWI & SDFN.

8/14/2013: Ppd dwn tbg w/25 bbl's TFW @ 200 deg. RIH w/swb tl's. BFL @ surf. Swab, 1 BO, 86 BLW, 18 runs, 5 hrs. Smpl taken every hr. Brwn oily looking wtr, no solids, ltl O. FFL @ 900' FS. PU & Loaded new 2" x 1-1/2" x 20' RXBC, pmp (XTO # 448, 5' -5 GRV) w/1-1/4" x 8' GA. TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" rod stabilizer sub, 6 - 1-1/4" APIK sbs w/710 cplgs, 172 Used 3/4" Norris 96 skr d w/SM cplgs, 5 molded guides per rod & 1 - 3/4" rod sub (2', 2' ttl). Ppd dwn tbg w/10 gals MC-6895 corr inhid & flsh w/14 bbls TFW. PU 1-1/4" x 26' PR w/1.5" x 14' Inr. Seated pmp & SWO. PT tbg to 500 psig w/1 BW. LS pmp to 1,000 psig, w/rig. GPA. PU 1' fr/tag & clamp off PR. SWI. RDMO.

8/19/2013: First delivered to Questar through the Wild Horse Bench Comp to UBFS CDP @ 11:00 A.M. on Monday, 08/19/13. IFR 0 MCFPD.

=====Kings Canyon 11-36DX=====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR: XTO Energy Inc.		7. UNIT or CA AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR: P.O. BOX 6501 CITY ENGLEWOOD STATE CO ZIP 80155		8. WELL NAME and NUMBER: KINGS CANYON 11-36DX
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1901 FSL & 1966 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME		9. API NUMBER: 4304740024
14. DATE SPURRED: 4/3/2008		10. FIELD AND POOL, OR WLD/CAT NATURAL BUTTES
15. DATE T.D. REACHED: 4/24/2008		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 10S 18E S
16. DATE COMPLETED: 8/19/2013 ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		12. COUNTY UINTAH
17. ELEVATIONS (DF, RKB, RT, GL): 5383 GL		13. STATE UTAH
18. TOTAL DEPTH: MD 9,840	19. PLUG BACK T.D.: MD 5,230	21. DEPTH BRIDGE MD 5,230
TVD _____	TVD _____	PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) PREVIOUSLY SUBMITTED		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14 A25	36#	0	40		REDI 125		SURF	
12-1/4"	9.63 J55	36#	0	2,091		PREM 750		SURF	
7-7/8"	5.5 S80	17#	0	9,782		PREM 1,400		900'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4,518							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) GRRV	4,225	4,384		
(B) WSMVD	5,278	9,733		
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
4,225 4,384	0.55"	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,278 9,733	0.36"	239	Open <input type="checkbox"/> Squeezed <input checked="" type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4,225' - 4,384'	A. w/2,000 gal. 7.5% HCl. Frac w/83,529 gal. YF 117 XL fld carrying 357,560 # sd.
5,278' - 9,733'	A. w/6,550 gal. 7.5% HCl. Frac w/278,101 gal wtr, 50Q N2/70Q N2 foam gelled fld carrying 580,700 # BASF 20-40 sd coated w/Expedite.

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/22/2008		TEST DATE:		HOURS TESTED: IFR		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF: 1,100	WATER - BBL:	PROD. METHOD:
CHOKE SIZE: 48/64	TBG. PRESS. 262	CSG. PRESS. 934	API GRAVITY	BTU - GAS 1,062	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: PLUGBACK	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: 8/19/2013		TEST DATE: 8/25/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 60	GAS - MCF: 0	WATER - BBL: 60	PROD. METHOD: Pumping
CHOKE SIZE: 48/64"	TBG. PRESS. 6	CSG. PRESS. 48	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 60	GAS - MCF: 0	WATER - BBL: 60	INTERVAL STATUS: Producing	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	884
				MAHOGENY BENCH	1,709
				WASATCH TONGUE	3,840
				UTELAND LIMESTONE	4,205
				WASATCH	4,386
				CHAPITA WELLS	5,260
				UTELAND BUTTE	6,878
				MESAVERDE	7,726
				TOTAL DEPTH	9,840

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL TITLE REGULATORY COMPLIANCE TECHNICIAN
 SIGNATURE *Barbara A. Nicol* DATE 8/29/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: P.O. BOX 6501
city ENGLEWOOD
state CO zip 80155 Phone Number: (303) 397-3727

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304730927	RBU 1-22E		NENE	22	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	7050		10/24/1981			8/15/2013	
Comments: WSTC = GRRV							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304740024	KC 11-36DX		NESW	36	10S	18E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16774	16774	4/3/2008			8/19/2013	
Comments: WSMVD = GRRV							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739611	HCU 12-29F		NWSW	29	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17296		12/5/2007			8/12/2013	
Comments: MNCS = MVRD							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REG. COMPLIANCE TECH

8/28/2013

Title

Date

RECEIVED

AUG 28 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: KC 11-36DX(RIGSKID)
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047400240000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901 FSL 1966 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 10.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/17/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PARAFFIN TREATMENT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following: 1/17/2014: MIRU hot oil pmp trk. NU to csg & pmpd 10 gal paraffin chem & 60 bbls TFW @ 275 deg F. RDMO hot oiler. RWTP 1/17/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 28, 2014**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/27/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: KC 11-36DX(RIGSKID)		
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047400240000		
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901 FSL 1966 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 10.0S Range: 18.0E Meridian: S	COUNTY: UINTAH		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/27/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Paraffin Treatment"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. performed a paraffin treatment on this well per the following: 2/27/2014: MIRU hot oil pmp trk. NU to csg & pmpd 10 gal paraffin chemical & 70 bbls TFW. RDMO Hot Oiler. RWTP 2/27/2014.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2014			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst	
SIGNATURE N/A	DATE 3/12/2014		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: KC 11-36DX(RIGSKID)	
9. API NUMBER: 43047400240000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: XTO ENERGY INC	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901 FSL 1966 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 10.0S Range: 18.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/27/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Paraffin Treatment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following: 3/27/2014: MIRU hot oil pmp trk. NU to csg & pmpd 10 gal paraffin chemical & 80 bbls TFW @ 275 deg. F. RDMO hot oiler & RWTP 3/27/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

May 09, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/8/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: KC 11-36DX(RIGSKID)
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047400240000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1901 FSL 1966 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 10.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/17/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Paraffin/Hot Oil Treatment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a Paraffin/Hot Oil Treatment on this well per the following: 9/17/2015 MIRU Hot Oil Pmp Trk. NU to csg & tested line to 500 psig. Gd test. Pmpd 50 bbls produced oil down csg @ 275 deg F. RDMO Hot Oiler. RWTP 9/17/2015.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 23, 2015**

NAME (PLEASE PRINT) Tiffani Spinelli-Genovese	PHONE NUMBER 303 397-3677	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/22/2015	