

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name CHAPITA WELLS UNI
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1123-29
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-40023
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNE 757FNL 1825FEL 40.01219 N Lat, 109.34783 W Lon At proposed prod. zone NWNE 757FNL 1825FEL 40.01219 N Lat, 109.34783 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 52.1 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 757	16. No. of Acres in Lease 2344.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1300	13. State UT
19. Proposed Depth 9070 MD	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5170 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 04/18/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 04-29-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #59771 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

641071X
44302134
40.012234
-109.347123

Federal Approval of this
Action is Necessary

RECEIVED

APR 22 2008

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

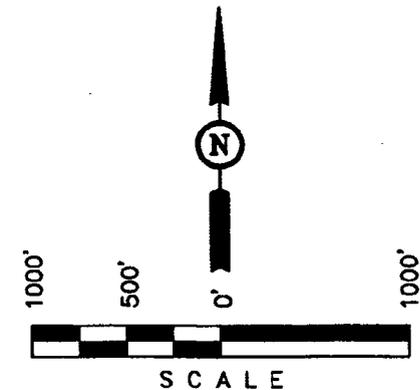
Well location, CWU #1123-29, located as shown in the NW 1/4 NE 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

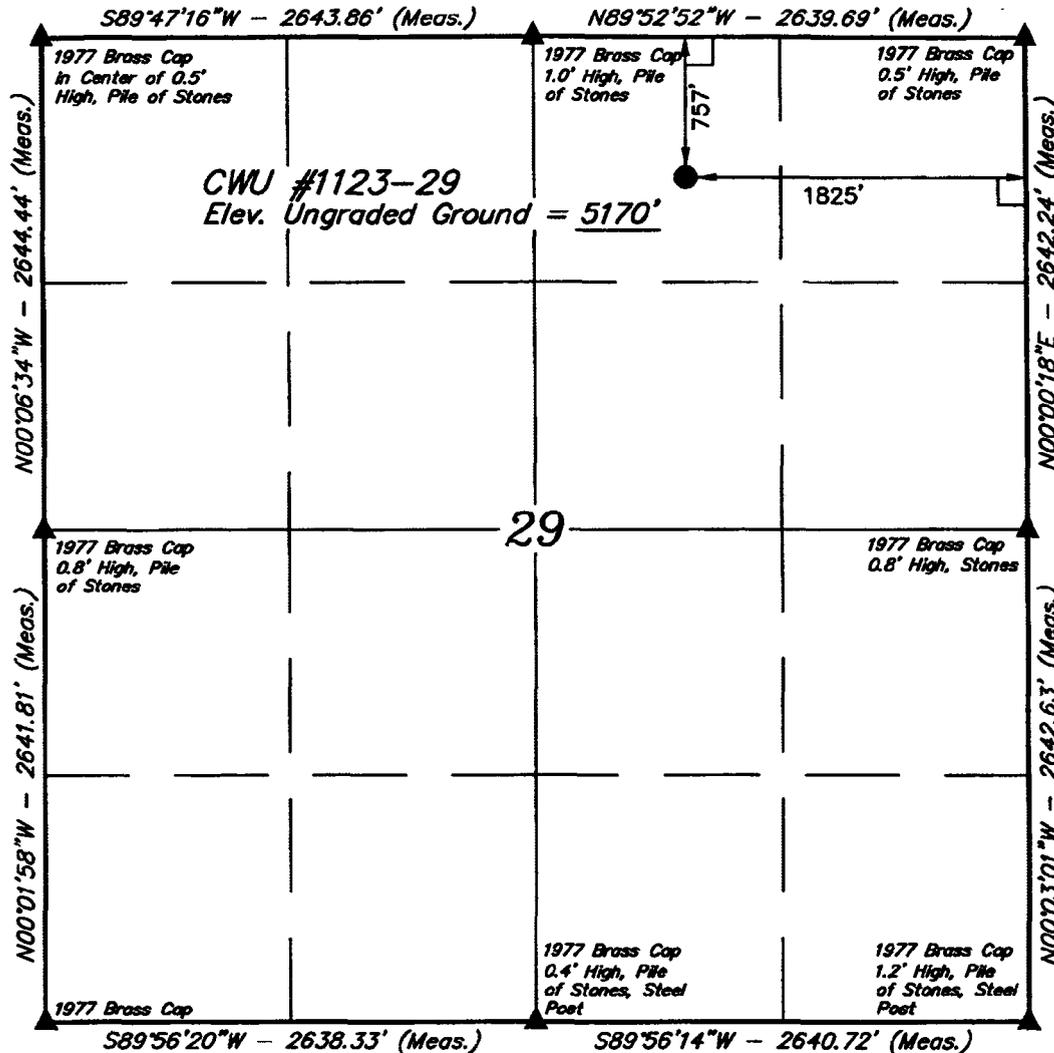
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 167319
 STATE OF UTAH



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = $40^{\circ}00'43.90''$ (40.012194)
 LONGITUDE = $109^{\circ}20'52.18''$ (109.347828)

(NAD 27)

LATITUDE = $40^{\circ}00'44.02''$ (40.012228)
 LONGITUDE = $109^{\circ}20'49.73''$ (109.347147)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-06-05	DATE DRAWN: 12-20-05
PARTY T.A. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1123-29
NW/NE, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,673		Shale	
Mahogany Oil Shale Bed	2,291		Shale	
Wasatch	4,561		Sandstone	
Chapita Wells	5,124		Sandstone	
Buck Canyon	5,800		Sandstone	
North Horn	6,401		Sandstone	
KMV Price River	6,693	Primary	Sandstone	Gas
KMV Price River Middle	7,555	Primary	Sandstone	Gas
KMV Price River Lower	8,334	Primary	Sandstone	Gas
Sego	8,870		Sandstone	
TD	9,070			

Estimated TD: **9,070' or 200'± below TD**

Anticipated BHP: 4,952 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-⅞"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1123-29
NW/NE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1123-29
NW/NE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 880 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1123-29
NW/NE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

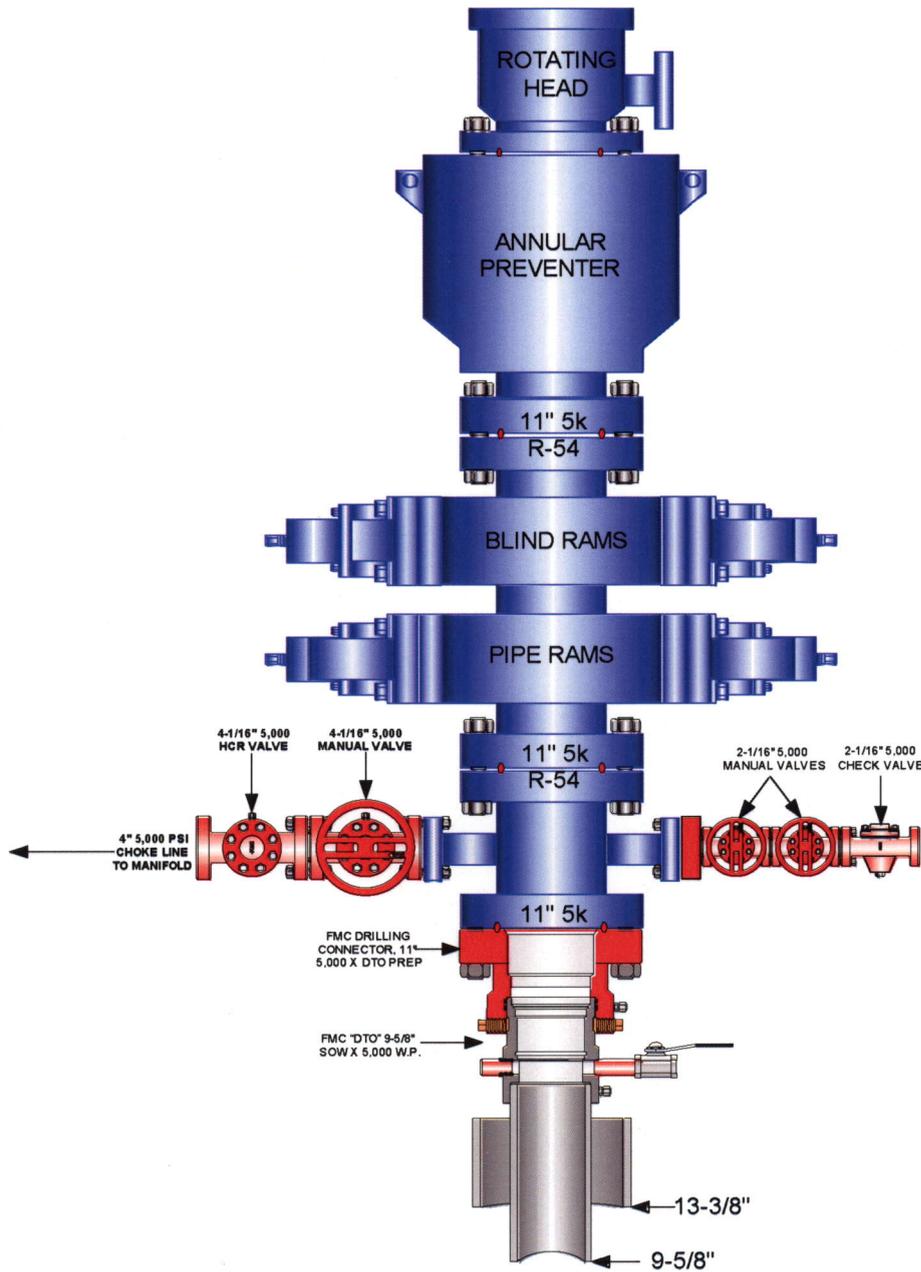
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

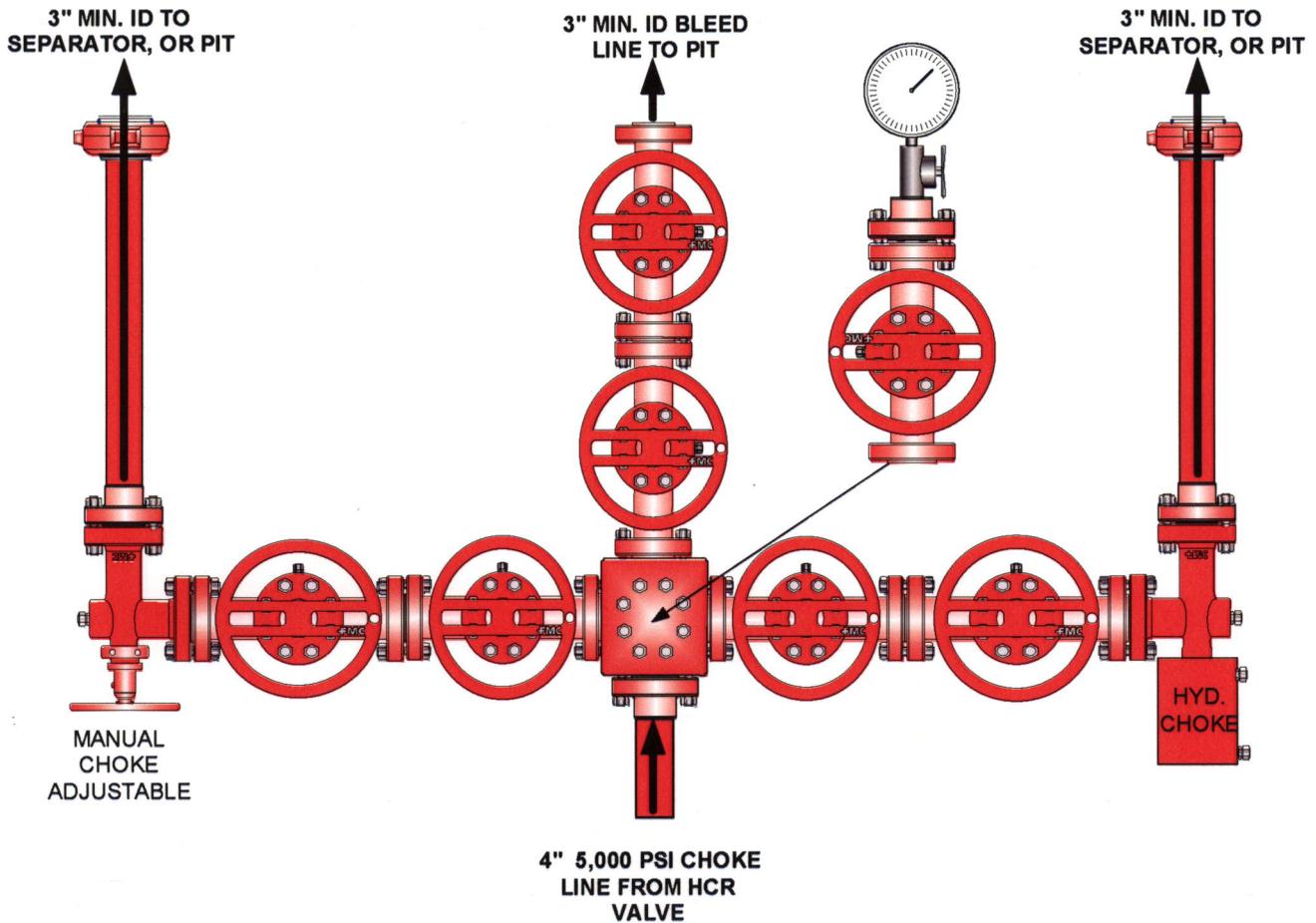
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1123-29
NWNE, Section 29, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246 foot width, containing 1.84 acres more or less. The well access road is approximately 310 feet long with a 40-foot right-of-way, disturbing approximately 0.28 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.12 acres. The pipeline is approximately 920 feet long with a 40-foot right-of-way disturbing approximately 0.84 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 52.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 310' in length, Culvert's will be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off-lease right-of-way is required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 920' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease UTU0337) proceeding in an easterly then southerly direction for an approximate distance of 920' tying into an existing pipeline in the NWNE of Section 29, T9S, R23E (Lease UTU0337), authorized under existing Chapita Wells Unit agreement. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWNE of Section 29, Township 9S, Range 23E, proceeding easterly then southerly for an approximate distance of 920' to the NWNE of Section 29, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled

topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

One (1) diversion ditch shall be constructed from corner 5, around corner 6 draining west out of corner 7.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

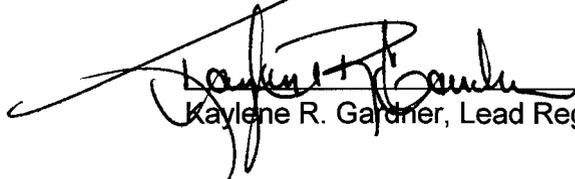
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1123-29 Well, located in the NWNE, of Section 29, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 18, 2008 _____

Date



Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #1123-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T9S, R23E, S.L.B.&M.

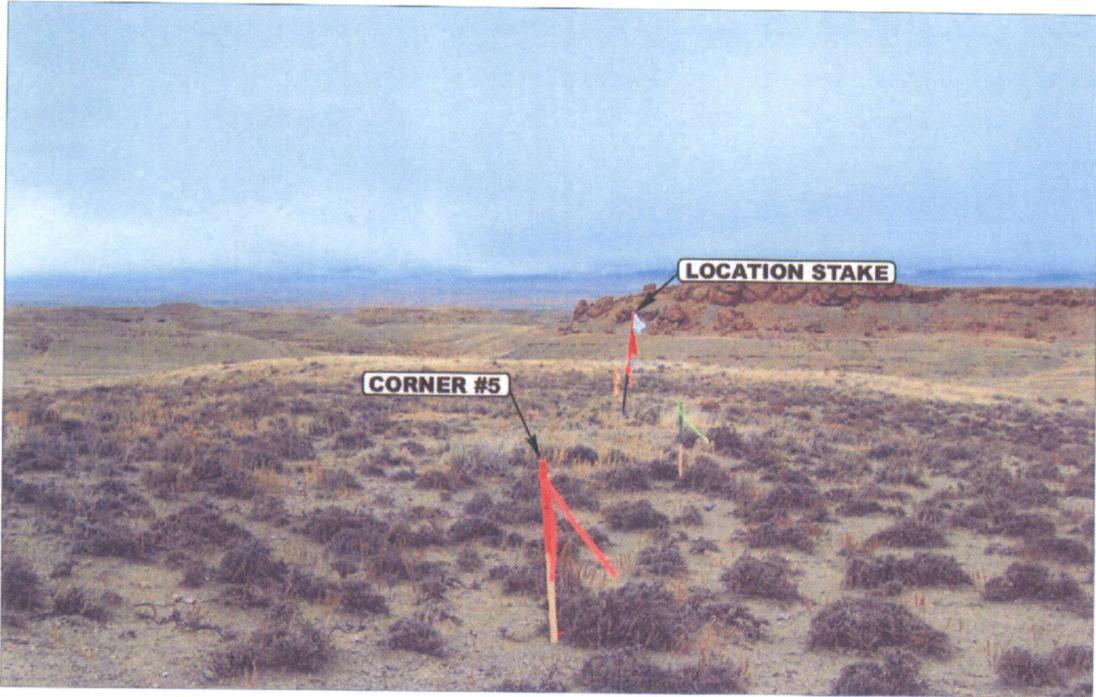


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

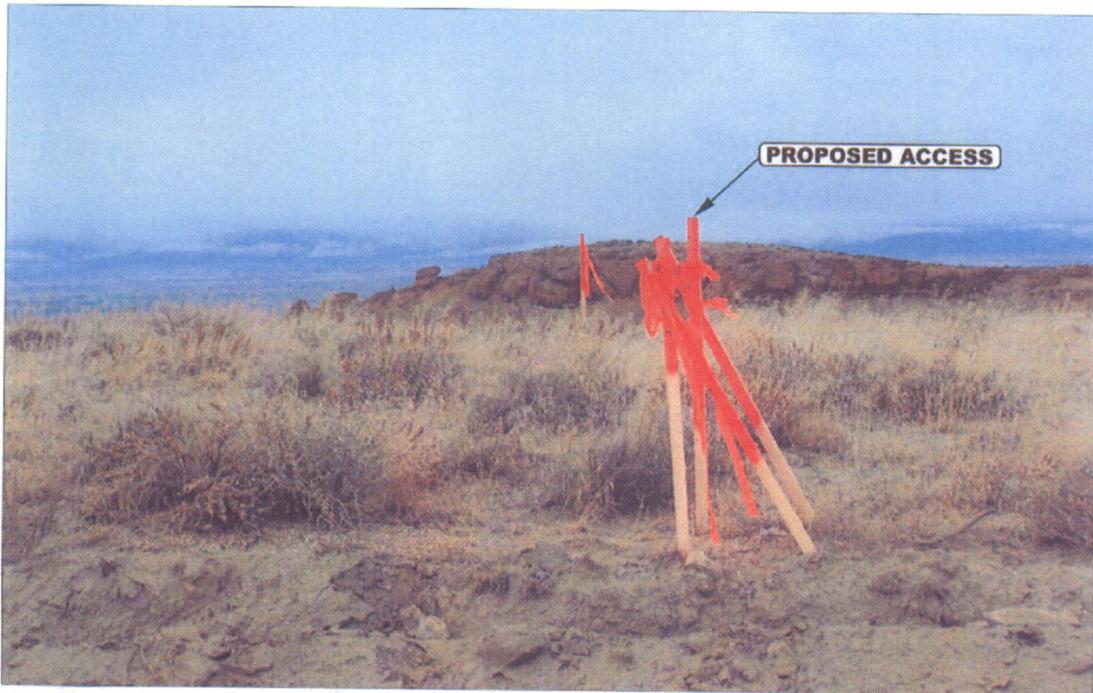


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 08 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: L.K.

REVISED: 00-00-00

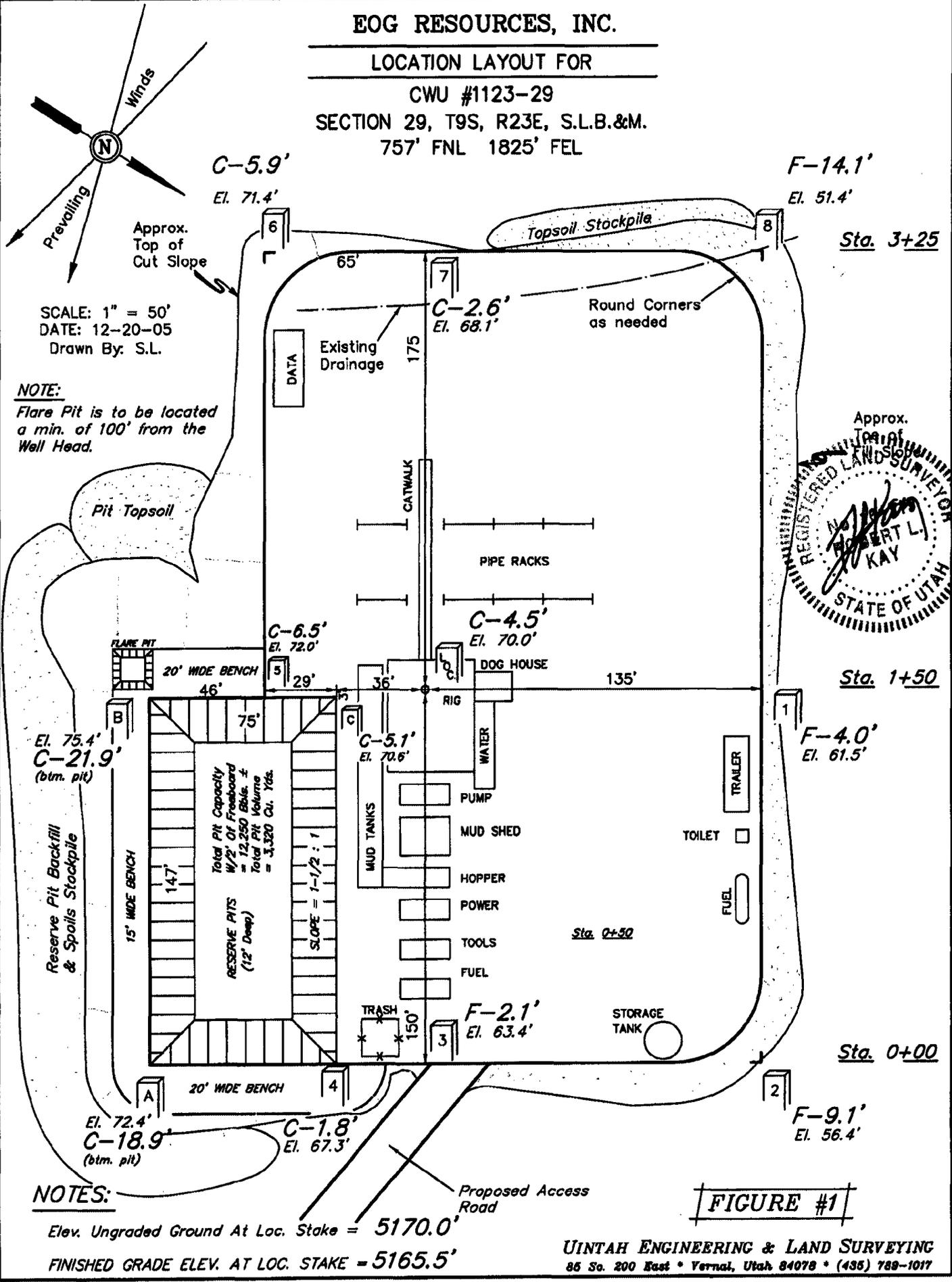
EOG RESOURCES, INC.
CWU #1123-29
SECTION 29, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERL DIRECTION APPROXIMATELY 310' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.1 MILES.

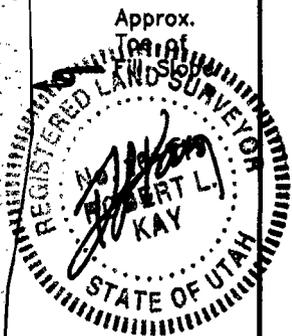
EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CWU #1123-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 757' FNL 1825' FEL



SCALE: 1" = 50'
 DATE: 12-20-05
 Drawn By: S.L.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:
 Elev. Ungraded Ground At Loc. Stake = 5170.0'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5165.5'

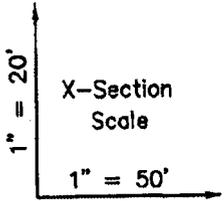
FIGURE #1
 UTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

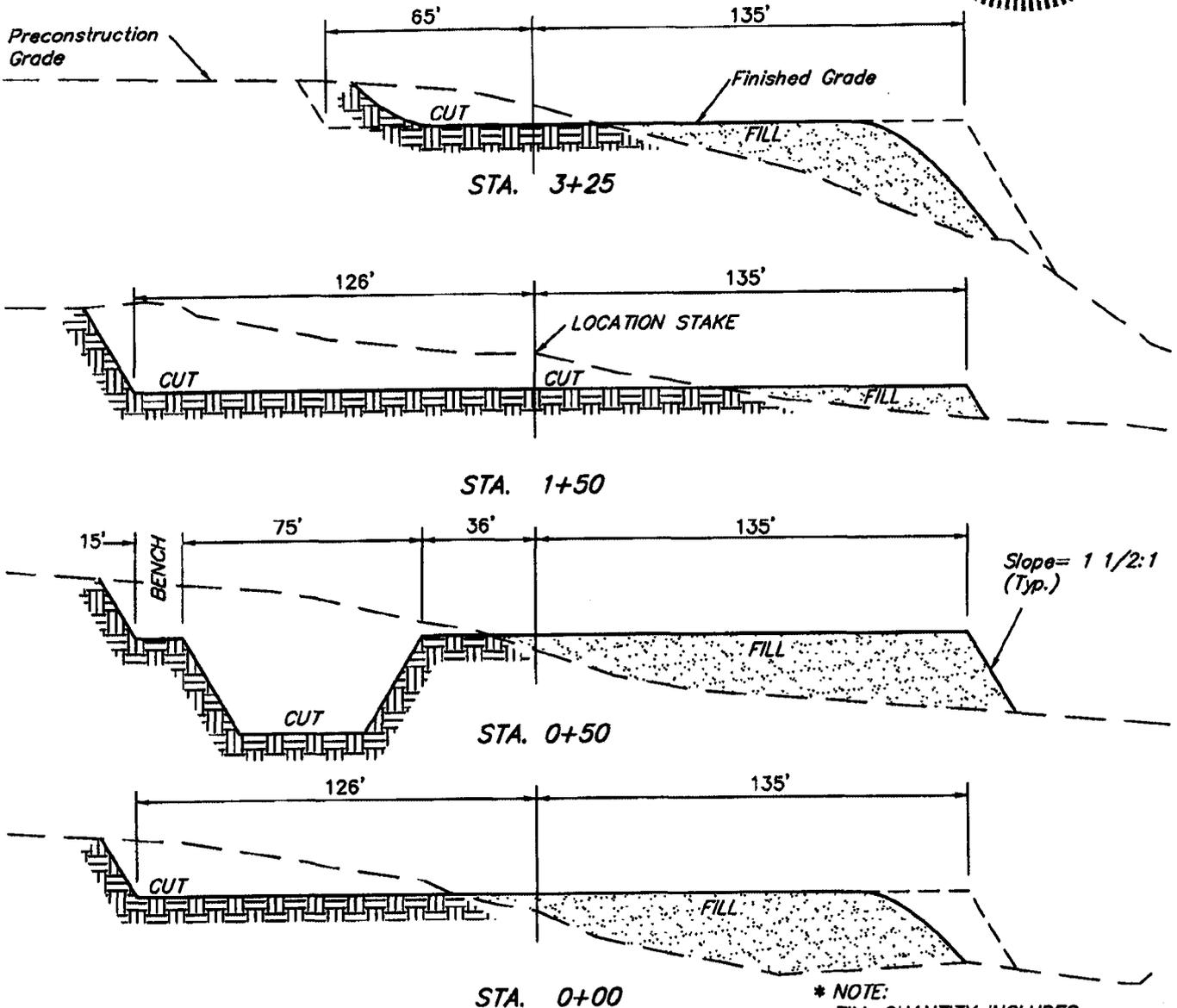
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1123-29
SECTION 29, T9S, R23E, S.L.B.&M.
757' FNL 1825' FEL



DATE: 12-20-05
Drawn By: S.L.

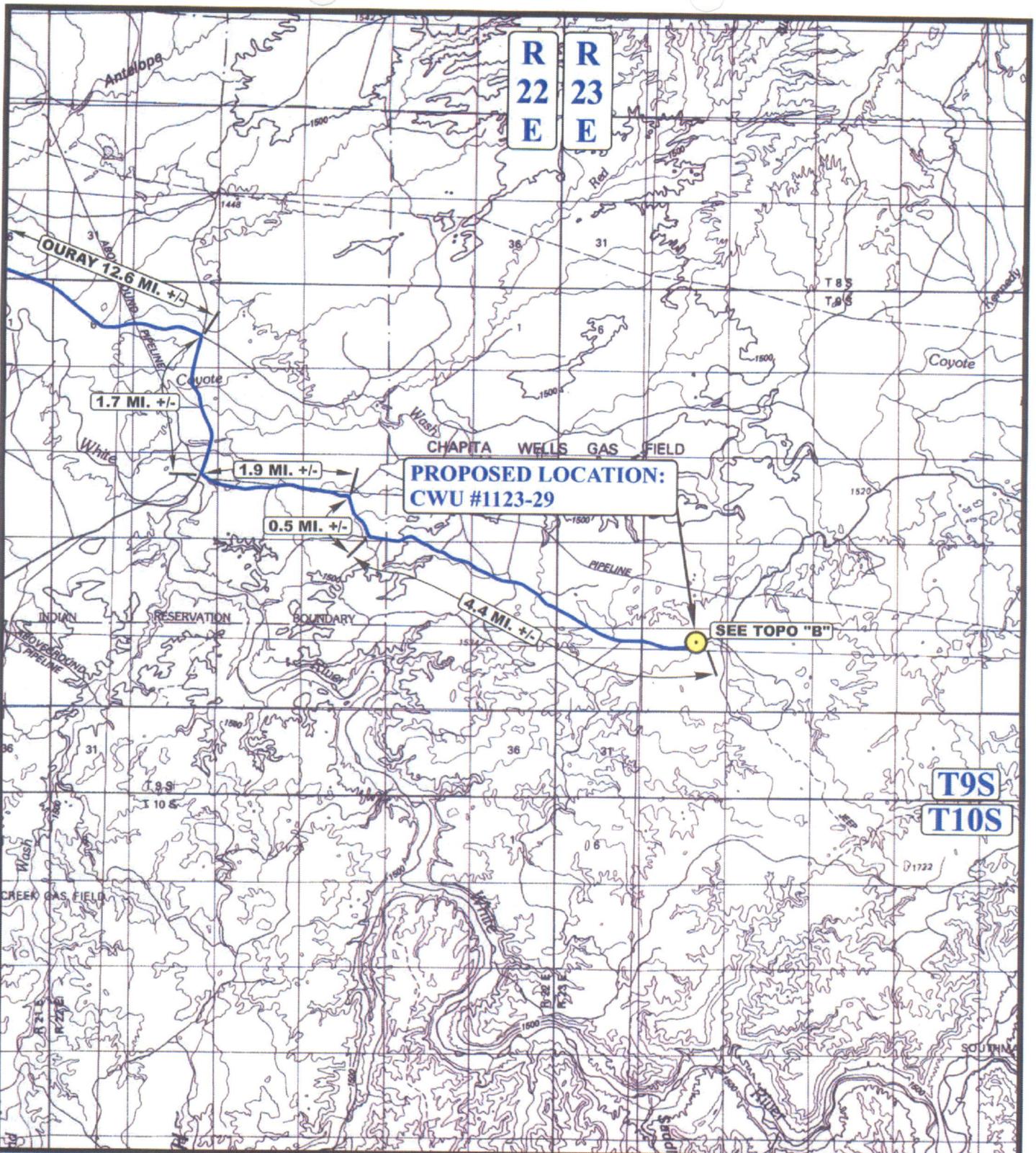


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,790 Cu. Yds.
Remaining Location	=	10,520 Cu. Yds.
TOTAL CUT	=	12,310 CU.YDS.
FILL	=	8,860 CU.YDS.

EXCESS MATERIAL	=	3,450 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,450 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1123-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 757' FNL 1825' FEL



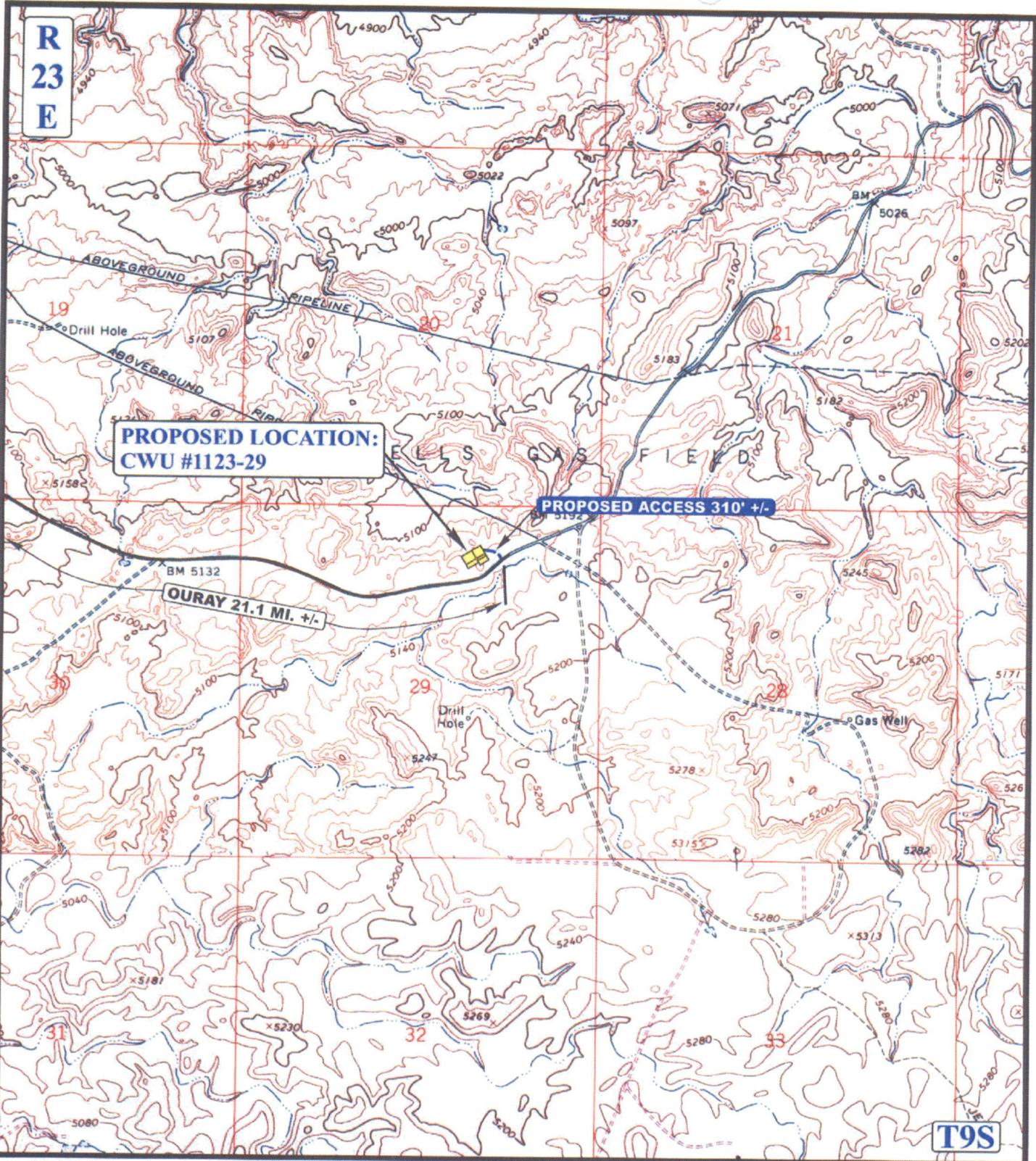
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 08 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





**R
23
E**

**PROPOSED LOCATION:
CWU #1123-29**

PROPOSED ACCESS 310' +/-

OURAY 21.1 MI. +/-

T9S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**CWU #1123-29
SECTION 29, T9S, R23E, S.L.B.&M.
75' FNL 1825' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12 08 05
MONTH DAY YEAR

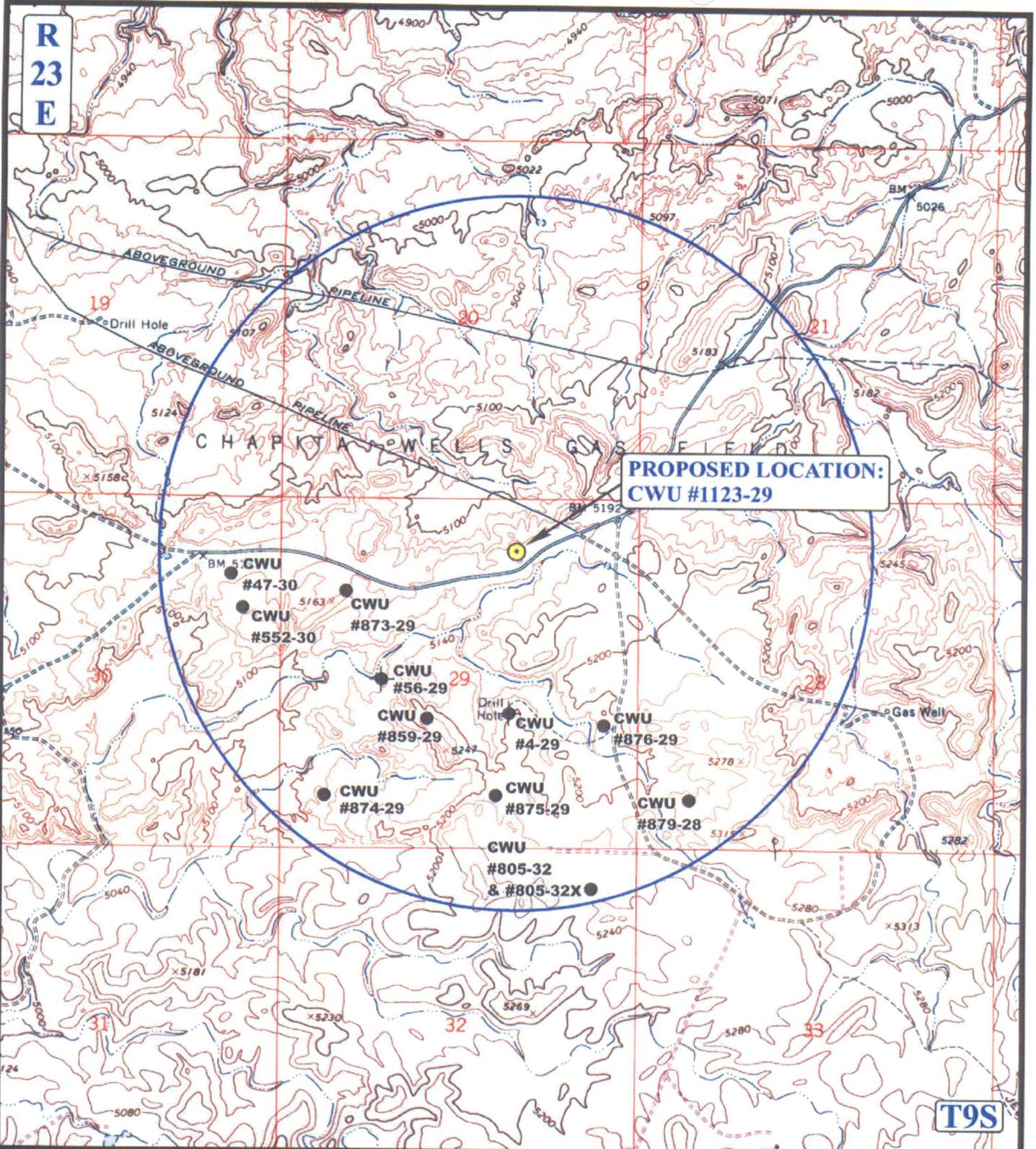
SCALE: 1" = 2000'

DRAWN BY: L.K.

REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
CWU #1123-29**

T9S

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ◊ WATER WELLS
- ⬮ ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1123-29
SECTION 29, T9S, R23E, S.L.B.&M.
757' FNL 1825' FEL

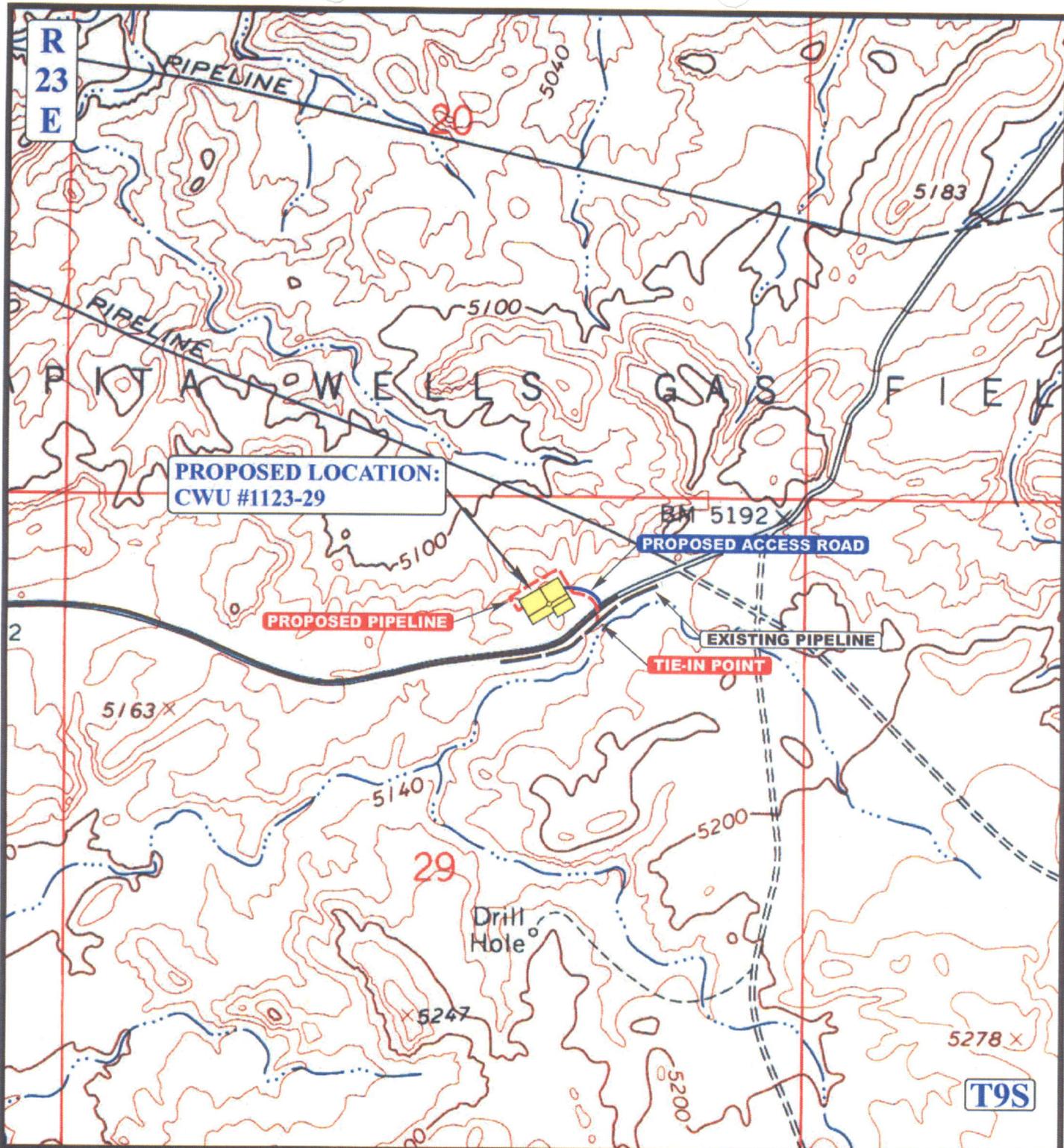


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 08 05
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 920' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1123-29
SECTION 29, T9S, R23E, S.L.B.&M.
757' FNL 1825' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **12 08 05**
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/22/2008

API NO. ASSIGNED: 43-047-40023

WELL NAME: CWU 1123-29
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNE 29 090S 230E
 SURFACE: 0757 FNL 1825 FEL
 BOTTOM: 0757 FNL 1825 FEL
 COUNTY: UINTAH
 LATITUDE: 40.01223 LONGITUDE: -109.3471
 UTM SURF EASTINGS: 641071 NORTHINGS: 4430213
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-See Attached

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 28, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-50044	CWU 1128-21 Sec 21 T09S R23E 1990 FNL 0461 FEL	
43-047-50045	CWU 1235-21 Sec 21 T09S R23E 1957 FNL 1985 FWL	
43-047-50047	CWU 1391-33 Sec 33 T09S R23E 0010 FNL 1165 FWL	
43-047-50046	CWU 1381-33 Sec 33 T09S R23E 1426 FSL 1423 FWL	
43-047-40021	CWU 1360-24 Sec 24 T09S R22E 0094 FSL 1330 FWL	
43-047-40022	CWU 1152-29 Sec 29 T09S R23E 0635 FNL 0660 FWL	
43-047-40023	CWU 1123-29 Sec 29 T09S R23E 0757 FNL 1825 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-28-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 29, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1123-29 Well, 757' FNL, 1825' FEL, NW NE, Sec. 29, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40023.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1123-29
API Number: 43-047-40023
Lease: UTU0337

Location: NW NE **Sec.** 29 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400**



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1123-29
API No: 43-047-40023

Location: NWNE, Sec. 29, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- No construction, drilling or fracing will be allowed from 5/15 to June 20 in order protect pronghorn habitat.
- No construction, drilling or fracing will be allowed from 2/1 to 7/15 in order to protect a golden eagle nest.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Logging program: Gamma Ray shall be run from TD to surface.

Air Drilling, Onshore Order #2, Variances' Granted:

- Straight run blooie line: variance granted to use a non-straight blooie line.
- Blooie line length: variance granted to use a 75' blooie line.
- Dedusting equipment: variance granted to use aerated water system in lieu of deduster equipment.
- Automatic igniter or continuous pilot light on the blooie line: variance granted to use aerated water system in lieu of igniter or pilot light.
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore: variance granted to use truck/rig mounted air compressors that are less than 100 feet from the well bore and are not in the opposite direction from the well bore.
- Properly lubricated and maintained rotating head: variance granted to use a properly maintained and lubricated stripper head.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

- and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
 - Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
 - A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
 - Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
 - No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
 - Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 - Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1123-29

Api No: 43-047-40023 Lease Type: FEDERAL

Section 29 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/16/08

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/16//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39927	CHAPITA WELLS UNIT 1386-15		NENW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	9/16/2008		<i>9/25/08</i>		
Comments: <u>MESAVERD WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40023	CHAPITA WELLS UNIT 1123-29		NWNE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	9/16/2008		<i>9/25/08</i>		
Comments: <u>MESAVERDE WELL</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

9/17/2008

Title

Date

RECEIVED

SEP 17 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1123-29

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-40023

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NWNE 757FNL 1825FEL
40.01219 N Lat, 109.34783 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 9/16/2008.

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63136 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* (Electronic Submission) Date 09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1123-29

9. API Well No.
43-047-40023

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NWNE 757FNL 1825FEL
40.01219 N Lat, 109.34783 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/4/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64464 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 11/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 11-05-2008

Well Name	CWU 1123-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40023	Well Class	COMP
County, State	UINTAH, UT	Spud Date	10-01-2008	Class Date	
Tax Credit	N	TVD / MD	9,070/ 9,070	Property #	057824
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,179/ 5,166				
Location	Section 29, T9S, R23E, NWNE, 757 FNL & 1825 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.033	NRI %	47.155

AFE No	303675	AFE Total	1,753,900	DHC / CWC	880,700/ 873,200
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	05-02-2008
05-02-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			757' FNL & 1825' FEL (NW/NE)
			SECTION 29, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.012194, LONG 109.347828 (NAD 83)
			LAT 40.012228, LONG 109.347147 (NAD 27)
			 ELENBURG #29
			OBJECTIVE: 9070' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU 0337
			ELEVATION: 5170.0' NAT GL, 5165.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5166'), 5179' KB (13')
			 EOG WI 55.0328%, NRI 47.15451%

09-11-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION STARTED TODAY.

09-12-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-15-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

09-16-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

09-17-2008 **Reported By** JERRY BARNES/TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 09/16/08 @ 4:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 09/16/08 @ 2:45 PM.

PUSHING OUT PIT.

09-18-2008		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LINE TODAY.								

09-19-2008		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: LOCATION COMPLETE											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								

09-25-2008		Reported By		JERRY JENKINS							
DailyCosts: Drilling		\$261,404		Completion		\$0		Daily Total		\$261,404	
Cum Costs: Drilling		\$336,404		Completion		\$0		Well Total		\$336,404	
MD	2,468	TVD	2,468	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/18/2008. DRILLED 12-1/4" HOLE TO 2455' GL (2468' KB). FLUID DRILLED HOLE FROM 1090'. LOST CIRCULATION @ 1890'. RAN 53 JTS (2445') OF 9-5/8", 36.0#, K-55, LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2458' KB. RDMO AIR RIG.								

MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 188 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/ 186 BBLs FRESH WATER. BUMPED PLUG W/ 450# @ 11:09 AM, 9/22/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 5 MINUTES.

TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #2 TOOK SURVEY WHILE DRILLING @ 2445' — 1.75 DEGREE.

JERRY JENKINS NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASINGS AND CEMENT JOB ON 9/20/2008 @ 1:45 P.M.

10-01-2008		Reported By		JIM SCHLENKER/DOUG GRINOLDS							
DailyCosts: Drilling		\$86,140	Completion		\$0	Daily Total		\$86,140			
Cum Costs: Drilling		\$422,544	Completion		\$0	Well Total		\$422,544			
MD	2,295	TVD	2,295	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TIH											
Start	End	Hrs	Activity Description								
10:00	11:30	1.5	RDMO TO MOVE RIG 1/2 MILE.								
11:30	12:00	0.5	SAFETY MEETING WITH TRUCK DRIVERS & RIG PERSONNEL (SAFE PRACTICES & RIG MOVE PLAN FOR 1/2 MILE RIG MOVE).								
12:00	13:30	1.5	MIRU								
13:30	18:30	5.0	NIPPLE UP BOP EQUIPMENT, CONTINUE RIGGING UP. RIG ON DAYWORK @ 13:30 HRS, 9/30/08.								
18:30	23:30	5.0	TEST BOPS/DIVERTER AS FOLLOWS; TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, LOWER KELLY VALVE LEAKED CHANGE SAME AND RETEST. TESTER: B&C QUICK TEST.								
23:30	00:00	0.5	REPAIR HYDRALIC PROBLEM.								
00:00	00:30	0.5	INSTALL WEAR BUSHING.								
00:30	06:00	5.5	TIH, 7.875 BIT, MM, REAMERS, "BREAKING-IN" NEW DRILL COLLARS, HWDP, WEATHERFORD JARS.								
SAFETY MEETINGS; RIGGING UP, TRIPPING IN BHA.											
FUEL ON HAND; 5281 GAL, USED 476 GAL, (RECEIVED 4500 GAL @ \$ 3.70/).											
NO ACCIDENTS OR INCIDENTS REPORTED.											
FUNCTION TEST CROWN-O-MATIC.											
FULL CREWS											
UNMANNED LOGGER - START 10/1/2008.											

10-02-2008		Reported By		J SCHLENKER/D.GRINOLDS/J RICHEY							
DailyCosts: Drilling		\$26,864	Completion		\$0	Daily Total		\$26,864			
Cum Costs: Drilling		\$449,408	Completion		\$0	Well Total		\$449,408			
MD	5,417	TVD	5,417	Progress	2,959	Days	1	MW	9.1	Visc	32.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 5417'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	TAG CEMENT @ 2403', DRILL CEMENT AND SHOE @ 2458', DRILLED TO 2470'.								
07:00	07:30	0.5	FIT TEST, PRESSURE WITH WATER TO 265 PSIG, EMW 10.5 PPG.								

07:30 11:00 3.5 DRILL 2470' TO 3014' (544') ROP 155, WOB 16, RPM 45+69 MM, TRQ 1337-1591, GPM 429, SPP 1550.
 11:00 11:30 0.5 SERVICE RIG.
 11:30 14:30 3.0 DRILL 3014' TO 3513' (499') ROP 166, WOB 16, RPM 45+69MM, TRQ 1337-1591, GPM 429, SPP 1550 MW 8.8, 29 VIS.
 14:30 15:00 0.5 DEVIATION SURVEY @ 3433' 1.5 DEGREE.
 15:00 20:00 5.0 DRILL 3513' TO 4420' (907') ROP 181, WOB 16, RPM 45+69MM, TRQ 1610-1891, GPM 429, SPP 1700 MW 9.0, 31 VIS.
 20:00 20:30 0.5 CIRCULATE AND CONDITION MUD FOR SURVEY.
 20:30 21:00 0.5 DEVIATION SURVEY @ 4340' 3 DEGREE,
 21:00 05:00 8.0 DRILL 4422' TO 5326' (904') ROP 113, WOB 16, RPM 45+69MM, TRQ 1610-1891, GPM 429, SPP 1700 MW 9.0, 31 VIS.
 05:00 05:30 0.5 DEVIATION SURVEY @ 5246' 4 DEGREE
 05:30 06:00 0.5 DRILL 5326' TO 5417' (91') ROP 182, WOB 16, RPM 45+69MM, TRQ 1610-1891, GPM 429, SPP 1725 MW 9.2, 32 VIS.

SAFETY MEETINGS; PROPER SAFETY EQUIPMENT, TAKING SURVEYS.
 FUEL ON HAND; 9112, FUEL USED 669 GALS.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION TEST CROWN-O-MATIC AND ANNULAR.
 FULL CREWS
 UNMANNED LOGGER ON LOCATION 2 DAYS.
 FORMATIONS, WASATCH, CHAPITA WELLS.

06:00 SPUD 7 7/8" HOLE @ 07:30 HRS, 10/1/2008.

10-03-2008	Reported By	JESSE RICHEY/D.GRINOLDS									
Daily Costs: Drilling	\$37,370	Completion	\$0	Daily Total	\$37,370						
Cum Costs: Drilling	\$486,779	Completion	\$0	Well Total	\$486,779						
MD	6,980	TVD	6,980	Progress	1,563	Days	2	MW	9.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6980'											

Start	End	Hrs	Activity Description
06:00	19:00	13.0	DRILL 5417' TO 6460' (1043') ROP 80, WOB 16-18, RPM 45+69MM, TRQ 2000-2107, GPM 429, SPP 1780 MW 9.4, 34 VIS.
19:00	19:30	0.5	SERVICE RIG
19:30	06:00	10.5	DRILL 6460' TO 6980' (520') ROP 49, WOB 16-19, RPM 45+69MM, TRQ 1580-1891, GPM 433, SPP 1680 MW 9.5, 32 VIS.

SAFETY MEETINGS; ON CROWN-O-MATIC, ON JARRING
 FUEL ON HAND; 7784, FUEL USED 1324 GALS.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION TEST CROWN-O-MATIC AND PIPE RAMS.
 FULL CREWS
 UNMANNED LOGGER ON LOCATION 3 DAYS.
 FORMATIONS, CHAPITA WELLS, BUCK CANYON, NORTH HORN AND PRICE RIVER.

10-04-2008	Reported By	JESSE RICHEY/D.GRINOLDS							
Daily Costs: Drilling	\$32,412	Completion	\$0	Daily Total	\$32,412				

Cum Costs: Drilling \$519,192 **Completion** \$0 **Well Total** \$519,192
MD 7,956 **TVD** 7,956 **Progress** 976 **Days** 3 **MW** 10.5 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDWL. PREP TO TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	20:30	14.5	DRILL 6980' TO 7956' (976') ROP 67, WOB 18-20, RPM 45+69MM, TRQ 1580-1891, GPM 433, SPP 1950 MW 10.5, 35 VIS.
20:30	21:00	0.5	CIRCULATE BTM UP.
21:00	21:30	0.5	TRIP OUT OF HOLE 10 JOINTS WITH RIG PUMPS.
21:30	22:00	0.5	DROP SURVEY, PUMP 100 BBLs OF 12.5 PPG PILL.
22:00	03:30	5.5	TRIP OUT OF HOLE TO LOG 9 5/8" CASING.
97.6	06:00	2.5	R/U CUTTERS WIRE LINE EQUIPMENT, HELD PREJOB SAFETY MEETING, MAKE UP CBL AND RUN IN HOLE TO 2550', LOG FROM 2550' TO 558', R/D WIRE LINE EQUIPMENT.

SAFETY MEETINGS; ON CROWN-O-MATIC, ON JARRING
 FUEL ON HAND; 7035, FUEL USED 749 GALS.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 FULL CREWS
 UNMANNED LOGGER ON LOCATION 4 DAYS.
 FORMATIONS, PRICE RIVER, MIDDLE PRICE RIVER.

10-05-2008 **Reported By** JESSE RICHEY/D.GRINOLDS

Daily Costs: Drilling \$37,071 **Completion** \$0 **Daily Total** \$37,071
Cum Costs: Drilling \$556,263 **Completion** \$0 **Well Total** \$556,263
MD 8,712 **TVD** 8,712 **Progress** 756 **Days** 4 **MW** 10.7 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8712'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TIH WITH BIT # 2 (SECURITY FMHX655ZM) TO 5000'.
09:30	10:00	0.5	CIRCULATE BTM UP.
10:00	11:00	1.0	CONTINUE TRIP IN HOLE TO 6500'.
11:00	11:30	0.5	CIRCULATE BTM UP CLEAR WELL OF 12.5 PPG PILL.
11:30	12:00	0.5	TRIP IN HOLE TO 7506'.
12:00	12:30	0.5	WASH AND REAM TO 7956'.
12:30	14:00	1.5	DRILL 7956' TO 8031' (75') ROP 50, WOB 18-20, RPM 45+69MM, TRQ 1580-1891, GPM 433, SPP 1950 MW 10.5, 35 VIS.
14:00	14:30	0.5	SERVICE RIG
14:30	15:00	0.5	CHANGE OUT RIG HYDRAULIC PUMP.
15:00	02:30	11.5	DRILL 8031' TO 8621' (590') ROP 51, WOB 16-20, RPM 45+69MM, TRQ 1930-2100, GPM 433, SPP 1850 MW 10.8, 35 VIS.
02:30	03:00	0.5	SLIP & CUT 120' DRILL LINE.
03:00	06:00	3.0	DRILL 8621' TO 8712' (91') ROP 30, WOB 16-20, RPM 45+69MM, TRQ 1930-2100, GPM 433, SPP 1850 MW 10.8, 35 VIS.

SAFETY MEETINGS; ON TRIPPING & SLIP & CUT DRILL LINE

FUEL ON HAND; 5857, FUEL USED 7491178 GALS.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION TEST CROWN-O-MATIC, DLIND RAMS
 BOP DRILL I MIN 45 SEC.
 FULL CREWS
 UNMANNED LOGGER ON LOCATION 5 DAYS.
 FORMATIONS, MIDDLE PRICE RIVER & LOWER PRICE RIVER.

10-06-2008	Reported By	JESSE RICHEY									
Daily Costs: Drilling	\$34,775	Completion	\$0	Daily Total	\$34,775						
Cum Costs: Drilling	\$591,039	Completion	\$0	Well Total	\$591,039						
MD	9,070	TVD	9,070	Progress	358	Days	5	MW	11.0	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP TO LD DP											

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 8712' TO 9057' (345') ROP 32, WOB 16-20, RPM 45+69MM, TRQ 1930-2100, GPM 433, SPP 1850 MW 11.0, 35 VIS. HOLE TAKING 30 BBLs PER HOUR.
16:30	21:00	4.5	CIRCULATE, CUT MUD WT F/ 11.0 PPG TO 10.8 PPG, WELL FLOWING SHUT IN CIRC THROUGH CHOKE WT UP F/ 10.8 PPG TO 11.3 PPG MAX GAS SHOWN 9000 UNITS 125 BBL GAIN, LOST 350 BBLs OF MUD, OPEN WELL.
21:00	21:30	0.5	DRILL 9057' TO 9070' TD (13') ROP 26, WOB 20, RPM 45+69MM, TRQ 1930, GPM 433, SPP 1850 MW 11.3, 35 VIS. REACHED TD AT 21:30 HRS, 10/5/08.
21:30	22:00	0.5	FLOW LINE RUBBER BLEW OUT SHUT IN WELL.
22:00	01:30	3.5	CIRCULATE AND CONDITION MUD. BUILD AND PUMP 325 BBLs OF 14.1 PPG PILL. (12.4+ EMW) SPOT PILL WHILE CIRC. THROUGH CHOKE.
01:30	06:00	4.5	MONITOR WELL WHILE REPAIRING FLOW LINE FLANGES. MOVE D.P. TO PREVENT STICKING. SAFETY MEETINGS; SHUTTING IN WELL & MIXING CHEMICALS

FUEL ON HAND; 4980, FUEL USED 877 GALS.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION TEST CROWN-O-MATIC, DLIND RAMS, HYDRIL AND PIPE RAMS
 FULL CREWS
 UNMANNED LOGGER ON LOCATION 6 DAYS.
 FORMATIONS, LOWER PRICE RIVER AND SEGO.

10-07-2008	Reported By	JESSE RICHEY/D.GRINOLDS									
Daily Costs: Drilling	\$36,877	Completion	\$0	Daily Total	\$36,877						
Cum Costs: Drilling	\$627,916	Completion	\$0	Well Total	\$627,916						
MD	9,070	TVD	9,070	Progress	0	Days	6	MW	11.5	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RUNNING 4 1/2" CASING											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP OUT OF HOLE FROM 9070' TO 6500', CHECK WELL WELL FLOWING.
09:00	09:30	0.5	TRIP IN HOLE TO 9070', SHUT IN WELL.
09:30	15:00	5.5	MIX AND PUMP 350 BBLs OF 14.5 PPG PILL, BLEED OFF GAS FILL TOP SIDE WITH 11.3 PPG MUD.

15:00 22:00 7.0 TRIPPING OUT OF HOLE WITH BIT, L/D DRILL PIPE & BHA, CASING POINT 10/6/2008 @ 15:00 HRS, NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, BY E-MAIL, START RUN CASING 10/5/2008 @ 12:00 HRS.

22:00 22:30 0.5 PULL WEAR BUSHING.

22:30 06:00 7.5 RIG UP CALIBER CASING EQUIPMENT, SAFETY MEETING WITH THIRD PARTY AND RIG CREW. MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 157 JT'S (156 FULL JT'S + 1 MARKER JT @ 4238' TO 4258'. NOTE; THE FIRST MARKER JOINT THAT WENT ABOVE THE PRICE RIVER DIDN'T GET PUT IN. 5' FLARE WHILE RUNNING CASING.

SAFETY MEETINGS; TRIP OUT OF HOLE & RUNNING CASING.

FUEL ON HAND; 4597.

NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION TEST CROWN-O-MATIC, DLIND RAMS, HYDRIL AND PIPE RAMS

FULL CREWS

UNMANNED LOGGER ON LOCATION 7 DAYS.

10-08-2008	Reported By	JESSE RICHEY									
Daily Costs: Drilling	\$85,909	Completion	\$215,519	Daily Total	\$301,428						
Cum Costs: Drilling	\$713,826	Completion	\$215,519	Well Total	\$929,345						
MD	9,070	TVD	9,070	Progress	0	Days	7	MW	11.1	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISH RUNNING CASING. RUN A TOTAL OF 232 JT'S (231 FULL JT'S + 1 MARKER JT'S.) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9063', #1 JNT CASING, FLOAT COLLAR @ 9021' #122 JNT'S CASING, MARKER JT 4196' - 4235', #108 JTS CSG. INSTALL CENTRALIZER 5' ON SHOE JT. TOP OF 2nd JT. THEN EVERY 3RD. JT. TO 5573' FOR A TOTAL OF #35 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT 89K. TAG BOTTOM @ 9070' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME WITH 89K. FMC ON SITE TO SUPERVISE. R/D CASING EQUIPMENT.
10:00	13:00	3.0	RU SCHLUMBERGER, HELD PREJOB SAFETY MEETING, TEST LINES TO 5000 PSI, DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER, MIXED AND PUMPED 750 SKS 35:65 POZ G, (264.4 BBLs) W/ 5% D020(EXTENDER), 2% D174 (EXPANDING CE), .75% D112 (FLUID LOSS), .2% D046 (ANTIFOAM), .3% D013 (RETARDER), .2% D065 (DISPERSANT), .125 lb/sk D130 (LOST CIRC) (YIELD 1.98) AT 12.5 PPG WITH 10.948 GPS H2O. MIXED AND PUMPED TAIL 1480 SKS 50:50 POZ G W/ 2% D020 (EXTENDER), 100% D046(ANTIFOAM), .200% D167 (FLUID LOSS), .200% D065 (DISPERSANT) (YIELD 1.29) AT 14.1 PPG WITH 5.985 GPS H2O (604.4 BBLs CMT), DROPPED TOP BLUG, DISPLACED TO FLOAT COLLAR WITH 140 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 8 BPM. FINAL PUMP PRESSURE 2500 PSI, BUMPED PLUG @ 12:48 WITH 3500 PSI BLEED OFF PRESSURE, 1 1/2 BBL FLOW BACK, FLOATS HELD. (TOTAL SLURRY 604.4 BBL (2230 SK)+ 20 BBLs CHEM WASH & 20 BBLs WATER SPACER, RD CEMENTERS.
13:00	14:00	1.0	WAIT ON CEMENT, RIG DOWN CMT HEAD.
14:00	14:30	0.5	RUN PACK OFF ON WELLHEAD TESTED SAME TO 5000 PSI.
14:30	18:00	3.5	NIPPLE DOWN BOP, CLEAN TANKS.
18:00	06:00	12.0	RIG DOWN ROTARY TOOL AND PREPARING FOR RIG MOVE TO CWU 1152-29 (.7 MI), AND START INSTALLING BOILER LINES, WEST ROC RIG MOVERS ARE SCHEDULED TO ARRIVE AT 06:00 HRS ON 10/8/08.
			NO ACCIDENTS / INCIDENTS.
			NO RIG REPAIRS, FULL CREWS.
			SAFETY MEETING WITH THIRD PARTY CONTRACTORS .

TRANSFER FROM CWU 1123-29 TO CWU 1152-29, 6 JTS 4.5 X 11.6# P-110, LTC CASING (313.14'), AND 5 JNTS OF 4 1/2" X 11.6 # N-80 LTC CASING (195.64'), 2 MARKER JNT 4 1/2" 11.6# P-110 (41.79') AND 4379 GLS OF DIESEL @ \$ 3.69 A GALLON, RIG MOVE IS APPROXIMATELY .7 MILE, NOTIFIED VERNAL BLM OFFICE, BY E-MAIL ON 10/7/2008 @ 0930 HRS ON 10/8/2008 BOPE TEST STARTS 1500 HRS

SAFETY MTGS: RIGGING DOWN PREPARING TO RIG MOVE

06:00 RELEASED RIG @ 18:00 HRS, 10/7/08.
CASING POINT COST \$674,095

10-13-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$43,658	Daily Total	\$43,658						
Cum Costs: Drilling	\$713,826	Completion	\$259,177	Well Total	\$973,003						
MD	9,070	TVD	9,070	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 9021.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 770'. EST CEMENT TOP @ 2470'. RD SCHLUMBERGER.								

10-25-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723						
Cum Costs: Drilling	\$713,826	Completion	\$260,900	Well Total	\$974,726						
MD	9,070	TVD	9,070	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9021.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

10-29-2008	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$1,923	Daily Total	\$1,923						
Cum Costs: Drilling	\$713,826	Completion	\$262,823	Well Total	\$976,649						
MD	9,070	TVD	9,070	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD : 9021.0			Perf :	7848-8628		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
11:00	18:00	7.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8350-51', 8380-81', 8389-90', 8402-03', 8411-12', 8426-27', 8439-40', 8474-75', 8504-05', 8563-64', 8596-97' AND 8627-28' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5026 GAL WF120 PAD, 6326 GAL WF120 WITH 7249# 20/40 SAND @ 1-1.5 PPG AND 39827 GAL YF116ST+ WITH 137251# 20/40 SAND @ 2-5 PPG. MTP 6547 PSIG. MTR 52.2 BPM. ATP 4711 PSIG. ATR 47.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP @ 8315'. PERFORATED MPR FROM 8046-48', 8086-87', 8101-02', 8121-22', 8127-28', 8157-58', 8188-89', 8195-96', 8246-47', 8264-65' AND 8295-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5334 GAL WF120 WITH 7065# 20/40 SAND @ 1-1.5 PPG AND 33319 GAL YF116ST+ WITH 114335# 20/40 SAND @ 2-5 PPG. MTP 6178 PSIG. MTR 51.4 BPM. ATP 5009 PSIG. ATR 48.1 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.											

RUWL. SET 10K CFP @ 8025'. PERFORATED MPR FROM 7848-49', 7869-70', 7873-74', 7881-82', 7892-93', 7924-25', 7931-32', 7937-38', 7982-84' AND 8000-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6308 GAL WF120 WITH 6896# 20/40 SAND @ 1-1.5 PPG AND 39730 GAL YF116ST+ WITH 136904# 20/40 SAND @ 2-5 PPG. MTP 6043 PSIG. MTR 51.4 BPM. ATP 4602 PSIG. ATR 47.4 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER. SDFN.

10-30-2008	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$327,169	Daily Total	\$327,169						
Cum Costs: Drilling	\$713,826	Completion	\$589,992	Well Total	\$1,303,818						
MD	9,070	TVD	9,070	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9021.0		Perf : 6735-8628		PKR Depth : 0.0						
Activity at Report Time: CLEAN OUT AFTER FRACS											

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1550 PSIG. RUWL. SET 10K CFP @ 7815'. PERFORATED MPR FROM 7649-50', 7660-61', 7672-73', 7676-77', 7686-87', 7710-11', 7714-15', 7743-44', 7768-69', 7779-80', 7787-88', 7797-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6302 GAL WF120 WITH 7028# 20/40 SAND @ 1-1.5 PPG AND 40102 GAL YF116ST+ WITH 138572# 20/40 SAND @ 2-5 PPG. MTP 6023 PSIG. MTR 51.6 BPM. ATP 4160 PSIG. ATR 48.8 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7620'. PERFORATED M/UPR FROM 7455-56', 7462-63', 7467-68', 7498-99', 7510-11', 7524-25', 7532-33', 7562-63', 7569-70', 7594-95', 7598-99' AND 7602-03' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6307 GAL WF120 WITH 6972# 20/40 SAND @ 1-1.5 PPG AND 33572 GAL YF116ST+ WITH 115628# 20/40 SAND @ 2-5 PPG. MTP 5890 PSIG. MTR 51.7 BPM. ATP 3840 PSIG. ATR 49.0 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7420'. PERFORATED UPR FROM 7131-35', 7173-74', 7193-94', 7245-46', 7284-85', 7293-94', 7350-51', 7387-88' AND 7396-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6304 GAL WF120 WITH 7005# 20/40 SAND @ 1-1.5 PPG AND 34535 GAL YF116ST+ WITH 117395# 20/40 SAND @ 2-5 PPG. MTP 5459 PSIG. MTR 51.4 BPM. ATP 4010 PSIG. ATR 48.1 BPM. ISIP 2040 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7110'. PERFORATED UPR FROM 6945-46', 6949-50', 6954-55', 6992-93', 6996-97', 7002-03', 7024-25', 7029-30', 7034-35', 7080-81', 7084-85' AND 7090-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6309 GAL WF120 WITH 6885# 20/40 SAND @ 1-1.5 PPG AND 39867 GAL YF116ST+ WITH 137815# 20/40 SAND @ 2-5 PPG. MTP 5797 PSIG. MTR 51.5 BPM. ATP 3857 PSIG. ATR 49.1 BPM. ISIP 2160 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6915'. PERFORATED UPR FROM 6735-36', 6744-45', 6784-85', 6793-94', 6814-15', 6821-22', 6840-41', 6847-48', 6861-62', 6867-68', 6888-89' AND 6896-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6305 GAL WF120 WITH 6957# 20/40 SAND @ 1-1.5 PPG AND 53456 GAL YF116ST+ WITH 183323# 20/40 SAND @ 2-5 PPG. MTP 5722 PSIG. MTR 51.5 BPM. ATP 3183 PSIG. ATR 48.8 BPM. ISIP 2150 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 6K CBP @ 6698'. BLEED OFF PRESSURE. RDWL. SDFN.

11-01-2008	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$8,554	Daily Total	\$8,554						
Cum Costs: Drilling	\$713,826	Completion	\$598,546	Well Total	\$1,312,372						
MD	9,070	TVD	9,070	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9021.0		Perf : 6735-8628		PKR Depth : 0.0						
Activity at Report Time: CLEAN OUT AFTER FRAC											

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:00 15:00 8.0 MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 6698'. RU TO DRILL OUT PLUGS. SDFWE.

11-02-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$1,043 **Daily Total** \$1,043

Cum Costs: Drilling \$713,826 **Completion** \$599,589 **Well Total** \$1,313,415

MD 9,070 **TVD** 9,070 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9021.0** **Perf : 6735-8628** **PKR Depth : 0.0**

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SDFWE.

11-03-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$1,043 **Daily Total** \$1,043

Cum Costs: Drilling \$713,826 **Completion** \$609,632 **Well Total** \$1,314,458

MD 9,070 **TVD** 9,070 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9021.0** **Perf : 6735-8628** **PKR Depth : 0.0**

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SDFW.

11-04-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$8,374 **Daily Total** \$8,374

Cum Costs: Drilling \$713,826 **Completion** \$609,006 **Well Total** \$1,322,832

MD 9,070 **TVD** 9,070 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9021.0** **Perf : 6735-8628** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	17:00	10.0	CLEANED OUT & DRILLED OUT PLUGS @ 6698', 6915', 7110', 7420', 7620', 7815', 8025' & 8315'. RIH. CLEANED OUT TO PBTD @ 9021'. LANDED TBG AT 7516' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1475 PSIG. CP 2400 PSIG. 56 BFPH. RECOVERED 776 BLW. 9108 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.80'
 XN NIPPLE 1.10'
 236 JTS 2-3/8" 4.7# N-80 TBG 7470.18'
 BELOW KB 12.00'
 LANDED @ 7516.08' KB

11-05-2008 **Reported By** POWELL/DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$2,843 **Daily Total** \$2,843

Cum Costs: Drilling \$713,826 **Completion** \$611,849 **Well Total** \$1,325,675

MD 9,070 **TVD** 9,070 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE**PBTD :** 9021.0**Perf :** 6735-8628**PKR Depth :** 0.0**Activity at Report Time:** FLOW TEST TO SALES-INITIAL PRODUCTION

Start	End	Hrs	Activity Description
05:00	05:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1350 & SICP 2500 PSIG. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 11/04/08. FLOWING 1000 MCFD RATE ON 24/64" POS CK. STATIC 316. QGM METER #7922. FLOWED THROUGH TEST UNIT TO SALES 17 HRS. 22/64" CHOKE. FTP 1300 PSIG. CP 2300 PSIG. 40 BFPH. RECOVERED 1108 BLW. 8000 BLWTR. 1000 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@egresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1123-29

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-40023

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNE 757FNL 1825FEL 40.01219 N Lat, 109.34783 W Lon
 At top prod interval reported below NWNE 757FNL 1825FEL 40.01219 N Lat, 109.34783 W Lon
 At total depth NWNE 757FNL 1825FEL 40.01219 N Lat, 109.34783 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T9S R23E Mer SLB

12. County or Parish UINTAH
 13. State UT

14. Date Spudded 09/16/2008
 15. Date T.D. Reached 10/05/2008
 16. Date Completed D & A Ready to Prod. 11/04/2008

17. Elevations (DF, KB, RT, GL)*
5170 GL

18. Total Depth: MD 9070 TVD
 19. Plug Back T.D.: MD 9021 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0	0	2458		700		0	
7.875	4.500 N-80	11.6	0	9063		2230		2470	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7516							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6735	8628	8350 TO 8628		3	
B)			8046 TO 8296		3	
C)			7848 TO 8002		3	
D)			7649 TO 7798		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
8350 TO 8628	51,344 GALS GELLED WATER & 144,500# 20/40 SAND
8046 TO 8296	38,818 GALS GELLED WATER & 121,400# 20/40 SAND
7848 TO 8002	46,203 GALS GELLED WATER & 143,800# 20/40 SAND
7649 TO 7798	46,569 GALS GELLED WATER & 145,600# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/04/2008	11/16/2008	24	▶	9.0	684.0	190.0			FLOWS FROM WELL

28. Production - Interval A

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
14/64"	SI	1340	▶	9	684	190		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65330 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED
DEC 10 2008
DIV. OF OIL, GAS & MINING

RECEIVED
DEC 10 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6735	8628		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1655 1771 2286 4445 4560 5116 5787 6693

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

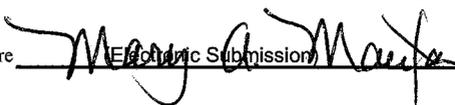
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #65330 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 12/08/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1123-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7455-7603	3/spf
7131-7397	3/spf
6945-7091	3/spf
6735-6897	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7455-7603	40,044 GALS GELLED WATER & 122,600# 20/40 SAND
7131-7397	41,004 GALS GELLED WATER & 124,400# 20/40 SAND
6945-7091	46,341 GALS GELLED WATER & 144,700# 20/40 SAND
6735-6897	59,926 GALS GELLED WATER & 190,280# 20/40 SAND

Perforated the Lower Price River from 8350-51', 8380-81', 8389-90', 8402-03', 8411-12', 8426-27', 8439-40', 8474-75', 8504-05', 8563-64', 8596-97', 8627-28' w/ 3 spf.

Perforated the Middle Price River from 8046-48', 8086-87', 8101-02', 8121-22', 8127-28', 8157-58', 8188-89', 8195-96', 8246-47', 8264-65', 8295-96' w/ 3 spf.

Perforated the Middle Price River from 7848-49', 7869-70', 7873-74', 7881-82', 7892-93', 7924-25', 7931-32', 7937-38', 7982-84', 8000-02' w/ 3 spf.

Perforated the Middle Price River from 7649-50', 7660-61', 7672-73', 7676-77', 7686-87', 7710-11', 7714-15', 7743-44', 7768-69', 7779-80', 7787-88', 7797-98' w/ 3 spf.

Perforated the Middle/Upper Price River from 7455-56', 7462-63', 7467-68', 7498-99', 7510-11', 7524-25', 7532-33', 7562-63', 7569-70', 7594-95', 7598-99', 7602-03' w/ 3 spf.

Perforated the Upper Price River from 7131-35', 7173-74', 7193-94', 7245-46', 7284-85', 7293-94', 7350-51', 7387-88', 7396-97' w/ 3 spf.

Perforated the Upper Price River from 6945-46', 6949-50', 6954-55', 6992-93', 6996-97', 7002-03', 7024-25', 7029-30', 7034-35', 7080-81', 7084-85', 7090-91' w/ 3 spf.

Perforated the Upper Price River from 6735-36', 6744-45', 6784-85', 6793-94', 6814-15', 6821-22', 6840-41', 6847-48', 6861-62', 6867-68', 6888-89', 6896-97' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7544
Lower Price River	8316
Sego	8850

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1123-29

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-40023

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NWNE 757FNL 1825FEL
40.01219 N Lat, 109.34783 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

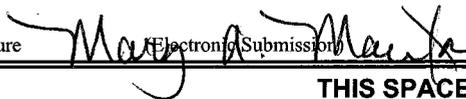
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #68059 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 23 2009