

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU29535
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1152-29
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43047-40022
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW 635FNL 660FWL 40.01251 N Lat, 109.35781 W Lon At proposed prod. zone NWNW 635FNL 660FWL 40.01251 N Lat, 109.35781 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 51.4 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 635	16. No. of Acres in Lease 440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 770	19. Proposed Depth 9130 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5143 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 04/18/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 04-29-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #59774 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

**RECEIVED**

APR 22 2008

DIV. OF OIL, GAS & MINING

Federal Approval of this  
Action is Necessary

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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44302354  
40.012569  
-109.357129

**EOG RESOURCES, INC.**

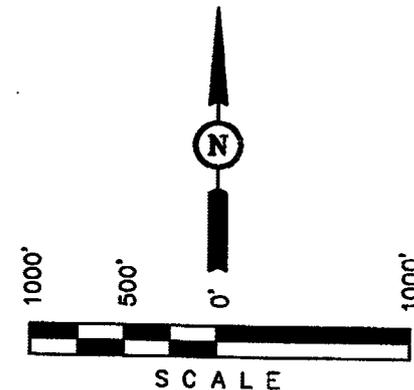
Well location, CWU #1152-29, located as shown in the NW 1/4 NW 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

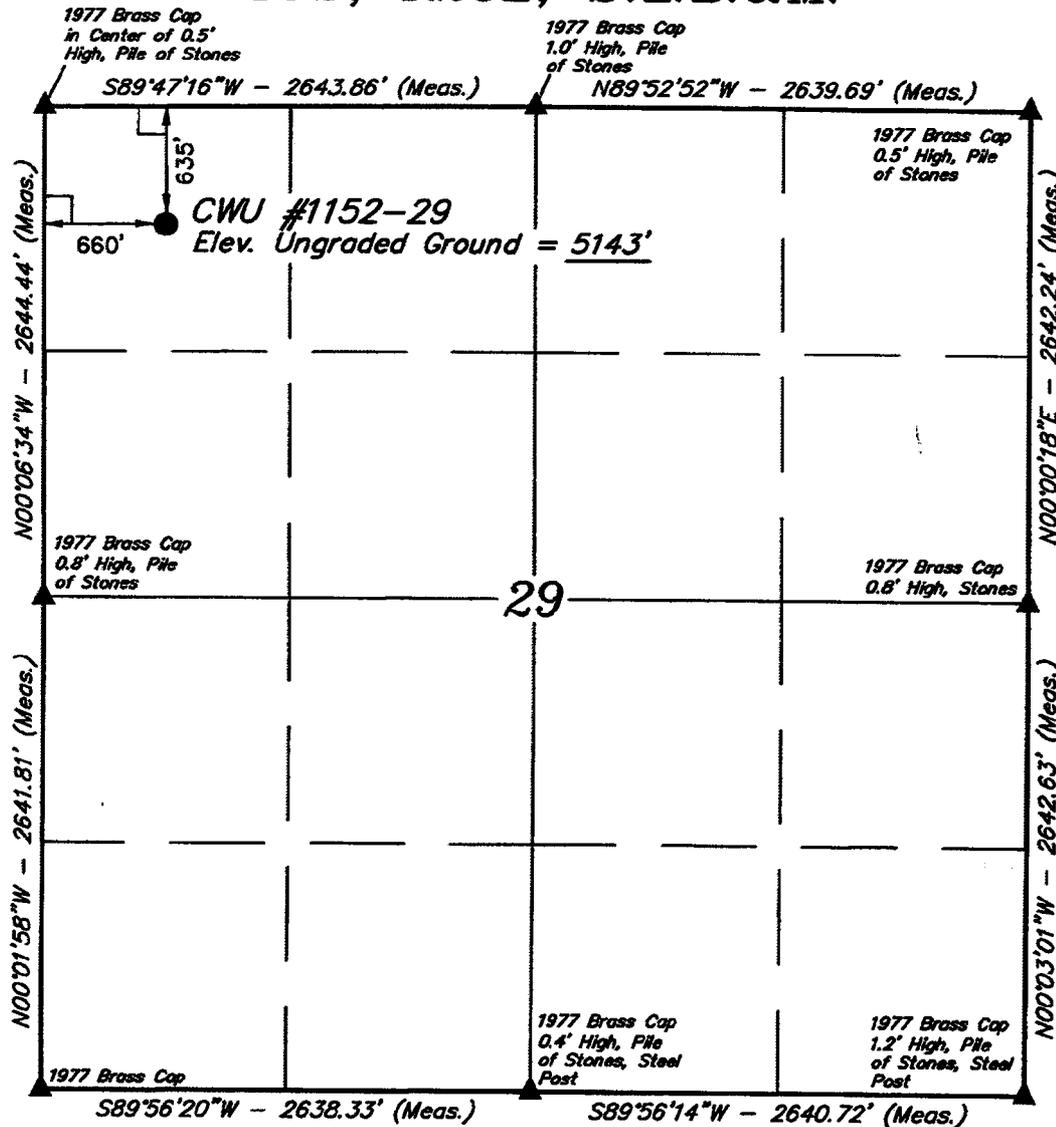
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-12-05	DATE DRAWN: 12-22-05
PARTY J.R. N.G. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**T9S, R23E, S.L.B.&M.**



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'45.04" (40.012511)  
 LONGITUDE = 109°21'28.12" (109.357811)  
 (NAD 27)  
 LATITUDE = 40°00'45.16" (40.012544)  
 LONGITUDE = 109°21'25.67" (109.357131)

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1152-29**  
**NW/NW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	1,560		Shale	
Mahogany Oil Shale Bed	2,302		Shale	
Wasatch	4,586		Sandstone	
Chapita Wells	5,141		Sandstone	
Buck Canyon	5,829		Sandstone	
North Horn	6,463		Sandstone	
KMV Price River	6,748	Primary	Sandstone	Gas
KMV Price River Middle	7,635	Primary	Sandstone	Gas
KMV Price River Lower	8,408	Primary	Sandstone	Gas
Sego	8,929		Sandstone	
<b>TD</b>	<b>9,130</b>			

Estimated TD: 9,130' or 200'± below TD

**Anticipated BHP: 4,985 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b>CASING</b>	<b>Hole Size</b>	<b>Length</b>	<b>Size</b>	<b>WEIGHT</b>	<b>Grade</b>	<b>Thread</b>	<b>Rating Collapse</b>	<b>Factor Burst</b>	<b>Tensile</b>
<b>Conductor</b>	17 ½"	0 – 60'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12 ¼"	0' – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production</b>	7-⅞"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1152-29**  
**NW/NW, SEC. 29, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1152-29**  
**NW/NW, SEC. 29, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:**    **Onshore Oil and Gas Order No. 1**  
                      **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Logs:**                           Mud log from base of surface casing to TD.  
**Cased-hole Logs:**       Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
                                      **Cement Bond / Casing Collar Locator and Pulsed Neutron**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1152-29**  
**NW/NW, SEC. 29, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 125 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 891 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1152-29**  
**NW/NW, SEC. 29, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

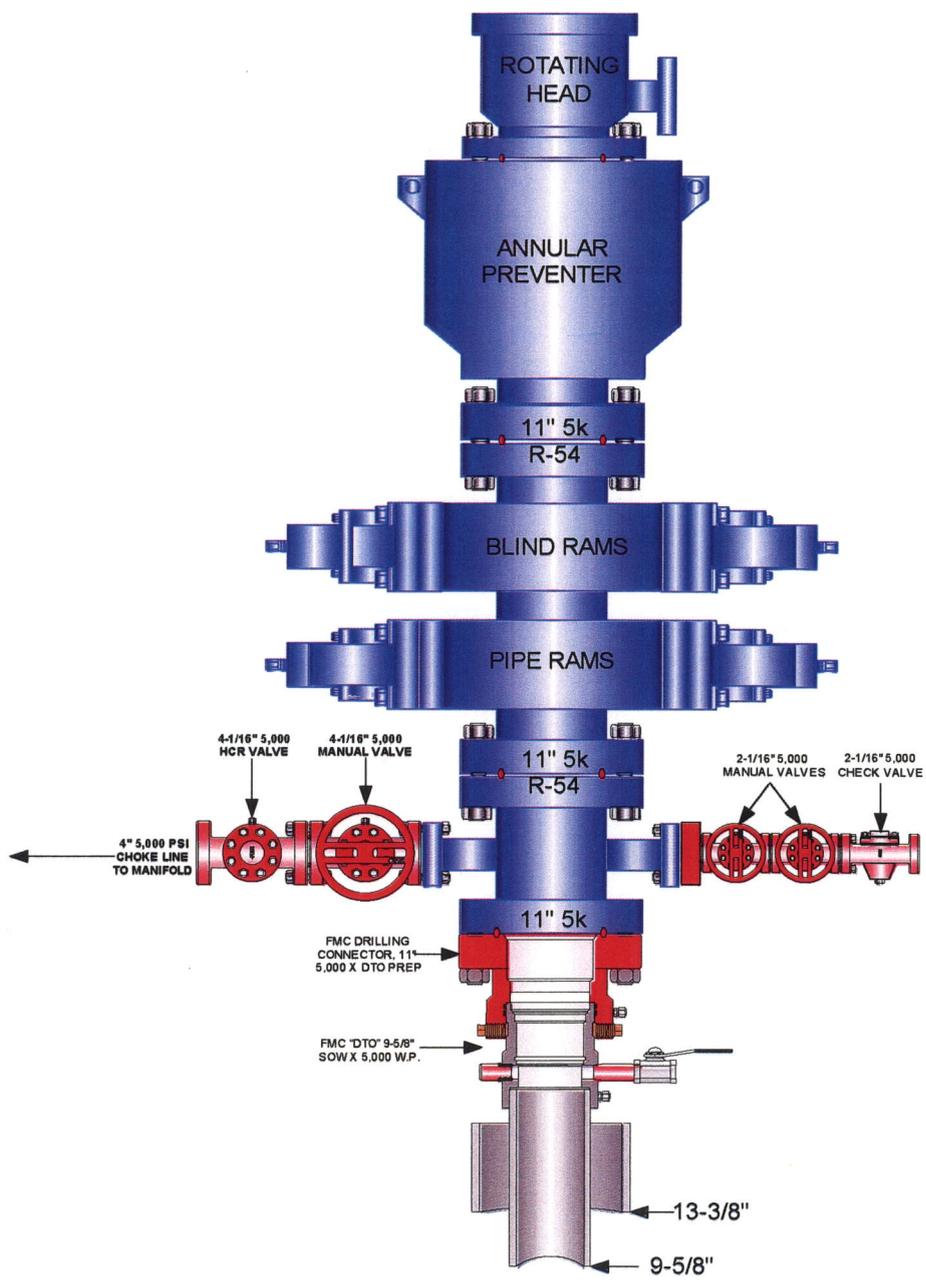
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**13. Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

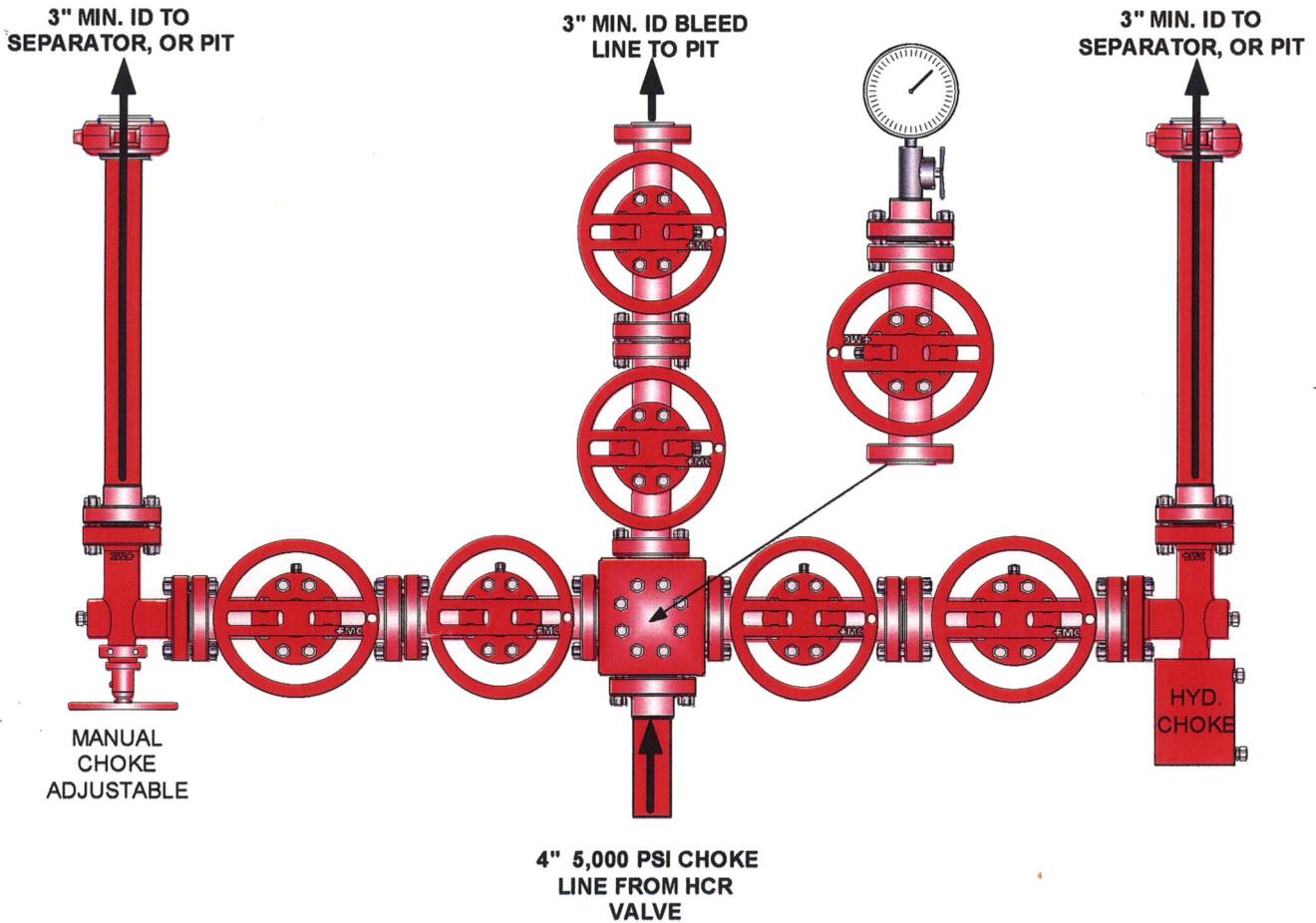
**(Attachment: BOP Schematic Diagram)**

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1152-29  
NWNW, Section 29, T9S, R23E  
Uintah County, Utah**

***SURFACE USE PLAN***

The well pad is approximately 325 feet long with a 246 foot width, containing 1.84 acres more or less. The well access road is approximately 150 feet long with a 40-foot right-of-way, disturbing approximately 0.32 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.16 acres. The pipeline is approximately 1110 feet long with a 40-foot right-of-way disturbing approximately 1.02 acres.

**1. EXISTING ROADS:**

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 150' in length, Culvert's will be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off-lease right-of-way is required.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1110' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU29535) proceeding in a southerly, then easterly direction for an approximate distance of 1110' tying into an existing pipeline in the NENE of Section 28, T9S, R23E (Lease UTU29535), authorized under existing Chapita Wells Unit agreement. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWNW of Section 29, Township 9S, Range 23E, proceeding southerly then easterly for an approximate distance of 1110' to the NWNW of Section 29, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**One (1) diversion ditch shall be constructed from corner B to the edge of the county road right of way.**

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene Gardner  
EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

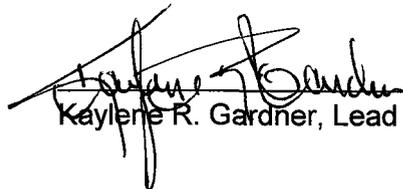
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1152-29 Well, located in the NWNW, of Section 29, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 18, 2008 \_\_\_\_\_  
Date

  
\_\_\_\_\_  
Kaylene R. Gardner, Lead Regulatory Assistant

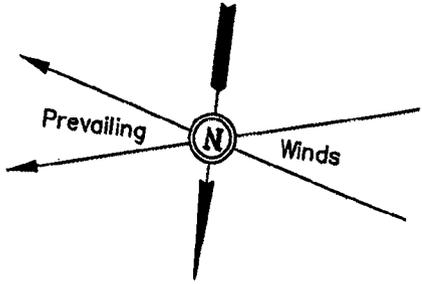
**EOG RESOURCES, INC.**  
**CWU #1152-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**

**PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.**

**TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.4 MILES.**

EOG RESOURCES, INC.

LOCATION LAYOUT FOR  
 CWU #1152-29  
 SECTION 29, T9S, R23E, S.L.B.&M.  
 635' FNL 660' FWL

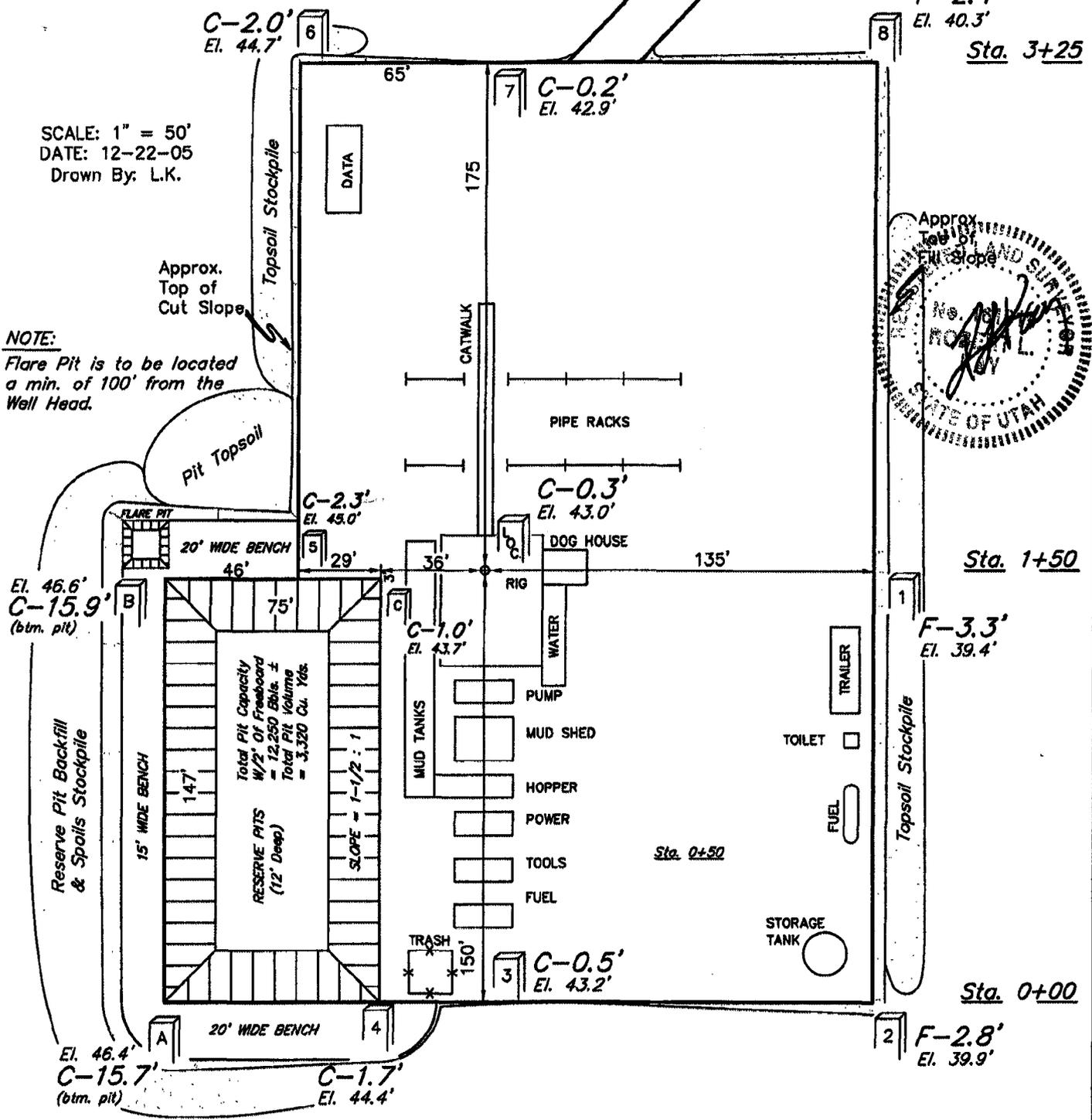
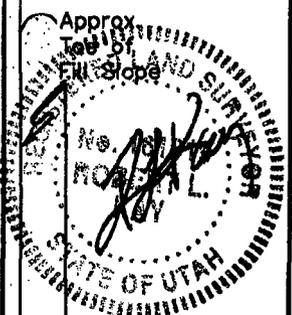


Proposed Access Road

F-2.4'  
 El. 40.3'  
 Sta. 3+25

SCALE: 1" = 50'  
 DATE: 12-22-05  
 Drawn By: L.K.

NOTE:  
 Flare Pit is to be located  
 a min. of 100' from the  
 Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5143.0'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 5142.7'

FIGURE #1

EOG RESOURCES, INC.

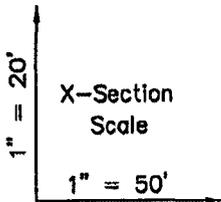
FIGURE #2

TYPICAL CROSS SECTIONS FOR

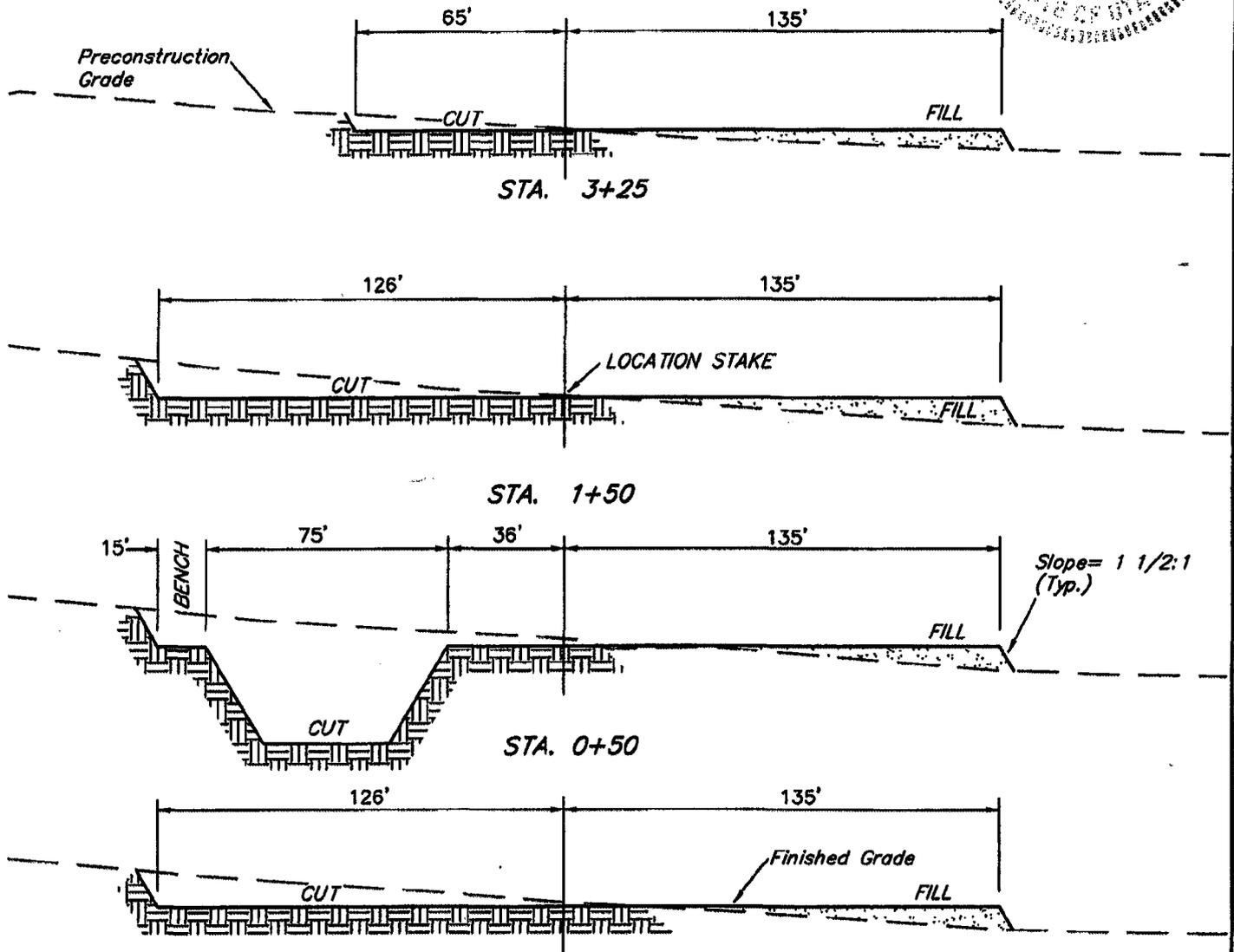
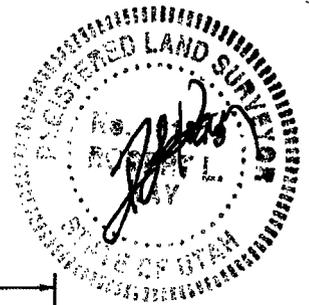
CWU #1152-29

SECTION 29, T9S, R23E, S.L.B.&M.

635' FNL 660' FWL



DATE: 12-22-05  
Drawn By: L.K.



NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,550 Cu. Yds.
Remaining Location	= 5,190 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,740 CU.YDS.</b>
<b>FILL</b>	<b>= 3,530 CU.YDS.</b>

EXCESS MATERIAL	= 3,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,210 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# EOG RESOURCES, INC.

## CWU #1152-29

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 29, T9S, R23E, S.L.B.&M.

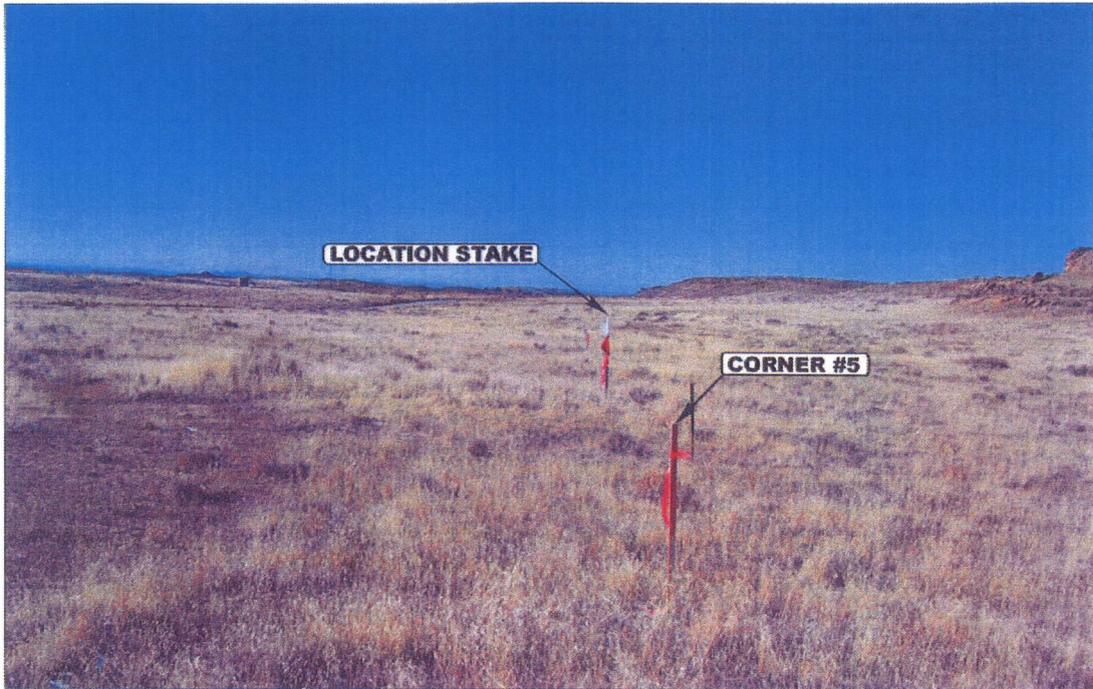


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

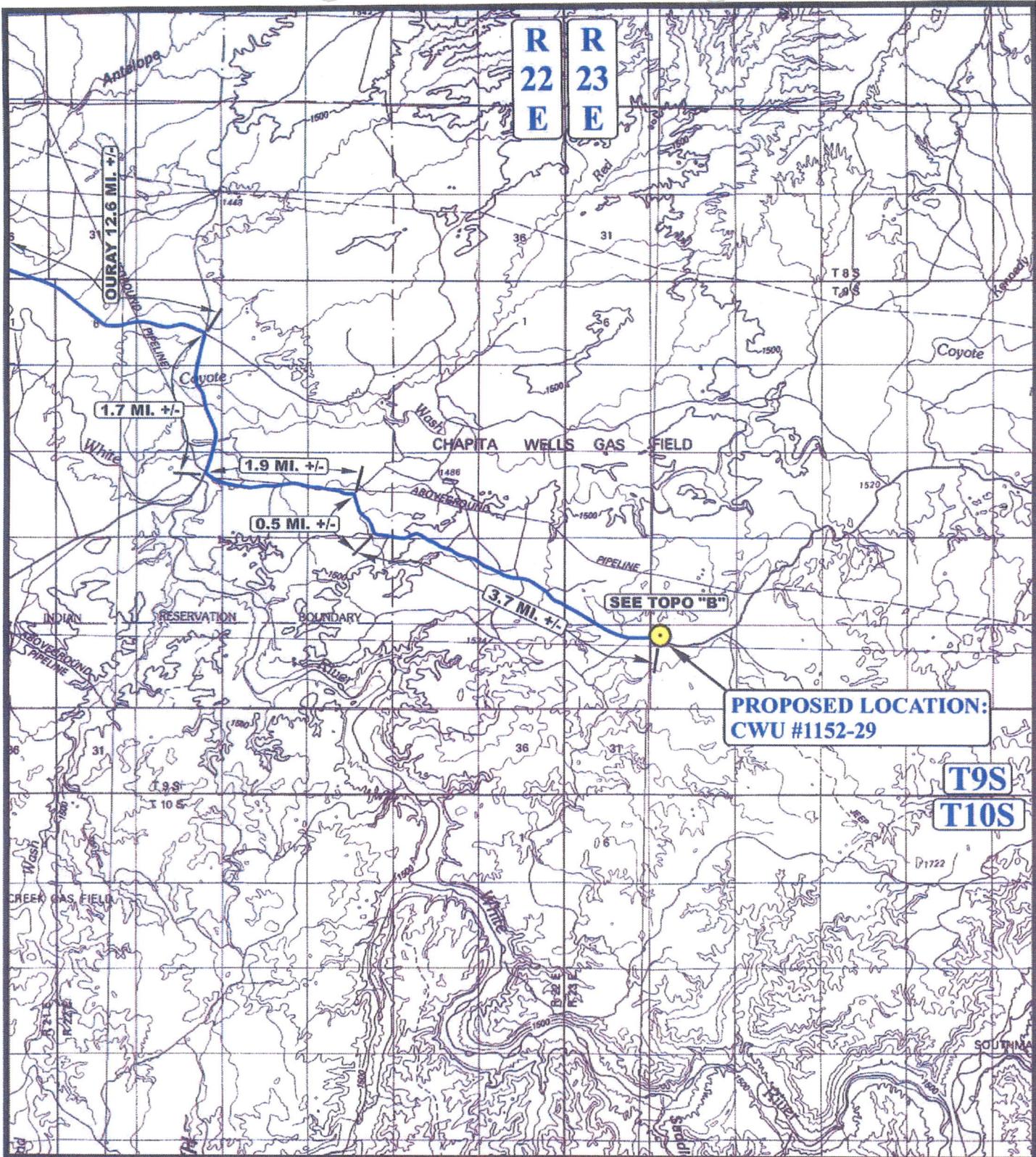
12 15 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00



**LEGEND:**

 PROPOSED LOCATION



**EOG RESOURCES, INC.**

**CWU #1152-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**  
**635' FNL 660' FWL**



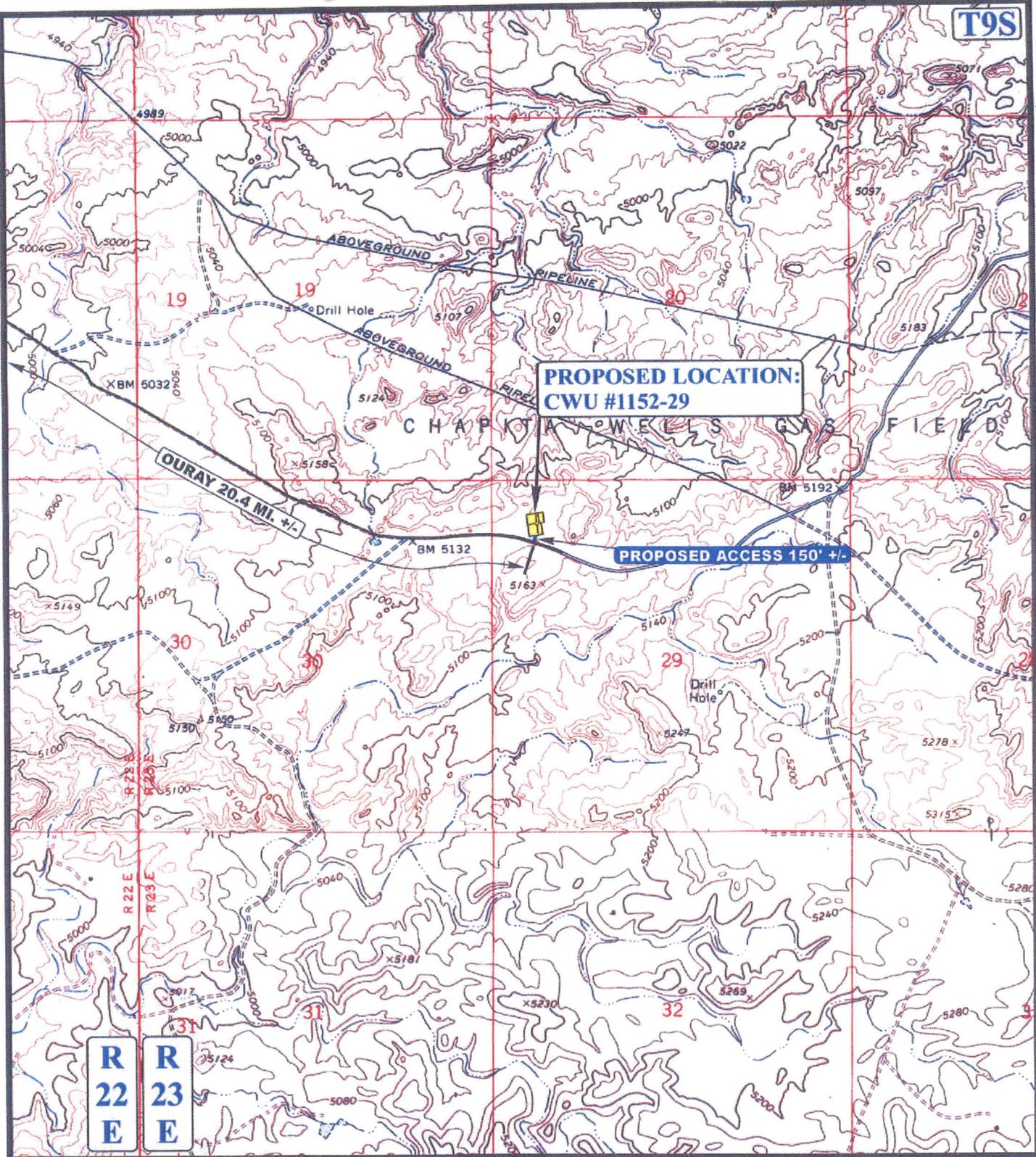
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **12 15 05**  
**MAP** MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



T9S



**PROPOSED LOCATION:  
CWU #1152-29**

**PROPOSED ACCESS 150' +/-**

**OURAY 20.4 MI. +/-**

<b>R</b>	<b>R</b>
<b>22</b>	<b>23</b>
<b>E</b>	<b>E</b>

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

**CWU #1152-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**  
**635' FNL 660' FWL**

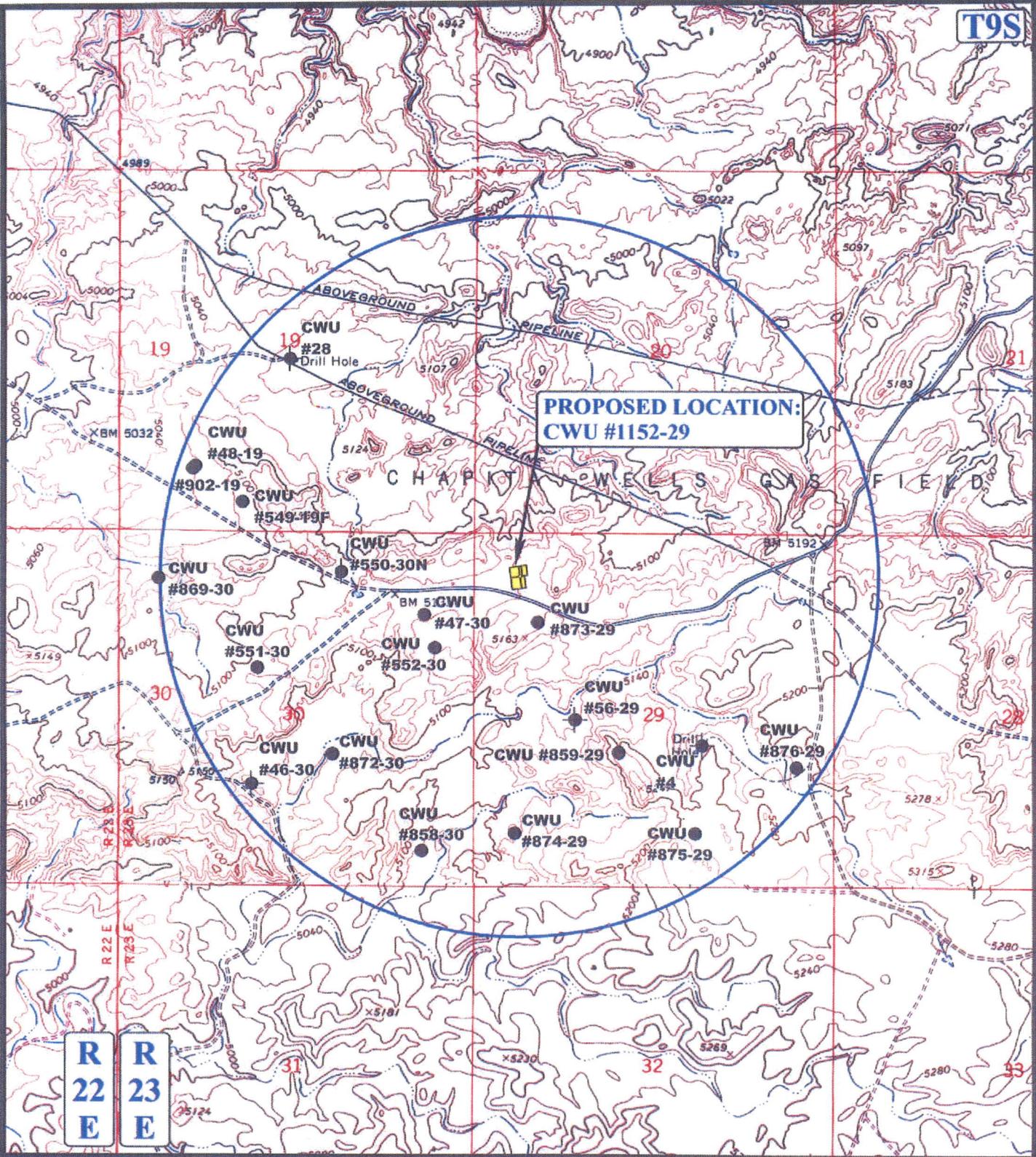


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **12 15 05**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



T9S



**PROPOSED LOCATION:  
CWU #1152-29**

R  
22  
E

R  
23  
E

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊙ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**CWU #1152-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**  
**635' FNL 660' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

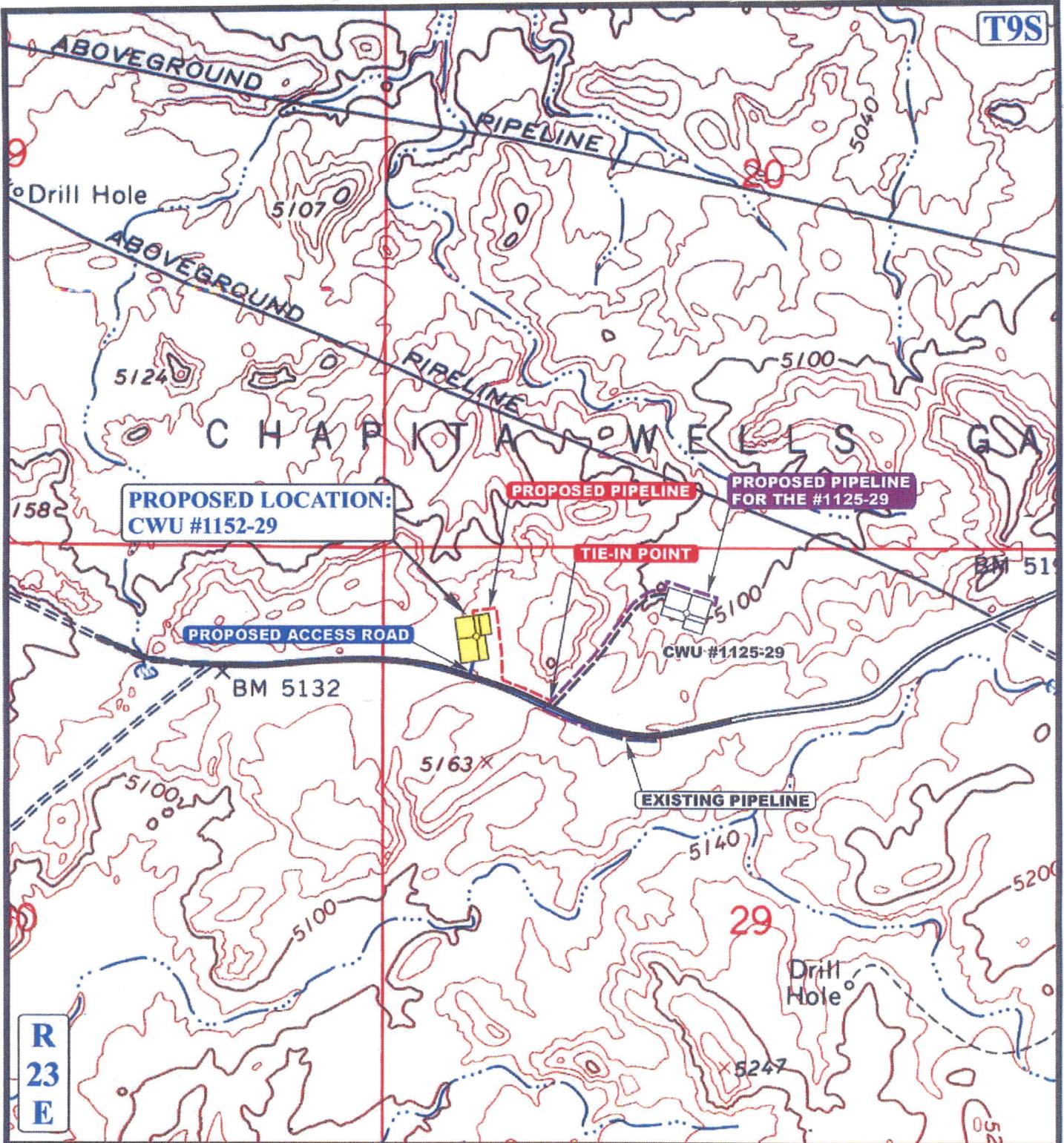
**12 15 05**  
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C.

REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1110' +/-**

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

**EOG RESOURCES, INC.**

**CWU #1152-29  
SECTION 29, T9S, R23E, S.L.B.&M.  
635' FNL 660' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 12 15 05  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

**D**  
TOPO

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/22/2008

API NO. ASSIGNED: 43-047-40022

WELL NAME: CWU 1152-29  
 OPERATOR: EOG RESOURCES, INC. ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNW 29 090S 230E  
 SURFACE: 0635 FNL 0660 FWL  
 BOTTOM: 0635 FNL 0660 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.01257 LONGITUDE: -109.3571  
 UTM SURF EASTINGS: 640216 NORTHINGS: 4430235  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU29535  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

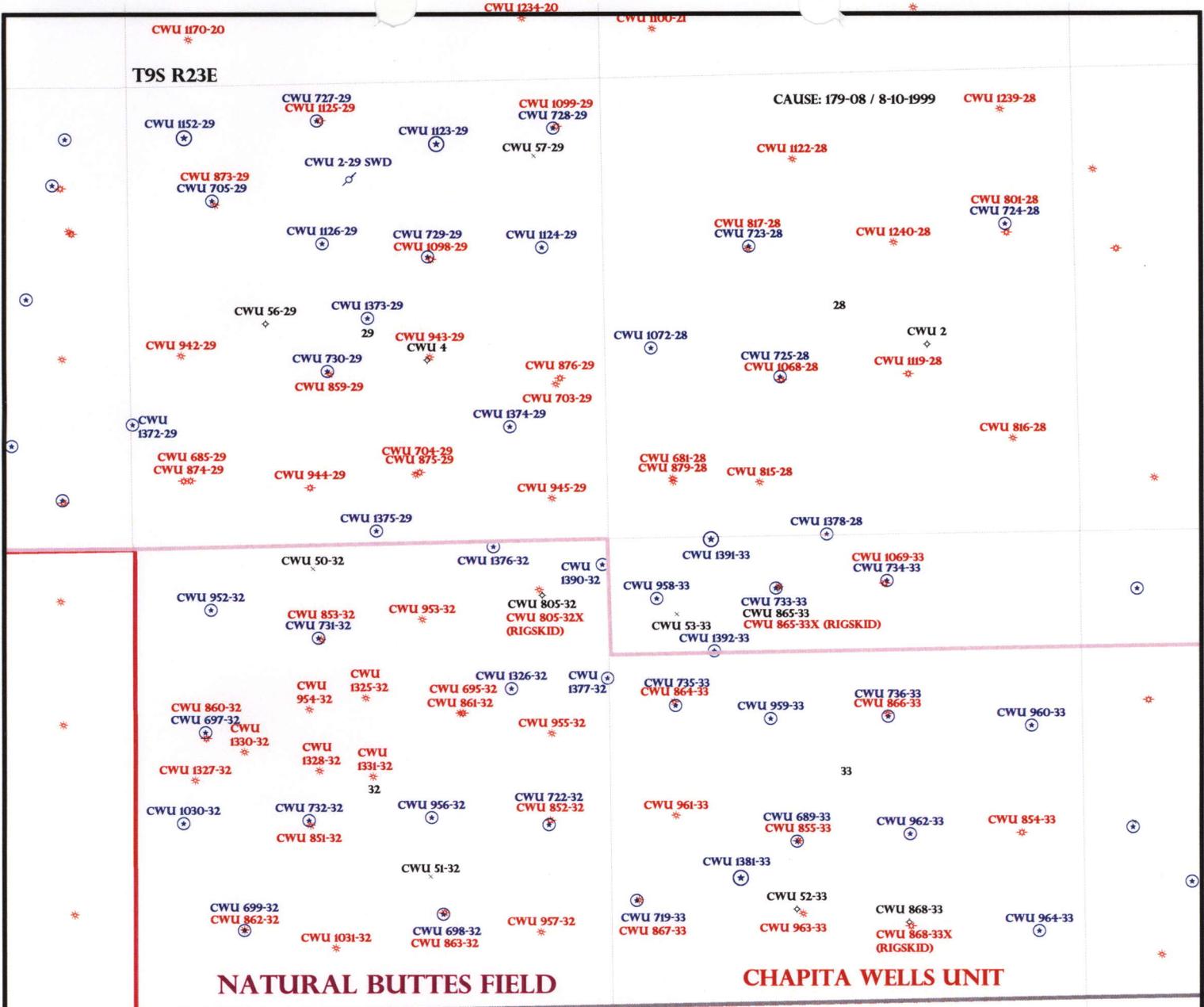
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-225 )
- N RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- NA Fee Surf Agreement (Y/N)
- NA Intent to Commingle (Y/N)

LOCATION AND SITING:

- \_\_\_\_ R649-2-3.
- Unit: CHAPITA WELLS
- \_\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspends former Siting
- \_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval



T10S R23E

BONANZA 1023-5A  
BONANZA 1023-5AX (RIGSKID)

BONANZA 1023-4D

BONANZA 1023-4C

BONANZA 1023-4B

BONANZA 1023-4A

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29,33 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999



- Wells Status**
- ⚡ GAS INJECTION
  - ⊛ GAS STORAGE
  - ⊗ LOCATION ABANDONED
  - ⊙ NEW LOCATION
  - ⊕ PLUGGED & ABANDONED
  - ⊙ PRODUCING GAS
  - ⊙ PRODUCING OIL
  - ⊙ SHUT-IN GAS
  - ⊙ SHUT-IN OIL
  - ⊙ TEMP. ABANDONED
  - ⊙ TEST WELL
  - ⊙ WATER INJECTION
  - ⊙ WATER SUPPLY
  - ⊙ WATER DISPOSAL
  - ⊙ DRILLING

- Field Status**
- ⬜ ABANDONED
  - ⬜ ACTIVE
  - ⬜ COMBINED
  - ⬜ INACTIVE
  - ⬜ PROPOSED
  - ⬜ STORAGE
  - ⬜ TERMINATED
- Unit Status**
- ⬜ EXPLORATORY
  - ⬜ GAS STORAGE
  - ⬜ NF PP OIL
  - ⬜ NF SECONDARY
  - ⬜ PENDING
  - ⬜ PI OIL
  - ⬜ PP GAS
  - ⬜ PP GEOTHERML
  - ⬜ PP OIL
  - ⬜ SECONDARY
  - ⬜ TERMINATED



PREPARED BY: DIANA MASON  
DATE: 24-APRIL-2008

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 28, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-50044	CWU 1128-21 Sec 21 T09S R23E 1990 FNL 0461 FEL	
43-047-50045	CWU 1235-21 Sec 21 T09S R23E 1957 FNL 1985 FWL	
43-047-50047	CWU 1391-33 Sec 33 T09S R23E 0010 FNL 1165 FWL	
43-047-50046	CWU 1381-33 Sec 33 T09S R23E 1426 FSL 1423 FWL	
43-047-40021	CWU 1360-24 Sec 24 T09S R22E 0094 FSL 1330 FWL	
43-047-40022	CWU 1152-29 Sec 29 T09S R23E 0635 FNL 0660 FWL	
43-047-40023	CWU 1123-29 Sec 29 T09S R23E 0757 FNL 1825 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:4-28-08



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

**Division of Oil, Gas and Mining**

JOHN R. BAZA  
Division Director

April 29, 2008

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 1152-29 Well, 635' FNL, 660' FWL, NW NW, Sec. 29, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40022.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1152-29

API Number: 43-047-40022

Lease: UTU29535

Location: NW NW                      Sec. 29                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APR 18 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU29535
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_Gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AV
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1152-29
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43 OAT 40022
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW 635FNL 660FWL 40.01251 N Lat, 109.35781 W Lon At proposed prod. zone NWNW 635FNL 660FWL 40.01251 N Lat, 109.35781 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.4 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 635	16. No. of Acres in Lease 440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 770	19. Proposed Depth 9130 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5143 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 04/18/2008
--	--	--------------------

Title  
LEAD REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed/Typed) TERRY HENZKA	Date 6-10-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

CONDITIONS OF APPROVAL ATTACHED

Electronic Submission #59774 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 04/21/2008 (08GXJ3407AE)

RECEIVED

JUN 16 2008

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

\*\* BLM REVISED \*\*

08GXJ2156AE

NOS: 02-11-2008



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** E.O.G. Resources Inc.  
**Well No:** CWU 1152-29  
**API No:** 43-047-40022

**Location:** NWNW, Sec. 29, T9S, R23E  
**Lease No:** UTU-29535  
**Agreement:** Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- No construction, drilling or fracing will be allowed from 5/15 to June 20 in order protect pronghorn habitat.

- **DOWNHOLE PROGRAM**  
**CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- A variances are granted for Onshore Order #2-Drilling Operations III. E. Blooie line can be 75 feet. Deduster and ignitor; drilling with mist system, OK Rig mounted compressors less the 100' away OK. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing.
- A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40022	CHAPITA WELLS UNIT 1152-29		NWNW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	9/18/2008		<i>9/30/08</i>		
Comments: <u>MESAVERD WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

*Mickenzie Thacker*

Signature

Operations Clerk

9/25/2008

Title

Date

RECEIVED

SEP 25 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU29535

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 1152-29

9. API Well No.  
43-047-40022

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T9S R23E NWNW 635FNL 660FWL  
40.01251 N Lat, 109.35781 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 9/18/2008.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #63355 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 09/25/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
SEP 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU29535

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 1152-29

9. API Well No.  
43-047-40022

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T9S R23E NWNW 635FNL 660FWL  
40.01251 N Lat, 109.35781 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/15/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #64845 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 11/17/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

NOV 20 2008

DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 11-17-2008

<b>Well Name</b>	CWU 1152-29	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-40022	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-10-2008	<b>Class Date</b>	11-15-2008
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,130/ 9,130	<b>Property #</b>	057853
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,156/ 5,143				
<b>Location</b>	Section 29, T9S, R23E, NWNW, 635 FNL & 660 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.582	<b>NRI %</b>	47.178

<b>AFE No</b>	303704	<b>AFE Total</b>	1,754,500	<b>DHC / CWC</b>	880,700/ 873,800
<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #29	<b>Start Date</b>	05-02-2008
<b>05-02-2008</b>	<b>Reported By</b>	CYNTHIA HANSELMAN			
<b>Daily Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$75,000
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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635' FNL & 660' FWL (NW/NW)

SECTION 29, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.012511, LONG 109.357811 (NAD 83)

LAT 40.012544, LONG 109.357131 (NAD 27)

ELENBURG #29

OBJECTIVE: 9130' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU 29535

ELEVATION: 5143.0' NAT GL, 5142.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5143'), 5156' KB (13')

EOG WI 55.6856%, NRI 47.67131%

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09-15-2008      **Reported By**      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-16-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 85% COMPLETE.

09-17-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

09-18-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: LOCATION COMPLETE.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-22-2008 Reported By JERRY BARNES

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000						
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 09/18/08 @ 7:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 09/18/08 @ 6:15 AM.

09-26-2008 Reported By DANNY FARNSWORTH

Daily Costs: Drilling \$277,257 Completion \$0 Daily Total \$277,257

Cum Costs: Drilling \$352,257 Completion \$0 Well Total \$352,257

MD 2,483 TVD 2,483 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG # 4 ON 9/20/2008. DRILLED 12-1/4" HOLE TO 2470' GL (2483'). ENCOUNTERED WATER AT 1670'. RAN 53 JTS (2459.37') OF 9-5/8", 36.0#, K-55, LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2472' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 189 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 700 SX (218 BBLs) OF PREMIUM LEAD CEMENT W/3% KCL, 1% ECONOLITE, 0.6% HALAD 322, & 0.2% HR-5. MIXED LEAD CEMENT @ 13.0 PPG W/YIELD OF 1.75 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186.6 BBLs FRESH WATER. BUMP PLUG W/800# @ 4:56 AM, 9/24/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MIN.

TOP JOB # 4: MIXED & PUMPED 75 SX (15.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 4 TOOK A SURVEY @ 2430' — 2.5 DEGREES.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 90.0

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.9

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/20/2008 @ 07:00 PM.

10-09-2008 Reported By JESSE RICHEY

Daily Costs: Drilling \$85,413 Completion \$0 Daily Total \$85,413

Cum Costs: Drilling \$437,670 Completion \$0 Well Total \$437,670

MD 2,482 TVD 2,482 Progress 0 Days 0 MW 8.6 Visc 27.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2482'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	MOVE RIG .7 MILES FROM CWU 1123-29 TO CWU 1152-29, WEST ROC TRUCKING, RIG ON LOCATION AT 09:30 HRS R/U SAME. RELEASED TRUCKS AT 10:00 HRS.
10:30	14:30	4.0	NU BOP. FILL MUD TANKS, BHA & DRILL PIPE ON RACKS. RIG ON DAY WORK 10/8/2008 @ 10:30 HRS.
14:30	21:00	6.5	TEST BOPS AS FOLLOWS; TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL , ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, LOWER KELLY VALVE LEAKED CHANGE SAME AND RETEST. TESTER: B&C QUICK TEST.
21:00	21:30	0.5	ATTEMPT TO TEST 9 5/8" CASING LEAKING AT PLUG IN WELD ON WELL HEAD,
21:30	22:00	0.5	WAIT ON FMC AND INSTALL PLUG IN WELD ON WELL HEAD.
22:00	23:30	1.5	RETEST 9 5/8" CASING TO 1500 PSI FOR 30 MIN, TEST GOOD, R/D TEST EQUIPMENT AND FUNCTION TEST KOOMEY UNIT, CAROL KUBLY SCOTT WITH BLM WAS ON LOCATION TO WITNESS CASING AND BOP TEST.
23:30	00:00	0.5	INSTALL WEAR BUSHING
00:00	01:00	1.0	CHANGE OUT SAVER SUB AND ADJUST BREAKS ON DRAWWORKS.
01:00	03:30	2.5	TRIP IN HOLE WITH BIT # 1 (SECURITY FMHX555ZM) TAG CEMENT AT 2419'.
03:30	05:00	1.5	DRILLED FLOAT COLLAR, CEMENT, FLOAT SHOE AND 10' OF NEW FORMATION, WOB 2/4K, RPM 40 , GPM 429, PSI 922. M/W 8.7, VIS 29.
05:00	06:00	1.0	CIRC HOLE CLEAN, SPOT HIGH VIS PILL FIT TEST, PRESSURE WITH WATER TO 235 PSI, EMW 10.5 PPG.

NO ACCIDENTS OR INCIDENTS REPORTED.  
SAFETY MTG; CLEANING AND TESTING BOP'S  
FUNCION TEST CROWN-O-MATIC AND ALL BOP'S  
FULL CREWS.  
FUEL ON HAND; 3972 GAL FUEL USED 407 GALS

<b>10-10-2008</b>	<b>Reported By</b>	JESSE RICHEY/D GRINOLDS									
<b>Daily Costs: Drilling</b>	\$41,596	<b>Completion</b>	\$0	<b>Daily Total</b>	\$41,596						
<b>Cum Costs: Drilling</b>	\$479,267	<b>Completion</b>	\$0	<b>Well Total</b>	\$479,267						
<b>MD</b>	5,220	<b>TVD</b>	5,220	<b>Progress</b>	2,748	<b>Days</b>	1	<b>MW</b>	8.6	<b>Visc</b>	28.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 5220'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DEVIATION SURVEY @ 2472', 1 1/2 DEGREE.
06:30	12:00	5.5	DRILLED 2482' TO 3249', 767' / 139 FPH. 50 RPM + 68 ON MOTOR. WOB 16-18. GPM 433, PP 1305 PSI.
12:00	12:30	0.5	SERVICE RIG
12:30	13:00	0.5	DEVIATION SURVEY @ 3200', 1 3/4 DEGREE.
13:00	21:00	8.0	DRILLED 3249' TO 4327', 1078' / 134 FPH. 50 RPM + 68 ON MOTOR. WOB 18. GPM 433, PP 1400 PSI.
21:00	21:30	0.5	DEVIATION SURVEY @ 4250'. 1.75 DEGREE.
21:30	06:00	8.5	DRILLED 4327' TO 5220', 893' / 105 FPH. 50 RPM + 68 ON MOTOR. WOB 18. GPM 433, PP 1511 PSI MW 9.1 VIS 32.

NO ACCIDENTS OR INCIDENTS  
SAFETY MEETING # 1- WIRE LINE SURVEYS, #2- ON MAKING CONNECTION.  
FULL CREWS ON BOTH TOURS.  
FUEL ON HAND 2966 GALLONS, FUEL USED 1006 GALLONS.  
FORMATION TOPS, WASATCH, CHAPITA WELLS.

UNMANNED LOGGING ON LOCATION 1 DAY.  
 FUNCTION TEST CROWN-O-MATIC

06:00 SPUD 7 7/8" HOLE @ 06:30 HRS, 10/9/2008.

<b>10-11-2008</b>	<b>Reported By</b>	JESSE RICHEY/D GRINOLDS									
<b>Daily Costs: Drilling</b>	\$60,240	<b>Completion</b>	\$0	<b>Daily Total</b>	\$60,240						
<b>Cum Costs: Drilling</b>	\$539,508	<b>Completion</b>	\$0	<b>Well Total</b>	\$539,508						
<b>MD</b>	7,160	<b>TVD</b>	7,160	<b>Progress</b>	1,940	<b>Days</b>	2	<b>MW</b>	9.1	<b>Visc</b>	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 7160'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 5220' TO 6231', 1011' / 155 FPH. 45 RPM + 68 ON MOTOR. WOB 18. GPM 433, PP 1620 PSI MW 9.5 VIS 35.
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILLED 6231' TO 7160', 929' / 54 FPH. 45 RPM + 68 ON MOTOR. WOB 18. GPM 433, PP 1750 PSI MW 10.2 VIS 34.

NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING # 1- ON RIG SERVICE, #2- ON HOUSE KEEPING.  
 FULL CREWS ON BOTH TOURS.  
 FUEL ON HAND 5850 GALLONS, FUEL USED 1025 GALLONS.  
 FORMATION TOPS, CHAPITA WELLS, BUCK CANYON, NORTH HORN, PRICE RIVER.  
 UNMANNED LOGGING ON LOCATION 2 DAY.  
 FUNCTION TEST CROWN-O-MATIC  
 BOP DRILL 45 SEC

<b>10-12-2008</b>	<b>Reported By</b>	JESSE RICHEY/D GRINOLDS									
<b>Daily Costs: Drilling</b>	\$35,234	<b>Completion</b>	\$0	<b>Daily Total</b>	\$35,234						
<b>Cum Costs: Drilling</b>	\$574,743	<b>Completion</b>	\$0	<b>Well Total</b>	\$574,743						
<b>MD</b>	8,228	<b>TVD</b>	8,228	<b>Progress</b>	1,068	<b>Days</b>	3	<b>MW</b>	10.4	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> TFNB #2 @ 8228'.											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 7160' TO 7684', 524' / 65 FPH. 45 RPM + 68 ON MOTOR. WOB 18. GPM 433, PP 1750 PSI MW 10.5 VIS 35.
14:00	14:30	0.5	SERVICE RIG.
14:30	23:00	8.5	DRILLED 7684' TO 8228 , 544' / 108 FPH. 45 RPM + 68 ON MOTOR. WOB 18. GPM 433, PP 1750 PSI MW 10.7 VIS 36.
23:00	00:00	1.0	CIRCULATE AND CONDITION MUD.
00:00	01:00	1.0	TRIP OUT OF HOLE, PUMPING, 10 JTS OUT & LAY DOWN, DROP SURVEY, PUMP PILL. NO HOLE PROBLEM ENCOUNTERED.
01:00	04:30	3.5	TRIP OUT OF HOLE FOR BIT TIGHT SPOTS FROM 4911' TO 4826', FROM 4384' TO 3973' AND FROM 3590' TO 4583' HOLE SWABBING FROM 3590' TO 3583'.
04:30	05:30	1.0	PUMP OUT OF HOLE FROM 3385' TO 2472' (SHOE). CIRCULATE ABOVE PILL.
05:30	06:00	0.5	CHECK WELL FOR FLOW, PUMP PILL. HOLE TAKING 20 BBLS PER HOUR MW 10.7 VIS 35.

NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING # 1- ON RIG SERVICE, #2- ON TRIP OUT OF HOLE..  
 FULL CREWS ON BOTH TOURS.  
 FUEL ON HAND 4687 GALLONS, FUEL USED 1163 GALLONS.  
 FORMATION TOPS, PRICE RIVER AND MIDDLE PRICE RIVER.  
 UNMANNED LOGGING ON LOCATION 3 DAY.  
 FUNCTION TEST CROWN-O-MATIC.

<b>10-13-2008</b>	<b>Reported By</b>	JESSE RICHEY/D GRINOLDS									
<b>Daily Costs: Drilling</b>	\$44,364	<b>Completion</b>	\$0	<b>Daily Total</b>	\$44,364						
<b>Cum Costs: Drilling</b>	\$619,108	<b>Completion</b>	\$0	<b>Well Total</b>	\$619,108						
<b>MD</b>	8,730	<b>TVD</b>	8,730	<b>Progress</b>	502	<b>Days</b>	4	<b>MW</b>	10.7	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 8730'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUE TRIP OUT HOLE LAY DOWN BIT, MUD MOTOR & REAMERS.
08:30	09:00	0.5	MAKE UP NEW MUD MOTOR & BIT # 2 (SECURITY FMHX655ZM).
09:00	11:30	2.5	TRIP IN HOLE WITH BIT # 2 TO 3043', NO HOLE PROBLEMS.
11:30	12:00	0.5	CIRCULATE BOTTOMS UP CLEAR WELL OF 12.6 PPG PILL.
12:00	13:30	1.5	CONTINUE TRIP IN HOLE F/ 3043' TO 6020', NO HOLE PROBLEMS.
13:30	14:00	0.5	CIRCULATE BOTTOMS UP, CIRCULATE OUT 12.6 PPG PILL.
14:00	15:30	1.5	CONTINUE TRIP IN HOLE F/ 6020' TO 8036' TIGHT SPOT @ 8036'
15:30	16:30	1.0	WASH & REAM FROM 8036' TO 8228', 5' FILL, BOTTOMS UP GAS 1767 UNITS. NO FLARE @ BOTTOMS UP
16:30	06:00	13.5	DRILLED 8228' TO 8730, 502' / 37 FPH. 50 RPM + 66 ON MOTOR. WOB 18. GPM 416, PP 2034 PSI MW 10.9 VIS 38.

NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING # 1- ON GAS BUSTER, #2- ON TRIP OUT OF HOLE..  
 FULL CREWS ON BOTH TOURS.  
 FUEL ON HAND 3705 GALLONS, FUEL USED 982 GALLONS.  
 FORMATION TOPS, MIDDLE PRICE RIVER.  
 UNMANNED LOGGING ON LOCATION 4 DAY.  
 FUNCTION TEST CROWN-O-MATIC.

<b>10-14-2008</b>	<b>Reported By</b>	JESSE RICHEY/JIM SCHLENKER									
<b>Daily Costs: Drilling</b>	\$34,805	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,805						
<b>Cum Costs: Drilling</b>	\$653,913	<b>Completion</b>	\$0	<b>Well Total</b>	\$653,913						
<b>MD</b>	9,130	<b>TVD</b>	9,130	<b>Progress</b>	400	<b>Days</b>	5	<b>MW</b>	11.0	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> RUNNING CASING											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 8730' TO 9130' (TD), 400' / 47 FPH. 50 RPM + 66 ON MOTOR. WOB 18. GPM 416, PP 2220 PSI MW 11.0 VIS 38. MAX GAS 5500 U, 5' FLARE. REACHED TD 14:00 HRS, 10/14/08.

14:00 14:30 0.5 SERVICE RIG  
 14:30 15:30 1.0 CHECK WELL, WELL STATIC. SHORT TRIP 10 JNTS @ 9130', NO HOLE PROBLEMS, 5' FILL.  
 15:30 17:30 2.0 CIRC BTM UP, MAX GAS 5963 U WITH 20' FLARE, PUMP 350 BBLs OF 13.0 PPG PILL EMW 12.0 PPG ON BTM, DROP SURVEY.  
 17:30 00:30 7.0 TRIPPING OUT LAYING DOWN DRILL STRING. CASING POINT 10/13/2008 @ 17:30 HRS, NOTIFIED BLM OF CASING TO BE RUN BY E-MAIL ON 10/12/08 @ 17:00 HRS.  
 00:30 01:00 0.5 PULL WEAR BUSHING.  
 01:00 01:30 0.5 SAFETY MEETING WITH CALIBER AND RIG PERSONNEL, RU CSG TONGS.  
 01:30 06:00 4.5 RUNNING CASING WITH CALIBER TONGS & CREW.

NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING ON RUNNING CASING  
 FULL CREWS ON BOTH TOURS.  
 FUEL ON HAND 2599 GALLONS, FUEL USED 1106 GALLONS.  
 FORMATION - SEGO  
 UNMANNED LOGGING ON LOCATION 5 DAYS.  
 FUNCTION TEST CROWN-O-MATIC.

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<b>10-15-2008</b>	<b>Reported By</b>	JIM SCHLENKER/CARLO ARRIETA									
<b>Daily Costs: Drilling</b>	\$47,599	<b>Completion</b>	\$129,452	<b>Daily Total</b>	\$177,051						
<b>Cum Costs: Drilling</b>	\$701,513	<b>Completion</b>	\$129,452	<b>Well Total</b>	\$830,965						
<b>MD</b>	9,130	<b>TVD</b>	9,130	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** PICKING UP BIT #3. 9130' TD

Start	End	Hrs	Activity Description
06:00	13:00	7.0	RUN CASING, TAGGED @ 5750' - WORKED PIPE AND WASHED THROUGH. CONTINUE RUNNING CASING, TAGGED AGAIN @ 8720'.
13:00	18:00	5.0	WORK PIPE, BEGIN TO LOSE MUD, ATTEMPTING TO WASH DOWN WITHOUT SUCCESS. CONTACT SUPERVISORS, DECISION WAS MADE TO PULL OUT LAYING DOWN CASING.
18:00	21:00	3.0	CONTINUED TO WORK PIPE & CIRCULATE - MIX 300 BBL, 13# PILL TO SPOT ON BOTTOM BEFORE PULLING OUT OF HOLE. (EMW 12.1 ON BTM).
21:00	06:00	9.0	TRIP CASING OUT OF HOLE, LAYING DOWN SHOE TRACK AT REPORT TIME.

NO ACCIDENTS REPORTED.  
 SAFETY MEETING ON TRIPPING PIPE.  
 FULL CREWS.  
 FUEL ON HAND 6810 GALLONS, FUEL USED 289 GALLONS. (RECEIVED 4,500 GAL @ \$3.55/GALS.  
 FORMATION - LOWER PRICE RIVER.  
 UNMANNED LOGGING ON LOCATION 5 DAYS.  
 FUNCTION TEST CROWN-O-MATIC.

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<b>10-16-2008</b>	<b>Reported By</b>	JIM SCHLENKER									
<b>Daily Costs: Drilling</b>	\$31,287	<b>Completion</b>	\$29,776	<b>Daily Total</b>	\$61,063						
<b>Cum Costs: Drilling</b>	\$732,301	<b>Completion</b>	\$159,228	<b>Well Total</b>	\$891,529						
<b>MD</b>	9,130	<b>TVD</b>	9,130	<b>Progress</b>	7	<b>Days</b>	7	<b>MW</b>	11.2	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** TOO H W/ MILL

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISH PULLING CASING, FLOAT COLLAR & SHOE, 1 CENTRALIZER BROKE AND LEFT IN HOLE.
07:30	09:00	1.5	PUT BHA & TOOLS ON RACKS, CLEAN THREADS & STRAP, ORDER FISHING TOOLS FROM WEATHERFORD.
09:00	09:30	0.5	SERVICE RIG.
09:30	10:30	1.0	SLIP & CUT DRILL LINE.
10:30	11:00	0.5	INSTALL WEAR BUSHING, PU BHA & FISHING TOOLS, 7" JUNK BASKET & 7 7/8" BLADED MILL.
11:00	14:00	3.0	TRIP IN BHA.
14:00	14:30	0.5	INSTALL ROTATING RUBBER.
14:30	21:00	6.5	CONDITION MUD - 11.2 # VIS 35, TRIP TO TAG @ 8744', REAMING TIGHT HOLE FROM 5144' TO 5180' & 6555' TO 6563', CIRCULATE OUT GAS.
21:00	04:30	7.5	MILL WITH 7.875 JUNK MILL, PART OF BOW SPRING CENTRALIZER LEFT IN HOLE, INITIAL MUD WT 11.3 VIS 35, LOST 300 BBLs OF MUD IN 2 HOURS, PUMPED LCM PILL, AND STOPPED MUD LOSSES, @ 22:30 FLARE INCREASED TO 20' - CIRCULATED OUT & CONTINUED MILLING, DRILL FROM 8744' TO 8751', (7') ROP .93, WOB 12 TO 22, MW 11.5, VIS 36, MIXING 13# PILL IN PREMIX TO SPOT ON BTM. CURRENTLY SHOWING 1,100 UNITS OF BG GAS & 8 TO 10' FLARE.
04:30	06:00	1.5	WORK PIPE W/O ROTATING, PUMP 13.0 WT, 300 BBL PILL- SPOT ON BTM, (EMW ON BTM - 12.1, TOP OF PILL - 5317')

NO ACCIDENTS REPORTED.

SAFETY MEETING WITH ELENBURG SAFETY MAN. (ON LOCATION TO PERFORM SAFETY INSPECTION OF RIG)

FULL CREWS.

FUEL ON HAND 6345 GALLONS, FUEL USED 465 GALLONS.

FORMATION - LOWER PRICE RIVER.

UNMANNED LOGGING ON LOCATION 6 DAYS.

FUNCTION TEST CROWN-O-MATIC.

10-17-2008 Reported By JIM SCHLENKER

<b>Daily Costs: Drilling</b>	\$43,141	<b>Completion</b>	\$24,163	<b>Daily Total</b>	\$67,304
<b>Cum Costs: Drilling</b>	\$775,442	<b>Completion</b>	\$183,391	<b>Well Total</b>	\$958,833

MD 9,130 TVD 9,130 Progress 0 Days 8 MW 11.3 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RE-DRILLING @ 9046'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LD DRILL PIPE.
11:00	11:30	0.5	REMOVE ROTATING RUBBER.
11:30	12:00	0.5	LD SLICK BHA, JUNK MILL & JUNK BASKET.
12:00	13:00	1.0	BREAK DOWN TOOLS & INSPECT JUNK BASKET.
13:00	13:30	0.5	SERVICE RIG.
13:30	14:30	1.0	PU BHA, 7.875" BIT, JUNK BASKET AND MUD MOTOR.
14:30	15:30	1.0	TIH BHA.
15:30	16:00	0.5	INSTALL ROTATING RUBBER.
16:00	21:00	5.0	CONTINUE TIH.
21:00	21:30	0.5	WASH/REAM 8718' TO 8752', WOB 13/14, TRQ 2050/2150, SPP 2150/2270, MW 11.4, VIS 36.
21:30	22:00	0.5	CIRCULATE OUT GAS.
22:00	06:00	8.0	WASH/REAM 8752' TO 9046', (294') ROP 36.75, WOB 14/20, RPM TD55+68MM, TRQ 2070/2400, MW 11.4, VIS 36, LOSING 40 TO 50 BBLs OF MUD / HOUR.

NO ACCIDENTS REPORTED.  
 ROTATE 180, PU 190, DN 166.  
 MW 11.6, VIS 36  
 SAFETY MEETING ON TRIPPING PIPE.  
 FULL CREWS.  
 FUEL ON HAND 5244 GALLONS, FUEL USED 1101 GALLONS.  
 FORMATION - SEGO.  
 UNMANNED LOGGING ON LOCATION 7 DAYS.  
 FUNCTION TEST CROWN-O-MATIC.

<b>10-18-2008</b>	<b>Reported By</b>	JIM SCHLENKER									
<b>Daily Costs: Drilling</b>	\$63,826	<b>Completion</b>	\$0	<b>Daily Total</b>	\$63,826						
<b>Cum Costs: Drilling</b>	\$839,269	<b>Completion</b>	\$183,391	<b>Well Total</b>	\$1,022,660						
<b>MD</b>	9,130	<b>TVD</b>	9,130	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	11.7	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> RUN 4.5" PROD. CSG											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	WASH/REAM FROM 9,046' TO 9,130' TD (84') MW 11.7, VIS 36, WOB 17/20, RPM 55+68MM, TRQ 1900/2250. REACHED TD AT 08:30 HRS, 10/17/08.
08:30	09:30	1.0	CIRCULATE BOTTOMS UP.
09:30	10:30	1.0	WIPER TRIP/SHORT TRIP 8,680' (10 JTS).
10:30	12:00	1.5	CIRCULATE & SPOT 300 BBL PILL (EMW @ BOTTOM 12.1) TOP OF PILL 5317'.
12:00	14:00	2.0	TRIP OUT LAYING DOWN DRILL PIPE TO 6,382'.
14:00	23:30	9.5	EQUIPMENT REPAIR, (BROKE BOOM CLAMP).
23:30	02:30	3.0	TRIP LAYING DOWN DRILL PIPE.
02:30	03:00	0.5	REMOVE ROTATING RUBBER.
03:00	04:30	1.5	LD BHA, 7.875 BIT & JUNK BASKET (RECOVERED ADDITIONAL PIECES OF LOST CENTRALIZER).
04:30	05:30	1.0	SAFETY MEETING WITH CALIBER HANDS AND RIG CREW, RU CSG TONGS.
05:30	06:00	0.5	RUN CASING.

NO ACCIDENTS REPORTED, 1 INCIDENT; (PIPE CLAMP ON BOOM BROKE OFF CAUSED 9.5 HRS REPAIR TIME).  
 EMW ON BTM 12.1.  
 SAFETY MEETING ON RUNNING CSG W/ CALIBER CSG CREW.  
 FULL CREWS.  
 FUEL ON HAND 4524 GALLONS, FUEL USED 720 GALLONS.  
 FORMATION - SEGO.  
 UNMANNED LOGGING ON LOCATION 8 DAYS.  
 FUNCTION TEST CROWN-O-MATIC.

<b>10-19-2008</b>	<b>Reported By</b>	JIM SCHLENKER									
<b>Daily Costs: Drilling</b>	\$12,601	<b>Completion</b>	\$73,591	<b>Daily Total</b>	\$86,192						
<b>Cum Costs: Drilling</b>	\$851,871	<b>Completion</b>	\$256,982	<b>Well Total</b>	\$1,108,853						
<b>MD</b>	9,130	<b>TVD</b>	9,130	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: RDRT/WO COMPLETION**

Start	End	Hrs	Activity Description
06:00	19:00	13.0	RUN CASING AS FOLLOWS; MAKE UP SHOE TRACK, CHECK FLOAT EQUIP, RUN A TOTAL OF 213 JT'S (211 FULL JT'S + 2 MARKER JT'S.) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9126.7', 1 JNT CASING, FLOAT COLLAR @ 9082' TOP, 63 JNT'S CASING, MARKER JT 6356' - 6335', 50 JT'S CASING, MARKER JT 4168' - 4189', 97 JTS CSG & CSG HNGR. INSTALL CENTRALIZER 5' ABOVE SHOE, TOP OF 2ND JT. THEN EVERY 3RD. JT. TO 5900' FOR A TOTAL OF 26 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG BOTTOM @ 9130', MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND WITH 92K. FMC ON SITE TO SUPERVISE. R/D CASING EQUIPMENT.
19:00	20:00	1.0	RD CASING TONGS, FILL PIPE, PUMP CASING VOLUME TO CLEAR CSG.
20:00	20:30	0.5	SAFETY MEETING WITH SCHLUMBERGER & ALL RIG PERSONNEL.
20:30	23:00	2.5	RU SCHLUMBERGER, TEST LINES TO 5000 PSI, DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER, MIXED AND PUMPED 740 SKS 35:65 POZ G, (260.9 BBLs) W/ 5% D020(EXTENDER), 2% D174 (EXPANDING CE), .75% D112 (FLUID LOSS), .2% D046 (ANTIFOAM), .3% D013 (RETARDER), .2% D065 (DISPERSANT), .125 lb/sk D130 (LOST CIRC) (YIELD 1.98) AT 12.5 PPG WITH 10.948 GPS H2O. MIXED AND PUMPED TAIL 1490 SKS 50:50 POZ G (342.3 BBLs) W/ 2% D020 (EXTENDER), .1% D046 (ANTIFOAM), .2% D167 (FLUID LOSS), .2% D065 (DISPERSANT) (YIELD 1.29) AT 14.1 PPG WITH 5.985 GPS H2O (TOTAL OF 603.2 BBLs CMT), DROPPED TOP PLUG, DISPLACED TO FLOAT COLLAR WITH 141.3 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 8 BPM. FINAL PUMP PRESSURE 2246 PSI, BUMPED PLUG @ 22:26 WITH 3268 PSI BLEED OFF PRESSURE, 1.5 BBL FLOW BACK, FLOATS HELD. (TOTAL SLURRY 602.3 BBL + 20 BBLs CHEM WASH & 20 BBLs WATER SPACER, RD CEMENTERS.
23:00	00:00	1.0	SET PACKOFF W/ FMC HAND.
00:00	03:00	3.0	RD & CLEAN MUD TANKS. RIG RELEASED @ 03:00 ON 10/19/2008.
03:00	06:00	3.0	RD FOR RIG MOVE TO CWU 1135-19 (2.5 MILES), HOWCROFT TRUCKS TO BE ON LOCATION @ 06:00.  NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETING ON CEMENTING. FULL CREWS. FUEL USED 228 GALLONS, ON HAND 4296 GALLONS (TO BE TRANSFERED TO CWU 1135-19). UNMANNED LOGGING ON LOCATION 9 DAYS. FUNCTION TEST CROWN-O-MATIC.
06:00			RIG RELEASED 10/19/08 @ 03:00 HRS. CASING POINT COST \$851,871

<b>10-22-2008</b>	<b>Reported By</b>	SEARLE	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$44,559
<b>Daily Total</b>		<b>Daily Total</b>	\$44,559
<b>Cum Costs: Drilling</b>	\$851,871	<b>Completion</b>	\$301,541
<b>Well Total</b>		<b>Well Total</b>	\$1,153,412
<b>MD</b>	9,130	<b>TVD</b>	9,130
<b>Progress</b>	0	<b>Days</b>	11
<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD :</b> 9083.0	<b>Perf :</b>	<b>PKR Depth :</b> 0.0

**Activity at Report Time: PREP FOR FRACS**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 150'. EST CEMENT TOP ABOVE 150'. RD SCHLUMBERGER.

<b>11-08-2008</b>	<b>Reported By</b>	MCCURDY	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,723
<b>Daily Total</b>		<b>Daily Total</b>	\$1,723

**Cum Costs: Drilling** \$851,871      **Completion** \$303,264      **Well Total** \$1,155,135  
**MD** 9,130    **TVD** 9,130    **Progress** 0    **Days** 12    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 9083.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

**11-11-2008**      **Reported By**      WHITEHEAD

**DailyCosts: Drilling** \$0      **Completion** \$8,224      **Daily Total** \$8,224  
**Cum Costs: Drilling** \$851,871      **Completion** \$311,488      **Well Total** \$1,163,359  
**MD** 9,130    **TVD** 9,130    **Progress** 0    **Days** 13    **MW** 0.0    **Visc** 0.0  
**Formation :** MESAVERDE      **PBTD : 9083.0**                      **Perf : 7517'-8885'**                      **PKR Depth : 0.0**

**Activity at Report Time:** FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE PERFORATE LPR FROM 8556'-57', 8579'-80', 8618'-19', 8630'-31', 8641'-42', 8668'-69', 8682'-83', 8748'-49', 8760'-61', 8798'-99', 8859'-60', 8884'-85' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3286 GAL 16# LINEAR PAD, 6398 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 34444 GAL DELTA 200 W/128400# 20/40 SAND @ 2-5 PPG. MTP 6328 PSIG. MTR 51.7 BPM. ATP 4637 PSIG. ATR 44.4 BPM. ISIP 2940 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8520'. PERFORATE L/MPR FROM 8302'-03', 8308'-09', 8336'-37', 8343'-44', 8369'-70', 8391'-92', 8402'-03', 8429'-30', 8437'-38', 8473'-74', 8497'-98', 8503'-04' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8341 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 44011 GAL DELTA 200 W/161500# 20/40 SAND @ 2-5 PPG. MTP 5490 PSIG. MTR 58.4 BPM. ATP 4435 PSIG. ATR 49.7 BPM. ISIP 3515 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8272'. PERFORATE MPR FROM 8098'-99', 8125'-26', 8136'-37', 8140'-41', 8172'-73', 8177'-78', 8188'-89', 8211'-12', 8225'-26', 8232'-33', 8251'-52', 8258'-59' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6605 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 34565 GAL DELTA 200 W/127500# 20/40 SAND @ 2-5 PPG. MTP 5976 PSIG. MTR 56.5 BPM. ATP 5304 PSIG. ATR 49.8 BPM. ISIP 2630 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8054'. PERFORATE MPR FROM 7902'-03', 7906'-07', 7913'-14', 7937'-38', 7947'-48', 7957'-58', 7969'-70', 8000'-01', 8007'-08', 8012'-13', 8031'-32', 8038'-39' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6842 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 40095 GAL DELTA 200 W/146800# 20/40 SAND @ 2-5 PPG. MTP 5889 PSIG. MTR 55.6 BPM. ATP 4344 PSIG. ATR 47.3 BPM. ISIP 2325 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7880'. PERFORATE MPR FROM 7739'-40', 7743'-44', 7750'-51', 7757'-58', 7775'-76', 7782'-83', 7786'-87', 7826'-27', 7835'-36', 7840'-41', 7845'-46', 7862'-63' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6608 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 34765 GAL DELTA 200 W/127700# 20/40 SAND @ 2-5 PPG. MTP 5612 PSIG. MTR 54.1 BPM. ATP 4151 PSIG. ATR 47.8 BPM. ISIP 2600 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7700'. PERFORATE U/MPR FROM 7517'-18', 7518'-19', 7542'-43', 7552'-53', 7585'-86', 7598'-99', 7612'-13', 7642'-43', 7655'-56', 7656'-57', 7663'-64', 7672'-73' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6772 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 38883 GAL DELTA 200 W/142500# 20/40 SAND @ 2-5 PPG. MTP 4420 PSIG. MTR 55.3 BPM. ATP 3680 PSIG. ATR 48.7 BPM. ISIP 2355 PSIG. RD HALLIBURTON. SDFN.

**11-12-2008**      **Reported By**      WHITEHEAD

**DailyCosts: Drilling** \$0      **Completion** \$384,482      **Daily Total** \$384,482

**Cum Costs: Drilling** \$851,871      **Completion** \$695,970      **Well Total** \$1,547,841  
**MD** 9,130    **TVD** 9,130    **Progress** 0    **Days** 14    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9083.0**      **Perf : 6811'-8885'**      **PKR Depth : 0.0**

**Activity at Report Time:** PREP TO MIRUSU

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 RUWL. SET 6K CFP AT 7484'. PERFORATE UPR FROM 7222'-23', 7231'-32', 7239'-40', 7260'-61', 7300'-01', 7376'-77', 7398'-99', 7408'-09', 7425'-26', 7447'-48', 7459'-60', 7467'-68' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 9104 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 34695 GAL DELTA 200 W/129100# 20/40 SAND @ 2-5 PPG. MTP 6258 PSIG. MTR 55.4 BPM. ATP 4117 PSIG. ATR 46.2 BPM. ISIP 2600 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7180'. PERFORATE UPR FROM 6990'-91', 6996'-97', 6997'-98', 7005'-06', 7043'-44', 7044'-45', 7076'-77', 7077'-78', 7123'-24', 7129'-30', 7130'-31', 7161'-62' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6970 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 23999 GAL DELTA 200 W/ 89300# 20/40 SAND @ 2-5 PPG. MTP 4907 PSIG. MTR 52.2 BPM. ATP 3807 PSIG. ATR 41.9 BPM. ISIP 2280 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6965'. PERFORATE UPR FROM 6811'-12', 6816'-17', 6831'-32', 6863'-64', 6869'-70', 6877'-78', 6882'-83', 6909'-10', 6914'-15', 6921'-22', 6929'-30', 6947'-48' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7043 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 28773 GAL DELTA 200 W/108900# 20/40 SAND @ 2-5 PPG. HAD TO MAINTAIN LOWER THAN DESIGNED RATE DUE TO GELPRO PROBLEM. MTP 5190 PSIG. MTR 50.8 BPM. ATP 3483 PSIG. ATR 41.5 BPM. ISIP 2290 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6728'. RDWL. SDFN.

**11-14-2008**    **Reported By**    BAUSCH  
**DailyCosts: Drilling**    \$0      **Completion**    \$28,475      **Daily Total**    \$28,475  
**Cum Costs: Drilling**    \$851,871      **Completion**    \$724,445      **Well Total**    \$1,576,316  
**MD** 9,130    **TVD** 9,130    **Progress** 0    **Days** 15    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9083.0**      **Perf : 6811'-8885'**      **PKR Depth : 0.0**

**Activity at Report Time:** CLEAN OUT AFTER FRAC

**Start**    **End**    **Hrs**    **Activity Description**  
 07:00    15:00    8.0 MIRUSU. ND FRAC TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 6728'. RU TO DRILL OUT PLUGS. SDFN.

**11-15-2008**    **Reported By**    BAUSCH  
**DailyCosts: Drilling**    \$0      **Completion**    \$10,360      **Daily Total**    \$10,360  
**Cum Costs: Drilling**    \$851,871      **Completion**    \$734,805      **Well Total**    \$1,586,676  
**MD** 9,130    **TVD** 9,130    **Progress** 0    **Days** 16    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 8945.0**      **Perf : 6811'-8885'**      **PKR Depth : 0.0**

**Activity at Report Time:** FLOW TEST

**Start**    **End**    **Hrs**    **Activity Description**  
 07:00    06:00    23.0 CLEANED OUT & DRILLED OUT PLUGS @ 6725', 6965', 7180', 7484', 7700', 7880', 8054' & 8520'. RIH. CLEANED OUT TO 8945'. LANDED TBG AT 7510' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 11/14/08

FLOWED 16 HRS. 24/64" CHOKE. FTP 1750 PSIG. CP 2250 PSIG. 79 BFPH. RECOVERED 1266 BLW. 8980 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8 4.7# L-80 TBG 32.55'  
 XN NIPPLE 1.30'  
 232 JTS 2-3/8 4.7# L-80 TBG 7461.89'  
 N-80 NIPPLE & COUPLING 0.60'  
 BELOW KB 13.00'  
 LANDED @ 7510.34' KB

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**11-16-2008**      **Reported By**      BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,525	<b>Daily Total</b>	\$3,525
<b>Cum Costs: Drilling</b>	\$851,871	<b>Completion</b>	\$738,330	<b>Well Total</b>	\$1,590,201

**MD**      9,130    **TVD**      9,130    **Progress**      0    **Days**      17    **MW**      0.0    **Visc**      0.0

**Formation :** MESAVERDE      **PBTD :** 8945.0      **Perf :** 6811'-8885'      **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1750 & CP 2250 PSI. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 11/15/08. FLOWED 1454 MCFD RATE ON 24/64" POS CHOKE. QUESTAR GAS METER #7932. STATIC 348.
			FLOWED 24 HRS. 24/64" CHOKE. FTP 1750 PSIG. CP 2100 PSIG. 71 BFPH. RECOVERED 1633 BLW. 7547 BLWTR. 1500 MCFD RATE.

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**11-17-2008**      **Reported By**      BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,925	<b>Daily Total</b>	\$2,925
<b>Cum Costs: Drilling</b>	\$851,871	<b>Completion</b>	\$741,255	<b>Well Total</b>	\$1,593,126

**MD**      9,130    **TVD**      9,130    **Progress**      0    **Days**      18    **MW**      0.0    **Visc**      0.0

**Formation :** MESAVERDE      **PBTD :** 8945.0      **Perf :** 6811'-8885'      **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 2100 PSIG. 64 BFPH. RECOVERED 1544 BLW. 5803 BLWTR. 1700 MCF RATE.
			FLOWED 1200 MCF, 12 BC & 1420 BW IN 20 HRS ON 24/64" CHOKE, TP 1740 PSIG, CP 2060 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU29535

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1152-29		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-40022		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 635FNL 660FWL 40.01251 N Lat, 109.35781 W Lon At top prod interval reported below NWNW 635FNL 660FWL 40.01251 N Lat, 109.35781 W Lon At total depth NWNW 635FNL 660FWL 40.01251 N Lat, 109.35781 W Lon					10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Date Spudded 09/18/2008	15. Date T.D. Reached 10/14/2008		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/15/2008	17. Elevations (DF, KB, RT, GL)* 5143 GL	
18. Total Depth: MD 9130 TVD		19. Plug Back T.D.: MD 8945 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR <i>Temp.</i>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0	0	2472		1575		0	
7.875	4.500 N-80	11.6	0	9127		2230		150	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7510							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6811	8885	8556 TO 8885		3	
B)			8302 TO 8504		3	
C)			8098 TO 8259		3	
D)			7902 TO 8039		3	

26. Perforation Record *Well*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6811	8885	8556 TO 8885		3	
B)			8302 TO 8504		3	
C)			8098 TO 8259		3	
D)			7902 TO 8039		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8556 TO 8885	44,293 GALS GELLED WATER & 128,400# 20/40 SAND
8302 TO 8504	52,517 GALS GELLED WATER & 161,500# 20/40 SAND
8098 TO 8259	41,335 GALS GELLED WATER & 127,500# 20/40 SAND
7902 TO 8039	47,102 GALS GELLED WATER & 146,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/15/2008	11/28/2008	24	→	20.0	1049.0	38.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1500	1950.0	→	20	1049	38		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #65634 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6811	8885		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1578 1792 2303 4471 4587 5146 5831 6755

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65634 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A. Maestas*  
Electronic Submission

Date 12/16/2008

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\*

**Chapita Wells Unit 1152-29 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7739-7863	3/spf
7517-7673	3/spf
7222-7468	3/spf
6990-7162	3/spf
6811-6948	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7739-7863	41,538 GALS GELLED WATER & 127,700# 20/40 SAND
7517-7673	45,820 GALS GELLED WATER & 142,500# 20/40 SAND
7222-7468	43,964 GALS GELLED WATER & 129,100# 20/40 SAND
6990-7162	31,134 GALS GELLED WATER & 89,300# 20/40 SAND
6811-6948	35,981 GALS GELLED WATER & 108,900# 20/40 SAND

Perforated the Lower Price River from 8556-57', 8579-80', 8618-19', 8630-31', 8341-42', 8668-69', 8682-83', 8748-49', 8760-61', 8798-99', 8859-60', 8884-85' w/ 3 spf.

Perforated the Lower/Middle Price River from 8302-03', 8308-09', 8336-37', 8343-44', 8369-70', 8391-92', 8402-03', 8429-30', 8437-38', 8473-74', 8497-98', 8503-04' w/ 3 spf.

Perforated the Middle Price River from 8098-99', 8125-26', 8136-37', 8140-41', 8172-73', 8177-78', 8188-89', 8211-12', 8225-26', 8232-33', 8251-52', 8258-59' w/ 3 spf.

Perforated the Middle Price River from 7902-03', 7906-07', 7913-14', 7937-38', 7947-48', 7957-58', 7969-70', 8000-01', 8007-08', 8012-13', 8031-32', 8038-39' w/ 3 spf.

Perforated the Middle Price River from 7739-40', 7743-44', 7750-51', 7757-58', 7775-76', 7782-83', 7786-87', 7826-27', 7835-36', 7840-41', 7845-46', 7862-63' w/ 3 spf.

Perforated the Upper/Middle Price River from 7517-18', 7518-19', 7542-43', 7552-53', 7585-86', 7598-99', 7612-13', 7642-43', 7655-56', 7656-57', 7663-64', 7672-73' w/ 3 spf.

Perforated the Upper Price River from 7222-23', 7231-32', 7239-40', 7260-61', 7300-01', 7376-77', 7398-99', 7408-09', 7425-26', 7447-48', 7459-60', 7467-68' w/ 3 spf.

Perforated the Upper Price River from 6990-91', 6996-97', 6997-98', 7005-06', 7043-44', 7044-45', 7076-77', 7077-78', 7123-24', 7129-30', 7130-31', 7161-62' w/ 3 spf.

Perforated the Upper Price River from 6811-12', 6816-17', 6831-32', 6863-64', 6869-70', 6877-78', 6882-83', 6909-10', 6914-15', 6921-22', 6929-30', 6947-48' w/ 3 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	7623
Lower Price River	8394
Sego	8916

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**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1152-29

API number: 4304740022

Well Location: QQ NWNW Section 29 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,670	1,700	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
    7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
    10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas  
 SIGNATURE *Mary A. Maestas*

TITLE Regulatory Assistant  
 DATE 12/16/2008

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**DEC 18 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU29535

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1152-29

9. API Well No.  
43-047-40022

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T9S R23E NWNW 635FNL 660FWL  
40.01251 N Lat, 109.35781 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #68090 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/17/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

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**MAR 23 2009**

**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU29535
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1152-29
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047400220000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0635 FNL 0660 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 29 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 8/5/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 The reserve pit on the referenced location was closed on 8/5/2009 as per the APD procedure.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 August 18, 2009

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/18/2009