

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1360-24
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43047-40021
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 94FSL 1330FWL 40.01451 N Lat, 109.39301 W Lon At proposed prod. zone SESW 94FSL 1330FWL 40.01451 N Lat, 109.39301 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 50.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 94	16. No. of Acres in Lease 2440.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 920
19. Proposed Depth 9310 MD	20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KB, RT, GL, etc.) 5019 GL
22. Approximate date work will start	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 04/18/2008
Title LEAD REGULATOR ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 04-29-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #59772 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this  
Action is Necessary

RECEIVED

APR 22 2008

DIV. OF OIL, GAS & MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

637214X  
44304034  
40.014575  
-109.392256

T9S, R22E, S.L.B.&M.

R  
22  
E

R  
23  
E

1977 Brass Cap  
0.3' High, Pile of  
Stones 1' NWLY

N89°43'18"E - 2647.98' (Meas.)

N89°51'49"E - 2636.30' (Meas.)

Brass Cap  
0.5' High,  
Pile of Stones

1977 Brass Cap  
0.8' High, Pile  
of Stones

N00°06'57"W - 2640.46' (Meas.)

N00°04'47"W - 2628.17' (Meas.)

Brass Cap

24

1977 Brass Cap  
Flush W/2.0' High  
Pile of Stones

N00°11'35"W - 2640.25' (Meas.)

N00°10'53"W - 2649.43' (Meas.)

CWU #1360-24  
Elev. Graded Ground = 5019

Brass Cap

1330'

N89°38'46"E - 2641.72' (Meas.)

N89°52'17"E - 2640.41' (Meas.)

(NAD 83)

LATITUDE = 40°00'52.25" (40.014514)

LONGITUDE = 109°23'34.85" (109.393014)

(NAD 27)

LATITUDE = 40°00'52.37" (40.014547)

LONGITUDE = 109°23'32.39" (109.392331)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

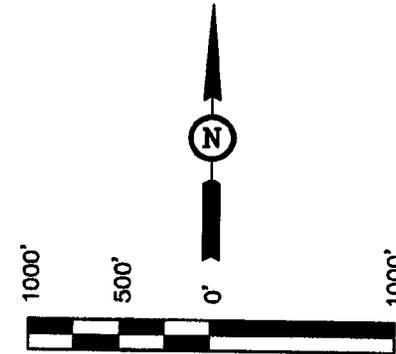
Well location, CWU #1360-24, located as shown in the SE 1/4 SW 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

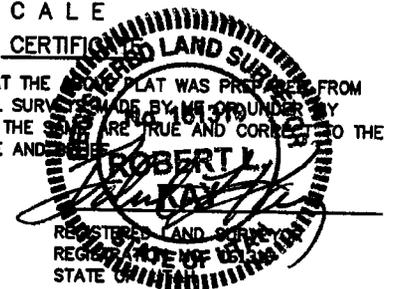
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFIED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-25-07	DATE DRAWN: 12-5-07
PARTY C.R. C.P. C.R.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1360-24**  
**SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	1,619		Shale	
Wasatch	4,639		Sandstone	
Chapita Wells	5,211		Sandstone	
Buck Canyon	5,868		Sandstone	
North Horn	6,610		Sandstone	
KMV Price River	6,919	Primary	Sandstone	Gas
KMV Price River Middle	7,795	Primary	Sandstone	Gas
KMV Price River Lower	8,590	Primary	Sandstone	Gas
Sego	9,104		Sandstone	
<b>TD</b>	<b>9,310</b>			

Estimated TD: **9,310' or 200'± below Se-go top**

**Anticipated BHP: 5,084 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b>CASING</b>	<b>Hole Size</b>	<b>Length</b>	<b>Size</b>	<b>WEIGHT</b>	<b>Grade</b>	<b>Thread</b>	<b>Rating Collapse</b>	<b>Factor Burst</b>	<b>Tensile</b>
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1360-24**  
**SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0'- 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1360-24**  
**SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 135 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 910 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1360-24**  
**SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

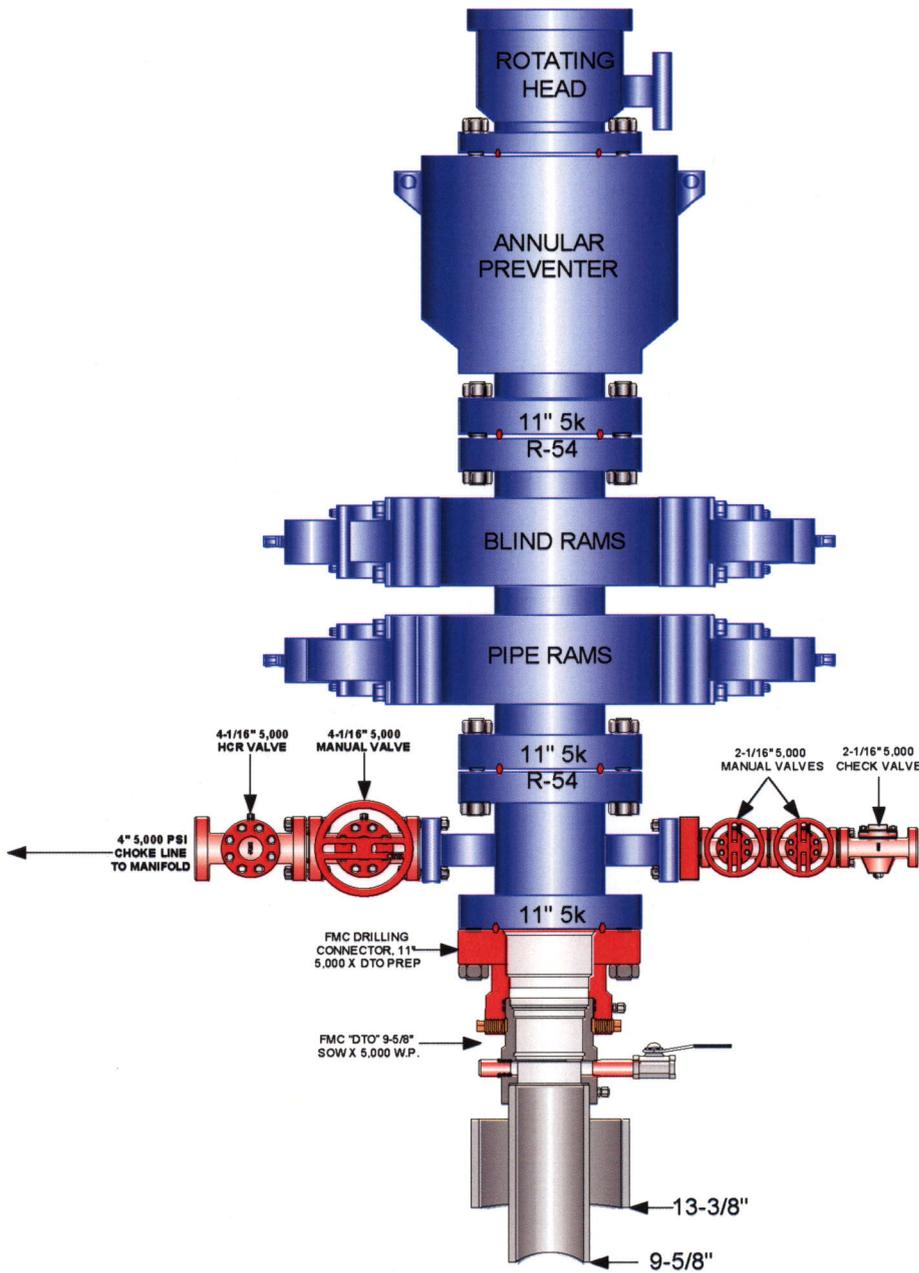
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

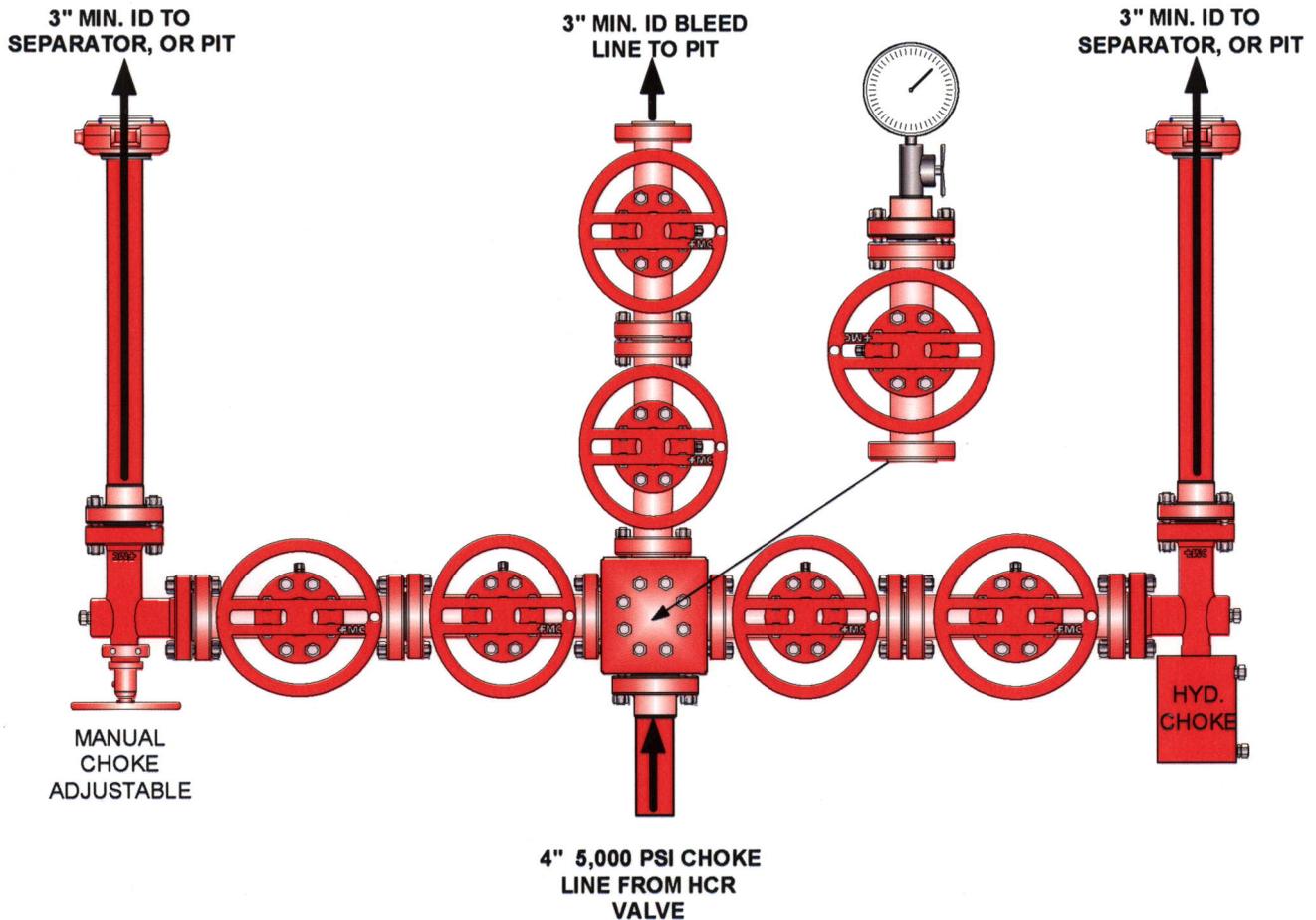
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1360-24  
SESW, Section 24, T9S, R22E  
Uintah County, Utah**

***SURFACE USE PLAN***

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 350 feet long with a 40-foot right-of-way, disturbing approximately 0.32 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.57 acres. The pipeline is approximately 2197 feet long with a 40-foot right-of-way disturbing approximately 2.02 acre.

**1. EXISTING ROADS:**

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 350' in length, Culvert's will be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off-lease right-of-way is required.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map “C” for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 2197' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU0282) proceeding in a westerly, then northerly direction for an approximate distance of 2197' tying into an existing pipeline in the SESW of Section 24, T9S, R22E (Lease UTU0282), authorized under existing Chapita Wells Unit agreement. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SESW of Section 24, Township 9S, Range 22E, proceeding westerly then northerly for an approximate distance of 2197' to the SESW of Section 24, Township 9S, Range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**One (1) diversion ditch shall be constructed from corner B around corner 6 to corner 8.**

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
  - The mitigation measures the operator will likely have to undertake before the site can be used.
  - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene Gardner  
EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1360-24 Well, located in the SESW, of Section 24, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 18, 2008 \_\_\_\_\_

Date

  
\_\_\_\_\_  
Kaylene R. Gardner, Lead Regulatory Assistant

# EOG RESOURCES, INC.

## CWU #1360-24

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 24, T9S, R22E, S.L.B.&M.

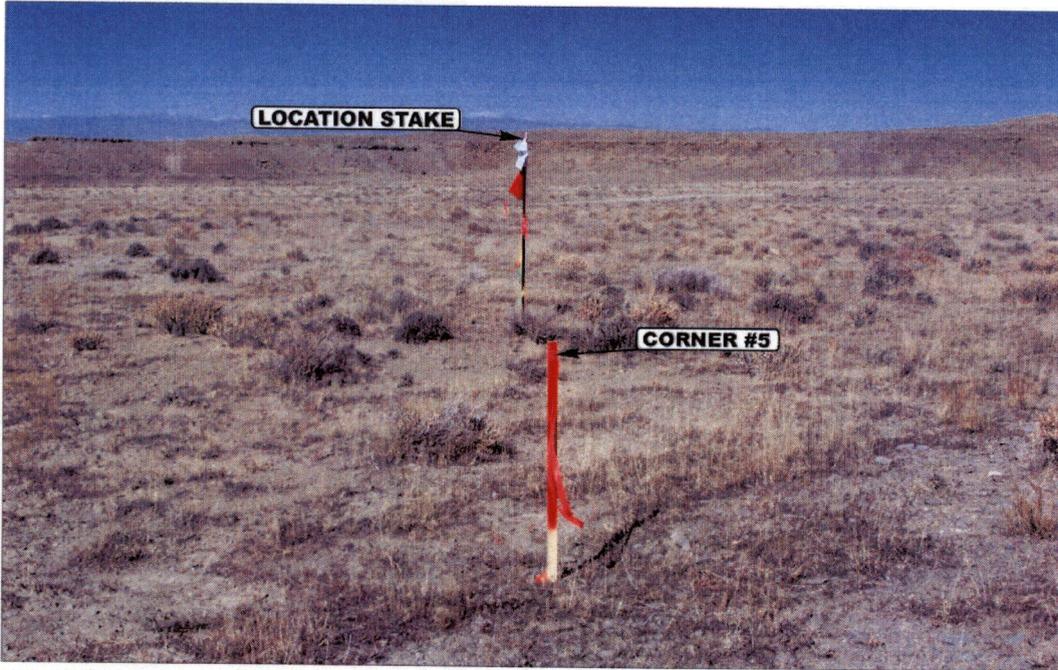


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**U** **E** **L** **S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

<b>LOCATION PHOTOS</b>	<b>11</b>	<b>02</b>	<b>07</b>	<b>PHOTO</b>
	MONTH	DAY	YEAR	
TAKEN BY: C.R.	DRAWN BY: C.P.		REVISED: 00-00-00	

**EOG RESOURCES, INC.**  
**CWU #1360-24**  
**SECTION 24, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 350' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.2 MILES.

**EOG RESOURCES, INC.**

**LOCATION LAYOUT FOR**

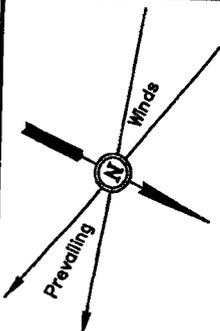
**CWU #1360-24**  
**SECTION 24, T9S, R22E, S.L.B.&M.**

**94' FSL 1330' FWL**

**FIGURE #1**

Proposed Access Road

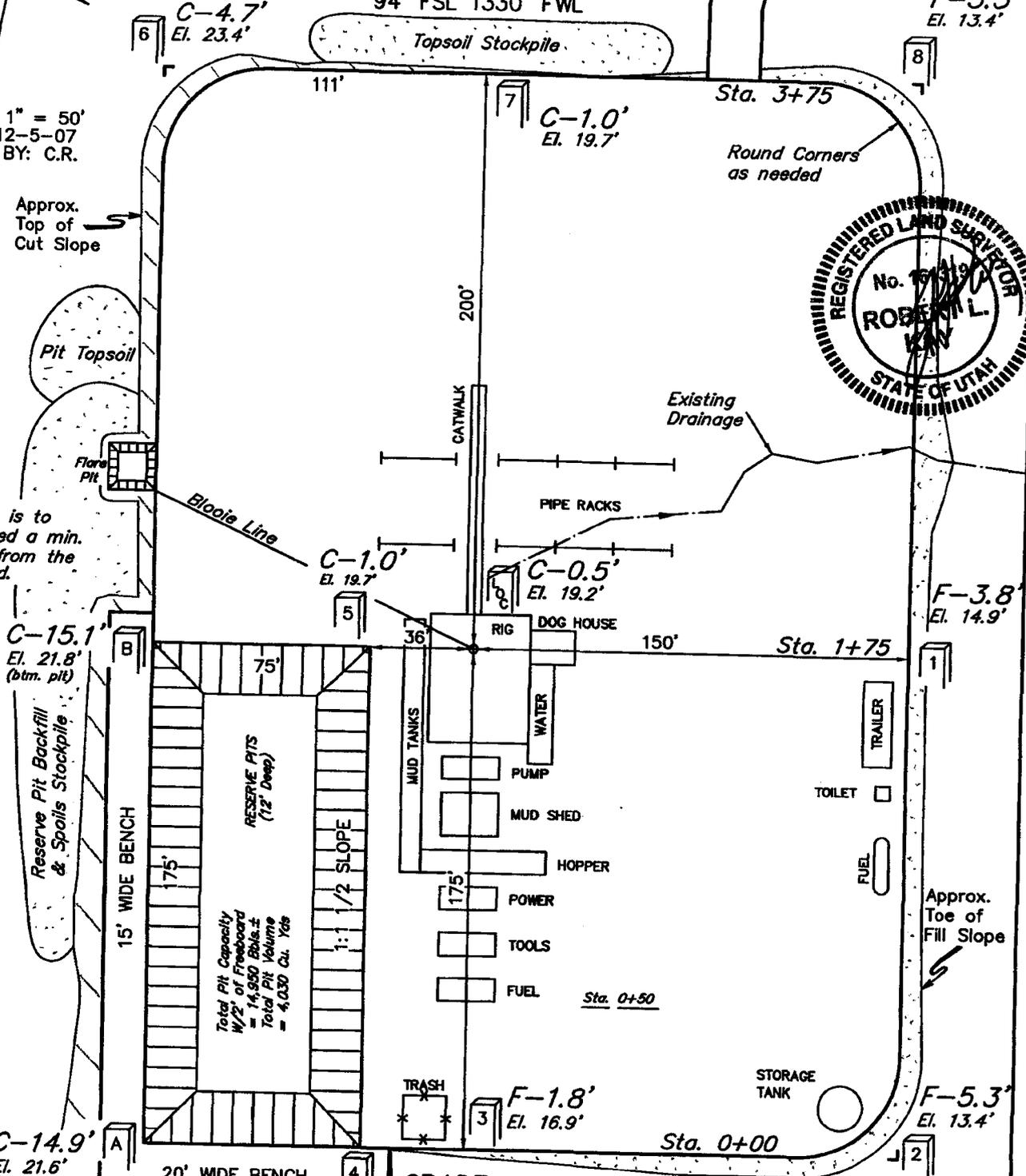
F-5.3'  
El. 13.4'



SCALE: 1" = 50'  
 DATE: 12-5-07  
 DRAWN BY: C.R.

Approx. Top of Cut Slope

**NOTE:**  
 Flare Pit is to be located a min. of 100' from the Well Head.



C-15.1'  
El. 21.8'  
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH  
 175'  
 RESERVE PITS (12' Deep)  
 1:1 1/2 SLOPE  
 Total Pit Capacity  
 W/2' of Freeboard  
 = 14,850 Bbls.±  
 Total Pit Volume  
 = 4,030 Cu. Yds

C-14.9'  
El. 21.6'  
(btm. pit)

20' WIDE BENCH  
 Reserve Pit Backfill & Spoils Stockpile

**GRADE**  
El. 18.7'

Elev. Ungraded Ground at Location Stake = 5019.2'  
 Elev. Graded Ground at Location Stake = 5018.7'

**UINTAH ENGINEERING & LAND SURVEYING**  
 86 So. 200 East \* Vernal, Utah 84078 \* (435) 788-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

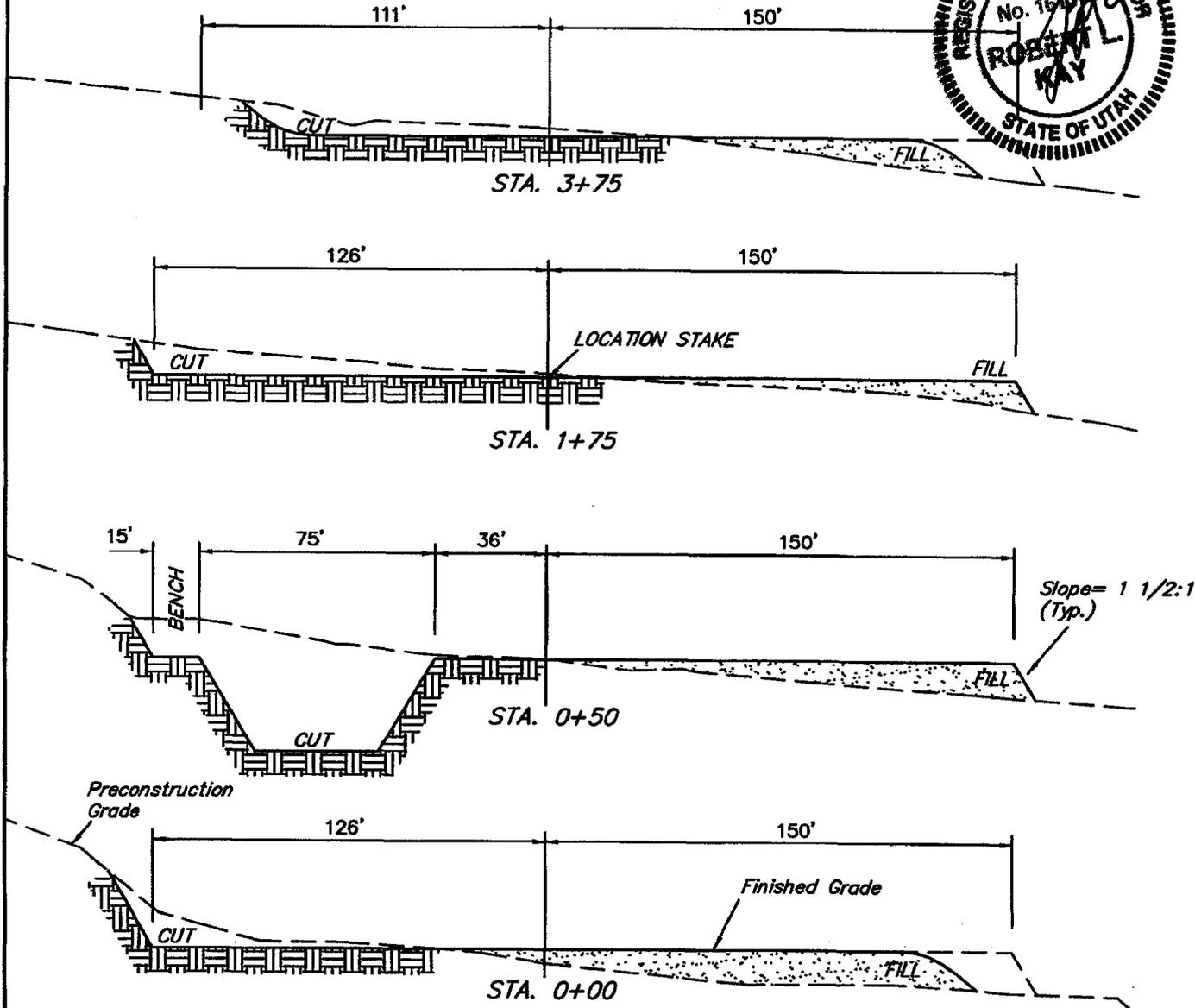
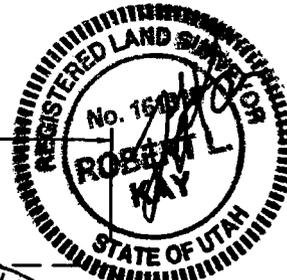
CWU #1360-24

SECTION 24, T9S, R22E, S.L.B.&M.

94' FSL 1330' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 12-5-07  
DRAWN BY: C.R.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2099 Cu. Yds.
Remaining Location	=	7870 Cu. Yds.
<b>TOTAL CUT</b>	=	<b>9969 CU.YDS.</b>
<b>FILL</b>	=	<b>5855 CU.YDS.</b>

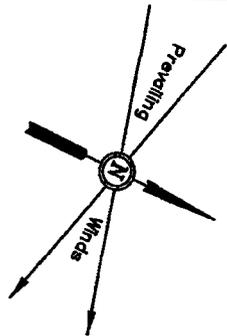
EXCESS MATERIAL	=	4114 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4114 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

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85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

EOG RESOURCES, INC.  
PRODUCTION FACILITY LAYOUT FOR

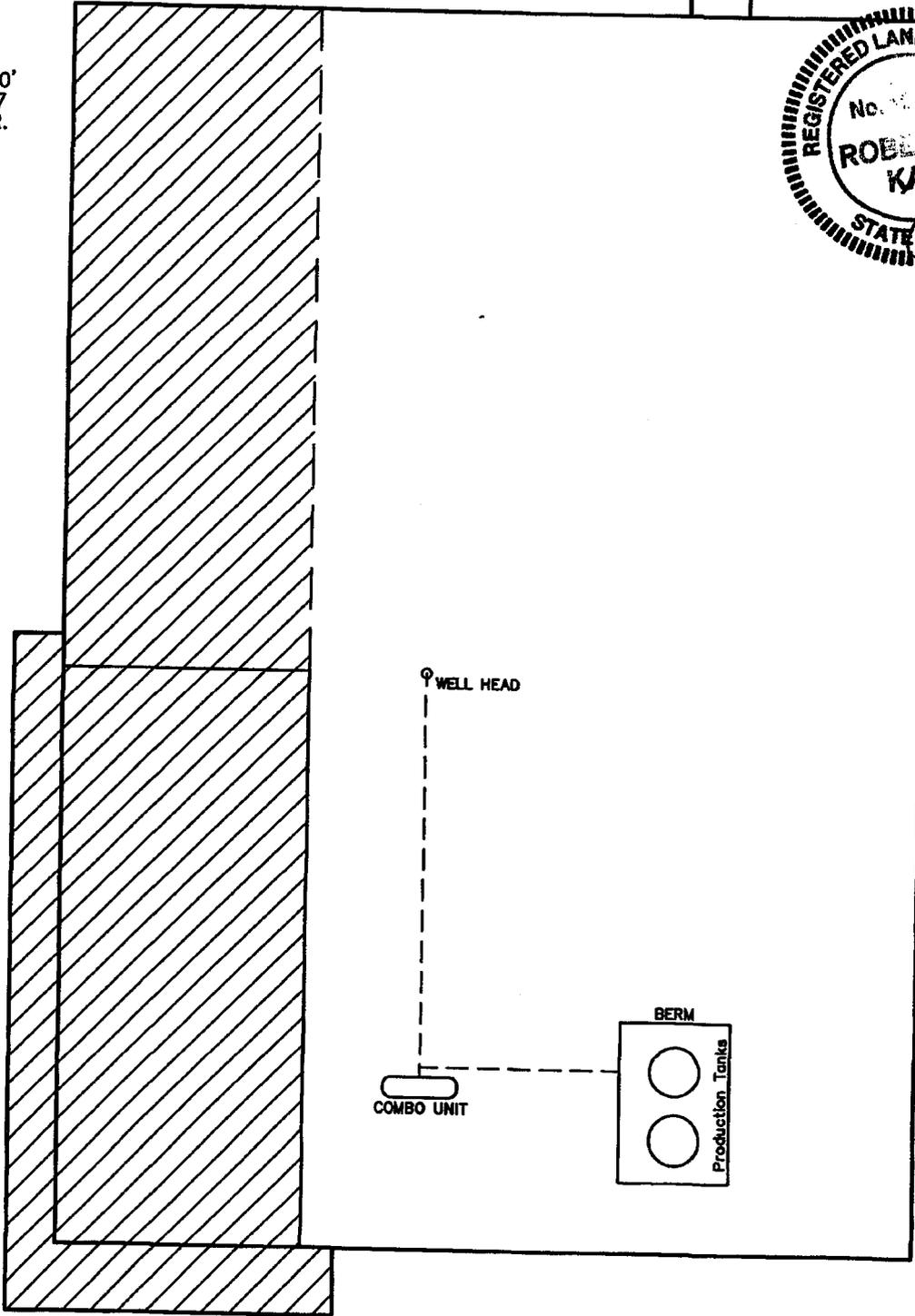
FIGURE #3

CWU #1360-24  
SECTION 24, T9S, R22E, S.L.B.&M.  
94' FSL 1330' FWL



SCALE: 1" = 50'  
DATE: 12-5-07  
DRAWN BY: C.R.

Proposed Access Road



RE-HABED AREA



**LEGEND:**

● PROPOSED LOCATION

N

**EOG RESOURCES, INC.**

CWU #1360-24  
 SECTION 24, T9S, R22E, S.L.B.&M.  
 94' FSL 1330' FWL



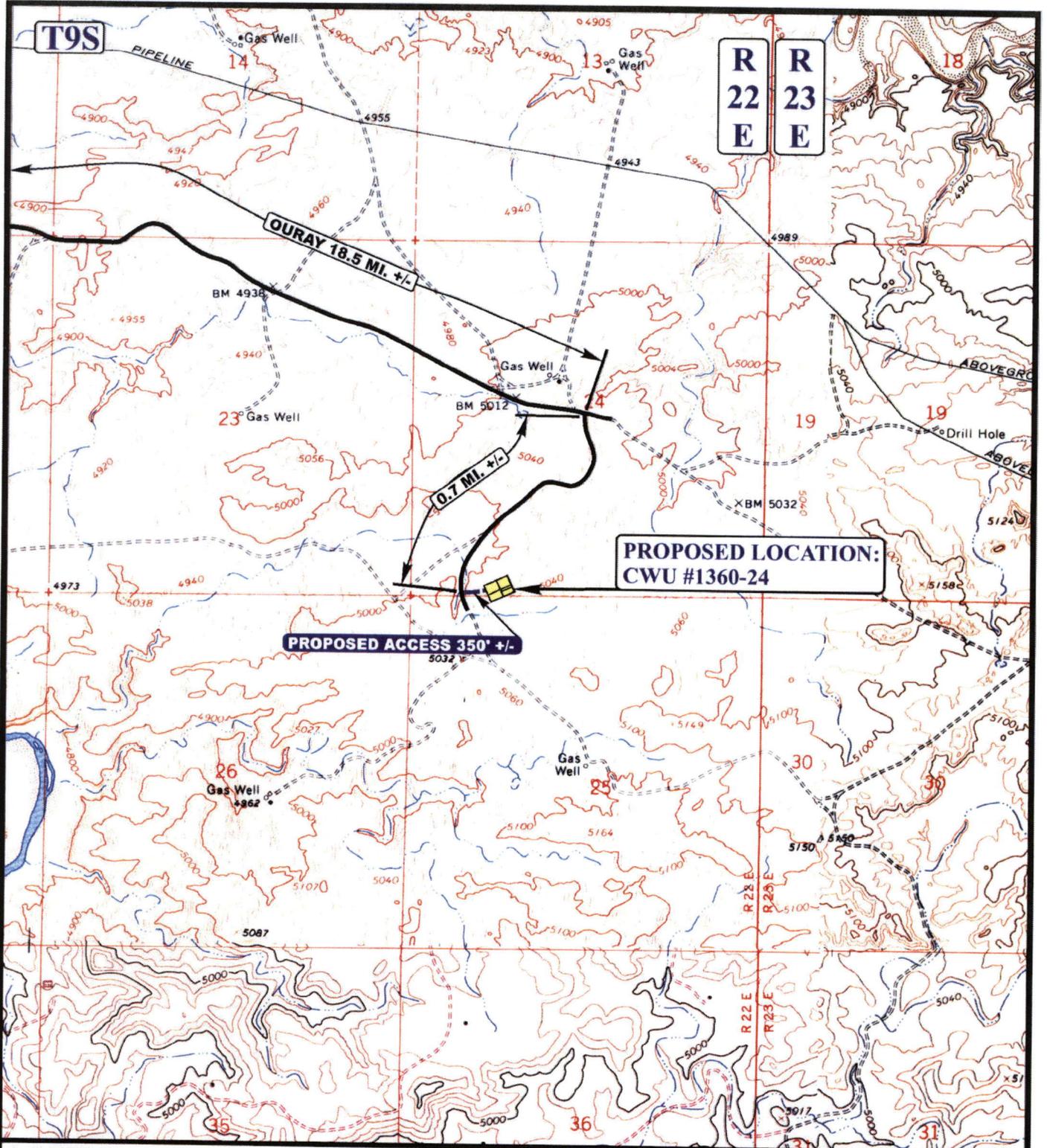
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
 MAP**

<b>11</b>	<b>02</b>	<b>07</b>
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

CWU #1360-24  
 SECTION 24, T9S, R22E, S.L.B.&M.  
 94' FSL 1330' FWL

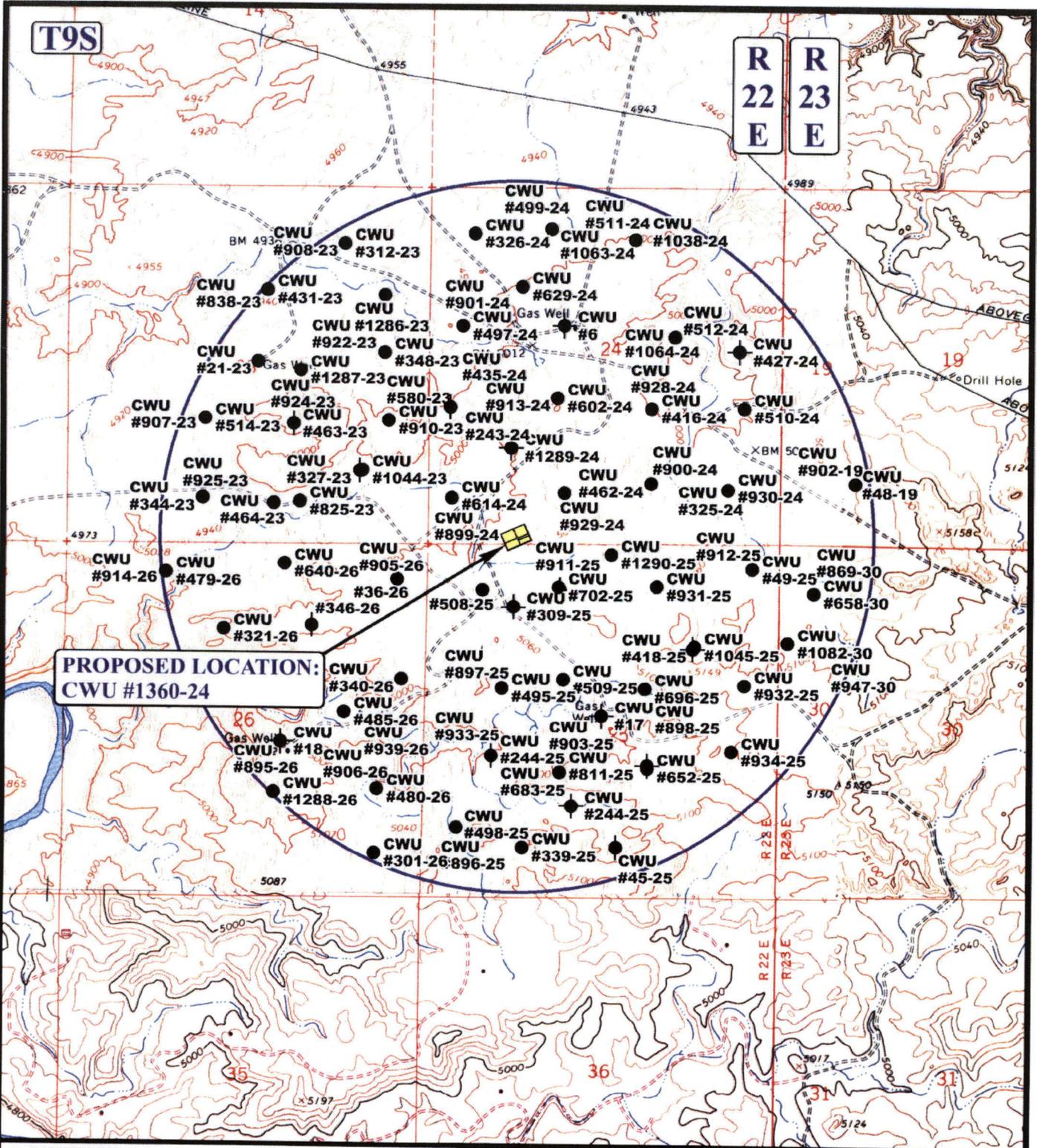
**U E I S**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
 11 02 07  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

**B**  
 TOPO

T9S

R 22  
E R 23  
E



**PROPOSED LOCATION:**  
CWU #1360-24

**LEGEND:**

- ◐ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◐ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

CWU #1360-24  
SECTION 24, T9S, R22E, S.L.B.&M.  
94' FSL 1330' FWL



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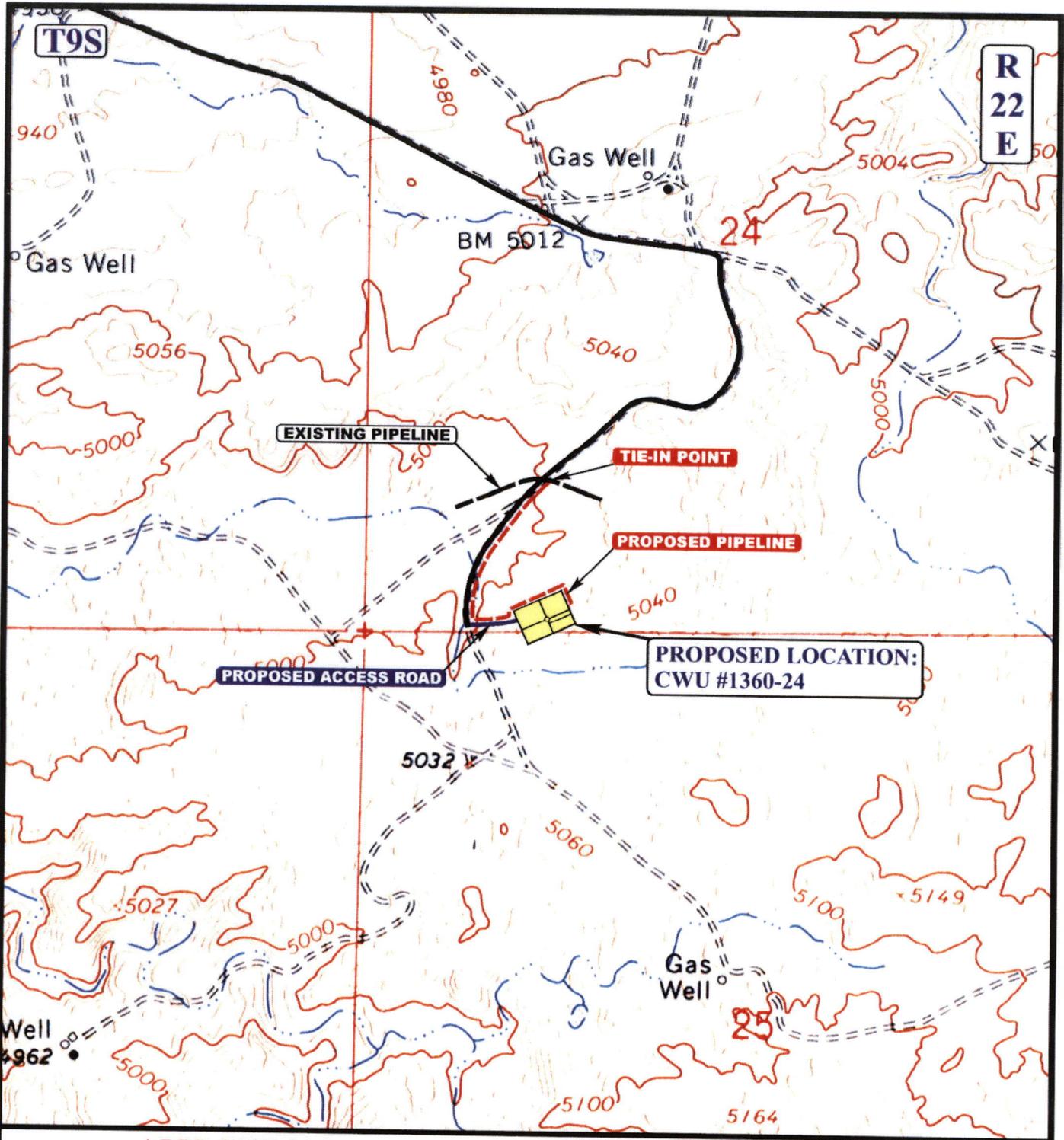


**TOPOGRAPHIC  
MAP**

11 02 07  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 2,197' +/-**

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

**EOG RESOURCES, INC.**

CWU #1360-24  
 SECTION 24, T9S, R22E, S.L.B.&M.  
 94' FSL 1330' FWL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 11 02 07  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

**D**  
 TOPO

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/22/2008

API NO. ASSIGNED: 43-047-40021

WELL NAME: CWU 1360-24  
 OPERATOR: EOG RESOURCES, INC. ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SESW 24 090S 220E  
 SURFACE: 0094 FSL 1330 FWL  
 BOTTOM: 0094 FSL 1330 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.01458 LONGITUDE: -109.3923  
 UTM SURF EASTINGS: 637214 NORTHINGS: 4430403  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU0282  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-225 )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

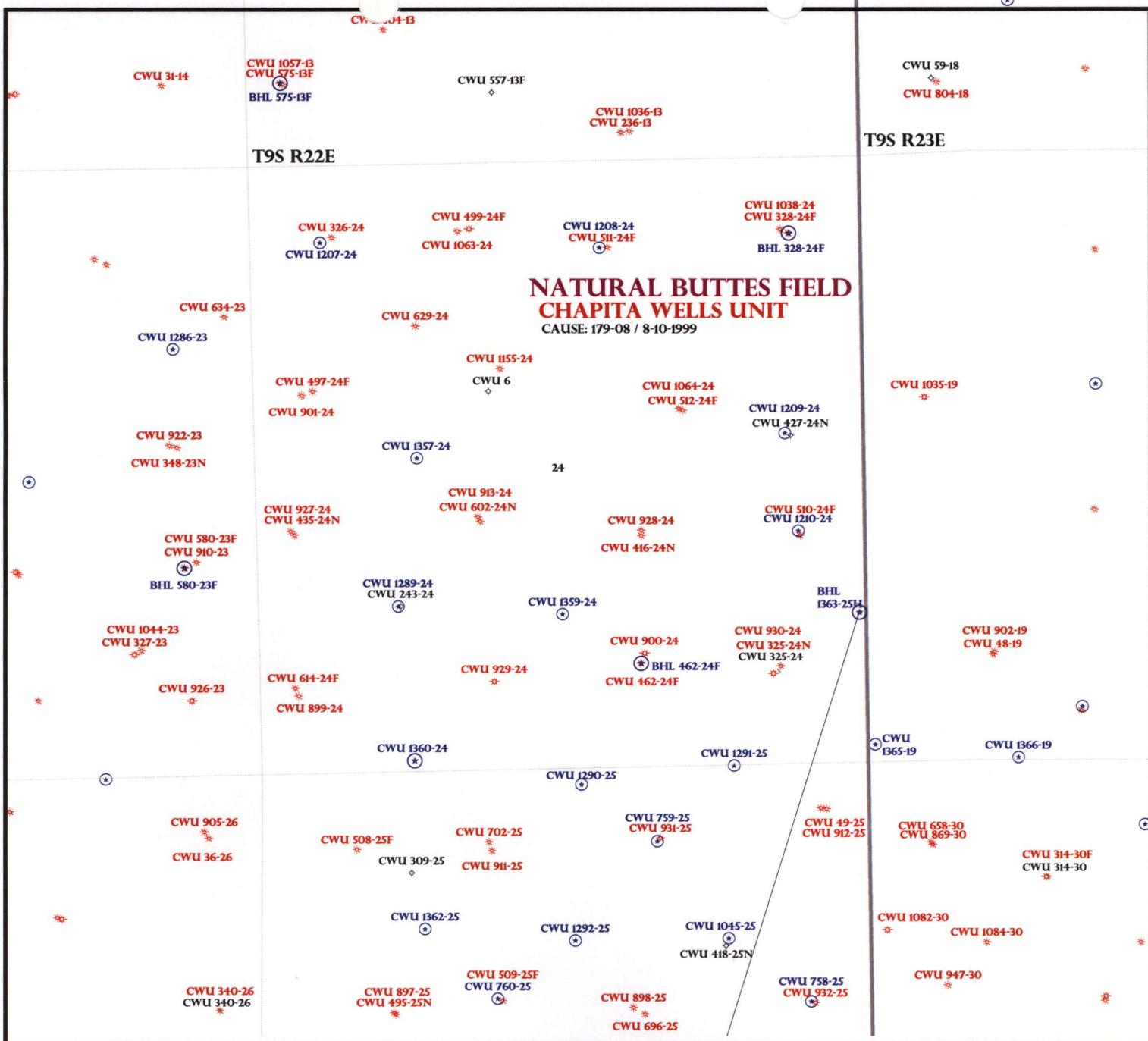
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval  
2- Oil Surface



**NATURAL BUTTES FIELD  
CHAPITA WELLS UNIT**  
CAUSE: 179-08 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 24 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999



OIL, GAS & MINING

- Wells Status**
- ⊕ GAS INJECTION
  - ⊗ GAS STORAGE
  - ⊗ LOCATION ABANDONED
  - ⊕ NEW LOCATION
  - ⊕ PLUGGED & ABANDONED
  - ⊕ PRODUCING GAS
  - ⊕ PRODUCING OIL
  - ⊕ SHUT-IN GAS
  - ⊕ SHUT-IN OIL
  - ⊗ TEMP. ABANDONED
  - ⊕ TEST WELL
  - ⊕ WATER INJECTION
  - ⊕ WATER SUPPLY
  - ⊕ WATER DISPOSAL
  - ⊕ DRILLING

- Field Status**
- ⬜ ABANDONED
  - ⬜ ACTIVE
  - ⬜ COMBINED
  - ⬜ INACTIVE
  - ⬜ PROPOSED
  - ⬜ STORAGE
  - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
  - ⬜ GAS STORAGE
  - ⬜ NF PP OIL
  - ⬜ NF SECONDARY
  - ⬜ PENDING
  - ⬜ PI OIL
  - ⬜ PP GAS
  - ⬜ PP GEOTHERML
  - ⬜ PP OIL
  - ⬜ SECONDARY
  - ⬜ TERMINATED



PREPARED BY: DIANA MASON  
DATE: 24-APRIL-2008

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 28, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-50044	CWU 1128-21 Sec 21 T09S R23E 1990 FNL 0461 FEL	
43-047-50045	CWU 1235-21 Sec 21 T09S R23E 1957 FNL 1985 FWL	
43-047-50047	CWU 1391-33 Sec 33 T09S R23E 0010 FNL 1165 FWL	
43-047-50046	CWU 1381-33 Sec 33 T09S R23E 1426 FSL 1423 FWL	
43-047-40021	CWU 1360-24 Sec 24 T09S R22E 0094 FSL 1330 FWL	
43-047-40022	CWU 1152-29 Sec 29 T09S R23E 0635 FNL 0660 FWL	
43-047-40023	CWU 1123-29 Sec 29 T09S R23E 0757 FNL 1825 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:4-28-08



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

April 29, 2008

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 1360-24 Well, 94' FSL, 1330' FWL, SE SW, Sec. 24, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40021.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 1360-24  
**API Number:** 43-047-40021  
**Lease:** UTU0282

**Location:** SE SW                      Sec. 24                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 18 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_Gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AV
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1360-24
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. <b>43-097-40021</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 94FSL 1330FWL 40.01451 N Lat, 109.39301 W Lon At proposed prod. zone SESW 94FSL 1330FWL 40.01451 N Lat, 109.39301 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 94	16. No. of Acres in Lease 2440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 920	19. Proposed Depth 9310 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5019 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 04/18/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>Jessy Kavicka</i>	Name (Printed/Typed) Jessy Kavicka	Date DEC 01 2008
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #59772 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 04/21/2008 (08GXJ3405AE)

*UDDGM*

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

\*\* BLM REVISED \*\*

RECEIVED

DEC 09 2008

DIV. OF OIL, GAS & MINING

08 MIC 01/09/08

NOS 12/13/07



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources Inc.  
**Well No:** CWU 1360-24  
**API No:** 43-047-40021

**Location:** SESW, Sec. 24, T9S R22E  
**Lease No:** UTU-0282  
**Agreement:** Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC CONDITIONS OF APPROVAL**

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- A diversion ditch will be constructed from corner B to 8.
- Culverts will be installed as needed.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- A variances are granted for Onshore Order #2-Drilling Operations III. E. Blooie line can be 75 feet. Deduster and ignitor; drilling with mist system, OK Rig mounted compressors less the 100' away OK. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing.
- A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

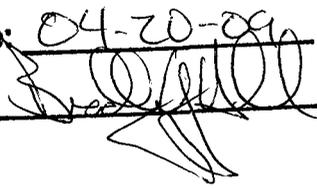
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0282
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells
4. LOCATION OF WELL FOOTAGES AT SURFACE: 94 FSL & 1330 FWL 40.014514 Lat 109.393014 Lon		8. WELL NAME and NUMBER: Chapita Wells Unit 1360-24
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 24 9S 22E S.L.B. & M		9. API NUMBER: 43-047-40021
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

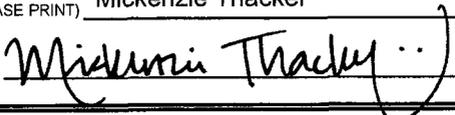
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 04-20-09  
By: 

COPY SENT TO OPERATOR  
Date: 4.22.2009  
Initials: KS

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE 	DATE <u>4/9/2009</u>

(This space for State use only)

**RECEIVED**  
**APR 15 2009**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-40021  
**Well Name:** Chapita Wells Unit 1360-24  
**Location:** 94 FSL 1330 FWL, (SESW) SECTION 24, T9S, R22E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 4/29/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Michalyni Thackery  
Signature

4/9/2009  
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

**RECEIVED**  
**APR 15 2009**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0282

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPTIA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1360-24

9. API Well No.  
43-047-40021

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 EAST HIGHWAY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T9S R22E SESW 94FSL 1330FWL  
40.01451 N Lat, 109.39301 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached.

Conductor size: Item 4

Logs: Item 8

Air Drilling Variance: Items 7 & 13

Please see the attached revised Drilling Plan reflecting the purposed changes.

**COPY SENT TO OPERATOR**

Date: 6.3.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #69673 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 05/01/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>[Signature]</i>	Title <i>Pet. Eng.</i>	Date <i>5/19/09</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary
Office <i>DOG</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED** MAP 05 2009

DIV. OF OIL, GAS & MINING

#### 4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	26"	40 - 60'	16"	65#	H-40	STC	670 PSI	1640 PSI	736,000#

#### 7. VARIANCE REQUESTS:

**Reference:** Onshore Oil and Gas Order No. 1  
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

#### 8. EVALUATION PROGRAM:

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

#### 13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1360-24**  
**SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,619		Shale	
Wasatch	4,639		Sandstone	
Chapita Wells	5,211		Sandstone	
Buck Canyon	5,868		Sandstone	
North Horn	6,610		Sandstone	
KMV Price River	6,919	Primary	Sandstone	Gas
KMV Price River Middle	7,795	Primary	Sandstone	Gas
KMV Price River Lower	8,590	Primary	Sandstone	Gas
Sego	9,104		Sandstone	
<b>TD</b>	<b>9,310</b>			

Estimated TD: **9,310' or 200'± below Segó top**

**Anticipated BHP: 5,084 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	40 - 60'	16"	65#	H-40	STC	670 PSI	1640 PSI	736,000#
Surface	12 ¼"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1360-24**  
**SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

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Sego	9,104		Sandstone	
<b>TD</b>	<b>9,310</b>			

Estimated TD: **9,310' or 200'± below Segó top**

**Anticipated BHP: 5,084 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	26"	40 - 60'	16"	65#	H-40	STC	670 PSI	1640 PSI	736,000#
Surface	12 ¼"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1360-24**  
**SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 1  
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 1360-24 SE/SW, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

#### **8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**CBL/CCL/VDL/GR**

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

##### **Production Hole Procedure (2300'± - TD)**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1360-24**  
**SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Lead:**           **135 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:**           **910 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:**           The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1360-24**  
**SE/SW, SEC. 24, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**13. Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1360-24

Api No: 43-047-40021 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

**SPUDDED:**

Date 06/04/09

Time 2:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 06/04/09 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40046	CHAPITA WELLS UNIT 1106-34		SENW	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	6/3/2009		<i>6/30/09</i>		
Comments: <u>MESAVERDE</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40021	CHAPITA WELLS UNIT 1360-24		SESW	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	6/4/2009		<i>6/30/09</i>		
Comments: <u>MESAVERDE</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39682	CHAPITA WELLS UNIT 736-33		SWNE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>17321</i>	6/5/2009		<i>6/30/09</i>		
Comments: <u>WASATCH</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

*Mickenzie Thacker*  
Signature

Operations Clerk

Title

*6/8/2009*  
Date

Date

**RECEIVED**

JUN 08 2009

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0282
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1360-24
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047400210000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0094 FSL 1330 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 24 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> <b>SPUD REPORT</b> Date of Spud: 6/4/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The referenced well was spud on 6/4/2009.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 June 08, 2009

<b>NAME (PLEASE PRINT)</b> Kaylene Gardner	<b>PHONE NUMBER</b> 435 781-9111	<b>TITLE</b> Regulatory Administrator
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/8/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0282
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1360-24
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047400210000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0094 FSL 1330 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 24 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/21/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD wells ROW# UTU86101 UTU897093

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 August 25, 2009

<b>NAME (PLEASE PRINT)</b> Mickenzie Thacker	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/21/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0282
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1360-24
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047400210000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
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	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 9/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 Please see the attached well chronology report for the referenced well.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**  
 October 01, 2009

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/30/2009	

# WELL CHRONOLOGY REPORT

Report Generated On: 09-30-2009

<b>Well Name</b>	CWU 1360-24	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-40021	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	07-23-2009	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,310/ 9,310	<b>Property #</b>	062308
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,300/ 9,300
<b>KB / GL Elev</b>	5,031/ 5,018				
<b>Location</b>	Section 24, T9S, R22E, SESW, 94 FSL & 1330 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	82.029391

<b>AFE No</b>	304978	<b>AFE Total</b>	1,490,900	<b>DHC / CWC</b>	673,600/ 817,300
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	05-02-2008
<b>05-02-2008</b>	<b>Reported By</b>	CYNTHIA HANSELMAN			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			94' FSL & 1330' FWL (SE/SW)
			SECTION 24, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.014514, LONG 109.393014 (NAD 83)
			LAT 40.014547, LONG 109.392331 (NAD 27)
			TRUE #34
			OBJECTIVE: 9310' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0282
			ELEVATION: 5019.2' NAT GL, 5018.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5018'), 5037' KB (19')
			EOG BPO WI 100%, NRI 82.029391%
			EOG APO WI 55.4935%, NRI 47.472046%

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**05-22-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$60,000                      **Completion**      \$0                      **Daily Total**      \$60,000  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

**05-26-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

**05-27-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

**05-28-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE. WILL BE CLOSED LOOP.

**05-29-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE. WILL BE CLOSED LOOP.

**06-01-2009**      **Reported By**      TERRY CSERE



07-22-2009 Reported By JESSE TATMAN

DailyCosts: Drilling \$194,572 Completion \$0 Daily Total \$194,572

Cum Costs: Drilling \$254,572 Completion \$0 Well Total \$254,572

MD 2,398 TVD 2,398 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 7/14/2009. DRILLED 12-1/4" HOLE TO 2385' GL (2398' KB). ENCOUNTERED WATER @ 1540'. FLUID DRILLED FROM 1540 TO TD WITH NO LOSSES. SPOTTED DRILLING MUD ON BOTTOM.

RAN 55 JTS (2375.92') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2388.92' KB. RUN 200' OF 1" PIPE, RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED & PUMPED 250SX (182.5 BBLs) OF PREMIUM CEMENT W 0.2% VARSET & 2% CALSEAL & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/180 BBLs FRESH WATER. BUMPED PLUG W/900 PSI @ 08:30, 7/19/2009 FLOATS HELD. 20 BBL'S RETURNED CEMENT TO SURFACE. CEMENT FELL BACK, WAITING 1 HOURS TO START TOP JOB.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS TO SURFACE. CEMENT FELL BACK WAIT 4 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 2 EACH SURVEYS WHILE DRILLING HOLE @ 1200' = 0.250 DEGREE & 2390' = 1.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 7/16/2009 @ 18:00:00 PM.

JESSE TATMAN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 7/16/2009 @ 20:00 PM.

07-23-2009 Reported By ROBERT DYSART

DailyCosts: Drilling \$44,929 Completion \$0 Daily Total \$44,929

**Cum Costs: Drilling** \$299,501      **Completion** \$0      **Well Total** \$299,501  
**MD** 2,398    **TVD** 2,398    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** RURT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	HOLD PRE-JOB SAFETY MTG. RIG MOVE (1 MILE) FROM CWU 1359-24 TO CWU 1360-24, RAISE MAST @ 15:30 HRS. TRUCKS RELEASED @ 16:00 HRS.
16:00	20:00	4.0	RURT
20:00	22:00	2.0	RIG ACCEPTED ON DAYRATE@ 20:00 HRS, 07/22/09.
			TEST BOPE AS PER PROGRAM. NOTIFIED BLM VERNAL OFFICE VIA EMAIL ON 07/21/09 @ 0900 HRS FOR BOP TEST. B&C QUICK TESTERS, CONTRACTOR
			INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK 250/5000 PSI 5/10 MIN.
22:00	23:30	1.5	CSG HEAD TEST PORT LEAKING, CALL OUT FMC FOR REPAIR
23:30	02:00	2.5	CONTINUE TESTING BOPE AS PER PROGRAM
			HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.
			CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
			PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
			ANNULAR, 250/2500 PSI 5/10 MIN.
			TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
			INSTALL WEAR BUSHING.
02:00	05:30	3.5	HOLD PRE-JOB SAFETY MTG. RIG UP PICK UP MACHINE, PICK UP BHA #1 & D.P.
05:30	06:00	0.5	RIG DOWN PICK UP MACHINE, TORQUE UPPER KELLY CONNECTIONS.
			NO ACCIDENTS OR INCIDENTS REPORTED.
			FULL CREWS
			SAFETY MTGS: RIG MOVE/UP. TEST BOP, PICK UP BHA.
			FUEL: 9690, USED 248, RECEIVED 8000
			MUD RECEIVED FROM STORAGE: 820 BBL.

**07-24-2009**      **Reported By**      ROBERT DYSART

**Daily Costs: Drilling** \$81,951      **Completion** \$0      **Daily Total** \$81,951  
**Cum Costs: Drilling** \$381,452      **Completion** \$0      **Well Total** \$381,452  
**MD** 4,720    **TVD** 4,720    **Progress** 2,322    **Days** 1    **MW** 10.2    **Visc** 32.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 4720'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TAG CEMENT @ 2342' DRILL CEMENT/FLOAT EQUIP. 2342' TO 2391' DRILL OUT RAT HOLE TO T.D. 2398' DRILL NEW RAT HOLE TO 2415'
08:00	08:30	0.5	CIRCULATE FOR FIT, SPOT HI-VIS PILL ON BOTTOM. CONDUCT FIT @ 2390' WITH 10 PPG FLUID, 200 PSI = 11.6 EMW.
08:30	09:30	1.0	DRILL ROTATE 2415' TO 2479' (64')
09:30	10:00	0.5	SERVICE RIG
10:00	14:00	4.0	DRILL ROTATE 2479' TO 3044' (565') ROP 141
			WOB 16/20K, RPM 40/50 + 98, GPM 445, PSI 1500/1800
14:00	14:30	0.5	SURVEY @ 2967' 1.75 DEG.

14:30 23:00 8.5 DRILL ROTATE 3044' TO 4105' (1061') ROP 125  
 WOB 16/20K, RPM 40/50 + 98, GPM 445, PSI 1500/1800  
 23:00 23:30 0.5 SURVEY @ 4015' 2.1 DEG.  
 23:30 06:00 6.5 DRILL ROTATE 4105' TO 4720' (615') ROP 94  
 WOB 16/20K, RPM 40/50 + 98, GPM 445, PSI 1700/1950  
 M/W 10.2, VISC 32

NO ACCIDENTS OR INCIDENTS REPORTED  
 FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: HOUSEKEEPING, TAKING SURVEYS  
 FUEL: 8778, USED 912  
 BOP DRILL X 2

FORMATION: WASATCH

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 08:30 HRS, 07/23/09.

**07-25-2009** Reported By ROBERT DYSART

<b>DailyCosts: Drilling</b>	\$25,811	<b>Completion</b>	\$0	<b>Daily Total</b>	\$25,811						
<b>Cum Costs: Drilling</b>	\$407,263	<b>Completion</b>	\$0	<b>Well Total</b>	\$407,263						
<b>MD</b>	6,045	<b>TVD</b>	6,045	<b>Progress</b>	1,325	<b>Days</b>	2	<b>MW</b>	10.5	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING @ 6045'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 4720' TO 5234' (514') ROP 60 WOB 16/20K, RPM 40/50 + 98, GPM 445, PSI 1500/1800
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRILL ROTATE 5234' TO 6045' (811') ROP 54 WOB 18/20K, RPM 40/50 + 98, GPM 445, PSI 1900/2200 M/W 10.5, VISC 34

NO ACCIDENTS OR INCIDENTS RPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: HAND TOOLS, SAFETY MTGS.  
 FUEL: 7524, USED 1254  
 FORMATION: BUCK CANYON

**07-26-2009** Reported By ROBERT DYSART

<b>DailyCosts: Drilling</b>	\$26,528	<b>Completion</b>	\$0	<b>Daily Total</b>	\$26,528						
<b>Cum Costs: Drilling</b>	\$433,792	<b>Completion</b>	\$0	<b>Well Total</b>	\$433,792						
<b>MD</b>	6,765	<b>TVD</b>	6,765	<b>Progress</b>	720	<b>Days</b>	3	<b>MW</b>	10.6	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING @ 6765'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 6045' TO 6298' (253') ROP 50 WOB 18/20K, RPM 40/50 + 98, GPM 445, PSI 1900/2200

11:00 11:30 0.5 SERVICE RIG  
 11:30 06:00 18.5 DRILL ROTATE 6298' TO 6765' (467') ROP 25  
 WOB 18/20K, RPM 30/40 + 90 , GPM 410, PSI 1900/2100  
 M/W 10.6, VISC 34

NO ACCIDENTS OR INCIDENTS RPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: STTITUDE, CHEMICAL EXPOSURE  
 FUEL: 6270, USED 1254  
 FORMATION: NORTH HORN

**07-27-2009**      **Reported By**      ROBERT DYSART

**DailyCosts: Drilling**      \$46,513                      **Completion**      \$0                      **Daily Total**      \$46,513  
**Cum Costs: Drilling**      \$480,306                      **Completion**      \$0                      **Well Total**      \$480,306

**MD**      7,170      **TVD**      7,170      **Progress**      405      **Days**      4      **MW**      11.0      **Visc**      36.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7170'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE FOR BIT TRIP, DROP SURVEY, FLOW CHECK, PUMP PILL.
06:30	07:30	1.0	TRIP OUT OF HOLE FROM 6765' TO 4550'
07:30	09:30	2.0	WORK TIGHT HOLE @ 4550' S/W 125K, DOWN 50K, MAX UP 215K, UNABLE TO CIRC. DUE TO STRING ROTATING TO LEFT. FREE UP STRING WITH 100K OVERPULL/JAR. WORK TIGHT HOLE 4550' TO 4520'
09:30	12:00	2.5	TRIP OUT OF HOLE FROM 4520' TO SURFACE. LAY OUT MOTOR & BIT. NO SURVEY, MISSRUN.
12:00	15:00	3.0	TRIP IN HOLE TO 6704'.
15:00	16:00	1.0	WASH/REAM 6704' TO 6765' (10' FILL).
16:00	17:00	1.0	DRILL ROTATE 6765' TO 6796' (31').
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILL ROTATE 6796' TO 7170' (374') ROP 30 WOB 18/20K, RPM 40/50 + 72, GPM 450, PSI 1900/2100 M/W 11, VISC 36

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: SUNBURNS, ALCOHOL ABUSE  
 FUEL: 5244, USED 1026  
 FORMATION: PRICE RIVER  
 JAR TIME: 2 HR'S

**07-28-2009**      **Reported By**      ROBERT DYSART

**DailyCosts: Drilling**      \$28,761                      **Completion**      \$5,086                      **Daily Total**      \$33,847  
**Cum Costs: Drilling**      \$509,067                      **Completion**      \$5,086                      **Well Total**      \$514,153

**MD**      7,984      **TVD**      7,984      **Progress**      814      **Days**      5      **MW**      11.0      **Visc**      36.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7984'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 7170' TO 7363' (193') ROP 32 WOB 18/20K, RPM 40/50 + 72, GPM 450, PSI 1900/2100
12:00	12:30	0.5	SERVICE RIG

12:30 06:00 17.5 DRILL ROTATE 7363' TO 7984' (621') ROP 35  
 WOB 18/20K, RPM 40/50 + 72, GPM 450, PSI 2100/2600  
 M/W 11, VISC 36

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: ELECTRICITY, HEAT STROKE  
 FUEL: 3762, USED 1482  
 FORMATION: PRICE RIVER MIDDLE

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<b>07-29-2009</b>	<b>Reported By</b>	ROBERT DYSART									
<b>DailyCosts: Drilling</b>	\$30,565	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,565						
<b>Cum Costs: Drilling</b>	\$535,211	<b>Completion</b>	\$5,086	<b>Well Total</b>	\$540,297						
<b>MD</b>	8,607	<b>TVD</b>	8,607	<b>Progress</b>	623	<b>Days</b>	6	<b>MW</b>	11.3	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time:</b> DRILLING @ 8607'											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 7984' TO 8265' (281') ROP 29 WOB 18/20K, RPM 40/50 + 72, GPM 450, PSI 2100/2500
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILL ROTATE 8265' TO 8607' (342') ROP 24 WOB 18/20K, RPM 40/50 + 72, GPM 450, PSI 2100/2500 M/W 11.3, VISC 37

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: CREW CHANGE, FALL PROTECTION  
 MOVED 100 BBL'S OF 11.1# MUD TO WHITE RIVER STORAGE FACILITY  
 FUEL: 2508, USED 1254  
 FORMATION: PRICE RIVER MIDDLE

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<b>07-30-2009</b>	<b>Reported By</b>	ROBERT DYSART									
<b>DailyCosts: Drilling</b>	\$50,437	<b>Completion</b>	\$0	<b>Daily Total</b>	\$50,437						
<b>Cum Costs: Drilling</b>	\$585,648	<b>Completion</b>	\$5,086	<b>Well Total</b>	\$590,734						
<b>MD</b>	9,310	<b>TVD</b>	9,310	<b>Progress</b>	703	<b>Days</b>	7	<b>MW</b>	11.6	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time:</b> DRILLING @ 9310' TD											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 8607' TO 8670' (63') ROP 21. WOB 18/24K, RPM 40/50 + 72, GPM 450, PSI 2100/2500.
09:00	09:30	0.5	SERVICE RIG.
09:30	10:30	1.0	DRILL ROTATE 8670' TO 8703' (33') ROP 33. WOB 18/24K, RPM 40/50 + 72, GPM 450, PSI 2100/2500. WEIGHT UP SYSTEM FROM 11.3 TO 11.5 (TRIP MARGIN).
10:30	14:00	3.5	FLOW CHECK. PUMP PILL. TRIP OUT OF HOLE FROM 8703' TO SURFACE FOR BIT #3 .
14:00	17:30	3.5	MAKE UP BIT #3, TRIP IN HOLE TO 8638'.
17:30	18:00	0.5	WASH/REAM 8638' TO 8703' (NO FILL).

18:00 06:00 12.0 DRILL ROTATE 8703' TO 9310' (607') ROP 50.  
 WOB 18/20K, RPM 40/50 + 66, GPM 415, PSI 2100/2600.  
 M/W 11.6, VISC 38. REACHED TD @ 06:00 HRS, 07/30/09.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: INSPECTIONS, GAS BUSTER  
 FUEL: 1254, USED 1254

<b>07-31-2009</b>		<b>Reported By</b>		ROBERT DYSART							
<b>Daily Costs: Drilling</b>	\$30,220	<b>Completion</b>	\$166,809	<b>Daily Total</b>	\$197,029						
<b>Cum Costs: Drilling</b>	\$615,869	<b>Completion</b>	\$171,895	<b>Well Total</b>	\$787,764						
<b>MD</b>	9,310	<b>TVD</b>	9,310	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	11.6	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: ND BOPE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE FOR WIPER TRIP.
07:00	08:00	1.0	WIPER TRIP/SHORT TRIP FROM 9310' TO 8500'
08:00	09:00	1.0	CIRCULATE WELL, HOLD PRE-JOB SAFETY MTG. RIG UP LAY DOWN MACHINE.
09:00	09:30	0.5	DROP SURVEY, FLOW CHECK WELL, PUMP 100 BBL 13.5 PPG PILL, (11.9 EMW).
09:30	15:30	6.0	LDDP & BHA FROM 9310' TO SURFACE, PULL WEAR BUSHING.
15:30	21:30	6.0	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 224 JT'S (221 FULL JT'S + 2 MARKER JT'S + 1 PUP JT. ) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9301', #1 JT CASING, FLOAT COLLAR @ 9256' #55 JT'S CASING, MARKER JT 6940' - 6962', #64 JT'S CASING, MARKER JT 4250' - 4271', #101 JTS CSG. #1 PUP JT. INSTALL RIDGID CENTRALIZERS ON MIDDLE OF 1ST, 2ND & 3RD JT. INSTALL BOW SPRING CENTRALIZERS EVERY 3RD. JT. TO 6100' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG BOTTOM @ 9310' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
21:30	23:30	2.0	CIRCULATE & CONDITION MUD FOR CEMENT JOB. HOLD PRE-JOB SAFETY MTG. RIG UP FOR CEMENT JOB.
23:30	03:30	4.0	TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 10 BBLS WATER SPACER. MIXED AND PUMPED 880 SKS Highbond 75 + ADDITIVES (YIELD 1.83) AT 12 PPG WITH 9.86 GPS H2O (288 BBL). MIXED AND PUMPED TAIL 1337 SKS EXTENDACEM + ADDITIVES (YIELD 1.47) AT 13.5 PPG WITH 6.88 GPS H2O (350 BBL). DISPLACED TO FLOAT COLLAR WITH 143 BBL H2O. AVG MIX AND DISPLACEMENT RATE 6.6 BPM.  LOST RETURNS 340 BBL INTO TAIL. FINAL PUMP PRESSURE 2425 PSI AT 2 BPM. BUMPED PLUG TO 3500 PSI. BLEED OFF PRESSURE, (1.5 BBL RETURNED) FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.
03:30	04:00	0.5	SET PACK OFF BUSHING, NO PRESSURE TEST. LOCK DOWN BUSHING FOR EVALUATION AFTER RIG MOVE OFF. WELLHEAD SECURE.
04:00	06:00	2.0	CLEAN MUD TANKS, NIPPLE DOWN BOPE  NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2 SAFETY MTGS: LDDP, CASING & CEMENT FUEL: 2052, USED 702, RECEIVED 1500 X-FER 1200 BBL 11.6 MUD TO STORAGE TRUCKS DUE @ 12:00 7/31/09 - WILL CONTINUE TO CLEAN CLOSED LOOP FLUIDS AND SOLIDS.

**08-01-2009**      **Reported By**      ROBERT DYSART

**DailyCosts: Drilling**      \$47,498      **Completion**      \$0      **Daily Total**      \$47,498  
**Cum Costs: Drilling**      \$663,367      **Completion**      \$171,895      **Well Total**      \$835,262

**MD**      9,310      **TVD**      9,310      **Progress**      0      **Days**      9      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CLEAN OUT MUD TANKS FROM CLOSED LOOP SYSTEM.
12:00	06:00	18.0	RDRT, PREP FOR RIG MOVE TO CWU 1380-33 (5.8 MILES)

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS,  
 SAFETY MTGS: RIG DOWN RIG MOVE  
 TRANSFER #2000 GAL. FUEL @ \$ 2.13 PER/GAL. TO CWU 1380-33

06:00      RIG RELEASE @ 12:00 HRS, 07/31/09.  
 CASING POINT COST \$647,367

**08-05-2009**      **Reported By**      SEARLE

**DailyCosts: Drilling**      \$0      **Completion**      \$25,500      **Daily Total**      \$25,500  
**Cum Costs: Drilling**      \$663,367      **Completion**      \$197,395      **Well Total**      \$860,762

**MD**      9,310      **TVD**      9,310      **Progress**      0      **Days**      10      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 9257.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 450'. RDWL.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0282
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1360-24
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047400210000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0094 FSL 1330 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 24 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 10/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 No activity has occurred since last submission on 9/30/2009 to 10/29/2009.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**  
 November 03, 2009

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/29/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0282
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1360-24
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047400210000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0094 FSL 1330 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 24 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 11/21/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The referenced well was turned to sales on 11/21/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 23, 2009

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/23/2009

# WELL CHRONOLOGY REPORT

Report Generated On: 11-23-2009

<b>Well Name</b>	CWU 1360-24	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-40021	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	07-23-2009	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,310/ 9,310	<b>Property #</b>	062308
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,031/ 5,018				
<b>Location</b>	Section 24, T9S, R22E, SESW, 94 FSL & 1330 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	82.029

<b>AFE No</b>	304978	<b>AFE Total</b>	1,490,900	<b>DHC / CWC</b>	673,600/ 817,300
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	05-02-2008
<b>05-02-2008</b>	<b>Reported By</b>	CYNTHIA HANSELMAN			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
		<b>PKR Depth :</b>	0.0		

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			94' FSL & 1330' FWL (SE/SW)
			SECTION 24, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.014514, LONG 109.393014 (NAD 83)
			LAT 40.014547, LONG 109.392331 (NAD 27)
			TRUE #34
			OBJECTIVE: 9310' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0282
			ELEVATION: 5019.2' NAT GL, 5018.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5018'), 5037' KB (19')
			EOG BPO WI 100%, NRI 82.029391%
			EOG APO WI 55.4935%, NRI 47.472046%

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**05-22-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$60,000                      **Completion**      \$0                      **Daily Total**      \$60,000  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

**05-26-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

**05-27-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

**05-28-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE. WILL BE CLOSED LOOP.

**05-29-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE. WILL BE CLOSED LOOP.

**06-01-2009**      **Reported By**      TERRY CSERE



07-22-2009 Reported By JESSE TATMAN

DailyCosts: Drilling \$194,572 Completion \$0 Daily Total \$194,572

Cum Costs: Drilling \$254,572 Completion \$0 Well Total \$254,572

MD 2,398 TVD 2,398 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 7/14/2009. DRILLED 12-1/4" HOLE TO 2385' GL (2398' KB). ENCOUNTERED WATER @ 1540'. FLUID DRILLED FROM 1540 TO TD WITH NO LOSSES. SPOTTED DRILLING MUD ON BOTTOM.

RAN 55 JTS (2375.92') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2388.92' KB. RUN 200' OF 1" PIPE, RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED & PUMPED 250SX (182.5 BBLS) OF PREMIUM CEMENT W 0.2% VARSET & 2% CALSEAL & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/180 BBLS FRESH WATER. BUMPED PLUG W/900 PSI @ 08:30, 7/19/2009 FLOATS HELD. 20 BBL'S RETURNED CEMENT TO SURFACE. CEMENT FELL BACK, WAITING 1 HOURS TO START TOP JOB.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS TO SURFACE. CEMENT FELL BACK WAIT 4 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 2 EACH SURVEYS WHILE DRILLING HOLE @ 1200' = 0.250 DEGREE & 2390' = 1.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 7/16/2009 @ 18:00:00 PM.

JESSE TATMAN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 7/16/2009 @ 20:00 PM.

07-23-2009 Reported By ROBERT DYSART

DailyCosts: Drilling \$44,929 Completion \$0 Daily Total \$44,929

**Cum Costs: Drilling** \$299,501 **Completion** \$0 **Well Total** \$299,501  
**MD** 2,398 **TVD** 2,398 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** RURT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	HOLD PRE-JOB SAFETY MTG. RIG MOVE (1 MILE) FROM CWU 1359-24 TO CWU 1360-24, RAISE MAST @ 15:30 HRS. TRUCKS RELEASED @ 16:00 HRS.
16:00	20:00	4.0	RURT
20:00	22:00	2.0	RIG ACCEPTED ON DAYRATE@ 20:00 HRS, 07/22/09.
			TEST BOPE AS PER PROGRAM. NOTIFIED BLM VERNAL OFFICE VIA EMAIL ON 07/21/09 @ 0900 HRS FOR BOP TEST. B&C QUICK TESTERS, CONTRACTOR
			INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK 250/5000 PSI 5/10 MIN.
22:00	23:30	1.5	CSG HEAD TEST PORT LEAKING, CALL OUT FMC FOR REPAIR
23:30	02:00	2.5	CONTINUE TESTING BOPE AS PER PROGRAM
			HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.
			CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
			PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
			ANNULAR, 250/2500 PSI 5/10 MIN.
			TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
			INSTALL WEAR BUSHING.
02:00	05:30	3.5	HOLD PRE-JOB SAFETY MTG. RIG UP PICK UP MACHINE, PICK UP BHA #1 & D.P.
05:30	06:00	0.5	RIG DOWN PICK UP MACHINE, TORQUE UPPER KELLY CONNECTIONS.
			NO ACCIDENTS OR INCIDENTS REPORTED.
			FULL CREWS
			SAFETY MTGS: RIG MOVE/UP. TEST BOP, PICK UP BHA.
			FUEL: 9690, USED 248, RECEIVED 8000
			MUD RECEIVED FROM STORAGE: 820 BBL.

**07-24-2009** **Reported By** ROBERT DYSART

**Daily Costs: Drilling** \$81,951 **Completion** \$0 **Daily Total** \$81,951  
**Cum Costs: Drilling** \$381,452 **Completion** \$0 **Well Total** \$381,452  
**MD** 4,720 **TVD** 4,720 **Progress** 2,322 **Days** 1 **MW** 10.2 **Visc** 32.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 4720'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TAG CEMENT @ 2342' DRILL CEMENT/FLOAT EQUIP. 2342' TO 2391' DRILL OUT RAT HOLE TO T.D. 2398' DRILL NEW RAT HOLE TO 2415'
08:00	08:30	0.5	CIRCULATE FOR FIT, SPOT HI-VIS PILL ON BOTTOM. CONDUCT FIT @ 2390' WITH 10 PPG FLUID, 200 PSI = 11.6 EMW.
08:30	09:30	1.0	DRILL ROTATE 2415' TO 2479' (64')
09:30	10:00	0.5	SERVICE RIG
10:00	14:00	4.0	DRILL ROTATE 2479' TO 3044' (565') ROP 141
			WOB 16/20K, RPM 40/50 + 98, GPM 445, PSI 1500/1800
14:00	14:30	0.5	SURVEY @ 2967' 1.75 DEG.

14:30 23:00 8.5 DRILL ROTATE 3044' TO 4105' (1061') ROP 125  
 WOB 16/20K, RPM 40/50 + 98, GPM 445, PSI 1500/1800  
 23:00 23:30 0.5 SURVEY @ 4015' 2.1 DEG.  
 23:30 06:00 6.5 DRILL ROTATE 4105' TO 4720' (615') ROP 94  
 WOB 16/20K, RPM 40/50 + 98, GPM 445, PSI 1700/1950  
 M/W 10.2, VISC 32

NO ACCIDENTS OR INCIDENTS REPORTED  
 FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: HOUSEKEEPING, TAKING SURVEYS  
 FUEL: 8778, USED 912  
 BOP DRILL X 2

FORMATION: WASATCH

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 08:30 HRS, 07/23/09.

**07-25-2009**      **Reported By**      ROBERT DYSART

<b>DailyCosts: Drilling</b>	\$25,811	<b>Completion</b>	\$0	<b>Daily Total</b>	\$25,811						
<b>Cum Costs: Drilling</b>	\$407,263	<b>Completion</b>	\$0	<b>Well Total</b>	\$407,263						
<b>MD</b>	6,045	<b>TVD</b>	6,045	<b>Progress</b>	1,325	<b>Days</b>	2	<b>MW</b>	10.5	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** DRILLING @ 6045'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 4720' TO 5234' (514') ROP 60 WOB 16/20K, RPM 40/50 + 98, GPM 445, PSI 1500/1800
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRILL ROTATE 5234' TO 6045' (811') ROP 54 WOB 18/20K, RPM 40/50 + 98, GPM 445, PSI 1900/2200 M/W 10.5, VISC 34

NO ACCIDENTS OR INCIDENTS RPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: HAND TOOLS, SAFETY MTGS.  
 FUEL: 7524, USED 1254  
 FORMATION: BUCK CANYON

**07-26-2009**      **Reported By**      ROBERT DYSART

<b>DailyCosts: Drilling</b>	\$26,528	<b>Completion</b>	\$0	<b>Daily Total</b>	\$26,528						
<b>Cum Costs: Drilling</b>	\$433,792	<b>Completion</b>	\$0	<b>Well Total</b>	\$433,792						
<b>MD</b>	6,765	<b>TVD</b>	6,765	<b>Progress</b>	720	<b>Days</b>	3	<b>MW</b>	10.6	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** DRILLING @ 6765'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 6045' TO 6298' (253') ROP 50 WOB 18/20K, RPM 40/50 + 98, GPM 445, PSI 1900/2200

11:00 11:30 0.5 SERVICE RIG  
 11:30 06:00 18.5 DRILL ROTATE 6298' TO 6765' (467') ROP 25  
 WOB 18/20K, RPM 30/40 + 90 , GPM 410, PSI 1900/2100  
 M/W 10.6, VISC 34

NO ACCIDENTS OR INCIDENTS RPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: STTITUDE, CHEMICAL EXPOSURE  
 FUEL: 6270, USED 1254  
 FORMATION: NORTH HORN

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<b>07-27-2009</b>	<b>Reported By</b>	ROBERT DYSART									
<b>DailyCosts: Drilling</b>	\$46,513	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,513						
<b>Cum Costs: Drilling</b>	\$480,306	<b>Completion</b>	\$0	<b>Well Total</b>	\$480,306						
<b>MD</b>	7,170	<b>TVD</b>	7,170	<b>Progress</b>	405	<b>Days</b>	4	<b>MW</b>	11.0	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 7170'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE FOR BIT TRIP, DROP SURVEY, FLOW CHECK, PUMP PILL.
06:30	07:30	1.0	TRIP OUT OF HOLE FROM 6765' TO 4550'
07:30	09:30	2.0	WORK TIGHT HOLE @ 4550' S/W 125K, DOWN 50K, MAX UP 215K, UNABLE TO CIRC. DUE TO STRING ROTATING TO LEFT. FREE UP STRING WITH 100K OVERPULL/JAR. WORK TIGHT HOLE 4550' TO 4520'
09:30	12:00	2.5	TRIP OUT OF HOLE FROM 4520' TO SURFACE. LAY OUT MOTOR & BIT. NO SURVEY, MISSRUN.
12:00	15:00	3.0	TRIP IN HOLE TO 6704'.
15:00	16:00	1.0	WASH/REAM 6704' TO 6765' (10' FILL).
16:00	17:00	1.0	DRILL ROTATE 6765' TO 6796' (31').
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILL ROTATE 6796' TO 7170' (374') ROP 30 WOB 18/20K, RPM 40/50 + 72, GPM 450, PSI 1900/2100 M/W 11, VISC 36

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: SUNBURNS, ALCOHOL ABUSE  
 FUEL: 5244, USED 1026  
 FORMATION: PRICE RIVER  
 JAR TIME: 2 HR'S

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<b>07-28-2009</b>	<b>Reported By</b>	ROBERT DYSART									
<b>DailyCosts: Drilling</b>	\$28,761	<b>Completion</b>	\$5,086	<b>Daily Total</b>	\$33,847						
<b>Cum Costs: Drilling</b>	\$509,067	<b>Completion</b>	\$5,086	<b>Well Total</b>	\$514,153						
<b>MD</b>	7,984	<b>TVD</b>	7,984	<b>Progress</b>	814	<b>Days</b>	5	<b>MW</b>	11.0	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 7984'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 7170' TO 7363' (193') ROP 32 WOB 18/20K, RPM 40/50 + 72, GPM 450, PSI 1900/2100
12:00	12:30	0.5	SERVICE RIG

12:30 06:00 17.5 DRILL ROTATE 7363' TO 7984' (621') ROP 35  
 WOB 18/20K, RPM 40/50 + 72, GPM 450, PSI 2100/2600  
 M/W 11, VISC 36

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: ELECTRICITY, HEAT STROKE  
 FUEL: 3762, USED 1482  
 FORMATION: PRICE RIVER MIDDLE

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<b>07-29-2009</b>	<b>Reported By</b>	ROBERT DYSART									
<b>DailyCosts: Drilling</b>	\$30,565	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,565						
<b>Cum Costs: Drilling</b>	\$535,211	<b>Completion</b>	\$5,086	<b>Well Total</b>	\$540,297						
<b>MD</b>	8,607	<b>TVD</b>	8,607	<b>Progress</b>	623	<b>Days</b>	6	<b>MW</b>	11.3	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time:</b> DRILLING @ 8607'											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 7984' TO 8265' (281') ROP 29 WOB 18/20K, RPM 40/50 + 72, GPM 450, PSI 2100/2500
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILL ROTATE 8265' TO 8607' (342') ROP 24 WOB 18/20K, RPM 40/50 + 72, GPM 450, PSI 2100/2500 M/W 11.3, VISC 37

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: CREW CHANGE, FALL PROTECTION  
 MOVED 100 BBL'S OF 11.1# MUD TO WHITE RIVER STORAGE FACILITY  
 FUEL: 2508, USED 1254  
 FORMATION: PRICE RIVER MIDDLE

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<b>07-30-2009</b>	<b>Reported By</b>	ROBERT DYSART									
<b>DailyCosts: Drilling</b>	\$50,437	<b>Completion</b>	\$0	<b>Daily Total</b>	\$50,437						
<b>Cum Costs: Drilling</b>	\$585,648	<b>Completion</b>	\$5,086	<b>Well Total</b>	\$590,734						
<b>MD</b>	9,310	<b>TVD</b>	9,310	<b>Progress</b>	703	<b>Days</b>	7	<b>MW</b>	11.6	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time:</b> DRILLING @ 9310' TD											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 8607' TO 8670' (63') ROP 21. WOB 18/24K, RPM 40/50 + 72, GPM 450, PSI 2100/2500.
09:00	09:30	0.5	SERVICE RIG.
09:30	10:30	1.0	DRILL ROTATE 8670' TO 8703' (33') ROP 33. WOB 18/24K, RPM 40/50 + 72, GPM 450, PSI 2100/2500. WEIGHT UP SYSTEM FROM 11.3 TO 11.5 (TRIP MARGIN).
10:30	14:00	3.5	FLOW CHECK. PUMP PILL. TRIP OUT OF HOLE FROM 8703' TO SURFACE FOR BIT #3 .
14:00	17:30	3.5	MAKE UP BIT #3, TRIP IN HOLE TO 8638'.
17:30	18:00	0.5	WASH/REAM 8638' TO 8703' (NO FILL).

18:00 06:00 12.0 DRILL ROTATE 8703' TO 9310' (607') ROP 50.  
 WOB 18/20K, RPM 40/50 + 66, GPM 415, PSI 2100/2600.  
 M/W 11.6, VISC 38. REACHED TD @ 06:00 HRS, 07/30/09.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2  
 SAFETY MTGS: INSPECTIONS, GAS BUSTER  
 FUEL: 1254, USED 1254

<b>07-31-2009</b>		<b>Reported By</b>		ROBERT DYSART							
<b>Daily Costs: Drilling</b>	\$30,220	<b>Completion</b>	\$166,809	<b>Daily Total</b>	\$197,029						
<b>Cum Costs: Drilling</b>	\$615,869	<b>Completion</b>	\$171,895	<b>Well Total</b>	\$787,764						
<b>MD</b>	9,310	<b>TVD</b>	9,310	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	11.6	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: ND BOPE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE FOR WIPER TRIP.
07:00	08:00	1.0	WIPER TRIP/SHORT TRIP FROM 9310' TO 8500'
08:00	09:00	1.0	CIRCULATE WELL, HOLD PRE-JOB SAFETY MTG. RIG UP LAY DOWN MACHINE.
09:00	09:30	0.5	DROP SURVEY, FLOW CHECK WELL, PUMP 100 BBL 13.5 PPG PILL, (11.9 EMW).
09:30	15:30	6.0	LDDP & BHA FROM 9310' TO SURFACE, PULL WEAR BUSHING.
15:30	21:30	6.0	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 224 JT'S (221 FULL JT'S + 2 MARKER JT'S + 1 PUP JT. ) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9301', #1 JT CASING, FLOAT COLLAR @ 9256' #55 JT'S CASING, MARKER JT 6940' - 6962', #64 JT'S CASING, MARKER JT 4250' - 4271', #101 JTS CSG. #1 PUP JT. INSTALL RIDGID CENTRALIZERS ON MIDDLE OF 1ST, 2ND & 3RD JT. INSTALL BOW SPRING CENTRALIZERS EVERY 3RD. JT. TO 6100' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG BOTTOM @ 9310' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
21:30	23:30	2.0	CIRCULATE & CONDITION MUD FOR CEMENT JOB. HOLD PRE-JOB SAFETY MTG. RIG UP FOR CEMENT JOB.
23:30	03:30	4.0	TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 10 BBLS WATER SPACER. MIXED AND PUMPED 880 SKS Highbond 75 + ADDITIVES (YIELD 1.83) AT 12 PPG WITH 9.86 GPS H2O (288 BBL). MIXED AND PUMPED TAIL 1337 SKS EXTENDACEM + ADDITIVES (YIELD 1.47) AT 13.5 PPG WITH 6.88 GPS H2O (350 BBL). DISPLACED TO FLOAT COLLAR WITH 143 BBL H2O. AVG MIX AND DISPLACEMENT RATE 6.6 BPM.  LOST RETURNS 340 BBL INTO TAIL. FINAL PUMP PRESSURE 2425 PSI AT 2 BPM. BUMPED PLUG TO 3500 PSI. BLEED OFF PRESSURE, (1.5 BBL RETURNED) FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.
03:30	04:00	0.5	SET PACK OFF BUSHING, NO PRESSURE TEST. LOCK DOWN BUSHING FOR EVALUATION AFTER RIG MOVE OFF. WELLHEAD SECURE.
04:00	06:00	2.0	CLEAN MUD TANKS, NIPPLE DOWN BOPE  NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM X 2 SAFETY MTGS: LDDP, CASING & CEMENT FUEL: 2052, USED 702, RECEIVED 1500 X-FER 1200 BBL 11.6 MUD TO STORAGE TRUCKS DUE @ 12:00 7/31/09 - WILL CONTINUE TO CLEAN CLOSED LOOP FLUIDS AND SOLIDS.

08-01-2009 Reported By ROBERT DYSART

DailyCosts: Drilling \$47,498 Completion \$0 Daily Total \$47,498  
 Cum Costs: Drilling \$663,367 Completion \$171,895 Well Total \$835,262

MD 9,310 TVD 9,310 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CLEAN OUT MUD TANKS FROM CLOSED LOOP SYSTEM.
12:00	06:00	18.0	RDRT, PREP FOR RIG MOVE TO CWU 1380-33 (5.8 MILES)

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS,  
 SAFETY MTGS: RIG DOWN RIG MOVE  
 TRANSFER #2000 GAL. FUEL @ \$ 2.13 PER/GAL. TO CWU 1380-33

06:00 RIG RELEASE @ 12:00 HRS, 07/31/09.  
 CASING POINT COST \$647,367

08-05-2009 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$25,500 Daily Total \$25,500  
 Cum Costs: Drilling \$663,367 Completion \$197,395 Well Total \$860,762

MD 9,310 TVD 9,310 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTB : 9257.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTB TO 50'. EST CEMENT TOP @ 450'. RDWL.

08-15-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,000 Daily Total \$1,000  
 Cum Costs: Drilling \$663,367 Completion \$199,395 Well Total \$861,762

MD 9,310 TVD 9,310 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 9257.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-14-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,000 Daily Total \$1,000  
 Cum Costs: Drilling \$663,367 Completion \$199,395 Well Total \$862,762

MD 9,310 TVD 9,310 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 9257.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-18-2009 Reported By MCCURDY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$29,398	<b>Daily Total</b>	\$29,398
<b>Cum Costs: Drilling</b>	\$663,367	<b>Completion</b>	\$228,793	<b>Well Total</b>	\$892,160
<b>MD</b>	9,310	<b>TVD</b>	9,310	<b>Progress</b>	0
			<b>Days</b>	12	<b>MW</b>
					0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9257.0</b>		<b>Perf : 8014'-9070'</b>		<b>PKR Depth : 0.0</b>

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8842'-43', 8870'-71', 8912'-13', 8925'-26', 8935'-36', 8940'-41', 8984'-85', 9028'-29', 9033'-34', 9040'-41', 9048'-49', 9065'-66', 9069'-70' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/84 GAL K-87 MICROBIOCIDE, 8055 GAL 16# LINEAR GEL W/9800# 20/40 SAND @ 1-1.5 PPG W/1.25#/1000# SCALECHEK HT, 16040 GAL 16# DELTA 200 W/44000# 20/40 SAND @ 2-3 PPG W/1.25#/1000# SCALECHEK HT. MTP 6642 PSIG. MTR 50.3 BPM. ATP 5793 PSIG. ATR 39.5 BPM. ISIP 2982 PSIG. LOST XLINK AND OVER FLUSHED 40 BBLs.
REFRAC STAGE 1			
38280 GAL 16# DELTA 200 W/125600# 20/40 SAND @ 2-5 PPG. W/ 1.25#/1000# SCALECHEK HT. MTP 6174 PSIG. MTR 48.3 BPM. ATP 5459 PSIG. ATR 47.5 BPM. ISIP 3295 PSIG. RD HALLIBURTON.			
RUWL SET 6K CFP AT 8820'. PERFORATE LPR/MPR FROM 8569'-70', 8577'-78', 8580'-81', 8606'-07', 8617'-18', 8628'-29', 8632'-33', 8668'-69', 8709'-10', 8725'-26', 8749'-50', 8763'-64', 8784'-85', 8796'-97' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 84 GAL K-87 MICROBIOCIDE, 7510 GAL 16# LINEAR W/ 9300 # 20/40 SAND @ 1-1.5 PPG , W/ 1.255#/1000# SCALECHEK HT. 34805 GAL 16# DELTA 200 W/ 121300# 20/40 SAND @ 2-5 PPG. W/ 1.25#/1000# SCALECHEK HT. MTP 5805 PSIG. MTR 50.3 BPM. ATP 4874 PSIG. ATR 47.3 BPM. ISIP 3057 PSIG. RD HALLIBURTON.			
RUWL SET 6K CFP AT 8530'. PERFORATE MPR FROM 8310'-11', 8316'-17', 8323'-24', 8355'-56', 8359'-60', 8381'-82', 8385'-86', 8420'-21', 8428'-29', 8438'-39', 8455'-56', 8470'-71', 8503'-04', 8507'-08' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 84 GAL K-87 MICROBIOCIDE, 7407 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG , W/ 1.25#/1000# SCALECHEK HT. 48539 GAL 16# DELTA 200 W/ 170100# 20/40 SAND @ 2-5 PPG. W/ 1.25#/1000# SCALECHEK HT. MTP 6382 PSIG. MTR 50.3 BPM. ATP 5222 PSIG. ATR 47 BPM. ISIP 2888 PSIG. RD HALLIBURTON.			
RUWL SET 6K CFP AT 8280'. PERFORATE MPR FROM (8004'-05' MISFIRED), 8014'-15', 8052'-53', 8068'-69', 8083'-84', 8100'-01', 8136'-37', 8163'-64', 8184'-85', 8203'-04', 8212'-13', 8241'-42', 8253'-54', 8262'-63' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 84 GAL K-87 MICROBIOCIDE, 2102 GAL 16# LINEAR . 63914 GAL 16# DELTA 200 W/ 204900# 20/40 SAND @ 1-5 PPG. W/ 1.25 #/1000# SCALECHEK HT. MTP 6623 PSIG. MTR 50.7 BPM. ATP 5766 PSIG. ATR 29.5 BPM. ISIP 3002 PSIG. RD HALLIBURTON. SWIFN.			

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<b>11-19-2009</b>	<b>Reported By</b>	MCCURDY			
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$291,344	<b>Daily Total</b>	\$291,344
<b>Cum Costs: Drilling</b>	\$663,367	<b>Completion</b>	\$520,137	<b>Well Total</b>	\$1,183,504
<b>MD</b>	9,310	<b>TVD</b>	9,310	<b>Progress</b>	0
			<b>Days</b>	13	<b>MW</b>
					0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9257.0</b>		<b>Perf : 6988"-9070'</b>		<b>PKR Depth : 0.0</b>

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 1970 PSIG. RUWL SET 6K CFP AT 7942'. PERFORATE UPR/MPR FROM 7634'-35', 7640'-41', 7648'-49', 7691'-92', 7705'-06', 7712'-13', 7760'-61', 7841'-42', 7858'-59', 7869'-70', 7886'-87', 7900'-01', 7914'-15', 7920'-21' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 84 GAL K-87 MICROBIOCIDE, 7406 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG W/1.25#/1000# SCALECHEK HT, 46866 GAL 16# DELTA 200 W/163000# 20/40 SAND @ 2-5 PPG W/1.25#/1000# SCALECHEK HT. MTP 4715 PSIG. MTR 53.2 BPM. ATP 4510 PSIG. ATR 49.6 BPM. ISIP 2697 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7610'. PERFORATE UPR FROM 7294'-95', 7300'-01', 7325'-26', 7353'-54', 7380'-81', 7389'-90', 7398'-99', 7411'-12', 7471'-72', 7500'-01', 7511'-12', 7534'-35', 7556'-57', 7590'-91' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/84 GAL K-87 MICROBIOCIDE, 7344 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG W/1.25#/1000# SCALECHEK HT, 38990 GAL 16# DELTA 200 W/136550# 20/40 SAND @ 2-5 PPG W/1.25#/1000# SCALECHEK HT. MTP 6416 PSIG. MTR 49.8 BPM. ATP 5511 PSIG. ATR 39.3 BPM. ISIP 2703 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7250'. PERFORATE UPR FROM 6988'-89', 6994'-95', 7002'-03', 7054'-55', 7065'-66', 7072'-73', 7118'-19', 7124'-25', 7136'-37', 7142'-43', 7179'-80', 7192'-93', 7219'-20', 7230'-31' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/84 GAL K-87 MICROBIOCIDE, 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG W/1.25#/1000# SCALECHEK HT, 47092 GAL 16# DELTA 200 W/170400# 20/40 SAND @ 2-5 PPG W/1.25#/1000# SCALECHEK HT. MTP 5189 PSIG. MTR 50.5 BPM. ATP 3751 PSIG. ATR 48.3 BPM. ISIP 2452 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6882'. RD CUTTERS WIRELINE.

<b>11-20-2009</b>		<b>Reported By</b>		BAUSCH							
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$21,231	<b>Daily Total</b>		\$21,231			
<b>Cum Costs: Drilling</b>		\$663,367	<b>Completion</b>		\$541,368	<b>Well Total</b>		\$1,204,735			
<b>MD</b>	9,310	<b>TVD</b>	9,310	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9257.0</b>		<b>Perf : 6988"-9070'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: CLEAN OUT AFTER FRAC</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
07:00	17:00	10.0	MIRUSU. ND FRAC VALVES. NU BOP. RIH W/3-7/8" BIT TO TAG @ 6882'. LD 1 JT. RU TO DO PLUGS. SDFN.								

<b>11-21-2009</b>		<b>Reported By</b>		BAUSCH							
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$47,480	<b>Daily Total</b>		\$47,480			
<b>Cum Costs: Drilling</b>		\$663,367	<b>Completion</b>		\$588,848	<b>Well Total</b>		\$1,252,215			
<b>MD</b>	9,310	<b>TVD</b>	9,310	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9257.0</b>		<b>Perf : 6988"-9070'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
07:00	06:00	23.0	SITP & SICP 0 PSIG. PRESSURED TBG. PLUGGED. SWABBED TBG DN. POH. BIT SUB PLUGGED W/SCALE & RUST. RIH W/BIT. DRILLED OUT PLUGS @ 6882', 7250', 7610', 7942', 8280', 8530' & 8820'. RIH. CLEANED OUT TO 9150'. LANDED TBG AT 8885' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.70'

XN NIPPLE 1.30'

271 JTS 2-3/8 4.7# N-80 TBG 8830.97'

BELOW KB 19.00'

LANDED @ 8884.97' KB

FLOWED 10 HRS. 24/64 CHOKE. FTP 1500 PSIG, CP 1700 PSIG. 80 BFPH. RECOVERED 840 BLW. 9171 BLWTR.

**11-22-2009**      **Reported By**      BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,975	<b>Daily Total</b>	\$2,975
<b>Cum Costs: Drilling</b>	\$663,367	<b>Completion</b>	\$591,823	<b>Well Total</b>	\$1,255,190

<b>MD</b>	9,310	<b>TVD</b>	9,310	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation : MESAVERDE</b>	<b>PBTD : 9257.0</b>	<b>Perf : 6988"-9070'</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** FLOW TEST TO SALES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 & CP 1700 PSI. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 11/21/09. FLOWED 900 MCFD RATE ON 24/64" POS CHOKE. STATIC 206. QUESTAR METER # 8201.

RU TEST UNIT. FLOWED THROUGH TEST UNIT 23 HRS. 24/64 CHOKE. FTP 1550 PSIG. CP 1500 PSIG. 73 BFPH. RECOVERED 1668 BLW. 7503 BLWTR. 1400 MCFD RATE.

FLOWED 0 MCF, 0 BC &amp; 0 BW IN 12 HRS ON 24/64" CHOKE, TP 1450 PSIG, CP 1700 PSIG.

**11-23-2009**      **Reported By**      BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,275	<b>Daily Total</b>	\$2,275
<b>Cum Costs: Drilling</b>	\$663,367	<b>Completion</b>	\$594,098	<b>Well Total</b>	\$1,257,465

<b>MD</b>	9,310	<b>TVD</b>	9,310	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation : MESAVERDE</b>	<b>PBTD : 9257.0</b>	<b>Perf : 6988"-9070'</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** FLOW TEST TO SALES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1450 PSIG. CP 1400 PSIG. 59 BFPH. RECOVERED 1412 BLW. 6091 BLWTR. 1500 MCFD.

FLOWED 1137 MCF, 0 BC &amp; 1750 BW IN 24 HRS ON 24/64" CHOKE, TP 1500 PSIG, CP 1500 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0282		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1360-24		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-40021		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 94FSL 1330FWL 40.01451 N Lat, 109.39301 W Lon At top prod interval reported below SESW 94FSL 1330FWL 40.01451 N Lat, 109.39301 W Lon At total depth SESW 94FSL 1330FWL 40.01451 N Lat, 109.39301 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 24 T9S R22E Mer SLB		
14. Date Spudded 06/04/2009		15. Date T.D. Reached 07/30/2009		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/21/2009	
17. Elevations (DF, KB, RT, GL)* 5019 GL		12. County or Parish UINTAH		13. State UT	
18. Total Depth: MD 9310 TVD		19. Plug Back T.D.: MD 9257 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2389		700		0	
7.875	4.500 N-80	11.6	0	9301		2217		450	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8885							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6988	9070	8842 TO 9070		2	
B)			8569 TO 8797		2	
C)			8310 TO 8508		2	
D)			8014 TO 8263		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8842 TO 9070	62,459 GALS GELLED WATER & 179,400# 20/40 SAND
8569 TO 8797	42,399 GALS GELLED WATER & 130,600# 20/40 SAND
8310 TO 8508	56,030 GALS GELLED WATER & 179,600# 20/40 SAND
8014 TO 8263	66,100 GALS GELLED WATER & 204,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/2009	11/30/2009	24	→	8.0	1576.0	306.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64"	SI 810	1655.0	→	3	1576	306		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #78371 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**DEC 08 2009**

**DIV. OF OIL, GAS & MINING**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6988	9070		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1389 1705 2297 4530 4647 5251 5940 6950

32. Additional remarks (include plugging procedure):  
Please see the attached page for additional formation marker and detailed perforation information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #78371 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 12/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1360-24 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7634-7921	2/spf
7294-7591	2/spf
6988-7231	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7634-7921	54,356 GALS GELLED WATER & 172,500# 20/40 SAND
7294-7591	46,418 GALS GELLED WATER & 145,950# 20/40 SAND
6988-7231	54,560 GALS GELLED WATER & 179,900# 20/40 SAND

Perforated the Lower Price River from 8842-43', 8870-71', 8912-13', 8925-26', 8935-36', 8940-41', 8984-85', 9028-29', 9033-34', 9040-41', 9048-49', 9065-66', 9069-70' w/ 2 spf.

Perforated the Lower/Middle Price River from 8569-70', 8577-78', 8580-81', 8606-07', 8617-18', 8628-29', 8632-33', 8668-69', 8709-10', 8725-26', 8749-50', 8763-64', 8784-85', 8796-97' w/ 2 spf.

Perforated the Middle Price River from 8310-11', 8316-17', 8323-24', 8355-56', 8359-60', 8381-82', 8385-86', 8420-21', 8428-29', 8438-39', 8455-56', 8470-71', 8503-04', 8507-08' w/ 2 spf.

Perforated the Middle Price River from 8014-15', 8052-53', 8068-69', 8083-84', 8100-01', 8136-37', 8163-64', 8184-85', 8203-04', 8212-13', 8241-42', 8253-54', 8262-63' w/ 2 spf.

Perforated the Upper/Middle Price River from 7634-35', 7640-41', 7648-49', 7691-92', 7705-06', 7712-13', 7760-61', 7841-42', 7858-59', 7869-70', 7886-87', 7900-01', 7914-15', 7920-21' w/ 2 spf.

Perforated the Upper Price River from 7294-95', 7300-01', 7325-26', 7353-54', 7380-81', 7389-90', 7398-99', 7411-12', 7471-72', 7500-01', 7511-12', 7534-35', 7556-57', 7590-91' w/ 2 spf.

Perforated the Upper Price River from 6988-89', 6994-95', 7002-03', 7054-55', 7065-66', 7072-73', 7118-19', 7124-25', 7136-37', 7142-43', 7179-80', 7192-93', 7219-20', 7230-31' w/ 2 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	7815
Lower Price River	8609
Sego	9146