

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1134-19
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43047-39986
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE 665FNL 1999FEL 40.02693 N Lat, 109.36736 W Lon At proposed prod. zone NWNE 665FNL 1999FEL 40.02693 N Lat, 109.36736 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 665'	16. No. of Acres in Lease 2344.00	12. County or Parish UINTAH COUNTY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1040'	19. Proposed Depth 9290 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4995 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 03/28/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 04-03-08
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #59320 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED

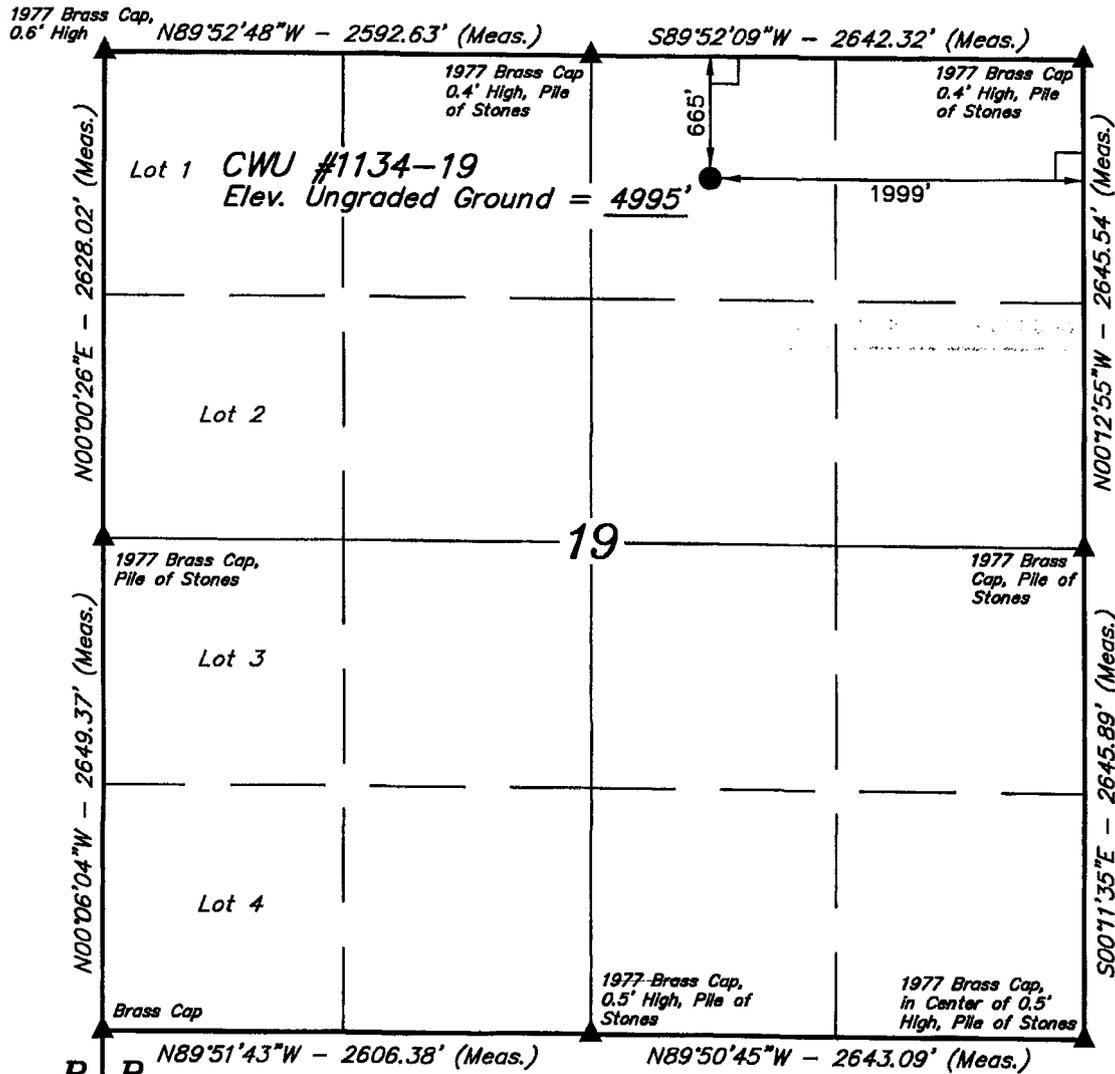
APR 02 2008

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

639380X
44318214
40.026992
-109.366588

T9S, R23E, S.L.B.&M.



R
22
E

R
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E

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°01'36.96" (40.026933)

LONGITUDE = 109°22'02.51" (109.367364)

(NAD 27)

LATITUDE = 40°01'37.08" (40.026967)

LONGITUDE = 109°22'00.06" (109.366683)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

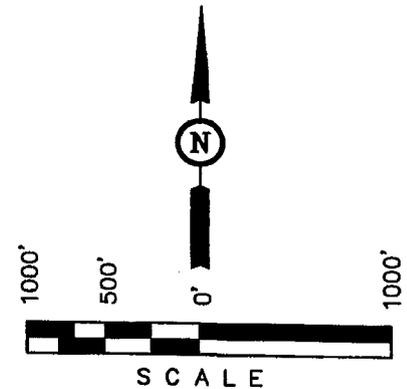
▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

Well location, CWU #1134-19, located as shown in the NW 1/4 NE 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John D. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 10719
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-23-05	DATE DRAWN: 12-1-05
PARTY G.S. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1134-19
NW/NE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,788		Shale	
Mahogany Oil Shale Bed	2,364		Shale	
Wasatch	4,691		Sandstone	
Chapita Wells	5,255		Sandstone	
Buck Canyon	5,942		Sandstone	
North Horn	6,607		Sandstone	
KMV Price River	6,936	Primary	Sandstone	Gas
KMV Price River Middle	7,801	Primary	Sandstone	Gas
KMV Price River Lower	8,573	Primary	Sandstone	Gas
Sego	9,082		Sandstone	
TD	9,290			

Estimated TD: **9,290'** or 200'± below TD

Anticipated BHP: 5,072 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1134-19 NW/NE, SEC. 19, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1134-19
NW/NE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1134-19
NW/NE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 133 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 897 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1134-19
NW/NE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

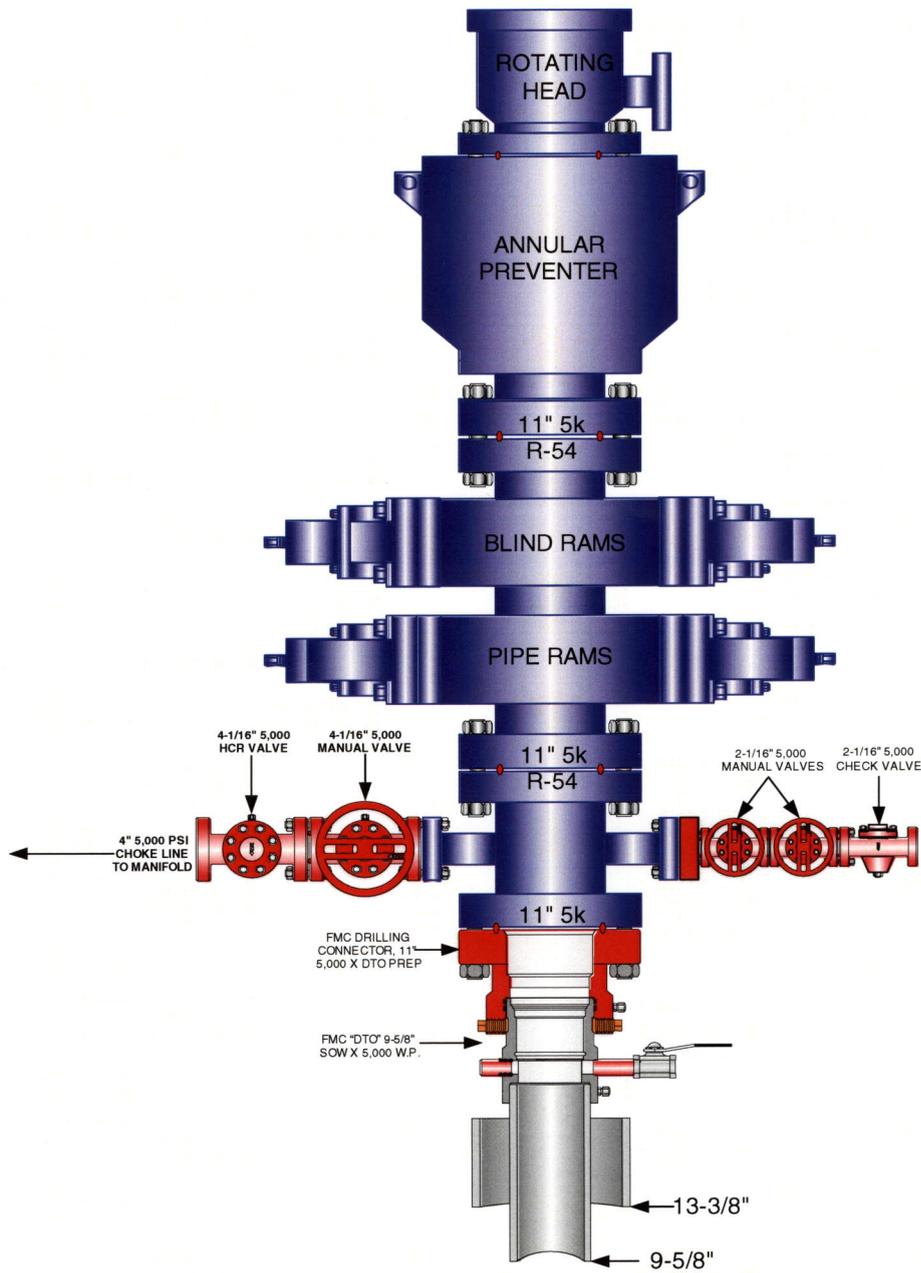
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

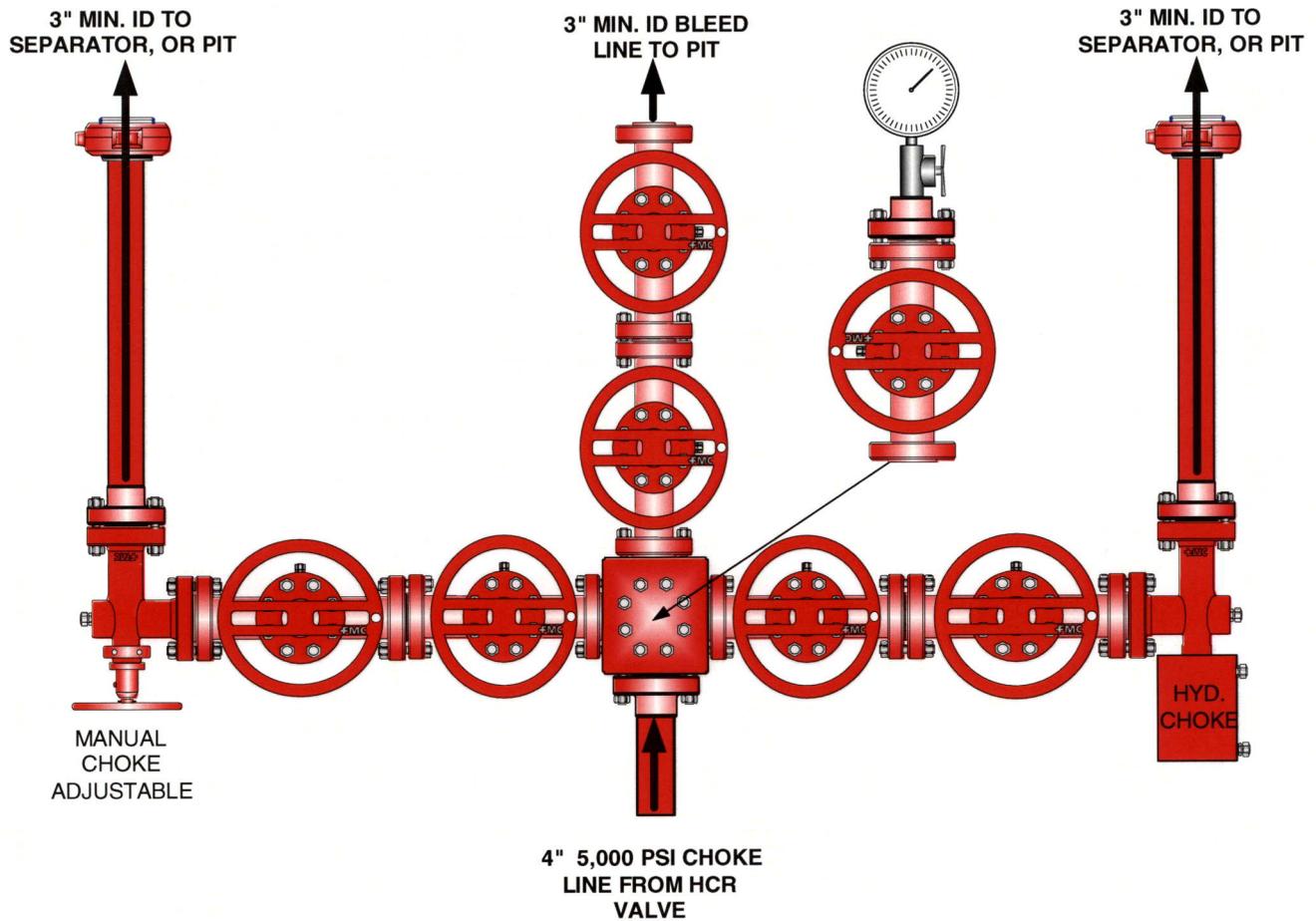
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1134-19
NWNE, Section 19, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 80 feet long with a 40-foot right-of-way, disturbing approximately .07 acre. New surface disturbance associated with the well pad and access road is estimated to be 1.91 acres. The pipeline is approximately 277 feet long with a 40-foot right-of-way disturbing approximately .25 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 80' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease #U-0337.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 277' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0337) proceeding in a southerly direction for an approximate distance of 277' tying into an existing pipeline in the NWNE of Section 19, T9S, R23E (Lease U-0337). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease #U-0337.
7. The proposed pipeline route begins in the NWNE of Section 19, Township 9S, Range 23E, proceeding southerly for an approximate distance of 277' to the NWNE of Section 19, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, Polyswell**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be

disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil southwest of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

A diversion ditch shall be constructed on the west side of the location.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Indian Ricegrass	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill™ will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted by Intermountain Paleo on June 6, 2005.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

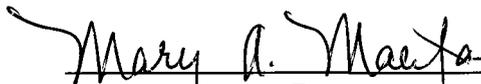
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1134-19 Well, located in the NWNE, of Section 19, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

March 28, 2008
Date



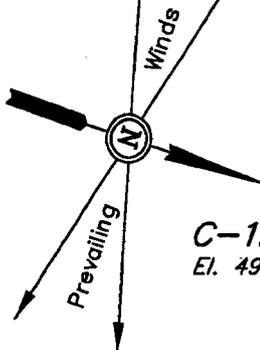
Mary A. Maestas, Regulatory Assistant

Date of onsite: March 27, 2008

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR
 CWU #1134-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 665' FNL 1999' FEL



CONSTRUCT
 DIVERSION
 DITCH

C-1.1'
 El. 4994.8'

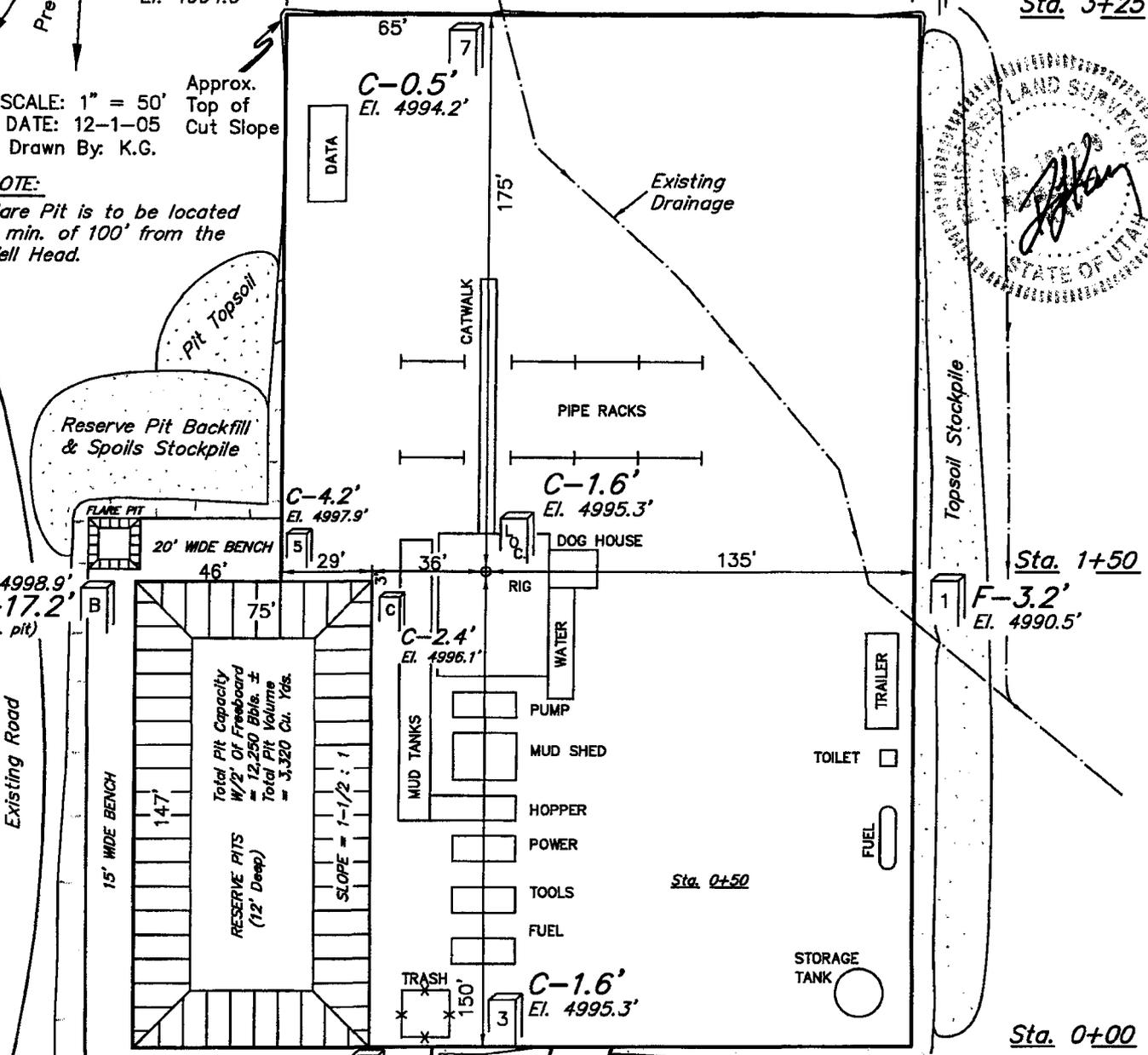
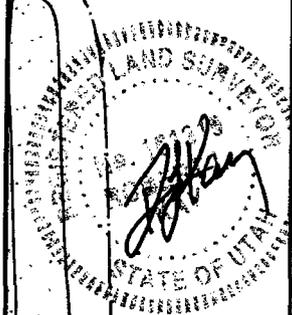
Sta. 3+25

SCALE: 1" = 50'
 DATE: 12-1-05
 Drawn By: K.G.

Approx.
 Top of
 Cut Slope

NOTE:

Flare Pit is to be located
 a min. of 100' from the
 Well Head.



Sta. 1+50

Sta. 0+00

El. 4998.9'
 C-17.2'
 (btm. pit)

Existing Road

El. 5000.2'
 C-18.5'
 (btm. pit)

Proposed Access Road
 for the #1049-18
 Elev. Ungraded Ground At Loc. Stake = 4995.3'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4993.7'

EOG RESOURCES, INC.

FIGURE #2

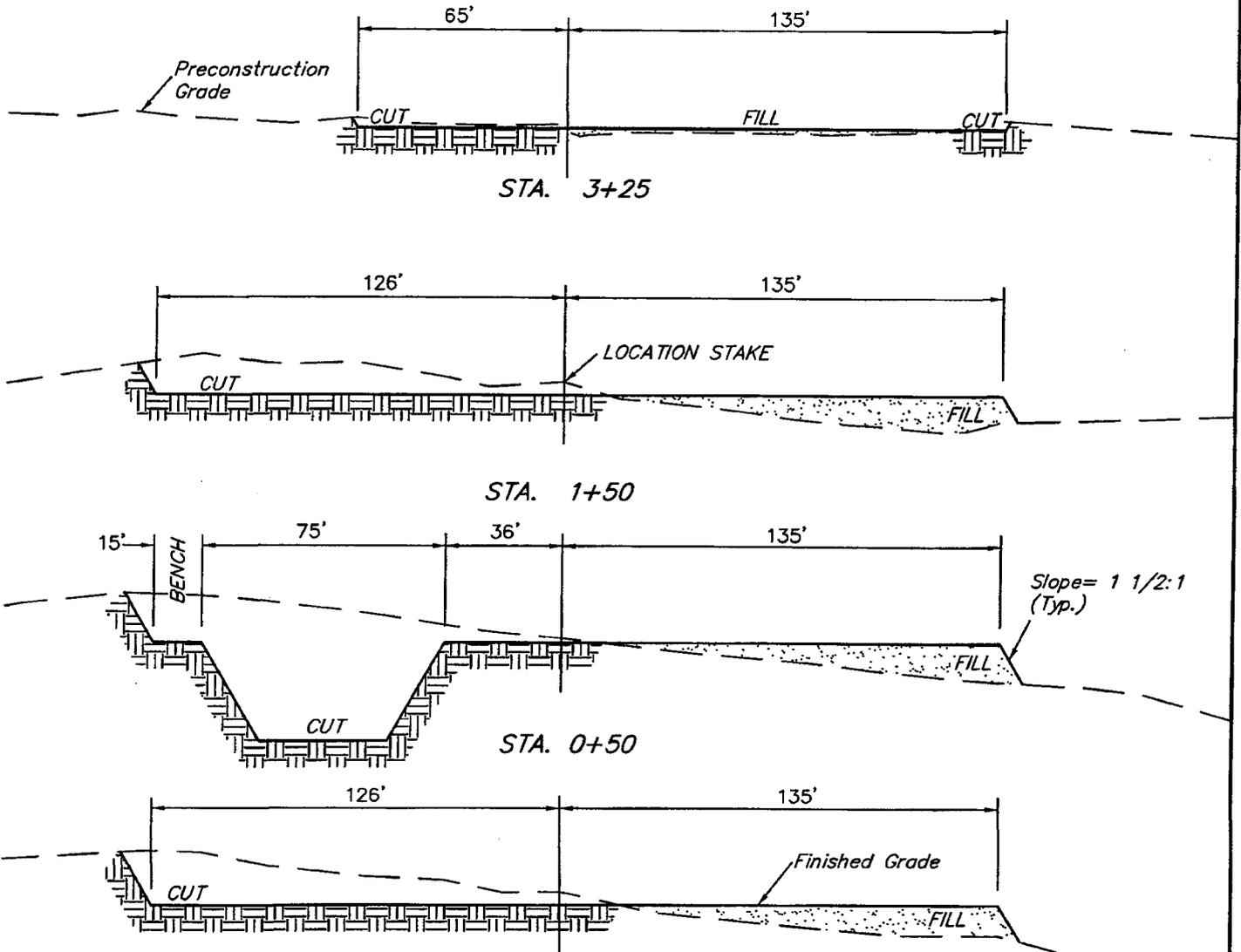
TYPICAL CROSS SECTIONS FOR

CWU #1134-19
SECTION 19, T9S, R23E, S.L.B.&M.
665' FNL 1999' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 12-1-05
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 6,310 Cu. Yds.
TOTAL CUT	= 7,880 CU.YDS.
FILL	= 4,650 CU.YDS.

EXCESS MATERIAL	= 3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

CWU #1134-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R23E, S.L.B.&M.

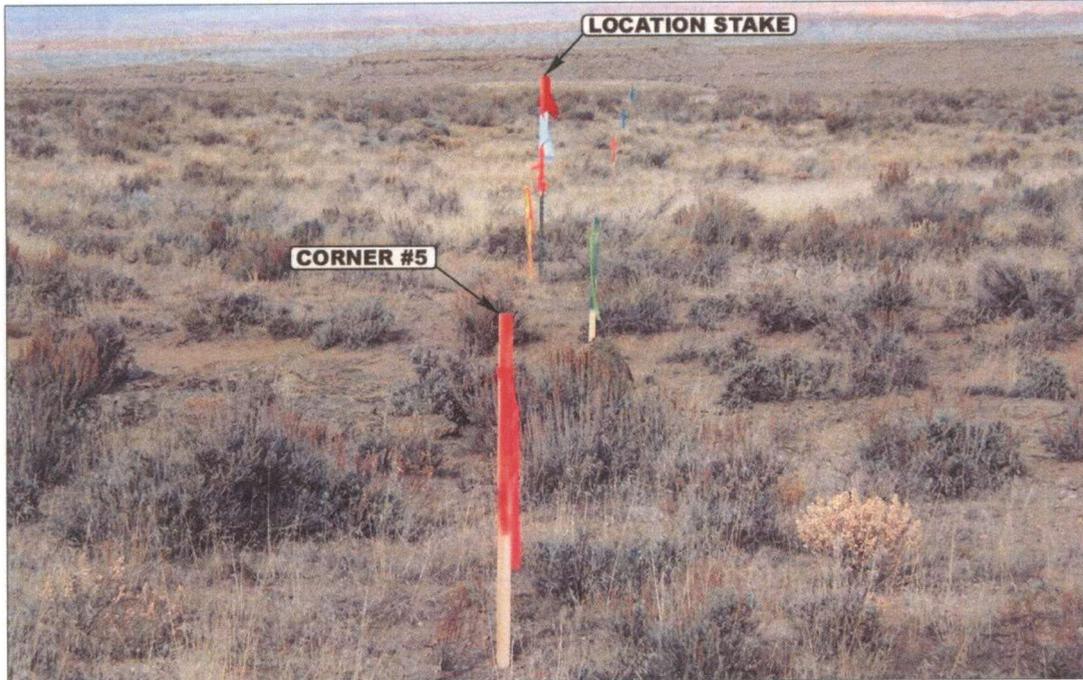


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

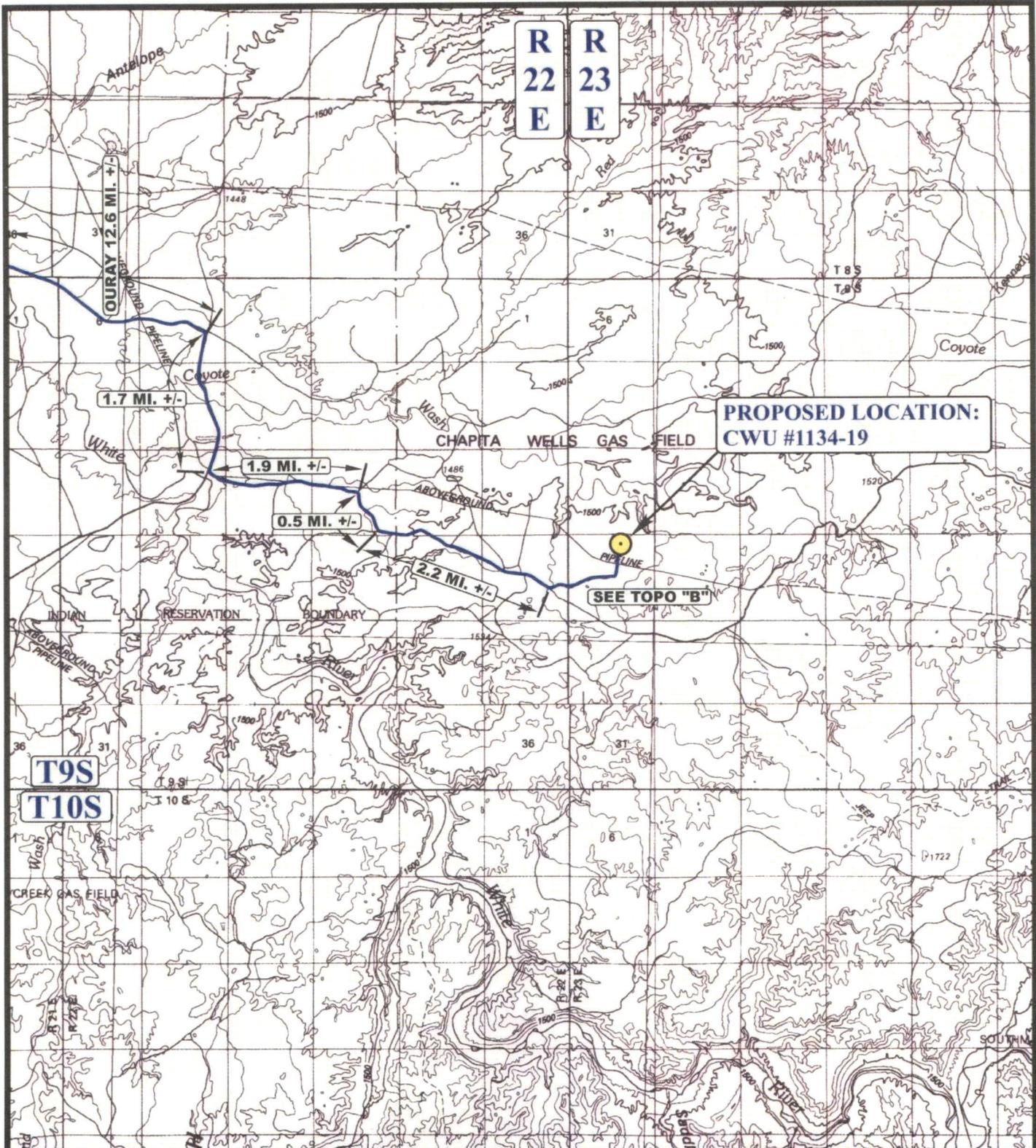
12 01 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: B.C.

REVISED: 00-00-00



R
22
E

R
23
E

**PROPOSED LOCATION:
CWU #1134-19**

T9S

T10S

LEGEND:

PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1134-19
SECTION 19, T9S, R23E, S.L.B.&M.
665' FNL 1999' FEL



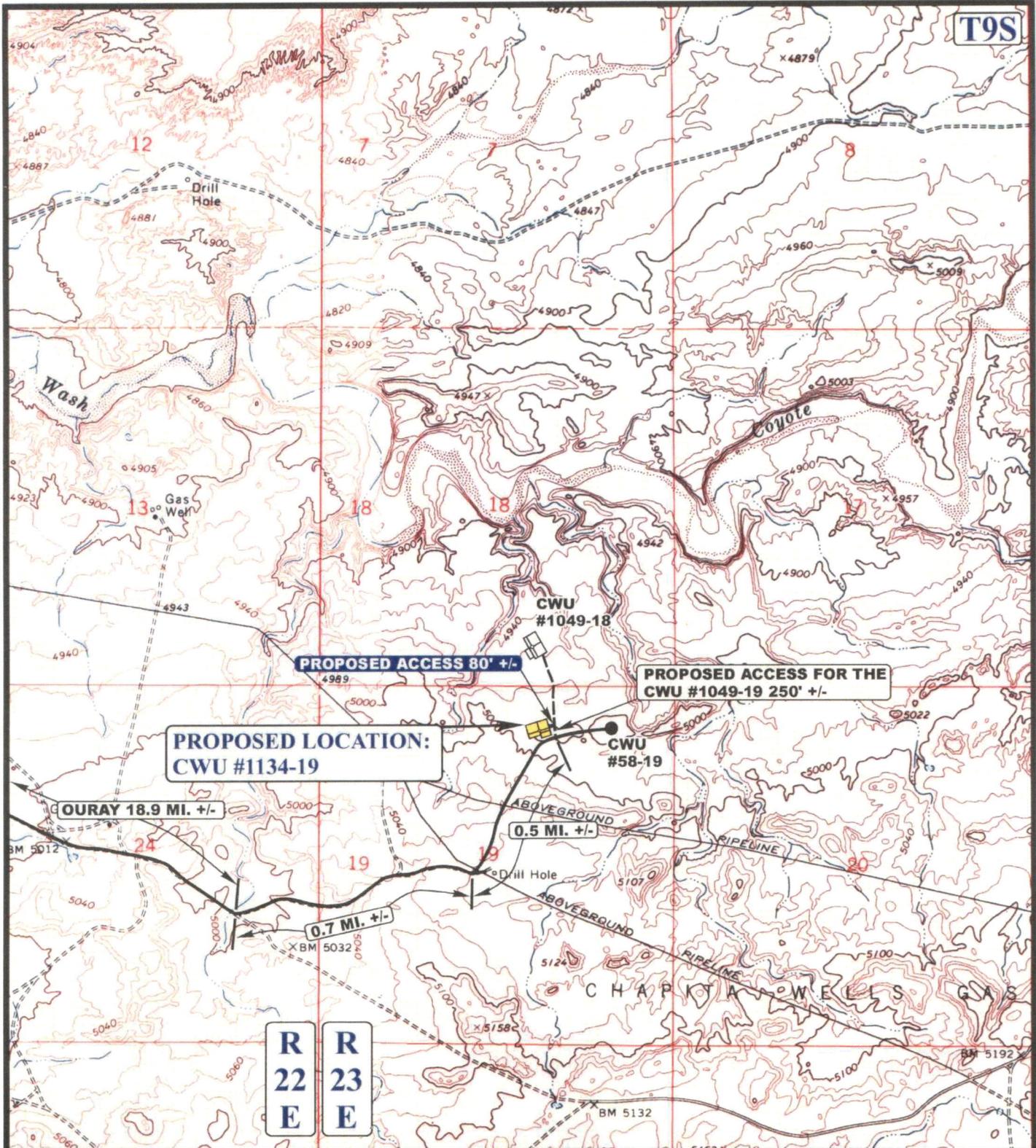
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 01 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



T9S



**PROPOSED LOCATION:
CWU #1134-19**

PROPOSED ACCESS 80' +/-

**PROPOSED ACCESS FOR THE
CWU #1049-19 250' +/-**

OURAY 18.9 MI. +/-

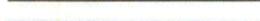
**ABOVEGROUND
0.5 MI. +/-**

0.7 MI. +/-

**R
22
E**

**R
23
E**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES INC.

**CWU #1134-19
SECTION 19, T9S, R23E, S.L.B.&M.
665' FNL 1999' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

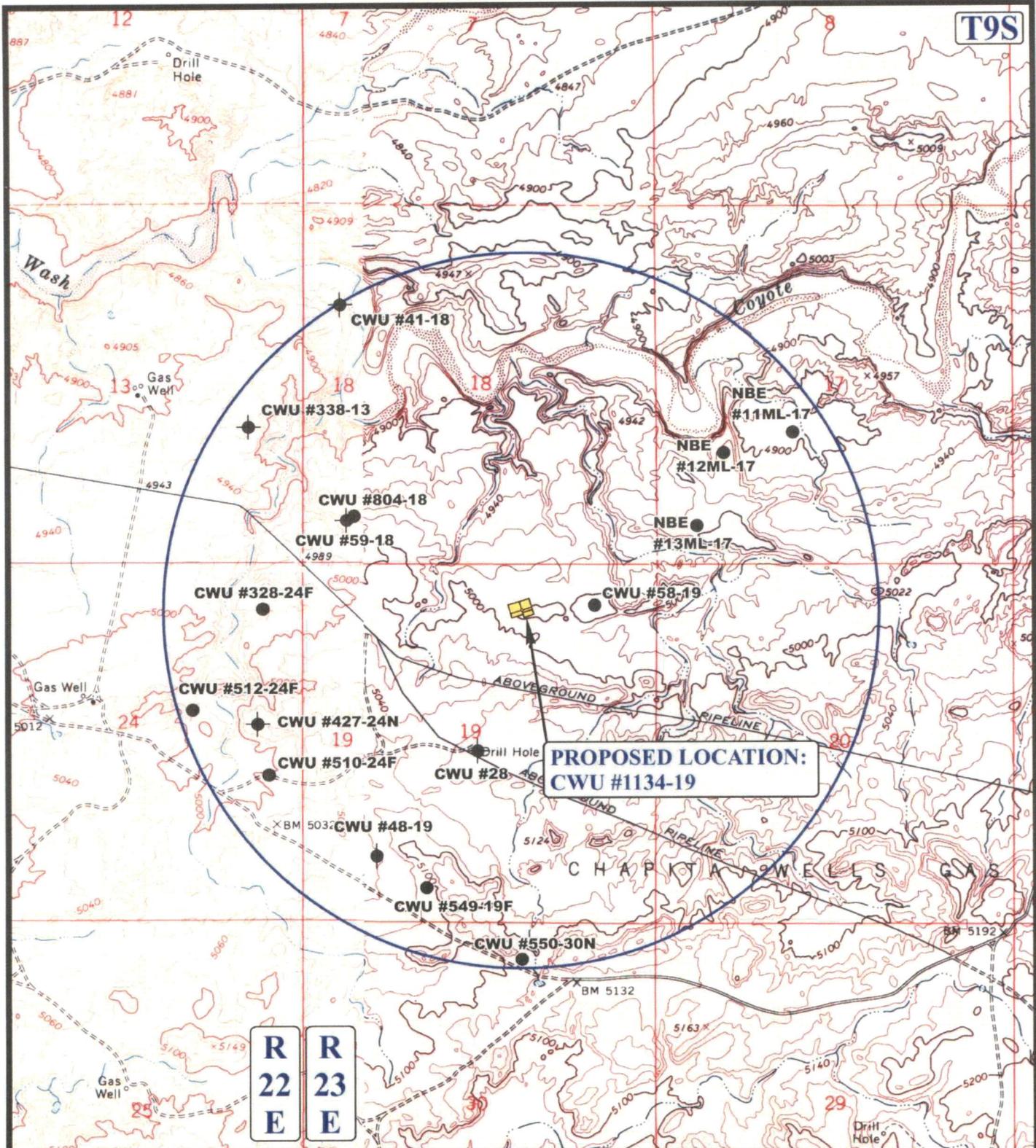
**TOPOGRAPHIC
MAP**

12 01 05
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

T9S



**PROPOSED LOCATION:
CWU #1134-19**

**R
22
E** **R
23
E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1134-19
SECTION 19, T9S, R23E, S.L.B.&M.
665' FNL 1999' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

12 01 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



T9S

PROPOSED ACCESS ROAD

TIE-IN POINT

DETAIL "A"

PROPOSED LOCATION:
CWU #1134-19

PROPOSED PIPELINE

SEE DETAIL "A"

PROPOSED PIPELINE
FOR THE #1034-19

ABOVEGROUND

ABOVEGROUND

Drill Hole

R
22
E

R
23
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 277' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1134-19
SECTION 19, T9S, R23E, S.L.B.&M.
665' FNL 1999' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 12 01 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/02/2008

API NO. ASSIGNED: 43-047-39986

WELL NAME: CWU 1134-19
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:
 NWNE 19 090S 230E
 SURFACE: 0665 FNL 1999 FEL
 BOTTOM: 0665 FNL 1999 FEL
 COUNTY: UINTAH
 LATITUDE: 40.02699 LONGITUDE: -109.3666
 UTM SURF EASTINGS: 639380 NORTHINGS: 4431821
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

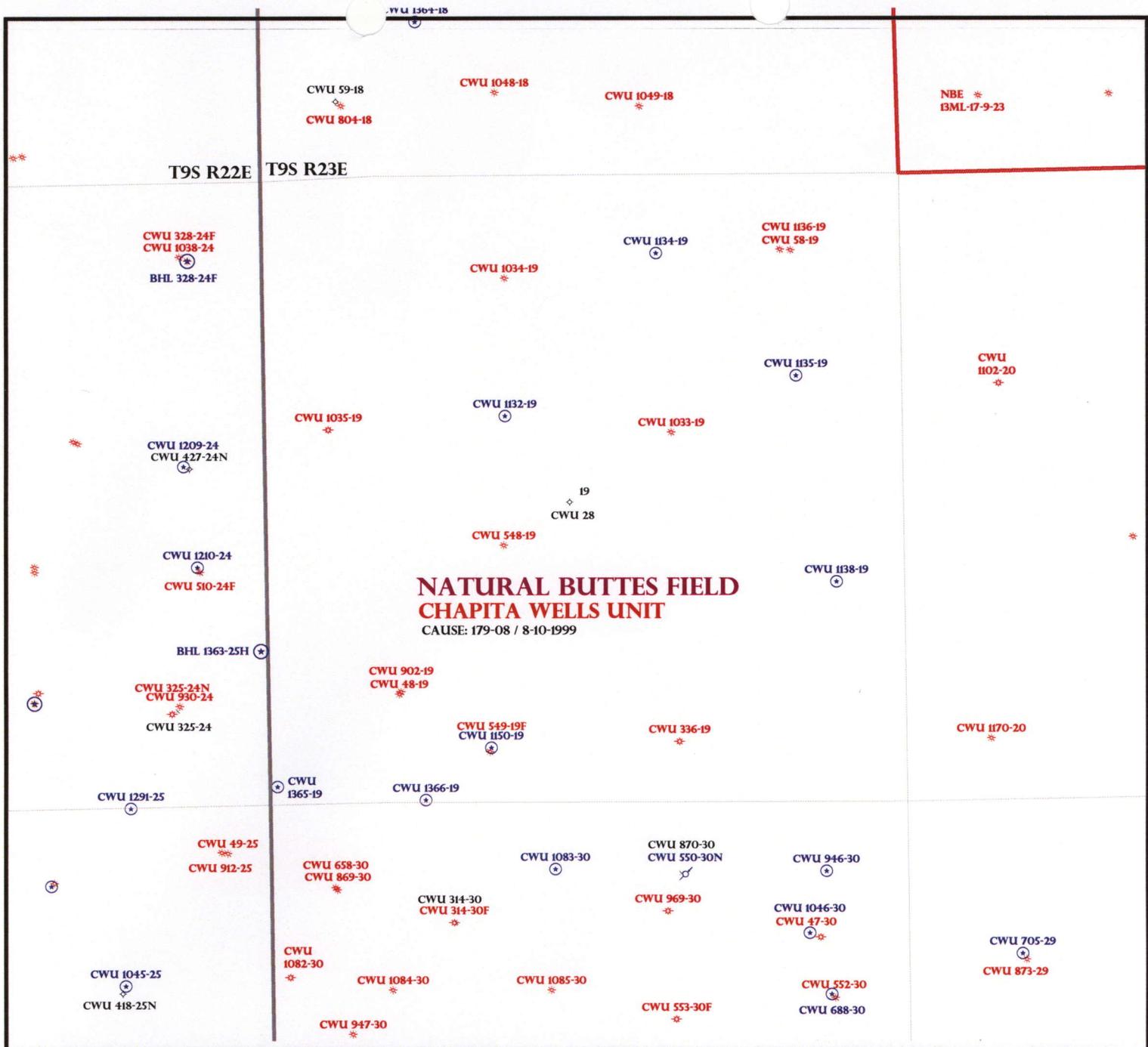
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Sussex's General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-fee... Approval



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
CAUSE: 179-08 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
SEC: 19 T.9S R. 23E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-08 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 3-APRIL-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 3, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39985	CWU 1366-19 Sec 19 T09S R23E 0020 FSL 1280 FWL	
43-047-39986	CWU 1134-19 Sec 19 T09S R23E 0665 FNL 1999 FEL	
43-047-39987	CWU 1135-19 Sec 19 T09S R23E 1718 FNL 0849 FEL	
43-047-39988	CWU 1132-19 Sec 19 T09S R23E 2020 FNL 2000 FWL	
43-047-39984	CWU 1361-25 Sec 25 T09S R22E 2523 FSL 0489 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-3-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

April 3, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1134-19 Well, 665' FNL, 1999' FEL, NW NE, Sec. 19, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39986.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1134-19

API Number: 43-047-39986

Lease: UTU0337

Location: NW NE **Sec.** 19 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 28 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013X
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1134-19
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43 047 39986
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE 665FNL 1999FEL 40.02693 N Lat, 109.36736 W Lon At proposed prod. zone NWNE 665FNL 1999FEL 40.02693 N Lat, 109.36736 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 665'	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1040'	19. Proposed Depth 9290 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4995 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 03/28/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) <i>[Signature]</i>	Date 6-10-2009
Title Assistant Field Manager Lands & Mineral Resources VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #59320 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 03/28/2008 (08GXJ2976AE)

**NOTICE OF APPROVAL
RECEIVED**

JUN 11 2008

DIV. OF OIL, GAS & MINING



** BLM REVISED **

08GXJ2976AE NOS: 03-10-2008



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**



170 South 500 East

VERNAL, UT 84078

(435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	NWNE, Sec. 19, T9S, R23E
Well No:	Chapita Wells Unit 1134-19	Lease No:	UTU-0337
API No:	43-047-39986	Agreement:	Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- In order to protect pronghorn antelope habitat no construction or drilling will occur from 5/15 to 6/20.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- Variances are granted for Onshore Order #2-Drilling Operations III. E. Bloopie line can be 75 feet. Deduster and ignitor, drilling with mist system, OK. Rig mounted compressors less the 100' away, OK. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1134-19

Api No: 43-047-39986 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 10/14/08

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/14//08 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39986	CHAPITA WELLS UNIT 1134-19		NWNE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>1B</u>	99999	<u>13650</u>	10/14/2008		<u>10/31/08</u>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Signature

Operations Clerk

Title

10/14/2008

Date

(5/2000)

RECEIVED
OCT 15 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU0337
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 1134-19
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		9. API Well No. 43-047-39986
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453-781-9145	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T9S R23E NWNE 665FNL 1999FEL 40.02693 N Lat, 109.36736 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 10/14/2008.

RECEIVED
OCT 20 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #63863 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i> (Electronic Submission)	Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0337
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T9S R23E NWNE 665FNL 1999FEL 40.02693 N Lat, 109.36736 W Lon		8. Well Name and No. CHAPITA WELLS UNIT 1134-19
		9. API Well No. 43-047-39986
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/15/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

DEC 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65660 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 12/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-16-2008

Well Name	CWU 1134-19	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39986	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-29-2008	Class Date	12-15-2008
Tax Credit	N	TVD / MD	9,290/9,290	Property #	057835
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	5,007/ 4,994				
Location	Section 19, T9S, R23E, NWNE, 665 FNL & 1999 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	303686	AFE Total	1,754,700	DHC / CWC	880,700/ 874,000
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	04-03-2008
04-03-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			665' FNL & 1999' FEL (NW/NE)
			SECTION 19, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.026967, LONG 109.366683 (NAD 27)
			LAT 40.026933, LONG 109.367364 (NAD 83)
			ELENBURG #29
			OBJECTIVE: 9290' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0337
			ELEVATION: 4995.3' NAT GL, 4993.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4994') 5007' KB (13')
			EOG BPO WI 55.6856%, NRI 47.67131%

09-30-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 Completion \$0 Daily Total \$75,000
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION STARTED.

10-01-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

10-02-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

10-03-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

10-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

10-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

10-15-2008 Reported By JERRY BARNES/TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/14/08 @ 12:30 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/14/08 @ 11:00 AM.

10-23-2008 Reported By JERRY BARNES/TERRY CSERE

DailyCosts: Drilling \$264,875 Completion \$0 Daily Total \$264,875
 Cum Costs: Drilling \$339,875 Completion \$0 Well Total \$339,875
 MD 2,457 TVD 2,457 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 10/16/08. DRILLED 12-1/4" HOLE TO 2444' GL (2457 KB). ENCOUNTERED WATER @ 700'. FLUID DRILLED HOLE FROM 830' WITH PARTIAL RETURNS. RAN 57 JTS (2334.76') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. STUCK CASING @ 2374'. WOULD NOT CIRCULATE. PULLED LOOSE AND LAID DOWN 1 JOINT CASING. LANDED @ 2347' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1700 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SACKS (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/177 BBLs FRESH WATER. BUMPED PLUG W/571# @ 5:19 AM., 10/21/2008. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 17 MINUTES.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 23 MINUTES.



TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS AIR RIG #3 TOOK 2 SURVEYS WHILE DRILLING HOLE @ 1220' - 0.75 DEGREE & 2418' - 5.50 DEGREE

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 89.7 OPS= 89.8 VDS= 89.9 NS= 89.7.

KYLAN COOK EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/19/08 @ 11:45 AM.

10-29-2008	Reported By	JESSE RICHEY									
Daily Costs: Drilling	\$84,963	Completion	\$0	Daily Total	\$84,963						
Cum Costs: Drilling	\$424,838	Completion	\$0	Well Total	\$424,838						
MD	2,605	TVD	2,605	Progress	258	Days	1	MW	8.4	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2605'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RIG DOWN ROTARY TOOLS, HOLD PRE-JOB SAFETY MTG. RIG MOVE 1.5 MILES FROM CWU 1135-19 TO CWU 1134-19. TRANSFER FROM CWU 1135-19 TO CWU 1134-19, 5 JTS 4.5 X 11.6# N80 LTC CASING (207.11'), & 1 JNT 4.5 X 11.6# P-110 LTC CSG (21.60), AND 3316 GAL. DIESEL FUEL. NOTIFIED BLM OFFICE, BY E-MAIL, NOTIFICATION ON 10/27/2008, RIG MOVE TO CWU 1134-19 & BOP TEST ON 10/28/08.
14:00	17:00	3.0	NU BOP, RIG ON DAY RATE 14:00 HRS ON 10/28/2008.
17:00	21:30	4.5	RIG UP TEST EQUIPMENT & TEST BOPS, AS FOLLOWS; ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED.
21:30	22:00	0.5	INSTALL WEAR BUSHING.
22:00	02:00	4.0	TRIP IN HOLE WITH BIT # 1 (SECURITY FMHX655ZM). TAG CMT @ 2257'.
02:00	02:30	0.5	INSTALL ROTATING HEAD RUBBER.
02:30	03:00	0.5	DRILLED FLOAT COLLAR, CEMENT, FLOAT SHOE AND 10' OF NEW FORMATION FROM 2257' TO 2357', WOB 2/4K, RPM 40, GPM 399, PSI 876. M/W 8.5, VIS 30
03:00	03:30	0.5	SPOT HIGH VIS PILL, FIT TEST, PRESSURE WITH WATER TO 265 PSIG, EMW 10.5 PPG.
03:30	04:00	0.5	DEVIATION SURVEY 2333' @ 6 DEGREE.
04:00	06:00	2.0	DRILL 2357' TO 2605' (248') ROP 124, WOB 18/20, RPM 45/64, 1125 PSI, GPM 426, DIF PSI 200/300, MW 8.4, VIS 29.

NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS,

FULL CREWS,

SAFETY MEETING. # 1: ON RIGGING UP # 2: TESTING BOP'S.

FUEL ON HAND 2907 GLS, USED 408 GLS,

CHECK CROWN-O-MATIC.

UNMANNED LOGGING UNIT 1 DAY. STARTED 10/28/08.

06:00 SPUD 7 7/8" HOLE @ 04:00 HRS, 10/29/08

10-30-2008 **Reported By** JESSE RICHEY

DailyCosts: Drilling	\$49,041	Completion	\$0	Daily Total	\$49,041						
Cum Costs: Drilling	\$473,880	Completion	\$0	Well Total	\$473,880						
MD	5,053	TVD	5,053	Progress	2,448	Days	2	MW	8.7	Visc	31.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5053'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 2605' TO 2922' (317') ROP 126.8, WOB 20/22, RPM 45/64, 1323 PSI, GPM 426, DIF PSI 250/300, MW 8.6, VIS 30.
08:30	09:00	0.5	DEVIATION SURVEY 2844' @ 6.25 DEGREE.
09:00	13:00	4.0	DRILL 2922' TO 3421' (499') ROP 124.8, WOB 20/22, RPM 45/64, 1400 PSI, GPM 426, DIF PSI 250/330, MW 8.6, VIS 31.
13:00	13:30	0.5	SERVICE RIG
13:30	14:00	0.5	DEVIATION SURVEY 3343' @ 6 DEGREE
14:00	17:30	3.5	DRILL 3421' TO 3875' (454') ROP 129.7, WOB 20/22, RPM 45/64, 1455 PSI, GPM 426, DIF PSI 241/296, MW 8.9, VIS 31.
17:30	18:00	0.5	DEVIATION SURVEY 3343' @ 5 DEGREE
18:00	22:00	4.0	DRILL 3875' TO 4373' (498') ROP 124, WOB 20/22, RPM 50/64, 1520 PSI, GPM 426, DIF PSI 191/287, MW 9.0, VIS 31.
22:00	22:30	0.5	DEVIATION SURVEY 4328' @ 4.25 DEGREE
22:30	06:00	7.5	DRILL 4373' TO 5053' (680') ROP 90, WOB 20/22, RPM 50/64, 1700 PSI, GPM 426, DIF PSI 250/382, MW 9.5, VIS 33.

NO ACCIDENTS REPORTED.
 SAFETY MEETINGS; ON PROPER PPE, BOOM OPERATIONS.
 FULL CREWS.
 FUEL RECEIVED 4400 GALLONS, FUEL ON HAND 6307 GALLONS, USED 1000 GALLONS.
 FORMATIONS; MAHOGANT SHALE, WASATCH & CHAPITA WELLS.
 FUNCTION TEST CROWN-O-MATIC.
 UNMANNED LOGGING ON LOCATION 2 DAYS.

10-31-2008 **Reported By** JESSE RICHEY

DailyCosts: Drilling	\$59,094	Completion	\$0	Daily Total	\$59,094						
Cum Costs: Drilling	\$532,974	Completion	\$0	Well Total	\$532,974						
MD	6,504	TVD	6,504	Progress	1,451	Days	3	MW	9.6	Visc	34.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6504'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 5053' TO 5597' (544') ROP 83, WOB 18/20, RPM 50/64, 1650 PSI, GPM 426, DIF PSI 220/295, MW 9.7, VIS 34.
12:30	13:00	0.5	SERVICE RIG
13:00	03:00	14.0	DRILL 5597' TO 6449' (852') ROP 60, WOB 18/20, RPM 50/64, 1650 PSI, GPM 426, DIF PSI 200/315, MW 9.9, VIS 35.
03:00	04:00	1.0	STUCK PIPE AT 6449' JAR ON SAME PIPE FREE @ 0400 HRS.
04:00	04:30	0.5	PUMP HIGH VIS SWEEP CIRCULATE & CONDITION MUD.
04:30	06:00	1.5	DRILL 6449' TO 6504' (55') ROP 36, WOB 18/20, RPM 50/64, 1680 PSI, GPM 426, DIF PSI 200/315, MW 10.0, VIS 35.

NO ACCIDENTS REPORTED.

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SAFETY MEETINGS; ON PROPER PPE, BOP DRILLS.
 FULL CREWS.
 FUEL RECEIVED 4499 GALLONS, FUEL ON HAND 9642 GALLONS, USED 1164 GALLONS.
 FORMATIONS; WASATCH, CHAPITA WELLS, BUCK CANYON.
 FUNCTION TEST CROWN-O-MATIC & PIPE RAMS.
 UNMANNED LOGGING ON LOCATION 3 DAYS.

11-01-2008	Reported By	JESSE RICHEY									
Daily Costs: Drilling	\$32,259	Completion	\$0	Daily Total	\$32,259						
Cum Costs: Drilling	\$565,233	Completion	\$0	Well Total	\$565,233						
MD	7,411	TVD	7,411	Progress	907	Days	4	MW	10.2	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7411'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6504' TO 6776' (272') ROP 34, WOB 18/20, RPM 50/64, 1680 PSI, GPM 426, DIF PSI 150/231, MW 10.2, VIS 35.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 6776' TO 7411' (635') ROP 40, WOB 18/20, RPM 50/64, 2120 PSI, GPM 426, DIF PSI 209/350, MW 11.0, VIS 37.

NO ACCIDENTS REPORTED.
 SAFETY MEETINGS; ON INSPECTING DRILL LINE, OPERATING THE PIPE BOOM.
 FULL CREWS.
 FUEL ON HAND 8680 GALLONS, USED 962 GALLONS.
 FORMATIONS; BUCK CANYON, NORTH HORN & PRICE RIVER.
 FUNCTION TEST CROWN-O-MATIC & PIPE RAMS.
 UNMANNED LOGGING ON LOCATION 4 DAYS.

11-02-2008	Reported By	JESSE RICHEY									
Daily Costs: Drilling	\$31,078	Completion	\$0	Daily Total	\$31,078						
Cum Costs: Drilling	\$596,312	Completion	\$0	Well Total	\$596,312						
MD	7,834	TVD	7,834	Progress	423	Days	5	MW	10.9	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH W/NEW BIT											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7411' TO 7637' (226') ROP 37, WOB 18/20, RPM 50/64, 2100 PSI, GPM 426, DIF PSI 209/350, MW 11.0, VIS 37.
12:00	12:30	0.5	SERVICE RIG.
12:30	16:30	4.0	DRILL 7637' TO 7834' (197') ROP 49, WOB 18/20, RPM 50/64, 2100 PSI, GPM 426, DIF PSI 209/350, MW 11.0, VIS 37.
16:30	17:30	1.0	CIRCULATE & CONDITION MUD, DROP SURVEY @ 7695', PUMP PILL.
17:30	02:00	8.5	TRIP OUT OF HOLE FOR BIT # 2, L/D REAMERS. TIGHT HOLE @ 7414', 7272', 6454', & TOP OF WASATCH AT 4732' TO 4662'.
01:00	03:00	2.0	MAKE UP BIT # 2. SECURITY FMHX655ZM. NOTE: ""DAYLIGHT SAVINGS TIME MAKE UP""
03:00	06:00	3.0	TIH W/ BIT #2.

NO ACCIDENTS.
 SAFETY MEETING #1 ON PINCH POINTS, #2 ON TRIPPING.
 FULL CREWS ON BOTH TOURS.
 FUEL OPN HAND 7724 GALLONS. FUEL USED 956 GALLONS
 FORMATION TOPS.PRICE RIVER * MIDDLE PRICE RIVER.
 FUNCTION TEST CROWN-O-MATIC & PIPE RAMS.
 UNMANNED LOGGING ON LOCATION 5 DAYS.

11-03-2008	Reported By	JESSE RICHEY									
DailyCosts: Drilling	\$40,822	Completion	\$0	Daily Total	\$40,822						
Cum Costs: Drilling	\$637,135	Completion	\$0	Well Total	\$637,135						
MD	8,667	TVD	8,667	Progress	833	Days	6	MW	11.2	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8667'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP IN HOLE WITH BIT #2 TO 6900'.
07:30	09:00	1.5	WASH & REAM 6900' TO 7834'
09:00	14:30	5.5	DRILL 7834' TO 8077' (243') ROP 44, WOB 18/20, RPM 50/64, 2100 PSI, GPM 426, DIF PSI 168/254, MW 11.0, VIS 41.
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRILL 8077' TO 8667' (590') ROP 39, WOB 18, RPM 40/64, 2212 PSI, GPM 429, DIF PSI 200/303, MW 11.4, VIS 37.

NO ACCIDENTS.
 SAFETY MEETING #1 ON SLIP, TRIPS & FALLS, #2 ON TRIPPING.
 FULL CREWS ON BOTH TOURS.
 FUEL ON HAND 6608 GALLONS. FUEL USED 1116 GALLONS
 FORMATION TOPS; MIDDLE PRICE RIVER & LOWER PRICE RIVER.
 FUNCTION TEST CROWN-O-MATIC.
 UNMANNED LOGGING ON LOCATION 6 DAYS.

11-04-2008	Reported By	JESSE RICHEY									
DailyCosts: Drilling	\$30,967	Completion	\$0	Daily Total	\$30,967						
Cum Costs: Drilling	\$668,102	Completion	\$0	Well Total	\$668,102						
MD	9,290	TVD	9,290	Progress	623	Days	7	MW	11.4	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: 9290' TD / LDDP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8667' TO 9075' (408') ROP 51, WOB 18, RPM 50/64, 2212 PSI, GPM 429, DIF PSI 200/303, MW 11.4, VIS 37.
14:00	14:30	0.5	SERVICE RIG.
14:30	20:30	6.0	DRILL 9075' TO 9273' (198') ROP 33, WOB 18, RPM 50/64, 2212 PSI, GPM 429, DIF PSI 195/289, MW 11.5, VIS 37.
20:30	21:30	1.0	SHUT IN WELL TOOK 20 BBL GAIN, CIRCULATE THROUGH CHOKE WT UP FROM 11.5 PPG TO 11.7 PPG, MAX GAS 10000 U WITH A 15' FLARE, FLARE DROPPED TO 3'-5', OPEN WELL.
21:30	22:30	1.0	DRILL 9273' TO 9290' (17') ROP 17, WOB 18, RPM 50/64, 2212 PSI, GPM 429, DIF PSI 195/289, MW 11.7, VIS 40. TD REACHED @ 22:30 HRS, 10/03/2008.
22:30	23:00	0.5	CIRCULATE & CONDITION MUD. MAX GAS 2636U NO FLARE.

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23:00 00:00 1.0 SHORT TRIP 10 JOINTS @ 9290'.
 00:00 02:00 2.0 CIRCULATE BTM UP, PUMP 300 BBLs OF 13.0 PPG PILL, DROP SURVEY. MAX GAS ON BTM UP 5950 UNITS 8'-10' FLARE
 02:00 06:00 4.0 TRIP OUT OF HOLE WITH BIT # 2, L/D DRILL PIPE, CASING POINT 11/4/2008 @ 02:00 HRS, NOTIFIED VERNAL BLM OFFICE, ON 11/3/08 @ 07:00 HRS BY E-MAIL, START RUN CASING 11/4/2008 @ 08:00 HRS.

NO ACCIDENTS.
 SAFETY MEETING #1 ON COMMUNICATION, #2 ON TRIPPING.
 FULL CREWS ON BOTH TOURS.
 FUEL ON HAND 5237 GALLONS. FUEL USED 1371 GALLONS
 FORMATION TOPS; SEGO.
 FUNCTION TEST CROWN-O-MATIC & PIPE RAMS.
 UNMANNED LOGGING ON LOCATION 7 DAYS.

11-05-2008	Reported By	JESSE RICHEY									
Daily Costs: Drilling	\$32,435	Completion	\$189,435	Daily Total	\$221,870						
Cum Costs: Drilling	\$700,538	Completion	\$189,435	Well Total	\$889,973						
MD	9,290	TVD	9,290	Progress	0	Days	8	MW	11.7	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: ND BOPE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT OF HOLE L/D DRILL PIPE, CASING POINT 11/4/08 @ 0200 HRS.
10:00	10:30	0.5	PULL WEAR BUSHING.
10:30	12:00	1.5	RIG UP CASING EQUIPMENT, CUSHION SUB, SAFETY MEETING WITH CALIBER AND RIG PERSONNEL.
12:00	23:00	11.0	RUN CASING AS FOLLOWS; TOTAL OF 217JT'S (214 FULL JT'S + 2 MARKER JT'S & 1 PULP JNT) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9281.58', 1 JNT CASING, FLOAT COLLAR @ 9235.86' (TOP), 63 JNT'S CASING, 1 MARKER JT @ 6513' - 6534', 52 JT'S CASING, MARKER JT 4253' - 4275', 98 JTS CSG, INSTALL BOW SPRING CENTRALIZERS, 5' ABOVE SHOE, TOP OF 2nd JT. THEN EVERY 3RD. JT. TO 6207' FOR A TOTAL OF #28. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT, STRING WT 104K. TAG HARD BOTTOM @ 9290' MAKE UP FLUTED MANDRAL HANGER & LANDING JT, LAND CASING WITH 94K. FMC ON SITE TO SUPERVISE. R/D CASING TONGS. BREAK CIRCULATE.
23:00	00:00	1.0	WAITING ON CEMENT SWEDGE.
00:00	00:30	0.5	SAFETY MEETING WITH SCHLUMBERGER AND RIG PERSONNEL, RU CEMENTING SWEDGE & EQUIPMENT.
00:30	02:30	2.0	TEST LINES TO 5000 PSI, DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER, MIXED AND PUMPED 415 SKS 35:65 POZ G, (146.3 BBLs) W/ 5% D020(EXTENDER), 2% D174 (EXPANDING CE), .75% D112 (FLUID LOSS), .2% D046 (ANTIFOAM), .3% D013 (RETARDER), .2% D065 (DISPERSANT), .125 lb/sk D130 (LOST CIRC) (YIELD 1.98) AT 12.5 PPG WITH 10.948 GPS H2O. MIXED AND PUMPED TAIL 1505 SKS 50:50 POZ G (345.7 BBLs) W/ 2% D020 (EXTENDER), .1% D046(ANTIFOAM), .2% D167 (FLUID LOSS), .2% D065 (DISPERSANT) (YIELD 1.29) AT 14.1 PPG WITH 5.985 GPS H2O (TOTAL OF 492 BBLs CMT), DROPPED TOP PLUG, DISPLACED TO FLOAT COLLAR WITH 143.8 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 8 BPM. FINAL PUMP PRESSURE 2400 PSI, BUMPED PLUG @ 02:30 WITH 3415 PSI BLED OFF PRESSURE, 2 BBL FLOW BACK, FLOATS HELD. (TOTAL SLURRY 492 BBL + 20 BBLs CHEM WASH & 20 BBLs WATER SPACER, RD CEMENTERS.
02:30	03:30	1.0	WAIT ON CEMENT, RIG DOWN CMT SWEDGE.
03:30	04:00	0.5	RUN PACK OFF ON WELLHEAD TESTED SAME TO 5000 PSI.

04:00 06:00 2.0 NIPPLE DOWN BOP, CLEAN TANKS.

NO ACCIDENTS REPORTED.
 SAFETY MEETINGS; RUN CSG & CEMENT.
 FULL CREWS.
 FUEL 4388 GALLONS, USED 849 GALLONS.
 UNMANNED LOGGING ON LOCATION 7 DAYS.
 FUNCTION TEST CROWN-O-MATIC.
 TRUCKS SET FOR 08:00 HRS ON 11/5/08 TO RIG MOVE.

11-06-2008	Reported By	JESSE RICHEY									
DailyCosts: Drilling	\$28,095	Completion	\$0	Daily Total	\$28,095						
Cum Costs: Drilling	\$728,633	Completion	\$189,435	Well Total	\$918,068						
MD	9,290	TVD	9,290	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CLEAN MUD TANKS.

NO ACCIDENTS / INCIDENTS,
 NO RIG REPAIRS.
 FULL CREWS.
 SAFETY MEETING WITH THIRD PARTY CONTRACTORS.
 TRANSFER FROM CWU 1134-19 TO CWU 1132-19, 4 JTS 4.5 X 11.6# N80, LTC CASING (416.15'), AND 4388 GLS OF DIESEL.
 RIG MOVE IS APPROXIMATELY .4 MILE,
 NOTIFIED VERNAL BLM OFFICE, BY E-MAIL ON, 11/4/2008 @ 0700 HRS ON 11/5/2008 RIG MOVE @ 0800 HRS AND BOPE TEST STARTS @ 0300 HRS.

07:30 RELEASE RIG @ 07:30 HRS, 11/05/08.
 CASING POINT COST \$690,440.

11-08-2008	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$44,310	Daily Total	\$44,310						
Cum Costs: Drilling	\$728,633	Completion	\$233,745	Well Total	\$962,378						
MD	9,290	TVD	9,290	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9236.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 200'. RD SCHLUMBERGER.

11-22-2008	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,643	Daily Total	\$1,643						
Cum Costs: Drilling	\$728,633	Completion	\$235,388	Well Total	\$964,021						
MD	9,290	TVD	9,290	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9236.0			Perf :	PKR Depth : 0.0						

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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-25-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,168	Daily Total	\$1,168
Cum Costs: Drilling	\$728,633	Completion	\$236,556	Well Total	\$965,189

MD	9,290	TVD	9,290	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD : 9236.0** **Perf : 8044'-9034'** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8823'-24', 8864'-65', 8872'-73', 8884'-85', 8900'-01', 8909'-10', 8939'-40', 8991'-92', 9012'-13', 9020'-21', 9032'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3150 GAL WF120 LINEAR PAD, 6300 GAL WF120 LINEAR 1# & 1.5# 20/40 SAND, 29618 GAL YF116ST+ WITH 107000# 20/40 SAND @ 1-5 PPG. MTP 6280 PSIG. MTR 50.4 BPM. ATP 3749 PSIG. ATR 39.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8792'. PERFORATE LPR FROM 8507'-08', 8545'-46', 8576'-77', 8585'-86', 8634'-35', 8668'-69', 8697'-98', 8703'-04', 8711'-12', 8743'-44', 8773'-74', 8778'-79' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6247 GAL WF120 LINEAR 1# & 1.5# 20/40 SAND, 37143 GAL YF116ST+ WITH 140300# 20/40 SAND @ 1-5 PPG. MTP 6142 PSIG. MTR 52.2 BPM. ATP 5090 PSIG. ATR 47.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8450'. PERFORATE MPR/LPR FROM 8260'-61', 8307'-08', 8315'-16', 8328'-29', 8346'-47', 8356'-57', 8365'-66', 8373'-74', 8396'-98', 8429'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6284 GAL WF120 LINEAR 1# & 1.5# 20/40 SAND, 30802 GAL YF116ST+ WITH 84000# 20/40 SAND @ 1-4 PPG. MTP 6406 PSIG. MTR 51.5 BPM. ATP 5321 PSIG. ATR 45.6 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8220'. PERFORATE MPR FROM 8044'-46', 8103'-04', 8107'-08', 8115'-16', 8122'-23', 8132'-33', 8158'-59', 8165'-66', 8174'-75', 8194'-95', 8202'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6370 GAL WF120 LINEAR 1# & 1.5# 20/40 SAND, 39927 GAL YF116ST+ WITH 133800# 20/40 SAND @ 1-4 PPG. MTP 6313 PSIG. MTR 50.4 BPM. ATP 4998 PSIG. ATR 48.4 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER. SDFN.

11-26-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$348,843	Daily Total	\$348,843
Cum Costs: Drilling	\$728,633	Completion	\$585,399	Well Total	\$1,314,033

MD	9,290	TVD	9,290	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD : 9236.0** **Perf : 6942'-9034'** **PKR Depth : 0.0**

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1650 PSIG. RUWL SET 6K CFP AT 8010'. PERFORATE MPR FROM 7892'-93', 7899'-900', 7908'-09', 7917'-18', 7931'-32', 7939'-40', 7949'-50', 7964'-65', 7970'-71', 7981'-82', 7987'-88', 7995'-96' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6322 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 44401 GAL YF116ST+ WITH 157300# 20/40 SAND @ 1-5 PPG. MTP 5505 PSIG. MTR 51.3 BPM. ATP 4068 PSIG. ATR 48 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7864'. PERFORATE MPR/UPR FROM 7534'-35', 7550'-51', 7654'-55', 7687'-88', 7739'-40', 7749'-50', 7774'-75', 7811'-12', 7818'-19', 7836'-37', 7842'-43', 7852'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6332 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33156 GAL YF116ST+ WITH 119700# 20/40 SAND @ 1-5 PPG. MTP 6078 PSIG. MTR 50.2 BPM. ATP 4681 PSIG. ATR 47.7 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7500'. PERFORATE UPR FROM 7232'-33', 7251'-52', 7260'-61', 7272'-73', 7306'-07', 7339'-40', 7360'-62', 7392'-93', 7455'-56', 7462'-63', 7481'-82' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6321 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29543 GAL YF116ST+ WITH 107400# 20/40 SAND @ 1-5 PPG. MTP 5865 PSIG. MTR 50.4 BPM. ATP 4270 PSIG. ATR 47.8 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7200'. PERFORATE UPR FROM 6942'-43', 6955'-56', 6972'-73', 6980'-81', 7009'-10', 7024'-25', 7032'-33', 7057'-58', 7124'-26', 7139'-40', 7184'-85' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6310 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35791 GAL YF116ST+ WITH 130900# 20/40 SAND @ 1-5 PPG. MTP 5029 PSIG. MTR 51.3 BPM. ATP 3953 PSIG. ATR 49.4 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6854'. RDWL. SDFN.

12-02-2008		Reported By		HOOLEY							
Daily Costs: Drilling		\$0	Completion		\$8,899	Daily Total		\$8,899			
Cum Costs: Drilling		\$728,633	Completion		\$594,298	Well Total		\$1,322,932			
MD	9,290	TVD	9,290	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9236.0			Perf : 6942'-9034'		PKR Depth : 0.0				
Activity at Report Time: CLEAN OUT AFTER FRACS											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	MIRU ROYAL SERVICE UNIT. ND FRAC TREE. NU BOPE. RIH W/ BIT AND SUB TO CBP @ 6854'. PREP TO DRILL OUT PLUGS. SDFN.								

12-03-2008		Reported By		HOOLEY							
Daily Costs: Drilling		\$0	Completion		\$13,576	Daily Total		\$13,576			
Cum Costs: Drilling		\$728,633	Completion		\$607,874	Well Total		\$1,336,508			
MD	9,290	TVD	9,290	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9236.0			Perf : 6942'-9034'		PKR Depth : 0.0				
Activity at Report Time: FLOW TEST.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6854', 7200', 7500', 7864', 8010', 8220', 8450' AND 8792'. RIH. CLEANED OUT TO PBTD @ 9160'. LANDED TBG AT 7794 KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FINAL COMPLETION DATE: 12/2/08

FLOWED 17 HRS. 24/64 CHOKE. FTP 1500 PSIG. CP 1500 PSIG. 72 BFPH. RECOVERED 1413 BLW. 7660 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2-3/8 4.7# L-80 TBG 32.61'
 XN NIPPLE 1.10'

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DEC 10 2008

238 JTS 2-3/8 4.7# L-80 TBG 7746.21'
 BELOW KB 13.00'
 LANDED @ 7793.83' KB

12-04-2008		Reported By		HOOLEY							
Daily Costs: Drilling	\$0	Completion	\$2,400	Daily Total	\$2,400						
Cum Costs: Drilling	\$728,633	Completion	\$610,274	Well Total	\$1,338,908						
MD	9,290	TVD	9,290	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9236.0		Perf : 6942'-9034'				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST TO FLARE.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INSTALLED BRECO TEST UNIT AND FLARE STACK. FLOWED 23 HRS. 24/64 CHOKE. FTP 1400 PSIG. CP 1750 PSIG. 54 BFPH. RECOVERED 1372 BLW. 6288 BLWTR.								
12-05-2008		Reported By									
Daily Costs: Drilling	\$0	Completion	\$2,850	Daily Total	\$2,850						
Cum Costs: Drilling	\$728,633	Completion	\$613,124	Well Total	\$1,341,758						
MD	9,290	TVD	9,290	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9236.0		Perf : 6942'-9034'				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2100 PSIG. 45 BFPH. RECOVERED 1107 BLW. 5181 BLWTR.								
12-06-2008		Reported By									
Daily Costs: Drilling	\$0	Completion	\$19,606	Daily Total	\$19,606						
Cum Costs: Drilling	\$728,633	Completion	\$632,730	Well Total	\$1,361,364						
MD	9,290	TVD	9,290	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9236.0		Perf : 6942'-9034'				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1100 PSIG. CP 1900 PSIG. 36 BFPH. RECOVERED 904 BLW. 4277 BLWTR.								
12-07-2008		Reported By									
Daily Costs: Drilling	\$0	Completion	\$2,850	Daily Total	\$2,850						
Cum Costs: Drilling	\$728,633	Completion	\$635,580	Well Total	\$1,364,214						
MD	9,290	TVD	9,290	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9236.0		Perf : 6942'-9034'				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1700 PSIG. 27 BFPH. RECOVERED 744 BLW. 3533 BLWTR.								
12-08-2008		Reported By									
Daily Costs: Drilling	\$0	Completion	\$2,450	Daily Total	\$2,450						
Cum Costs: Drilling	\$728,633	Completion	\$638,030	Well Total	\$1,366,664						
MD	9,290	TVD	9,290	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9236.0		Perf : 6942'-9034'				PKR Depth : 0.0			

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS, 24/64" CHOKE, FTP 900 PSIG, CP 1600 PSIG, 23 BFPH. RECOVERED 624 BLW. 2909 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/07/08

12-16-2008		Reported By	DUANE COOK								
Daily Costs: Drilling		\$0		Completion	\$0		Daily Total	\$0			
Cum Costs: Drilling		\$728,633		Completion	\$638,030		Well Total	\$1,366,664			
MD	9,290	TVD	9,290	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9236.0		Perf : 6942'-9034'		PKR Depth : 0.0					

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 & CP 2500 PSI. TURNED WELL TO QUESTAR SALES AT 9:00 AM, 12/15/08. FLOWED 600 MCFD RATE ON 14/64" POS CHOKE. QUESTAR GAS METER #7985. STATIC 354.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1134-19		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-39986		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 665FNL 1999FEL 40.02693 N Lat, 109.36736 W Lon At top prod interval reported below NWNE 665FNL 1999FEL 40.02693 N Lat, 109.36736 W Lon At total depth NWNE 665FNL 1999FEL 40.02693 N Lat, 109.36736 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 10/14/2008		15. Date T.D. Reached 11/03/2008	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/15/2008		17. Elevations (DF, KB, RT, GL)* 4995 GL
18. Total Depth: MD 9290 TVD		19. Plug Back T.D.: MD 9236 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2347		850		0	
7.875	4.500 N-80	11.6	0	9282		1920		200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7794							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6942	9034	8823 TO 9034		3	
B)			8507 TO 8779		3	
C)			8260 TO 8431		3	
D)			8044 TO 8203		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8823 TO 9034	39,233 GALS GELLED WATER & 107,000# 20/40 SAND
8507 TO 8779	43,555 GALS GELLED WATER & 140,300# 20/40 SAND
8260 TO 8431	37,251 GALS GELLED WATER & 84,000# 20/40 SAND
8044 TO 8203	46,462 GALS GELLED WATER & 133,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2008	12/22/2008	24	→	20.0	741.0	120.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1100	1400.0	→	20	741	120		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #66384 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 21 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6942	9034		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1640 1853 2372 4584 4709 5281 5966 6933

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

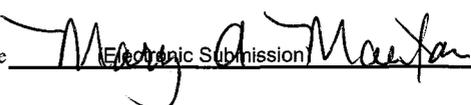
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #66384 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/16/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1134-19 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7892-7996	3/spf
7534-7853	3/spf
7232-7482	3/spf
6942-7185	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7892-7996	50,888 GALS GELLED WATER & 157,300# 20/40 SAND
7534-7853	39,653 GALS GELLED WATER & 119,700# 20/40 SAND
7232-7482	36,029 GALS GELLED WATER & 107,400# 20/40 SAND
6942-7185	42,266 GALS GELLED WATER & 130,900# 20/40 SAND

Perforated the Lower Price River from 8823-24', 8864-65', 8872-73', 8884-85', 8900-01', 8909-10', 8939-40', 8991-92', 9012-13', 9020-21', 9032-34' w/ 3 spf.

Perforated the Lower Price River from 8507-08', 8545-46', 8576-77', 8585-86', 8634-35', 8668-69', 8697-98', 8703-04', 8711-12', 8743-44', 8773-74', 8778-79' w/ 3 spf.

Perforated the Middle/Lower Price River from 8260-61', 8307-08', 8315-16', 8328-29', 8346-47', 8356-57', 8365-66', 8373-74', 8396-98', 8429-31' w/ 3 spf.

Perforated the Middle Price River from 8044-46', 8103-04', 8107-08', 8115-16', 8122-23', 8132-33', 8158-59', 8165-66', 8174-75', 8194-95', 8202-03' w/ 3 spf.

Perforated the Middle Price River from 7892-93', 7899-7900', 7908-09', 7917-18', 7931-32', 7939-40', 7949-50', 7964-65', 7970-71', 7981-82', 7987-88', 7995-96' w/ 3 spf.

Perforated the Middle/Upper Price River from 7534-35', 7550-51', 7654-55', 7687-88', 7739-40', 7749-50', 7774-75', 7811-12', 7818-19', 7836-37', 7842-43', 7852-53' w/ 3 spf.

Perforated the Upper Price River from 7232-33', 7251-52', 7260-61', 7272-73', 7306-07', 7339-40', 7360-62', 7392-93', 7455-56', 7462-63', 7481-82' w/ 3 spf.

Perforated the Upper Price River from 6942-43', 6955-56', 6972-73', 6980-81', 7009-10', 7024-25', 7032-33', 7057-58', 7124-26', 7139-40', 7184-85' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7806
Lower Price River	8580
Sego	9105

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1134-19

API number: 4304739986

Well Location: QQ NWNE Section 19 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
700	710	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 1/16/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1134-19

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39986

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T9S R23E NWNE 665FNL 1999FEL
40.02693 N Lat, 109.36736 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 1/22/2009.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67126 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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FEB 12 2009

DIV. OF OIL, GAS & MINING