

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1369-30
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-39976
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSW 1252FSL 1160FWL 40.00114 N Lat, 109.22292 W Lon At proposed prod. zone SWSW 1252FSL 1160FWL 40.00114 N Lat, 109.22292 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1160	16. No. of Acres in Lease 2344.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 840	19. Proposed Depth 9090 MD	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5111 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 03/17/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 03-25-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #59118 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED
MAR 19 2008

*Federal Approval of this
Action is Necessary*

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DIV. OF OIL, GAS & MINING

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44291744
40.003251
-109.374205

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

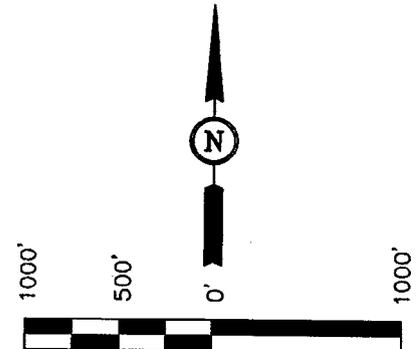
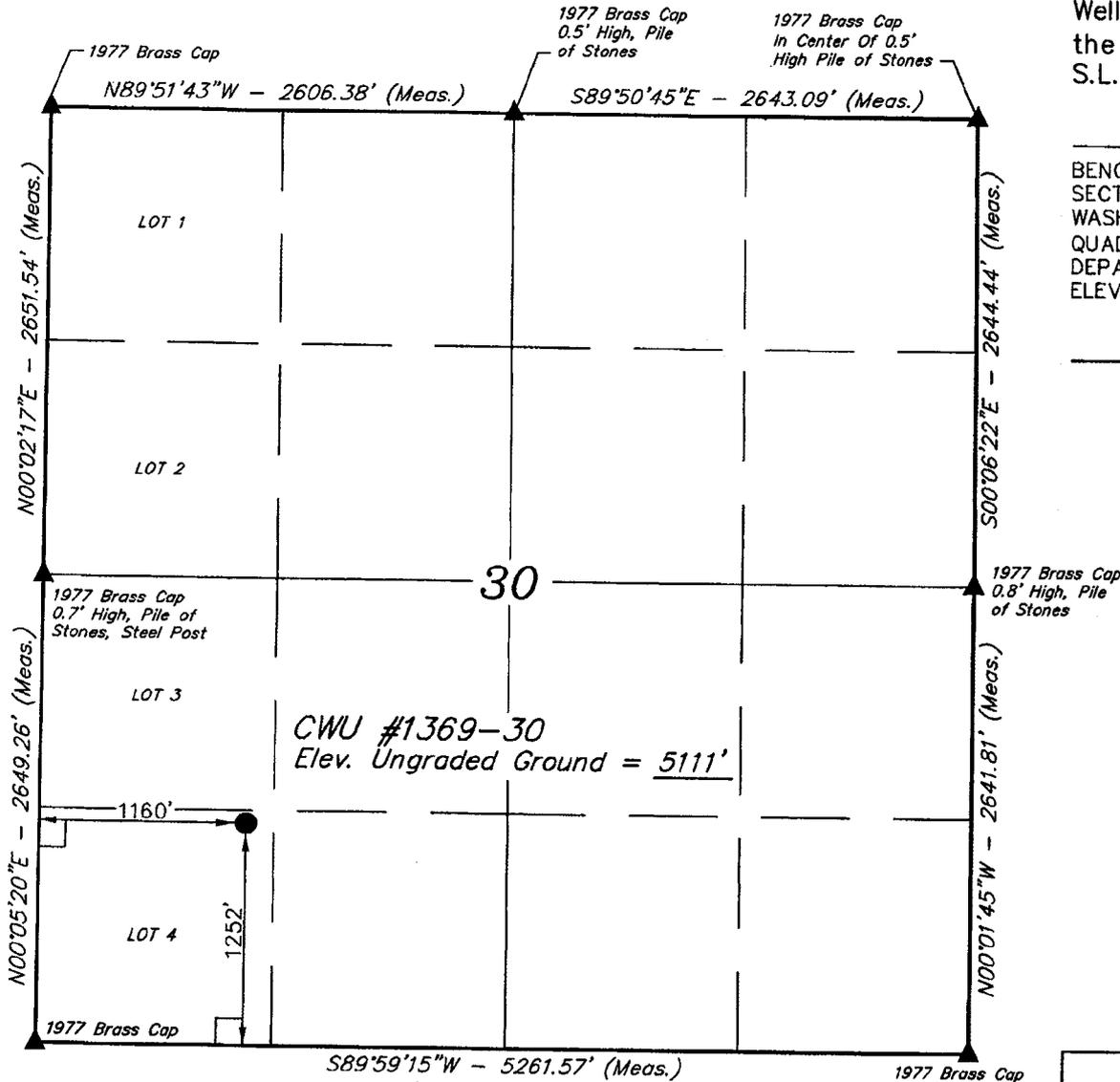
Well location, CWU #1369-30, located as shown in the SW 1/4 SW 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF SURVEY
 No. 161319
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 STATE OF UTAH 1919

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'04.11" (40.001142)
 LONGITUDE = 109°13'22.52" (109.222922)
 (NAD 27)
 LATITUDE = 40°00'04.23" (40.001175)
 LONGITUDE = 109°13'20.09" (109.222247)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-29-07	DATE DRAWN: 12-06-07
PARTY J.M. K.F. C.P.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1369-30
SW/SW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,483		Shale	
Wasatch	4,507		Sandstone	
Chapita Wells	5,068		Sandstone	
Buck Canyon	5,785		Sandstone	
North Horn	6,427		Sandstone	
KMV Price River	6,695	Primary	Sandstone	Gas
KMV Price River Middle	7,584	Primary	Sandstone	Gas
KMV Price River Lower	8,386	Primary	Sandstone	Gas
Sego	8,889		Sandstone	
TD	9,090			

Estimated TD: **9,090' or 200'± below Sego top**

Anticipated BHP: 4,964 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1369-30 SW/SW, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1369-30
SW/SW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 126 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 894 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1369-30
SW/SW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

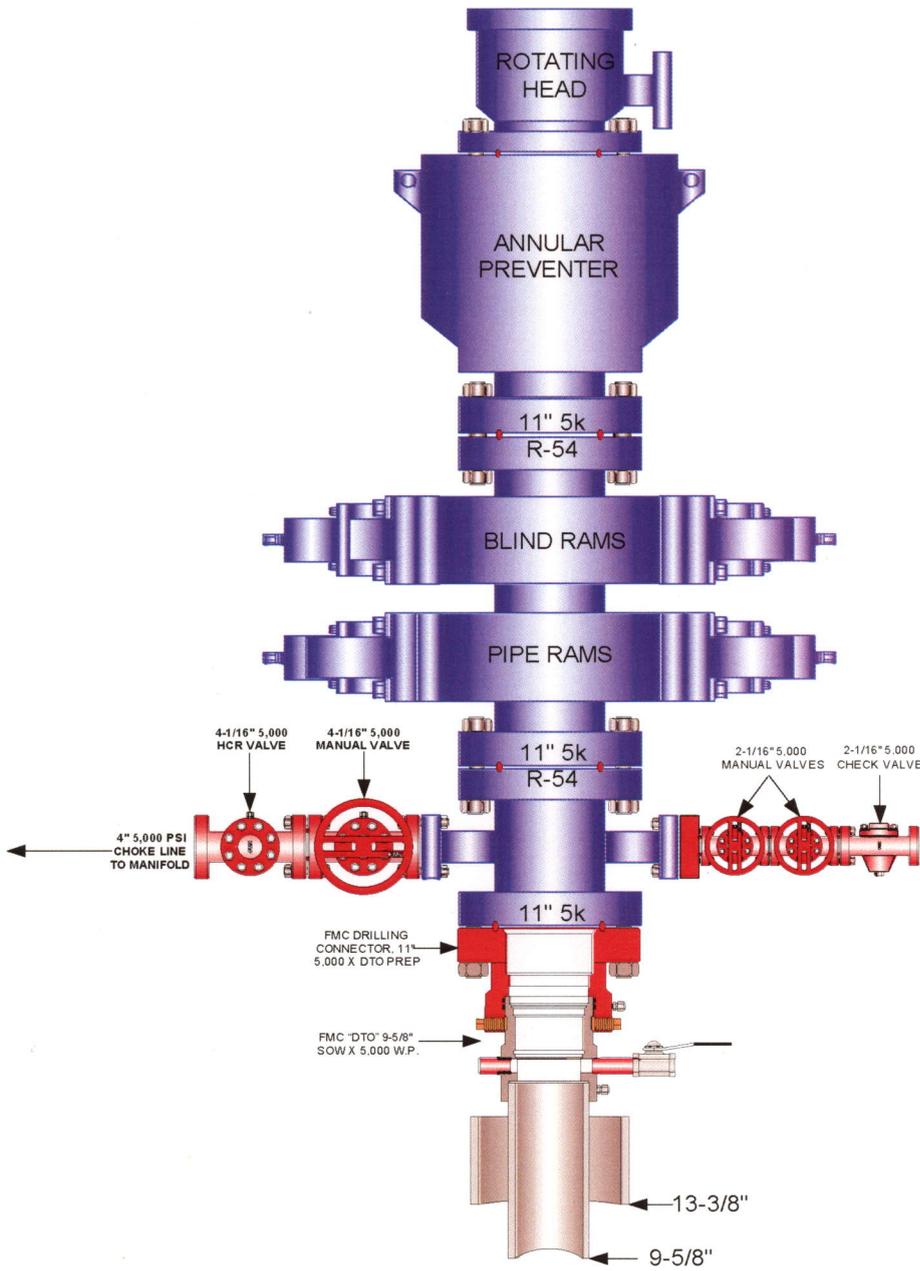
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

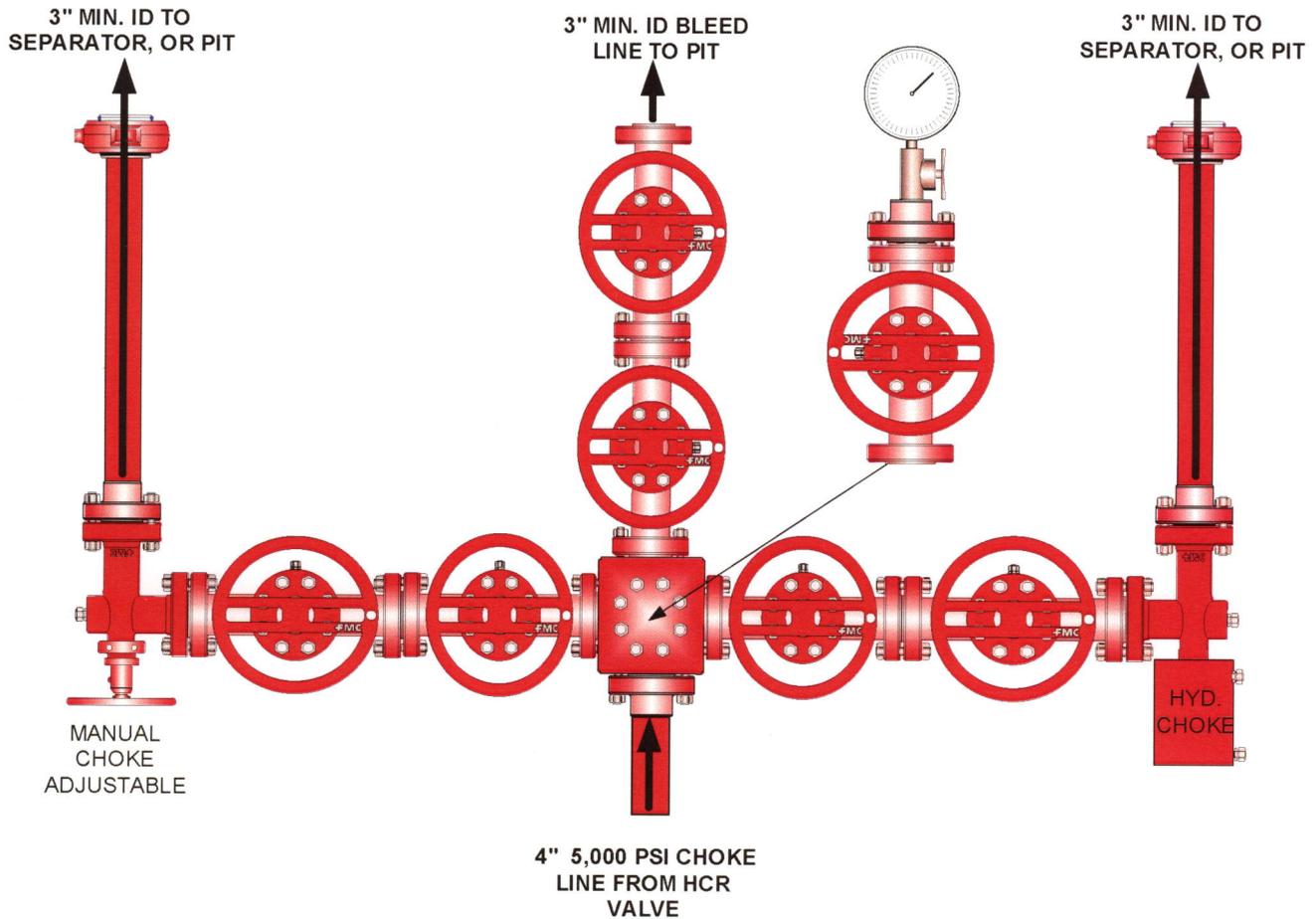
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1369-30
SWSW, Section 30, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 0.48 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.72 acres. The pipeline is approximately 947 feet long with a 40-foot right-of-way disturbing approximately 0.87 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, with culverts installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0337.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 947' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-0337) proceeding in a southerly direction for an approximate distance of 947' tying into an existing pipeline in the SWSW of Section 30, T9S, R23E (Lease U-0337). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0337.
7. The proposed pipeline route begins in the SWSW of section 30, township 9S, range 23E, proceeding northerly for an approximate distance of 947' to the SWSW of section 30, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4, White River Ponds 1, 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southwest side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours—see Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

One (1) water diversion ditch shall be constructed along the edge of the location draining to the south.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

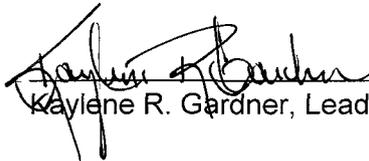
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1369-30 Well, located in the SWSW, of Section 30, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

March 17, 2008

Date



Kaylene R. Gardner, Lead Regulatory Assistant

Date of onsite: March 12, 2008

EOG RESOURCES, INC.
CWU #1369-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

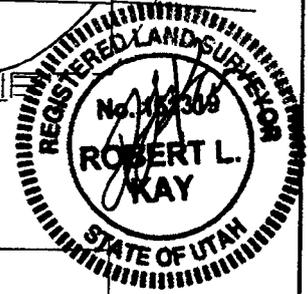
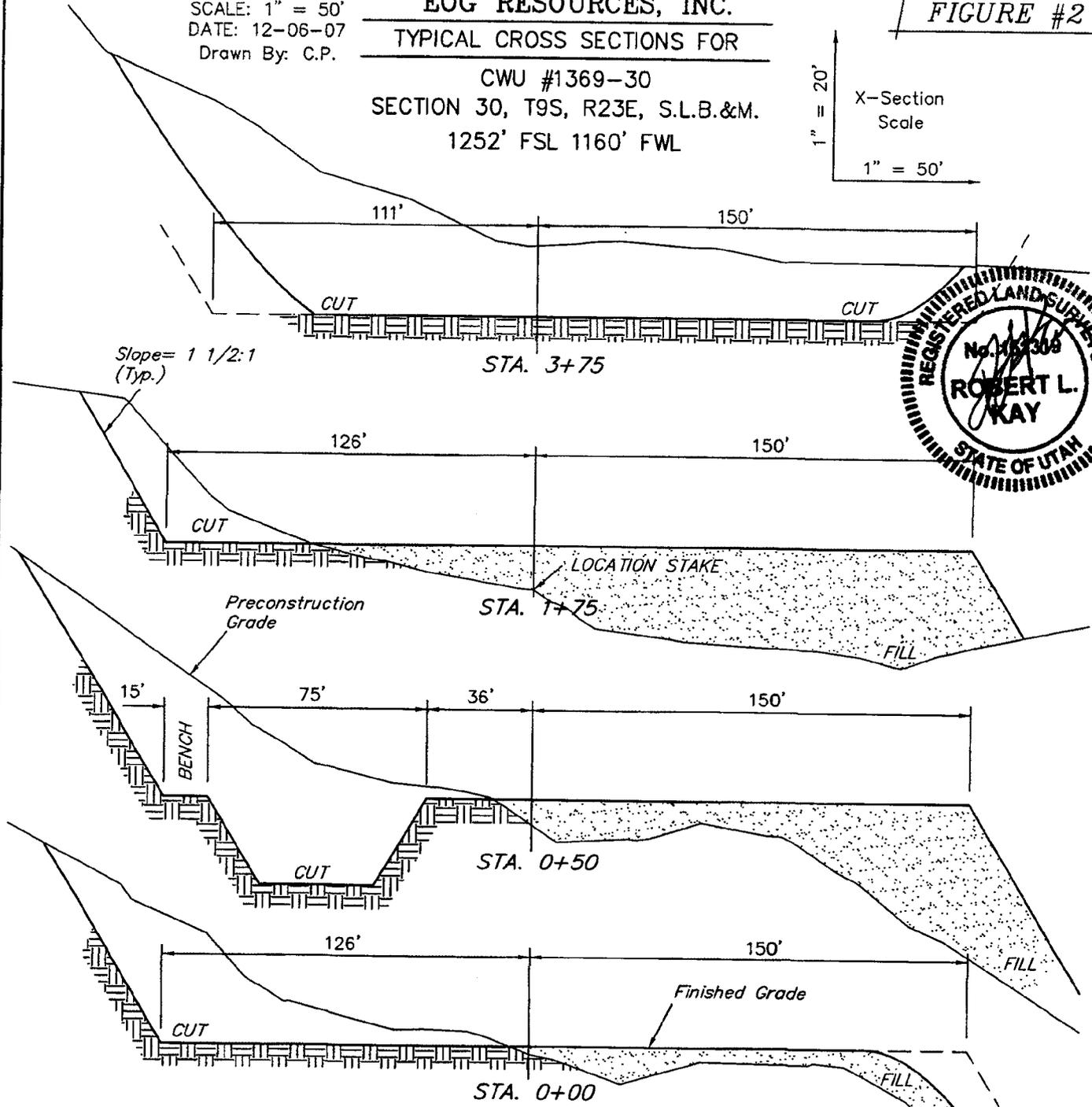
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

SCALE: 1" = 50'
 DATE: 12-06-07
 Drawn By: C.P.

EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
 CWU #1369-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 1252' FSL 1160' FWL

FIGURE #2

1" = 20'
 X-Section Scale
 1" = 50'



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

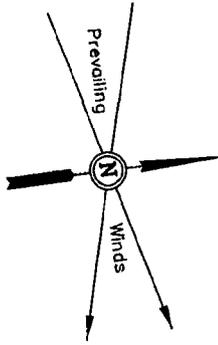
(6") Topsoil Stripping	= 2,670 Cu. Yds.
Remaining Location	= 23,200 Cu. Yds.
TOTAL CUT	= 25,870 CU. YDS.
FILL	= 21,180 CU. YDS.

EXCESS MATERIAL	= 4,690 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,690 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

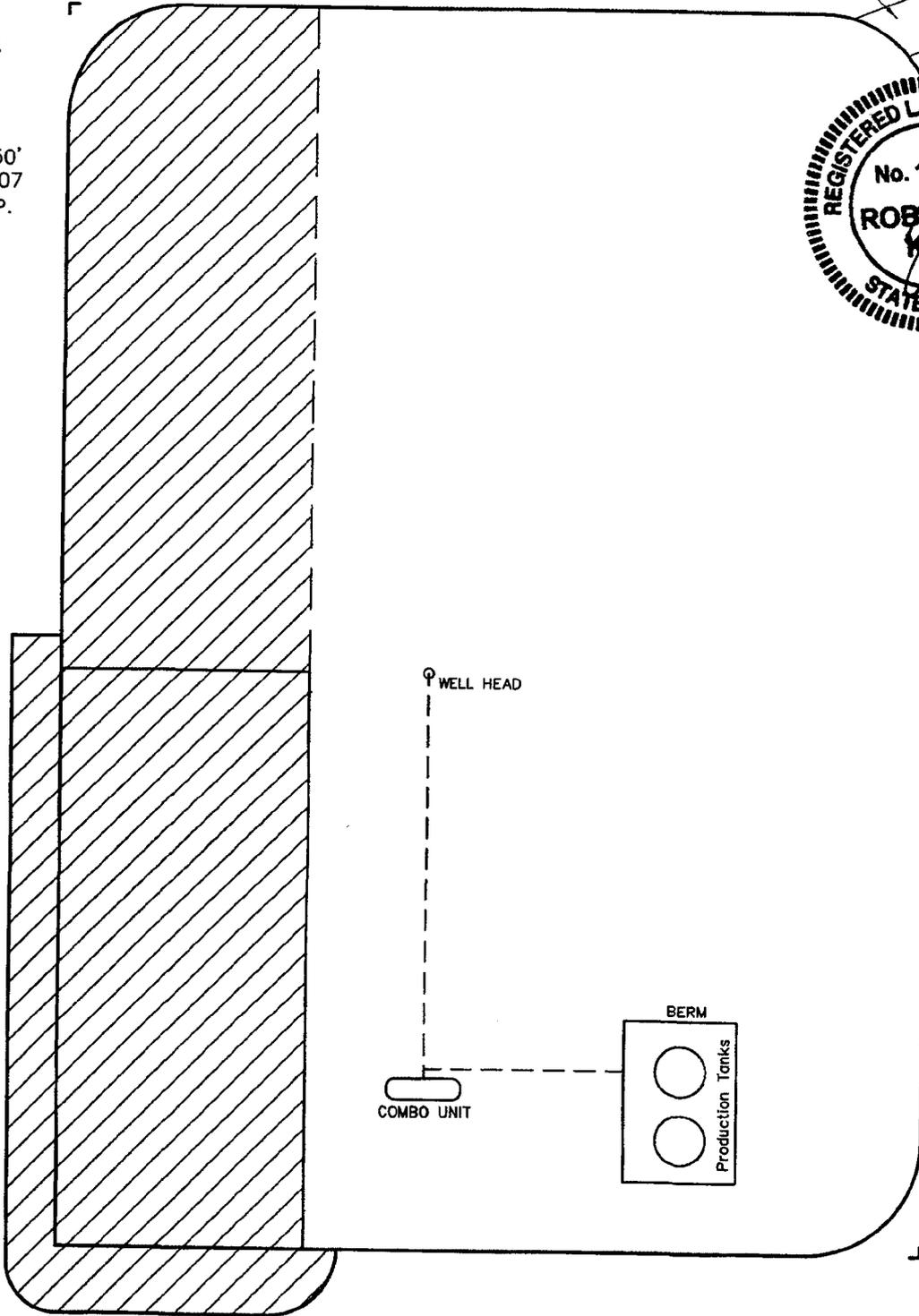
FIGURE #3

CWU #1369-30
SECTION 30, T9S, R23E, S.L.B.&M.
1252' FSL 1160' FWL



SCALE: 1" = 50'
DATE: 12-06-07
Drawn By: C.P.

Existing Access Road



RE-HABED AREA

EOG RESOURCES, INC.

CWU #1369-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

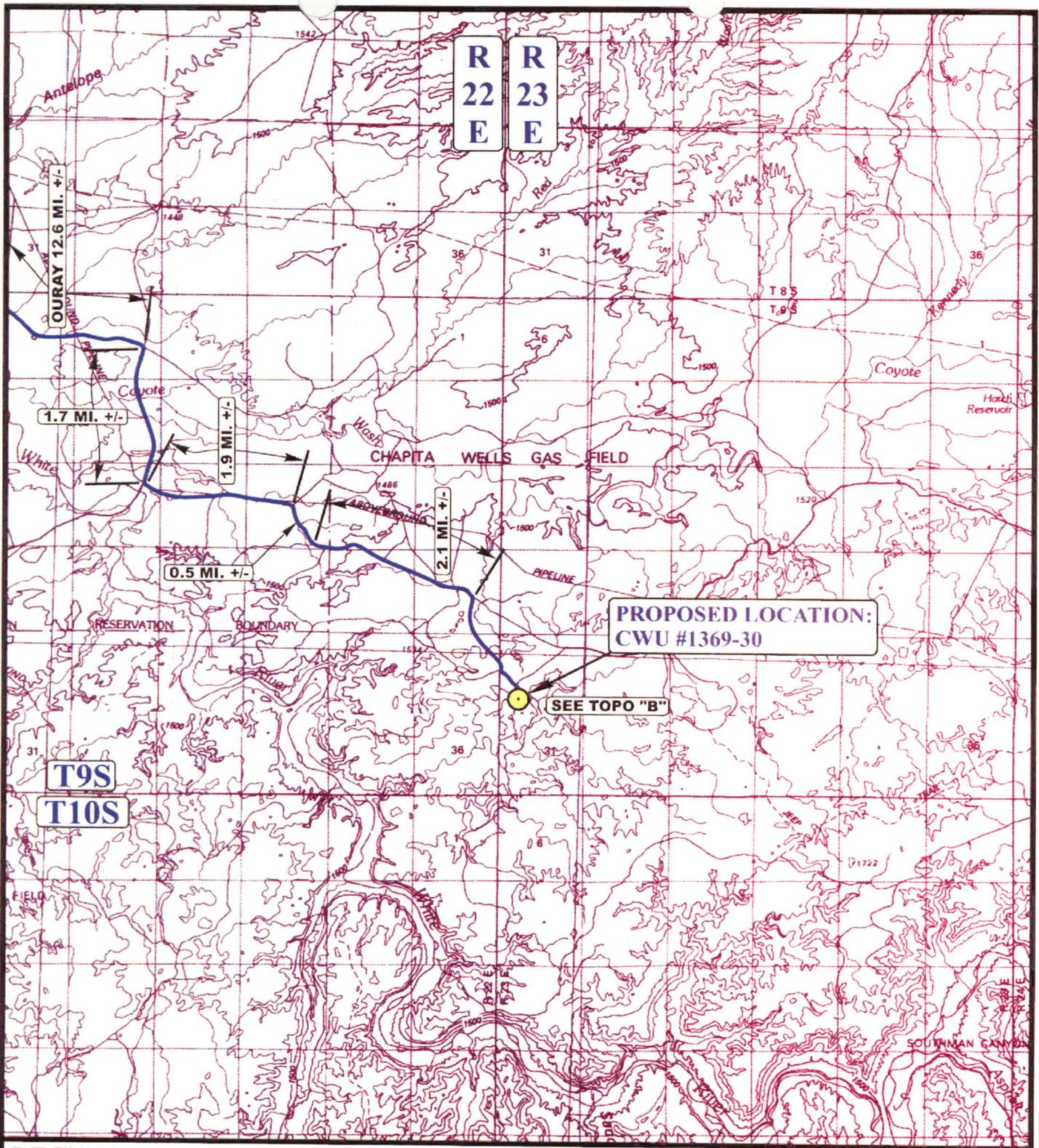
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11	06	07	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.M.	DRAWN BY: C.P.		REVISED: 00-00-00	



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1369-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 1252' FSL 1160' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

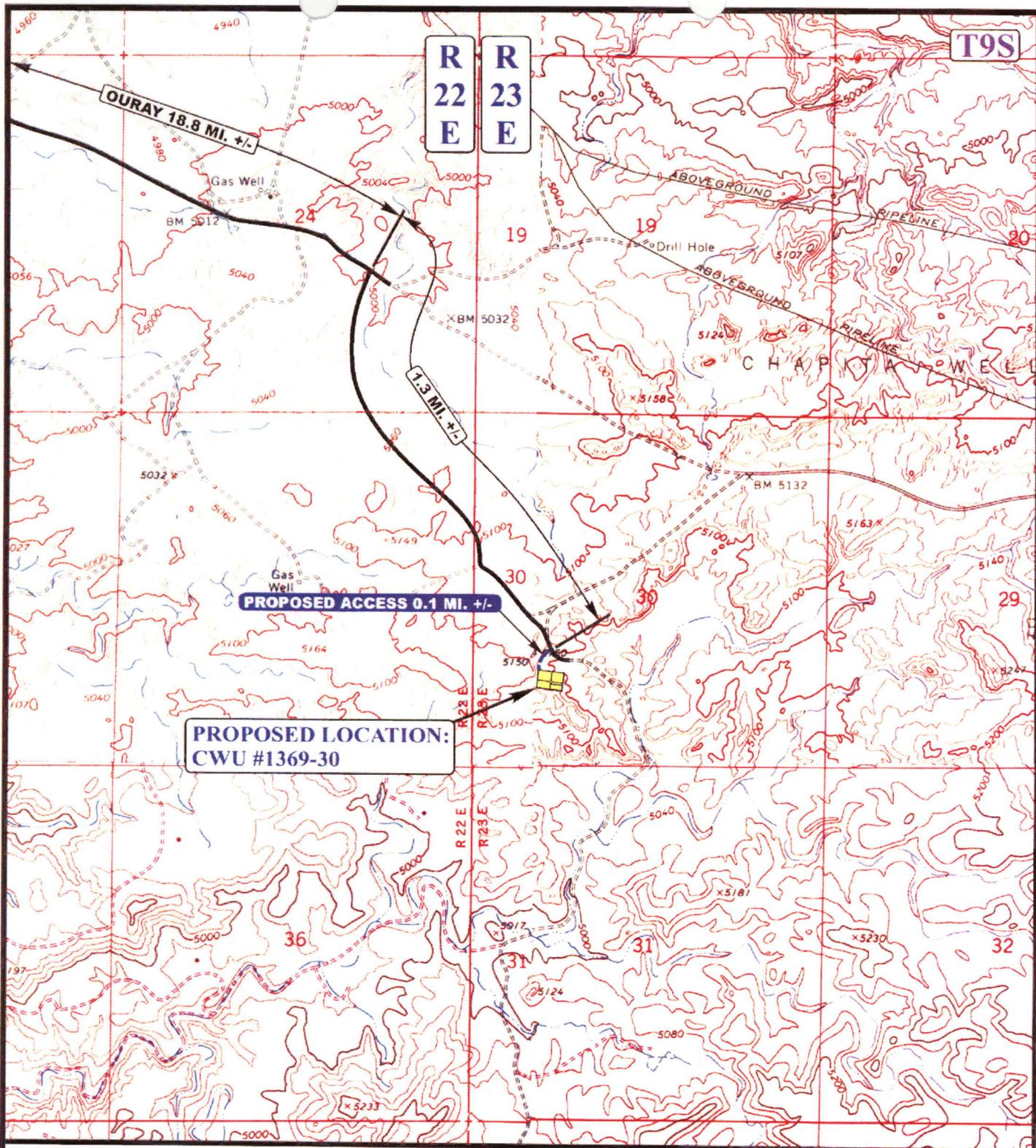
11 06 07
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1369-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 1252' FSL 1160' FWL



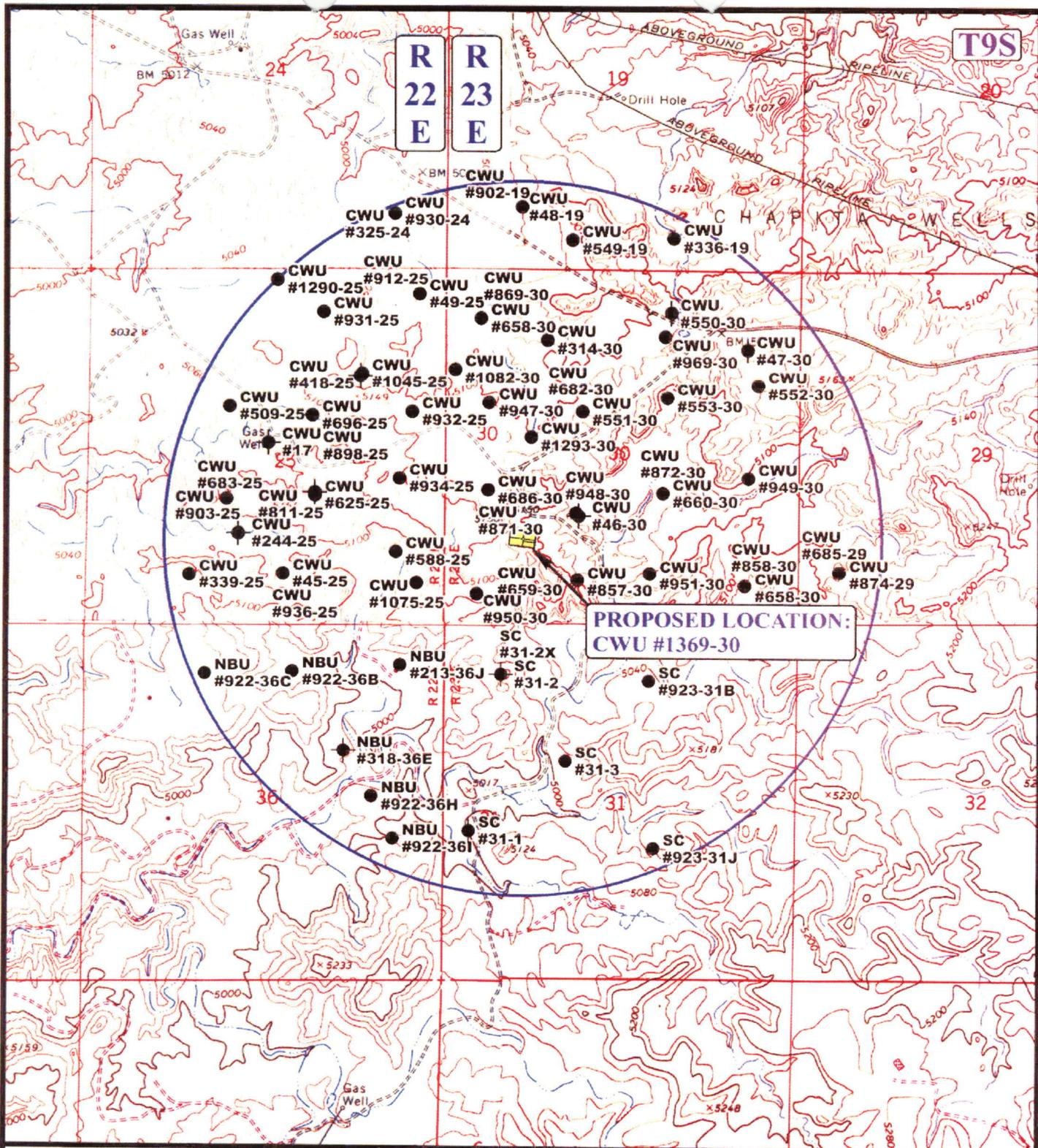
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 06 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
 TOPO



LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1369-30
SECTION 30, T9S, R23E, S.L.B.&M.
1252' FSL 1160' FWL



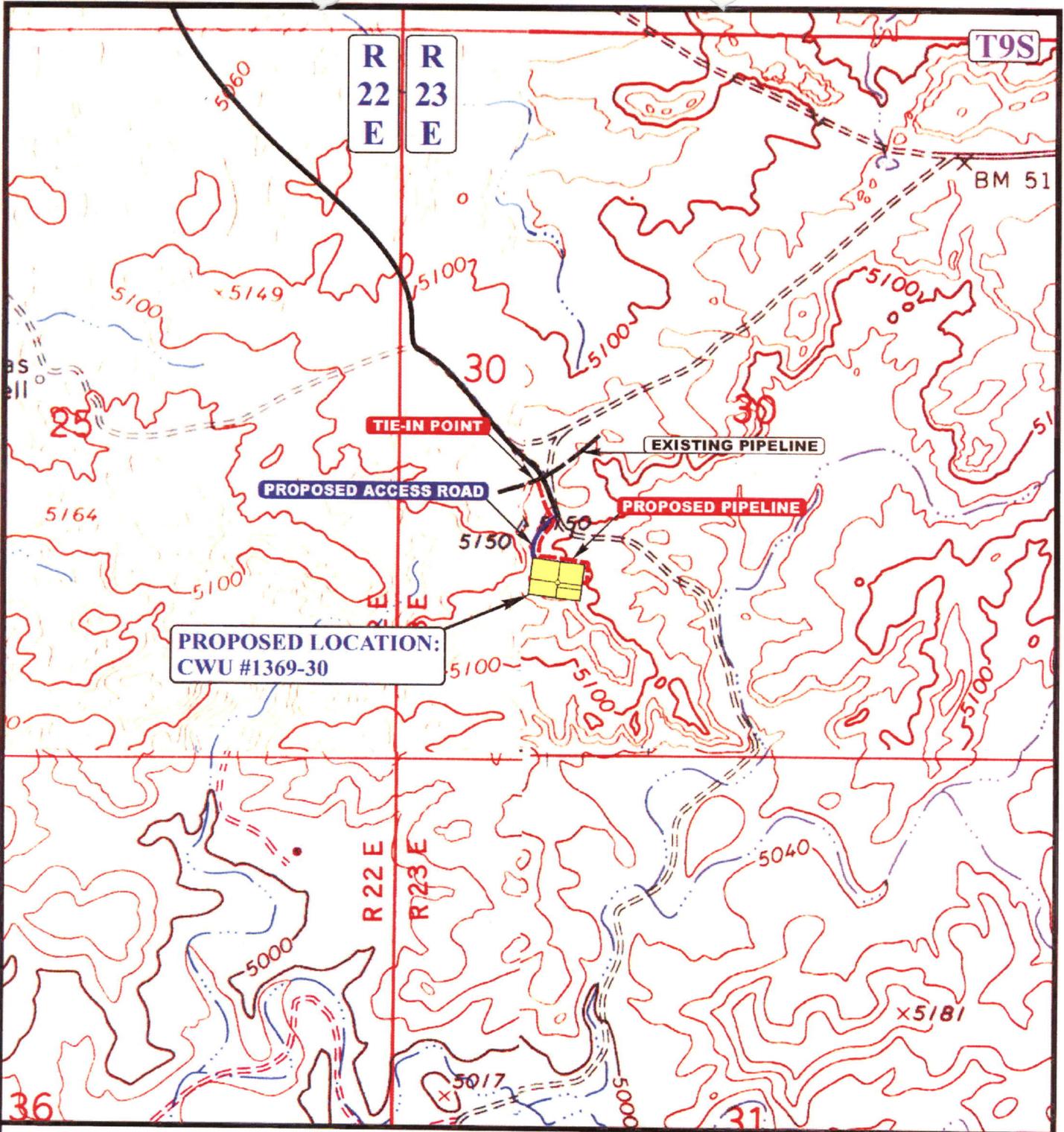
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 06 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 947' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1369-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 1252' FSL 1160' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 06 07
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/19/2008

API NO. ASSIGNED: 43-047-39976

WELL NAME: CWU 1369-30

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SWSW 30 090S 230E
 SURFACE: 1252 FSL 1160 FWL
 BOTTOM: 1252 FSL 1160 FWL
 COUNTY: UINTAH
 LATITUDE: 40.00325 LONGITUDE: -109.3742
 UTM SURF EASTINGS: 638778 NORTHINGS: 4429174
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: CHAPITA WELLS
- _____ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Subsands General Siting
- _____ R649-3-11. Directional Drill

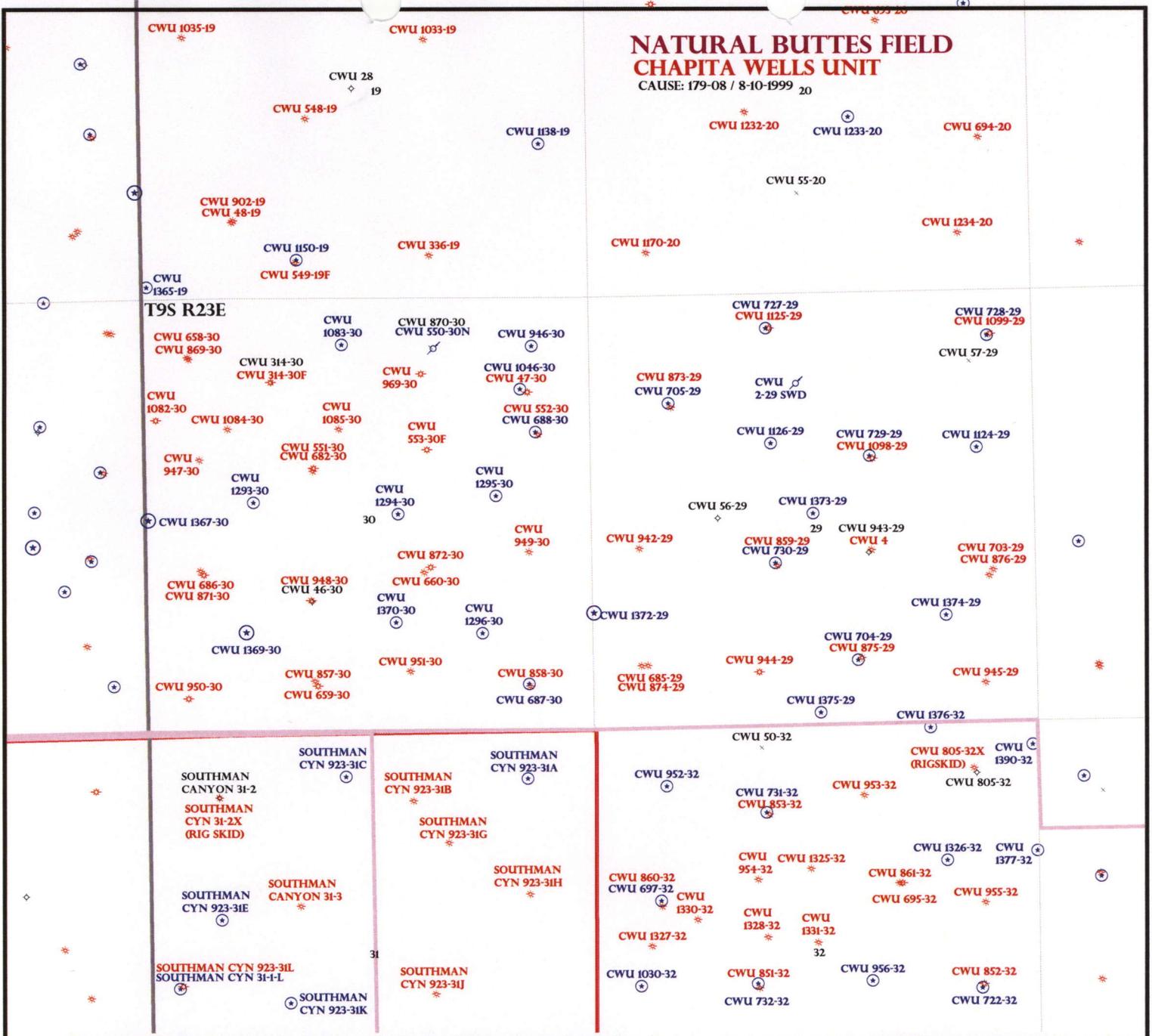
COMMENTS: _____

STIPULATIONS: _____

1-Federal Approved

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-08 / 8-10-1999 20



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29,30 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 20-MARCH-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 25, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-39981	CWU 1359-24 Sec 24 T09S R22E 1345 FSL 2630 FWL	
43-047-39980	CWU 1186-14 Sec 14 T09S R22E 1673 FSL 2026 FEL	
43-047-39979	CWU 1190-14 Sec 14 T09S R22E 0626 FNL 0654 FWL	
43-047-39978	CWU 1392-33 Sec 33 T09S R23E 1275 FNL 1178 FWL	
43-047-39975	CWU 1372-29 Sec 29 T09S R23E 1413 FSL 0025 FWL	
43-047-39976	CWU 1369-30 Sec 30 T09S R23E 1252 FSL 1160 FWL	
43-047-39977	CWU 1367-30 Sec 30 T09S R23E 2630 FSL 0025 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-25-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

March 25, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1369-30 Well, 1252' FSL, 1160' FWL, SW SW, Sec. 30, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39976.

Sincerely,

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1369-30
API Number: 43-047-39976
Lease: UTU0337

Location: SW SW Sec. 30 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 17 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AV
Contact: KAYLENE R GARDNER E-Mail: kaylene_Gardner@eogresources.com		8. Lease Name and Well No. CWU 1369-30
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 041 39976
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface Lot 4 1252FSL 1160FWL 40.00114 N Lat, 109.22292 W Lon At proposed prod. zone Lot 4 1252FSL 1160FWL 40.00114 N Lat, 109.22292 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1160	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 840	19. Proposed Depth 9090 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5111 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 03/17/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) Jesse Kewick	Date 7-29-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #53118 verified by the BLM Well Information System
Committed to APSS for processing by GAIL JENKINS on 03/19/2008 (08GXJ2753AE)

RECEIVED
AUG 04 2008

UDOGH

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08M1C0159AE

NOS: 12-13-2007

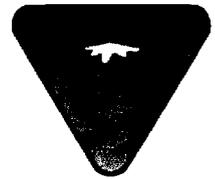


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1369-30
API No: 43-047-39976

Location: Lot 4, Sec. 30, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

The south side of the pad will be ditched so that it will drain to the east.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Logging program: Gamma Ray shall be run from TD to surface.

Air Drilling, Onshore Order #2, Variances' Granted:

- Straight run blooie line: variance granted to use a non-straight blooie line.
- Blooie line length: variance granted to use a 75' blooie line.
- Dedusting equipment: variance granted to use aerated water system in lieu of deduster equipment.
- Automatic igniter or continuous pilot light on the blooie line: variance granted to use aerated water system in lieu of igniter or pilot light.
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore: variance granted to use truck/rig mounted air compressors that are less than 100 feet from the well bore and are not in the opposite direction from the well bore.
- Properly lubricated and maintained rotating head: variance granted to use a properly maintained and lubricated stripper head.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

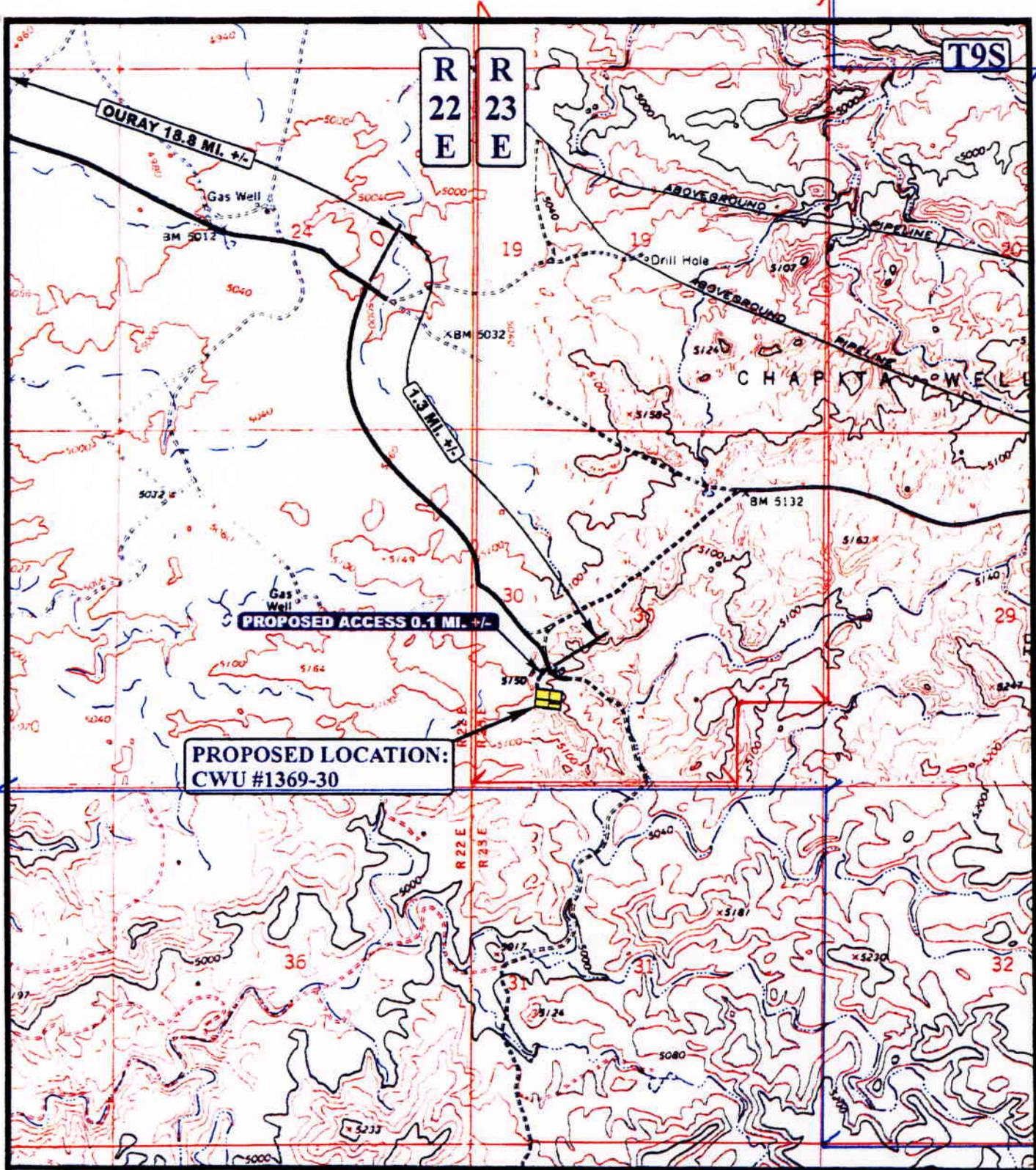
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1369-30
SECTION 30, T9S, R23E, S.L.B.&M.
1252' FSL 1160' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 06 07**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



— Lease

— Chapita Wells Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1369-30

9. API Well No.
43-047-39976

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E SWSW 1252FSL 1160FWL
40.00114 N Lat, 109.22292 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the conductor size as follows:

Casing: Conductor
Hole Size: 26"
Length: 40-60'
Size: 16"
Weight: 65.0#
Grade: H-40
Thread: STC
Rating Collapse: 670 PSI
Factor Burst: 1640 PSI
Tensile: 736#

COPY SENT TO OPERATOR

Date: 1.27.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66134 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 01/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]*

Title *Pet Eng.*

Date *1/26/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1369-30

Api No: 43-047-39976 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/05/2009

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/05/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36477	NORTH CHAPITA 260-06		NESE	6	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17277	1/28/2009		2/10/09		
Comments: <u>MESAVERDE</u> <u>BLKHK = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39539	CHAPITA WELLS UNIT 1294-30		SWNE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
AB	99999	13650	2/4/2009		2/10/09		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39976	CHAPITA WELLS UNIT 1369-30		SWSW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
AB	99999	13650	2/5/2009		2/10/09		
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

2/6/2009

Title

Date

RECEIVED

FEB 09 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1369-30

9. API Well No.
43-047-39976

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E SWSW 1252FSL 1160FWL
40.00317 N Lat, 109.37478 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the logging program as follows:

CBL/CCL/VDL/GR

COPY SENT TO OPERATOR

Date: 3.14.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67326 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *Pet Eng.* Date *3/2/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office *DOGm* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 19 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1369-30

9. API Well No.
43-047-39976

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E SWSW 1252FSL 1160FWL
40.00317 N Lat, 109.37478 W Lon

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<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for air drilling operations. See attached.

COPY SENT TO OPERATOR

Date: 3.4.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67329 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 02/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *Dorthea* Title *Pet Eng.* Date *3/2/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
FEB 19 2009

DIV. OF OIL, GAS & MINING

AIR DRILLING OPERATIONS:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1369-30

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39976

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E SWSW 1252FSL 1160FWL
40.00317 N Lat, 109.37478 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/7/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

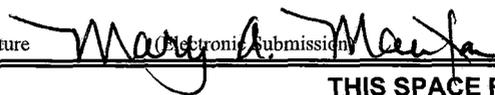
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #69875 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 05/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAY 14 2009

WELL CHRONOLOGY REPORT

Report Generated On: 05-11-2009

Well Name	CWU 1369-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39976	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-04-2009	Class Date	05-07-2009
Tax Credit	N	TVD / MD	9,090/ 9,090	Property #	062317
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,131/ 5,118				
Location	Section 30, T9S, R23E, SWSW (LOT 4), 1252 FSL & 1160 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.605	NRI %	47.597

AFE No	304987	AFE Total	1,535,200	DHC / CWC	640,400/ 894,800						
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	05-02-2008	Release Date	04-14-2009				
05-02-2008	Reported By	CYNTHIA HANSELMAN									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1252' FSL & 1160' FWL (SW/SW) SECTION 30, T9S, R23E UINTAH COUNTY, UTAH LAT 40.003172, LONG 109.374781 (NAD 83) LAT 40.003206, LONG 109.374100 (NAD 27) ELENBURG #29 OBJECTIVE: 9090' MD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU 0337 ELEVATION: 5111.4' NAT GL, 5117.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5118') 5131' KB (13') EOG WI 55.6055%, NRI 47.59694%

01-13-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$128,626 **Completion** \$0 **Daily Total** \$128,626
Cum Costs: Drilling \$128,626 **Completion** \$0 **Well Total** \$128,626
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-14-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$128,626 **Completion** \$0 **Well Total** \$128,626
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

01-15-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$128,626 **Completion** \$0 **Well Total** \$128,626
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

01-16-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$128,626 **Completion** \$0 **Well Total** \$128,626
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

01-19-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$128,626 **Completion** \$0 **Well Total** \$128,626
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

01-20-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$128,626 Completion \$0 Well Total \$128,626
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: BUILD LOCATION
 Start End Hrs Activity Description
 06:00 06:00 24.0 DRILLING ROCK.

01-21-2009 Reported By TERRY CSERE
 DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$128,626 Completion \$0 Well Total \$128,626
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: BUILD LOCATION
 Start End Hrs Activity Description
 06:00 06:00 24.0 SHOOTING TODAY.

01-22-2009 Reported By NATALIE BRAYTON
 DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$128,626 Completion \$0 Well Total \$128,626
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: BUILD LOCATION
 Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING ON LOCATION. 35% COMPLETE.

01-23-2009 Reported By NATALIE BRAYTON
 DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$128,626 Completion \$0 Well Total \$128,626
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: BUILD LOCATION
 Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING ON LOCATION 45% COMPLETE.

01-26-2009 Reported By NATALIE BRAYTON
 DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$128,626 Completion \$0 Well Total \$128,626
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: BUILD LOCATION
 Start End Hrs Activity Description
 06:00 06:00 24.0 DRILLING ROCK ON LOCATION AND PIT.

01-27-2009 Reported By NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$128,626	Completion	\$0	Well Total	\$128,626						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK ON LOCATION AND PIT.

01-28-2009 Reported By NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$128,626	Completion	\$0	Well Total	\$128,626						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING LOCATION & PIT.

01-29-2009 Reported By NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$128,626	Completion	\$0	Well Total	\$128,626						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT LOCATION TODAY.

01-30-2009 Reported By NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$128,626	Completion	\$0	Well Total	\$128,626						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

02-02-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$128,626	Completion	\$0	Well Total	\$128,626						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

02-03-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$128,626	Completion	\$0	Well Total	\$128,626						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-04-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$128,626	Completion	\$0	Well Total	\$128,626						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-05-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$128,626	Completion	\$0	Well Total	\$128,626						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-06-2009 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$128,626	Completion	\$0	Well Total	\$128,626						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. ROCKY MOUNTAIN DRILLING SPUD A 26" HOLE ON 2/5/09 @ 5:00 PM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 2/5/09 @ 4:00 PM.

02-09-2009 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$128,626	Completion	\$0	Well Total	\$128,626						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

02-10-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$128,626 Completion \$0 Well Total \$128,626

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WEATHER PERMITTING.

02-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$128,626 Completion \$0 Well Total \$128,626

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

02-14-2009 Reported By JERRY BARNES

DailyCosts: Drilling \$21,970 Completion \$0 Daily Total \$21,970
 Cum Costs: Drilling \$150,596 Completion \$0 Well Total \$150,596

MD 263 TVD 263 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING AIR RIG ON 2/11/2009. DRILLED 12 1/4" HOLE TO 250' GL (263' KB). ENCOUNTERED NO WATER. RDMO ROCKY MOUNTAIN RIG.

TRUE RIG #31 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTILL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

02-17-2009 Reported By JERRY BARNES

DailyCosts: Drilling \$268,968 Completion \$0 Daily Total \$268,968
 Cum Costs: Drilling \$419,564 Completion \$0 Well Total \$419,564

MD 2,338 TVD 2,338 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/6/2009. DRILLED 12-1/4" HOLE TO 2325' GL (2338' KB). ENCOUNTERED WATER AT 1720'. FLUID DRILLED HOLE FROM 1720' WITH NO RETURNS. RAN 54 JTS (2315.49') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2328' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2375 PSIG. PUMPED 179 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/176 BBLs FRESH WATER. BUMPED PLUG W/295# @ 8:17 PM, 3/12/2009. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 10 MINUTES.

TOP JOB # 4: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 5 HRS.

TOP JOB # 5: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 25 MINUTES.

TOP JOB # 6: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 7: MIXED & PUMPED 250 SX (51 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1200' = 0.25 DEGREE & 2270' = 3.5 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 3/16/2009 @ 9:30 AM.

04-04-2009		Reported By		ROBERT DYSART							
Daily Costs: Drilling		\$66,036		Completion		\$0		Daily Total		\$66,036	
Cum Costs: Drilling		\$485,600		Completion		\$0		Well Total		\$485,600	
MD	2,925	TVD	2,925	Progress	687	Days	1	MW	8.8	Visc	28.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 2925'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	HOLD PRE-JOB SAFETY MTG. RIG MOVE .6 MILE FROM CWU 1293-30 TO CWU 1369-30
11:00	15:00	4.0	NIPPLE UP BOPE. START DAYWORK @ 11:00 HRS, 4/3/09. (REPAIR BROKEN BOOM DOOR HINGES).
15:00	19:00	4.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM VERNAL OFFICE VIA EMAIL ON 04/02/09 @ 1200 HRS FOR BOP TEST. INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.

CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
 PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
 ANNULAR, 250/2500 PSI 5/10 MIN.
 TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
 INSTALL WEAR BUSHING.

19:00 22:30 3.5 P/U BHA & D.P. RUN IN HOLE TO TOP OF CEMENT 2270'.
 22:30 00:00 1.5 SLIP & CUT DRILL LINE
 00:00 01:00 1.0 DRILL CEMENT/FLOAT EQUIP. 2270' TO 2238'
 DRILL OUT 10' RAT HOLE & 10' NEW HOLE TO 2248'
 01:00 01:30 0.5 SPOT HI-VIS PILL, CONDUCT FIT W/ 8.4 PPG 380 PSI, 11.6 EMW.
 01:30 03:00 1.5 DRILL ROTATE 2248' TO 2574' 326') ROP 217
 WOB 12/16K, RPM 55/65 + 68, GPM 420, PSI 900 1200
 03:00 03:30 0.5 SURVEY @ 2528' 1 DEG.
 03:30 06:00 2.5 DRILL ROTATE 2574' TO 2925' (351') ROP 140
 WOB 12/16K, RPM 55/65 + 68, GPM 420, PSI 900 1200
 M/W 8.8, 28 VIS.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: RIG MOVE, RIG UP
 FUEL: 7100, USED 761
 BOP DRILL NIGHTS: 45 SEC.

06:00 SPUD 7 7/8" PRODUCTION HOLE @ 01:30 HRS, 4/4/09.

04-05-2009 Reported By ROBERT DYSART

Daily Costs: Drilling	\$26,413	Completion	\$0	Daily Total	\$26,413						
Cum Costs: Drilling	\$512,013	Completion	\$0	Well Total	\$512,013						
MD	5,068	TVD	5,068	Progress	2,143	Days	2	MW	10.1	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5069'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 2925' TO 3566' (641') ROP 116 WOB 16/20K, RPM 55/65 + 68, GPM 420, PSI 1100/1300
11:30	12:00	0.5	SERVICE RIG
12:00	12:30	0.5	SURVEY @ 3526' 2 DEG.
12:30	06:00	17.5	DRILL ROTATE 3566' TO 5068' (1502') ROP 85.8 WOB 16/20K, RPM 55/65 + 68, GPM 420, PSI 1300/1900 M/W 10.1. VIS 33

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: SLIP, TRIPS & FALLS, FORKLIFT OPS
 FUEL: 6171, USED 929
 BOP DRILL DAYS: 50 SEC

04-06-2009 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$23,995	Completion	\$0	Daily Total	\$23,995
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Cum Costs: Drilling \$536,009 **Completion** \$0 **Well Total** \$536,009
MD 6,428 **TVD** 6,428 **Progress** 1,360 **Days** 3 **MW** 10.2 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6428'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 5068' TO 5383' (315') ROP 63 WOB 16/20K, RPM 55/65 + 68, GPM 420, PSI 1750/2100
11:00	11:30	0.5	SERVICE RIG
11:30	06:00	18.5	DRILL ROTATE 5383' TO 6428' (1045) ROP 56.4 WOB 22/23K, RPM 55/65 + 68, GPM 420, PSI 1750/2100 MW 10.6/VIS.36.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS,
 CHECK CROWN-O-MATIC
 SAFETY MEETING—HAND RAILS/TEAM WORK
 FUEL: 4641, USED 1530

04-07-2009 **Reported By** DAVID FOREMAN

Daily Costs: Drilling \$41,302 **Completion** \$500 **Daily Total** \$41,802
Cum Costs: Drilling \$577,311 **Completion** \$500 **Well Total** \$577,811
MD 7,426 **TVD** 7,426 **Progress** 998 **Days** 4 **MW** 10.8 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR CHG SWIVEL PACKING 7426'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6428' TO 6746', 318', ROP 42.4, WOB 20/21K, RPM 45/50 + 68, GPM 420, PSI 1750/2100
13:30	14:00	0.5	SERVICE RIG
14:00	05:30	15.5	DRILL ROTATE 6746' TO 7426', 680', ROP 43.8, WOB 20/21K, RPM 45/50 + 68, GPM 420, PSI 1800/2100
05:30	06:00	0.5	TRIP OUT 2 JTS. CIRC. CHG. OUT SWIVEL PACKING.

ACCIDENTS OR INCIDENTS NONE REPORTED,
 CREWS FULL,
 FUNCTION TEST CROWN-O-MATIC
 SAFETY METTING: PINCH POINTS/ HOUSEKEEPING
 FUEL: 4641, USED 1530

04-08-2009 **Reported By** DAVID FOREMAN

Daily Costs: Drilling \$34,231 **Completion** \$0 **Daily Total** \$34,231
Cum Costs: Drilling \$611,543 **Completion** \$500 **Well Total** \$612,043
MD 8,469 **TVD** 8,469 **Progress** 1,043 **Days** 5 **MW** 11.0 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8469'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG.
06:30	06:00	23.5	DRILL ROTATE 7426' TO 8469' 1043 ROP 44.3 WOB 20/21K, RPM 45/50 + 68, GPM 420, PSI 1800/2100 MW 11.2 VIS. 36.

ACCIDENTS OR INCIDENTS NONE REPORTED,
 CREWS FULL,
 FUNCTION TEST CROWN-O-MATIC
 SAFETY METTING: PINCH POINTS/ LOCK OUT TAGOUT
 FUEL: 6771, USED 2371, REC. 4500 GALS.

04-09-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$23,139	Completion	\$200	Daily Total	\$23,339
Cum Costs: Drilling	\$634,683	Completion	\$700	Well Total	\$635,383

MD 9,090 **TVD** 9,090 **Progress** 621 **Days** 6 **MW** 11.2 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 8469' TO 8696' 227 ROP 34.9 WOB 20/21K, RPM 45/50 + 68, GPM 420, PSI 1800/2100 MW 11.3 VIS. 36.
12:30	13:00	0.5	SERVICE RIG
13:00	04:30	15.5	DRILL ROTATE 8696' TO 9090' 394 ROP 25.4 WOB 22/25K, RPM 45/50 + 68, GPM 420, PSI 1800/2250, MW 11.4 VIS. 36. REACHED TD AT 04:30 HRS, 4/9/09.
04:30	05:30	1.0	CIRCULATE CLEAN FOR SHORT TRIP.
05:30	06:00	0.5	WIPER TRIP/SHORT TRIP

ACCIDENTS OR INCIDENTS NONE REPORTED,
 CREWS FULL,
 FUNCTION TEST CROWN-O-MATIC
 SAFETY METTING: TOOLS & HOUSEKEEPING
 FUEL: 5519, USED 1252,

04-10-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$26,307	Completion	\$5,552	Daily Total	\$31,859
Cum Costs: Drilling	\$660,990	Completion	\$6,252	Well Total	\$667,242

MD 9,090 **TVD** 9,090 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE FOR CEMENT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SHORT TRIP.
06:30	08:30	2.0	CIRCULATE BOTTOMS UP & SPOT 150 Bbls 12. MUD = EMW 11.6.
08:30	10:30	2.0	RIG REPAIR, CHANGE BROKEN DRAWWORKS CHAIN.
10:30	17:00	6.5	LAY DOWN DRILL PIPE, REMOVE ROT. RUBBER, L/D BHA, REMOVE WEAR BUSHING.
17:00	18:00	1.0	RIG UP CALIBER CASING, SAFETY MEETING.
18:00	04:00	10.0	RUN CASING RUN 4.5" P-110 11.6# LTC.
04:00	06:00	2.0	CIRCULATE FOR CEMENTING. GAS CUT MUD FROM 11.5 TO 10.8 F/ 10.8 TO 9.

04-11-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$41,993	Completion	\$0	Daily Total	\$41,993
Cum Costs: Drilling	\$692,019	Completion	\$6,252	Well Total	\$698,271

MD 9,090 TVD 9,090 Progress 0 Days 8 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD CSG

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED RUNNING CASING AND TAGGED BOTTOM. CIRC. OUT GAS. MUD WAS CUT FROM 11.5 TO 10.8 WITH 15 - 20' FLARE. CIRCULATED UNTIL MUD IN & OUT = 11.5. PARTIAL LOSSES.
07:00	07:15	0.25	SPACED OUT AND MADE UP DTO MANDREL HANGER WITH PUP JOINT BELOW HANGER. NOTICED WELL BEGAN FLOWING. CLOSED ANNULAR, AND CIRCULATED BTMS UP UNTIL MW 11.6 IN AND OUT. OPENED ANNULAR.
WHILE WASHING TO BOTTOM, 4 1/2" LANDING JOINT PARTED AT TOP OF RUNNING TOOL. WELL WAS AGAIN FLOWING AND GASSY MUD SPRAYING ABOVE BOP. CLOSED PIPE RAMS, BUT DID NOT STOP FLOW. CLOSED ANNULAR, BUT DID NOT STOP FLOW. ATTEMPTED TO STAB LANDING JOINT INTO ANNULAR WITH TOP-DRIVE, BUT TAGGED UP HIGH.			
07:15	07:30	0.25	EVACUATED FLOOR, HELD SAFETY / PROCEDURAL MEETING. LOWERED TOP DRIVE TO STAB LANDING JT. IN ANNULAR AND SET THE WT. OF THE TOP DRIVE DOWN ON LANDING JT.
07:30	08:00	0.5	CHAINED DOWN TOP DRIVE.
08:00	09:30	1.5	PUMP THROUGH KILL LINE, ACROSS WELLHEAD, THROUGH CHOKE MANIFOLD UNTIL GASSY MUD CLEANED UP. WELL WENT ON VACUUM.
09:30	11:30	2.0	FILLED HOLE WITH 130 BBLs OF WATER. WELL DEAD. MONITOR WELL AND MAKE UP FISHING TOOLS.
11:30	12:00	0.5	FISHED TO HANGER ASSEMBLY. OUT WITH SPEAR. FOUND PUP JOINT PARTED BELOW MANDREL HANGER.
12:00	14:00	2.0	UNABLE TO FISH CASING WITH SPEAR. MAKE UP OVER SHOT. ENGAGE CASING TUBE WITH OVER SHOT. PULL FIRST CASING JOINT TO RIG FLOOR, LAY DOWN TOOLS AND PARTED PUP JT.
14:00	15:00	1.0	RIG UP TO CIRC.
15:00	23:00	8.0	CIRCULATE 11.5 PPG MUD AROUND WITH PARTIAL LOSSES. CUT MW BACK TO 10.9 FOR FULL RETURNS. MIX AND PUMP 300 Bbls 13.7 MUD. SPOT ON BOTTOM.
23:00	02:00	3.0	STARTED LAYING DOWN CASING. WELL STARTED TO FLOW.
02:00	03:30	1.5	MIX AND PUMP ADDITIONAL 200 BBLs. 13.7 PILL.
03:30	04:00	0.5	LAY DOWN CASING WITH WELL SWABBING AND SLIGHT FLOW.
04:00	05:00	1.0	MONITOR WELL PREPARE TO STRIP OUT TO 5,000' ABOVE HEAVY PILL.
05:00	06:00	1.0	LAY DOWN CASING STRIPPING OUT WITH ANNULAR. PLAN TO CIRC. AT 5000' ABOVE 13.6 PILL.

04-12-2009 Reported By DAVID FOREMAN

Daily Costs: Drilling \$51,790 Completion \$1,320 Daily Total \$53,110
 Cum Costs: Drilling \$743,809 Completion \$7,572 Well Total \$751,381

MD 9,090 TVD 9,090 Progress 0 Days 9 MW 10.4 Visc 36.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP (STRIP) OUT OF HOLE W/4.5 PROD CASING TO 5045' (ANULAR CLOSED VENT THROUGH CHOKE).
10:00	12:00	2.0	AT 5045' / CIRCULATE 11.2 PPG MUD INTO HOLE CHECK FOR FLOW AND OPEN ANNULAR.
12:00	20:30	8.5	TOH W/ 4.5 PROD CASING—RETRIEVING ALL 25 CENT.
20:30	22:00	1.5	RD CASING CREW AND CLEAN UP. NIPPLE DOWN RISER AND FLOW LINE. CLOSED BLIND RAMS AND OPEN CHOKE.
22:00	01:00	3.0	CHANGE OUT ANNULAR ELEMENT. NIPPLE BACK UP.

01:00 04:00 3.0 TEST ANNULAR & PIPE RAMS.
 04:00 04:30 0.5 RD TESTER.
 04:30 06:00 1.5 P/U BHA FOR CLEAN UP RUN.

ACCIDENTS OR INCIDENTS NONE REPORTED,
 CREWS FULL.
 SET & TEST CROWN-O-MATIC
 SAFETY METTING: L/D CSG. / PINCH POINTS
 FUEL: 3792, USED 499.

04-13-2009 **Reported By** DAVID FOREMAN

Daily Costs: Drilling	\$30,580	Completion	\$1,528	Daily Total	\$32,108
Cum Costs: Drilling	\$774,390	Completion	\$9,100	Well Total	\$783,490

MD 9,090 **TVD** 9,090 **Progress** 0 **Days** 10 **MW** 10.9 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP AFTER LD CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP IN TO SHOE @ 2328', INSTALL ROTATING HEAD.
08:30	09:00	0.5	CIRC. BOTTOMS UP AT 2328' MUD WT. 10.2 IN/OUT.
09:00	09:30	0.5	WASH/REAM FROM 2328' TO 2439'.
09:30	11:00	1.5	TRIP IN FROM 2439' TO 4833' TAG BRIDGE.
11:00	11:30	0.5	CIRC. BOTTOMS UP AT 4833' MUD WT. IN/OUT 10.4.
11:30	16:30	5.0	WASH/REAM FROM 4833' TO 5613'.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	WASH/REAM F/ 5613' TO 8062'. MUD WT 11.0 IN & OUT.

ACCIDENTS OR INCIDENTS NONE REPORTED,
 CREWS FULL,
 SET & TEST CROWN-O-MATIC
 SAFETY MEETING: TIH/ OPERATING BOOM.
 FUEL: 3108, USED 684.

04-14-2009 **Reported By** DAVID FOREMAN

Daily Costs: Drilling	\$51,862	Completion	\$15,891	Daily Total	\$67,753
Cum Costs: Drilling	\$826,253	Completion	\$24,991	Well Total	\$851,244

MD 9,090 **TVD** 9,090 **Progress** 0 **Days** 11 **MW** 11.2 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	15:00	9.0	WASH/REAM 8062' TO 9090' TAG BOTTOM.
15:00	18:00	3.0	CIRC. CLEAN & SPOT 300 BBLs 12.3 MUD EMW= 11.7
18:00	20:00	2.0	LAY DOWN DRILL PIPE.
20:00	21:00	1.0	WORK THROUGH TIGHT SPOT. 6280' TO 6200'.
21:00	01:30	4.5	LAY DOWN DRILL PIPE BHA & REMOVE WEAR BUSHING.
01:30	02:30	1.0	CLEAN UP AND RU/ CASING CREW.

HOLD SAFETY MEETING.

02:30 06:00 3.5 RUN CASING 4.5" P-110 11.6# LTC @ 2100'.

ACCIDENTS OR INCIDENTS, NONE REPORTED,
 CREWS FULL,
 SET & TEST CROWN-O-MATIC
 SAFETY MEETING: TIH / OPERATING BOOM.
 FUEL: 2224, USED 884.

04-15-2009	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$30,814	Completion	\$220,510	Daily Total	\$251,324						
Cum Costs: Drilling	\$857,068	Completion	\$245,501	Well Total	\$1,102,569						
MD	9,090	TVD	9,090	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RUN CASING RAN 4.5" P-110 11.6# LTC . AS FOLLOWS TOTAL OF 207 JT'S + 2 MARKER JT'S 1 PUP JT. FLOAT SHOE LANDED @ 9081. 1JT. CASING, FLOAT COLLAR @ 9037' 62 JT'S CASING MARKER JT BTM@ 6322" . 51 JT'S CASING. MARKER JT BTM @ 4088' 93 JTS CASING 1 PUP + DTO HANGER. INSTALL RIDGID CENTRALIZER ON MIDDLE OF SHOE JT. 2ND & 3RD JT. INSTALL BOW SPRING CENTRALIZERS EVERY 3RD. JT.TO 5897' FOR A TOTAL OF #28 CENTRALIZERS. TAG BOTTOM @ 9090' LD TAG JT.SPACE OUT LAND CSG. W/ FULL STRING WT.76,000.
10:30	11:30	1.0	BREAK CIRC.CAP. OF CASING, RIG DOWN CALIBER CASING CREW RIG UP HALIBURTON & SAFETY MEETING RIG UP CEMENT HEAD.
11:30	13:30	2.0	TEST LINES TO 4000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH + 20 BBLS WATER SPACER. MIX AND PUMP LEAD 450 SKS HIGHBOND + ADDITIVES YIELD 1.84, 12. PPG 9.86 GPS H2O. MIX AND PUMP TAIL 1315 SKS EXTENDACEM + ADDITIVES YIELD 1.46, 13.5 PPG 6.88 GPS H2O. STOP PUMPING CLEAN LINES, DROP TOP PLUG @ 12:53 AND DISPLACE TO FLOAT COLLAR W/ 141 BBL H2O AVG RATE 7.6 BPM. FULL RETURNS THROUGH OUT JOB. LIFT PRESSURE 2322 PSI BUMP PLUG 1000 PSI OVER LIFT PRESSURE @ 13:27, FLOW BACK 1.5 BBLS FLOATS HELD. INSTALL VALVE & GAUGE ON CEMENT HEAD. RIG DOWN HALLIBURTON.
13:30	14:30	1.0	MONITOR PRESSURE ON CASING.
14:30	15:30	1.0	REMOVE LANDING JT.INSTALL PACKOFF TEST TO 5000 PSI. WELL SECURE.
15:30	21:00	5.5	NIPPLE DOWN & CLEAN MUD TANKS, HOWCROFT TRUCKS FOR RIG MOVE @ 07:00 4/15/09 MOVE .6 MILES.
21:00	06:00	9.0	MIRU/RDMO TRANSFER FROM CWU 1369-30 TOO CWU 1294-30 17 JTS 4.5 11.6, P-110 OR 724 FT & 1638 GALLONS OF DIESEL @ 1.97.
			NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS:RUN CSG. CEMENTING & RIG DOWN. FULL CREWS. FUEL ON HAND 1638 GALLONS, FUEL USED 784 GALLONS.
06:00			RIG RELEASED @ 21:00 HRS, 04/14/2009. CASING POINT COST: \$857,068

04-18-2009	Reported By	SEARLE			
Daily Costs: Drilling	\$0	Completion	\$26,500	Daily Total	\$26,500
Cum Costs: Drilling	\$857,068	Completion	\$272,001	Well Total	\$1,129,069

MD 9,090 TVD 9,090 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9037.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTB TO 40'. EST CEMENT TOP @ 1350'. RD LONE WOLF.

05-05-2009 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$15,276	Daily Total	\$15,276
Cum Costs: Drilling	\$857,068	Completion	\$287,277	Well Total	\$1,144,345

MD 9,090 TVD 9,090 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9037.0 Perf : 7049'-8878' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE PERFORATE LPR FROM 8652'-53', 8662'-63', 8685'-86', 8712'-13', 8713'-14', 8761'-62', 8762'-63', 8814'-15', 8818'-19', 8824'-25', 8857'-58', 8877'-78' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8310 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 21172 GAL 16# DELTA 200 W/78300# 20/40 SAND @ 2-5 PPG. MTP 7744 PSIG. MTR 54.1 BPM. ATP 5185 PSIG. ATR 44.7 BPM. ISIP 2820 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8590'. PERFORATE M/LPR FROM 8361'-62', 8366'-67', 8376'-77', 8384'-85', 8399'-00', 8443'-44', 8469'-70', 8479'-80', 8493'-94', 8539'-40', 8548'-49', 8564'-65' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8212 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 33807 GAL 16# DELTA 200 W/128400# 20/40 SAND @ 2-5 PPG. MTP 7910 PSIG. MTR 54.1 BPM. ATP 5595 PSIG. ATR 46.8 BPM. ISIP 3130 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8320'. PERFORATE MPR FROM 8066'-67', 8073'-74', 8100'-01', 8118'-19', 8128'-29', 8174'-75', 8200'-01', 8201'-02', 8265'-66', 8266'-67', 8273'-74', 8294'-95' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7844 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 34706 GAL 16# DELTA 200 W/133200# 20/40 SAND @ 2-5 PPG. MTP 7523 PSIG. MTR 52.1 BPM. ATP 5629 PSIG. ATR 47.5 BPM. ISIP 3750 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8035'. PERFORATE MPR FROM 7845'-46', 7852'-53', 7865'-66', 7878'-79', 7900'-01', 7963'-64', 7971'-72', 7972'-73', 7979'-80', 8006'-07', 8013'-14', 8016'-17' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8598 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 37865 GAL 16# DELTA 200 W/143400# 20/40 SAND @ 2-5 PPG. MTP 6670 PSIG. MTR 52.3 BPM. ATP 4764 PSIG. ATR 47.9 BPM. ISIP 2435 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7815'. PERFORATE U/ MPR FROM 7567'-68', 7581'-82', 7588'-89', 7659'-60', 7671'-72', 7688'-89', 7699'-00', 7739'-40', 7772'-73', 7778'-79', 7793'-94', 7796'-97' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8092 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 55545 GAL 16# DELTA 200 W/205900# 20/40 SAND @ 2-5 PPG. MTP 5991 PSIG. MTR 51.6 BPM. ATP 3741 PSIG. ATR 49.6 BPM. ISIP 2395 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7540'. PERFORATE UPR FROM 7297'-98', 7302'-03', 7316'-17', 7355'-56', 7402'-03', 7415'-16', 7419'-20', 7428'-29', 7429'-30', 7504'-05', 7405'-06', 7512'-13' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8517 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 34598 GAL 16# DELTA 200 W/132700# 20/40 SAND @ 2-5 PPG. MTP 7376 PSIG. MTR 53.6 BPM. ATP 4736 PSIG. ATR 47.9 BPM. ISIP 2655 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7275'. PERFORATE UPR FROM 7049'-50', 7067'-68', 7087'-88', 7111'-12', 7122'-23', 7151'-52', 7180'-81', 7192'-93', 7197'-98', 7201'-02', 7223'-24', 7249'-50' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8194 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 31931 GAL 16# DELTA 200 W/122200# 20/40 SAND @ 2-5 PPG. MTP 6667 PSIG. MTR 55.1 BPM. ATP 4151 PSIG. ATR 49.4 BPM. ISIP 2485 PSIG. RD HALLIBURTON. SDFN.

05-06-2009	Reported By	WHITEHEAD									
Daily Costs: Drilling	\$0	Completion	\$278,549	Daily Total	\$278,549						
Cum Costs: Drilling	\$857,068	Completion	\$565,826	Well Total	\$1,422,895						
MD	9,090	TVD	9,090	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9037.0		Perf : 6719'-8878'			PKR Depth : 0.0				

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 7020'. PERFORATE UPR FROM 6719'-20', 6762'-63', 6778'-79', 6803'-04', 6864'-65', 6942'-43', 6946'-47', 6953'-54', 6982'-83', 6993'-94', 6994'-95', 7000'-01' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8549 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 29620 GAL DELTA 200 W/121800# 20/40 SAND @ 2-5 PPG. MTP 7214 PSIG. MTR 51.5 BPM. ATP 4169 PSIG. ATR 48.6 BPM. ISIP 2600 PSIG. RDMO. HALLIBURTON.

RUWL. SET 6K CBP AT 6647'. RDWL. MIRU ROYAL RIG 2. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6615'. RU TO DRILL OUT PLUGS. SDFN.

05-07-2009	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$74,992	Daily Total	\$74,992						
Cum Costs: Drilling	\$857,068	Completion	\$640,819	Well Total	\$1,497,887						
MD	9,090	TVD	9,090	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9037.0		Perf : 6719'-8878'			PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6647', 7020', 7275', 7540', 7815', 8035', 8320' & 8590'. RIH. CLEANED OUT TO 8976'. LANDED 2 3/8", 4.7#, N-80 YELLOW BAND TBG AT 7558' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMO ROYAL RIG 2.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1900 PSIG, CP 1900 PSIG. 60 BFPH. RECOVERED 1132 BLW, 8000 BLWTR.

FINAL COMPLETION: 5/06/09.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.30'
 1 JT 2-3/8 4.7# N-80 TBG 32.99'
 XN NIPPLE 1.10'
 229 JTS 2-3/8 4.7# N-80 TBG 7509.68'
 BELOW KB 13.00'
 LANDED @ 7558.07' KB

05-08-2009	Reported By	MCCURDY/DUANE COOK							
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DailyCosts: Drilling	\$0	Completion	\$3,450	Daily Total	\$3,450
Cum Costs: Drilling	\$857,068	Completion	\$644,269	Well Total	\$1,501,337
MD	9,090	TVD	9,090	Progress	0
		Days	17	MW	0.0
Formation : MESAVERDE		PBTD : 9037.0		Perf : 6719'-8878'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1900 PSIG & CP 1850 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 AM, 5/7/09. FLOWED 279 MCFD RATE ON 24/64" POS CHOKE. STATIC 1906. QUESTAR METER #8134.

MIRU BRECO TEST UNIT. FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1900 PSIG. CP 1700 PSIG. 48 BFPH. RECOVERED 1030 BLW. 6970 BLWTR.

05-09-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$3,450	Daily Total	\$3,450
Cum Costs: Drilling	\$857,068	Completion	\$647,719	Well Total	\$1,504,787
MD	9,090	TVD	9,090	Progress	0
		Days	18	MW	0.0
Formation : MESAVERDE		PBTD : 9037.0		Perf : 6719'-8878'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1700 PSIG, CP 1500 PSIG. 30 BFPH. RECOVERED 955 BBLs, 6015 BLWTR, 2733 MCF TO SALES.

FLOWED 1987 MCF, 48 BC & 1032 BW IN 24 HRS ON 24/64" CHOKE, TP 1850 PSIG & CP 1600 PSIG.

05-10-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$3,450	Daily Total	\$3,450
Cum Costs: Drilling	\$857,068	Completion	\$651,169	Well Total	\$1,508,237
MD	9,090	TVD	9,090	Progress	0
		Days	19	MW	0.0
Formation : MESAVERDE		PBTD : 9037.0		Perf : 6719'-8878'	
				PKR Depth : 0.0	

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1500 PSIG, CP 2100 PSIG. 30 BFPH. RECOVERED 736 BBLs, 5279 BLWTR, 2713 MCF, 100 BBLs CONDENSATE.

FLOWED 2673 MCF, 48 BC & 768 BW IN 24 HRS ON 24/64" CHOKE, TP 1675 PSIG & CP 1675 PSIG.

05-11-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$9,007	Daily Total	\$9,007
Cum Costs: Drilling	\$857,068	Completion	\$660,176	Well Total	\$1,517,244
MD	9,090	TVD	9,090	Progress	0
		Days	20	MW	0.0
Formation : MESAVERDE		PBTD : 9037.0		Perf : 6719'-8878'	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1400 PSIG, CP 2100 PSIG. 20 BFPH. RECOVERED 544 BLW. 4735 BLWTR. 2723 MCFD RATE. RD BRECO UNITL. RETURNED TO SALES.

FLOWED 2706 MCF, 20 BC & 576 BW IN 24 HRS ON 24/64" CHOKE, TP 1500 PSIG & CP 2175 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1369-30		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-39976		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 1252FSL 1160FWL 40.00317 N Lat, 109.37478 W Lon At top prod interval reported below SWSW 1252FSL 1160FWL 40.00317 N Lat, 109.37478 W Lon At total depth SWSW 1252FSL 1160FWL 40.00317 N Lat, 109.37478 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 02/05/2009			15. Date T.D. Reached 04/09/2009	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/07/2009	17. Elevations (DF, KB, RT, GL)* 5111 GL
18. Total Depth: MD 9090 TVD		19. Plug Back T.D.: MD 9037 TVD	20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> CBL/CCL/VDL/GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2328		1450		0	
7.875	4.500 P-110	11.6	0	9081		1765		1350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7558							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6719	8878	8652 TO 8878		3	
B)			8361 TO 8565		3	
C)			8066 TO 8295		3	
D)			7845 TO 8017		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8652 TO 8878	29,647 GALS GELLED WATER & 78,300# 20/40 SAND
8361 TO 8565	42,184 GALS GELLED WATER & 128,400# 20/40 SAND
8066 TO 8295	42,715 GALS GELLED WATER & 133,200# 20/40 SAND
7845 TO 8017	46,628 GALS GELLED WATER & 143,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/07/2009	05/12/2009	24	→	18.0	1091.0	100.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1950	2100.0	→	18	1091	100		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #70274 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** JUN 01 2009**

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6719	8878		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1412 1601 2191 4399 4508 5075 5750 6701

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #70274 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 05/27/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1369-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7567-7797	3/spf
7297-7513	3/spf
7049-7250	3/spf
6719-7001	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7567-7797	63,802 GALS GELLED WATER & 205,900# 20/40 SAND
7297-7513	43,280 GALS GELLED WATER & 132,700# 20/40 SAND
7049-7250	40,290 GALS GELLED WATER & 122,200# 20/40 SAND
6719-7001	38,334 GALS GELLED WATER & 121,800# 20/40 SAND

Perforated the Lower Price River from 8652-53', 8662-63', 8685-86', 8712-13', 8713-14', 8761-62', 8762-63', 8814-15', 8818-19', 8824-25', 8857-58', 8877-78' w/ 3 spf.

Perforated the Middle/Lower Price River from 8361-62', 8366-67', 8376-77', 8384-85', 8399-8400', 8443-44', 8469-70', 8479-80', 8493-94', 8539-40', 8548-49', 8564-65' w/ 3 spf.

Perforated the Middle Price River from 8066-67', 8073-74', 8100-01', 8118-19', 8128-29', 8174-75', 8200-01', 8201-02', 8265-66', 8266-67', 8273-74', 8294-95' w/ 3 spf.

Perforated the Middle Price River from 7845-46', 7852-53', 7865-66', 7878-79', 7900-01', 7963-64', 7671-72', 7972-73', 7979-80', 8006-07', 8013-14', 8016-17' w/ 3 spf.

Perforated the Upper/Middle Price River from 7567-68', 7581-82', 7588-89', 7659-60', 7671-72', 7688-89', 7699-7700', 7739-40', 7772-73', 7778-79', 7793-94', 7796-97' w/ 3 spf.

Perforated the Upper Price River from 7297-98', 7302-03', 7316-17', 7355-56', 7402-03', 7415-16', 7419-20', 7428-29', 7429-30', 7504-05', 7505-06', 7512-13' w/ 3 spf.

Perforated the Upper Price River from 7049-50', 7067-68', 7087-88', 7111-12', 7122-23', 7151-52', 7180-81', 7192-93', 7197-98', 7201-02', 7223-24', 7249-50' w/ 3 spf.

Perforated the Upper Price River from 6719-20', 6762-63', 6778-79', 6803-04', 6864-65', 6942-43', 6946-47', 6953-54', 6982-83', 6993-94', 6994-95', 7000-01' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7602
Lower Price River	8406
Sego	8923

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1369-30

API number: 4304739976

Well Location: QQ SWSW Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,720	1,740	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 5/27/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1369-30
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399760000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1252 FSL 1160 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 30 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/9/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 11/9/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
December 14, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 12/10/2009