

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU72635
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1372-29
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-39975
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSW 1413FSL 25FWL 40.00342 N Lat, 109.36006 W Lon At proposed prod. zone NWSW 1413FSL 25FWL 40.00342 N Lat, 109.36006 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 52.4 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 25	16. No. of Acres in Lease 40.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 870	19. Proposed Depth 8980 MD	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5112 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 03/17/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 03-25-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #59119 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

**RECEIVED**

**MAR 19 2008**

DIV. OF OIL, GAS & MINING

**Federal Approval of this  
Action is Necessary**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

640040X  
44292454  
40003682  
-109.359410

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

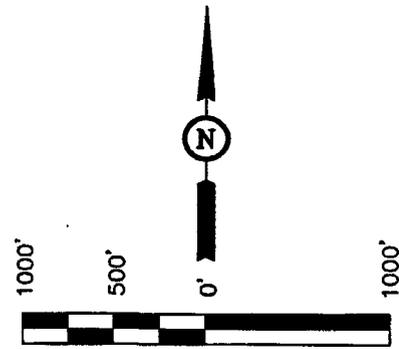
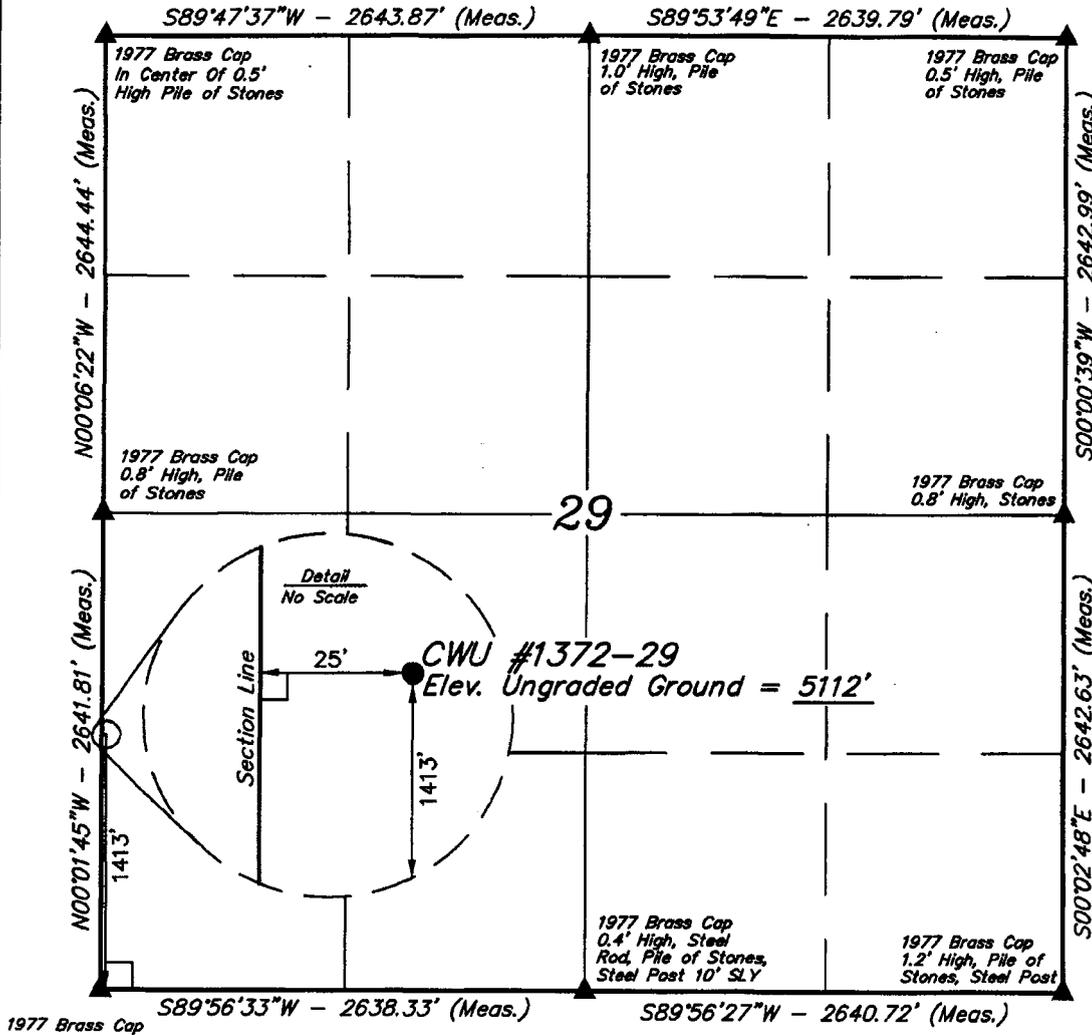
Well location, CWU #1372-29, located as shown in the NW 1/4 SW 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

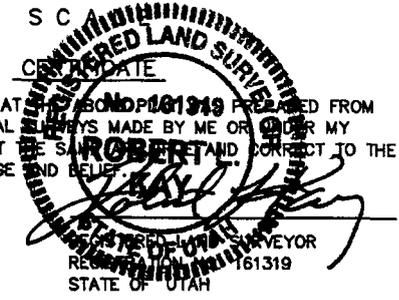
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE INFORMATION WAS OBTAINED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'12.30" (40.003417)  
 LONGITUDE = 109°21'36.22" (109.360061)  
 (NAD 27)  
 LATITUDE = 40°00'12.42" (40.003450)  
 LONGITUDE = 109°21'33.77" (109.359381)

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-12-07	DATE DRAWN: 11-30-07
PARTY G.S. T.M. S.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1372-29**  
**NW/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	1,442		Shale	
Wasatch	4,449		Sandstone	
Chapita Wells	4,995		Sandstone	
Buck Canyon	5,682		Sandstone	
North Horn	6,320		Sandstone	
KMV Price River	6,582	Primary	Sandstone	Gas
KMV Price River Middle	7,481	Primary	Sandstone	Gas
KMV Price River Lower	8,277	Primary	Sandstone	Gas
Sego	8,775		Sandstone	
<b>TD</b>	<b>8,980</b>			

Estimated TD: **8,980' or 200'± below TD**

**Anticipated BHP: 4,903 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b>CASING</b>	<b>Hole Size</b>	<b>Length</b>	<b>Size</b>	<b>WEIGHT</b>	<b>Grade</b>	<b>Thread</b>	<b>Rating Collapse</b>	<b>Factor Burst</b>	<b>Tensile</b>
<b>Conductor</b>	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production</b>	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 1372-29 NW/SW, SEC. 29, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### **7. VARIANCE REQUESTS:**

##### **Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1372-29**  
**NW/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 118 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 885 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1372-29**  
**NW/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

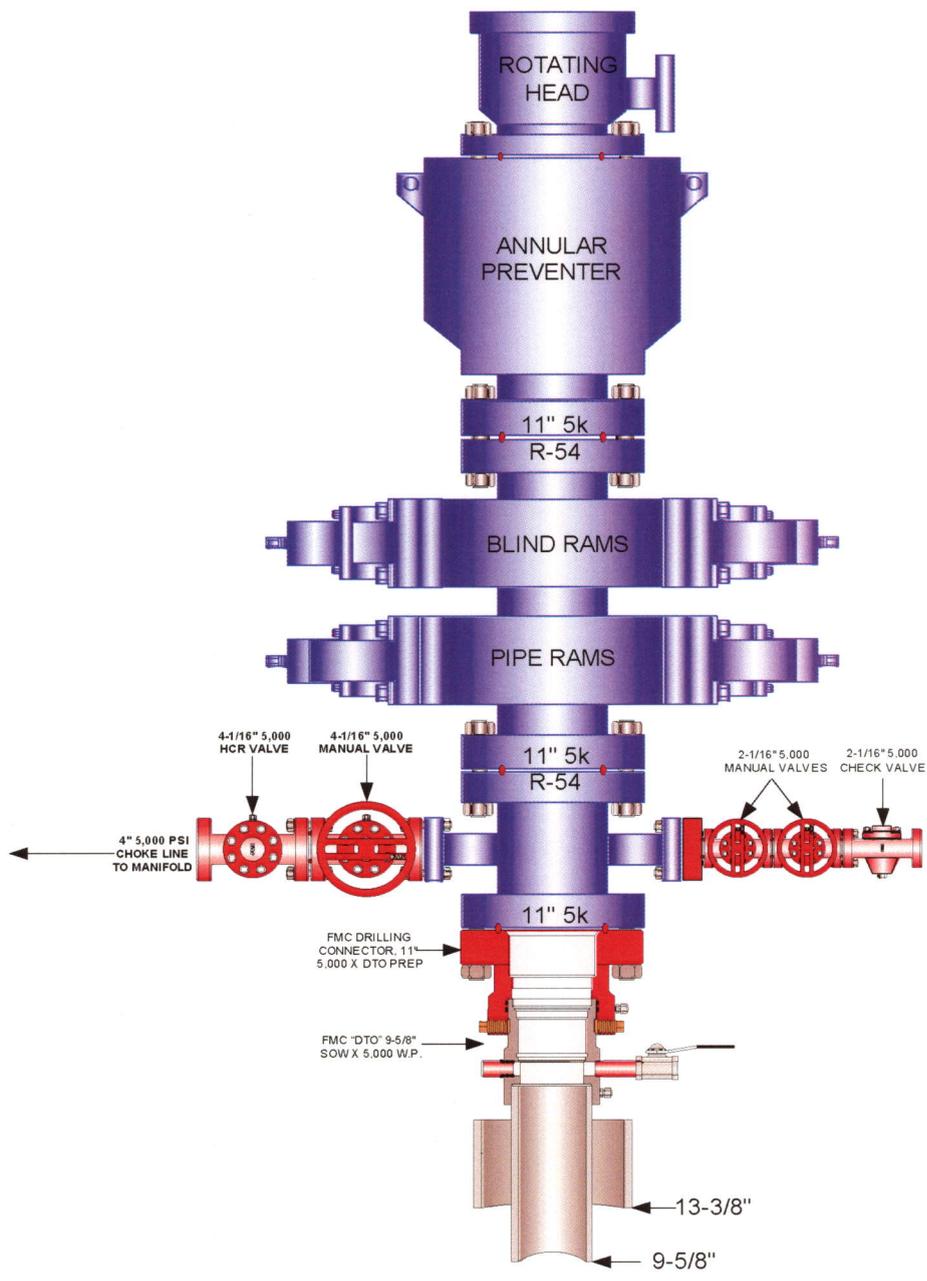
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

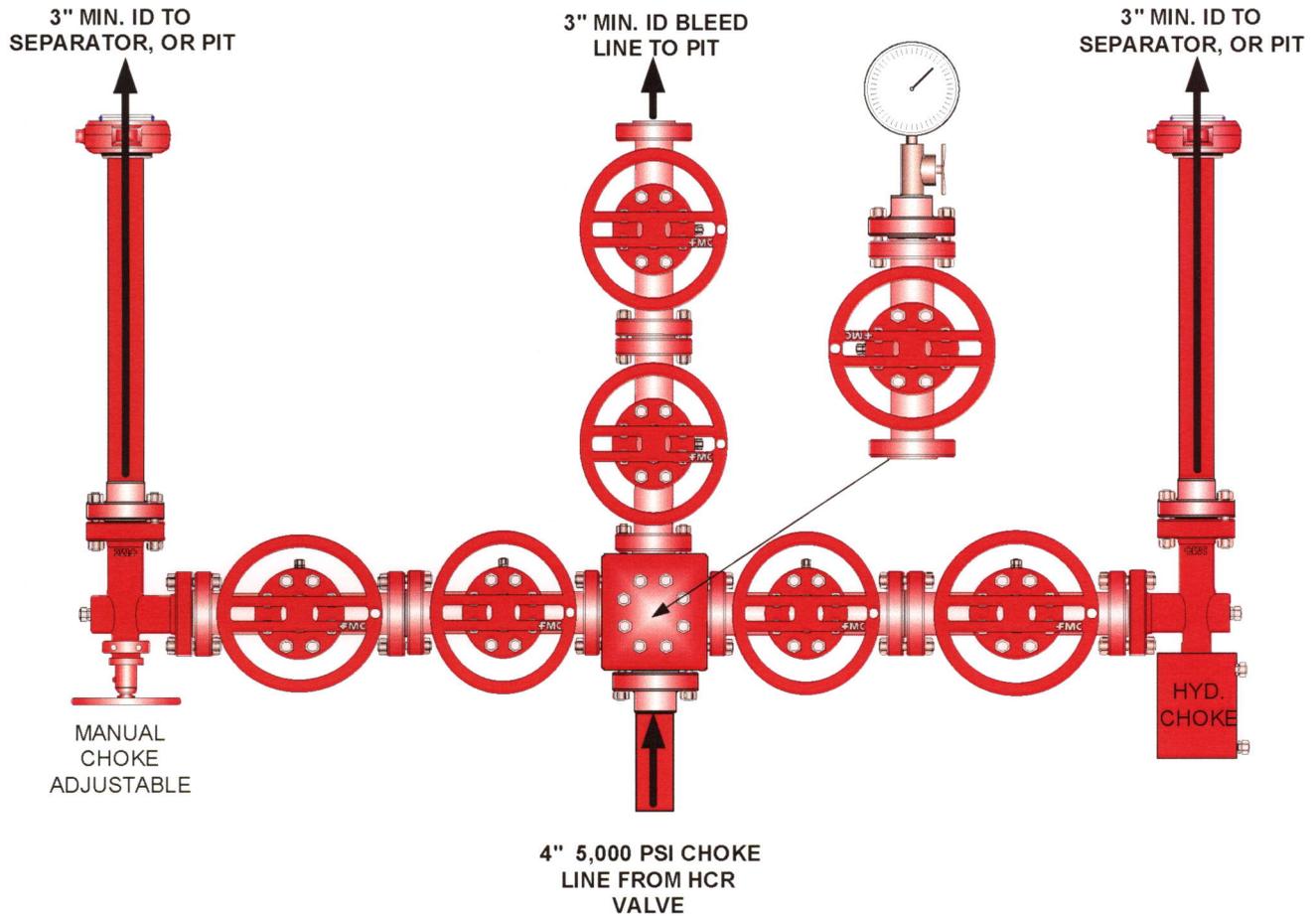
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

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Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1372-29  
NWSW, Section 29, T9S, R23E  
Uintah County, Utah**

***SURFACE USE PLAN***

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 280 feet long with a 40-foot right-of-way, disturbing approximately 0.26 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.51 acres. The pipeline is approximately 940 feet long with a 40-foot right-of-way disturbing approximately 0.86 acre.

**1. EXISTING ROADS:**

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 52.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 280' in length, culverts shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # UTU-72635.**

### **3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 940' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-72635) proceeding in a southerly direction for an approximate distance of 940' tying into an existing pipeline in the NWSW of Section 29, T9S, R23E (Lease U-72635). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0337.
7. The proposed pipeline route begins in the NWSW of Section 29, Township 9S, Range 23E, proceeding southerly for an approximate distance of 940' to the NWSW of section 29, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
  2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4, White River Ponds 1, 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the north corner of the location. The flare pit will be located downwind of the prevailing wind direction on the northeast side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours—see Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Gardner Saltbush	3.0
Shadscale	3.0
HyCrest Wheatgrass	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials

are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

**Additional Surface Stipulations:**

None.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

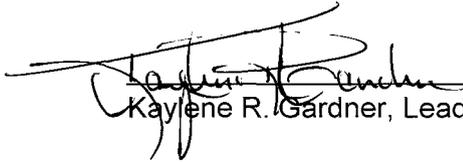
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1372-29 Well, located in the NWSW, of Section 29, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

March 17, 2008

Date



Kaylene R. Gardner, Lead Regulatory Assistant

Date of onsite: March 12, 2008

# EOG RESOURCES, INC.

**CWU #1372-29**

LOCATED IN UTAH COUNTY, UTAH  
SECTION 29, T9S, R23E, S.L.B.&M.

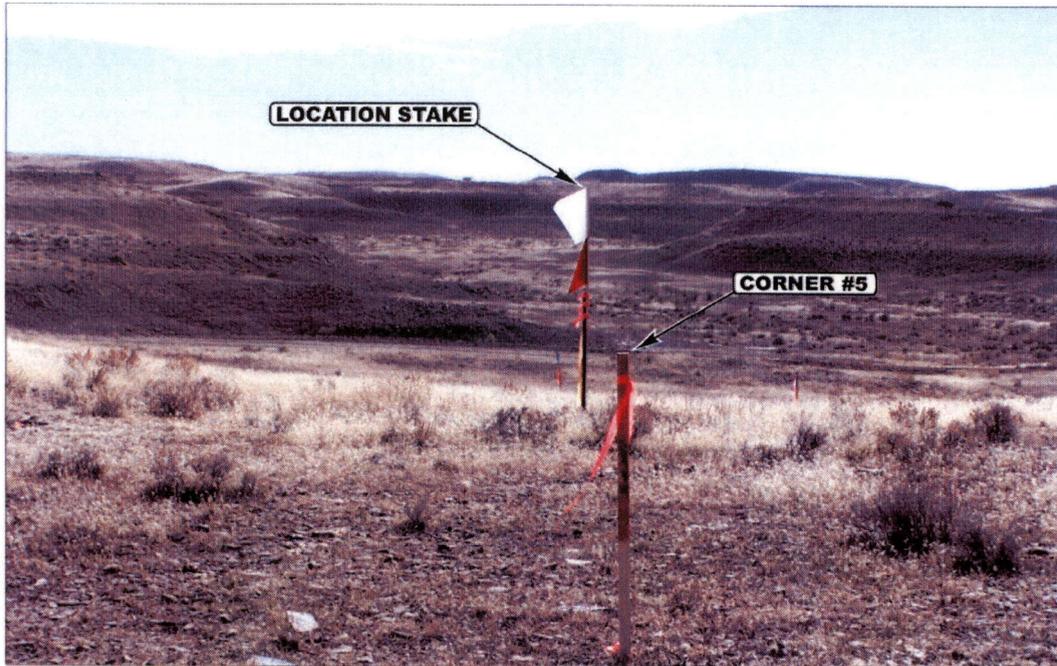


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



**UELS**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

- Since 1964 -

**LOCATION PHOTOS**

**11 12 07**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: G.S.

DRAWN BY: C.C.

REVISED: 00-00-00

**EOG RESOURCES, INC.**  
**CWU #1372-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE CWU #858-30 AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 280' TO THE PROPOSED LOCATION.

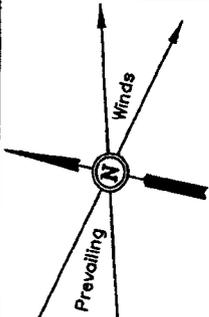
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.35 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1372-29  
SECTION 29, T9S, R23E, S.L.B.&M.  
1413' FSL 25' FWL

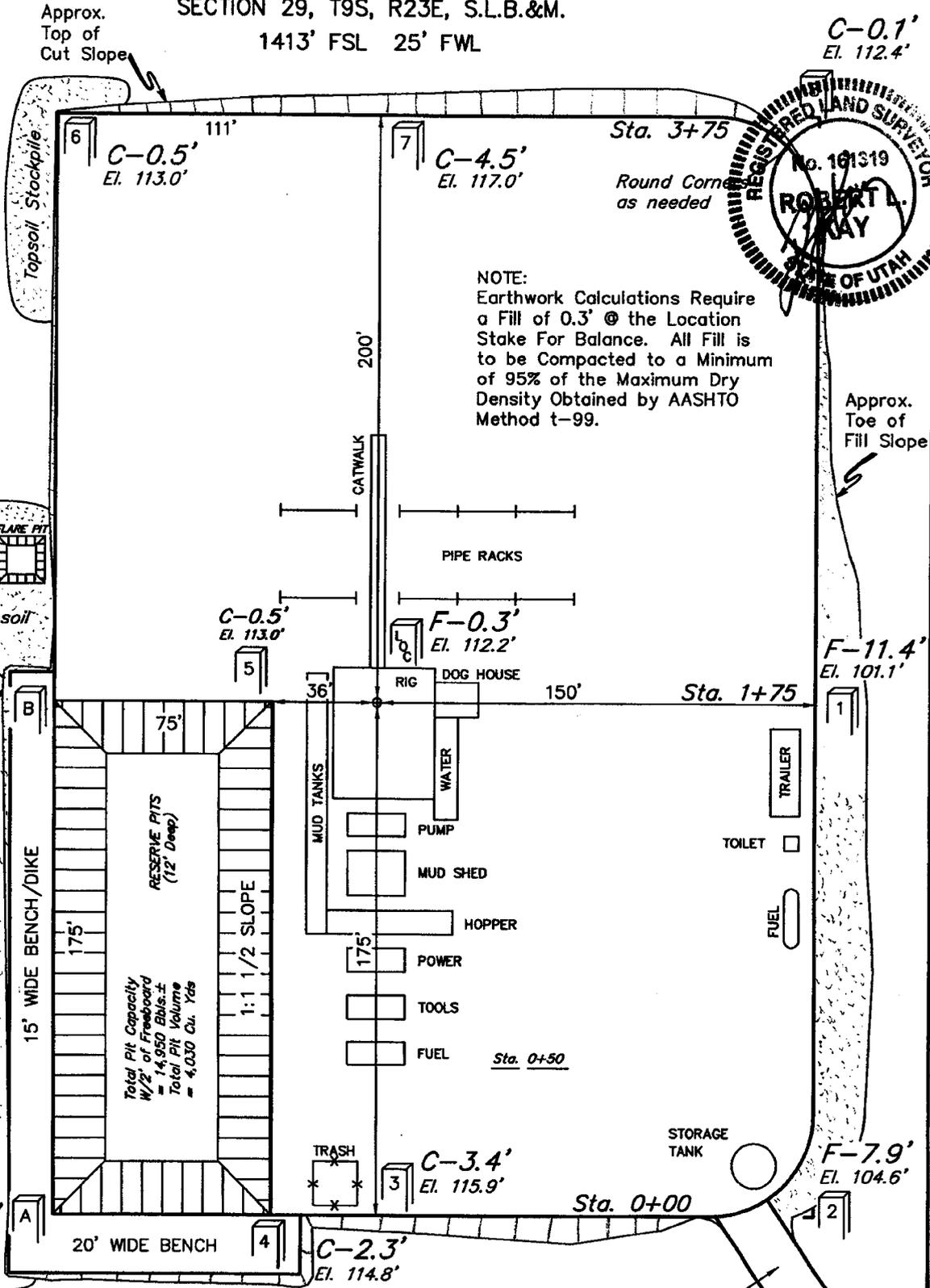
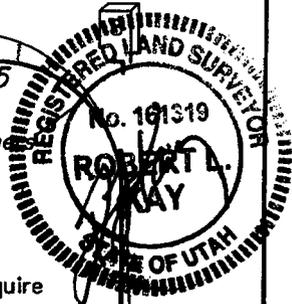
FIGURE #1



SCALE: 1" = 50'  
DATE: 12-03-07  
Drawn By: S.G.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.

C-0.1'  
El. 112.4'



**NOTE:**  
Earthwork Calculations Require a Fill of 0.3' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Approx. Toe of Fill Slope

Elev. Ungraded Ground at Location Stake = 5112.2'  
Elev. Graded Ground at Location Stake = 5112.5'

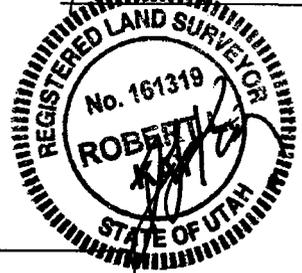
UINTEH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 788-1017

EOG RESOURCES, INC.

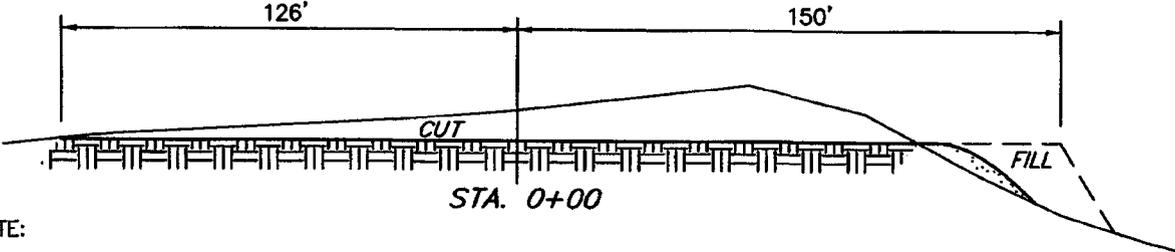
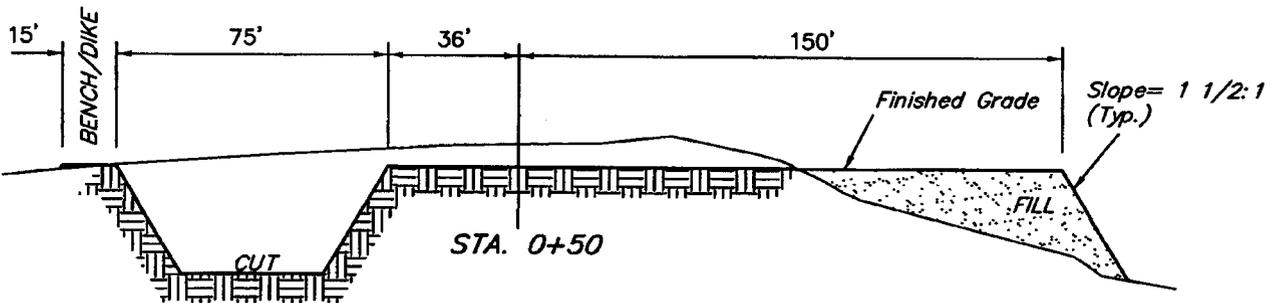
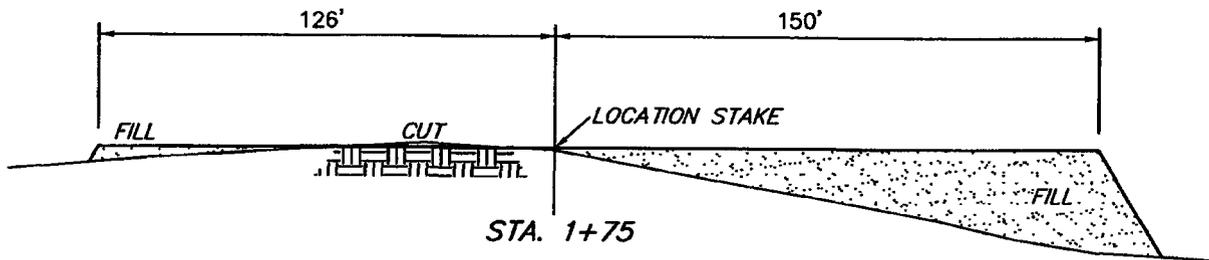
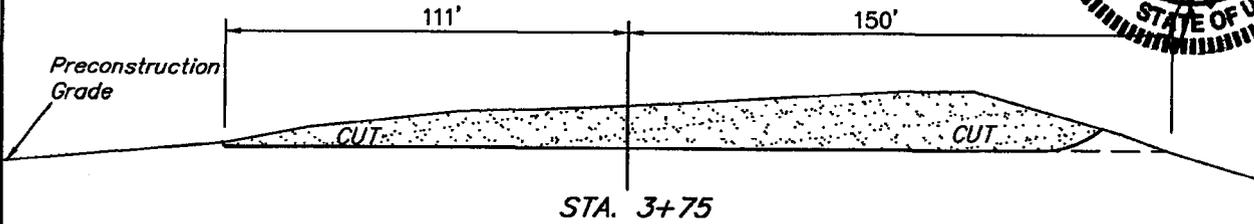
TYPICAL CROSS SECTIONS FOR

CWU #1372-29  
SECTION 29, T9S, R23E, S.L.B.&M.  
1413' FSL 25' FWL

FIGURE #2



1" = 20'  
X-Section Scale  
1" = 50'  
DATE: 12-03-07  
Drawn By: S.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:

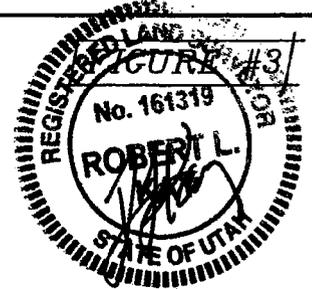
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

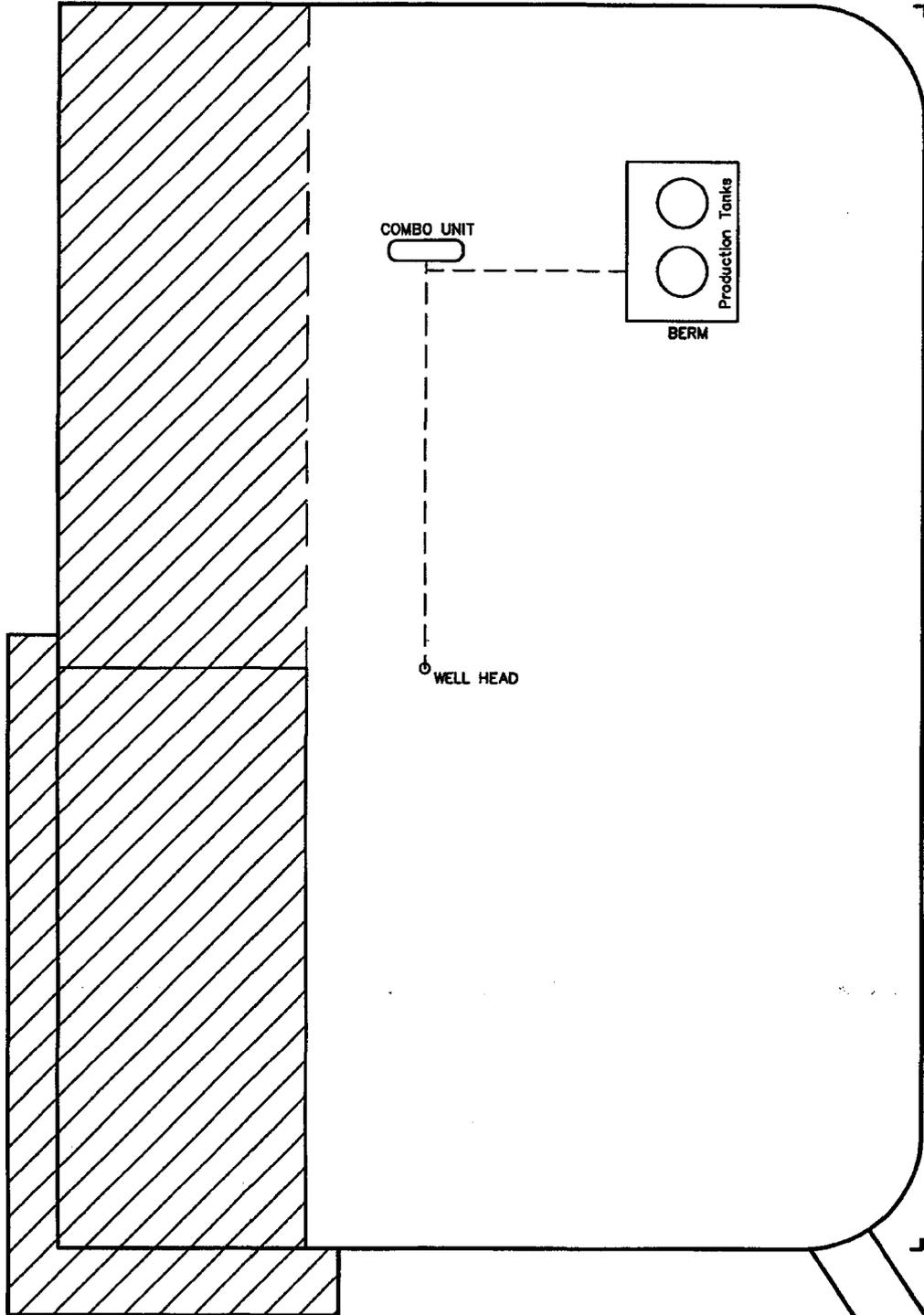
(6") Topsoil Stripping	=	2,100 Cu. Yds.
Remaining Location	=	8,980 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>11,080 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>6,970 CU.YDS.</b>

EXCESS MATERIAL	=	4,110 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,110 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

EOG RESOURCES, INC.  
PRODUCTION FACILITY LAYOUT FOR  
CWU #1372-29  
SECTION 29, T9S, R23E, S.L.B.&M.  
1413' FSL 25' FWL

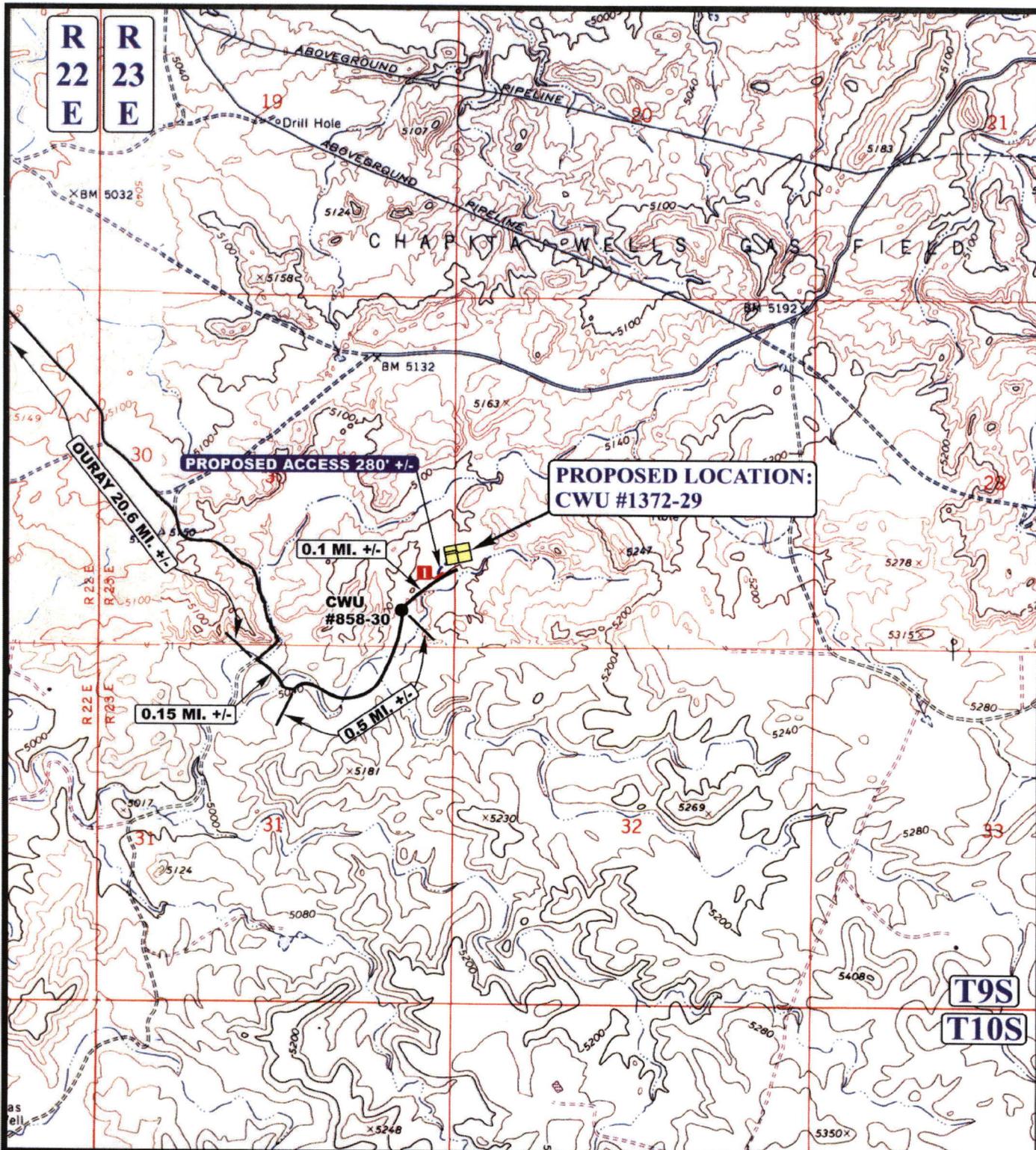


SCALE: 1" = 50'  
DATE: 12-03-07  
Drawn By: S.G.



 RE-HABED AREA





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED



**EOG RESOURCES, INC.**

**CWU #1372-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**  
**1413' FSL 25' FWL**



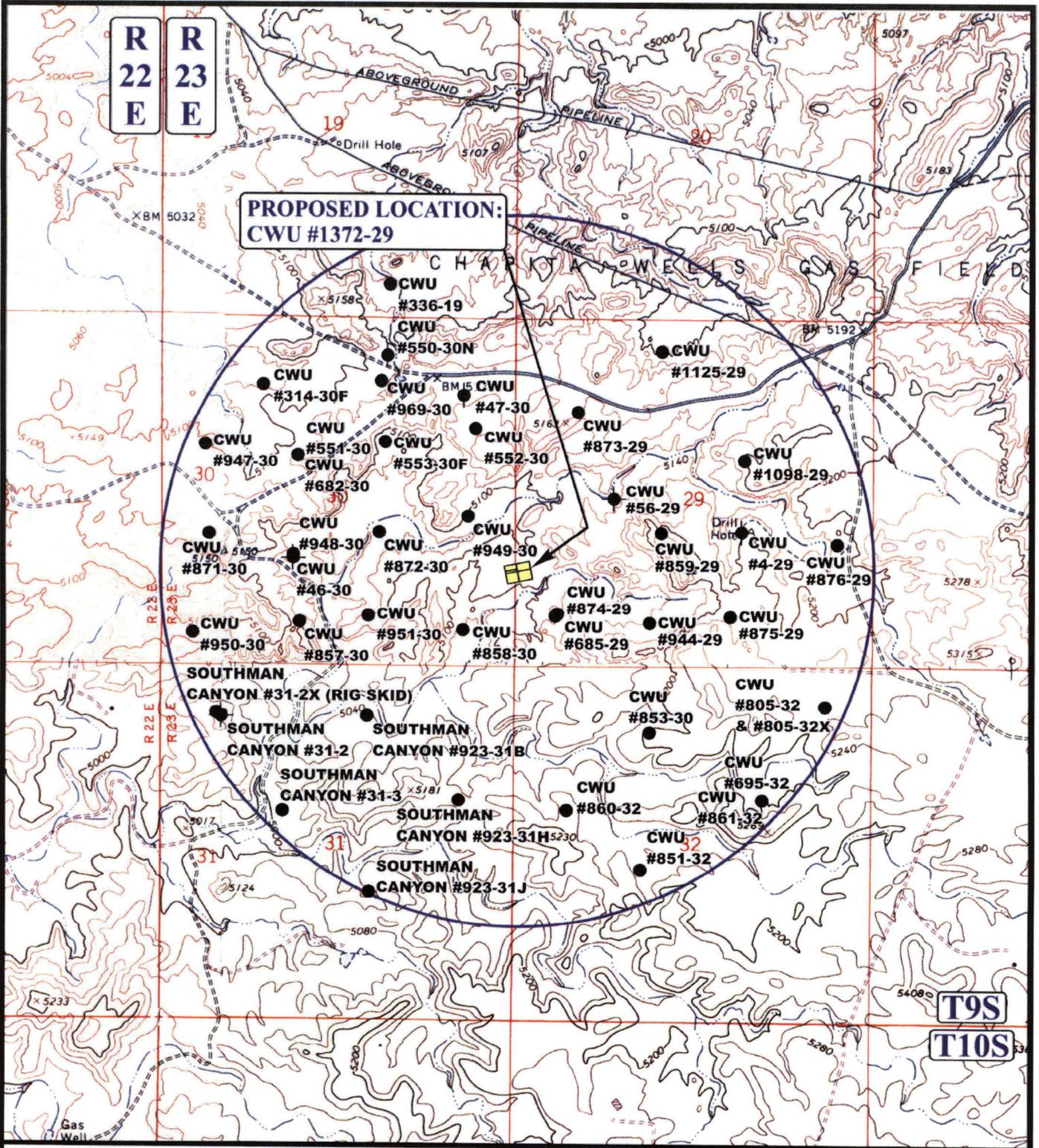
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **11 12 07**

MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00





**LEGEND:**

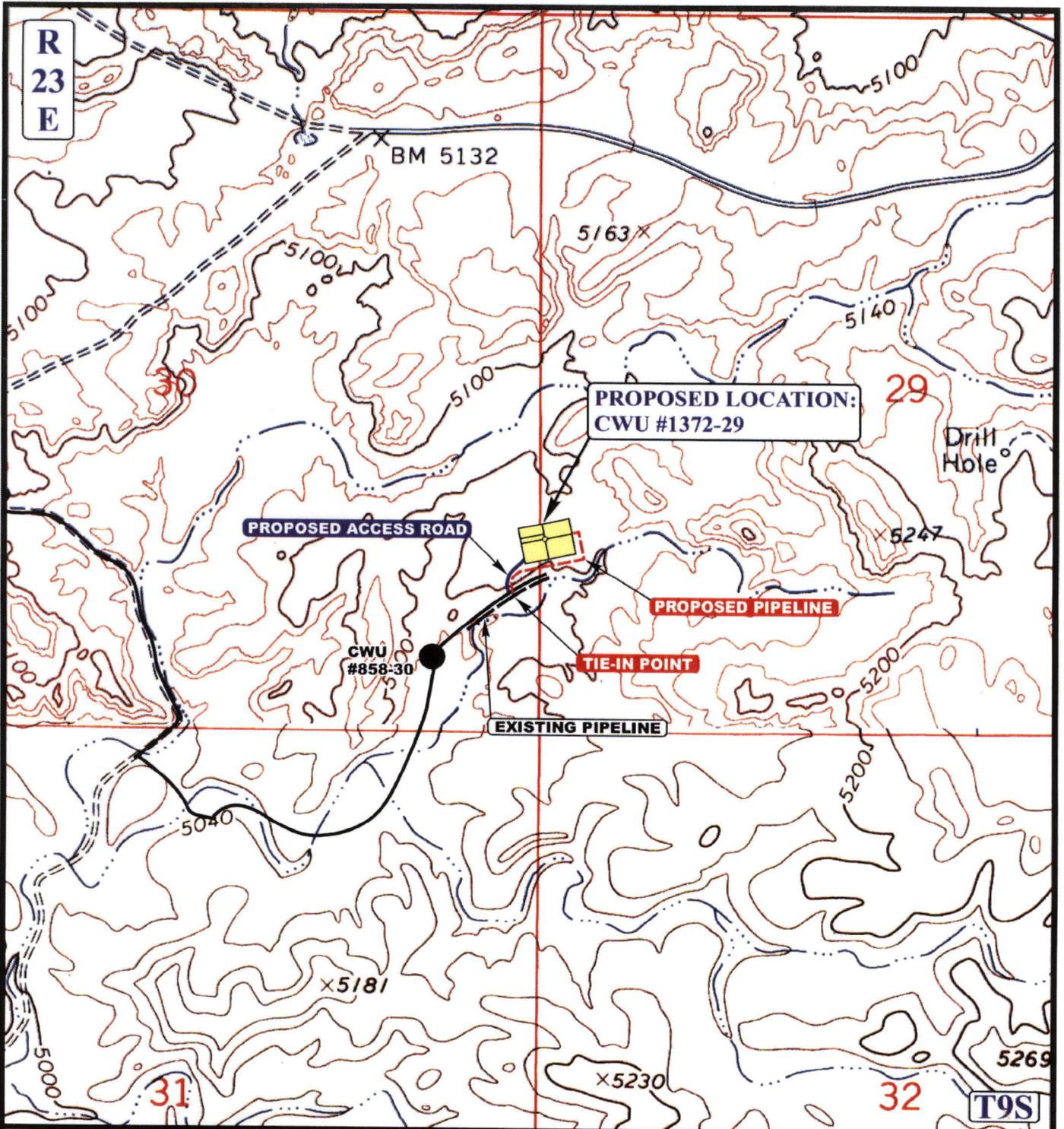
- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**CWU #1372-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**  
**1413' FSL 25' FWL**

**U&L S** **Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **11 12 07**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00 **C TOPO**



**APPROXIMATE TOTAL PIPELINE DISTANCE = 940' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



**EOG RESOURCES, INC.**

**CWU #1372-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**  
**1413' FSL 25' FWL**

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 11 12 07  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: C.C. REVISED: 00-00-00

**D**  
**TOPO**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/19/2008

API NO. ASSIGNED: 43-047-39975

WELL NAME: CWU 1372-29

OPERATOR: EOG RESOURCES, INC. ( N9550 )

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 781-781-9111

PROPOSED LOCATION:

NWSW 29 090S 230E  
 SURFACE: 1413 FSL 0025 FWL  
 BOTTOM: 1413 FSL 0025 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.00368 LONGITUDE: -109.3594  
 UTM SURF EASTINGS: 640040 NORTHINGS: 4429245  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU72635  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-225 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Suspends Genl Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

*1-federal Approval*



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

March 25, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2008 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-39981	CWU 1359-24 Sec 24 T09S R22E 1345 FSL 2630 FWL	
43-047-39980	CWU 1186-14 Sec 14 T09S R22E 1673 FSL 2026 FEL	
43-047-39979	CWU 1190-14 Sec 14 T09S R22E 0626 FNL 0654 FWL	
43-047-39978	CWU 1392-33 Sec 33 T09S R23E 1275 FNL 1178 FWL	
43-047-39975	CWU 1372-29 Sec 29 T09S R23E 1413 FSL 0025 FWL	
43-047-39976	CWU 1369-30 Sec 30 T09S R23E 1252 FSL 1160 FWL	
43-047-39977	CWU 1367-30 Sec 30 T09S R23E 2630 FSL 0025 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:3-25-08



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

March 25, 2008

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 1372-29 Well, 1413' FSL, 25'FWL, NW SW, Sec. 29, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39975.

Sincerely,

*for* Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1372-29

API Number: 43-047-39975

Lease: UTU72635

Location: NW SW                      Sec. 29                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

# RECEIVED

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 17 2008

## APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU72635
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_Gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AV
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1372-29
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. <b>43 047 3975</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSW 1413FSL 25FWL 40.00342 N Lat, 109.36006 W Lon At proposed prod. zone NWSW 1413FSL 25FWL 40.00342 N Lat, 109.36006 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 52.4 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 25	16. No. of Acres in Lease 40.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 870	19. Proposed Depth 8980 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5112 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |                                                                                                                                                 |                                                                                                    |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.                                                                                                | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.                                                                                                                             | 5. Operator certification                                                                          |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 03/17/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Tracy Kevella	Date OCT 02 2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page) **NOTICE OF APPROVAL**

Electronic Submission #59119 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 03/19/2008 (08GXJ2752AE)

**RECEIVED**  
OCT 06 2008  
DIV. OF OIL, GAS & MINING

\*\* BLM REVISED \*\*

08GXJ1077AE NOS: 12-13-2007





**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc.  
**Well No:** CWU 1372-29  
**API No:** 43-047-39975

**Location:** NWSW, Sec.29, T9S, R23E  
**Lease No:** UTU-72635  
**Agreement:** Chapita Wells Unit

<b>Title</b>	<b>Name</b>	<b>Office Phone Number</b>	<b>Cell Phone Number</b>
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC COAs:**

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

***DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.  
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.  
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.  
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

**Onshore Order no. #2 Drilling Operations III. E. 1.**

- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

**Variance(s) to Onshore Order #2 Drilling Operations III. E.**

Requirement for deduster equipment

Requirement waived for deduster equipment

Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist

Automatic igniter or continuous pilot light on the blooie line.

Requirement waived for ignitor and pilot light

Operators blooie line output fluid stream is an incombustible aerated water system

Blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow

Compressors located in opposite direction from the blooie line a minimum of 100 feet

Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters

- Conductor casing shall be set into competent formation at a depth of 60 ft, plus or minus 10 ft.  
COA specification is consistent with operators performance standard (operators shallow surface operations covered in part 13 Air Drilling Operations) stated in APD.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or work-over program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0336A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
~~MULTIPLE MULTIPLE~~ **CWW 1372-29**

9. API Well No.  
**43 047 39975**

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**9S 23E 29**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is for Air Drilling Variance Request for multiple wells, please see attached.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #65680 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/17/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *[Signature]* Title *Pet Eng* Date *1/6/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG m* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

API #	Lease #	Well Name	Footages	$\frac{1}{4}$ - $\frac{1}{4}$ Legal Description
43-047-39894	UTU-0336-A	CWU 723-28	1982' FNL 1653' FWL	SENE Sec. 28 T9S R23E
43-047-39639	UTU-0336-A	CWU 725-28	1817' FSL 1976' FWL	NESW Sec. 28 T9S R23E
43-047-39455	UTU-0283-A	CWU 1271-15	2474' FSL 1904' FWL	NESW Sec. 15 T9S R22E
43-047-39537	UTU-0285-A	CWU 1291-25	5' FNL 1161' FEL	NENE Sec. 25 T9S R22E
43-047-39609	UTU-0285-A	CWU 1292-25	1498' FNL 2553' FEL	SWNE Sec. 25 T9S R22E
43-047-39731	UTU-0285-A	CWU 1356-26	10' FNL 1310' FEL	NENE Sec. 26 T9S R22E
43-047-39975	UTU-72635	CWU 1372-29	1413' FSL 25' FWL	NWSW Sec. 29 T9S R23E

RECEIVED

12/1/10

DIR. OF OL, CIB & MINING

### Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

### VARIANCE REQUESTS:

#### Reference: Onshore Oil and Gas Order No. 1

#### **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

RECEIVED

2010 01 13

DIV. OF OIL, GAS & LEASE

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1372-29

Api No: 43-047-39975 Lease Type: FEDERAL

Section 29 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

## SPUDDED:

Date 01/09/2009

Time 9:00 AM

How DRY

*Drilling will Commence:* \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/12/2009 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078

Operator Account Number: N 9550  
Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39975	CHAPITA WELLS UNIT 1372-29		NWSW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/9/2009		<i>1/15/09</i>		
Comments: <u>MESAVERDE</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39639	CHAPITA WELLS UNIT 725-28		NESW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>10738</i>	1/9/2009		<i>1/15/09</i>		
Comments: <u>WASATCH</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39977	CHAPITA WELLS UNIT 1367-30		NWSW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/9/2009		<i>1/15/09</i>		
Comments: <u>MESAVERDE</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

*Mickenzie Thacker*

Signature

Operations Clerk

1/14/2009

Title

Date

**RECEIVED**

**JAN 15 2009**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU72635

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1372-29

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

9. API Well No.  
43-047-39975

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 453-781-9145

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T9S R23E NWSW 1413FSL 25FWL  
40.00342 N Lat, 109.36006 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 1/9/2009.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #66284 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

*Mickenzie Thacker*

Date 01/14/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
JAN 20 2009

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU72635
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1372-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T9S R23E NWSW 1413FSL 25FWL 40.00342 N Lat, 109.36006 W Lon		9. API Well No. 43-047-39975
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the logging program for the subject well to the following:

CBL/CCL/VDL/GR

**COPY SENT TO OPERATOR**

Date: 2.24.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #67100 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 02/09/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>[Signature]</i>	Title <i>Pet. Eng.</i>	Date <i>2/17/09</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary
Office <i>DOG</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
FEB 12 2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

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6. If Indian, Allottee or Tribe Name

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CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1372-29

9. API Well No.  
43-047-39975

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T9S R23E NWSW 1413FSL 25FWL  
40.00342 N Lat, 109.36006 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization to change the size of the conductor hole and casing as follows:

Hole Size: 26"  
Length: 40-60'  
Size: 16"  
Weight: 65.0#  
Grade: H-40  
Thread: STC  
Rating Collapse: 670 PSI  
Factor Burst: 1640 PSI  
Tensile: 736#

**COPY SENT TO OPERATOR**

Date: 2.24.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #67101 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission)

Date 02/09/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *D. Sturdevant*

Title *Pet. Eng -*

Date *2/17/09*

Federal Approval Of This  
Action Is Necessary

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
FEB 12 2009

**Additional data for EC transaction #67101 that would not fit on the form**

**32. Additional remarks, continued**

Cement volumes will be adjusted as necessary.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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9. API Well No.  
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E-Mail: mary\_maestas@eogresources.com

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The referenced well was turned to sales on 4/4/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #68746 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/06/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**APR 16 2009**

## WELL CHRONOLOGY REPORT

Report Generated On: 04-06-2009

<b>Well Name</b>	CWU 1372-29	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39975	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	02-24-2009	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,980/ 8,980	<b>Property #</b>	062320
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoc TVD / MD</b>	0/0
<b>KB / GL Elev</b>	5,129/ 5,113				
<b>Location</b>	Section 29, T9S, R23E, NWSW, 1413 FSL & 25 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	0.0	<b>NRI %</b>	0.0

<b>AFE No</b>	304990	<b>AFE Total</b>	1,533,200	<b>DHC / CWC</b>	640,400/ 892,800
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #31	<b>Start Date</b>	05-02-2008
		<b>Release Date</b>		<b>Release Date</b>	03-05-2009
<b>05-02-2008</b>	<b>Reported By</b>	CYNTHIA HANSELMAN			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>		<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1413' FSL & 25' FWL (NW/SW)
			SECTION 29, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.003417, LONG 109.360061 (NAD 83)
			LAT 40.003450, LONG 109.359381 (NAD 27)
			TRUE #31
			OBJECTIVE: 8980' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U - 72635
			ELEVATION: 5112.2' NAT GL, 5112.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5113') 5129' KB (16')
			EOG WI 100%, NRI 82.04191%
			APO WI 55.6055%, NRI 47.59694%

12-23-2008      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$101,288                      **Completion**      \$0                      **Daily Total**      \$101,288  
**Cum Costs: Drilling**      \$101,288                      **Completion**      \$0                      **Well Total**      \$101,288  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

**12-24-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$101,288                      **Completion**      \$0                      **Well Total**      \$101,288  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

**12-29-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$101,288                      **Completion**      \$0                      **Well Total**      \$101,288  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

**12-30-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$101,288                      **Completion**      \$0                      **Well Total**      \$101,288  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

**12-31-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$101,288                      **Completion**      \$0                      **Well Total**      \$101,288  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

**01-02-2009**      **Reported By**      TERRY CSERE



<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$101,288	<b>Completion</b>	\$0	<b>Well Total</b>	\$101,288						
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SERVICE SPUD A 26" HOLE ON 1/9/09 @ 9:00 AM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 1/9/09 @ 8:00 AM.

01-21-2009 Reported By LES FARNSWORTH

<b>DailyCosts: Drilling</b>	\$33,702	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,702						
<b>Cum Costs: Drilling</b>	\$134,990	<b>Completion</b>	\$0	<b>Well Total</b>	\$134,990						
<b>MD</b>	266	<b>TVD</b>	266	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S RIG #2 ON 1/16/2009. DRILLED 12 1/4" HOLE TO 250' GL (266' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG.

TRUE RIG #31 WILL FINISH DRILLING 12 1/4" AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVELS= PS-89.9 OPS-89.9 VDS-89.8 MS-89.9.

02-24-2009 Reported By WOODIE L BEARDSLEY

<b>DailyCosts: Drilling</b>	\$30,278	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,278						
<b>Cum Costs: Drilling</b>	\$165,269	<b>Completion</b>	\$0	<b>Well Total</b>	\$165,269						
<b>MD</b>	266	<b>TVD</b>	266	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN, PREPARE FOR 9.5 MILE MOVE TO CWU 1372-29. LAY DERRICK OVER AT DAYLIGHT. WESTROC TRUCKING ARRIVED AT 0800 WITH 15 TRUCKS, 2 FORKLIFTS, 1 CRANE. RIGGED DOWN AND MOVED TRUE 31 9.5 MILES FROM THE CWU 1227-06H TO THE CWU 1372-29. CRANE RELEASED @ 1800, TRUCKS RELEASED @ 1830. DERRICK RAISED @ 1820 HOURS. NOTIFIED BLM BY EMAIL FORM @ 1645 ON 02/23/09 OF UPCOMING RESUMPTION OF DRILLING, SURFACE CASING RUN AND SUBSEQUENT BOP TEST. STATE NOTIFICATION WILL BE MADE BY TELEPHONE THIS AM.
18:00	06:00	12.0	INSTALL CONDUCTOR RISER, CONTINUE RIGGING UP, CHANGING OUT ROTARY TABLE TO 27" ROTARY. PUMP SHEDS, LIGHT PLANT, MOTOR SHEDS, MUD TANKS, ETC RIGGED UP. RIG FLOOR 90% RIGGED UP, WORK ON INSTALLING 27" ROTARY TABLE. HAULED FRESH WATER TO BOILER AND DAYTANK. BEGIN HAULING MISC FLOWBACK, PRODUCED, ETC. WATER TO RESERVE PIT FOR SURFACE HOLE. ESTIMATE TIME TO COMMENCE DRILLING OPERATIONS: 1800 ON 02/24/09.

SAFETY MEETINGS: MOVING RIG, RIGGING UP.  
 FULL CREWS BOTH TOURS.  
 NO INCIDENTS/ACCIDENTS REPORTED.  
 FUEL ON HAND: 1500 GAL. USED TODAY: 150 GAL.

<b>02-25-2009</b>	<b>Reported By</b>	WOODIE L BEARDSLEY									
<b>DailyCosts: Drilling</b>	\$114,681	<b>Completion</b>	\$0	<b>Daily Total</b>	\$114,681						
<b>Cum Costs: Drilling</b>	\$279,950	<b>Completion</b>	\$0	<b>Well Total</b>	\$279,950						
<b>MD</b>	746	<b>TVD</b>	746	<b>Progress</b>	480	<b>Days</b>	1	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 746'

Start	End	Hrs	Activity Description
06:00	18:00	12.0	CONTINUE TO RIG UP, INSTALL 27" ROTARY TABLE, CHANGE PUMP LINERS, PREPARE TRUE 31 FOR SPUD. FILL DAYTANK & 400 BBL UPRIGHTS W/FRESH WATER. HAUL MISC. WATER TO RESERVE PIT TO DRILL SURFACE HOLE. RECIEVE WEATHERFORD HWDP, JARS, ROTATING HEAD. RECEIVE SURFACE CASING FROM WHITE RIVER YARD. CONTACE CAROL DANIELS, UDNR, SALT LAKE CITY, UT. LEAVE MESSAGE WITH NOTIFICATION OF RESUMPTION OF DRILLING, SURFACE CASING AND BOP TEST. 1630, 02/24/09.
18:00	20:30	2.5	COMPLETE NIPLING UP CONDUCTOR, FLARE LINES, STRAP BHA & SURFACE CASING. ACCEPT RIG ON DAYWORK @ 18:00 HRS, 02/24/09.
20:30	22:30	2.0	PICK UP BIT #1, MOTOR, BHA. TAG @ 263'.
22:30	06:00	7.5	DRILL F/266-746' (480' @ 64'/HR) 5-20K WOB, 45 RPM ROTARY, 55 MOTOR, 500 GPM, 600-950 PSI.  MUD WT: 8.3, VIS 20 (PIT WATER). SAFETY MEETINGS: RIG UP, 100% TIE OFF, PICKING UP KELLY. FULL CREWS BOTH TOURS. NO INCIDENTS/ACCIDENTS REPORTED. COM CHECKED BY BOTH TOURS. FUEL ON HAND: 8750 GAL. USED: 600 GAL. NO MUD LOGGER. 8" MOTOR #8011: 7.5 HOURS
06:00			SPUD 12 1/4" SURFACE HOLE AT 22:30 HRS, 02/24/09.

<b>02-26-2009</b>	<b>Reported By</b>	WOODIE L BEARDSLEY									
<b>DailyCosts: Drilling</b>	\$31,821	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,821						
<b>Cum Costs: Drilling</b>	\$311,771	<b>Completion</b>	\$0	<b>Well Total</b>	\$311,771						
<b>MD</b>	2,025	<b>TVD</b>	2,025	<b>Progress</b>	1,279	<b>Days</b>	2	<b>MW</b>	8.7	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 2025'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/746-1495' (749' @ 99.9'/HR) 5-20K WOB, 45 RPM ROTARY, 66 MOTOR, 600 GPM, 900-1400 PSI. DRILLING W/WATER FROM RESERVE PIT; 8.7, 27.
13:30	14:00	0.5	WIRELINE SURVEY @ 1415', 1.0 DEG. MUD WT. 8.7, VIS 27.
14:00	15:30	1.5	DRILL F/1495-1620' (125' @ 83.3/HR) 5-20K WOB, 45 RPM ROTARY, 66 MOTOR, 600 GPM, 900-1400 PSI.

DRILLING W/WATER FROM RESERVE PIT, 8.7, 27.

15:30 16:00 0.5 SERVICE RIG.  
MUD WT. 8.8, VIS 27.

16:00 17:30 1.5 DRILL F/1620-1759' (139' @ 92.7/HR) 5-20K WOB, 45 RPM ROTARY, 66 MOTOR, 600 GPM, 900-1400 PSI.  
DRILLING W/WATER FROM RESERVE PIT, 8.7, 27.

17:30 06:00 12.5 DRILL F/1759-2025' (266' @ 21.3/HR) 5-20K WOB, 45 RPM ROTARY, 66 MOTOR, 600 GPM, 1200-1600 PSI. LOST RETURNS @ 1759', REGAINED PARTIAL RETURNS BRIEFLY, THEN BACK TO 0%.  
ATTEMPT TO REGAIN CIRCULATION, DRILL W/O RETURNS. MUD WT 8.7, VIS 27 (RESERVE PIT WATER)  
ESTIMATED LOSSES 9000 BBL.

SAFETY MEETINGS: PICKING UP 8" COLLARS, CONNECTIONS.  
FULL CREWS BOTH TOURS.  
NO INCIDENTS/ACCIDENTS REPORTED.  
COM CHECKED BY BOTH TOURS.  
FUEL ON HAND: 7495 GAL. USED: 1255 GAL.  
BOILER: 0 HOURS.  
NO MUD LOGGER.  
8" MOTOR #8011: 30.5 HOURS (CUM)

02-27-2009 Reported By WOODIE L BEARDSLEY

<b>Daily Costs: Drilling</b>	\$165,763	<b>Completion</b>	\$0	<b>Daily Total</b>	\$165,763
<b>Cum Costs: Drilling</b>	\$477,535	<b>Completion</b>	\$0	<b>Well Total</b>	\$477,535

**MD** 2,377 **TVD** 2,377 **Progress** 352 **Days** 3 **MW** 8.5 **Visc** 27.0

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** PUMP TOP OUT CEMENT ON 9-5/8" ANNULUS

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/2025-2377' (352' @ 46.9/HR) 5-20K WOB, 45 RPM ROTARY, 66 MOTOR, 600 GPM, 1200-1600 PSI. NO RETURNS. REGAINED PARTIAL RETURNS @ 2288'. MUD WT. 8.5, VIS 27. REACHED TD @ 13:30 HRS, 02/26/09.
13:30	14:00	0.5	SHORT TRIP 7 STANDS TO LOST CIRC ZONE @ 1759', NO TIGHT HOLE. MUD WT. 8.5, VIS 27.
14:00	15:00	1.0	CIRCULATE (NO RETURNS) SPOT VISCOUS MUD PILL ON BOTTOM (80 BBL). MUD WT. 8.5, VIS 27.
15:00	17:00	2.0	DROP SURVEY, POOH, LAY DOWN 8" MOTOR, SHOCK SUB, 8" DC'S. MUD WT. 8.5, VIS 27.
17:00	21:30	4.5	HOLD PRE-JOB SAFETY MEETING W/WEATHERFORD CASERS & RIG CREW. RIG UP CASERS. RUN 54 JTS. OF 9 5/8 " 36# J-55 SURFACE CASING AS FOLLOWS: GUIDE SHOE, 1 JT CASING, FLOAT COLLAR, 53 JOINTS CASING, CASING HANGER, LANDING JOINT. CASING EQUIPPED WITH 8 BOWSPRING CENTRALIZERS, 1 MIDDLE OF SHOE JOINT, THEN TOP OF NEXT 7 JOINTS. LANDED SHOE @ 2369', FLOAT @ 2320'. MADE ONE ATTEMPT TO FILL CASING HALFWAY IN HOLE, COULD NOT CATCH UP WITH LOST RETURNS. LANDED MANDREL W30,000# W/O BLOCK, FMC TECNICIAN ON LOCATION TO CONFIRM. MUD WT. 8.5, VIS 27.
21:30	22:00	0.5	RIG DOWN CASERS, RIG UP CMT. HEAD.
22:00	22:30	0.5	CIRCULATE THROUGH CASING @ 10/BBL MIN, NO RETURNS, CASING DID NOT FILL. HOLD PRE-JOB SAFETY MEETING W/HALLIBURTON CEMENTERS, RIG UP CEMENTERS.

22:30 00:30 2.0 CEMENT SURFACE CASING AS FOLLOWS: PRESSURE TEST TO 2000 PSI. PUMP 20 BBL GELLED FLUSH: PUMP 182 BBL (250 SX, 1025 CU FT) 10.5 PPG HALLIBURTON VARICEM LEAD CEMENT (4.099 CU FT/SK, 26.878 GAL/SK MIX WATER) . PUMP 67 BBL (300 SX, 375 CU FT) 15.2 PPG HALLIBURTON HALCEM TAIL CEMENT(1.249 CU FT/SK, 5.759 GAL SK MIX WATER). SHUT DOWN AND WASH UP. DROP TOP PLUG. DISPLACE W FRESH WATER. BUMP PLUG W/178.5 BBL DISPLACED, CALCULATED DISPLACEMENT 179.5 BBL. FINAL LIFT PRESSURE 130 PSI, BUMP TO 780 PSI. HOLD 5 MIN, BLEED OFF, 2 BBL BACK TO TUBS, FLOAT HELD.

00:30 01:30 1.0 RIG UP 1" LINE, PUMP 1ST TOP JOB, 100 SKS 15.8# CEMENT W/3% CACL. DID NOT REACH SURFACE.

01:30 04:30 3.0 WAIT ON CEMENT. NIPPLE DOWN CONDUCTOR, NIPPLE UP D'TO DRILLING CONNECTOR & BOP STACK, TEST TO 5K W/FMC. DUMP WATER IN MUD TANKS TO RESERVE PIT. HAUL 520 BBL 8.8 MUD FROM 400 BBL STORAGE TANKS & PUT IN MUD TANKS TO DRILL OUT WITH.

04:30 05:30 1.0 PUMP 2ND TOP JOB,100 SKS 15.8# CEMENT W/3% CACL. DID NOT REACH SURFACE.

05:30 06:00 0.5 NIPPLE UP. PERFORM TOP OUTS ON 9 5/8" CASING.

SAFETY MEETINGS: TEAMWORK, TRIPS.  
 FULL CREWS BOTH TOURS.  
 NO INCIDENTS/ACCIDENTS REPORTED.  
 COM CHECKED BY BOTH TOURS.  
 FUEL ON HAND: 6470 GAL. USED: 1025GAL.  
 BOILER: 0 HOURS.  
 NO MUDLOGGER.  
 8" MOTOR #8011: 38 HOURS (CUM)  
 MUD WT 8.5, VIS 27 (RESERVE PIT WATER) ESTIMATED LOSSES 6500 BBL.  
 TOTAL MUD LOST TO WELL ESTIMATED 16,000 BBL'S.

<b>02-28-2009</b>		<b>Reported By</b>	WOODIE L BEARDSLEY								
<b>Daily Costs: Drilling</b>	\$64,369		<b>Completion</b>	\$0		<b>Daily Total</b>	\$64,369				
<b>Cum Costs: Drilling</b>	\$541,904		<b>Completion</b>	\$0		<b>Well Total</b>	\$541,904				
<b>MD</b>	3,460	<b>TVD</b>	3,460	<b>Progress</b>	1,083	<b>Days</b>	4	<b>MW</b>	9.3	<b>Visc</b>	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 3460'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NU/ND BOP/DIVERTER. MUD WT. 9.6, VIS 39.
08:00	08:30	0.5	THIRD TOP JOB, 100 SKS 15.8# CMT, 3% CACL, NO CMT TO SURFACE. MUD WT. 9.6, VIS 39.
08:30	10:00	1.5	RIG UP B&C QUICKTESTTEST INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK TO 250 PSI/5 MIN, 5000 PSI/10 MIN. MUD WT. 9.6, VIS 39.
10:00	10:30	0.5	TOP JOB #4, 100 SKS 15.8# CEMENT, 3% CACL, NO CMT TO SURFACE. MUD WT. 9.6, VIS 39.
10:30	12:30	2.0	TEST HCR, CHOKE LINE, KILL LINE, 250 PSI/5 MIN, 5000 PS/10 MIN. TEST CHOKE MANIFOLD, 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST PIPE RAMS, BLIND RAMS, 250/5 MIN 5000 PSI/10 MIN. MUD WT. 9.6, VIS 39.
12:30	13:00	0.5	TOP JOB #5, 100 SKS 15.8# CEMENT, 3% CACL, NO CMT TO SURFACE.

MUD WT. 9.6, VIS 39.

13:00 15:00 2.0 TEST ANNULAR TO 250 PSI/5 MIN, 2500 PSI/10 MIN.  
TEST 9 5/8" CASING TO 1500 PSI 30 MIN.  
MUD WT. 9.6, VIS 39.

15:00 15:30 0.5 TOP JOB #6, 100SKS 15.8# CEMENT, 3% CACL, NO CMT TO SURFACE.  
MUD WT. 9.6, VIS 39.

15:30 16:00 0.5 SERVICE RIG.  
MUD WT. 9.6, VIS 39.

16:00 19:00 3.0 INSTALL WEAR BUSHING, MU SECURITY 4 BLADE BIT & HUNTING .16 MOTOR, ROLLER REAMERS, TIH TO 2165'. PICK UP 5 JTS DRILL PIPE.  
TOP JOB #7, 75 SKS 15.8# CMT, 3% CACL, ANNULUS STOOD FULL, DID NOT FALL BACK.  
MUD WT. 9.6, VIS 39.

19:00 20:00 1.0 TAG CMT @ 2315'. DRILL FLOAT @ 2320', SHOE @ 2369', NEW HOLE F/2377-2397'.  
MUD WT. 9.5, VIS 39.

20:00 20:30 0.5 CIRC HOLE CLEAN, PERFORM FIT. 9.5# MUD, 390 PSI, 2397'. 12.6 PPG EMW. ATTEMPTING TO GET 100 PSI, PUMP WOULD NOT KICK OUT QUICKLY ENOUGH, WENT TO 400 PSI, HELD 390 PSI.

20:30 05:00 8.5 DRILL F/2397-3398' (1001' @ 117.8'/HR) 10-18K WOB, 45-65 RPM ROTARY, 68 MOTOR, 429 GPM, 1100-1480 PSI.  
MUD WT. 9.3, VIS 33.

05:00 05:30 0.5 WIRELINE SURVEY @ 3300', 2.69 DEG.  
MUD WT. 9.3, VIS 33.

05:30 06:00 0.5 DRILL F/3398-3460' (62' @ 124'/HR) 10-18K WOB, 45-65 RPM ROTARY, 68 MOTOR, 429 GPM, 1100-1480 PSI.  
MUD WT. 9.3, VIS 33.

SAFETY MEETINGS: TEST BOP, TONG LINES & EQUIPMENT CHECK.  
FULL CREWS BOTH TOURS.  
NO INCIDENTS/ACCIDENTS REPORTED.  
COM CHECKED BY BOTH TOURS.  
FUEL ON HAND: 5540 GAL. USED: 930 GAL.  
BOILER: 0 HOURS.  
MANNED MUDLOGGER DAY 1.  
6 1/4" MOTOR #6131: 9 HOURS TODAY, 9 CUM.  
FORMATION: MAHOGONY OIL SHALE, NO FLARE, NO LOSSES.

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<b>03-01-2009</b>	<b>Reported By</b>	WOODIE L BEARDSLEY									
<b>Daily Costs: Drilling</b>	\$25,561	<b>Completion</b>	\$0	<b>Daily Total</b>	\$25,561						
<b>Cum Costs: Drilling</b>	\$567,465	<b>Completion</b>	\$0	<b>Well Total</b>	\$567,465						
<b>MD</b>	5,660	<b>TVD</b>	5,660	<b>Progress</b>	2,200	<b>Days</b>	5	<b>MW</b>	9.7	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING @ 5660'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/3460-4373' (913' @ 121.7'/HR) 16-18K WOB, 45-65 RPM ROTARY, 67 MOTOR, 419 GPM, 1300-1750 PSI. MUD WT. 9.4, VIS 33.
13:30	14:00	0.5	WIRELINE SURVEY @ 4295', 2.45 DEG. MUD WT. 9.4, VIS 33.
14:00	18:00	4.0	DRILL F/4373-4686' (313' @ 78.2'/HR) 16-18K WOB, 45-65 RPM ROTARY, 67 MOTOR, 4.129 GPM, 1300-1750 PSI. TIGHT CONN @ 4405', WORK PIPE.

MUD WT. 9.4, VIS 33.  
 18:00 18:30 0.5 SERVICE RIG, FUNCTION PIPE RAMS. BOP DRILL 1 MIN, 25 SEC.  
 MUD WT. 9.5, VIS 32  
 18:30 06:00 11.5 DRILL F/4686-5660' (974' @ 84.7'/HR) 16-18K WOB, 45-65 RPM ROTARY, 67 MOTOR, 419 GPM, 1550-1950 PSI.  
 MUD WT. 9.7, VIS 34.

SAFETY MEETINGS: WORKING ON PUMPS.  
 FULL CREWS, BOTH TOURS.  
 NO INCIDENTS/ACCIDENTS REPORTED.  
 COM CHECKED BY BOTH TOURS.  
 FUEL ON HAND: 4200 GAL. USED: 1340 GAL.  
 BOILER: 0 HOURS.  
 MANNED MUDLOGGER DAY 2.  
 6 1/4" MOTOR #6131: 23 HOURS TODAY, 32 CUM.  
 FORMATION: CHAPITA WELLS, NO FLARE, NO LOSSES.

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<b>03-02-2009</b>	<b>Reported By</b>	WOODIE L BEARDSLEY									
<b>Daily Costs: Drilling</b>	\$49,593	<b>Completion</b>	\$0	<b>Daily Total</b>	\$49,593						
<b>Cum Costs: Drilling</b>	\$617,058	<b>Completion</b>	\$0	<b>Well Total</b>	\$617,058						
<b>MD</b>	6,760	<b>TVD</b>	6,760	<b>Progress</b>	1,100	<b>Days</b>	6	<b>MW</b>	10.6	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 6760'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL F/5660-6439' (779' @ 70.8'/HR) 16-20K WOB, 45-65 RPM ROTARY, 67 MOTOR, 419 GPM, 1600-2050 PSI. MUD WT. 10.0, VIS 33.
17:00	17:30	0.5	SERVICE RIG. MUD WT. 10.0 VIS 33.
17:30	21:30	4.0	DRILL F/6439-6721' (282' @ 70.'/HR) 16-20K WOB, 45-65 RPM ROTARY, 67 MOTOR, 419 GPM, 1600-2050 PSI. ROP SLOWING TO 25-35'HR LAST FEW FEET. MUD WT. 10.3, VIS 33.
21:30	22:00	0.5	CIRCULATE BOTTOMS UP, MIX AND PUMP PILL. MUD WT. 10.3, VIS 34.
22:00	01:00	3.0	POOH FOR BIT #3. LAY DOWN BIT & 2 ROLLER REAMERS, RERUN MOTOR. MUD WT. 10.3, VIS 34.
01:00	04:00	3.0	MU BIT #3, 2 NEW ROLLER REAMERS, TIH. WASH/REAM 6711-6721'.
04:00	06:00	2.0	DRILL F/6721-6760' (39' @ 19.5'/HR) 10-20K WOB, 45-65 RPM ROTARY, 67 MOTOR, 419 GPM, 1800-2150 PSI. MUD WT. 10.6, VIS 36.

SAFETY MEETINGS: FORKLIFT, TRIPPING PIPE.  
 FULL CREWS BOTH TOURS.  
 NO INCIDENTS/ACCIDENTS REPORTED.  
 COM CHECKED BY BOTH TOURS.  
 FUEL ON HAND: 2840 GAL. USED: 1360 GAL.  
 BOILER: 0 HOURS.  
 MANNED MUDLOGGER DAY 3.  
 6 1/4" MOTOR #6131: 17 HOURS TODAY, 49 CUM.

FORMATION: PRICE RIVER, NO FLARE, NO LOSSES.

<b>03-03-2009</b>	<b>Reported By</b>	WOODIE L BEARDSLEY									
<b>Daily Costs: Drilling</b>	\$55,871	<b>Completion</b>	\$0	<b>Daily Total</b>	\$55,871						
<b>Cum Costs: Drilling</b>	\$672,930	<b>Completion</b>	\$0	<b>Well Total</b>	\$672,930						
<b>MD</b>	7,953	<b>TVD</b>	7,953	<b>Progress</b>	1,193	<b>Days</b>	7	<b>MW</b>	11.0	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 7953'

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL F/6760-7288' (528' @ 45.9'/HR) 10-20K WOB, 45-65 RPM ROTARY, 67 MOTOR, 419 GPM, 1900-2200 PSI. MUD WT. 10.7, VIS 39.
17:30	18:00	0.5	SERVICE RIG. MUD WT. 10.7, VIS 39.
18:00	06:00	12.0	DRILL F/7288-7953' (665' @ 55.4'/HR) 16-20K WOB, 45-65 RPM ROTARY, 63 MOTOR, 394 GPM, 1900-2250 PSI. MUD WT. 11.0, VIS 39.

SAFETY MEETINGS: TONGS, BOP DRILLS  
 FULL CREWS BOTH TOURS.  
 NO INCIDENTS/ACCIDENTS REPORTED.  
 COM CHECKED BY BOTH TOURS.  
 FUEL ON HAND: 5870 GAL. RECEIVED: 4500 GAL. USED: 1470 GAL.  
 BOILER: 0 HOURS.  
 MANNED MUDLOGGER DAY 4.  
 6 1/4" MOTOR #6131: 23.5 HOURS TODAY, 72.5 CUM.

FORMATION: MIDDLE PRICE RIVER, NO FLARE, NO LOSSES.

<b>03-04-2009</b>	<b>Reported By</b>	WOODIE L BEARDSLEY									
<b>Daily Costs: Drilling</b>	\$48,245	<b>Completion</b>	\$0	<b>Daily Total</b>	\$48,245						
<b>Cum Costs: Drilling</b>	\$721,175	<b>Completion</b>	\$0	<b>Well Total</b>	\$721,175						
<b>MD</b>	8,406	<b>TVD</b>	8,406	<b>Progress</b>	453	<b>Days</b>	8	<b>MW</b>	11.1	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 8406'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/7953-8139' (186' @ 24.8'/HR) 10-20K WOB, 45-65 RPM ROTARY, 63 MOTOR, 394 GPM, 1900-2250 PSI. TORQUING UP, STALLING. HAD TO REDUCE WOB TO PREVENT STALLING. MUD WT. 11.0, VIS 39.
13:30	18:00	4.5	PUMP PILL, POOH FOR BIT #4. LAY DOWN 3 PT REAMERS & BIT, RERUN MOTOR. MUD WT. 11.2, VIS 39.
18:00	19:30	1.5	MU BIT #4, TRIP IN HOLE TO 2303'. MUD WT 11.2, VIS 39.
19:30	20:30	1.0	SLIP & CUT DRILL LINE. MUD WT. 11.2, VIS 30.
20:30	22:30	2.0	CONTINUE TIH WITH BIT #4 TO 8095', FILL PIPE.
22:30	23:00	0.5	WASH/REAM 42' F/8097-8139', NO HARD FILL. MUD WT 11.1, VIS 39.

23:00 06:00 7.0 DRILL F/8139-8406' (267' @ 38.1'/HR) 12-16K WOB, 45-65 RPM ROTARY, 63 MOTOR, 394 GPM, 1900-2250 PSI. MUD WT 11.1, VIS 40.

SAFETY MEETINGS: TORQUE, TEAMWORK & COMMUNICATION  
FULL CREWS BOTH TOURS.  
NO INCIDENTS/ACCIDENTS REPORTED.  
COM CHECKED BY BOTH TOURS.  
FUEL ON HAND: 4390 GAL. USED: 1480 GAL.  
BOILER: 0 HOURS.  
MANNED MUDLOGGER DAY 5.  
6 1/4" MOTOR #6131: 14.5 HOURS TODAY, 87 CUM.  
FORMATION: LOWER PRICE RIVER, NO FLARE, NO LOSSES.

03-05-2009 Reported By ROBERT DYSART

DailyCosts: Drilling \$35,197 Completion \$0 Daily Total \$35,197  
Cum Costs: Drilling \$756,373 Completion \$0 Well Total \$756,373

MD 8,980 TVD 8,980 Progress 574 Days 9 MW 11.2 Visc 41.0  
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Table with 4 columns: Start, End, Hrs, Activity Description. Rows include: 06:00-06:30 SERVICE RIG; 06:30-22:00 DRILL F/8406' TO 8980' (574' @ 37'/HR) 14-18K WOB, 45-65 RPM ROTARY, 63 MOTOR, 394 GPM, 1900-2250 PSI. MUD WT. 11.3, VIS 42. REACHED TD @ 22:00 HRS, 3/04/09.; 22:00-23:00 CIRCULATE/BOTTOMS UP & MIX 80 BBL PILL @ 14#.; 23:00-23:30 PUMP 10 BBL DRY JOB AND SHORT TRIP 10 STNDS.; 23:30-01:00 CIRCULATE/BTTMS UP & RIG UP LAY DOWN TRUCK/HOLD SM.; 01:00-06:00 TRIP OUT OF HOLE, LAY DOWN DRILL PIPE.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS  
CHECK COM, SAFETY MTGS: WEATHER CONDITIONS, LDDP  
MUDLOGGER: DAY 6, MOTOR HRS: 102.5  
FUEL:2840, USED 1550.

03-06-2009 Reported By ROBERT DYSART

DailyCosts: Drilling \$47,506 Completion \$190,846 Daily Total \$238,352  
Cum Costs: Drilling \$803,880 Completion \$190,846 Well Total \$994,726

MD 8,980 TVD 8,980 Progress 0 Days 10 MW 0.0 Visc 0.0  
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Table with 4 columns: Start, End, Hrs, Activity Description. Rows include: 06:00-07:00 TRIP OUT OF HOLE, LAY DOWN DRILL PIPE.; 07:00-08:00 PULL WEAR BUSHING, WORN BUSHING PULLER; 08:00-09:00 HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING.

09:00 14:30 5.5 MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 211 JT'S (209 FULL JT'S + 2 MARKER JT'S OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8967', #1 JT CASING, FLOAT COLLAR @ 8920' #64 JT'S CASING, MARKER JT 6174' - 6195', #43 JT'S CASING, MARKER JT 4316' - 4337', #101 JTS CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 5920' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG BOTTOM @ 8980' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.

14:30 15:30 1.0 CIRCULATE & CONDITION FOR CEMENT JOB.

15:30 19:30 4.0 R/U HALLIBURTON. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 400 SKS Highbond 75 + ADDITIVES (YIELD 1.83) AT 12 PPG WITH 9.86 GPS H2O. MIXED AND PUMPED TAIL 1400 SKS EXTENDACEM + ADDITIVES (YIELD 1.47) AT 13.5 PPG WITH 6.88 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 138 BBL H2O. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 130 BBL INTO TAIL. FINAL PUMP PRESSURE 2300 PSI AT 2.3 BPM. BUMPED PLUG TO 3300 PSI. BLEED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.

19:30 20:30 1.0 SET PACK OFF BUSHING, TEST SEALS TO 5000 PSI

20:30 22:00 1.5 CLEAN MUD TANKS.

22:00 06:00 8.0 RIG DOWN, PREP FOR MOVE 1.7 MILES TO CWU 1367-30  
TRANSFER 2450 GAL FUEL

NO ACCIDENTS OR INCIDENTS REPORTED.  
FULL CREWS, CHECK COM  
SAFETY MTGS: RUN CASING & CEMENT X 2, RIG DOWN.

06:00 RIG RELEASE @ 22:00 HRS, 03/05/09.  
CASING POINT COST \$755,458

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<b>03-13-2009</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$25,500	<b>Daily Total</b>	\$25,500						
<b>Cum Costs: Drilling</b>	\$803,880	<b>Completion</b>	\$216,346	<b>Well Total</b>	\$1,020,226						
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 8920.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> PREP FOR FRACS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 930'. RD LONE WOLF.								

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<b>03-26-2009</b>	<b>Reported By</b>	KERN									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$982	<b>Daily Total</b>	\$982						
<b>Cum Costs: Drilling</b>	\$803,880	<b>Completion</b>	\$217,328	<b>Well Total</b>	\$1,021,208						
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 8920.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> PREP TO FRAC											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

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<b>04-01-2009</b>	<b>Reported By</b>	WHITEHEAD									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$23,810	<b>Daily Total</b>	\$23,810						

**Cum Costs: Drilling** \$803,880 **Completion** \$241,138 **Well Total** \$1,045,018  
**MD** 8,980 **TVD** 8,980 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 8920.0** **Perf : 8093'-8715'** **PKR Depth : 0.0**

**Activity at Report Time: FRAC**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE PERFORATE LPR FROM 8477'-78', 8495'-96', 8514'-15', 8528'-29', 8561'-62', 8562'-63', 8596'-97', 8618'-19', 8623'-24', 8669'-70', 8713'-14', 8714'-15' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7571 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 34553 GAL 16# DELTA 200 W/127800# 20/40 SAND @ 2-5 PPG. MTP 6239 PSIG. MTR 51.1 BPM. ATP 4685 PSIG. ATR 50.1 BPM. ISIP 3075 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 8440'. PERFORATE M/LPR FROM 8093'-94', 8123'-24', 8147'-48', 8169'-70', 8194'-95', 8213'-14', 8231'-32', 8246'-47', 8333'-34', 8350'-51', 8393'-94', 8420'-21' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2969 GAL 16# LINEAR PAD, 7255 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 44273 GAL 16# DELTA 200 W/139600# 20/40 SAND @ 2-4 PPG. MTP 6810 PSIG. MTR 52.1 BPM. ATP 4735 PSIG. ATR 49.1 BPM. ISIP 2903 PSIG. RD HALLIBURTON. SDFN.

**04-02-2009** **Reported By** WHITEHEAD

**Daily Costs: Drilling** \$0 **Completion** \$253,630 **Daily Total** \$253,630  
**Cum Costs: Drilling** \$803,880 **Completion** \$494,768 **Well Total** \$1,298,648  
**MD** 8,980 **TVD** 8,980 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 8920.0** **Perf : 6621'-8715'** **PKR Depth : 0.0**

**Activity at Report Time: WAIT FOR SERVICE RIG TO DRILL PLUGS**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 8060'. PERFORATE MPR FROM 7781'-82', 7787'-88', 7818'-19', 7825'-26', 7870'-71', 7895'-96', 7902'-03', 7917'-18', 7944'-45', 7957'-58', 8023'-24', 8037'-38' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 9100 GAL 16# LINEAR 1-1.5 PPG, 49214 GAL 16# DELTA 200 W/ 186200 # 20/40 SAND @ 2-5 PPG. MTP 5006 PSIG. MTR 51.9 BPM. ATP 4319 PSIG. ATR 51.1 BPM. ISIP 2277 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 7750'. PERFORATE MPR FROM 7454'-55', 7484'-85', 7501'-02', 7512'-13', 7605'-06', 7636'-37', 7644'-45', 7668'-69', 7676'-77', 7685'-86', 7709'-10', 7717'-18' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8158 GAL 16# LINEAR 1-1.5 PPG, 45670 GAL 16# DELTA 200 W/ 172300# 20/40 SAND @ 2-5 PPG. MTP 5250 PSIG. MTR 53.1 BPM. ATP 3897 PSIG. ATR 49.5 BPM. ISIP 2292 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 7420'. PERFORATE UPFR FROM 7199'-00', 7212'-13', 7243'-44', 7255'-56', 7269'-70', 7274'-75', 7279'-80', 7304'-05', 7355'-56', 7371'-72', 7388'-89', 7395'-96' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8105 GAL 16# LINEAR 1-1.5 PPG, 28961 GAL 16# DELTA 200 W/ 112200# 20/40 SAND @ 2-5 PPG. MTP 4525 PSIG. MTR 52.1 BPM. ATP 3649 PSIG. ATR 50.2 BPM. ISIP 2412 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 7130'. PERFORATE UPFR FROM 6883'-84', 6916'-17', 6940'-41', 6964'-65', 6973'-74', 6977'-78', 6997'-98', 7046'-47', 7047'-48', 7071'-72', 7102'-03', 7108'-09' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8107 GAL 16# LINEAR 1-1.5 PPG, 31914 GAL 16# DELTA 200 W/ 119800# 20/40 SAND @ 2-5 PPG. MTP 4397 PSIG. MTR 54.5 BPM. ATP 3702 PSIG. ATR 53.1 BPM. ISIP 2344 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 6860'. PERFORATE UPFR FROM 6621'-22', 6641'-42', 6649'-50', 6657'-58', 6738'-39', 6787'-88', 6792'-93', 6814'-15', 6821'-22', 6825'-26', 6842'-43', 6843'-44' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8529 GAL 16# LINEAR 1-1.5 PPG, 38441 GAL 16# DELTA 200 W/ 140000# 20/40 SAND @ 2-5 PPG. MTP 5226 PSIG. MTR 54.3 BPM. ATP 3536 PSIG. ATR 53.8 BPM. ISIP 1999 PSIG. RDMO HALLIBURTON.

RUWL. SET 6K CBP AT 6530'. RDMO WIRELINE.

<b>04-03-2009</b>		<b>Reported By</b>		HISLOP							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$18,700	<b>Daily Total</b>	\$18,700						
<b>Cum Costs: Drilling</b>	\$803,880	<b>Completion</b>	\$513,468	<b>Well Total</b>	\$1,317,348						
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8920.0</b>		<b>Perf : 6621'-8715'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: CLEAN OUT AFTER FRAC</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 6530'. RU TO DRILL PLUGS. SDFN.								

<b>04-04-2009</b>		<b>Reported By</b>		HISLOP							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$24,856	<b>Daily Total</b>	\$24,856						
<b>Cum Costs: Drilling</b>	\$803,880	<b>Completion</b>	\$538,324	<b>Well Total</b>	\$1,342,204						
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8920.0</b>		<b>Perf : 6621'-8715'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 6530', 6860', 7130', 7420', 7750', 8060' & 8440'. RIH. CLEANED OUT TO 8820'. LANDED TUBING @ 7860' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 1650 PSIG. 65 BFPH. RECOVERED 1179 BLW. 7621 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'  
 1 JT 2-3/8" 4.7# N-80 TBG [ YB ] 32.74'  
 XN NIPPLE 1.30'  
 228 JTS 2-3/8" 4.7# N-80 TBG [ YB ] 7409.31'  
 BELOW KB 16.00'  
 LANDED @ 7460.26' KB

<b>04-05-2009</b>		<b>Reported By</b>		HISLOP							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,380	<b>Daily Total</b>	\$3,380						
<b>Cum Costs: Drilling</b>	\$803,880	<b>Completion</b>	\$541,704	<b>Well Total</b>	\$1,345,584						
<b>MD</b>	8,980	<b>TVD</b>	8,980	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8920.0</b>		<b>Perf : 6621'-8715'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST TO SALES</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1750 PSI & CP 1600 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 04/04/09. FLOWED 1900 MCFD RATE ON 24/64" POS CHOKE. STATIC 312. QGM METER #008120.								

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1800 PSIG. CP 1500 PSIG. 47 BFPH. RECOVERED 1337 BLW. 6284 BLWTR. 2420 MCFD RATE.

04-06-2009      Reported By      HISLOP

Daily Costs: Drilling      \$0      Completion      \$2,570      Daily Total      \$2,570

Cum Costs: Drilling      \$803,880      Completion      \$544,274      Well Total      \$1,348,154

MD      8,980      TVD      8,980      Progress      0      Days      18      MW      0.0      Visc      0.0

Formation : MESAVERDE      PBTD : 8920.0      Perf : 6621'-8715'      PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 1650 PSIG. 39 BFPH. RECOVERED 1016 BLW. 5268 BLWTR. 2556 MCFD RATE.

FLOWED 1664 MCF, 5 BC & 1332 BW IN 20 HRS ON 24/64" CHOKE, TP 1425 PSIG, CP 1750 PSIG.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU72635

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
CHAPITA WELLS

8. Lease Name and Well No.  
CHAPITA WELLS UNIT 1372-29

9. API Well No.  
43-047-39975

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey  
or Area Sec 29 T9S R23E Mer SLB

12. County or Parish  
UINTAH

13. State  
UT

17. Elevations (DF, KB, RT, GL)\*  
5112 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N  
DENVER, CO 80202 3a. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWSW 1413FSL 25FWL 40.00342 N Lat, 109.36006 W Lon  
At top prod interval reported below NWSW 1413FSL 25FWL 40.00342 N Lat, 109.36006 W Lon  
At total depth NWSW 1413FSL 25FWL 40.00342 N Lat, 109.36006 W Lon

14. Date Spudded 01/09/2009 15. Date T.D. Reached 03/04/2009 16. Date Completed  
 D & A  Ready to Prod. 04/04/2009

18. Total Depth: MD 8980 TVD 19. Plug Back T.D.: MD 8920 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL/CCL/VDL/GR 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2369		1225		0	
7.875	4.500 N-80	11.6	0	8967		1800		930	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7460							

25. Producing Intervals 26. Perforation Record 6621

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6621	8715	8477 TO 8715		3	
B)			8093 TO 8421		3	
C)			7781 TO 8038		3	
D)			7454 TO 7718		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8477 TO 8715	42,289 GALS GELLED WATER & 127,800# 20/40 SAND
8093 TO 8421	54,662 GALS GELLED WATER & 139,600# 20/40 SAND
7781 TO 8038	58,479 GALS GELLED WATER & 186,200# 20/40 SAND
7454 TO 7718	53,993 GALS GELLED WATER & 172,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2009	04/12/2009	24	▶	45.0	1208.0	210.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1775	2325.0	▶	45	1208	210		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #69200 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED  
APR 27 2009  
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6621	8715		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1475 1639 2148 4320 4428 4986 5674 6595

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

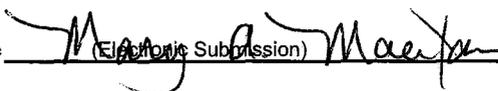
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #69200 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/21/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Chapita Wells Unit 1372-29 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7199-7396	3/spf
6883-7109	3/spf
6621-6844	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7199-7396	37,231 GALS GELLED WATER & 112,200# 20/40 SAND
6883-7109	40,186 GALS GELLED WATER & 119,800# 20/40 SAND
6621-6844	47,135 GALS GELLED WATER & 140,000# 20/40 SAND

Perforated the Lower Price River from 8477-78', 8495-96', 8514-15', 8528-29', 8561-62', 8562-63', 8596-97', 8618-19', 8623-24', 8669-70', 8713-14', 8714-15' w/ 3 spf.

Perforated the Middle/Lower Price River from 8093-94', 8123-24', 8147-48', 8169-70', 8194-95', 8213-14', 8231-32', 8246-47', 8333-34', 8350-51', 8393-94', 8420-21' w/ 3 spf.

Perforated the Middle Price River from 7781-82', 7787-88', 7818-19', 7825-26', 7870-71', 7895-96', 7902-03', 7917-18', 7944-45', 7957-58', 8023-24', 8037-38' w/ 3 spf.

Perforated the Middle Price River from 7454-55', 7484-85', 7501-02', 7512-13', 7605-06', 7636-37', 7644-45', 7668-69', 7676-77', 7685-86', 7709-10', 7717-18' w/ 3 spf.

Perforated the Upper Price River from 7199-7200', 7212-13', 7243-44', 7255-56', 7269-70', 7274-75', 7279-80', 7304-05', 7355-56', 7371-72', 7388-89', 7395-96' w/ 3 spf.

Perforated the Upper Price River from 6883-84', 6916-17', 6940-41', 6964-65', 6973-74', 6977-78', 6997-98', 7046-47', 7047-48', 7071-72', 7102-03', 7108-09' w/ 3 spf.

Perforated the Upper Price River from 6621-22', 6641-42', 6649-50', 6657-58', 6738-39', 6787-88', 6792-93', 6814-15', 6821-22', 6825-26', 6842-43', 6843-44' w/ 3 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	7449
Lower Price River	8230
Sego	8762



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU72635
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1372-29
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047399750000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1413 FSL 0025 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 29 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/22/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 The reserve pit on the referenced location was closed on 12/22/2009 as per the APD procedure.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 February 03, 2010

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/3/2010	