

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.		5. LEASE DESIGNATION AND SERIAL NO. ML-44305
2. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A
3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL Footages 440 FNL 821 FWL QQ, SEC, T, R, M: NW/NW Section 36, T8S R17E		8. WELL NAME and NUMBER STATE 4-36T-8-17
		9. API NUMBER 43-047-39769
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE

COUNTY **UINTAH**
STATE **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
NOTICE OF INTENT: (Submit in Duplicate)		SUBSEQUENT REPORT OF: (Submit Original Form Only)	
<input type="checkbox"/> ABANDON	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> ABANDON*	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> REPAIR CASING	<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> REPAIR CASING	<input type="checkbox"/> PULL OR ALTER CASING
<input type="checkbox"/> CHANGE OF PLANS	<input type="checkbox"/> RECOMPLETE	<input type="checkbox"/> CHANGE OF PLANS	<input type="checkbox"/> RECOMPLETE
<input type="checkbox"/> CONVERT TO INJECTION	<input type="checkbox"/> REPERFORATE	<input type="checkbox"/> CONVERT TO INJECTION	<input type="checkbox"/> REPERFORATE
<input type="checkbox"/> FRACTURE TREAT OR ACIDIZE	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> FRACTURE TREAT OR ACIDIZE	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> MULTIPLE COMPLETION	<input type="checkbox"/> WATER SHUT OFF	<input type="checkbox"/> OTHER _____	
<input checked="" type="checkbox"/> OTHER <u>Rig Skid</u>		DATE WORK COMPLETED _____ Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

During the process of spudding the above mentioned well, the bit twisted off and was not able to be fished out of the hole.

Newfield production requests permission to skid over 10' to the west. The new name of the proposed well will be the State 4-36TA-8-17. See the attached new APD package.

13. NAME & SIGNATURE: Mandie Crozier TITLE Regulatory Specialist DATE 3/7/2008

(This space for State use only)

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

5. LEASE DESIGNATION AND SERIAL NO. ML-44305	
6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
7. UNIT AGREEMENT NAME NA	
8. WELL NAME and NUMBER STATE 4-36T-8-17	
9. API NUMBER 43-047-39769	
10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
COUNTY UINTAH STATE UTAH	

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NUMBER
**Rt. 3 Box 3630, Myton Utah 84052
435-646-3721**

4. LOCATION OF WELL
Footages **440 FNL 821 FWL**
OO, SEC, T, R, M: **NW/NW Section 36, T8S R17E**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT: (Submit in Duplicate)	SUBSEQUENT REPORT OF: (Submit Original Form Only)
<input type="checkbox"/> ABANDON	<input checked="" type="checkbox"/> ABANDON*
<input type="checkbox"/> REPAIR CASING	<input type="checkbox"/> REPAIR CASING
<input type="checkbox"/> CHANGE OF PLANS	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> CONVERT TO INJECTION	<input type="checkbox"/> CONVERT TO INJECTION
<input type="checkbox"/> FRACTURE TREAT OR ACIDIZE	<input type="checkbox"/> FRACTURE TREAT OR ACIDIZE
<input type="checkbox"/> MULTIPLE COMPLETION	<input type="checkbox"/> OTHER
<input type="checkbox"/> OTHER	
<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> PULL OR ALTER CASING
<input type="checkbox"/> RECOMPLETE	<input type="checkbox"/> RECOMPLETE
<input type="checkbox"/> REPERFORATE	<input type="checkbox"/> REPERFORATE
<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> WATER SHUT OFF	

DATE WORK COMPLETED _____
Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.

On 03/05/08 MIRU Ross spud rig #007. Spud well @ 9:30 am. Drill 267' of 17 1/2" hole with air mist. Bit twisted off. TOOH. On 03/06/08 TIH with overshot try to latch onto fish with no luck. TOOH. Rig up BJ Services and pump 400 sks class G neat cement @ 15.8 ppg from TD to surface. Returned 3 bbls cement to pit. Prepare for Rig Skid.

13. NAME & SIGNATURE: Ray Herrera TITLE Drilling Foreman DATE 3/7/2008
Ray Herrera

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other **P&A**

2. NAME OF OPERATOR
Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface **440' FNL & 821' FWL (NW/NW) Sec.36, T8S, R17E**
 At top prod. Interval reported below

14. API NO. **43-047-39769** DATE ISSUED **12/19/07**
 12. COUNTY OR PARISH **Uintah** 13. STATE **UT**

15. DATE SPUDDED **3/5/08** 16. DATE T.D. REACHED **3/5/08** 17. DATE COMPL. (Ready to prod.) **3/6/08** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5061' GL** 19. ELEV. CASINGHEAD **5073' KB**

20. TOTAL DEPTH, MD & TVD **267'** 21. PLUG BACK T.D., MD & TVD **267'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Plug 1			267'	ump 400 sacks Class "G" Cement down hole w/3 bbls returned to p

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) _____ WELL STATUS (Producing or shut-in) **P&A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
				0	0	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **NA** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Mandie Crozier TITLE Regulatory Specialist DATE 3/7/2008
 Mandie Crozier _____ MC

*(See Instructions and Spaces for Additional Data on Reverse Side)
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name STATE 4-36T-8-17		
			Garden Gulch Mkr Garden Gulch 1 Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)		

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML-44305
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OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER STATE 4-36T-8-17
3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. API NUMBER 43-047-39769
4. LOCATION OF WELL Footages 440 FNL 821 FWL CO. SEC. T. R. M: NW/NW Section 36, T8S R17E		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
		COUNTY UINTAH STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT: (Submit in Duplicate)		SUBSEQUENT REPORT OF: (Submit Original Form Only)	
<input type="checkbox"/> ABANDON	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> ABANDON*	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> REPAIR CASING	<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> REPAIR CASING	<input type="checkbox"/> PULL OR ALTER CASING
<input type="checkbox"/> CHANGE OF PLANS	<input type="checkbox"/> RECOMPLETE	<input type="checkbox"/> CHANGE OF PLANS	<input type="checkbox"/> RECOMPLETE
<input type="checkbox"/> CONVERT TO INJECTION	<input type="checkbox"/> REPERFORATE	<input type="checkbox"/> CONVERT TO INJECTION	<input type="checkbox"/> REPERFORATE
<input type="checkbox"/> FRACTURE TREAT OR ACIDIZE	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> FRACTURE TREAT OR ACIDIZE	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> MULTIPLE COMPLETION	<input type="checkbox"/> WATER SHUT OFF	<input type="checkbox"/> OTHER	
<input type="checkbox"/> OTHER _____			

DATE WORK COMPLETED _____
Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

On 03/05/08 MIRU Ross spud rig #007. Spud well @ 9:30 am. Drill 267' of 17 1/2" hole with air mist. Bit twisted off. TOO. On 03/06/08 TIH with overshot try to latch onto fish with no luck. TOO. Rig up BJ Services and pump 400 sks class G neat cement @ 15.8 ppg from TD to surface. Returned 3 bbls cement to pit. Prepare for Rig Skid.

13. NAME & SIGNATURE: Ray Herrera TITLE Drilling Foreman DATE 3/7/2008
Ray Herrera

(This space for State use only)

RECEIVED

MAR 10 2008

DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS
				TOP
				MEAS. DEPTH
				TRUE VERT. DEPTH
			Well Name STATE 4-36T-8-17	Garden Gulch Mkr Garden Gulch 1 Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)

43-047-39962

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL DEEPEN
 1b. TYPE OF WELL
 OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
ML-44305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
NA

2. NAME OF OPERATOR
Newfield Production Company

9. WELL NO.
State 4-36TA-8-17

3. ADDRESS AND TELEPHONE NUMBER
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (FOOTAGE)
At Surface NW/NW 437' FNL 811' FWL
At proposed Producing Zone

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NW/NW
Sec. 36, T8S, R17E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 16.8 miles southeast of Myton, UT

12. County
Uintah

13. STATE
UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)
Approx. 437' f/lease line & 437' f/unit line

16. NO. OF ACRES IN LEASE
640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approximately 381'

19. PROPOSED DEPTH
16,600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5061' GL

22. APPROX. DATE WORK WILL START*
1st Quarter 2008

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8"	54.5#	2,800'	See Detail Below
12 1/4	9 5/8"	47#	10200'	See Detail Below
8 1/2	4 1/2"	15.1#	TD	See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% over capiler volume:

SURFACE PIPE - Lead: 579 sx Varicem VI (Class V) cement, 5 lb/sx Gilsonite (LCM), 0.125 lb/sx Poly E-Flake (LCM), 2 lb/sx Granulite (LCM),
Weight: 10.5 PPG YIELD: 4.13
Tail: 555 sx Premium Cement, 0.3% Halad-344, 0.2% HR-5, 15.8 ppg, 1.15 yield

INTERMEDIATE - Lead: 490 sx Extendacem V2 System, 0.25 lb/sx Poly E-Flake (LCM), 0.3% HR-5
Weight: 11.1 PPG YIELD: 2.83
Tail: 1759 sx Bondcem System, 0.25% HR-5, 5% salt, 5 lb/sx Gilsonite, 14.35 ppg, 1.25 yield

PRODUCTION - 2058 sx 50/50 Poz Premium, 20% SSA-1, 5 lb/sx Silicate, 0.4% Halad-344, 0.2% CFR-3, 0.5% HR-601,
0.2% Super CBL, 0.1025 lb/sx Poly E-Flake (LCM), 0.2% HR-25,
Weight: 13.5 PPG YIELD: 1.74

24. Name & Signature: Mandie Crozier Title: Regulatory Specialist Date: 3/7/2008
Mandie Crozier

(This space for State use only)
API Number Assigned: _____ APPROVAL: _____

*See Instructions On Reverse Side

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING **RIG SKID**

5. LEASE DESIGNATION AND SERIAL NO.
ML-44305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
NA

9. WELL NO.
State 4-36TA-8-17

10. FIELD AND POOL OR WILDCAT
Monument Butte 105

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NW/NW Sec. 36, T8S, R17E

12. County
Uintah

13. STATE
UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL **DEEPEN**

1b. TYPE OF WELL

OIL GAS OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Newfield Production Company

3. ADDRESS AND TELEPHONE NUMBER:
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (FOOTAGE)
 At Surface **NW/NW 437' FNL 811' FWL 5886094 40.080459**
 At proposed Producing Zone **44369454 -109.960752**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 16.8 miles southeast of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) Approx. 437' f/lse line & 437' f/unit line	16. NO. OF ACRES IN LEASE 640.00	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approximately 381'	19. PROPOSED DEPTH 16,600'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5061' GL

22. APPROX. DATE WORK WILL START*
1st Quarter 2008

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8"	54.5#	2,800'	See Detail Below
12 1/4	9 5/8"	47#	10200'	See Detail Below
8 1/2	4 1/2"	15.1#	TD	See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% over capiler volume:

- SURFACE PIPE** - Lead: 579 sx Varicem VI (Class V) cement, 5 lb/sx Gilsonite (LCM), 0.125 lb/sx Poly E-Flake (LCM), 2 lb/sx Granulite (LCM),
 Weight: 10.5 PPG YIELD: 4.13
 Tail: 555 sx Premium Cement, 0.3% Halad-344, 0.2% HR-5, 15.8 ppg, 1.15 yield
- INTERMEDIATE** - Lead: 490 sx Extendacem V2 System, 0.25 lb/sx Poly E-Flake (LCM), 0.3% HR-5
 Weight: 11.1 PPG YIELD: 2.83
 Tail: 1759 sx Bondcem System, 0.25% HR-5, 5% salt, 5 lb/sx Gilsonite, 14.35 ppg, 1.25 yield
- PRODUCTION** - 2058 sx 50/50 Poz Premium, 20% SSA-1, 5 lb/sx Silicate, 0.4% Halad-344, 0.2% CFR-3, 0.5% HR-601, 0.2% Super CBL, 0.1025 lb/sx Poly E-Flake (LCM), 0.2% HR-25,
 Weight: 13.5 PPG YIELD: 1.74

24. Name & Signature: *Mandie Crozier* Title: **Regulatory Specialist** Date: **3/7/2008**
Mandie Crozier

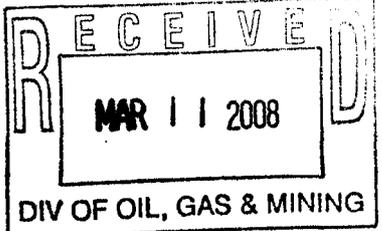
(This space for State use only)

API Number Assigned: 43-047-39962 APPROVAL: _____

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

*See Instructions On Reverse Side

Date: 03-31-08
 By: *[Signature]*

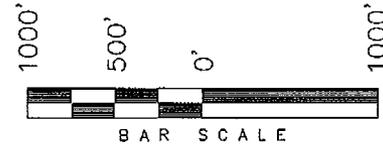
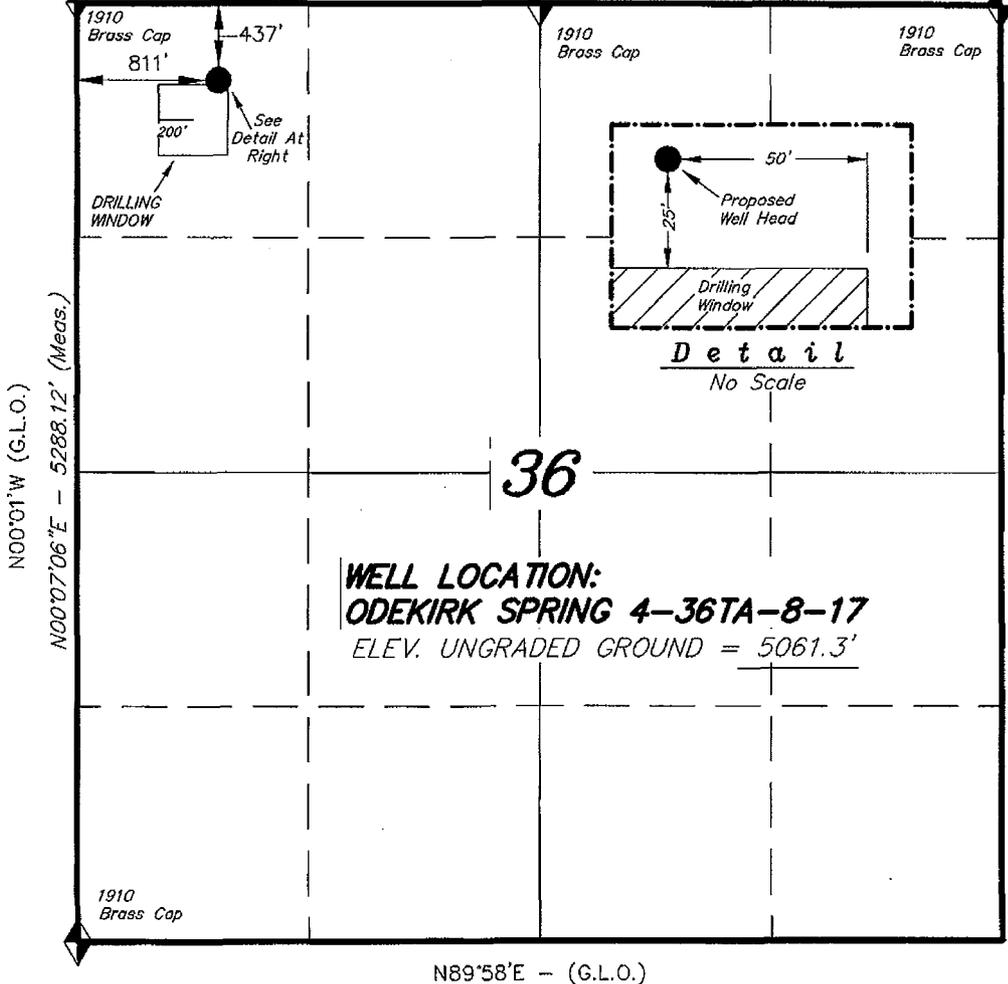


T8S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

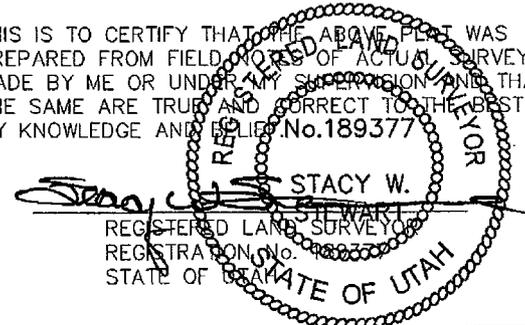
2645.97' (Measured) N89°59'W - 79.92' (G.L.O.)
 N89°59'W G.L.O. (Basis of Bearings) N89°51'46"W - 2633.52' (Meas.)

WELL LOCATION, ODEKIRK SPRING
 4-36TA-8-17, LOCATED AS SHOWN IN
 THE NW 1/4 NW 1/4 OF SECTION 36,
 T8S, R17E, S.L.B.&M. UINTAH COUNTY,
 UTAH.



WELL LOCATION:
ODEKIRK SPRING 4-36TA-8-17
 ELEV. UNGRADED GROUND = 5061.3'

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

ODEKIRK SPRING 4-36TA-8-17
 (Surface Location) NAD 83
 LATITUDE = 40° 04' 49.86"
 LONGITUDE = 109° 57' 41.22"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 08-15-07	SURVEYED BY: C.M.
DATE DRAWN: 03-07-08	DRAWN BY: R.V.C.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
STATE #4-36TA-8-17
NW/NW SECTION 36, T8S, R17E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 2,441'
Green River	2,441'
Wasatch	6,457'
Mesaverde	10,927'
Blackhawk	13,399'
Mancos	14,506'
Proposed TD	16,600'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil)	2,441' - 6,457'
Wasatch/Mesaverde/Blackhawk/Mancos/Dakota Formation (Gas)	6,457' - TD

4. PROPOSED CASING PROGRAM:

Surface hole: 17-1/2"

Surface Casing: 13-3/8", 54.5#, J-55, STC set at 2800' (New)

Cement with:

Lead: 579 sx Varicem VI (Class V) cement, 5 lb/sx Gilsonite (LCM), 0.125 lb/sx Poly E-Flake (LCM), 2 lb/sx Granulite (LCM), 10.5 ppg, 4.13 yield

Tail: 555 sx Premium Cement, 0.3% Halad-344, 0.2% HR-5, 15.8 ppg, 1.15 yield

Intermediate hole: 12-1/4"

Intermediate Casing: 9-5/8", 47#, P-110, LTC set at 10,200' (New)

Cement with:

Lead: 490 sx Extendacem V2 System, 0.25 lb/sx Poly E-Flake (LCM), 0.3% HR-5, 11.1 ppg, 2.83 yield

Tail: 1759 sx Bondcem System, 0.25% HR-5, 5% salt, 5 lb/sx Gilsonite, 14.35 ppg, 1.25 yield

Production hole: 8-1/2"

Production Casing: 4-1/2", 15.1#, P-110, LTC set at TD (New)

Cement with:

2058 sx 50/50 Poz Premium, 20% SSA-1, 5 lb/sx Silicate, 0.4% Halad-344, 0.2% CFR-3, 0.5% HR-601, 0.2% Super CBL, 0.1025 lb/sx Poly E-Flake (LCM), 0.2% HR-25, 13.5 ppg, 1.74 yield

*Actual cement volumes will be 15% over caliper volume.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

<u>Section</u>	<u>BOP equipment</u>
Surface	Diverter system
Intermediate	13-5/8" 5M double ram, 13-5/8" 5M annular, rotating head
Production	11" 10M double ram, 11" 5M annular, rotating head

BOP equipment will be function tested daily. Choke manifold pressure rating will be equal to or greater than the pressure rating of the BOP rams. Refer to Exhibit C for a diagram of BOP equipment.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

A fresh water system will be utilized to drill the well. When necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel and barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. No chromates will be utilized in the fluid system.

In the event that the surface hole is to be drilled with air, Newfield requests a variance to regulations requiring a straight run blooie line. Newfield proposes that the flowline will contain two (2) 90-degree turns. Newfield also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Newfield requests authorization to ignite as needed, and the flowline at 80'.

Newfield Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM	MUD TYPE	MAX MUD WEIGHT
Surface – 2,800'	air/fresh water system	8.4 ppg
2,800' – 10,200'	fresh water based mud system	9.2 ppg
10,200 – TD	fresh water based mud system	13.0 ppg

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a kelly cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Compensated Neutron-Formation Density Log, Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 3500' +/- . A cement bond log will be run from PBTD to cement top in the production casing. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is equal to a 0.676 pressure gradient. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H2S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2008, and take approximately seventy five (75) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
STATE 4-36TA-8-17
NW/NW SECTION 36, T8S, R17E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site State 4-36TA-8-17 located in the NW¼ NW¼ Section 36, T8S, R17E, S.L.B. & M., Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.7 miles ± to its junction with an existing road to the southeast; proceed southeasterly - 9.9 miles ± to its junction with an existing road the northeast; proceed northeasterly - 3.8 miles ± the beginning access road to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to EXHIBIT B.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Newfield Production Company's injection facilities – EXHIBIT A.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the State 4-36TA-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the State 4-36TA-8-17 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

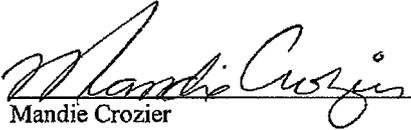
Certification

Please be advised that Newfield Production Company is considered to be the operator of well #4-36TA-8-17, NW/NW Section 36, T8S, R17E, LEASE #ML-44305, Uintah County, Utah and is

responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

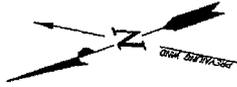
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/7/08
Date

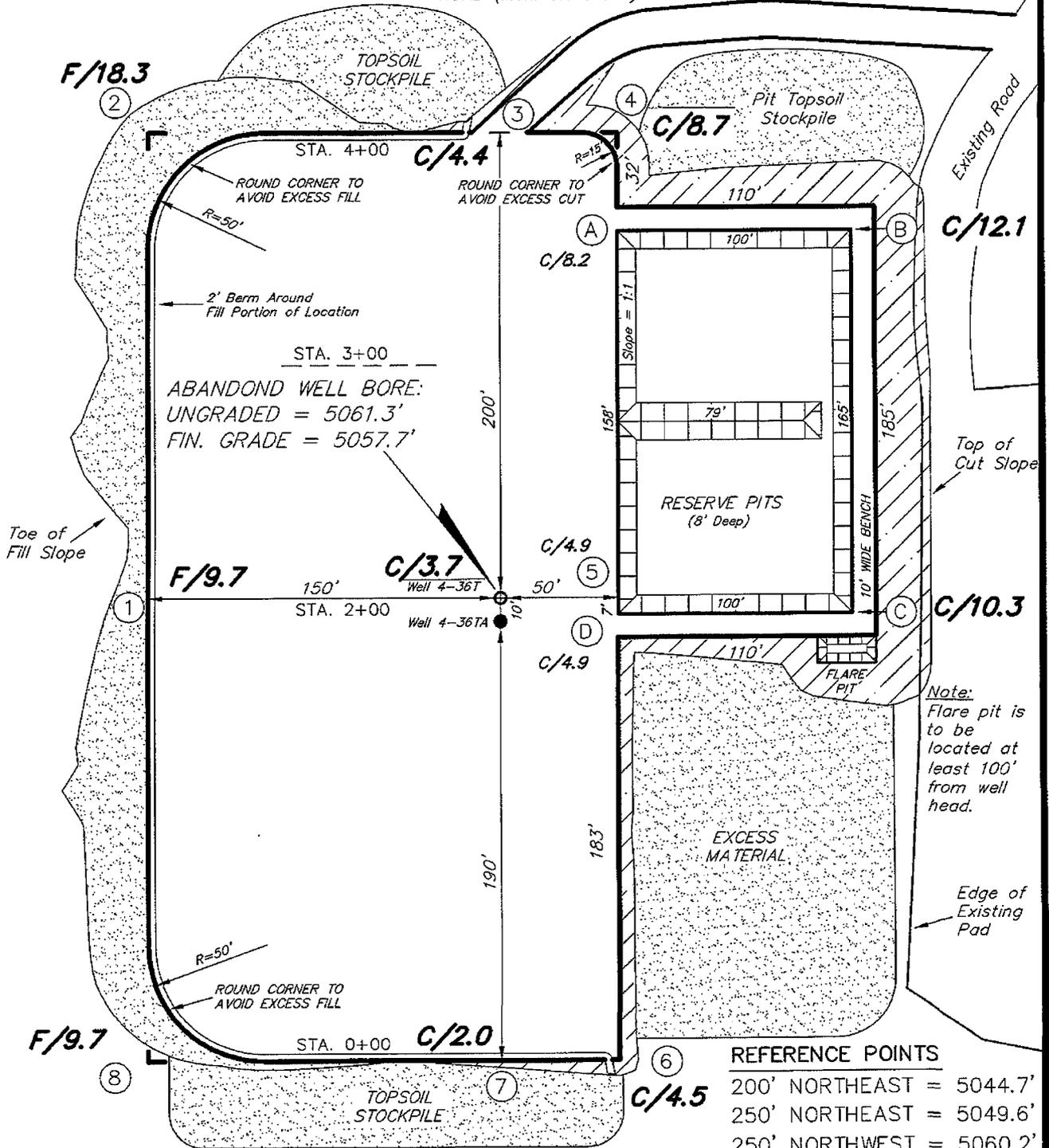

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

ODEKIRK SPRING 4-36TA-8-17
SECTION 36, T8S, R17E, S.L.B.&M.



PROPOSED ACCESS ROAD (Max. 6% Grade)



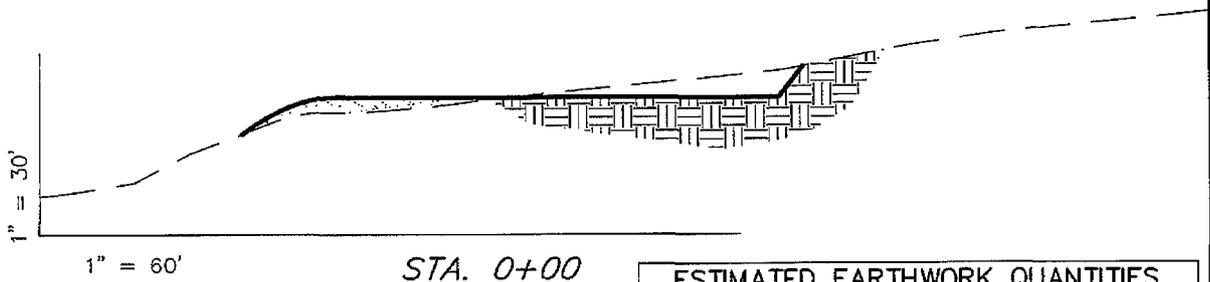
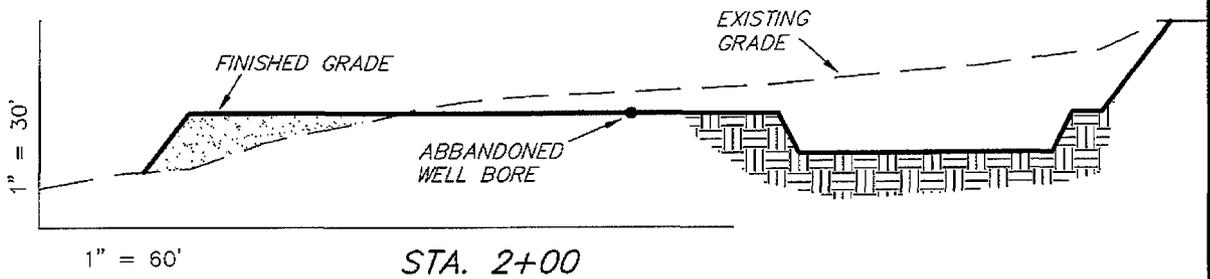
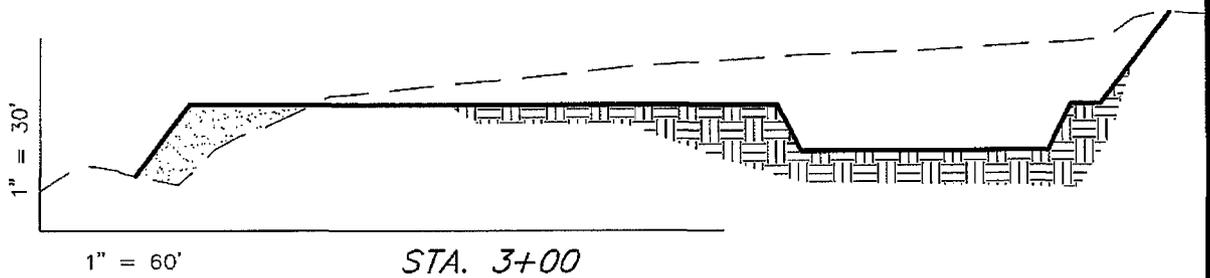
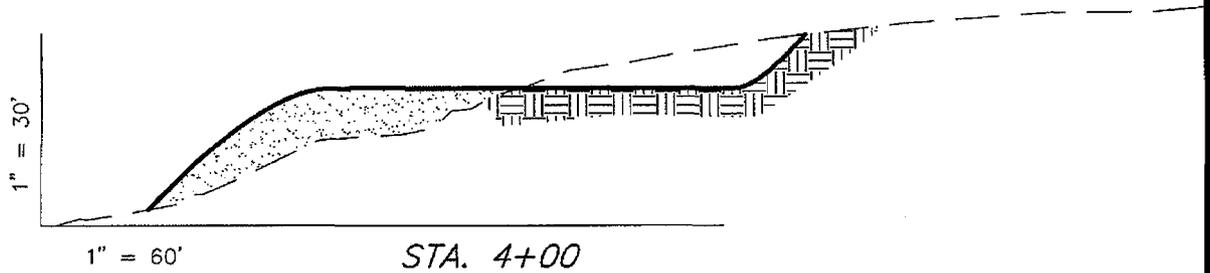
REFERENCE POINTS

200' NORTHEAST	= 5044.7'
250' NORTHEAST	= 5049.6'
250' NORTHWEST	= 5060.2'
300' NORTHWEST	= 5060.1'

SURVEYED BY: C.M.	DATE SURVEYED: 08-15-07
DRAWN BY: F.T.M.	DATE DRAWN: 08-21-07
SCALE: 1" = 60'	REVISED: 03-07-08 R.V.C.

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
ODEKIRK SPRING 4-36TA-8-17



NOTE:
 UNLESS OTHERWISE
 NOTED ALL CUT/FILL
 SLOPES ARE AT 1.5:1

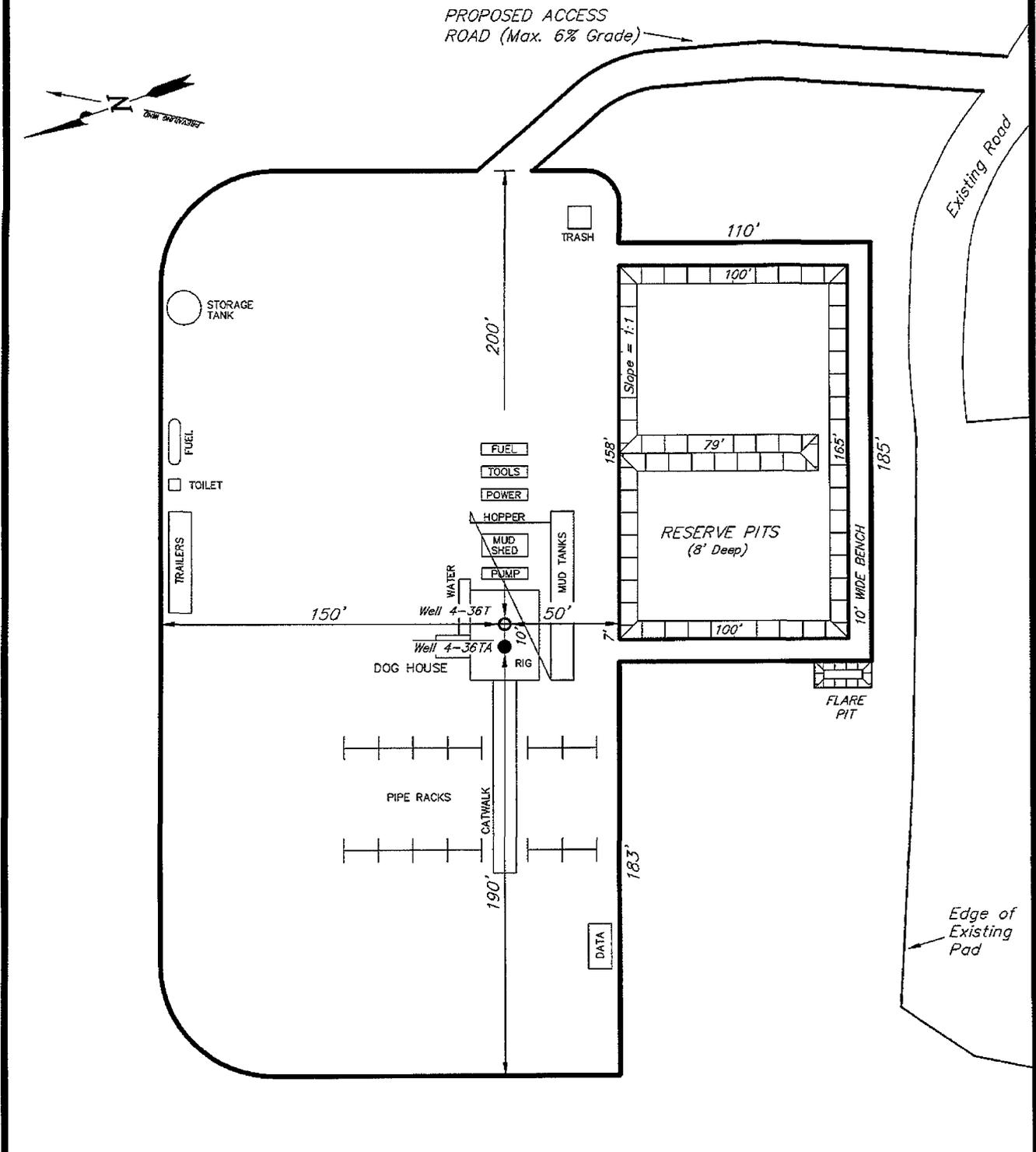
ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	13,440	13,440	Topsoil is not included in Pad Cut	0
PIT	4,100	0		4,100
TOTALS	17,540	13,440	2,270	4,100

SURVEYED BY: C.M.	DATE SURVEYED: 08-15-07
DRAWN BY: F.T.M.	DATE DRAWN: 08-21-07
SCALE: 1" = 60'	REVISED: 03-07-08 R.V.C.

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

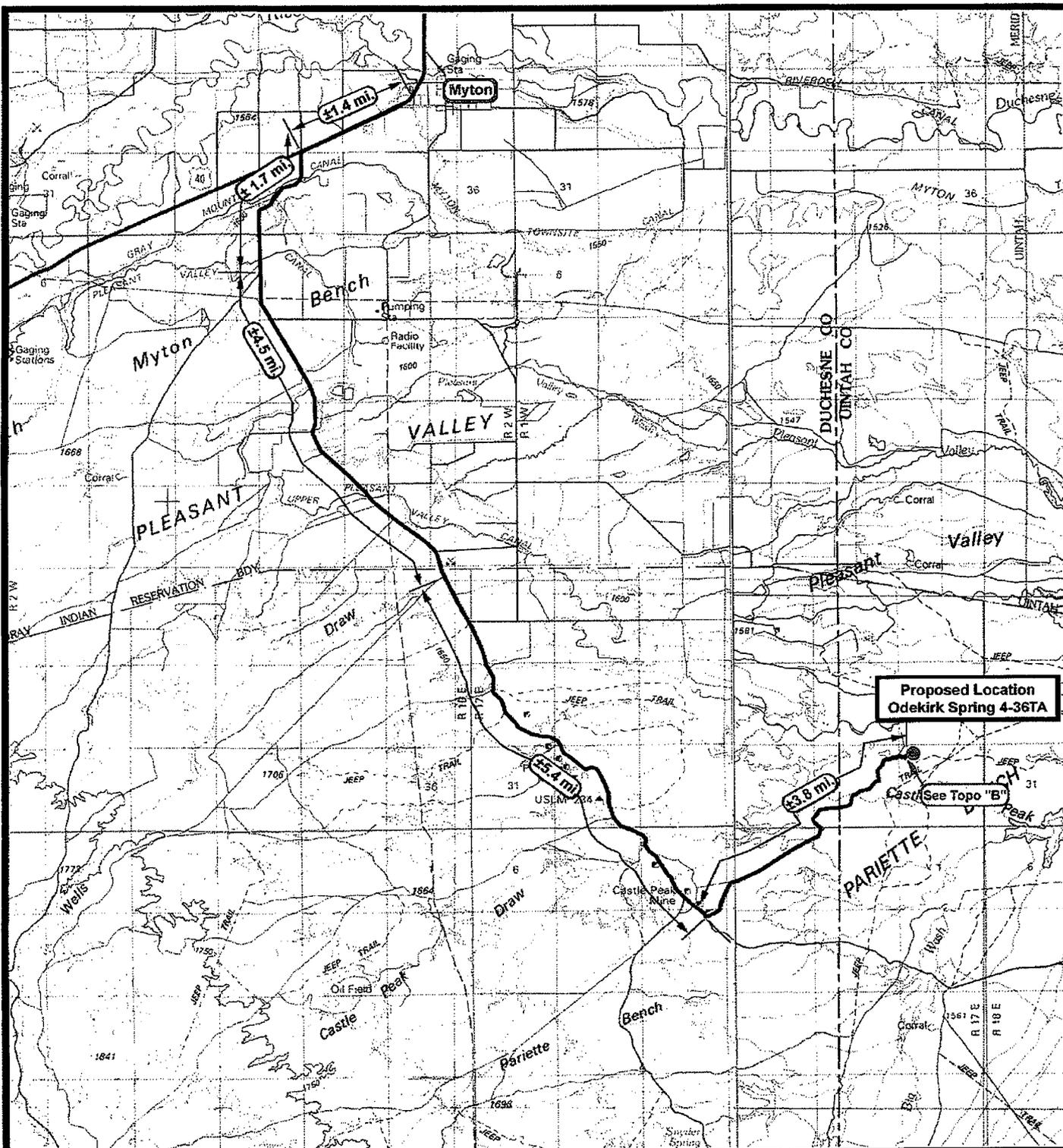
NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT ODEKIRK SPRING 4-36TA-8-17



SURVEYED BY: C.M.	DATE SURVEYED: 08-15-07
DRAWN BY: F.T.M.	DATE DRAWN: 08-21-07
SCALE: 1" = 60'	REVISED: 03-07-08 R.V.C.

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD
Exploration Company

Odekirk Spring 4-36TA-8-17
SEC. 36, T8S, R17E, S.L.B.&M.

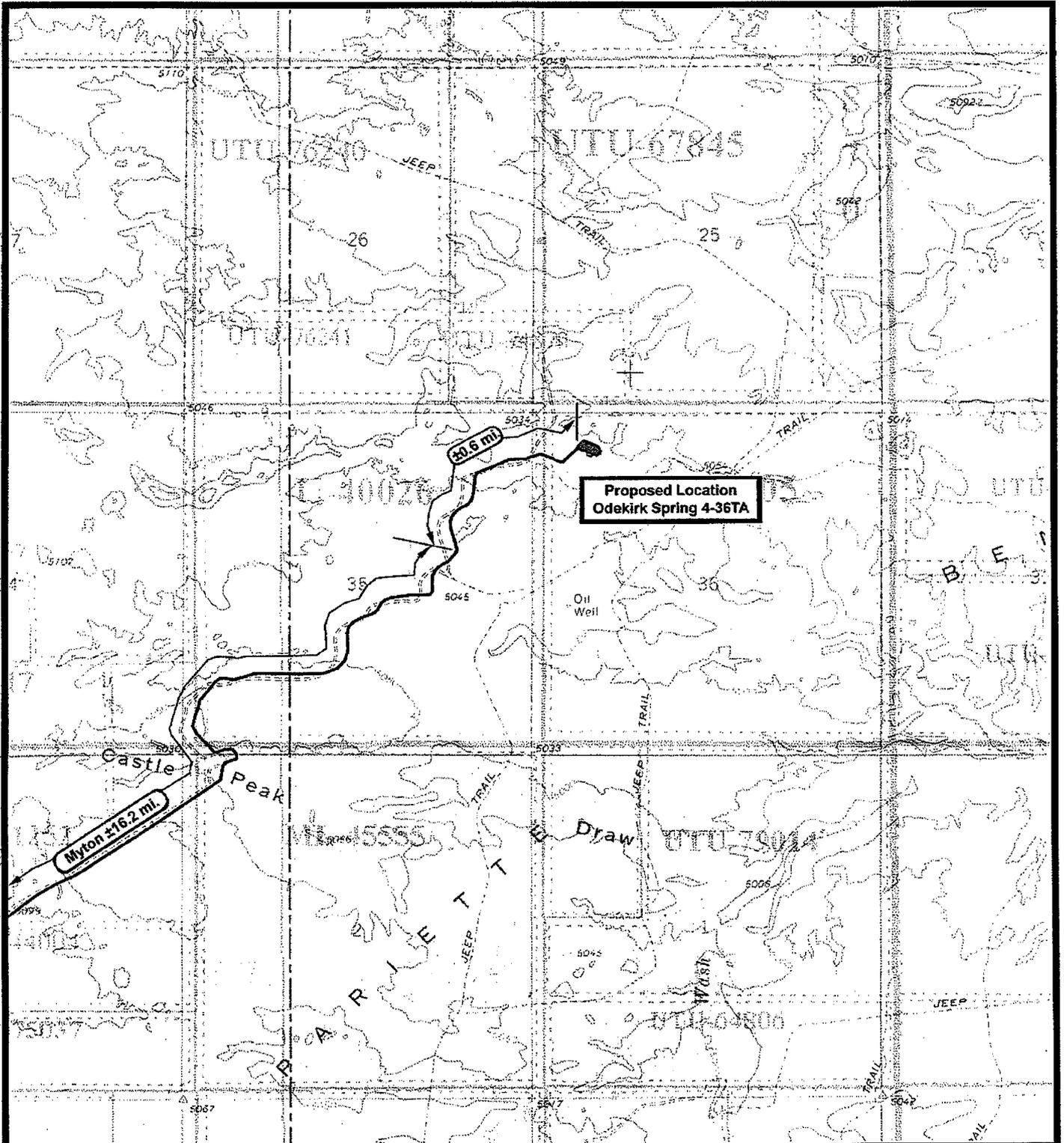
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw/nc
DATE: 09-11-2007

Legend

Existing Road

TOPOGRAPHIC MAP
"A"



**Proposed Location
Odekirk Spring 4-36TA**

Myton 16.2 mi.

30.6 mi.



**NEWFIELD
Exploration Company**

**Odekirk Spring 4-36TA-8-17
SEC. 36, T8S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

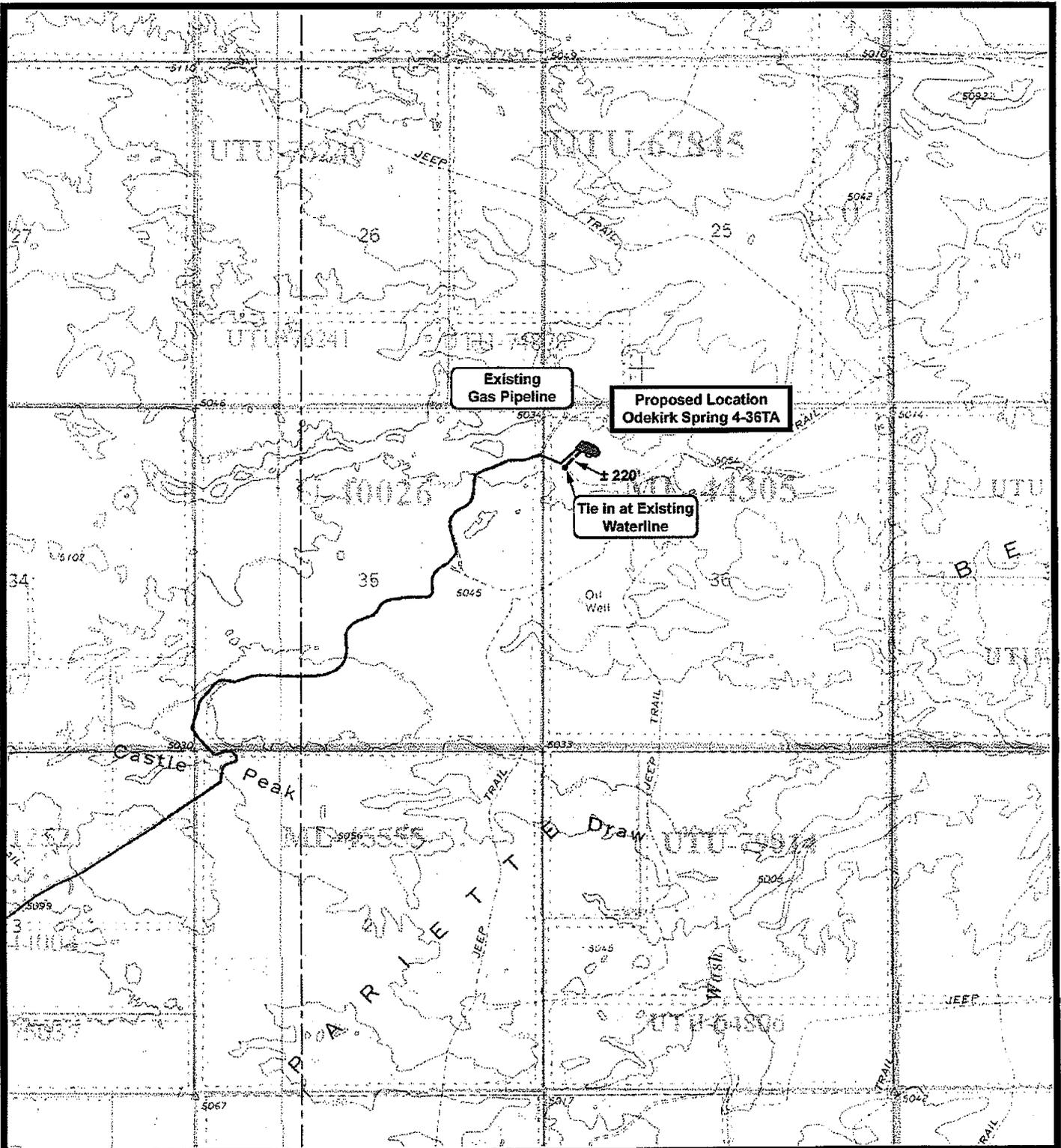
SCALE: 1" = 2,000'
DRAWN BY: mw/nc
DATE: 09-11-2007

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



Odekirk Spring 4-36TA-8-17
SEC. 36, T8S, R17E, S.L.B.&M.

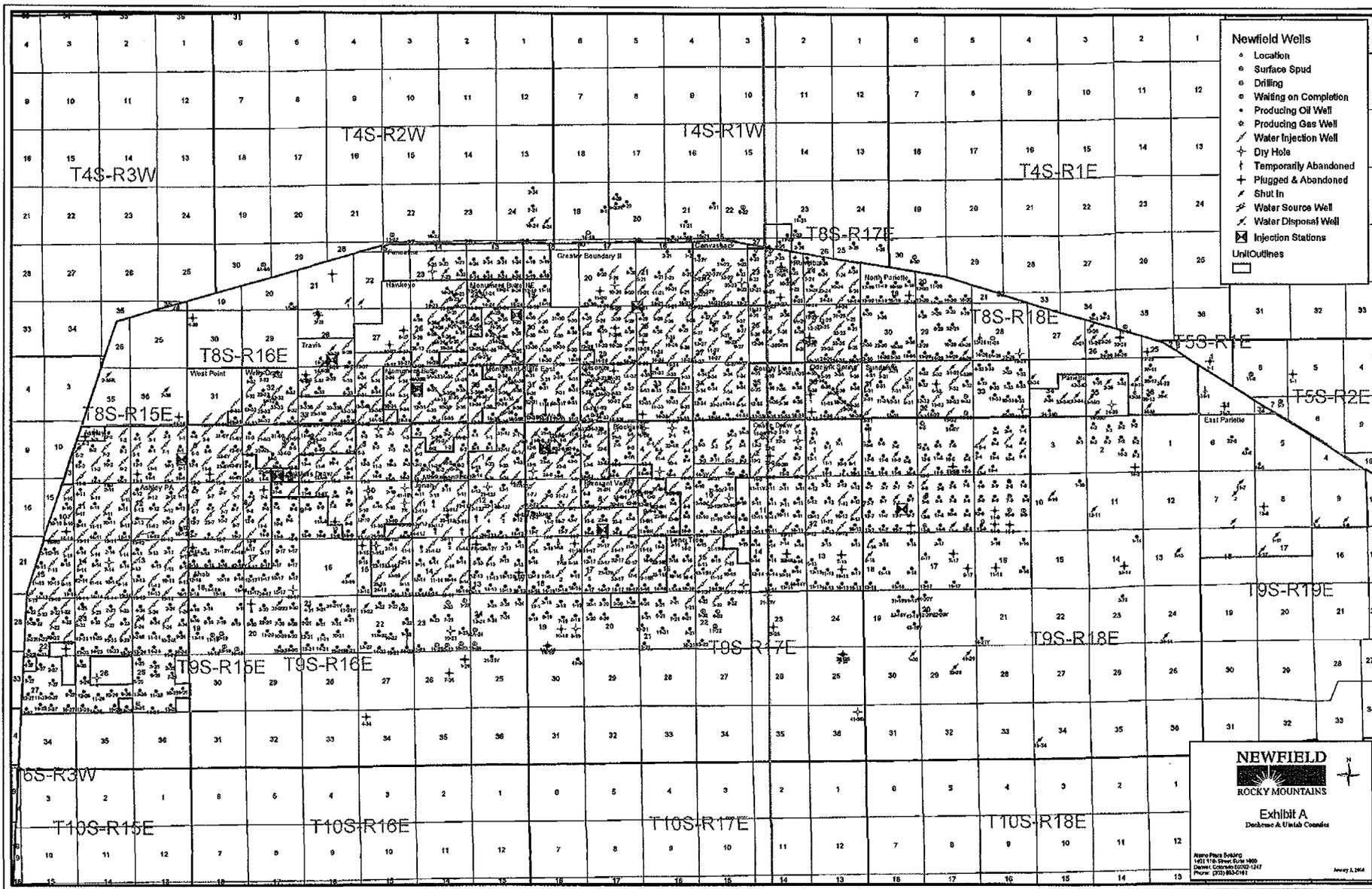


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw/lnc
DATE: 09-11-2007

Legend	
	Roads
	Proposed Water Line

TOPOGRAPHIC MAP
"C"



- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Water Source Well
 - Water Disposal Well
 - Injection Stations
 - Unit Outlines

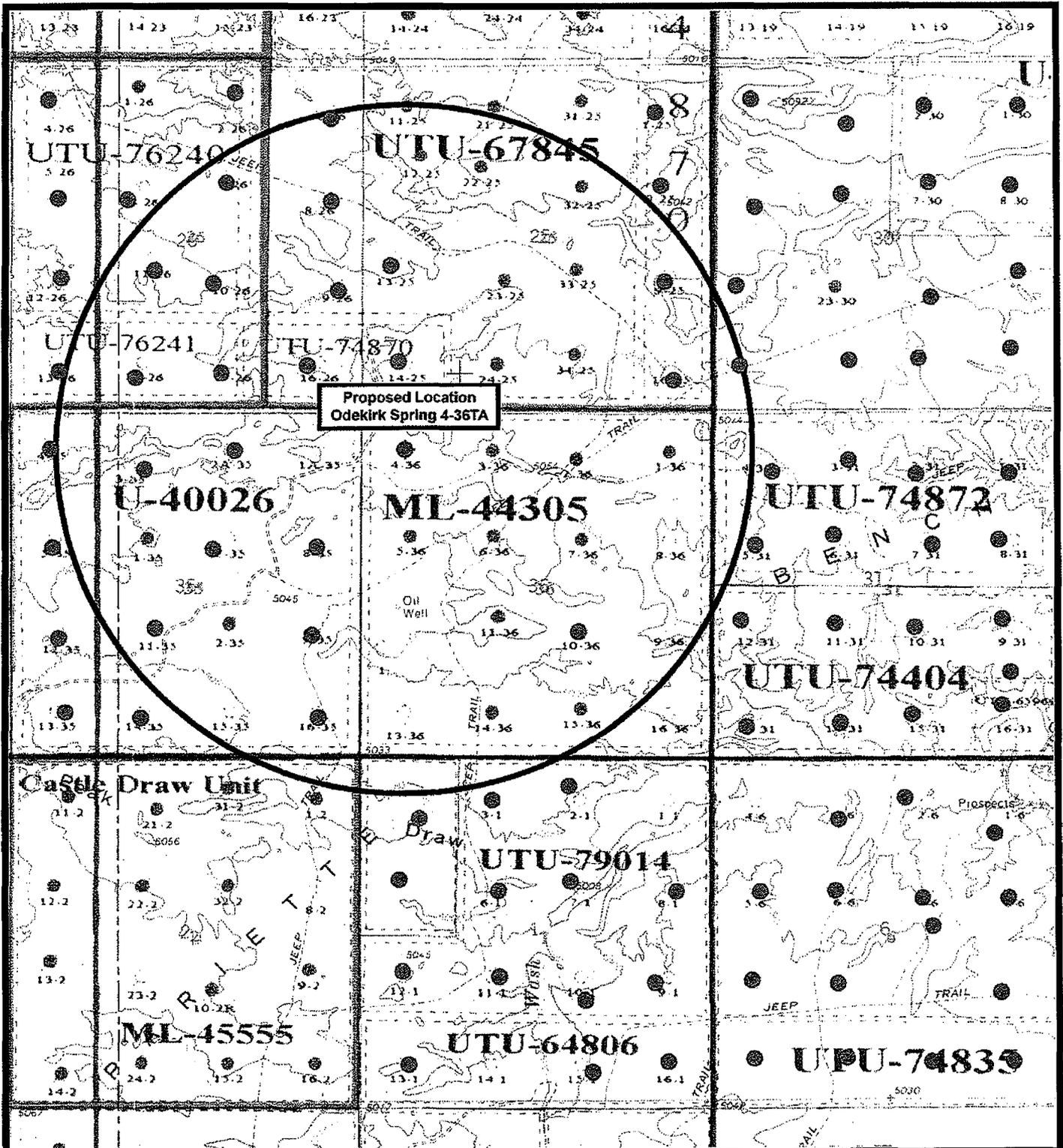
NEWFIELD
ROCKY MOUNTAINS

Exhibit A
 Deedless A Unit's Contours

North Arrow

Map Date: 01/01/2014
 Well ID: 116-0000-0000
 Drawn: 01/01/2014 12:17
 Sheet: 01/01/2014

January 1, 2014



Proposed Location
Odekirk Spring 4-36TA



Odekirk Spring 4-36TA-8-17
SEC. 36, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw/inc
DATE: 09-11-2007

Legend

- Location
- One-Mile Radius

Exhibit "B"

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/11/2008

API NO. ASSIGNED: 43-047-39962

WELL NAME: STATE 4-36TA-8-17(RIGSKID)
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNW 36 080S 170E
 SURFACE: 0437 FNL 0811 FWL
 BOTTOM: 0437 FNL 0811 FWL
 COUNTY: Uintah
 LATITUDE: 40.08046 LONGITUDE: -109.9608
 UTM SURF EASTINGS: 588609 NORTHINGS: 4436995
 FIELD NAME: MONUMENT BUTTE (105)

RIG SKID

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-44305
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MNCS
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

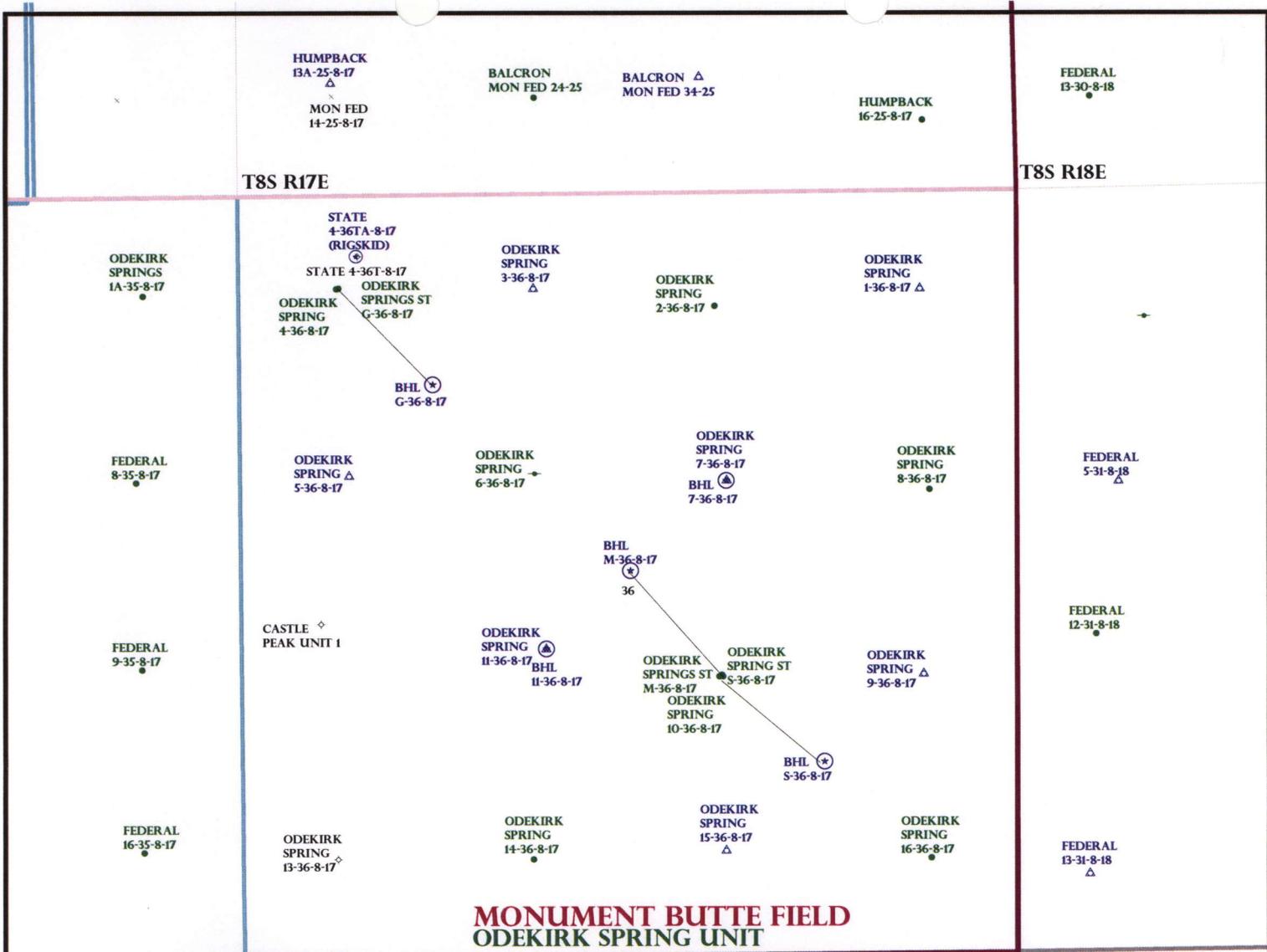
LOCATION AND SITING:

- R649-2-3. **NON PA*
- Unit: ODEKIRK SPRING 36
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

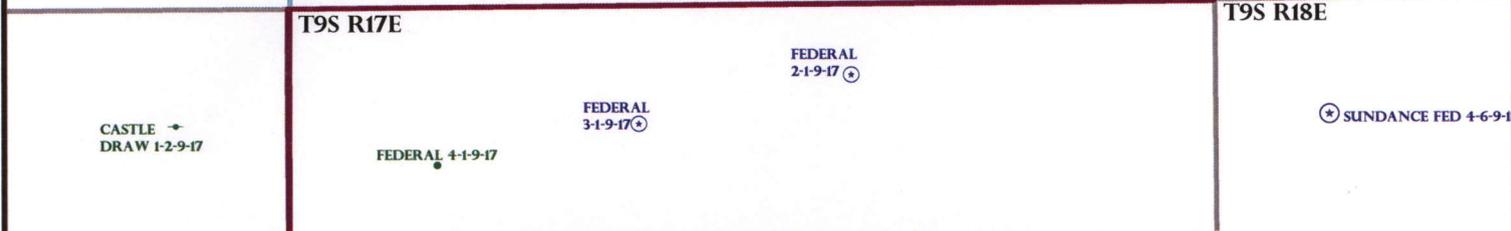
COMMENTS: _____

**NO SOB
NEEDED**

STIPULATIONS: 1- Spacing Strip
2- All conditions of approval for the
STATE 4-36T-8-1A apply to the STATE 4-36TA-8-17.



MONUMENT BUTTE FIELD
ODEKIRK SPRING UNIT



OPERATOR: NEWFIELD PROD CP (N2695)
 SEC: 36 T.8S R. 17E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: UINTAH
 SPACING: R649-3-3 / EXCEPTION LOCATION



- Wells Status**
- ⊗ GAS INJECTION
 - ⊗ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊗ NEW LOCATION
 - ⊗ PLUGGED & ABANDONED
 - ⊗ PRODUCING GAS
 - ⊗ PRODUCING OIL
 - ⊗ SHUT-IN GAS
 - ⊗ SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ⊗ TEST WELL
 - ⊗ WATER INJECTION
 - ⊗ WATER SUPPLY
 - ⊗ WATER DISPOSAL
 - ⊗ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



PREPARED BY: DIANA MASON
 DATE: 14-MARCH-2008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3890
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	16739	4304739769	STATE 4-36T-8-17	NWNW	36	8	17	UINTAH	3/5/2008	3/17/08
WELL 1 COMMENTS: <i>MNCS PA'd</i>											
A	99999		4304739769	FEDERAL 10-24-8-17	NWSE	24	9	17	UINTAH	3/5/2008	
<i>GRU</i>											
B A	99999	11880	4301333713	BELUGA FEDERAL C-17-9-17	NWNE NENW	17	9	17	DUCHENSE	3/5/2008	3/17/08
<i>GRU BHL = NWNE</i>											
A	99999	16739	4304739962	STATE 4-36TA-8-17	NWNW	36	8	17	UINTAH	3/7/2008	4/28/08
<i>MNCS Rigskid from 4304739769</i>											
B A	99999	12417	4301333304	LONETREE FEDERAL 1-22-9-17	NENE	22	9	17	DUCHESNE	3/7/2008	3/17/08
WELL 5 COMMENTS: <i>GRU</i>											
A	99999	16740	4301333850	STATE 6-16-9-16	SENE	16	8	16	DUCHESNE	3/3/2008	3/17/08
WELL 8 COMMENTS: <i>GRU SENW16 9S 16E</i>											

*

CONFIDENTIAL

- ACTION CODES (See instructions on back of form)
- A - new entry for new well (single well only)
 - B - well to existing entity (group or individual well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comment's section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
MAR 12 2008

Tammi Lee
Signature
Production Clerk
03/12/08
Date



March 14, 2008

Myco Industries Inc.
PO Box 840
Artesia, NM 88211

RE: Exception Location
State #4-36TA-8-17
Uintah County, Utah

Ladies and/or Gentlemen;

Please be advised Newfield Production Company has submitted an application for permit to drill for the following well:

State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Uintah County, Utah

This well is located 25' north of the drilling window as required by State of Utah R649-3-2. This location has been chosen so it will not interfere with the wellbore of the Odekirk 4-36-8-17, which is an oil well producing from the Green River formation. The State #4-36TA-8-17 is proposed as a deep gas well. It is necessary to obtain your written concurrence with this exception location as a working interest owner.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and returning to my attention **as soon as possible** by fax to 303-893-0103 or by email to reveland@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444. I appreciate your prompt attention to this matter.

Sincerely,

Roxann Eveland

Roxann Eveland
Land Associate

Enclosure



March 14, 2008

ABO Petroleum Corporation
PO Box 900
Artesia, NM 88211

RE: Exception Location
State #4-36TA-8-17
Uintah County, Utah

Ladies and/or Gentlemen;

Please be advised Newfield Production Company has submitted an application for permit to drill for the following well:

State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Uintah County, Utah

This well is located 25' north of the drilling window as required by State of Utah R649-3-2. This location has been chosen so it will not interfere with the wellbore of the Odekirk 4-36-8-17, which is an oil well producing from the Green River formation. The State #4-36TA-8-17 is proposed as a deep gas well. It is necessary to obtain your written concurrence with this exception location as a working interest owner.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and returning to my attention **as soon as possible** by fax to 303-893-0103 or by email at reveland@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444. I appreciate your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Enclosure



March 14, 2008

Yates Drilling Company
105 S. 4th Street
Artesia, NM 88210

RE: Exception Location
State #4-36TA-8-17
Uintah County, Utah

Ladies and/or Gentlemen;

Please be advised Newfield Production Company has submitted an application for permit to drill for the following well:

State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Uintah County, Utah

This well is located 25' north of the drilling window as required by State of Utah R649-3-2. This location has been chosen so it will not interfere with the wellbore of the Odekirk 4-36-8-17, which is an oil well producing from the Green River formation. The State #4-36TA-8-17 is proposed as a deep gas well. It is necessary to obtain your written concurrence with this exception location as a working interest owner.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and returning to my attention **as soon as possible** by fax to 303-893-0103 or by email at reveland@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444. I appreciate your prompt attention to this matter.

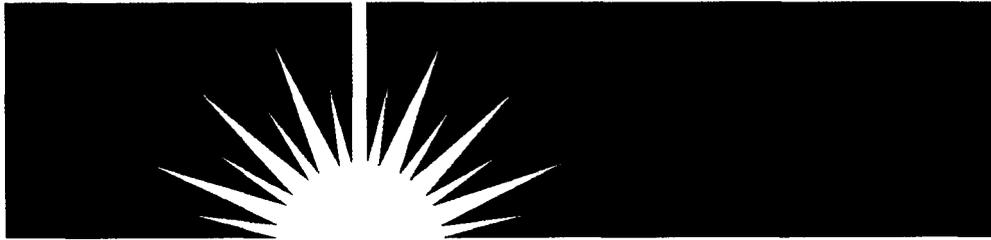
Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Enclosure

NEWFIELD



CONFIDENTIAL

March 14, 2007

State of Utah
Division of Oil, Gas & Mining
Attn: Dustin Doucet
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: State 4-36TA-8-17.

API 4304739962

Dear Dustin:

Due to complications associated with setting the conductor pipe on the above mentioned well, Newfield Production was only able to set 174' of 20" conductor pipe rather than the 300' that was originally planned on. Verbal approval was given to Hans Wychgram on March 12, 2008 at 8:45 am by Dustin Doucet to do so. The Cement Job was done as originally planned.

Sincerely,

Mandie Crozier
Regulatory Specialist

CONFIDENTIAL

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/31/08
BY:

COPY SENT TO OPERATOR

Date: 4-4-2008

Initials: KS

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

LEASE
FORM

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NUMBER
**Rt. 3 Box 3630, Myton Utah 84052
435-646-3721**

4. LOCATION OF WELL
Footages **437 FNL 811 FWL**
QQ, SEC, T, R, M: **NW/NW Section 36, T8S R17E**

5. LEASE DESIGNATION AND SERIAL NO.
ML-44305

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

7. UNIT AGREEMENT NAME
NA

8. WELL NAME and NUMBER
STATE 4-36TA-8-17 (Rig Skid)

9. API NUMBER
43-047-39962

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

COUNTY **UINTAH**
STATE **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT:
(Submit in Duplicate)

- ABANDON
- REPAIR CASING
- CHANGE OF PLANS
- CONVERT TO INJECTION
- FRACTURE TREAT OR ACIDIZE
- MULTIPLE COMPLETION
- OTHER "TIGHT HOLE STATUS"
- NEW CONSTRUCTION
- PULL OR ALTER CASING
- RECOMPLETE
- REPERFORATE
- VENT OR FLARE
- WATER SHUT OFF

SUBSEQUENT REPORT OF:
(Submit Original Form Only)

- ABANDON*
- REPAIR CASING
- CHANGE OF PLANS
- CONVERT TO INJECTION
- FRACTURE TREAT OR ACIDIZE
- OTHER
- NEW CONSTRUCTION
- PULL OR ALTER CASING
- RECOMPLETE
- REPERFORATE
- VENT OR FLARE

DATE WORK COMPLETED _____

Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.

Newfield Production is requesting "Tight Hole" Status for the State 4-36TA-8-17 for a 13 month period.

13. NAME & SIGNATURE: Mandie Crozier Regulatory Specialist

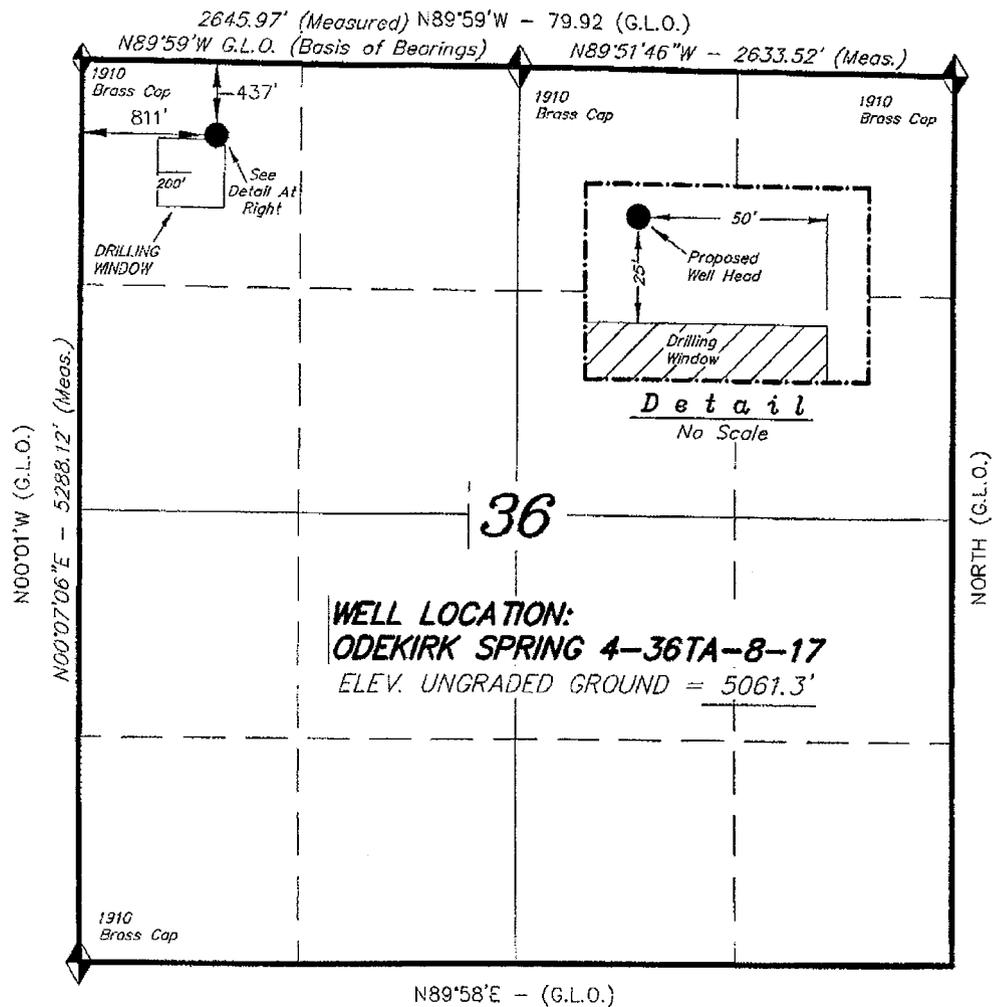
DATE 3/14/2008

(This space for State use only)

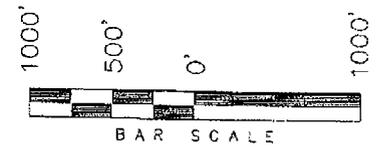
**RECEIVED
MAR 17 2008
DIV. OF OIL, GAS & MINING**

T8S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY



WELL LOCATION, ODEKIRK SPRING
 4-36TA-8-17, LOCATED AS SHOWN IN
 THE NW 1/4 NW 1/4 OF SECTION 36,
 T8S, R17E, S.L.B.&M. UTAH COUNTY,
 UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377

REGISTERED LAND SURVEYOR
 STACY W.
 REGISTRATION No. 2233
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

ODEKIRK SPRING 4-36TA-8-17
 (Surface Location) NAD 83
 LATITUDE = 40° 04' 49.86"
 LONGITUDE = 109° 57' 41.22"

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 08-15-07	SURVEYED BY: C.M.
DATE DRAWN: 03-07-08	DRAWN BY: R.V.C.
REVISED:	SCALE: 1" = 1000'

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: STATE 4-36TA-8-17 (RIG SKID)

Api No: 43-047-39962 Lease Type: STATE

Section 36 Township 08S Range 17E County UINTAH

Drilling Contractor ROSS DRILLING RIG # 7

SPUDDED:

Date 03/24/08

Time _____

How DRY

Drilling will Commence: _____

Reported by JOHNNY SORROW

Telephone # (281) 617-4700

Date 03/23/08 Signed CHD



March 14, 2008

Yates Petroleum Corporation
ATTN: Cody Moore
105 S. 4th Street
Artesia, NM 88210

RE: Exception Location
State #4-36TA-8-17
Utah County, Utah

Dear Mr. Moore;

Please be advised Newfield Production Company has submitted an application for permit to drill for the following well:

State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Utah County, Utah

This well is located 25' north of the drilling window as required by State of Utah R649-3-2. This location has been chosen so it will not interfere with the wellbore of the Odekirk 4-36-8-17, which is an oil well producing from the Green River formation. The State #4-36TA-8-17 is proposed as a deep gas well. It is necessary to obtain your written concurrence with this exception location as a working interest owner.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and returning to my attention as soon as possible by fax to 303-893-0103 or by email at reveland@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444. I appreciate your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Enclosure



Fax to: 303-893-0103
 Newfield Production Company
 Attn: Roxann Eveland

RE: Exception Location
 State #4-36TA-8-17
 T8S R17E, Section 36: NW/4NW/4
 437' FNL 811' FWL
 Uintah County, Utah

Please be advised Yates Petroleum Corporation does not have an objection to the proposed location of the aforementioned well.

YATES PETROLEUM CORPORATION

By: *[Signature]*
Cathy Moore, Associate Landman
 Print Name and Title

Date: 3/24/08



Fax to: 303-893-0103
Newfield Production Company
Attn: Roxann Evcland
RE: Exception Location
State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Utah County, Utah

Please be advised Yates Drilling Company does not have an objection to the proposed location of the aforementioned well.

YATES DRILLING COMPANY

By: *Cody Moore*

Date: 3/25/08

Cody Moore, Associate Landman
Print Name and Title



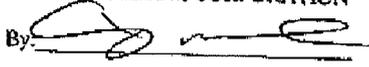
Fax to: 303-893-0103
 Newfield Production Company
 Roxann Eveland

Att: Roxann Eveland

RE: Exception Location
 State #4-36TA-8-17
 T8S R17E, Section 36: NW/4NW/4
 437' FNL 811' FWL
 Uintah County, Utah

Please be advised ABO Petroleum Corporation does not have an objection to the proposed location of the
 aforementioned well.

ABO PETROLEUM CORPORATION

By: 

Date: 3/25/08

Cindy Moore, Associate Landman
 Print Name and Title



Fax to: 303-893-0103
 Newfield Production Company
 Attn: Roxann Eveland
 RE: Exception Location
 State #4-36TA-8-17
 T8S R17E, Section 36: NW/4NW/4
 437' FNL 811' FWL
 Uintah County, Utah

Please be advised Myco Industries Inc. does not have an objection to the proposed location of the aforementioned well.

MYCO INDUSTRIES INC.

By: [Signature]

Date: 3/25/08

Cody Moore, Associate Landman
 Print Name and Title



March 27, 2008

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
State 4-36TA-8-17
ML-44305
T8S R17E, Section 36: NWNW
437' FNL 811' FWL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 25' north of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. This location has been chosen so it will not interfere with the wellbore of the Odekirk 4-36-8-17, an oil well producing from the Green River formation. The State 4-36TA-8-17 is being permitted as a deep gas well.

The State 4-36TA-8-17 will be drilled on ML-44305, which is owned as follows as to the deep rights: Newfield 50%, Yates Petroleum Corporation 40%, Abo Petroleum Corporation 3.33%, Myco Industries Inc. 3.33% and Yates Drilling Company 3.34%. This well will be within 437' of U-74870, which is owned 100% by Newfield as to the deep rights. I have attached copies of letters signed by the above referenced entities, signifying their consent to the requested exception location.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachment



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

March 31, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: State 4-36TA-8-17 Well, 437' FNL, 811' FWL, NW NW, Sec. 36, T. 8 South, R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39962.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company
Well Name & Number State 4-36TA-8-17
API Number: 43-047-39962
Lease: ML-44305

Location: NW NW **Sec.** 36 **T.** 8 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. All conditions of approval for the State 4-36T-8-17 apply to the State 4-36TA-8-17.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

43-047-39962

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-44305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL

OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

NA

2. NAME OF OPERATOR

Newfield Production Company

9. WELL NO.

State 4-36TA-8-17

3. ADDRESS AND TELEPHONE NUMBER:

Route #3 Box 3630, Myton, UT 84052

Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (FOOTAGE)

At Surface NW/NW 437' FNL 811' FWL

At proposed Producing Zone

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

NW/NW
Sec. 36, T8S, R17E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 16.8 miles southeast of Myton, UT

12. County

Uintah

13. STATE

UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

Approx. 437' f/lse line & 437' f/unit line

16. NO. OF ACRES IN LEASE

640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approximately 381'

19. PROPOSED DEPTH

16,600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5061' GL

22. APPROX. DATE WORK WILL START*

1st Quarter 2008

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8"	54.5#	2,800'	See Detail Below
12 1/4	9 5/8"	47#	10200'	See Detail Below
8 1/2	4 1/2"	15.1#	TD	See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% over capiler volume:

SURFACE PIPE - Lead: 579 sx Varicem VI (Class V) cement, 5 lb/sx Gilsonite (LCM),

0.125 lb/sx Poly E-Flake (LCM), 2 lb/sx Granulite (LCM),

Weight: 10.5 PPG YIELD: 4.13

Tail: 555 sx Premium Cement, 0.3% Halad-344, 0.2% HR-5, 15.8 ppg, 1.15 yield

INTERMEDIATE - Lead: 490 sx Extendacem V2 System, 0.25 lb/sx Poly E-Flake (LCM), 0.3% HR-5

Weight: 11.1 PPG YIELD: 2.83

Tail: 1759 sx Bondcem System, 0.25% HR-5, 5% salt, 5 lb/sx Gilsonite, 14.35 ppg, 1.25 yield

PRODUCTION - 2058 sx 50/50 Poz Premium, 20% SSA-1, 5 lb/sx Silicate, 0.4% Halad-344, 0.2% CFR-3, 0.5% HR-601,

0.2% Super CBL, 0.1025 lb/sx Poly E-Flake (LCM), 0.2% HR-25,

Weight: 13.5 PPG YIELD: 1.74

24.

Name & Signature

Mandie Crozier

Title:

Regulatory Specialist

Date:

3/7/2008

Mandie Crozier

(This space for State use only)

API Number Assigned:

APPROVAL:

*See Instructions On Reverse Side

RECEIVED

APR 01 2008

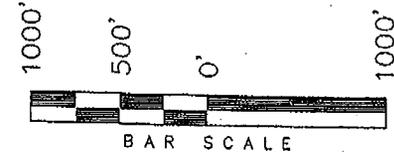
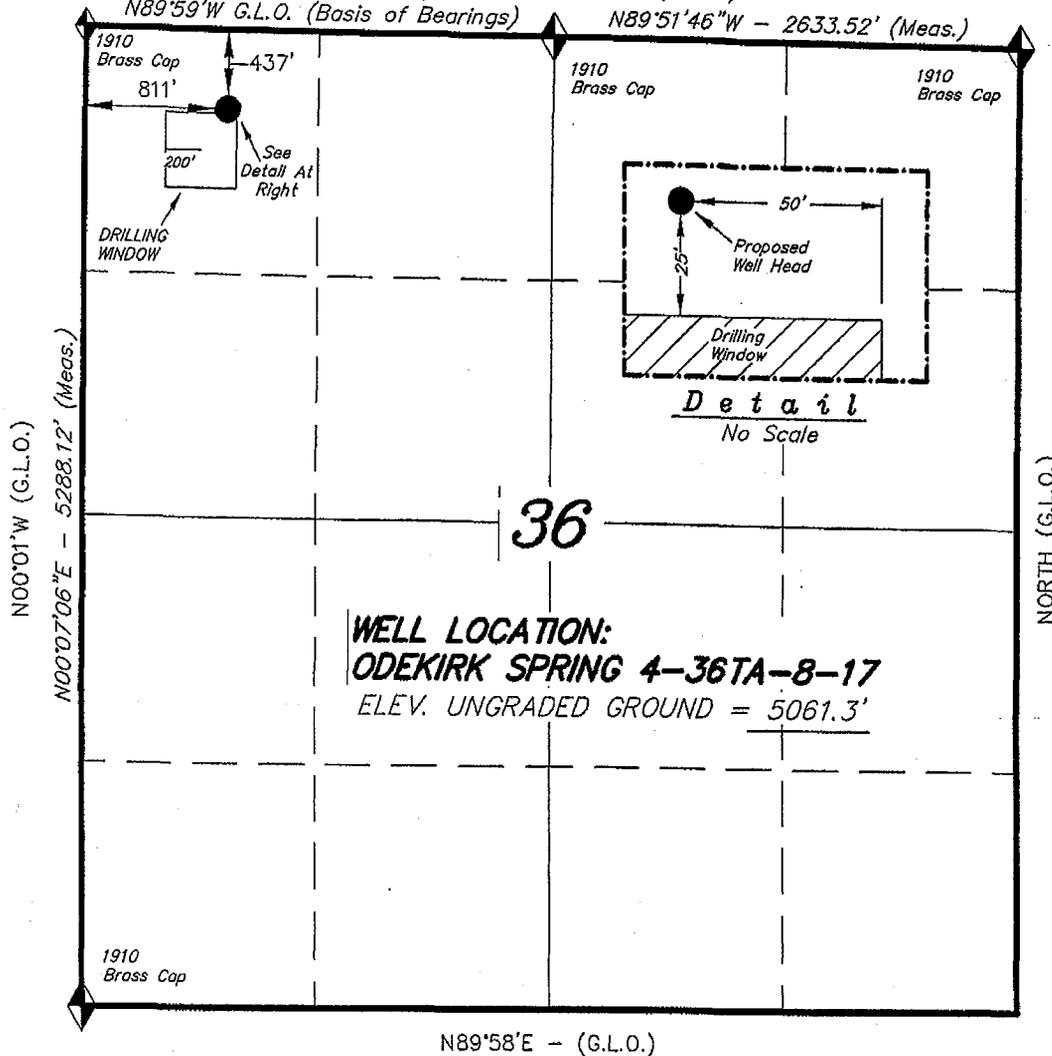
DIV. OF OIL, GAS & MINING

T8S, R17E, S.L.B.&M.

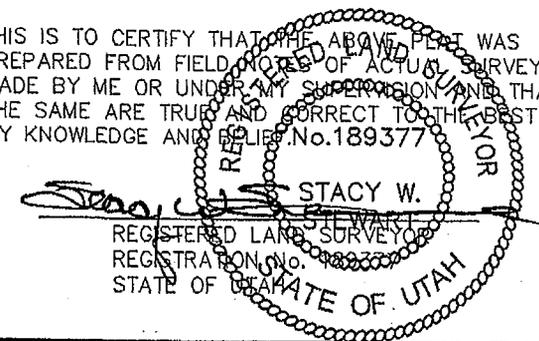
NEWFIELD PRODUCTION COMPANY

2645.97' (Measured) N89°59'W - 79.92 (G.L.O.)
 N89°59'W G.L.O. (Basis of Bearings) N89°51'46"W - 2633.52' (Meas.)

WELL LOCATION, ODEKIRK SPRING
 4-36TA-8-17, LOCATED AS SHOWN IN
 THE NW 1/4 NW 1/4 OF SECTION 36,
 T8S, R17E, S.L.B.&M. UINTAH COUNTY,
 UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

ODEKIRK SPRING 4-36TA-8-17
 (Surface Location) NAD 83
 LATITUDE = 40° 04' 49.86"
 LONGITUDE = 109° 57' 41.22"

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 08-15-07	SURVEYED BY: C.M.
DATE DRAWN: 03-07-08	DRAWN BY: R.V.C.
REVISED:	SCALE: 1" = 1000'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

5. CASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-44305

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: MON BUTTE DEEP
3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT ZIP 84052	8. WELL NAME and NUMBER: STATE 4-36TA-8-17
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 437'FWL, 811'FWL		9. API NUMBER: 4304739962
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 36, T8S, R17E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE DEEP
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>03/23/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On March 5, 2009 Robert Blaylock (Asset Manager) and Blaine Spies (Project Manager) met with Dustin Doucet and Helen Sadik-MacDonald to discuss the pressure on the 9 5/8" casing. Based on this meeting, both parties agreed that the pressure would be monitored and reported to the ^{DOGm}NDIC every six months while the referenced well was producing from the Blackhawk formation. Should there be a significant change in pressure on the 9 5/8" casing, the ^{DOGm}NDIC will be immediately notified and a plan of action will be decided upon at that time.

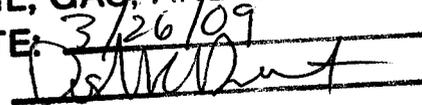
COPY SENT TO OPERATOR

Date: 3.30.2009

Initials: KS

NAME (PLEASE PRINT) Eric Sundberg TITLE Regulatory Analyst
SIGNATURE  DATE 03/19/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/26/09
BY: 

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING



March 27, 2008

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
State 4-36TA-8-17
ML-44305
T8S R17E, Section 36: NWNW
437' FNL 811' FWL
Uintah County, Utah

43-047-39962

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 25' north of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. This location has been chosen so it will not interfere with the wellbore of the Odekirk 4-36-8-17, an oil well producing from the Green River formation. The State 4-36TA-8-17 is being permitted as a deep gas well.

The State 4-36TA-8-17 will be drilled on ML-44305, which is owned as follows as to the deep rights: Newfield 50%, Yates Petroleum Corporation 40%, Abo Petroleum Corporation 3.33%, Myco Industries Inc. 3.33% and Yates Drilling Company 3.34%. This well will be within 437' of U-74870, which is owned 100% by Newfield as to the deep rights. I have attached copies of letters signed by the above referenced entities, signifying their consent to the requested exception location.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachment

RECEIVED
APR 01 2008

DIV. OF OIL, GAS & MINING



March 14, 2008

Yates Petroleum Corporation
ATTN: Cody Moore
105 S. 4th Street
Artesia, NM 88210

RE: Exception Location
State #4-36TA-8-17
Uintah County, Utah

Dear Mr. Moore:

Please be advised Newfield Production Company has submitted an application for permit to drill for the following well:

State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Uintah County, Utah

This well is located 25' north of the drilling window as required by State of Utah R649-3-2. This location has been chosen so it will not interfere with the wellbore of the Odekirk 4-36-8-17, which is an oil well producing from the Green River formation. The State #4-36TA-8-17 is proposed as a deep gas well. It is necessary to obtain your written concurrence with this exception location as a working interest owner.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and returning to my attention as soon as possible by fax to 303-893-0103 or by email at reveland@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444. I appreciate your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Enclosure



Fax to: 303-893-0103
Newfield Production Company
Attn: Roxann Eveland
RE: Exception Location
State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Uintah County, Utah

Please be advised Yates Petroleum Corporation does not have an objection to the proposed location of the
aforementioned well.

YATES PETROLEUM CORPORATION

By: *Cody Moore*
Cody Moore, Associate Landman
Print Name and Title

Date: 3/24/08



March 14, 2008

Yates Drilling Company
105 S. 4th Street
Artesia, NM 88210

RE: Exception Location
State #4-36TA-8-17
Uintah County, Utah

Ladies and/or Gentlemen;

Please be advised Newfield Production Company has submitted an application for permit to drill for the following well:

State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Uintah County, Utah

This well is located 25' north of the drilling window as required by State of Utah R649-3-2. This location has been chosen so it will not interfere with the wellbore of the Odekirk 4-36-8-17, which is an oil well producing from the Green River formation. The State #4-36TA-8-17 is proposed as a deep gas well. It is necessary to obtain your written concurrence with this exception location as a working interest owner.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and returning to my attention as soon as possible by fax to 303-893-0103 or by email at reveland@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444. I appreciate your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Enclosure

RECEIVED
APR 01 2008
DIV. OF OIL, GAS & MINING



Fax to: 303-893-0103
Newfield Production Company
Attn: Roxann Eycland
RE: Exception Location
State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Utah County, Utah

Please be advised Yates Drilling Company does not have an objection to the proposed location of the
aforementioned well.

YATES DRILLING COMPANY

By: *Cody Moore* Date: 3/25/08

Cody Moore, Associate Landman
Print Name and Title



March 14, 2008

Myco Industries Inc.
PO Box 840
Artesia, NM 88211

RE: Exception Location
State #4-36TA-8-17
Uintah County, Utah

Ladies and/or Gentlemen;

Please be advised Newfield Production Company has submitted an application for permit to drill for the following well:

State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Uintah County, Utah

This well is located 25' north of the drilling window as required by State of Utah R649-3-2. This location has been chosen so it will not interfere with the wellbore of the Odekirk 4-36-8-17, which is an oil well producing from the Green River formation. The State #4-36TA-8-17 is proposed as a deep gas well. It is necessary to obtain your written concurrence with this exception location as a working interest owner.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and returning to my attention as soon as possible by fax to 303-893-0103 or by email to reveland@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444. I appreciate your prompt attention to this matter.

Sincerely,

Roxann Eveland

Roxann Eveland
Land Associate

Enclosure

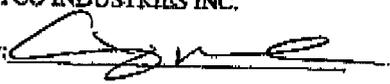




Fax to: 303-893-0103
 Newfield Production Company
 Attn: Roxann Eveland
 RE: Exception Location
 State #4-36TA-8-17
 T8S R17E, Section 36: NW/4NW/4
 437' FNL 811' FWL
 Uintah County, Utah

Please be advised Myco Industries Inc. does not have an objection to the proposed location of the aforementioned well.

MYCO INDUSTRIES INC.

By: 

Date: 3/25/08

Cody Moore, Associate Landman
 Print Name and Title



March 14, 2008

ABO Petroleum Corporation
PO Box 900
Artesia, NM 88211

RE: Exception Location
State #4-36TA-8-17
Uintah County, Utah

Ladies and/or Gentlemen;

Please be advised Newfield Production Company has submitted an application for permit to drill for the following well:

State #4-36TA-8-17
T8S R17E, Section 36: NW/4NW/4
437' FNL 811' FWL
Uintah County, Utah

This well is located 25' north of the drilling window as required by State of Utah R649-3-2. This location has been chosen so it will not interfere with the wellbore of the Odekirk 4-36-8-17, which is an oil well producing from the Green River formation. The State #4-36TA-8-17 is proposed as a deep gas well. It is necessary to obtain your written concurrence with this exception location as a working interest owner.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and returning to my attention **as soon as possible** by fax to 303-893-0103 or by email at reveland@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444. I appreciate your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Enclosure

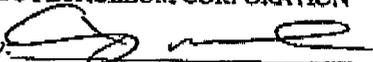
RECEIVED
APR 01 2008
DIV. OF OIL, GAS & MINING



Fax to: 303-893-0103
 Newfield Production Company
 Attn: Roxann Eveland
 RE: Exception Location
 State #4-36TA-8-17
 T8S R17E, Section 36: NW/4NW/4
 437' FNL 811' FWL
 Uintah County, Utah

Please be advised ABO Petroleum Corporation does not have an objection to the proposed location of the
 aforementioned well.

ABO PETROLEUM CORPORATION

By: 

Date: 3/25/08

Cody Moore, Associate Landman
 Print Name and Title

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Newfield Production Co.

3. ADDRESS OF OPERATOR: Rt 3, Box 3630 CITY MYTON STATE UTAH ZIP 84052 PHONE NUMBER: 435-646-9721

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 440' FWL, 821' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 437' 31' NW NW Sec 36, T8S, R17E
COUNTY: WINNEMAH
STATE: UTAH

6. LEASE DESIGNATION AND SERIAL NUMBER: ML-44305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT or CA AGREEMENT NAME: NA

8. WELL NAME and NUMBER: STATE 4-367A-8-17 (plugback)

9. API NUMBER: 43-047-39709 962

10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/25/08</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DRILLED TO 9017' ON 4/24/08, IN 12 1/4" HOLE, SURVEYS BY MEANS OF ANGERSDRIFT
POOL NOT RESPONDING CORRECTLY, ATTEMPTS TO VERIFY W/ TOPCO SURVEYS NOT
ACCURATE EITHER. TOOH, PU SPERRY'S MWD & SURVEY BACK IN HOLE. SURVEY'S
BY MWD AS FOLLOWS: 3000' - 1.45° @ 206° AZM, 4000' - 1.5° @ 166° AZM, 5000' - 1.09°
@ 166° AZM, 6000' - 4.34° @ 141°, 7000' - 17.06° @ 148.9° AZM, 8000' - 52.6° @ 142.9°
& 8144' - 59.6° @ 142.8° AZM. (TOP OF WATCH @ 6442', TD - 9017', STILL IN WATCH
PROPOSE: SET CEMENT PLUG FR/ 6650 - 6050' W/ A TARGETED KOP OF 6450'
BHLE 9017' TD approx. 1826' FWL, 1807' FWL → Sec 36 all same lease o.k.

NAME (PLEASE PRINT) DEAN A. FOX TITLE AREA DRILLING MGR, HALLIBURTON-FM
SIGNATURE [Signature] DATE 4/25/08

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/25/08 (See Instructions on Reverse Side)
BY: [Signature]

COPY SENT TO OPERATOR
Date: 4.28.2008
Initials: KS

survey file state 4-36T.TXT

DEP (ft)	Inclinatio (deg)	Azimuth (deg)	Temperatur (degF)
3000.00	1.45	205.94	-999.2500
4000.00	1.50	166.56	-999.2500
5000.00	1.09	166.56	120.6
6000.00	4.34	141.06	129.0
7000.00	17.06	145.98	133.3
8000.00	52.69	142.94	137.5
8144.00	59.61	142.88	-999.2500



MORNING REPORT #23

Friday, 04/25/08

Reported By: Dustin Tissaw

Report For: Johnny Sorrell

Halliburton Energy Services
 State 4-36T-8-17
 NW/NW SEC 36-T8S-R17E
 UINTAH COUNTY, UTAH
 Nabors 687 AC
 0400 HRS ON 04/25/2008

ELEVATION	GL	KB
	5061'	5086'
FORMATION TOPS	MD	SUBSEA
GREEN RIVER.....	2441'	2645'
Douglas Creek.....	4954'	132'
Castle Peak.....	5773'	-687'
Uteland Butte.....	6202'	-1116'
WASATCH.....	6442'	-1356'

DEPTH @ 0400..... 9017'
 FOOTAGE LAST 24 HRS..... 0'
 AVERAGE ROP..... 0'/hr
 PRESENT OPERATION..... Washing and Reaming

BG GAS..... 500-600u
 CONN GAS..... none
 TRIP GAS..... 3831u TG @ 23:15
 DOWN TIME GAS..... none
 HIGH GAS..... 3831u TG @ 23:15

TD.....

PUMP OUTPUT #1..... 0.0975
 PUMP OUTPUT #2..... 0.0975
 BOTTOMS UP..... 72.2 min.
 ANNULAR VOLUME..... 1203bbbls.

MUD DATA
 DEPTH..... 9017'
 WT..... 9.2
 VIS..... .60
 SOL..... .4%
 WATER..... .96%
 PV/YP..... 7/12
 Ca..... .60
 CHLORIDES..... 600
 pH..... 8.9
 ECD..... ..9.2

LITHOLOGY..... Red SH: na%
 SS: na%
 SH: na%

DRILLING PARAMETERS

WOB..... 16-19k
 ROTARY (RPM)..... 62rpm
 PUMP PRESSURE..... 2586psi
 PUMP STROKES..... 171strks

MUDWEIGHT @ 0400 MWI 9.3 VIS 44
 MWO 9.2 VIS 46

BIT RECORD..... Bit #3 in @ 2835', 12.25", SEC, X5315, 10928492, drilled 1436' in 64 hrs. 22.44'/hr. JETS: 3x22's
 Bit #4 in @ 4271', 12.25", SEC, FM3663Z, 11118064 drilled 250' in 22.5hrs 11.11'/hr JETS: 6x16's
 Bit #5 in @ 4521', 12.25", SEC, QH305, 11118064 drilled 1041' in 87hrs 11.96'/hr JETS: 3x22's
 Bit #6 in @ 5562', 12.25", SEC, FM2653, 10954668 drilled 2906' in 144.5hrs 20.1'/hr JETS: 9x13's
 Bit #7 in @ 8467', 12.25", SEC, 11118067 JETS: 6x18's

SHOWS.....	DEPTH RANGE	FLARE	GAS BEF/DUR/AFT	MWI	MWO
ROP in ft/min	none				
Gas in units					

SURVEYS.....	MD/ANG	MD/ANG	MD/ANG
MWD Surveys	3000' @ 1.45°	7000' @ 17°	
	4000' @ 1.5°	8144' @ 59°	
	5000' @ 1.090°		
	6000' @ 4.34°		

Comments: MudLogic onsite, rigged up, and operational on 4/1/08 @ 09:00pm MST.
 13 3/8" Surface casing set @ 2835'

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML - 44305**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **NA**

7. UNIT or CA AGREEMENT NAME: **NA**

8. WELL NAME and NUMBER: **State 4-36TA-8-17**

9. API NUMBER: **43-047-39962**

10. FIELD AND POOL, OR WILDCAT: **Monument Butte**

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: **Newfield Production Co.**

3. ADDRESS OF OPERATOR: **Rt 3, Box 3630** CITY **Myton** STATE **Ut** ZIP **84052** PHONE NUMBER: **(435) 646-3721**

4. LOCATION OF WELL: FOOTAGES AT SURFACE: **437' FNL, 811' FWL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 36 8S 17E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/4/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approved APD (2/20/08), called for setting 4 1/2" casing as a long-string at 16,600' in the Mancos Shale. We propose to amend the casing size (from 4 1/2" to 5 1/2" 23# P-110 Vam-Top) and the casing setting depth from 16,600' to 16,740'. Cement volume will be amended to 1590 sks - bringing the planned TOC in the 5 1/2" x 9 5/8" annulus at 9000'.

COPY SENT TO OPERATOR
Date: 7.14.2008
Initials: KS

NAME (PLEASE PRINT) Dean A. Fox TITLE Area Drilling Mgr, Halliburton Project Management

SIGNATURE *Dean A. Fox* DATE 7/3/08

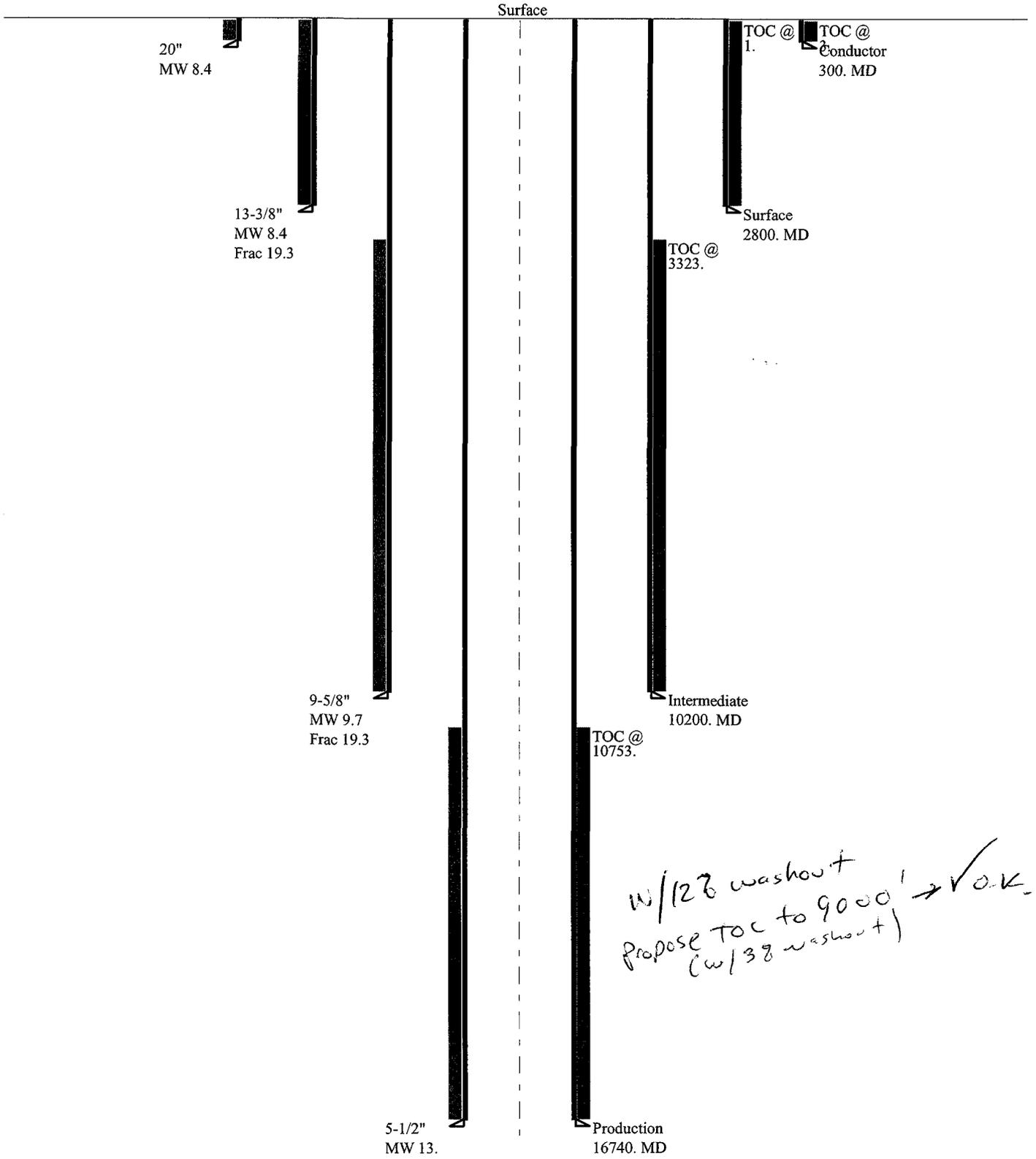
(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/9/08
BY: *[Signature]* (See instructions on Reverse Side)

RECEIVED
JUL 03 2008
DIV. OF OIL, GAS & MINING

2007-11 Newfield State 4-36TA-8-17revII.

Casing Schematic



Well name:	2007-11 Newfield State 4-36TA-8-17revll.		
Operator:	Newfield Production Company		
String type:	Production	Project ID:	43-047-39962
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 13,000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 309 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 10,753 ft

Burst

Max anticipated surface pressure: 7,622 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 11,305 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 13,481 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	16740	5.5	23.00	P-110	VAM FJL	16740	16740	4.545	1991.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	11305	14540	1.286	11305	14530	1.29	310	526	1.70 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: July 9, 2008
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 16740 ft, a mud weight of 13 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Newfield Production Company Account: N2695 Today's Date: 10/23/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: _____

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43-047-39962
36 85 172
State 4-36TA-8-17

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input checked="" type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notice and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator: NEWFIELD EXPLORATION COMPANY
 3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202
 3a. Phone No. (include area code): (435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: 437 FNL & 811' FWL (NW/NW) SEC. 36, T8S, R17E
 At top prod. interval reported below
 At total depth

15. Date T.D. Reached: 06/28/2008
 16. Date Completed: 11/22/09
 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)*: 5061' GL 5086' KB

18. Total Depth: MD 16740' TVD 14800'
 19. Plug Back T.D.: MD 16711' TVD
 20. Depth Bridge Plug Set: MD TVD
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	68#		2821'		480 CLASS G			
8-1/2"	5-1/2" P-100	26#		14637'		1590 CLASS G			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	EOT@ 13700	TA @ N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVMCS			(blackhawk) 13800'-13829'	.36"	2	58
B)			(blackhawk) 14064'-14180'	.36"	2	232
C)			(blackhawk) 14294'-14435'	.36"	2	282
D)			(blackhawk) 14445'-14525'	.39"	2	382

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
13800'-13829'	Frac w/ 3210 bbls 20# gal 32000 lb 30/50 sinterlite
14064'-14180'	Frac w/ 4780 bbls 20# gal 51200 lbs 30/50 sinterlite
14294'-14435'	Frac w/ 5709 bbls 20# gal 59200 lbs 30/50 sinterlite
14445'-14525'	Frac w/ 4000 bbls 20# gal 39500 lbs 30/50 sinterlite

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/22/09	01/29/09	24	→	0	3289	457			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

(manco) 15008'-47'
 (manco) 15318'-15441'
 (manco) 15602'-15752'
 (manco) 15930'-16014'
 (hydrojet) 16350'-16537'

These 5 stages were abandoned due to the fact they had left a lot of fish in the whole and junked the bottom of the well up so bad that they set a BridgePlug over those stages and then put cement on top of it.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jerry Park Title Production Clerk
 Signature [Signature] Date 8/07/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Formation Top	MD	TVDSS	TVD	Description
SAR_WASATCH	6,390	-1,304	6,390	Top Wasatch
SAR_TOP_CONTINUOUS_GAS	10,943	-5,857	10,943	Top of Continuous Gas
SAR_DARK_CANYON	10,730	-5,644	10,730	Top Dark Canyon Alluvial Fan
SAR_DARK_CANYON_SM1	10,848	-5,762	10,848	Dark Canyon Shale Marker 1
SAR_KMV	11,010	-5,924	11,010	Top KMV Price River
SAR_MIDDLE_PRICE_RIVER	11,825	-6,739	11,825	Middle Price River
SAR_BLUE_CASTLE	12,051	-6,965	12,051	Top of the Blue Castle
SAR_BASE_BLUE_CASTLE	12,320	-7,234	12,320	Base Blue Castle
SAR_LOWER_PRICE_RIVER	12,600	-7,514	12,600	Lower Price River
SAR_SEGO	13,275	-8,189	13,275	Top Segó
SAR_CASTLEGATE	13,470	-8,384	13,470	Top Castlegate
SAR_BASE_CASTLEGATE	13,722	-8,636	13,722	Base Castlegate
SAR_TOP_FLUVIAL_BLACKHAWK	13,726	-8,640	13,726	Top of Fluvial blackhawk
SAR_DESERT_BHWK	13,735	-8,649	13,735	Top of the Desert memebr of the Blackhawk
SAR_GRASSY_BHWK	13,848	-8,762	13,848	Grasssy member of the Blackhawk
SAR_SUNNYSIDE_BHWK	13,990	-8,904	13,990	Sunnyside member of the Blackhawk
SAR_TOP_MARINE_BLACKHAWK	14,066	-8,980	14,066	Top Marine Blackhawk
SAR_KENILWORTH_BHWK	14,291	-9,205	14,291	Sunnyside member of the Blackhawk
SAR_ABERDEEN_BHWK	14,381	-9,295	14,381	Aberdeen member of the Blackhawk
SAR_SPRING_CANYON_BHWK	14,501	-9,415	14,501	Spring Canyon Memebr of the Blackhawk
SAR_BASE_SC_SHOREFACE	14,532	-9,446	14,532	Base Spring Canyon Shoreface Sands
SAR_MANCOS	14,597	-9,511	14,597	Top Mancos
SAR_MANCOS_ALPHA	14,704	-9,618	14,704	Mancos_Alpha
SAR_MANCOS_BRAVO	14,841	-9,755	14,841	Mancos_Bravo
SAR_MANCOS_CHARLIE	14,934	-9,848	14,934	Mancos_Charlie
SAR_MANCOS_B	14,993	-9,907	14,993	Top Mancos B
SAR_BASE_MANCOS_B	15,050	-9,964	15,050	Base Mancos B
SAR_MANCOS_DELTA	15,056	-9,970	15,056	Mancos_Delta
SAR_MANCOS_ECHO	15,277	-10,191	15,277	Mancos_Echo
SAR_MANCOS_FOXTROT	15,423	-10,337	15,423	Mancos_Foxtrot
SAR_MANCOS_GOLF	15,684	-10,598	15,684	Mancos_Golf
SAR_MANCOS_HOTEL	15,995	-10,909	15,995	Mancos_Hotel
SAR_MANCOS_INDIA	16,292	-11,206	16,292	Mancos_India
SAR_MANCOS_JULIET	16,614	-11,528	16,614	Mancos_Juliet

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17368	4304750657	HANCOCK 15-24-4-1	SWSE	24	4S	1W	UINTAH	9/14/2009	9/21/09
WELL 1 COMMENTS: <i>GPRV</i>											
A	99999	17369	4304740386	UTE TRIBAL 11-29-4-1	NESW	29	4S	1W	UINTAH	9/11/2009	9/21/09
WELL 2 COMMENTS: <i>GPRV</i>											
E	16739	16739	4304739962	STATE 4-36TA-8-17	NWNW	36	8S	17E	UINTAH		9/21/09
WELL 3 COMMENTS: <i>C</i> CHANGE PRODUCING FORMATION FROM MNCS TO <u>MVMCS</u>											
CONFIDENTIAL											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

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SEP 15 2009

[Signature]
 Signature
Jentri Park
 Production Clerk
08/20/09
 Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44305
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: STATE 4-36TA-8-17(RIGSKID)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047399620000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0437 FNL 0811 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 36 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/18/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Spill"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached spill report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 27, 2012**

NAME (PLEASE PRINT) Tim Eaton	PHONE NUMBER 465 646-4858	TITLE Regulatory Tech
SIGNATURE N/A	DATE 11/20/2012	

Tuesday, November 20, 2012

Newfield 4-36TA-8-17 Spill Report

At 10:47 am the morning of 11-18-2012 a water truck arrived on the 4-36TA-8-17 gas well location to pick up a load of water and found there was a leak in the side of the water tank towards the bottom. After further investigation by the lease operator he discovered three holes approximately the size of a baseball in the side of the tank underneath the metal and foam insulation. The estimated amount of water in the tank was around 240 BBLS with about 1 bbl of condensate. The secondary containment held until the water under cut it then made its way off location and down a dry wash for approximately 1/2 a mile. We estimate that approximately 5 bbls saturated the soils on location leaving 235 bbls which left location. UDOGM representative, Chris Jensen, was called to the scene and walked the entire length of the spill in the drainage with no sign of oil or condensate. He suggested that soil samples be taken to assess whether abandonment criteria are met or further remediation is necessary. Scott Hacking of DEQ concurred with this approach the following day. Samples are being taken and tested with results to follow. It should be noted that the well site is located on State lands however due to the volume of water the drainage carried it across the north section line onto BLM surface; therefore, the BLM was notified as well. No water or material was recovered or removed to a disposal facility. The incident was controlled upon discovery.

Notifications

11/18

11:45 am Chris Jensen of UDOGM who inspected the spill at 1:10 pm

2:34 pm NRC – report #1030992

2:47 pm Scott Hacking of DEQ – left detailed voice message

2:53 pm Glade Rich, BLM PET – left detailed voice message

3:10 pm Received call from Martin McComb, On Scene Coordinator for the EPA, who suggested we berm off the location so no liquids could leave location in case of precipitation.

11/19

9:50 am Scott Hacking arrives to inspect the spill

11:49 am Called Tri-County Health Department at Scott Hacking's request – left detailed voice message.

2:55 pm Received called from Darren Brown of Tri-County Health Department offering assistance.

11/20

9:00 am Received message from Robin Hansen, BLM Engineer, and returned call. He requested a sundry after the soil test results are complete and indicated that Sheri Wysong will inspect the spill today.

Photos









STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44305
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PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0437 FNL 0811 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 36 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/6/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Spill follow up"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The PDF attachment is a report including soil samples test results from the spill as a follow up to the original sundry.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 17, 2013**

NAME (PLEASE PRINT) Tim Eaton	PHONE NUMBER 465 646-4858	TITLE Regulatory Tech
SIGNATURE N/A	DATE 12/10/2012	



December 6, 2012

Tim Eaton
Regulatory Analyst
Newfield Exploration
10530 South County Road 33
Myton, UT 84052

RE: **Produced Water Release at State 4-36TA-8-17
NWNW SEC 36 T8S R17E
Duchesne County, Utah**

Dear Mr. Eaton:

On November 18, 2012, LT Environmental, Inc. (LTE) was contracted by Newfield Exploration (Newfield) to conduct a site investigation for a produced water release at the State 4-36TA-8-17 (Site). The Site is located approximately 10 miles southwest of Myton, Utah (Figure 1). The purpose of this investigation was to assess the potential for impacts as a result of a tank release on site that migrated into a nearby dry wash.

Background

On November 18, 2012, Newfield discovered a release of approximately 240 barrels (bbl) of produced water. The location of the release is depicted on Figure 2. The released produced water undercut a secondary containment resulting in produced water migrating to a nearby dry wash. Newfield estimated approximately 5 bbls soaked into soil onsite while the remaining 235 bbls migrated to the small dry wash. The release continued down the wash for approximately ½ mile northeast.

Upon discovery of the release, Newfield immediately contacted Utah Division of Oil, Gas, and Mining (UDOGM) Utah Department of Environmental Quality (UDEQ), and Bureau of Land Management (BLM). Additionally, Newfield installed an earthen berm on site to prevent runoff from the site in case of a precipitation event.

Soil Sampling

On November 20, 2012, LTE personnel conducted soil sampling activities at the site. Three soil samples (1 Upper Drainage, 2 Mid Drainage, 3 Lower Drainage) were collected along the release path. One background soil sample (Background) was collected from native soil northwest of the pad disturbance. The sample locations are depicted on Figure 2.

Soil sample locations were agreed upon by Newfield and UDEQ. Each sample was collected using a hand trowel and sampled at a depth of approximately 0-6". Sample 1 Upper Drainage



was collected on a steep slope just off the well pad where release path initiates. Sample 2 Mid Drainage was collected in what was estimated to be the center of release path. Sample 3 Lower Drainage was collected at the terminus of the spill path where saturated soil ended. A background sample was collected near the well pad and up gradient of the spill path. Standing water from the release was not present during sampling; however, soil within the drainage was saturated. Sample locations are depicted on Figure 2.

Each individual soil sample was placed in a clean 4 oz glass jar and stored on ice (4 degrees Celsius) before being shipped following chain-of-custody procedures. Soil samples were shipped to ESC Laboratory Sciences (ESC) in Mt. Juliet, Tennessee for laboratory analysis of salinity, specific conductance (SC), exchangeable sodium percentage (ESP), sodium adsorption ratio (SAR), total petroleum hydrocarbons-gasoline range organics (TPH-GRO), TPH-diesel range organics (TPH-DRO), TPH-oil range organics (TPHORO).

Laboratory Analytical Results

Laboratory analytical results indicated DRO concentrations of 81 milligrams per kilogram (mg/kg) and 20 mg/kg in samples 1 Upper Drainage and 2 Mid Drainage, respectively. Samples 1 Upper Drainage and 2 Mid Drainage had a combined TPH of 0.0081 percent (%) and 0.002% respectively indicating compliance with the UDOGM standard of 1%. All three samples exceed both the background concentrations and UDOGM standards for SAR and ESP. All three samples exceeded the UDOGM standard for SC. However, the SC value for sample 3 Lower Drainage (4.3 mmhos/cm) is below the background concentration of 6.1 mmhos/cm. All other analytes are either below the laboratory detection limit or within background concentrations. Laboratory analytical results are summarized in Table 1.

Conclusions

On November 18, 2012, tank failure of an on-site storage tank caused the release of approximately 240 bbl of produced water occurred on Newfield's State 4-36TA-8-17 Pad. The produced water undercut the secondary containment and migrated offsite to the northwest approximately ½ mile down a dry wash. The produced water remained within the confines of the dry wash to the down gradient extent of the release. Soil sample activities and laboratory analytical data indicated that the TPH concentrations were in compliance with UDOGM standards. Although elevated values of SAR, ESP and SC were observed along the release path, background concentrations at the site indicated elevated values of the same parameters.



LTE appreciates the opportunity to provide these environmental services to Newfield. If you have any questions or comments regarding this report, do not hesitate to contact LTE at (435) 630-4748.

Sincerely,

LT ENVIRONMENTAL, INC.

A handwritten signature in black ink, appearing to read "Sam LaRue". The signature is fluid and cursive, with the first and last names being the most prominent.

Sam LaRue
Staff Environmental Scientist

A handwritten signature in black ink, appearing to read "Rob Fishburn". The signature is more stylized and less legible than the one on the left, with several overlapping strokes.

Rob Fishburn, P.G.
Senior Hydrologist

Attachments:

Figure 1 – Site Location Map

Figure 2 – Site Map

Table 1 – Soil Laboratory Analytical Results

Attachment – Laboratory Analytical Reports

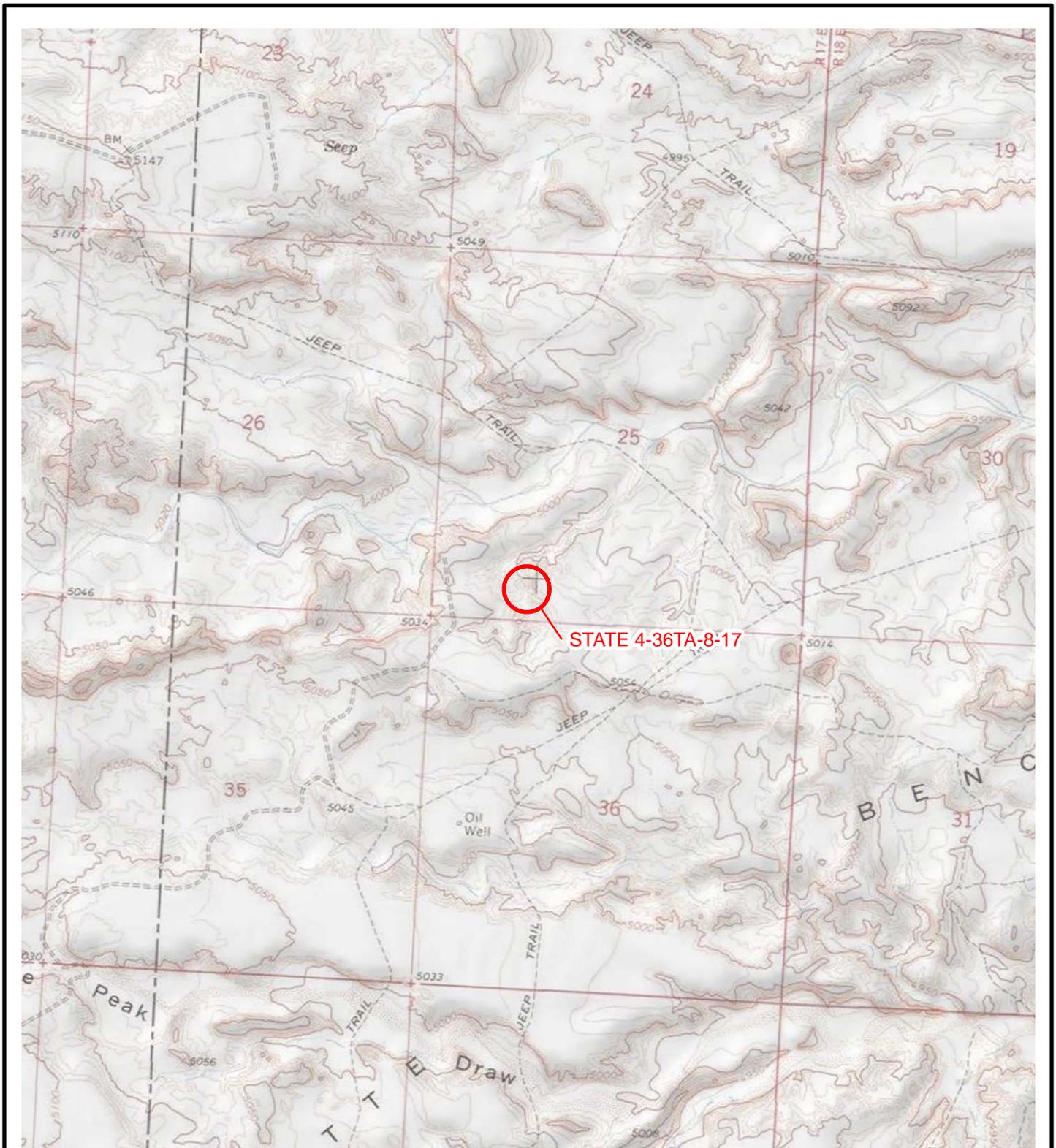


IMAGE COURTESY OF USGS/ESRI

LEGEND

 SITE LOCATION

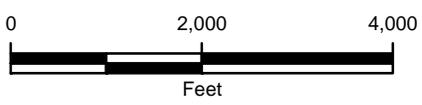


FIGURE 1
SITE LOCATION MAP
STATE 4-36TA-8-17
UINTAH COUNTY, UTAH

NEWFIELD PRODUCTION COMPANY





IMAGE COURTESY OF ESRI/BING MAPS

LEGEND

- BACKGROUND SAMPLE
- ▲ SURFACE WATER SAMPLE

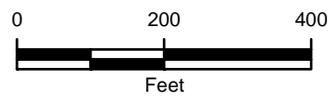


FIGURE 2
SITE MAP
STATE 4-36TA-8-17
UINTAH COUNTY, UTAH

NEWFIELD PRODUCTION COMPANY



TABLE 1
STATE 4-36TA-8-17
SOIL ANALYTICAL RESULTS
NEWFIELD EXPLORATION COMPANY

Sample ID	Date Sampled	SAR	ESP (%)	Specific Conductance (mmhos/cm)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-ORO (mg/kg)	TPH (%)
1 Upper Drainage	11/20/2012	30	30	7.2	<0.50	81	<4.0	0.0081
2 Mid Drainage	11/20/2012	66	49	8.5	<0.50	20	< 4.0	0.002
3 Lower Drainage	11/20/2012	51	43	4.3	<0.50	<4.0	<4.0	<0.00045
Background	11/20/2012	22	24	6.1	<0.50	<4.0	<4.0	<0.00045
UDOGM Environmental Standards		12	15	4	NE	NE	NE	1

Notes:

TPH - total petroleum hydrocarbons

GRO - gasoline range organics

DRO - diesel range organics

ORO - oil range organics

ESP - exchangeable sodium percentage

SAR - sodium adsorption ratio

UDOGM - Utah Division of Oil, Gas & Mining

< - indicates result is less than the stated laboratory method detection limit

BOLD - indicates result is above the Utah Division of Oil, Gas & Mining Standard

NE - not established





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Est. 1970

Rob Fishburn
LT Environmental- Rifle, CO
820 Megan Ave, Unit B
Rifle, CO 81650

Report Summary

Thursday November 29, 2012

Report Number: L607649

Samples Received: 11/24/12

Client Project:

Description: Newfield Spill

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:


Jared Willis, ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140, NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

Rob Fishburn
LT Environmental- Rifle, CO
820 Megan Ave, Unit B
Rifle, CO 81650

November 29, 2012

Date Received : November 24, 2012
Description : Newfield Spill
Sample ID : 1-UPPER DRAINAGE
Collected By : Sam LaRue
Collection Date : 11/20/12 09:36

ESC Sample # : L607649-01

Site ID : STATE 4-36TA-8-17

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	30.			Calc.	11/26/12	1
Exchangeable Sodium Percentage	30.	0.010	%	USDA 4F	11/26/12	1
Specific Conductance	7200		umhos/cm	9050AMod	11/27/12	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	11/27/12	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	91.9		% Rec.	602/8015	11/27/12	5
Diesel and Oil Ranges						
C10-C28 Diesel Range	81.	4.0	mg/kg	8015	11/28/12	1
C28-C40 Oil Range	BDL	4.0	mg/kg	8015	11/28/12	1
Surrogate Recovery						
o-Terphenyl	94.5		% Rec.	8015	11/28/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 11/29/12 13:11 Printed: 11/29/12 13:12



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REPORT OF ANALYSIS

Rob Fishburn
LT Environmental- Rifle, CO
820 Megan Ave, Unit B
Rifle, CO 81650

November 29, 2012

Date Received : November 24, 2012
Description : Newfield Spill
Sample ID : 2-MID DRAINAGE
Collected By : Sam LaRue
Collection Date : 11/20/12 09:37

ESC Sample # : L607649-02
Site ID : STATE 4-36TA-8-17
Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	66.			Calc.	11/26/12	1
Exchangeable Sodium Percentage	49.	0.010	%	USDA 4F	11/26/12	1
Specific Conductance	8500		umhos/cm	9050AMod	11/27/12	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	11/27/12	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	92.5		% Rec.	602/8015	11/27/12	5
Diesel and Oil Ranges						
C10-C28 Diesel Range	20.	4.0	mg/kg	8015	11/28/12	1
C28-C40 Oil Range	BDL	4.0	mg/kg	8015	11/28/12	1
Surrogate Recovery o-Terphenyl	63.4		% Rec.	8015	11/28/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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REPORT OF ANALYSIS

Rob Fishburn
LT Environmental- Rifle, CO
820 Megan Ave, Unit B
Rifle, CO 81650

November 29, 2012

Date Received : November 24, 2012
Description : Newfield Spill

ESC Sample # : L607649-03

Sample ID : 3-LOWER DRAINAGE

Site ID : STATE 4-36TA-8-17

Collected By : Sam LaRue
Collection Date : 11/20/12 09:39

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	51.			Calc.	11/26/12	1
Exchangeable Sodium Percentage	43.	0.010	%	USDA 4F	11/26/12	1
Specific Conductance	4300		umhos/cm	9050AMod	11/27/12	1
TPH (GC/FID) Low Fraction Surrogate Recovery (70-130)	BDL	0.50	mg/kg	8015D/GRO	11/29/12	5
a,a,a-Trifluorotoluene(FID)	96.7		% Rec.	602/8015	11/29/12	5
Diesel and Oil Ranges						
C10-C28 Diesel Range	BDL	4.0	mg/kg	8015	11/27/12	1
C28-C40 Oil Range	BDL	4.0	mg/kg	8015	11/27/12	1
Surrogate Recovery o-Terphenyl	59.8		% Rec.	8015	11/27/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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Reported: 11/29/12 13:11 Printed: 11/29/12 13:12

Sundry Number: 32994 API Well Number: 43047399620000

Summary of Remarks For Samples Printed
11/29/12 at 13:12:18

TSR Signing Reports: 358
R5 - Desired TAT

Sample: L607649-01 Account: LTENVRCO Received: 11/24/12 09:00 Due Date: 11/30/12 00:00 RPT Date: 11/29/12 13:11

Sample: L607649-02 Account: LTENVRCO Received: 11/24/12 09:00 Due Date: 11/30/12 00:00 RPT Date: 11/29/12 13:11

Sample: L607649-03 Account: LTENVRCO Received: 11/24/12 09:00 Due Date: 11/30/12 00:00 RPT Date: 11/29/12 13:11

RECEIVED: Dec. 10, 2012

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LT Environmental- Rifle, CO
Rob Fishburn
820 Megan Ave, Unit B

Rifle, CO 81650

Quality Assurance Report
Level II

L607649

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November 29, 2012

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG624881	11/26/12 16:55
a,a,a-Trifluorotoluene(FID)		% Rec.	92.91	59-128	WG624881	11/26/12 16:55
C10-C28 Diesel Range	< 4	mg/kg			WG624941	11/27/12 16:05
C28-C40 Oil Range	< 4	mg/kg			WG624941	11/27/12 16:05
o-Terphenyl		% Rec.	59.90	50-150	WG624941	11/27/12 16:05
Specific Conductance	1.01	umhos/cm			WG625052	11/27/12 16:45
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG625013	11/28/12 14:30
a,a,a-Trifluorotoluene(FID)		% Rec.	96.37	59-128	WG625013	11/28/12 14:30
C10-C28 Diesel Range	< 4	mg/kg			WG625078	11/28/12 18:25
C28-C40 Oil Range	< 4	mg/kg			WG625078	11/28/12 18:25
o-Terphenyl		% Rec.	79.50	50-150	WG625078	11/28/12 18:25

Analyte	Units	Result	Duplicate		RPD	Limit	Ref Samp	Batch
			Duplicate					
Specific Conductance	umhos/cm	980.	960.	1.76	20	L607659-05	WG625052	

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
TPH (GC/FID) Low Fraction	mg/kg	5.5	5.27	95.8	67-135	WG624881
a,a,a-Trifluorotoluene(FID)				95.22	59-128	WG624881
Specific Conductance	umhos/cm	1050	1060	101.	85-115	WG625052
TPH (GC/FID) Low Fraction	mg/kg	5.5	5.30	96.3	67-135	WG625013
a,a,a-Trifluorotoluene(FID)				93.05	59-128	WG625013

Analyte	Units	Result	Laboratory Control Sample Duplicate		Limit	RPD	Limit	Batch
			Ref	%Rec				
TPH (GC/FID) Low Fraction	mg/kg	5.42	5.27	98.0	67-135	2.76	20	WG624881
a,a,a-Trifluorotoluene(FID)				95.19	59-128			WG624881
Specific Conductance	umhos/	1060	1060	101.	85-115	0	20	WG625052
TPH (GC/FID) Low Fraction	mg/kg	5.22	5.30	95.0	67-135	1.49	20	WG625013
a,a,a-Trifluorotoluene(FID)				92.41	59-128			WG625013

Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
TPH (GC/FID) Low Fraction	mg/kg	250.	107.	5.5	52.1*	55-109	L607245-04	WG624881
a,a,a-Trifluorotoluene(FID)					95.51	59-128		WG624881
TPH (GC/FID) Low Fraction	mg/kg	23.8	0	5.5	86.4	55-109	L607754-01	WG625013

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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LT Environmental- Rifle, CO
 Rob Fishburn
 820 Megan Ave, Unit B

Rifle, CO 81650

Quality Assurance Report
 Level II

L607649

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November 29, 2012

Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
a,a,a-Trifluorotoluene(FID)					92.18	59-128		

Analyte	Units	MSD	Matrix Spike Duplicate		Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec					
TPH (GC/FID) Low Fraction	mg/kg	259.	250.	55.0	55-109	3.21	20	L607245-04	WG624881
a,a,a-Trifluorotoluene(FID)				95.78	59-128				WG624881
TPH (GC/FID) Low Fraction	mg/kg	19.6	23.8	71.4	55-109	19.1	20	L607754-01	WG625013
a,a,a-Trifluorotoluene(FID)				90.61	59-128				WG625013

Batch number /Run number / Sample number cross reference

WG624830: R2455358: L607649-01 02 03
 WG624881: R2456237: L607649-01 02
 WG624941: R2456745: L607649-03
 WG625052: R2457719: L607649-01 02 03
 WG625013: R2458218: L607649-03
 WG625078: R2458258: L607649-01 02

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Quality Assurance Report
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Est. 1970

November 29, 2012

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.



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Est. 1970

Sam LaRue / Rob Fishburn
LT Environmental- Rifle, CO
820 Megan Ave, Unit B
Rifle, CO 81650

Report Summary

Tuesday December 04, 2012

Report Number: L608561

Samples Received: 11/24/12

Client Project:

Description: Newfield Spill

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

T. Alan Harvill , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364

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REPORT OF ANALYSIS

Sam LaRue / Rob Fishburn
LT Environmental- Rifle, CO
820 Megan Ave, Unit B
Rifle, CO 81650

December 04, 2012

Date Received : November 24, 2012
Description : Newfield Spill

ESC Sample # : L608561-01

Sample ID : BACKGROUND

Site ID : STATE 4-36TA-8-17

Collected By : Sam LaRue
Collection Date : 11/20/12 09:34

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	22.			Calc.	12/03/12	1
Exchangeable Sodium Percentage	24.	0.010	%	USDA 4F	12/03/12	1
Specific Conductance	6100		umhos/cm	9050AMod	12/02/12	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	12/01/12	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	103.		% Rec.	602/8015	12/01/12	5
Diesel and Oil Ranges						
C10-C28 Diesel Range	BDL	4.0	mg/kg	8015	12/03/12	1
C28-C40 Oil Range	BDL	4.0	mg/kg	8015	12/03/12	1
Surrogate Recovery						
o-Terphenyl	72.9		% Rec.	8015	12/03/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 12/04/12 10:24 Printed: 12/04/12 10:36

**YOUR LAB OF CHOICE**

LT Environmental- Rifle, CO
 Sam LaRue / Rob Fishburn
 820 Megan Ave, Unit B

Rifle, CO 81650

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L608561

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December 04, 2012

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG625711	12/01/12 14:26
a,a,a-Trifluorotoluene(FID)		% Rec.	103.8	59-128	WG625711	12/01/12 14:26
Specific Conductance	1.25	umhos/cm			WG625781	12/02/12 11:13
C10-C28 Diesel Range	< 4	mg/kg			WG625771	12/03/12 17:27
C28-C40 Oil Range	< 4	mg/kg			WG625771	12/03/12 17:27
o-Terphenyl		% Rec.	65.80	50-150	WG625771	12/03/12 17:27

Analyte	Units	Result	Duplicate		Limit	Ref Samp	Batch
			Duplicate	RPD			
Specific Conductance	umhos/cm	1500	1400	5.56	20	L608500-21	WG625781
Specific Conductance	umhos/cm	6200	6100	2.43	20	L608561-01	WG625781

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
TPH (GC/FID) Low Fraction	mg/kg	5.5	5.75	105.	67-135	WG625711
a,a,a-Trifluorotoluene(FID)				100.3	59-128	WG625711
Specific Conductance	umhos/cm	1050	1060	101.	85-115	WG625781

Analyte	Units	Result	Laboratory Control Sample Duplicate		Limit	RPD	Limit	Batch
			Ref	%Rec				
TPH (GC/FID) Low Fraction	mg/kg	5.77	5.75	105.	67-135	0.280	20	WG625711
a,a,a-Trifluorotoluene(FID)				100.5	59-128			WG625711
Specific Conductance	umhos/	1060	1060	101.	85-115	0	20	WG625781

Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
TPH (GC/FID) Low Fraction	mg/kg	24.9	0	5.5	90.7	55-109	L608374-01	WG625711
a,a,a-Trifluorotoluene(FID)					99.93	59-128		WG625711

Analyte	Units	MSD	Matrix Spike Duplicate		Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec					
TPH (GC/FID) Low Fraction	mg/kg	25.5	24.9	92.9	55-109	2.44	20	L608374-01	WG625711
a,a,a-Trifluorotoluene(FID)				99.68	59-128				WG625711

Batch number /Run number / Sample number cross reference

WG625711: R2461899: L608561-01
 WG625781: R2462257: L608561-01
 WG625569: R2462965: L608561-01
 WG625771: R2463297: L608561-01

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



YOUR LAB OF CHOICE

LT Environmental- Rifle, CO
Sam LaRue / Rob Fishburn
820 Megan Ave, Unit B

Rifle, CO 81650

Quality Assurance Report
Level II

L608561

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December 04, 2012

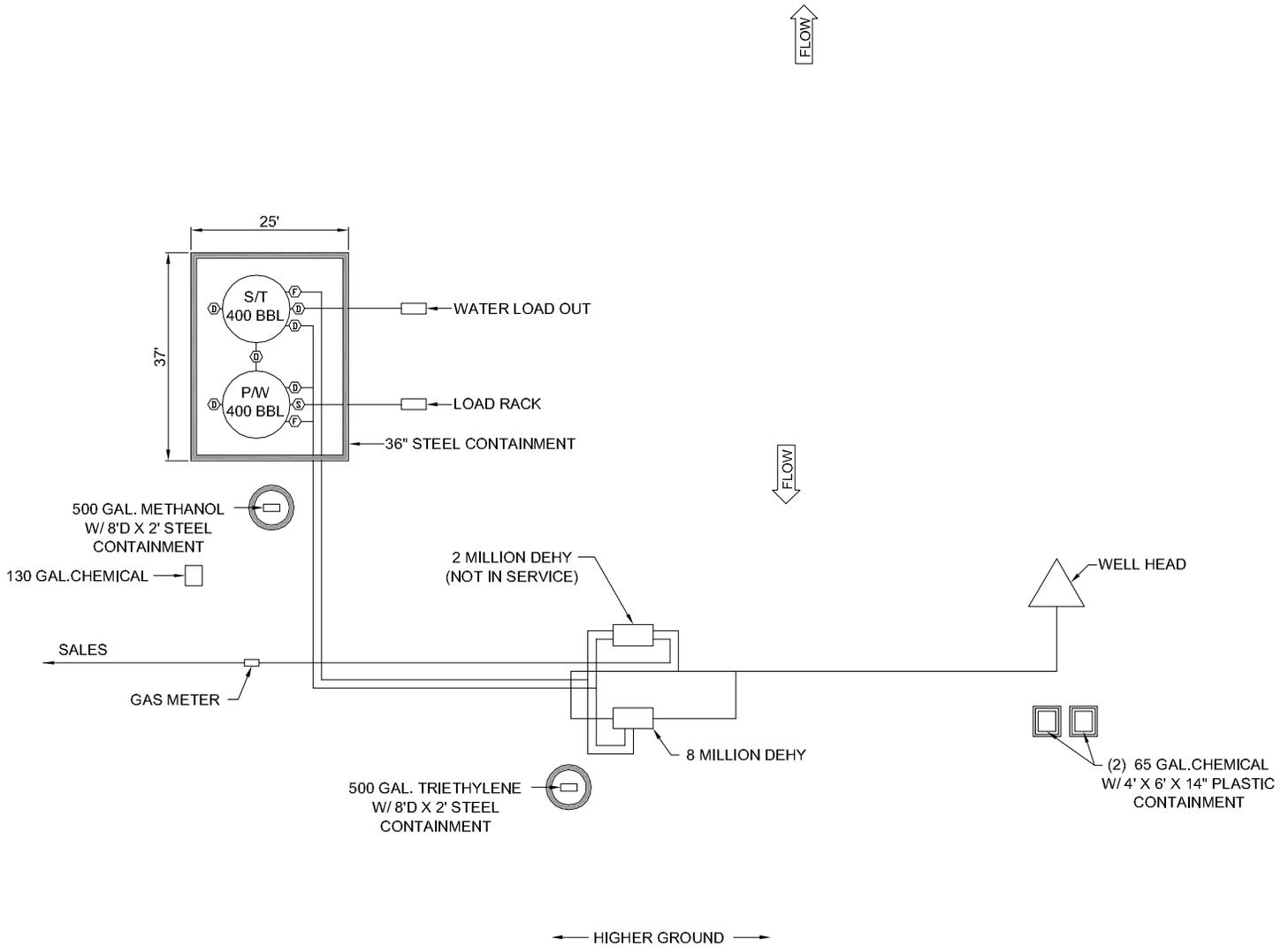
The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44305	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: STATE 4-36TA-8-17(RIGSKID)	
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		9. API NUMBER: 43047399620000	
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0437 FNL 0811 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 36 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/23/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Site Facility/Site Security"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
SEE ATTACHED REVISED SITE FACILITY DIAGRAM			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 24, 2014			
NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician	
SIGNATURE N/A		DATE 1/23/2014	



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type	
D	- Drain Valve
F	- Flow Valve
O	- Overflow
V	- Vent
R	- Recycle
B	- Blow Down
S	- Sales Valve

Federal Lease #: ML-94305
 API # 4304739962
 This lease is subject to the
 Site Security Plan for:
 Newfield Exploration Company
 19 East Pine Street
 Pinedale, WY 82941



STATE 4-36TA

Newfield Exploration Company
 NWNW Sec 36, T8S, R17E
 Uintah County, UT

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

M.G.

FEB 2013



Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.