

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1388-25
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-39947
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 2568FNL 2611FEL 40.00723 N Lat, 109.38823 W Lon At proposed prod. zone SWNE 2568FNL 2611FEL 40.00723 N Lat, 109.38823 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 50.9 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1392'	16. No. of Acres in Lease 1800.00	12. County or Parish UINTAH COUNTY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 770'	19. Proposed Depth 9210 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5073 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 02/15/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-25-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58643 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

**Federal Approval of this
Action is Necessary**

RECEIVED

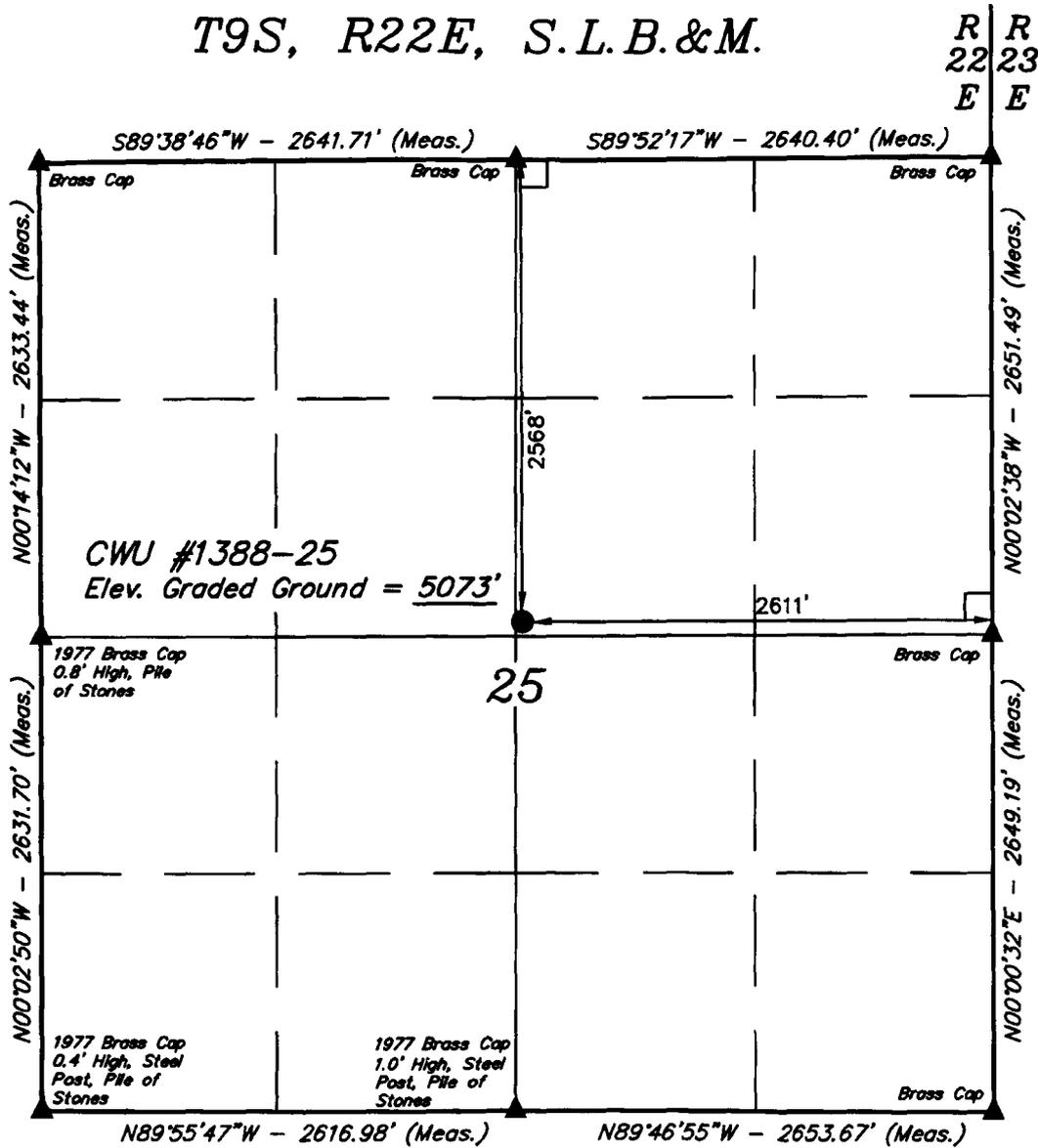
FEB 19 2008

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIV OF OIL, GAS & MINING

637621X
4429601Y
40.007284
- 109.387656

T9S, R22E, S.L.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'26.02" (40.007228)
 LONGITUDE = 109°23'17.62" (109.388228)
 (NAD 27)
 LATITUDE = 40°00'26.14" (40.007261)
 LONGITUDE = 109°23'15.17" (109.387547)

EOG RESOURCES, INC.

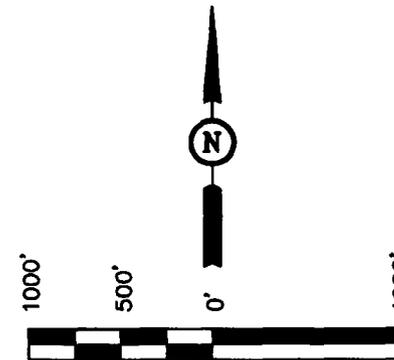
Well location, CWU #1388-25, located as shown in the SW 1/4 NE 1/4 of Section 25, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

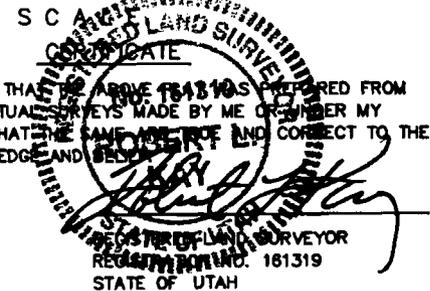
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-14-07	DATE DRAWN: 12-19-07
PARTY D.S. T.M. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1388-25
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,562		Shale	
Wasatch	4,569		Sandstone	
Chapita Wells	5,174		Sandstone	
Buck Canyon	5,806		Sandstone	
North Horn	6,549		Sandstone	
KMV Price River	6,821	Primary	Sandstone	Gas
KMV Price River Middle	7,716	Primary	Sandstone	Gas
KMV Price River Lower	8,526	Primary	Sandstone	Gas
Sego	9,007		Sandstone	
TD	9,210			

Estimated TD: 9,210' or 200'± below TD

Anticipated BHP: 5,030 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1388-25 **SW/NE, SEC. 25, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1388-25 **SW/NE, SEC. 25, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1388-25 **SW/NE, SEC. 25, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 905 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200' ± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400' ± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300' ±):

Lost circulation

Production Hole (2300' ± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

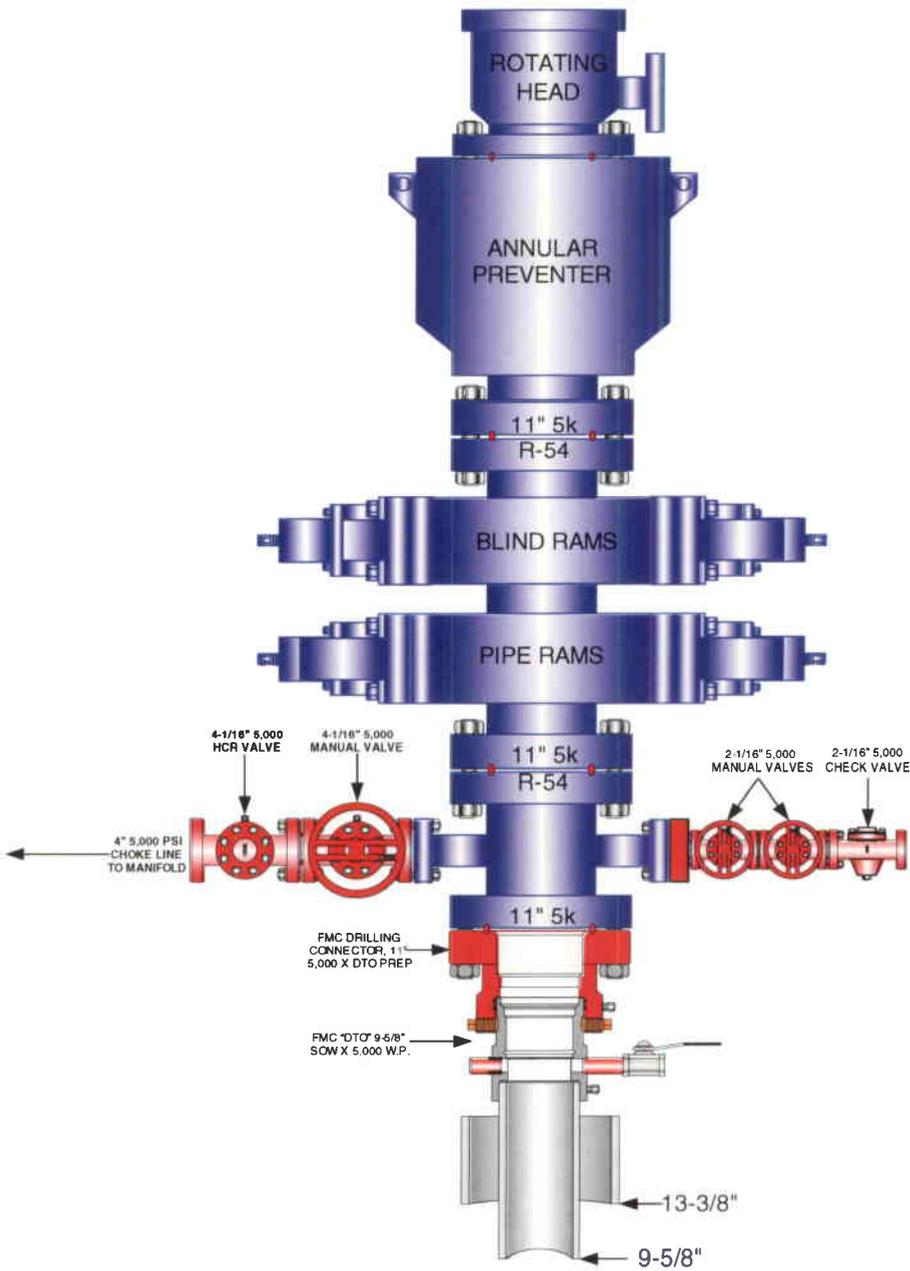
EIGHT POINT PLAN

CHAPITA WELLS UNIT 1388-25
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

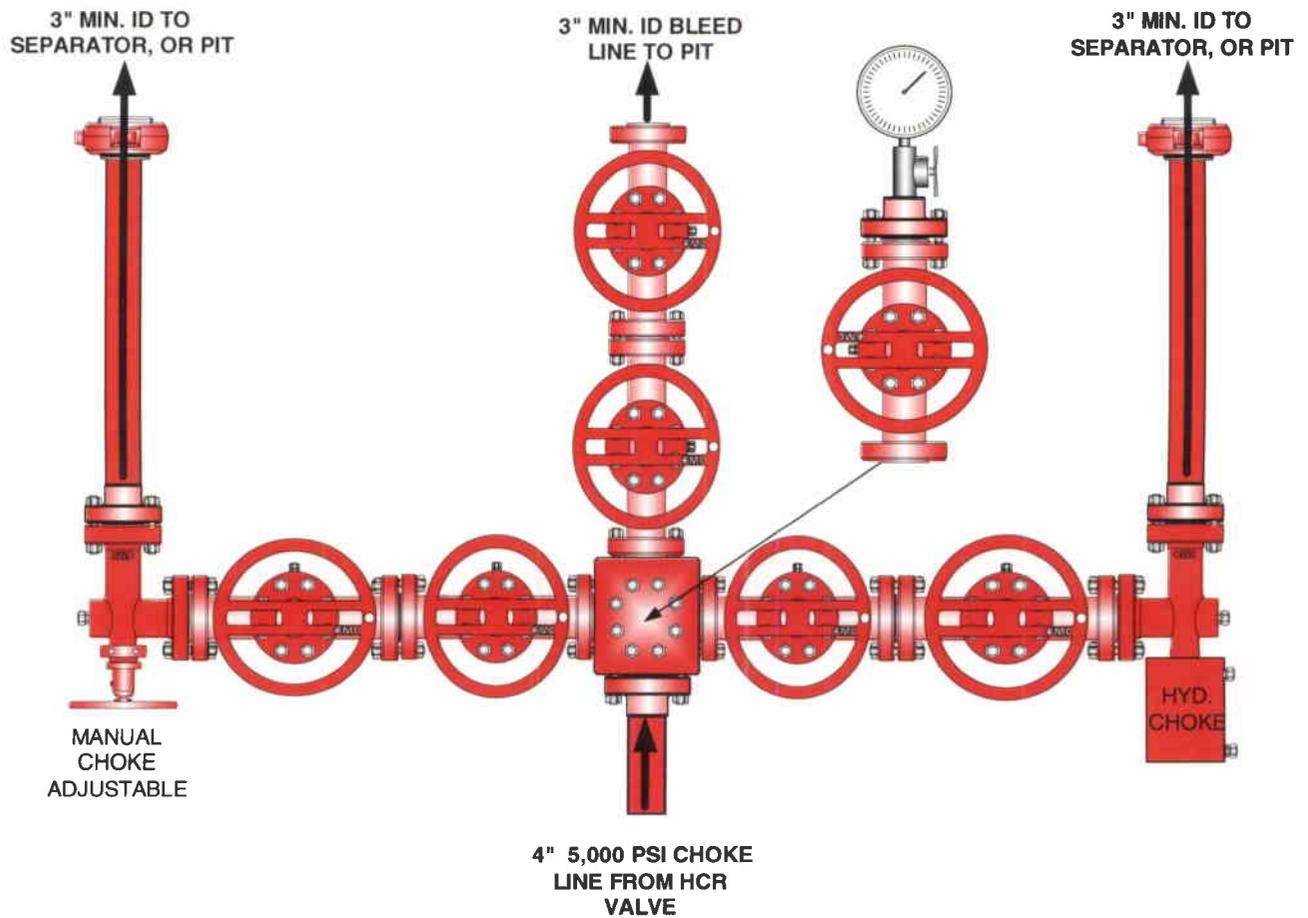
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1388-25
SWNE, Section 25, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 70 feet long with a 40-foot right-of-way, disturbing approximately .06 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.31 acres. A portion of an existing access road approximately 210 feet long with a 40-foot right-of-way will need to be rerouted around the proposed location. Surface disturbance associated with the road reroute is estimated to be .19 acre. The pipeline is approximately 2202 feet long with a 40-foot right-of-way disturbing approximately 2.02 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 70' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access route and associated reroute is located within Federal Lease # U-0285-A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 2202' x 40'. The proposed pipeline leaves the southwestern edge of the well pad (Lease U-0285-A) proceeding in a northeasterly, then northwesterly direction for an approximate distance of 2202' tying into an existing pipeline in the SENW of Section 25, T9S, R22E (Lease U-0285-A). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located with Federal Lease # U-0285-A.
7. The proposed pipeline route begins in the SWNE of Section 25, Township 9S, Range 22E, proceeding northeasterly, then northwesterly for an approximate distance of 2202' to the SENW of Section 25, Township 9S, Range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southeast side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 25, T9S, R22E was conducted and submitted by Montgomery Archaeological Consultants on April 14, 2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

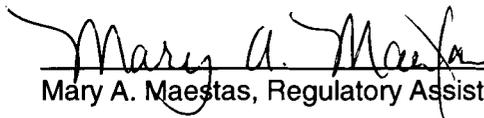
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1388-25 Well, located in the SWNE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

February 15, 2008
Date


Mary A. Maestas, Regulatory Assistant

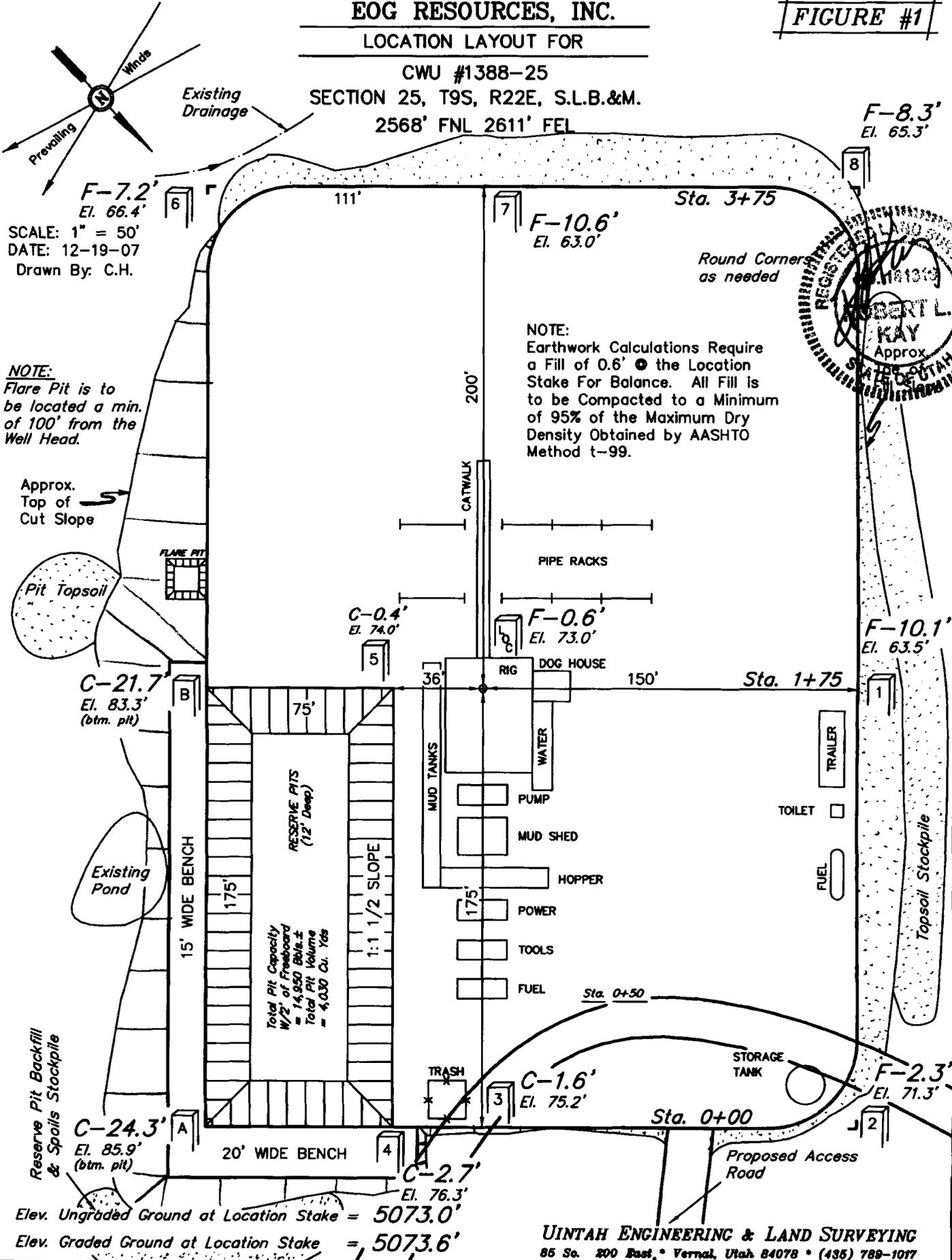
Date of onsite: February 7, 2008

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1388-25
SECTION 25, T9S, R22E, S.L.B.&M.
2568' FNL 2611' FEL



SCALE: 1" = 50'
 DATE: 12-19-07
 Drawn By: C.H.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
 Earthwork Calculations Require a Fill of 0.6' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Elev. Ungraded Ground at Location Stake = 5073.0'
 Elev. Graded Ground at Location Stake = 5073.6'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East, Vernal, Utah 84078 • (435) 789-1077

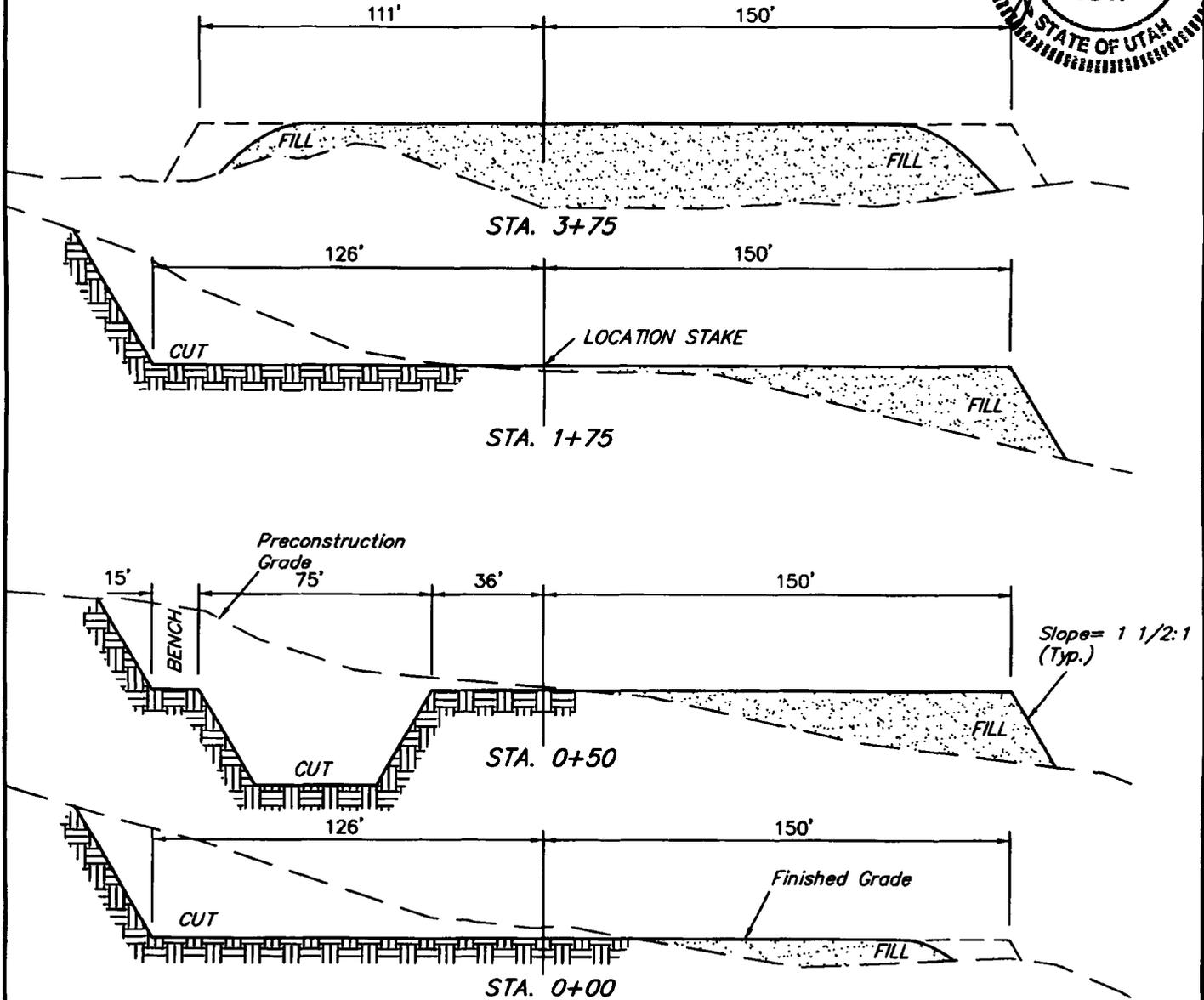
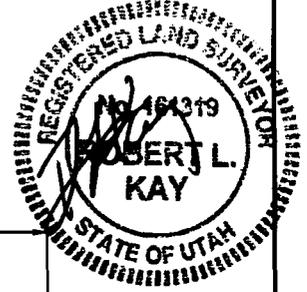
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

**CWU #1388-25
SECTION 25, T9S, R22E, S.L.B.&M.
2568' FNL 2611' FEL**

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'
DATE: 12-19-07
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,330 Cu. Yds.
 Remaining Location = 12,830 Cu. Yds.
TOTAL CUT = 15,160 CU.YDS.
FILL = 10,810 CU.YDS.

EXCESS MATERIAL = 4,350 Cu. Yds.
 Topsoil & Pit Backfill = 4,350 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 0 Cu. Yds.
 (After Interim Rehabilitation)

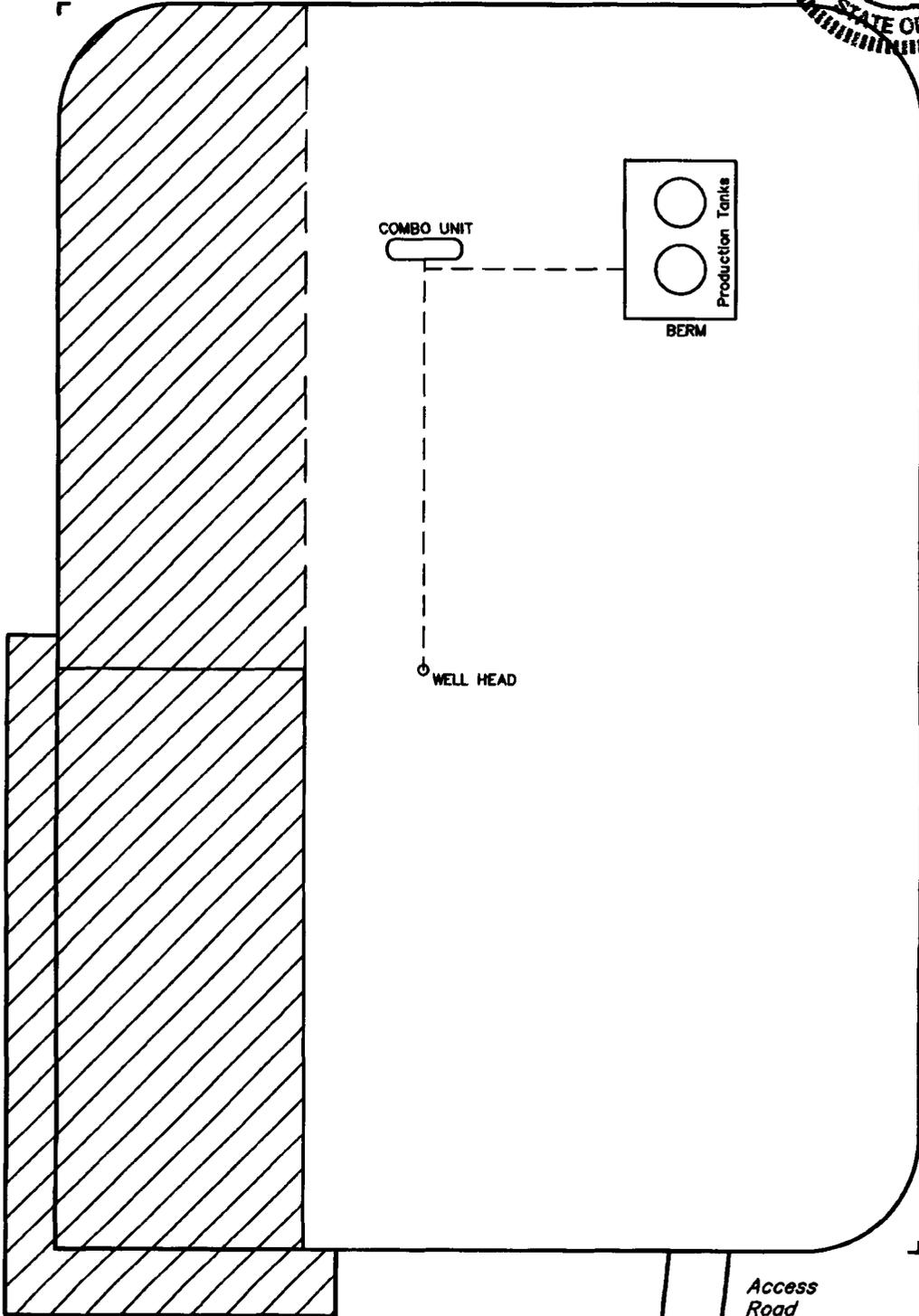
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EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1388-25
SECTION 25, T9S, R22E, S.L.B.&M.
2568' FNL 2611' FEL

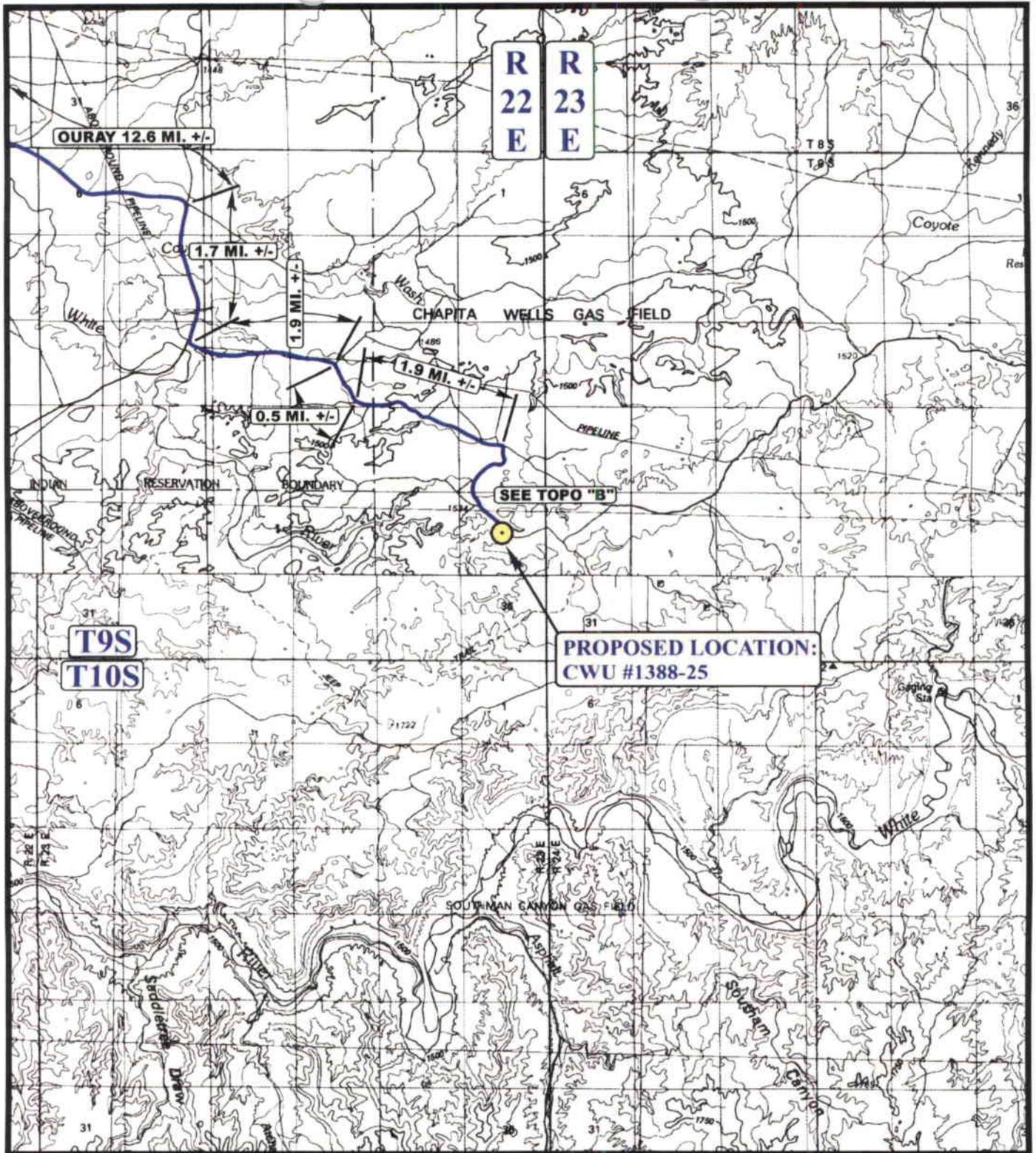
FIGURE #3

SCALE: 1" = 50'
DATE: 12-19-07
Drawn By: C.H.



 RE-HABED AREA

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LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1388-25
SECTION 25, T9S, R22E, S.L.B.&M.
2568' FNL 2611' FEL



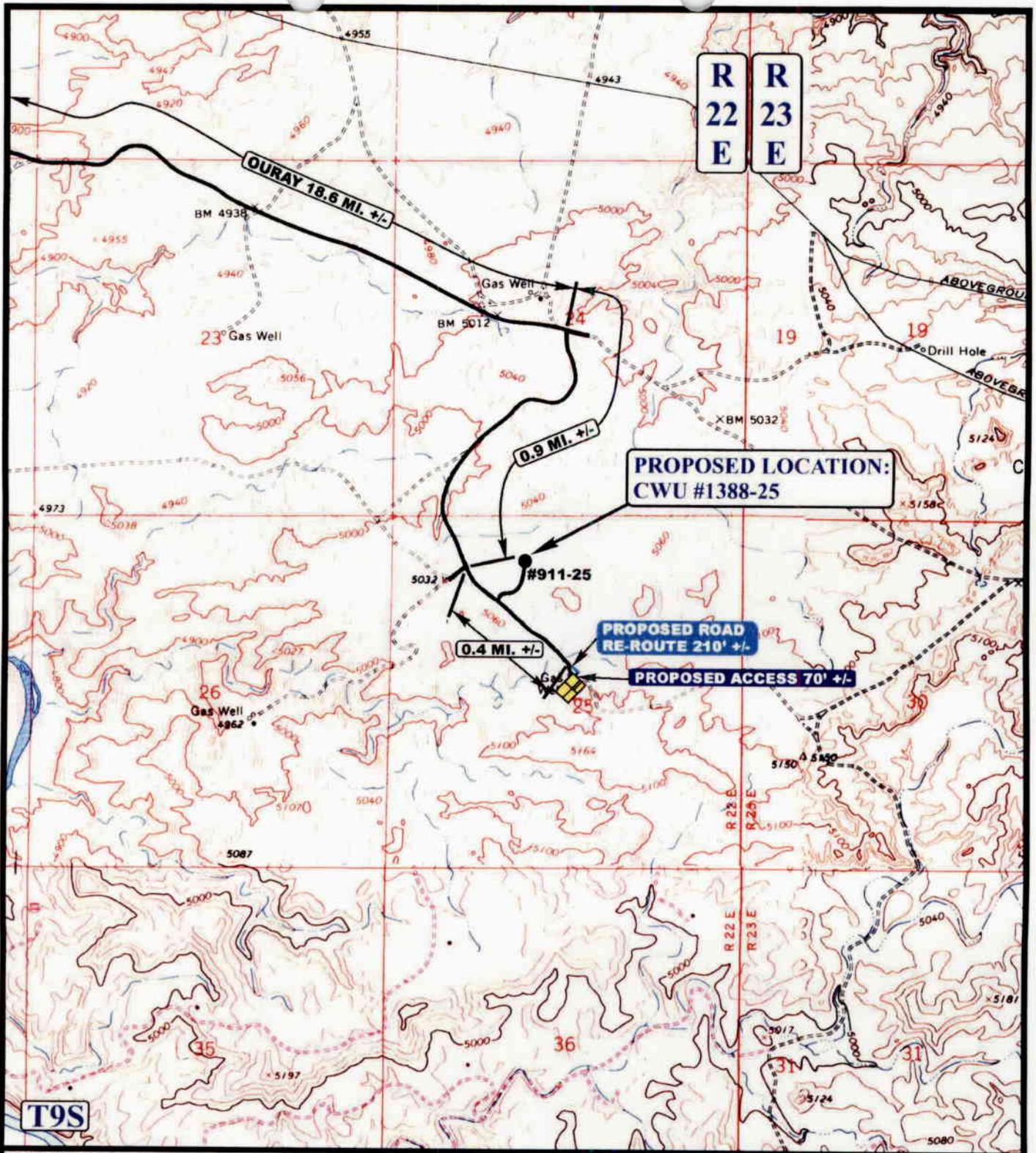
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12 18 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1388-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 2568' FNL 2611' FEL



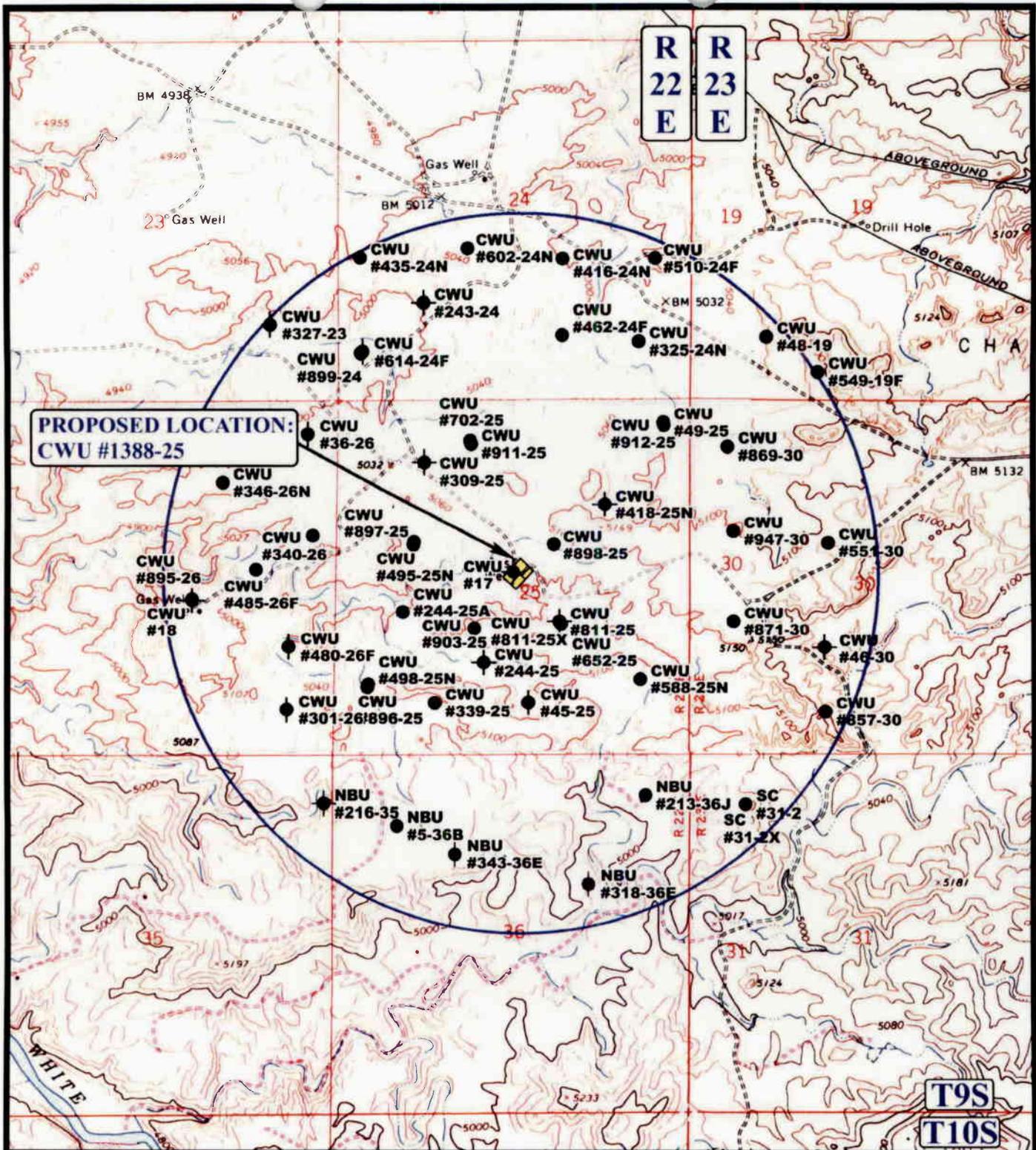
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

12 18 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: ZL. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1388-25**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1388-25
SECTION 25, T9S, R22E, S.L.B.&M.
2568' FNL 2611' FEL**



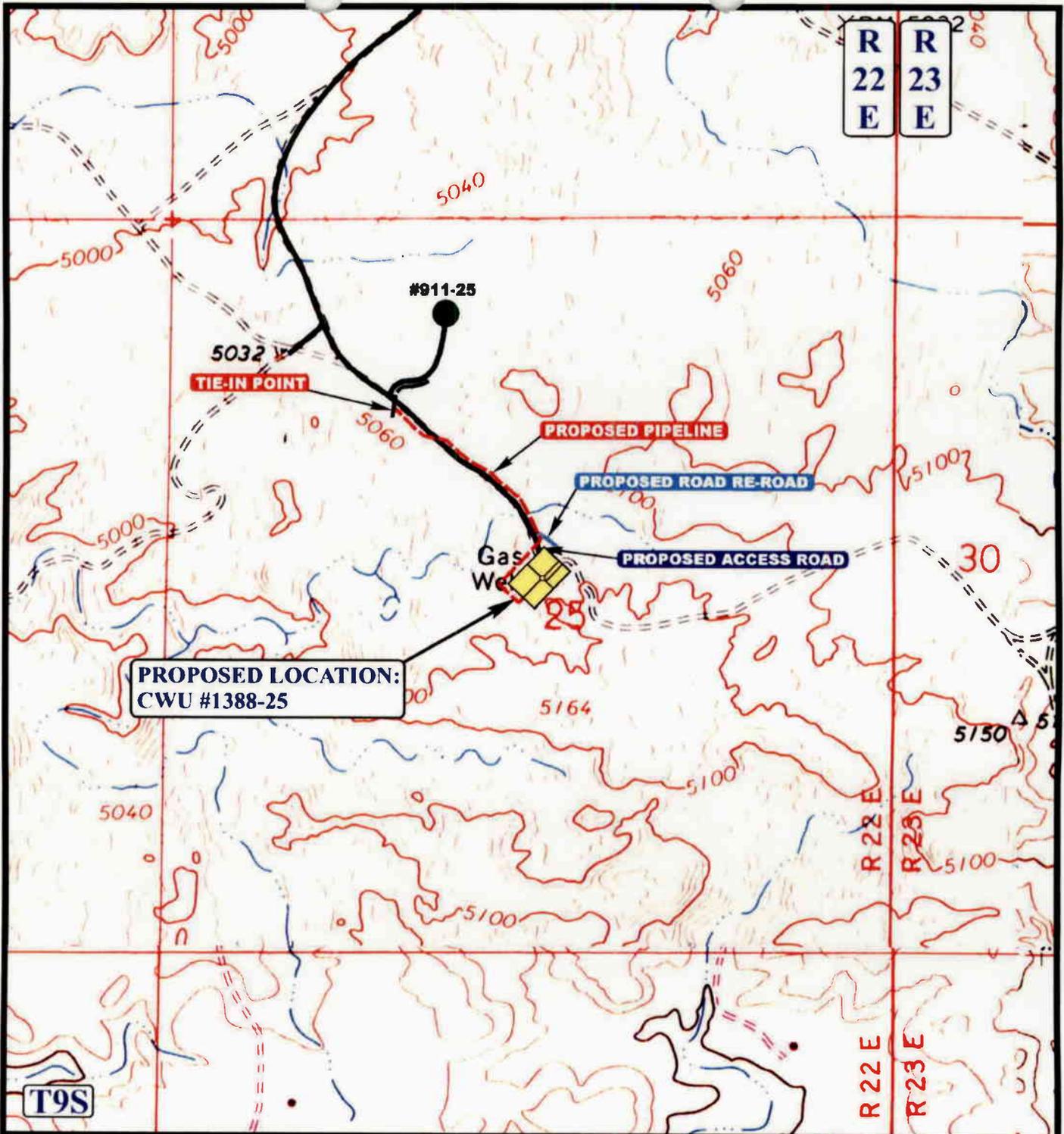
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 12 18 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,202' +/-

LEGEND:

- PROPOSED PIPELINE
- EXISTING PIPELINE
- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE

EOG RESOURCES, INC.

**CWU #1388-25
SECTION 25, T9S, R22E, S.L.B.&M.
2568' FNL 2611' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
12 18 07
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/19/2008

API NO. ASSIGNED: 43-047-39947

WELL NAME: CWU 1388-25
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:
 SWNE 25 090S 220E
 SURFACE: 2568 FNL 2611 FEL
 BOTTOM: 2568 FNL 2611 FEL
 COUNTY: UINTAH
 LATITUDE: 40.00728 LONGITUDE: -109.3877
 UTM SURF EASTINGS: 637621 NORTHINGS: 4429601
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0285A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-225)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: CHAPITA WELLS

 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

Drilling Unit

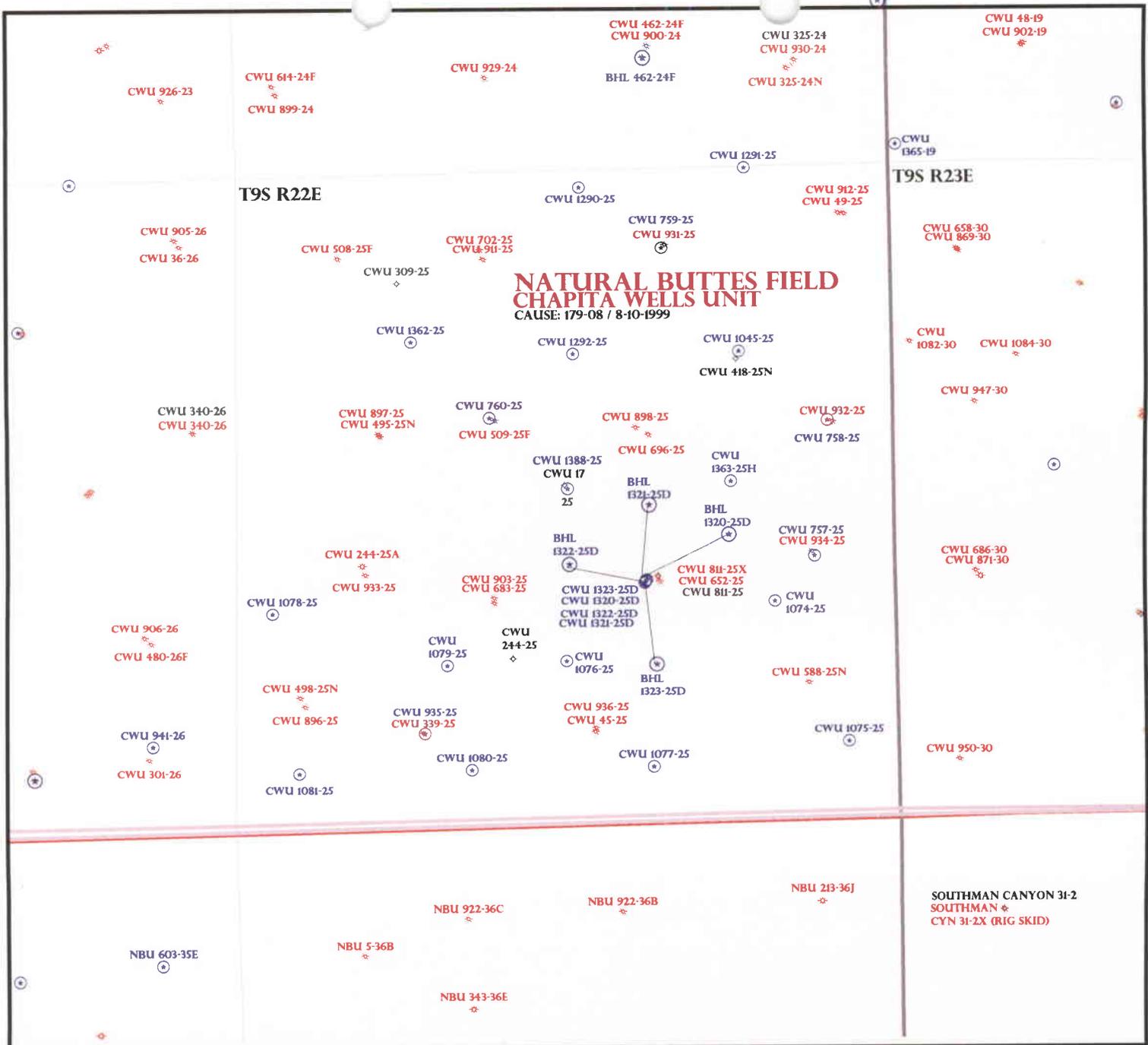
Board Cause No: 179-8
 Eff Date: 8-16-1999
 Siting: Suspend 5 General Siting

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Fully Approved
2- OIL SALE



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
CAUSE: 179-08 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 25 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 25-FEBRUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 25, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ MesaVerde)

43-047-39947 CWU 1388-25 Sec 25 T09S R22E 2568 FNL 2611 FEL

(Proposed PZ Wasatch)

43-047-39948 CWU 0757-25 Sec 25 T09S R22E 2148 FSL 0654 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-25-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

February 25, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1388-25 Well, 2568' FNL, 2611' FEL, SW NE, Sec. 25, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39947.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1388-25
API Number: 43-047-39947
Lease: UTU0285A

Location: SW NE **Sec.** 25 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 15 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AN
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 1388-25
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-39947
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 2568FNL 2611FEL 40.00723 N Lat, 109.38823 W Lon At proposed prod. zone SWNE 2568FNL 2611FEL 40.00723 N Lat, 109.38823 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50.9 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1392'	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 770'	19. Proposed Depth 9210 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5073 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 02/15/2008
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) <i>Jerry Jenkins</i>	Date NOV 06 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58643 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 02/15/2008 (08GXJ2253AE)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

UDOGM

08GXJ588AE

NOS: 01/22/2008

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources INC
Well No: CWU 1388-25
API No: 43-047-39947

Location: SWNE, Sec. 25, T9S, R22E
Lease No: UTU-0285A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- Permission to clear all wildlife stipulations would only be approved by the BLM authorized officer during the specific timing for the species potentially affected by this action.
- A diversion ditch will be constructed from B to 6.
- The existing pond will be reestablished at interim reclamation.
- The old road will be rehabbed at interim reclamation.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Logging program: Gamma Ray shall be run from TD to surface.
- At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.
- Air Drilling, Onshore Order #2, Variances' Granted:
- Straight run blooie line: variance granted to use a non-straight blooie line.
- Blooie line length: variance granted to use a 75' blooie line.
- Dedusting equipment: variance granted to use aerated water system in lieu of deduster equipment.
- Automatic igniter or continuous pilot light on the blooie line: variance granted to use aerated water system in lieu of igniter or pilot light.
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore: variance granted to use truck/rig mounted air compressors that are less than 100 feet from the well bore and are not in the opposite direction from the well bore.
- Properly lubricated and maintained rotating head: variance granted to use a properly maintained and lubricated stripper head.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the

daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-0285-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Chapita Wells

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1388-25

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39947

3. ADDRESS OF OPERATOR:
1060 East Highway 40 Vernal STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-9145

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2568' FNL & 2611' FEL 40.007228 LAT 109.388228 LON
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 25 9S 22E S.L.B. & M.

COUNTY: Uintah
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-05-09
By: [Signature]

COPY SENT TO OPERATOR
Date: 2.5.2009
Initials: KS

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE [Signature] DATE 1/29/2009

(This space for State use only)

RECEIVED
FEB 02 2009



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39947
Well Name: Chapita Wells Unit 1388-25
Location: 2568 FNL & 2611 FEL (SWNE), SECTION 25, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 2/25/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Michienzi Thaely
Signature

1/29/2009
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED
FEB 02 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1388-25

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39947

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E SWNE 2568FNL 2611FEL
40.00723 N Lat, 109.38823 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached.

Conductor size: Item 4

Logs: Item 8

Please see the attached revised Drilling Plan reflecting the purposed changes.

COPY SENT TO OPERATOR

Date: 10.3.2009

Initials: KS

RECEIVED
MAY 21 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #70059 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 05/19/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *Pet Engr* Date *5/21/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office *DOGm* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#

8. EVALUATION PROGRAM:

Logs:

Mud log from base of surface casing to TD.

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1388-25
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,562		Shale	
Wasatch	4,569		Sandstone	
Chapita Wells	5,174		Sandstone	
Buck Canyon	5,806		Sandstone	
North Horn	6,549		Sandstone	
KMV Price River	6,821	Primary	Sandstone	Gas
KMV Price River Middle	7,716	Primary	Sandstone	Gas
KMV Price River Lower	8,526	Primary	Sandstone	Gas
Sego	9,007		Sandstone	
TD	9,210			

Estimated TD: **9,210' or 200'± below TD**

Anticipated BHP: 5,030 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1388-25 SW/NE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1388-25 SW/NE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1388-25
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **905 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1388-25
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1388.25

Api No: 43-047-39947 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSABOUT SERV RIG # BUCKET

SPUDDED:

Date 05/28/09

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by KEN DAVENPORT

Telephone # (435) 828-8200

Date 05/28/09 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1388-25
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399470000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2568 FNL 2611 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/28/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 5/28/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 02, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/1/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40057	CHAPITA WELLS UNIT 966-34		NWSE	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A B</u>	99999	<u>13650</u>	5/27/2009		<u>6/08/09</u>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40313	CHAPITA WELLS UNIT 1405-34		NESW	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A B</u>	99999	<u>13650</u>	5/28/2009		<u>6/08/09</u>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39947	CHAPITA WELLS UNIT 1388-25		SWNE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A B</u>	99999	<u>13650</u>	5/28/2009		<u>6/08/09</u>		
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

6/1/2009

Title

Date

RECEIVED

JUN 02 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1388-25
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399470000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2568 FNL 2611 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/7/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 8/7/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 11, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/11/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 08-11-2009

Well Name	CWU 1388-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39947	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-14-2009	Class Date	
Tax Credit	N	TVD / MD	9,210/ 9,210	Property #	062336
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,093/ 5,074				
Location	Section 25, T9S, R22E, SWNE, 2568 FNL & 2611 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.011

AFE No	306008	AFE Total	1,487,900	DHC / CWC	673,600/ 814,300
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-20-2008
02-20-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2568' FNL & 2611' FEL (SW/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.007228, LONG 109.388228 (NAD 83)
			LAT 40.007261, LONG 109.387547 (NAD 27)
			TRUE #34
			OBJECTIVE: 9210' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0285-A
			ELEVATION: 5073.0' NAT GL, 5073.6' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5074'), 5093' KB (19')
			EOG BPO WI 100%, NRI 82.021129%
			EOG APO WI 55.3099%, NRI 47.360393%

05-19-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$90,785 **Completion** \$0 **Daily Total** \$90,785
Cum Costs: Drilling \$90,785 **Completion** \$0 **Well Total** \$90,785
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-20-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$90,785 **Completion** \$0 **Well Total** \$90,785
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

05-21-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$90,785 **Completion** \$0 **Well Total** \$90,785
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING LOCATION.

05-26-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$90,785 **Completion** \$0 **Well Total** \$90,785
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-27-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$90,785 **Completion** \$0 **Well Total** \$90,785
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

05-28-2009 **Reported By** TERRY CSERE/KENT DEVENPORT

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED & PUMPED 250SX (183 BBLs) OF PREMIUM CEMENT W/2% VARSET & 2% CALSEAL & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/2% CACL MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/900 PSI @ 01:00, 6/05/2009 FLOATS HELD. INTERMITTEN CIRCULATION WITH NO RETURNS OF CEMENT TO SURFACE. WAITING 4 HOURS TO START TOP JOB.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS TO SURFACE. WAIT 42 HOURS 30 MINUTES. RELEASED HALLIBURTON.

TOP JOB # 2: MIXED & PUMPED 30 SX (6 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 2 EACH SURVEYS WHILE DRILLING HOLE @ 1390' = 0.25 DEGREE & 2430' = 1.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 6/04/2009 @ 08:00:00 AM.

KELLY SPOONTS NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 6/04/2009 @ 07:00 AM.

06-14-2009		Reported By		KIT HATFIELD							
DailyCosts: Drilling	\$20,570	Completion	\$0	Daily Total	\$20,570						
Cum Costs: Drilling	\$319,610	Completion	\$0	Well Total	\$319,610						
MD	2,449	TVD	2,449	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TEST BOPE/BOP REPAIR											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	HOLD JOB DISCUSSION / SAFETY MEETING W/ TRUE AND JONES TRUCKING. MOVE RIG FROM CWU 1289-24 TO CWU 1388-25 (ABOUT 1.25 MILES). RELEASED TRUCKS AT 16:00 HRS 6/13.								
16:00	21:00	5.0	RIG UP.								
21:00	22:00	1.0	RIG ON DAYWORK 21:00 HRS 6/13/09. BEGIN TESTING BOP STACK.								
22:00	06:00	8.0	RIG REPAIR: BLINDS RAMS FAILED TEST. HAVE HYDRAULIC LEAK ON INNER SEAL. M&M OUT OF CASPER BRINGING NEW SEAL SET. ETA @ 07:00 HRS 6/14.								
SAFETY MEETINGS: RIG MOVE / TESTING STACK.											
HAD ACCIDENT ON RIG MOVE. DAYLIGHT FLOOR HAND (JOSE BOYLES) SMASHED THUMB, WHILE INSTALLING FLOOR PLATE ON SUBSTRUCTURE.											
FUEL = 10716 GAL.											

06-15-2009		Reported By		KIT HATFIELD					
DailyCosts: Drilling	\$42,405	Completion	\$0	Daily Total	\$42,405				

Cum Costs: Drilling \$362,015 **Completion** \$0 **Well Total** \$362,015
MD 3,675 **TVD** 3,675 **Progress** 1,240 **Days** 1 **MW** 8.9 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 3675'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CONTINUE TO WAIT ON PARTS TO REPAIR BLIND RAMS.
08:00	10:30	2.5	M&M SERVICES ARRIVE AND REPAIR / FUNCTION TEST RAMS.
10:30	13:00	2.5	RIG UP B&C TESTERS AND TEST STACK AS PER PROGRAM INCLUDING CASING TO 1500 PSI.
13:00	13:30	0.5	SET WEAR BUSHING.
13:30	17:00	3.5	HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP WEATHERFORD PICK UP MACHINE. PICK UP BHA AND DRILL PIPE. TRIP IN TO 2300'. RIG DOWN WEATHERFORD.
17:00	18:00	1.0	INSTALL ROTATING HEAD RUBBER & DRIVE BUSHING. TORQUE KELLY.
18:00	19:00	1.0	DRILL OUT PLUG AND COLLAR AT 2390'. DRILL OUT SHOE JOINT AND SHOE AT 2435'. DRILL OUT RATHOLE TO 2445'.
19:00	19:30	0.5	RUN FIT TEST TO 11.8 PPG EMW.
19:30	20:00	0.5	RUN SURVEY: 2366' = 1.2.
20:00	06:00	10.0	DRILLING: 2435-3675' (1240') AVG (124 FPH), 15-20K WOB, 55-75 RPM TABLE/ 90 MTR, 1700 PSI, 350-400 PSI DIFF, MW= 8.9 ppg.

SAFETY MEETINGS: MAKING CONNECTIONS / SLINGING DP. FULL CREWS/ NO ACCIDENTS. JOSE BOYLES BACK ON LIGHT DUTY. FUEL = 10032 GAL, USED 684.

06:00 SPUD 7 7/8" HOLE @ 20:00 HRS, 6/14/09.

06-16-2009 Reported By KIT HATFIELD

DailyCosts: Drilling \$58,565 **Completion** \$0 **Daily Total** \$58,565
Cum Costs: Drilling \$420,580 **Completion** \$0 **Well Total** \$420,580
MD 5,872 **TVD** 5,872 **Progress** 2,197 **Days** 2 **MW** 9.9 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5872'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLING: 3675-3856' (181') AVG 90 FPH.
08:00	08:30	0.5	SURVEY @ 3777' = 2.4 DEG.
08:30	14:30	6.0	DRILLING: 3856-4418' (562') AVG 94 FPH. 17-22K WOB, 55-75 RPM TABLE/ 90 MTR, 1900 PSI, 250-350 PSI DIFF, MW= 9.3 ppg. EXPLORE ENTIRE SPECTRUM OF WT/RPM POSSIBILITIES. FORMATION APPEARS TO BE FIRM, SANDY/SILTY. GETTING UNCOLSOLIDATED SAND/SILT SIZE CUTTINGS AT SHAKER. HAD A 200' SECTION AT 4100' THAT DRILLED IN THE 200+ FPH RANGE AND SAW REGULAR CUTTINGS SIZE SHALE AT SHAKER.
14:30	15:30	1.0	SURVEY @ 4339 = 1.9 DEG / RIG SERVICE.
15:30	06:00	14.5	DRILLING: 4418-5872' (1454') AVG 100 FPH. 18-22K WOB, 55-75 RPM TABLE/ 90 MTR, 2200 PSI, 350-450 PSI DIFF, MW= 9.9 ppg.

ROP PICKED UP IN WASATCH. CURRENTLY IN BUCK CANYON.

SAFETY MEEETINGS: RUNNING SURVEYS, CHANGING TONG DYES. FULL CREWS / NO ACCIDENTS. FUEL = 8550 GAL, USED 1482.

06-17-2009 Reported By KIT HATFIELD

DailyCosts: Drilling \$28,389 **Completion** \$0 **Daily Total** \$28,389

Cum Costs: Drilling \$448,970 **Completion** \$0 **Well Total** \$448,970
MD 6,670 **TVD** 6,670 **Progress** 798 **Days** 3 **MW** 10.3 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6670'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLING: 5872-6286 (414') AVG 52 FPH 20- 22K WOB, 45-55 RPM TABLE/ 90 MTR, 2200 PSI, 150-250 PSI DIFF, MW= 10.1 ppg. BUCK CANYON @ 5813'.
14:00	14:30	0.5	RIG SERVICE
14:30	06:00	15.5	DRILLING: 6286-6670' (384') AVG 25 FPH PARAMETERS AS ABOVE. NORTH HORN @ 6556'. PENETRATION RATE INCREASED IN NORTH HORN. ROP VERY ERRATIC. MW = 10.3 PPG SAFETY MEETING: SANDING/GRINDING/PAINTING. FULL CREWS. NO ACCIDENTS. FUEL=7182 GAL, USED 1368 GAL.

06-18-2009 **Reported By** KIT HATFIELD

DailyCosts: Drilling \$52,539 **Completion** \$2,308 **Daily Total** \$54,847
Cum Costs: Drilling \$501,509 **Completion** \$2,308 **Well Total** \$503,817
MD 7,382 **TVD** 7,382 **Progress** 712 **Days** 4 **MW** 11.0 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7382'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING: 6670-6945' (275') AVG 31 FHP. NORTH HORN @ 6556'. PRICE RIVER @ 6822'. 20- 22K WOB, 50-65 RPM TABLE/ 90 MTR, 2300 PSI, 200-300 PSI DIFF, MW= 10.5 PPG.
15:00	15:30	0.5	RIG SERVICE.
15:30	06:00	14.5	DRILLING 6945-7382' (437') AVG 30 FPH. PARAMETERS AS ABOVE. MW = 11.0 PPG. SAFETY MEETING - PUTTING PIPE IN MOUSEHOLE WHILE DRILLING. FULL CREWS. NO ACCIDENTS. FUEL = 5757 GAL / USED 1425 GAL.

06-19-2009 **Reported By** KIT HATFIELD

DailyCosts: Drilling \$59,175 **Completion** \$0 **Daily Total** \$59,175
Cum Costs: Drilling \$560,684 **Completion** \$2,308 **Well Total** \$562,992
MD 7,461 **TVD** 7,461 **Progress** 79 **Days** 5 **MW** 11.0 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7461'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLING: 7382-7401' (19') AVG 19 FPH.
07:00	10:00	3.0	PUMP PILL AND TRIP OUT. TRIP TO TRY OUT TORQUE BUSTER TOOL. HOLE LOOKED GOOD ON TRIP OUT.
10:00	12:00	2.0	CHANGE OUT .22 MOTOR FOR .16 MOTOR. LAY DOWN REAMERS AND DULL BIT.

12:00	13:00	1.0 CUT DRILLING LINE.
13:00	14:30	1.5 TRIP IN HOLE. NO PROBLEMS ON TRIP IN.
14:30	15:00	0.5 WASH/REAM LAST 30' TO BOTTOM. BREAK IN NEW BIT.
15:00	23:00	8.0 DRILLING: 7401-7457' (56') AVG 7 FPH. BIT DRILLED SLOW FROM VERY FIRST FOOT. RUN WEIGHT UP TO 28K. SLOW DOWN PUMP FOR MTR RPM OF 65 AND TABLE OF 35 FOR TOTAL RPM OF 100. ONLY HAVE 75-100 PSI DIFF. PRESSURE. MOTOR APPEARS TO BE FUNCTIONING PROPERLY, BIT IS NOT BALLED UP. TORQUE BUSTER TOOL DOES NOT APPEAR TO BE HELPING OR HINDERING THE BIT PERFORMANCE.
23:00	05:00	6.0 TRIP FOR BIT. LAY DOWN BIT #2 AND .16 MOTOR AND TORQUE BUSTER TOOL. BIT LOOKED NEW. PICK UP NEW BIT AND .22 MF MOTOR. TRIP IN HOLE, HOLE IN GOOD SHAPE.
05:00	06:00	1.0 DRILLING: 7457-7461'. BREAK IN BIT. WORK WEIGHT UP TO 21K. LOOKS LIKE ROP IS STILL GOING TO BE <10 FPH. SAME AS PREVIOUS BIT.

SAFETY MEETINGS: PICKING UP KELLY, SLIP HAZARDS. FULL CREWS, NO ACCIDENTS.
 FUEL = 4674 GAL / USED 1083 GAL.

06-20-2009	Reported By	KIT HATFIELD									
DailyCosts: Drilling	\$27,533	Completion	\$0	Daily Total	\$27,533						
Cum Costs: Drilling	\$588,217	Completion	\$2,308	Well Total	\$590,525						
MD	8,274	TVD	8,274	Progress	813	Days	6	MW	11.2	Visc	44.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8274'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING: 7461-7554' (93') AVG 13.2 FPH 20- 22K WOB, 40-65 RPM TABLE/ 90-100 MTR, 2300 PSI, 200-350 PSI DIFF, MW= 11.1 ppg.
13:00	13:30	0.5	RIG SERVICE
13:30	06:00	16.5	DRILLING: 7554-8274' (720') AVG 44 FPH. DRILLING RATE PICKED UP DRAMATICALLY AT ABOUT 7550'. DRILLING PRETTY ERRATIC. EVERY KELLY HAS SECTIONS OF >100 FPH.

PARAMETERS AS ABOVE. MW = 11.2 PPG
 SAFETY MEETINGS: CLEANING & PAINTING. FULL CREWS / NO ACCIDENTS. FUEL = 3249 USED 1425 GAL.

06-21-2009	Reported By	KIT HATFIELD									
DailyCosts: Drilling	\$37,369	Completion	\$0	Daily Total	\$37,369						
Cum Costs: Drilling	\$625,587	Completion	\$2,308	Well Total	\$627,895						
MD	9,080	TVD	9,080	Progress	806	Days	7	MW	11.6	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 9080'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING: 8274-8618' (344') AVG 38 FPH 21- 23K WOB, 45-60 RPM TABLE/ 90-100 MTR, 2600 PSI, 200-350 PSI DIFF, MW= 11.4 ppg. LOWER PRICE RIVER @ 8533'.
15:00	15:30	0.5	RIG SERVICE
15:30	06:00	14.5	DRILLING: 8618-9080' (462') AVG 32 FPH. SEGO @ 9021'.

PARAMETERS AS ABOVE.
 SAFETY MEETINGS: SLICK SURFACES, PAINTING. NIGHT CREW 1 SHORT / NO ACCIDENTS.
 FUEL = 5700 GAL / USED 1549.

06-22-2009 Reported By KIT HATFIELD

DailyCosts: Drilling \$36,419 Completion \$172,556 Daily Total \$208,975

Cum Costs: Drilling \$662,007 Completion \$174,864 Well Total \$836,871

MD 9,210 TVD 9,210 Progress 130 Days 8 MW 11.6 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE / PREP TO CEMENT CASING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLING: 9080-9184' (104') ABG 19 FPH SEGO @ 9021'. 21- 23K WOB, 45-60 RPM TABLE/ 90-100 MTR, 2600 PSI, 200-350 PSI DIFF, MW= 11.6 ppg.
11:30	12:00	0.5	RIG SERVICE
12:00	13:00	1.0	DRILLING: 9184-9210' PARAMETERS AS ABOVE. REACHED TD @ 13:00 HRS, 6/21/09.
13:00	15:00	2.0	CIRCULATE AND PULL 20 STD SHORT TRIP UP TO 7400'.
15:00	17:00	2.0	CIRCULATE. HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP WEATHERFORD TO LAY DOWN PIPE. PUMP SLUG & DROP SURVEY.
17:00	22:30	5.5	TRIP OUT LAYING DOWN DRILL PIPE.
22:30	23:00	0.5	PULL WEAR RING
23:00	23:30	0.5	HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP WEATHERFORD CASING CREW.
23:30	04:30	5.0	RUN CASING: (TOTAL JOINTS RAN 228), RAN 222 JOINTS 4.5" 11.6# HCP-110 LTC CASING AND 6 JTS 4.5" 11.6 # N-80 TO TD @ 9210'. FLOAT SHOE @ 9210', COLLAR @ 9165', MARKER JOINTS @ 6461' AND 4202'. LAND HANGER IN FMC DTO HEAD W/ 100K LBS.
04:30	06:00	1.5	RIG UP SWEDGE AND BREAK CIRCULATION. RIG DOWN WEATHERFORD. HOLD SAFETY MEETING / JOB DISCUSSION W/ HALLIBURTON & RIG UP.

06-23-2009 Reported By KIT HATFIELD

DailyCosts: Drilling \$25,227 Completion \$47,314 Daily Total \$72,541

Cum Costs: Drilling \$677,114 Completion \$222,178 Well Total \$899,292

MD 9,210 TVD 9,210 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CEMENT CASING: PUMP 10 BW & TEST TO 5000 PSI. DROP PLUG & FOLLOW W/ 20 BBLs MUDFLUSH @ 8.44 PPG. LEAD IN W/ 430 SX HIGHBOND 75 CEMENT MIXED AT 12 PPG. TAIL IN W/ 1330 SX EXTENDACEM SYSTEM MIXED AT 13.5 PPG. MIX & PUMP AT 8 BPM. DROP PLUG / WASH UP TO PIT. DISPLACE W/ 143 BBLs WATER @ 7 BPM. BUMP PLUG, FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE. CEMENT IN PLACE @ 07:30 HRS.
08:00	08:30	0.5	BACK OUT LANDING JOINT. INSTALL FMC PACKOFF BUSHING & TEST TO 5000 PSI.
08:30	12:00	3.5	CLEAN PITS. RIG DOWN. WILL MOVE ABOUT 1 MILE TO CWU 1364-18. SAFETY MEETINGS: RUNNING CASING AND CEMENTING. FULL CREWS, NO ACCIDENTS. FUEL = 2300 GAL / USED 1000 GAL.
12:00	06:00	18.0	RIG DOWN. BEGIN MOVING OUT YARD WITH 2 TRUCKS AND FORK LIFT. AT 18:00 HRS, HAD ALL GROUND LOADS MOVED AND MAST LAID OVER. WILL HAVE TRUCKS & CRANE TO MOVE REST OF RIG AT 0600 HRS TUESDAY 6/23.

SAFETY MEETINGS: PICKING UP LOADS / HAND SIGNALS. FULL CREWS NO ACCIDENTS. WILL TRANSFER 4000 GAL FUEL.

Note: DAYLIGHT DRILLER BRYCE RUSHTON COMPLAINED OF CHEST PAINS AND NUMBNESS IN LEFT ARM & LEG. PUSHER TOOK HIM IN TO VERNAL HOSPITAL. WILL SEE A CARDIAC SPECIALIST IN SLC TOMORROW.

06:00 RIG RELEASED AT 12:00 HRS 6/22/09.
CASING POINT COST \$677,115

06-29-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$25,500		Daily Total		\$25,500	
Cum Costs: Drilling		\$677,114		Completion		\$247,678		Well Total		\$924,792	
MD	9,210	TVD	9,210	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 9165.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 1150'. RDWL.								

07-31-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,543		Daily Total		\$1,543	
Cum Costs: Drilling		\$677,114		Completion		\$249,221		Well Total		\$926,335	
MD	9,210	TVD	9,210	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 9165.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

08-04-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$12,164		Daily Total		\$12,164	
Cum Costs: Drilling		\$677,114		Completion		\$261,385		Well Total		\$938,499	
MD	9,210	TVD	9,210	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9165.0			Perf : 8009'-9030'			PKR Depth : 0.0		
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8772'-73', 8787'-88', 8803'-04', 8812'-13', 8819'-20', 8852'-54', 8865'-66', 8918'-19', 8950'-51', 8956'-57', 8985'-86', 9028'-30' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8509 GAL 16# LINEAR W/ 11200 # 20/40 SAND @ 1-1.5 PPG, 33102 GAL 16# DELTA 200 W/ 114900# 20/40 SAND @ 2-5 PPG. MTP 5948 PSIG. MTR 51.9 BPM. ATP 4900 PSIG. ATR 48.3 BPM. ISIP 2860 PSIG. RD HALLIBURTON.								

RUWL SET 6K CFP AT 8744'. PERFORATE LPR/MPR FROM 8478'-80', 8497'-98', 8503'-04', 8510'-11', 8536'-37', 8544'-45', 8590'-91', 8612'-13', 8629'-30', 8675'-76', 8680'-81', 8700'-01', 8723'-24' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7322 GAL 16# LINEAR W/ 9400 # 20/40 SAND @ 1-1.5 PPG, 42774 GAL 16# DELTA 200 W/ 146200# 20/40 SAND @ 2-5 PPG. MTP 6280 PSIG. MTR 52.2 BPM. ATP 5363 PSIG. ATR 48.1 BPM. ISIP 3147 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8456'. PERFORATE MPR FROM 8266'-67', 8275'-76', 8282'-83', 8298'-99', 8305'-06', 8321'-22', 8325'-26', 8336'-37', 8344'-45', 8372'-73', 8402'-03', 8408'-09', 8430'-31', 8437'-38' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3111 GAL 16# LINEAR W/ 3100 # 20/40 SAND @ 1 PPG , 41017 GAL 16# DELTA 200 W/ 135800# 20/40 SAND @ 1.5-5 PPG. MTP 6366 PSIG. MTR 52.1 BPM. ATP 5275 PSIG. ATR 44.1 BPM. ISIP 2915 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8230'. PERFORATE MPR FROM 8009'-10', 8016'-17, 8036'-37', 8083'-84', 8113'-14', 8121'-22', 8134'-35', 8147'-48', 8160'-61', 8170'-71', 8190'-91', 8195'-96', 8213'-15' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7327 GAL 16# LINEAR W/ 9400 # 20/40 SAND @ 1-1.5 PPG , 36769 GAL 16# DELTA 200 W/ 129700# 20/40 SAND @ 2-5 PPG. MTP 6183 PSIG. MTR 52.3 BPM. ATP 5122 PSIG. ATR 46.2 BPM. ISIP 2397 PSIG. RD HALLIBURTON. SDFN.

08-05-2009		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$286,481	Daily Total		\$286,481			
Cum Costs: Drilling	\$677,114			Completion	\$547,866	Well Total		\$1,224,980			
MD	9,210	TVD	9,210	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9165.0			Perf : 6885'-9030'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1646 PSIG. RUWL. SET 6K CFP AT 7984'. PERFORATE MPR FROM 7767'-68', 7785'-86', 7791'-92', 7798'-99', 7829'-30', 7835'-36', 7876'-77', 7885'-86', 7896'-97', 7905'-06', 7921'-22', 7952'-53', 7958'-59', 7965'-66' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8087 GAL 16# LINEAR W/ 10500 # 20/40 SAND @ 1-1.5 PPG , 45874 GAL 16# DELTA 200 W/ 163800# 20/40 SAND @ 2-5 PPG. MTP 6128 PSIG. MTR 50.8 BPM. ATP 4386 PSIG. ATR 47.8 BPM. ISIP 2364 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7745'. PERFORATE UPR/MPR FROM 7560'-61', 7568'-69', 7583'-84', 7589'-90', 7616'-17', 7623'-24', 7636'-37', 7643'-44', 7662'-63', 7690'-91', 7695'-96', 7712'-13', 7718'-19', 7728'-29' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8273 GAL 16# LINEAR W/ 10850 # 20/40 SAND @ 1-1.5 PPG , 33243 GAL 16# DELTA 200 W/ 115150# 20/40 SAND @ 2-5 PPG. MTP 5541 PSIG. MTR 50.9 BPM. ATP 4087 PSIG. ATR 50 BPM. ISIP 2548 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7390'. PERFORATE UPR FROM 7098'-99', 7105'-06', 7114'-15', 7137'-38', 7181'-82', 7215'-16', 7239'-40', 7285'-86', 7297'-98', 7302'-03', 7308'-09', 7314'-15', 7360'-61', 7369'-70' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8902 GAL 16# LINEAR W/ 11800 # 20/40 SAND @ 1-1.5 PPG , 41493 GAL 16# DELTA 200 W/ 143700# 20/40 SAND @ 2-5 PPG. MTP 5175 PSIG. MTR 51.4 BPM. ATP 3777 PSIG. ATR 51 BPM. ISIP 2301 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7045'. PERFORATE UPR FROM (6837'-38' MISFIRED), 6885'-86', 6894'-95', 6898'-99', 6908'-09', 6925'-26', 6930'-31', 6942'-43', 6950'-52', 6993'-94', 7001'-02', 7006'-07', 7015'-16' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8584 GAL 16# LINEAR W/ 11300 # 20/40 SAND @ 1-1.5 PPG , 30727 GAL 16# DELTA 200 W/ 100000# 20/40 SAND @ 2-4 PPG. MTP 6420 PSIG. MTR 49.4 BPM. ATP 4587 PSIG. ATR 44.2 BPM. ISIP 1784 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6728'. RD CUTTERS WIRELINE.

08-06-2009		Reported By		HISLOP							
Daily Costs: Drilling	\$0			Completion	\$19,813	Daily Total		\$19,813			
Cum Costs: Drilling	\$677,114			Completion	\$567,679	Well Total		\$1,244,793			
MD	9,210	TVD	9,210	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9165.0			Perf : 6885'-9030'			PKR Depth : 0.0		

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6728'. RU TO DRILL OUT PLUGS. SDFN.

08-07-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$61,233	Daily Total	\$61,233
Cum Costs: Drilling	\$677,114	Completion	\$628,912	Well Total	\$1,306,026

MD	9,210	TVD	9,210	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9165.0		Perf : 6885'-9030'			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6728', 7045', 7390', 7745', 7984', 8230', 8456', & 8744'. CLEANED OUT TO 9150'. LANDED TUBING @ 7511' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
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FINAL COMPLETION: 08/06/09

FLOWED 16 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 2200 PSIG. 65 BFPH. RECOVERED 1198 BLW. 8702 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.90'
 XN NIPPLE 1.30'
 227 JTS 2-3/8" 4.7# N-80 TBG 7463.21'
 BELOW KB 13.00'
 LANDED @ 7511.32' KB

08-08-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,040	Daily Total	\$3,040
Cum Costs: Drilling	\$677,114	Completion	\$631,952	Well Total	\$1,309,066

MD	9,210	TVD	9,210	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9165.0		Perf : 6885'-9030'			PKR Depth : 0.0			

Activity at Report Time: FLOW TESTING-INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 & CP 2200 PSI. TURNED WELL TO QUESTAR SALES AT 12:45 PM, 08/07/09. FLOWED 1980 MCFD RATE ON 24/64" POS CHOKE. STATIC 336. QUESTAR METER #8165.
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FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 2300 PSIG. 47 BFPH. RECOVERED 1132 BLW. 7570 BLWTR. 2417 MCFD RATE.

08-09-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,540	Daily Total	\$2,540
Cum Costs: Drilling	\$677,114	Completion	\$634,492	Well Total	\$1,311,606

MD	9,210	TVD	9,210	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9165.0		Perf : 6885'-9030'			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2300 PSIG. 34 BFPH. RECOVERED 908 BLW. 6662 BLWTR. 2434 MCFD RATE.

FLOWED 1624 MCF, 0 BC & 2330 BW IN 20 HRS, 24/64" CHOKE, TP 1550 PSIG, CP 2300 PSIG.

08-10-2009 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,540 **Daily Total** \$2,540
Cum Costs: Drilling \$677,114 **Completion** \$637,032 **Well Total** \$1,314,146

MD 9,210 **TVD** 9,210 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9165.0** **Perf : 6885'-9030'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2050 PSIG. 28 BFPH. RECOVERED 696 BLW. 5966 BLWTR. 2309 MCFD RATE.

FLOWED 2389 MCF, 5 BC & 908 BW IN 24 HRS, 24/64" CHOKE, TP 1375 PSIG, CP 2200 PSIG.

08-11-2009 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,540 **Daily Total** \$2,540
Cum Costs: Drilling \$677,114 **Completion** \$639,572 **Well Total** \$1,316,686

MD 9,210 **TVD** 9,210 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9165.0** **Perf : 6885'-9030'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1900 PSIG. 21 BFPH. RECOVERED 566 BLW. 5400 BLWTR. 2224 MCFD RATE.

FLOWED 2361 MCF, 10 BC & 696 BW IN 24 HRS, 24/64" CHOKE, TP 1250 PSIG, CP 2000 PSIG.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1388-25
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399470000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2568 FNL 2611 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/21/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD wells ROW# UTU86101 UTU897093

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 8/21/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MICKENZIE THACKER**
 E-Mail: **MICKENZIE_THACKER@EOGRESOURCES.COM**

3. Address **1060 EAST HIGHWAY 40** 3a. Phone No. (include area code)
VERNAL, UT 84078 Ph: **453-781-9145**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNE 2568FNL 2611FEL 40.00723 N Lat, 109.38823 W Lon**
 At top prod interval reported below **SWNE 2568FNL 2611FEL 40.00723 N Lat, 109.38823 W Lon**
 At total depth **SWNE 2568FNL 2611FEL 40.00723 N Lat, 109.38823 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
CHAPITA WELLS

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1388-25

9. API Well No.
43-047-39947

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 25 T9S R22E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **05/28/2009** 15. Date T.D. Reached **06/21/2009** 16. Date Completed
 D & A Ready to Prod.
08/07/2009

17. Elevations (DF, KB, RT, GL)*
5073 GL

18. Total Depth: MD **9210** TVD **MD** 19. Plug Back T.D.: MD **9165** TVD **MD** 20. Depth Bridge Plug Set: MD **TVD**

21. Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2435		680		0	
7.875	4.500 HCP-110	11.6		9210		1760		1150	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7511							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6885	9030	8772 TO 9030		2	
B)			8478 TO 8724		2	
C)			8266 TO 8438		2	
D)			8009 TO 8215		2	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8772 TO 9030	41,776 GALS OF GELLED WATER & 126,100# 20/40 SAND
8478 TO 8724	50,261 GALS OF GELLED WATER & 155,600# 20/40 SAND
8266 TO 8438	44,293 GALS OF GELLED WATER & 138,900# 20/40 SAND
8009 TO 8215	44,261 GALS OF GELLED WATER & 139,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/07/2009	08/10/2009	24	→	5.0	2389.0	908.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	1375	2200.0	→	5	2389	908		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #74072 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 14 2009
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6885	9030		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1344 1659 2247 4468 4580 5184 5872 6824

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

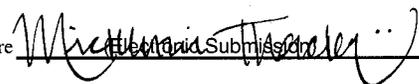
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #74072 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature 

Date 09/09/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1388-25 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7767-7966	2/spf
7560-7729	2/spf
7098-7370	2/spf
6885-7016	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7767-7966	54,126 GALS GELLED WATER & 174,300# 20/40 SAND
7560-7729	41,681 GALS GELLED WATER & 126,000# 20/40 SAND
7098-7370	50,560 GALS GELLED WATER & 155,500# 20/40 SAND
6885-7016	39,476 GALS GELLED WATER & 111,300# 20/40 SAND

Perforated the Lower Price River from 8772'-73', 8787'-88', 8803'-04', 8812'-13', 8819'-20', 8852'-54', 8865'-66', 8918'-19', 8950'-51', 8956'-57', 8985'-86', 9028'-30' w/ 2 spf.

Perforated the Lower/Middle Price River from 8478'-80', 8497'-98', 8503'-04', 8510'-11', 8536'-37', 8544'-45', 8590'-91', 8612'-13', 8629'-30', 8675'-76', 8680'-81', 8700'-01', 8723'-24' w/ 2 spf.

Perforated the Middle Price River from 8266'-67', 8275'-76', 8282'-83', 8298'-99', 8305'-06', 8321'-22', 8325'-26', 8336'-37', 8344'-45', 8372'-73', 8402'-03', 8408'-09', 8430'-31', 8437'-38' w/ 2 spf.

Perforated the Middle Price River from 8009'-10', 8016'-17', 8036'-37', 8083'-84', 8113'-14', 8121'-22', 8134'-35', 8147'-48', 8160'-61', 8170'-71', 8190'-91', 8195'-96', 8213'-15' w/ 2 spf.

Perforated the Middle Price River from 7767'-68', 7785'-86', 7791'-92', 7798'-99', 7829'-30', 7835'-36', 7876'-77', 7885'-86', 7896'-97', 7905'-06', 7921'-22', 7952'-53', 7958'-59', 7965'-66' w/ 2 spf.

Perforated the Upper/Middle Price River from 7560'-61', 7568'-69', 7583'-84', 7589'-90', 7616'-17', 7623'-24', 7636'-37', 7643'-44', 7662'-63', 7690'-91', 7695'-96', 7712'-13', 7718'-19', 7728'-29' w/ 2 spf.

Perforated the Upper Price River from 7098'-99', 7105'-06', 7114'-15', 7137'-38', 7181'-82', 7215'-16', 7239'-40', 7285'-86', 7297'-98', 7302'-03', 7308'-09', 7314'-15', 7360'-61', 7369'-70' w/ 2 spf.

Perforated the Upper Price River from 6885'-86', 6894'-95', 6898'-99', 6908'-09', 6925'-26', 6930'-31', 6942'-43', 6950'-52', 6993'-94', 7001'-02', 7006'-07', 7015'-16' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7720
Lower Price River	8529
Sego	9051